

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



November 20, 2013

Advice Letters:

3410-G/4279-E

3410-G-A/4279-E-A

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: PG&E's Proposed Long Term Probability Model Framework for the CARE program

Dear Mr. Cherry,

Advice Letters 3410-G/4279-E and 3410-G-A/4279-E-A are effective as of October 3, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

October 21, 2013

Advice 3410-G-A/4279-E-A

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Supplemental: Additional Data for Pacific Gas and Electric Company's (PG&E) Proposed California Alternate Rates for Energy (CARE) Long-Term Probability Model

This Supplemental Advice Letter (AL) is being submitted to provide additional data requested by the Energy Division (ED) for Advice 3410-G/4279-E, which PG&E submitted on September 3, 2013, in compliance with Ordering Paragraph (OP) 95 in Decision (D.) 12-08-044. The additional data pertains to PG&E's CARE proposed long-term probability model framework. See Attachment 1 for PG&E's completed spreadsheet with the requested additional data.

Purpose

PG&E hereby submits this Tier 2 Advice Letter in response to ED's request of September 24, 2013, for additional information on PG&E's customers randomly selected for Post-Enrollment Verification (PEV), and data on CARE customers selected for PEV by PG&E's probability model.

Protests

Pursuant to General Order 96-B, Section 7.5.1, due to the limited nature of this supplemental advice letter, PG&E is requesting the protest period not be reopened by the filing of this supplement.

Effective Date

PG&E requests that this Supplemental Advice Letter 3410-G-A/4279-E-A be approved concurrent with approval of the original Advice Letter 3410-G/4279-E, as supplemented herein, and that the effective date be the same as requested in the original AL: the first day of the month following 30 days from the date of approval.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list for A.11-05-017, A.11-05-018, A.11-05-019 and A.11-05-020. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

Handwritten signature of Brian Cherry in cursive, with the initials 'KHC' written at the end.

Vice President, Regulatory Relations

Attachment

cc: Service List A.11-05-017, A.11-05-018, A.11-05-019, A.11-05-020
Tory N. Francisco – Energy Division
Enrique Gallardo – The Greenlining Institute

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Kingsley Cheng

Phone #: (415) 973-5265

E-mail: k2c0@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

Advice Letter (AL) #: **3410-G-A/4279-E-A**

Tier: **2**

Subject of AL: **Supplemental: Additional Data for Pacific Gas and Electric Company's (PG&E) Proposed California Alternate Rates for Energy (CARE) Long-Term Probability Model**

Keywords (choose from CPUC listing): Compliance, CARE

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **First day of the month following 30 days from the date of approval (Concurrent with Advice 3410-G/4279-E)**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Attachment 1

Probability Model Selected CARE PEV Data										
Program Year	Total CARE Population as of December (or latest date)	Number of CARE Participants Requested to Verify	% of CARE Population Total	Participants Approved (Income Verified as Eligible)	Participants Dropped (Due to non-response)	Participants Dropped (Verified as Ineligible)	Total Dropped	% Dropped via PEV Process	% of Total CARE Population Dropped	
2007	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
2008	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
2009	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
2010	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
2011	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
2012	1,536,237	53,549	3.49%	20,594	20,280	12,675	32,955	61.54%	2.15%	
2013	1,416,398	32,130	2.27%	8,659	18,735	4,736	23,471	73.05%	1.66%	

Probability Model Selected CARE PEV (by Enrollment Method)					
For Year 2010 (as of December)	PEV - Returned Approved (Income Verified as Eligible)	PEV - Customer Terminated	PEV - Denied (Verified as Ineligible)	CARE Participants Dropped (Due to non-response)	Customers not Selected for PEV
Customer Count (N)	n/a	n/a	n/a	n/a	n/a
Enrollment by Eligibility Type:					
a) Income Documentation Provided	n/a	n/a	n/a	n/a	n/a
b) Self Certified as Categorically Eligible	n/a	n/a	n/a	n/a	n/a
c) Self Certified as Income Eligible	n/a	n/a	n/a	n/a	n/a
d) Automatic Enrollment (via data sharing, ESA participation, etc.)	n/a	n/a	n/a	n/a	n/a
e) Categorical Program Documentation Provided	n/a	n/a	n/a	n/a	n/a
Total	n/a	n/a	n/a	n/a	n/a

