

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



July 5, 2013

**Advice Letter 3390-G**

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Schedule G-CPX – Crossover Gas Procurement Service to  
Core End-Use Customers for Rates Effective June 10, 2013**

Dear Mr. Cherry:

Advice Letter 3390-G is effective June 10, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division



June 6, 2013

**Advice 3390-G**

(Pacific Gas and Electric Company ID U39 G)

Public Utilities Commission of the State of California

**Subject: Schedule G-CPX -- Crossover Gas Procurement Service to Core End-Use Customers for Rates Effective June 10, 2013**

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

The purpose of this filing is to revise monthly crossover rates under Schedule G-CPX--*Crossover Gas Procurement Service to Core End-Use Customers*, effective **June 10, 2013**. Schedule G-CPX crossover rates change on a monthly basis on the tenth calendar day of each month.

**Background**

In accordance with Decision ("D.") 03-12-008, Schedule G-CPX applies to gas customers that request to be reclassified from noncore to core status. Such customers will pay the applicable crossover procurement rate under Schedule G-CPX for the first twelve (12) regular monthly billing periods during which they take core gas procurement service from PG&E. Crossover customers will pay the customer charge and transportation charge as specified in their applicable core schedule. After the twelfth regular monthly billing period, Schedule G-CPX will no longer apply.

**Schedule G-CPX Rate**

As adopted in D.03-12-008, the crossover rate is the higher of: (1) the posted monthly core procurement rate, including backbone transmission system volumetric charges, as shown in Schedule G-CP--*Gas Procurement Service to Core End-Use Customers*; or (2) the higher of the AECO index (including variable transportation costs to Malin) or the Topock Index, as used in the computation of PG&E's Core Procurement Incentive Mechanism monthly benchmark for California border purchases, plus the per unit cost

of backbone transmission system volumetric service included in the posted monthly procurement rates.

Schedule G-CPX rates include the core brokerage fee, an allowance for core distribution and transmission in-kind shrinkage per gas Rule 21, core pipeline capacity costs, core storage costs, procurement balancing account balances, any other procurement-related costs, and an allowance for franchise fees and uncollectibles accounts expense. The crossover procurement rates reflect only the higher of the core weighted average cost of gas ("WACOG") or the border index (both including the per unit cost of backbone transmission system volumetric service), with other procurement costs equivalent to those for otherwise-applicable core procurement rates.<sup>1</sup>

For the period from **June 10, 2013, through July 9, 2013**, the following Schedule G-CPX rates will be in effect:

| <b><u>Schedule G-CPX Rates</u></b>              | <b><u>Per Therm</u></b> |
|-------------------------------------------------|-------------------------|
| Small Commercial Customers (Schedule G-NR1)     | <b>\$0.51504</b>        |
| Large Commercial Customers (Schedule G-NR2)     | <b>\$0.48502</b>        |
| Natural Gas Vehicle Customers (Schedule G-NGV1) | <b>\$0.47527</b>        |

Workpapers showing the calculation of these rates are included in this filing as Attachment II.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **June 26, 2013**, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

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<sup>1</sup> The shrinkage rate component included in the monthly Schedule G-CPX rates will be calculated based on the higher of the WACOG or the border index, using the same methodology used for calculating the shrinkage component in monthly core procurement rates.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

### **Effective Date**

In accordance with D.03-12-008, PG&E requests that this Tier 1 advice filing become effective on **June 10, 2013**. The rates in this advice filing shall remain in effect until the next such filing with the Commission.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.



Vice President – Regulatory Relations

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

☐ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Igor Grinberg

Phone #: (415) 973-8580

E-mail: ixg8@pge.com and PGETariffs@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3390-G**

Tier: **1**

Subject of AL: **Schedule G-CPX -- Crossover Gas Procurement Service to Core End-Use Customers for Rates Effective June 10, 2013**

Keywords (choose from CPUC listing): Procurement, Core, Compliance

AL filing type: ☒ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision 03-12-008

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: ☐ Yes ☒ No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required? ☐ Yes ☒ No

Requested effective date: **June 10, 2013**

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-CPX

Service affected and changes proposed: Crossover Gas Procurement Service to Core End-Use Customers

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**California Public Utilities Commission**

**Energy Division**

**EDTariffUnit**

**505 Van Ness Ave., 4<sup>th</sup> Flr.**

**San Francisco, CA 94102**

**E-mail: EDTariffUnit@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry**

**Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 3390-G**

| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>                                                                           | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|-------------------------------------------------------------------------------------------------|--------------------------------------------|
| 30506-G                         | GAS SCHEDULE G-CPX<br>CROSSOVER GAS PROCUREMENT SERVICE<br>TO CORE END-USE CUSTOMERS<br>Sheet 1 | 30440-G                                    |
| 30507-G                         | GAS TABLE OF CONTENTS<br>Sheet 1                                                                | 30502-G                                    |
| 30508-G                         | GAS TABLE OF CONTENTS<br>Sheet 2                                                                | 30503-G                                    |



