

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



REVISED

September 25, 2013

Advice Letter 3409-G

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Revisions to Crossover Gas Procurement Service to Core End-Use
Customers for Schedule G-CPX Rates Effective June 10, 2013, as submitted
in PG&E Advice 3390-G**

Dear Mr. Cherry:

Advice Letters 3409-G is effective June 10, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



August 29, 2013

Advice 3409-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Revisions to Crossover Gas Procurement Service to Core End-Use Customers for Schedule G-CPX Rates Effective June 10, 2013, as submitted in PG&E Advice 3390-G

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

The revisions to Advice 3390-G supersedes Advice 3390-G in its entirety.

Purpose

PG&E made a typographical error reporting the Southern Border price in the Weighted Average Cost of Gas (WACOG) calculation, included in the G-CPX Core Procurement Charge, resulting in a \$0.00521 per therm overcharge. The purpose of this filing is to revise monthly crossover rates under Schedule G-CPX--*Crossover Gas Procurement Service to Core End-Use Customers*, effective **June 10, 2013**, as submitted in PG&E Advice 3390-G. Schedule G-CPX crossover rates change on a monthly basis on the tenth calendar day of each month.

Background

In accordance with Decision ("D.") 03-12-008, Schedule G-CPX applies to gas customers that request to be reclassified from noncore to core status. Such customers will pay the applicable crossover procurement rate under Schedule G-CPX for the first twelve (12) regular monthly billing periods during which they take core gas procurement service from PG&E. Crossover customers will pay the customer charge and transportation charge as specified in their applicable core schedule. After the twelfth regular monthly billing period, Schedule G-CPX will no longer apply.

Schedule G-CPX Rate

As adopted in D.03-12-008, the crossover rate is the higher of: (1) the posted monthly core procurement rate, including backbone transmission system volumetric charges, as

shown in Schedule G-CP--*Gas Procurement Service to Core End-Use Customers*; or (2) the higher of the AECO index (including variable transportation costs to Malin) or the Topock Index, as used in the computation of PG&E's Core Procurement Incentive Mechanism monthly benchmark for California border purchases, plus the per unit cost of backbone transmission system volumetric service included in the posted monthly procurement rates.

Schedule G-CPX rates include the core brokerage fee, an allowance for core distribution and transmission in-kind shrinkage per gas Rule 21, core pipeline capacity costs, core storage costs, procurement balancing account balances, any other procurement-related costs, and an allowance for franchise fees and uncollectibles accounts expense. The crossover procurement rates reflect only the higher of the core weighted average cost of gas ("WACOG") or the border index (both including the per unit cost of backbone transmission system volumetric service), with other procurement costs equivalent to those for otherwise-applicable core procurement rates.¹

For the period from **June 10, 2013, through July 9, 2013**, Schedule G-CPX rates have been revised to:

<u>Schedule G-CPX Rates</u>	<u>Per Therm</u>
Small Commercial Customers (Schedule G-NR1)	\$0.50983
Large Commercial Customers (Schedule G-NR2)	\$0.47981
Natural Gas Vehicle Customers (Schedule G-NGV1)	\$0.47006

Workpapers showing the calculation of these rates are included in this filing as Attachment II.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than September 18, 2013, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

¹ The shrinkage rate component included in the monthly Schedule G-CPX rates will be calculated based on the higher of the WACOG or the border index, using the same methodology used for calculating the shrinkage component in monthly core procurement rates.

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Effective Date

In accordance with D.03-12-008, PG&E requests that this supplemental Tier 1 advice filing be approved effective **June 10, 2013**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

Brian Cherry /IG

Vice President – Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Igor Grinberg

Phone #: (415) 973-8580

E-mail: ixg8@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3409-G**

Tier: **1**

Subject of AL: **Revisions to Crossover Gas Procurement Service to Core End-Use Customers for Schedule G-CPX Rates Effective June 10, 2013, as submitted in PG&E Advice 3390-G**

Keywords (choose from CPUC listing): Procurement, Core, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision 03-12-008

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Yes, replaces 3390-G-A

Summarize differences between the AL and the prior withdrawn or rejected AL: New filing supersedes 3390-G in entirety

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **June 10, 2013**

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-CPX

Service affected and changes proposed: Crossover Gas Procurement Service to Core End-Use Customers

Pending advice letters that revise the same tariff sheets:

Dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division
EDTariffUnit
505 Van Ness Ave., 4th Flr.
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3409-G**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

30630-G	GAS SCHEDULE G-CPX CROSSOVER GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS Sheet 1	30506-G
30631-G	GAS TABLE OF CONTENTS Sheet 1	30507-G
30632-G	GAS TABLE OF CONTENTS Sheet 2	30508-G



GAS SCHEDULE G-CPX
CROSSOVER GAS PROCUREMENT SERVICE TO CORE END-USE
CUSTOMERS

Sheet 1

APPLICABILITY: This schedule is filed monthly. It is applicable in the first year for Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) and that are taking procurement service from PG&E. After the first year, these customers will be served under their otherwise-applicable core gas rate schedule.

