

PUBLIC UTILITIES COMMISSION

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January 23, 2012

Advice Letter 3257-G-A

Brian K. Cherry
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Subject: Supplemental Advice Letter – Annual Gas True-Up of Gas Transportation Balancing Accounts (AGT), Noncore Gas Transportation, and Gas Accord Rate Changes Effective January 1, 2012

Dear Mr. Cherry:

Advice Letter 3257-G-A is effective January 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division

December 22, 2011

Advice 3257-G-A
(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Supplemental Advice Letter - Annual Gas True-Up of Gas Transportation Balancing Accounts (AGT), Noncore Gas Transportation, and Gas Accord Rate Changes Effective January 1, 2012

Purpose

Pacific Gas and Electric Company ("PG&E") submits this supplemental Annual Gas True-Up ("AGT") of its Gas Transportation Balancing Accounts to revise core and noncore gas transportation rates effective January 1, 2012. This advice letter consolidates for implementation into rates gas transportation rate and Public Purpose Program Surcharge Rate changes authorized by the California Public Utilities Commission ("Commission" or "CPUC") effective January 1, 2012.

This supplemental advice letter supersedes in its entirety PG&E's initial AGT Advice Letter 3257-G, submitted on November 15, 2011, by: (1) consolidating all revenue requirements approved by the CPUC, including previously pending revenue requirements approved by the CPUC at the December 15, 2011 Commission meeting and (2) updating forecast balancing account balances to include November actual recorded balances.¹

Background/Summary

The AGT is an annual process to change core and noncore gas transportation rates, as established in PG&E's 2005 Biennial Cost Allocation Proceeding ("BCAP") Decision ("D.") 05-06-029.²

In PG&E's initial AGT Advice 3257-G, PG&E proposed to recover its 2012 gas transportation revenue requirements, which at the time were estimated to be \$2,026

¹ Forecast balancing account balances included in PG&E's initial AGT Advice 3257-G used September recorded balances as the starting point.

² D. 05-06-029, p. 10 and Finding of Fact 9.

million. In this supplemental advice letter which supersedes Advice 3257-G in its entirety, PG&E proposes to recover its final authorized 2012 gas transportation revenue requirements totaling \$2,012 million, which is a \$163 million increase compared to revenue requirements in present rates. The 2012 gas transportation revenue requirements include end-use transportation costs, gas-related public purpose program surcharges (which were submitted for Commission approval in Advice Letter ("AL") 3256-G), and gas transmission and storage (i.e., Gas Accord V) unbundled costs (See Table 1 below).

Description	Currently in Rates	Proposed	Change
End-Use Gas Transportation	\$1,418	\$1,564	\$146
Gas Accord Unbundled Costs	\$168	\$175	\$7
Public Purpose Program Surcharges (gas-related)	\$263	\$273	\$10
Total Gas Transportation Revenue Requirements	\$1,849	\$2,012	\$163

Of the total change in gas transportation revenue requirements, \$121 million is allocated to core customers and \$42 million is allocated to noncore customers.

Attachment 1 and 1A summarize the proposed 2012 gas transportation revenue requirements. Attachment 2 summarizes the gas transportation balancing accounts, which PG&E proposes to amortize in 2012. In order to provide the CPUC with the gas transportation rates and public purpose program surcharges to be effective on January 1, 2012, PG&E includes Attachments 3 through 6 to provide rates and surcharges incorporating: (1) amounts previously authorized to be recovered in rates, effective January 1, 2012, (2) the forecast December 31, 2011, account balances to be amortized in 2012.

Tariff changes to gas transportation rates applicable to core end-users will be submitted with core procurement rate changes in Advice Letter 3267-G, also effective January 1, 2012.

³ This table does not include the 2012 gas procurement-related revenue requirement changes, which will be submitted in PG&E's monthly core procurement advice letter, Advice 3267-G.

Recovery of Transportation Balancing Accounts Already Approved for Amortization in the 2012 AGT

As described in PG&E's Preliminary Statement C, "Gas Accounting Terms and Definitions," Part 12.b, "Revision Dates," the AGT updates the customer class charge components of transportation rates to recover all gas transportation-related balancing and memorandum account balances for costs that the Commission has authorized to be recovered in rates. PG&E determines the change in the customer class charge components of transportation rates, as follows:

- 1) Forecasting the December 31, 2011, balance for each gas transportation balancing and memorandum account to be updated in the AGT based on the November 30, 2011,⁴ recorded balances and a forecast of costs and revenues, including interest, through December 31, 2011; and
- 2) Calculating the customer class charge components by dividing the forecasted December 31, 2011, balancing account balance by PG&E's currently adopted BCAP throughput forecast (D.10-06-035).