For Year 2011 (as of December)	PEV - Returned Approved (Income Verified as Eligible)	PEV - Customer Terminated	PEV - Denied (Verified as Ineligible)	CARE Participants Dropped (Due to non-response)	Customers not Selected for PEV
Customer Count (N)	n/a	n/a	n/a	n/a	n/a
Enrollment by Eligibility Type:					
a) Income Documentation Provided	n/a	n/a	n/a	n/a	n/a
b) Self Certified as Categorically Eligible	n/a	n/a	n/a	n/a	n/a
c) Self Certified as Income Eligible	n/a	n/a	n/a	n/a	n/a
d) Automatic Enrollment (via data sharing, ESA participation, etc.)	n/a	n/a	n/a	n/a	n/a
e) Categorical Program Documentation Provided	n/a	n/a	n/a	n/a	n/a
Total	n/a	n/a	n/a	n/a	n/a

For Year 2012 (as of December)	PEV - Returned Approved (Income Verified as Eligible)	PEV - Customer Terminated	PEV - Denied (Verified as Ineligible)	CARE Participants Dropped (Due to non-response)	Customers not Selected for PEV
Customer Count (N)	20,594	4,833	7,842	20,280	1,361,737
Enrollment by Eligibility Type:					
a) Income Documentation Provided	0.0%	0.0%	0.0%	0.0%	0.0%
b) Self Certified as Categorically Eligible	8.1%	16.7%	10.6%	17.6%	17.7%
c) Self Certified as Income Eligible	90.6%	80.6%	87.7%	80.1%	77.7%
d) Automatic Enrollment (via data sharing, ESA participation, etc.)	1.2%	2.7%	1.7%	2.3%	4.6%
e) Categorical Program Documentation Provided	0.0%	0.0%	0.0%	0.0%	0.0%
Total	100%	100%	100%	100%	100%

Note: PG&E began using the CARE Probability Model for PEV selection in May 2012.
 Note: Results are as of September 30, 2013. Requests are through June 30, 2013.

Random Selection CARE PEV Data									
Program Year	Total CARE Population as of December (or latest date)	Number of CARE Participants Requested to Verify	% of CARE Population Total	Participants Approved (Income Verified as Eligible)	Participants Dropped (Due to non-response)	Participants Dropped (Verified as Ineligible)	Total Dropped	% Dropped via PEV Process	% of Total CARE Population Dropped
2007	1,107,733	5,643	0.51%	3,201	2,346	96	2,442	43.27%	0.22%
2008	1,136,237	4,408	0.39%	2,607	1,532	269	1,801	40.86%	0.16%
2009	1,351,415	3,760	0.28%	2,289	1,184	287	1,471	39.12%	0.11%
2010	1,499,942	6,294	0.42%	3,535	2,149	610	2,759	43.84%	0.18%
2011	1,532,692	5,261	0.34%	3,216	1,718	327	2,045	38.87%	0.13%
2012	1,536,237	11,392	0.74%	5,694	4,676	1,022	5,698	50.02%	0.37%
2013	1,416,398	9,848	0.70%	4,155	4,876	817	5,693	57.81%	0.40%

Randomly Selected CARE PEV Data (by Enrollment Type)					
For Year 2010 (as of December)	PEV - Returned Approved (Income Verified as Eligible)	PEV - Customer Terminated	PEV - Denied (Verified as Ineligible)	CARE Participants Dropped (Due to non-response)	Customers not Selected for PEV
Customer Count (N)	3,535	389	221	2,149	1,439,599
Enrollment by Eligibility Type:					
a) Income Documentation Provided	0.0%	0.0%	0.0%	0.0%	0.0%
b) Self Certified as Categorically Eligible	10.5%	16.5%	5.4%	13.5%	9.8%
c) Self Certified as Income Eligible	80.5%	83.3%	93.7%	86.2%	87.8%
d) Automatic Enrollment (via data sharing, ESA participation, etc.)	9.0%	0.3%	0.9%	0.3%	2.4%
e) Categorical Program Documentation Provided	0.0%	0.0%	0.0%	0.0%	0.0%
Total	100%	100%	100%	100%	100%