TERRITORY: Schedule G-CPX applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for applicable Core End-Use Customers. Customers will pay the Crossover Charge specified below for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, the Core End-Use Customer will pay the Procurement Charge specified in their otherwise-applicable rate schedule. Rates under this schedule will change on the 10th calendar day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>	
Small Commercial Crossover Charge: (G-NR1)	\$0.50983	(R)
Large Commercial Crossover Charge: (G-NR2)	\$0.47981	(R)
Natural Gas Vehicle Crossover Charge: (G-NGV1)	\$0.47006	(R)

The Crossover charge is the higher of: (a) the posted monthly core procurement rate, including backbone transmission volumetric charges, as shown in Schedule G-CP; or (b) the higher of the AECO index (including variable transportation costs to Malin) or the Topock index, as used in the computation of PG&E's Core Procurement Incentive Mechanism monthly benchmark for California border purchases, plus the per unit cost of backbone transmission volumetric service included in the posted monthly procurement rate, the Core Brokerage Fee, an allowance for core in-kind shrinkage per Rule 21, and all other procurement rate components included in the posted monthly core procurement rate.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-800-743-5000.



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	30631-G	(T)
Rate Schedules	30632,30504-G	(T)
Preliminary Statements.....	30505,30436-G	
Rules	29737-G	
Maps, Contracts and Deviations.....	29288-G	
Sample Forms	30322-30326,30439,30327-G	

(Continued)

Advice Letter No: 3409-G
 Decision No. 03-12-008

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed August 29, 2013
 Effective June 10, 2013
 Resolution No. _____



GAS TABLE OF CONTENTS

Sheet 2

SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.

Rate Schedules Residential

Counties Served	Listing of Counties Covered Under Gas Rate Schedules.....	11271-G
G-1	Residential Service	30487,23487-G
G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	30493,23734-G
GM	Master-Metered Multifamily Service	30496,29602,23019-G
GS	Multifamily Service	30498,29606,23215-G
GT	Mobilehome Park Service	30500,29610,26568-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service	30494,29599-G
GL1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises	30495,23740-G
GML	Master-Metered Multifamily CARE Program Service	30497,29604,23027-G
GSL	Multifamily CARE Program Service.....	30499,29608,23216-G
GTL	Mobilehome Park CARE Program Service.....	30501,29612,23502,26569-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

Rate Schedules Non-Residential

G-NR1	Gas Service to Small Commercial Customers	30491,23035-G
G-NR2	Gas Service to Large Commercial Customers	30492,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers	30488-G
G-CPX	Crossover Gas Procurement Service To Core End-Use Customers.....	30630-G
G-NT	Gas Transportation Service to Noncore End-Use Customers.....	30186,30393,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	30390,27879,25038,25039-G
G-ESISP	Exchange Service Through ISP Facilities	24364,24365-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers.....	30395,28920,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers.....	24456,24457, 22135, 30177, 22048-22048,24458-24460,26610,24461,20042,24462,24463,27708-G
G-SFS	Standard Firm Storage Service	30189,22140,22141,22300-G
G-NFS	Negotiated Firm Storage Service	30183,29472-G
G-NAS	Negotiated As-Available Storage Service.....	30182-G
G-CFS	Core Firm Storage.....	30178,22147,22148,22149-G
G-AFT	Annual Firm Transportation On-System	24465,30388,22903-G

(T)

(Continued)

Advice Letter No: 3409-G
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 Vice President
 Regulatory Relations

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Revised Crossover Rate Calculation

Jun-13

AECO Net Forward Calculation (\$/Dth)

	<u>Jun-13</u>
Combined GTN/Foothills fuel rate	0.9740
Foothills Fuel	0.90%
GTN Fuel	1.71%
AECO Monthly Index (C\$/GJ, source CGPR)	3.4442
Exchange Rate (US\$/C\$)	0.9717
AECO "C" monthly commodity index (US\$/Dth)	3.531
Foothills + GTN combined in-kind fuel rate	0.0260
Foothills + GTN in-kind fuel charge	0.0943
Foothills volumetric rate	0.0000
GTN volumetric rate	0.0116
AECO "C" Net Forward Price (14+16+17+18)	\$3.6369

<u>Gas Price Index</u>	<u>Price, CA Border</u>	<u>Intrastate Transport</u>	<u>Total</u>
AECO (CGPR)	\$3.6369	\$0.0691	\$3.7060
Southern Border-PG&E (NGI)	\$4.1400	\$0.0691	\$4.2091
Core WACOG	\$3.8116	\$0.0691	\$3.8807
			\$4.2091

Calculation of the G-CPX Crossover Core Procurement Rate

Gas Prices	
	Border Price (\$/Dth)
AECCO C	\$3.6369
PG&E Topock (Source NGL)	\$4.1400
Core WACOG	\$3.8116