Attachment 2 summarizes the forecast December 31, 2011, balances for gas transportation balancing accounts using recorded balances through November 30, 2011.⁴ The total December 31, 2011 gas transportation balancing account balances are projected to be undercollected by \$168 million, as shown in Attachment 1, Line 1, and Attachment 2, Line 23. This represents a \$61 million increase in the gas transportation balancing account undercollections that are currently amortized in gas transportation rates. Because different balancing accounts are allocated differently to customer classes, the balancing account update results in a \$39 million increase in core transportation revenues and a \$22 million increase in noncore transportation revenues.

The remainder of this section describes: (1) the balancing accounts that will be amortized through this AGT advice letter, (2) the recent CPUC decisions impacting the balancing account balances, and (3) PG&E's proposals to recover the forecasted balances in rates, effective January 1, 2012.

Certain account balances are recovered in rates through the Core Fixed Cost Account ("CFCA") and/or Noncore Customer Class Charge Account ("NCA") rate components, as described below. For these accounts, PG&E will transfer the recorded December 2011 balance to the appropriate subaccount of the CFCA and/or NCA, once the AGT is approved.

⁴ The PPP surcharge balancing accounts are included in the PPP surcharge proposed in Advice 3256-G. As a result, these PPP surcharge balancing accounts use September 30, 2011, recorded balances as the starting point of their respective December 31, 2011, forecast balances.

Core Fixed Cost Account (CFCA) – (Attachment 2, Lines 1-3)

The CFCA records authorized General Rate Case (“GRC”) distribution base revenue amounts (with credits and adjustments), certain other core transportation costs, and transportation revenue from core customers. The CFCA has three subaccounts:⁵

- (i) The Distribution Cost subaccount, which recovers the core distribution base revenue requirement adopted in PG&E’s GRC, including Annual Attrition Adjustments and the Cost of Capital Proceedings, and other core distribution-related costs authorized by the Commission such as pension. The Distribution Cost subaccount is allocated to core customer classes in proportion to their allocation of distribution base revenues;
- (ii) The Core Cost subaccount, which recovers non-distribution-related costs, such as the Self-Generation Incentive Program (“SGIP”) budget and Gas Accord local transmission revenue requirement, adopted by the Commission. The Core Cost subaccount is allocated to core transportation customers on an equal-cents-per-therm basis; and
- (iii) The Winter Gas Savings Program (“WGSP”) Transportation subaccount, which recovers transportation-related WGSP program credits and costs from core classes participating in the Program.

The AGT includes a forecasted \$15.5 million net undercollection in the CFCA, which results from:

- (i) A forecasted \$14.0 million overcollection in the Distribution Cost subaccount;
- (ii) A forecasted \$13.4 million undercollection in the Core Cost subaccount; and
- (iii) A forecasted \$16.1 million undercollection in the WGSP Transportation Subaccount.

⁵ Additionally, PG&E is currently monitoring the residual balance in the Sempra and Price Indexing Cases Gas Settlement Refund Memorandum Account (“SPGSRMA”). In Advice 3165-G-A, PG&E planned to transfer the remaining residual balance to the Core Cost subaccount of the CFCA. However, in August 2011, Lieff, Cabraser, Heimann & Bernstein, LLP (“Petitioner”) filed a Petition to Modify Implementation of Decision 10-01-024 (“PTM”), claiming that \$1.9 million which was included in the total settlement amount was erroneously allocated to core customers and should have been allocated to non-core customers. PG&E and the other affected utilities filed a timely Joint Response protesting the PTM, asking that it be dismissed or denied. PG&E will maintain the SPGSRMA until this issue is resolved.

Noncore Customer Class Charge Account (NCA) - (Attachment 2, Lines 5-6)

The NCA records noncore costs and revenues from noncore customers for balancing account protected items such as SGIP. The NCA has two subaccounts:

- (i) The Noncore subaccount, which recovers costs and balances from all noncore customers for non-distribution cost-related items and is allocated on an equal-cents-per-therm basis; and
- (ii) The Interim Relief and Distribution subaccount, which recovers the noncore distribution portion of interim gas revenue requirement changes adopted in GRC decisions and other noncore distribution related costs and balances (such as pension) as approved by the Commission. It is allocated to noncore classes in proportion to their allocation of distribution base revenues.