**GAS SCHEDULE G-CPX**  
**CROSSOVER GAS PROCUREMENT SERVICE TO CORE END-USE**  
**CUSTOMERS**

Sheet 1

**APPLICABILITY:** This schedule is filed monthly. It is applicable in the first year for Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) and that are taking procurement service from PG&E. After the first year, these customers will be served under their otherwise-applicable core gas rate schedule.

**TERRITORY:** Schedule G-CPX applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following charges apply to natural gas service for applicable Core End-Use Customers. Customers will pay the Crossover Charge specified below for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, the Core End-Use Customer will pay the Procurement Charge specified in their otherwise-applicable rate schedule. Rates under this schedule will change on the 10th calendar day of the month.

| <u>Procurement Charge:</u>                     | <u>Per Therm</u> |     |
|------------------------------------------------|------------------|-----|
| Small Commercial Crossover Charge: (G-NR1)     | \$0.51504        | (R) |
| Large Commercial Crossover Charge: (G-NR2)     | \$0.48502        | (R) |
| Natural Gas Vehicle Crossover Charge: (G-NGV1) | \$0.47527        | (R) |

The Crossover charge is the higher of: (a) the posted monthly core procurement rate, including backbone transmission volumetric charges, as shown in Schedule G-CP; or (b) the higher of the AECO index (including variable transportation costs to Malin) or the Topock index, as used in the computation of PG&E's Core Procurement Incentive Mechanism monthly benchmark for California border purchases, plus the per unit cost of backbone transmission volumetric service included in the posted monthly procurement rate, the Core Brokerage Fee, an allowance for core in-kind shrinkage per Rule 21, and all other procurement rate components included in the posted monthly core procurement rate.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-800-743-5000.



**Pacific Gas and Electric Company**  
San Francisco, California  
U 39

Revised  
Cancelling Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

30507-G  
30502-G

## GAS TABLE OF CONTENTS

Sheet 1

| TITLE OF SHEET                       | CAL P.U.C.<br>SHEET NO.     |     |
|--------------------------------------|-----------------------------|-----|
| Title Page .....                     | 30507-G                     | (T) |
| Rate Schedules .....                 | 30508, 30504-G              | (T) |
| Preliminary Statements .....         | 30505, 30436-G              |     |
| Rules .....                          | 29737-G                     |     |
| Maps, Contracts and Deviations ..... | 29288-G                     |     |
| Sample Forms .....                   | 30322-30326, 30439, 30327-G |     |

(Continued)