For Year 2011 (as of December)	PEV - Returned Approved (Income Verified as Eligible)	PEV - Customer Terminated	PEV - Denied (Verified as Ineligible)	CARE Participants Dropped (Due to non-response)	Customers not Selected for PEV
Customer Count (N)	3,216	152	175	1,718	1,370,955
Enrollment by Eligibility Type:					
a) Income Documentation Provided	0.0%	0.0%	0.0%	0.0%	0.0%
b) Self Certified as Categorically Eligible	15.5%	20.4%	12.0%	24.9%	20.4%
c) Self Certified as Income Eligible	78.9%	78.9%	86.9%	74.5%	74.0%
d) Automatic Enrollment (via data sharing, ESA participation, etc.)	5.6%	0.7%	1.1%	0.6%	5.6%
e) Categorical Program Documentation Provided	0.0%	0.0%	0.0%	0.0%	0.0%
Total	100%	100%	100%	100%	100%

For Year 2012 (as of December)	PEV - Returned Approved (Income Verified as Eligible)	PEV - Customer Terminated	PEV - Denied (Verified as Ineligible)	CARE Participants Dropped (Due to non-response)	Customers not Selected for PEV
Customer Count (N)	5,694	298	724	4,676	1,361,737
Enrollment by Eligibility Type:					
a) Income Documentation Provided	0.0%	0.0%	0.0%	0.0%	0.0%
b) Self Certified as Categorically Eligible	16.4%	16.1%	11.6%	21.8%	17.7%
c) Self Certified as Income Eligible	82.4%	82.6%	87.4%	76.3%	77.7%
d) Automatic Enrollment (via data sharing, ESA participation, etc.)	1.2%	1.3%	1.0%	1.9%	4.6%
e) Categorical Program Documentation Provided	0.0%	0.0%	0.0%	0.0%	0.0%
Total	100%	100%	100%	100%	100%

Note: Results are as of September 30, 2013. Requests are through June 30, 2013.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Douglass & Liddell	OnGrid Solar
AT&T	Downey & Brand	Pacific Gas and Electric Company
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Praxair
Anderson & Poole	G. A. Krause & Assoc.	Regulatory & Cogeneration Service, Inc.
BART	GenOn Energy Inc.	SCD Energy Solutions
Barkovich & Yap, Inc.	GenOn Energy, Inc.	SCE
Bartle Wells Associates	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Braun Blaising McLaughlin, P.C.	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	San Francisco Public Utilities Commission
California Energy Commission	In House Energy	Seattle City Light
California Public Utilities Commission	International Power Technology	Sempra Utilities
California State Association of Counties	Intestate Gas Services, Inc.	SoCalGas
Calpine	Kelly Group	Southern California Edison Company
Casner, Steve	Linde	Spark Energy
Cenergy Power	Los Angeles Dept of Water & Power	Sun Light & Power
Center for Biological Diversity	MAC Lighting Consulting	Sunshine Design
City of Palo Alto	MRW & Associates	Tecogen, Inc.
City of San Jose	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Clean Power	Marin Energy Authority	TransCanada
Coast Economic Consulting	McKenna Long & Aldridge LLP	Utility Cost Management
Commercial Energy	McKenzie & Associates	Utility Power Solutions
County of Tehama - Department of Public Works	Modesto Irrigation District	Utility Specialists
Crossborder Energy	Morgan Stanley	Verizon
Davis Wright Tremaine LLP	NLine Energy, Inc.	Water and Energy Consulting
Day Carter Murphy	NRG Solar	Wellhead Electric Company
Defense Energy Support Center	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Dept of General Services	North America Power Partners	
Division of Ratepayer Advocates	Occidental Energy Marketing, Inc.	