	\$/Decatherm	\$/Therm	Components \$/Therm	Calculation
G-CPX CROSSOVER CORE PROCUREMENT RATE				
CROSSOVER COMMODITY CHARGE				
Weighted Average Cost of Gas (WACOG)				
WACOG at the Border	\$4.1400			(a)
Intrastate Backbone Volumetric Transport Charge	\$0.0691			(b)
Total WACOG	4.2091	\$42091		(c)=(a)+(b)
Franchise Fee	0.009886			
<i>Changes in GRC</i>				
Uncollectible Fee	0.003145			
<i>Changes in GRC</i>				
Subt F & U	0.013031			
X WACOG at the Border	\$0.0539			
WACOG with Franchise and Uncollectible		\$4.2630		(d)=(a)*F&U Factor
PGA Adjustment: Core Sales		(\$0.2409)	\$42630	(e)=(c)+(d)
PGA Adjustment: Hedging		\$0.0000	(\$0.2409)	(f)
Cycled Carrying Cost of Gas in Storage		\$0.0064	\$0.0000	(g)
Total Core Commodity Charge				
Small Commercial			\$40285	(k)=(e)+(f)+(g)+(h)
Large Commercial			\$40285	(l)=(e)+(f)+(g)+(i)
Natural Gas Vehicle			\$40285	(m)=(e)+(f)+(g)+(j)
CORE FIRM STORAGE COSTS (Including F&U)				
CFSA Adjustment: Core Firm Storage Account	(\$0.0107)			(n)
Small Commercial	\$0.1673		\$0.01673	(o)
Large Commercial	\$0.1147		\$0.01147	(p)
Natural Gas Vehicle	\$0.1072		\$0.01072	(q)
INTERSTATE & INTRASTATE CAPACITY CHARGES (Incl. F&U)				
CPDCA Adjustment (Incl. F&U)	(\$0.0363)			(u)
BC System and NOVA Costs (Incl. F&U)				
Small Commercial	\$0.1030		\$0.01030	(h)
Large Commercial	\$0.0654		\$0.00654	(i)
Natural Gas Vehicle	\$0.0631		\$0.00631	(j)
Interstate Capacity Charges				
Small Commercial	\$0.4151		\$0.04151	(v)
Large Commercial	\$0.2636		\$0.02636	(w)
Natural Gas Vehicle	\$0.2545		\$0.02545	(x)
Intrastate Backbone Capacity Charges				
Small Commercial	\$0.1834		\$0.01834	(y)
Large Commercial	\$0.1164		\$0.01164	(z)
Natural Gas Vehicle	\$0.1124		\$0.01124	(aa)
WGSP - PROCUREMENT (Small and Large Comm'l)				
Small Commercial	0.06610		\$0.00661	
Large Commercial	0.07460		\$0.00746	
CORE BROKERAGE FEE				
	\$0.0250		\$0.00250	(ae)
SHRINKAGE RATE				
Shrinkage (Incl. F&U)	\$0.1151		\$0.01151	(af)
Based on Core Shrinkage: 2.70% <i>Changes in BCAP</i>				
PGA Adjustment: Core Shrinkage (Incl. F&U)	\$0.0418		\$0.00418	(ag)
Total Shrinkage Rate			\$0.01569	(ah)=(af)+(ag)
TOTAL G-CPX CORE PROCUREMENT CHARGE				
Small Commercial			\$0.50983	(ai)=(k)+(r)+(ab)+(ae)+(ah)
Large Commercial			\$0.47981	(aj)=(l)+(s)+(ac)+(ae)+(ah)
Natural Gas Vehicle			\$0.47006	(ak)=(m)+(t)+(ad)+(ae)+(ah)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Division of Ratepayer Advocates	Occidental Energy Marketing, Inc.
AT&T	Douglass & Liddell	OnGrid Solar
Alcantar & Kahl LLP	Downey & Brand	Pacific Gas and Electric Company
Anderson & Poole	Ellison Schneider & Harris LLP	Praxair
BART	G. A. Krause & Assoc.	Regulatory & Cogeneration Service, Inc.
Barkovich & Yap, Inc.	GenOn Energy Inc.	SCD Energy Solutions
Bartle Wells Associates	GenOn Energy, Inc.	SCE
Bear Valley Electric Service	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Braun Blaising McLaughlin, P.C.	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	San Francisco Public Utilities Commission
California Energy Commission	In House Energy	Seattle City Light
California Public Utilities Commission	International Power Technology	Sempra Utilities
California State Association of Counties	Intestate Gas Services, Inc.	SoCalGas
Calpine	Kelly Group	Southern California Edison Company
Casner, Steve	Linde	Spark Energy
Cenergy Power	Los Angeles Dept of Water & Power	Sun Light & Power
Center for Biological Diversity	MAC Lighting Consulting	Sunshine Design
City of Palo Alto	MRW & Associates	Tecogen, Inc.
City of San Jose	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Clean Power	Marin Energy Authority	TransCanada
Coast Economic Consulting	McKenna Long & Aldridge LLP	Utility Cost Management
Commercial Energy	McKenzie & Associates	Utility Power Solutions
County of Tehama - Department of Public Works	Modesto Irrigation District	Utility Specialists
Crossborder Energy	Morgan Stanley	Verizon
Davis Wright Tremaine LLP	NLine Energy, Inc.	Water and Energy Consulting
Day Carter Murphy	NRG Solar	Wellhead Electric Company
Defense Energy Support Center	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Dept of General Services	North America Power Partners	