Advice Letter No: 3390-G  
Decision No. 03-12-008

Issued by  
**Brian K. Cherry**  
Vice President  
Regulatory Relations

Date Filed June 6, 2013  
Effective June 10, 2013  
Resolution No. \_\_\_\_\_



## GAS TABLE OF CONTENTS

Sheet 2

| SCHEDULE                                  | TITLE OF SHEET                                                                               | CAL P.U.C.<br>SHEET NO.                                                                     |
|-------------------------------------------|----------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------|
| <b>Rate Schedules<br/>Residential</b>     |                                                                                              |                                                                                             |
| Counties Served                           | Listing of Counties Covered Under Gas Rate Schedules .....                                   | 11271-G                                                                                     |
| G-1                                       | Residential Service .....                                                                    | 30487,23487-G                                                                               |
| G1-NGV                                    | Residential Natural Gas Service for Compression on Customers' Premises .....                 | 30493,23734-G                                                                               |
| GM                                        | Master-Metered Multifamily Service .....                                                     | 30496,29602,23019-G                                                                         |
| GS                                        | Multifamily Service .....                                                                    | 30498,29606,23215-G                                                                         |
| GT                                        | Mobilehome Park Service .....                                                                | 30500,29610,26568-G                                                                         |
| G-10                                      | Service to Company Employees .....                                                           | 11318-G                                                                                     |
| GL-1                                      | Residential CARE Program Service .....                                                       | 30494,29599-G                                                                               |
| GL1-NGV                                   | Residential CARE Program Natural Gas Service for Compression<br>on Customers' Premises ..... | 30495,23740-G                                                                               |
| GML                                       | Master-Metered Multifamily CARE Program Service .....                                        | 30497,29604,23027-G                                                                         |
| GSL                                       | Multifamily CARE Program Service .....                                                       | 30499,29608,23216-G                                                                         |
| GTL                                       | Mobilehome Park CARE Program Service .....                                                   | 30501,29612,23502,26569-G                                                                   |
| G-MHPS                                    | Master-Metered Mobilehome Park Safety Surcharge .....                                        | 22034-G                                                                                     |
| <b>Rate Schedules<br/>Non-Residential</b> |                                                                                              |                                                                                             |
| G-NR1                                     | Gas Service to Small Commercial Customers .....                                              | 30491,23035-G                                                                               |
| G-NR2                                     | Gas Service to Large Commercial Customers .....                                              | 30492,23037-G                                                                               |
| G-CP                                      | Gas Procurement Service to Core End-Use Customers .....                                      | 30488-G                                                                                     |
| G-CPX                                     | Crossover Gas Procurement Service To Core End-Use Customers .....                            | <b>30506-G</b>                                                                              |
| G-NT                                      | Gas Transportation Service to Noncore End-Use Customers .....                                | 30186,30393,22037,22038-G                                                                   |
| G-EG                                      | Gas Transportation Service to Electric Generation .....                                      | 30390,27879,25038,25039-G                                                                   |
| G-ESISP                                   | Exchange Service Through ISP Facilities .....                                                | 24364,24365-G                                                                               |
| G-WSL                                     | Gas Transportation Service to Wholesale/Resale Customers .....                               | 30395,28920,22045-G                                                                         |
| G-BAL                                     | Gas Balancing Service for Intrastate Transportation Customers .....                          | 24456,24457,<br>22135, 30177, 22048-22048,24458-24460,26610,24461,20042,24462,24463,27708-G |
| G-SFS                                     | Standard Firm Storage Service .....                                                          | 30189,22140,22141,22300-G                                                                   |
| G-NFS                                     | Negotiated Firm Storage Service .....                                                        | 30183,29472-G                                                                               |
| G-NAS                                     | Negotiated As-Available Storage Service .....                                                | 30182-G                                                                                     |
| G-CFS                                     | Core Firm Storage .....                                                                      | 30178,22147,22148,22149-G                                                                   |
| G-AFT                                     | Annual Firm Transportation On-System .....                                                   | 24465,30388,22903-G                                                                         |

(T)

(Continued)

## Crossover Rate Calculation

Jun-13

### AEEO Net Forward Calculation (\$/Dth)

Jun-13

|                                                 |                 |
|-------------------------------------------------|-----------------|
| Combined GTN/Foothills fuel rate                | 0.9740          |
| Foothills Fuel                                  | 0.90%           |
| GTN Fuel                                        | 1.71%           |
| AEEO Monthly Index (C\$/GJ, source CGPR)        | 3.4442          |
| Exchange Rate (US\$/C\$)                        | 0.9717          |
| AEEO "C" monthly commodity index (US\$/Dth)     | 3.531           |
| Foothills + GTN combined in-kind fuel rate      | 0.0260          |
| Foothills + GTN in-kind fuel charge             | 0.0943          |
| Foothills volumetric rate                       | 0.0000          |
| GTN volumetric rate                             | 0.0116          |
| <b>AEEO "C" Net Forward Price (14+16+17+18)</b> | <b>\$3.6369</b> |

| <u>Gas Price Index</u>                               | <u>Price, CA Border</u> | <u>Intrastate Transport</u> | <u>Total</u>    |
|------------------------------------------------------|-------------------------|-----------------------------|-----------------|
| AEEO (CGPR)                                          | \$3.6369                | \$0.0691                    | \$3.7060        |
| Southern Border-PG&E (NGI)                           | \$4.1900                | \$0.0691                    | \$4.2591        |
| Core WACOG                                           | \$3.8116                | \$0.0691                    | \$3.8807        |
| <b>Crossover Price at PG&amp;E Citygate (\$/Dth)</b> |                         |                             | <b>\$4.2591</b> |

6/3/13

Effective: 6/10/2013

Advice Letter No. 3390-G

## Calculation of the G-CPX Crossover Core Procurement Rate

| Gas Prices               |                       |
|--------------------------|-----------------------|
|                          | Border Price (\$/Dth) |
| AECO C                   | \$3.6369              |
| PG&E Topock (Source NGL) | \$4.1900              |
| Core WACOG               | \$3.8116              |

| G-CPX CROSSOVER CORE PROCUREMENT RATE                               |          | \$/Decatherm          | \$/Therm  | Components<br>\$/Therm | Calculation                 |
|---------------------------------------------------------------------|----------|-----------------------|-----------|------------------------|-----------------------------|
| <b>CROSSOVER COMMODITY CHARGE</b>                                   |          |                       |           |                        |                             |
| Weighed Average Cost of Gas (WACOG)                                 |          |                       |           |                        | (a)                         |
| WACOG at the Border                                                 |          | \$4.1900              |           |                        | (b)                         |
| Intrastate Backbone Volumetric Transport Charge                     |          | \$0.0691              |           |                        | (c)=(a)+(b)                 |
| Total WACOG                                                         |          | 4.2591                | \$42591   |                        |                             |
|                                                                     |          |                       |           |                        |                             |
| Franchise Fee                                                       | 0.009886 | Changes in GRC        |           |                        |                             |
| Uncollectible Fee                                                   | 0.003145 | Changes in GRC        |           |                        | (d)=(a)*F&U Factor          |
| Subt F & U                                                          | 0.013031 | X WACOG at the Border | \$0.0546  |                        | (e)=(c)+(d)                 |
| WACOG with Franchise and Uncollectible                              |          |                       | \$4.3137  | \$43137                | (f)                         |
| PGA Adjustment: Core Sales                                          |          |                       | (\$2409)  | (\$02409)              |                             |
| PGA Adjustment: Hedging                                             |          |                       | \$0000    | \$00000                | (g)                         |
| Cycled Carrying Cost of Gas in Storage                              |          |                       | \$0064    | \$00064                |                             |
| Total Core Commodity Charge                                         |          |                       |           |                        |                             |
| Small Commercial                                                    |          |                       |           | \$40792                | (k)=(e)+(f)+(g)+(h)         |
| Large Commercial                                                    |          |                       |           | \$40792                | (l)=(e)+(f)+(g)+(i)         |
| Natural Gas Vehicle                                                 |          |                       |           | \$40792                | (m)=(e)+(f)+(g)+(j)         |
|                                                                     |          |                       |           |                        |                             |
| <b>CORE FIRM STORAGE COSTS (Including F&amp;U)</b>                  |          |                       |           |                        |                             |
| CFSA Adjustment: Core Firm Storage Account                          |          | (\$0107)              | (\$00107) |                        | (n)                         |
|                                                                     |          |                       |           |                        |                             |
| Small Commercial                                                    |          | \$01673               | \$01673   | \$01566                | (o) (r)=(n)+(o)             |
| Large Commercial                                                    |          | \$01147               | \$01147   | \$01040                | (p) (s)=(n)+(p)             |
| Natural Gas Vehicle                                                 |          | \$01072               | \$01072   | \$00965                | (q) (t)=(n)+(q)             |
|                                                                     |          |                       |           |                        |                             |
| <b>INTERSTATE &amp; INTRASTATE CAPACITY CHARGES (Incl. F&amp;U)</b> |          |                       |           |                        |                             |
|                                                                     |          |                       |           |                        |                             |
| CPDCA Adjustment (Incl. F&U)                                        |          | (\$0363)              | (\$00363) |                        | (u)                         |
|                                                                     |          |                       |           |                        |                             |
| <b>BC System and NOVA Costs (Incl. F&amp;U)</b>                     |          |                       |           |                        |                             |
|                                                                     |          |                       |           |                        |                             |
| Small Commercial                                                    |          | \$01030               | \$01030   |                        | (h)                         |
| Large Commercial                                                    |          | \$0654                | \$00654   |                        | (i)                         |
| Natural Gas Vehicle                                                 |          | \$0631                | \$00631   |                        | (j)                         |
|                                                                     |          |                       |           |                        |                             |
| <b>Interstate Capacity Charges</b>                                  |          |                       |           |                        |                             |
|                                                                     |          |                       |           |                        |                             |
| Small Commercial                                                    |          | \$4151                | \$04151   |                        | (v)                         |
| Large Commercial                                                    |          | \$2636                | \$02636   |                        | (w)                         |
| Natural Gas Vehicle                                                 |          | \$2545                | \$02545   |                        | (x)                         |
|                                                                     |          |                       |           |                        |                             |
| <b>Intrastate Backbone Capacity Charges</b>                         |          |                       |           |                        |                             |
|                                                                     |          |                       |           |                        |                             |
| Small Commercial                                                    |          | \$01834               | \$01834   | \$06652                | (y) (ab)=(u)+(v)+(y)        |
| Large Commercial                                                    |          | \$01164               | \$01164   | \$04091                | (z) (ac)=(u)+(w)+(z)        |
| Natural Gas Vehicle                                                 |          | \$01124               | \$01124   | \$03937                | (aa) (ad)=(u)+(x)+(aa)      |
|                                                                     |          |                       |           |                        |                             |
| <b>WGSP - PROCUREMENT (Small and Large Comm'l)</b>                  |          |                       |           |                        |                             |
|                                                                     |          |                       |           |                        |                             |
| Small Commercial                                                    |          | 0.06610               | \$00661   | \$00661                |                             |
| Large Commercial                                                    |          | 0.07460               | \$00746   | \$00746                |                             |
|                                                                     |          |                       |           |                        |                             |
| <b>CORE BROKERAGE FEE</b>                                           |          | \$0250                |           | \$00250                | (ae)                        |
|                                                                     |          |                       |           |                        |                             |
| <b>SHRINKAGE RATE</b>                                               |          |                       |           |                        |                             |
|                                                                     |          |                       |           |                        |                             |
| Shrinkage (Incl. F&U)                                               |          | \$01165               | \$01165   |                        | (af)                        |
| Based on Core Shrinkage: 2.70% Changes in BCAP                      |          |                       |           |                        |                             |
| PGA Adjustment: Core Shrinkage (Incl. F&U)                          |          | \$0418                | \$00418   |                        | (ag)                        |
| Total Shrinkage Rate                                                |          |                       |           | \$01583                | (ah)=(af)+(ag)              |
|                                                                     |          |                       |           |                        |                             |
| <b>TOTAL G-CPX CORE PROCUREMENT CHARGE</b>                          |          |                       |           |                        |                             |
|                                                                     |          |                       |           |                        |                             |
| Small Commercial                                                    |          |                       |           | \$0.51504              | (ai)=(k)+(r)+(ab)+(ae)+(ah) |
| Large Commercial                                                    |          |                       |           | \$0.48502              | (aj)=(l)+(s)+(ac)+(ae)+(ah) |
| Natural Gas Vehicle                                                 |          |                       |           | \$0.47527              | (ak)=(m)+(t)+(ad)+(ae)+(ah) |

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

|                                          |                                             |                                                            |
|------------------------------------------|---------------------------------------------|------------------------------------------------------------|
| 1st Light Energy                         | Downey & Brand                              | OnGrid Solar                                               |
| AT&T                                     | Ellison Schneider & Harris LLP              | Pacific Gas and Electric Company                           |
| Alcantar & Kahl LLP                      | G. A. Krause & Assoc.                       | Praxair                                                    |
| Anderson & Poole                         | GenOn Energy Inc.                           | Regulatory & Cogeneration Service, Inc.                    |
| BART                                     | GenOn Energy, Inc.                          | SCD Energy Solutions                                       |
| Barkovich & Yap, Inc.                    | Goodin, MacBride, Squeri, Schlotz & Ritchie | SCE                                                        |
| Bartle Wells Associates                  | Green Power Institute                       | SDG&E and SoCalGas                                         |
| Bear Valley Electric Service             | Hanna & Morton                              | SPURR                                                      |
| Braun Blasing McLaughlin, P.C.           | In House Energy                             | San Francisco Public Utilities Commission                  |
| California Cotton Ginners & Growers Assn | International Power Technology              | Seattle City Light                                         |
| California Energy Commission             | Intestate Gas Services, Inc.                | Sempra Utilities                                           |
| California Public Utilities Commission   | Kelly Group                                 | SoCalGas                                                   |
| Calpine                                  | Linde                                       | Southern California Edison Company                         |
| Casner, Steve                            | Los Angeles Dept of Water & Power           | Spark Energy                                               |
| Cenergy Power                            | MAC Lighting Consulting                     | Sun Light & Power                                          |
| Center for Biological Diversity          | MRW & Associates                            | Sunshine Design                                            |
| City of Palo Alto                        | Manatt Phelps Phillips                      | Tecogen, Inc.                                              |
| City of San Jose                         | Marin Energy Authority                      | Tiger Natural Gas, Inc.                                    |
| Clean Power                              | McKenna Long & Aldridge LLP                 | TransCanada                                                |
| Coast Economic Consulting                | McKenzie & Associates                       | Utility Cost Management                                    |
| Commercial Energy                        | Modesto Irrigation District                 | Utility Power Solutions                                    |
| Crossborder Energy                       | Morgan Stanley                              | Utility Specialists                                        |
| Davis Wright Tremaine LLP                | NLine Energy, Inc.                          | Verizon                                                    |
| Day Carter Murphy                        | NRG Solar                                   | Water and Energy Consulting                                |
| Defense Energy Support Center            | Nexant, Inc.                                | Wellhead Electric Company                                  |
| Dept of General Services                 | North America Power Partners                | Western Manufactured Housing Communities Association (WMA) |
| Douglass & Liddell                       | Occidental Energy Marketing, Inc.           |                                                            |