The AGT includes a forecasted \$8.3 million net undercollection in the NCA, which results from:

- (i) A forecasted \$9.4 million undercollection in the Noncore subaccount; and
- (ii) A forecasted \$1.1 million overcollection in the Interim Relief and Distribution subaccount.

Noncore Distribution Fixed Cost Account (NDFCA) - (Attachment 2, Line 4)

The NDFCA recovers the noncore distribution base revenue requirement. The AGT includes a forecasted \$2.8 million undercollection in the NDFCA. The NDFCA balance is included in the rate component of the Interim Relief and Distribution subaccount of the NCA.

Core Brokerage Fee Balancing Account (CBFBA) - (Attachment 2, Line 7)

The CBFBA ensures that variations between the adopted forecast brokerage fee revenue requirement credits in core transportation rates and actual brokerage fee revenues collected from core procurement customers will flow through core transportation rates. The AGT includes a forecasted \$33 thousand undercollection in the CBFBA. The CBFBA balance is included in the rate component of the Core Cost subaccount of the CFCA.

Liquefied Natural Gas Balancing Account (LNGBA) - (Attachment 2, Line 8)

The LNGBA records all transportation revenue from customers using experimental liquefied natural gas service. This AGT forecasts a \$3 thousand overcollection in the LNGBA. The LNGBA balance is included in the rate component of the Core Cost subaccount of the CFCA and the Noncore subaccount of the NCA.

Hazardous Substance Mechanism (HSM) - (Attachment 2, Line 9)

The HSM provides a uniform methodology for allocating costs and related recoveries associated with covered hazardous substance-related activities, including hazardous substance clean-up and litigation, and related insurance recoveries, as set forth in D.94-05-020 (the original HSM decision) through the Hazardous Substance Cost Recovery Account ("HSCRA"). This AGT forecasts a \$40.0 million balance for collection in the HSCRA. Once allocated, the HSCRA balance is included in the rate component of the Core Cost subaccount of the CFCA and the Noncore subaccount of the NCA.

Balancing Charge Account (BCA) - (Attachment 2, Line 10)

The BCA records the revenue and costs associated with providing gas balancing service, including charges and credits, as described in gas Schedule G-BAL and Gas Rule 14. PG&E currently forecasts a \$601 thousand overcollection in the BCA as of December 31, 2011. PG&E intends to use approximately \$100 thousand of the overcollected balance in 2012 to purchase gas supply for replacing under-delivered gas volumes that have been sold to customers under Schedule G-BAL. This is consistent with PG&E's treatment of the BCA balance in the 2010 AGT (Advice 3060-G). PG&E proposes to return to customers the remaining balance of \$501 thousand in rates effective January 1, 2012.

Affiliate Transfer Fees Account (ATFA) - (Attachment 2, Line 11)

The ATFA records employee transfer fees paid to PG&E by its holding company, Pacific Gas and Electric Corporation, and affiliates for future ratemaking treatment to ensure that PG&E's customers receive the fees, pursuant to the decision which approved for PG&E to become a wholly owned subsidiary of a holding company (D. 96-11-017). This AGT forecasts a \$22 thousand balance for return to customers in the ATFA, which represents activity in the account for 2011. The ATFA balance is included in the rate component of the Distribution Cost subaccount of the CFCA and the Interim Relief and Distribution Cost subaccount of the NCA.

Customer Energy Efficiency Incentive Account (CEEIA) - (Attachment 2, Line 12)

The CEEIA records the gas portion of any Energy Efficiency Risk Reward Incentive Mechanism ("RRIM") award or penalty that is authorized by the Commission to be recovered in rates. The forecast year-end balance incorporates the residual 2011 balance in the account and the gas portion of the 2009 RRIM claim (D11-12-036) of \$4.2 million, as discussed below. Interest does not accrue in this subaccount pursuant to D.07-09-043. This AGT includes a forecasted \$4.0 million undercollected balance, which will be collected through the CEE Incentive rate component.

SmartMeter™ Project Balancing Account-Gas (SBA-G) - (Attachment 2, Line 13)

The SBA-G recovers the incremental Operating and Maintenance (“O&M”) and Administrative and General (“A&G”) expenditures, capital-related costs, capital-related revenue requirements, benefits, and revenues associated with the SmartMeter™ Project, as authorized in D.06-07-027. This AGT includes a forecasted \$61.8 million undercollected balance in the SBA-G. The SBA-G is recovered through the SmartMeter™ Project rate component.

Gas Meter Reading Costs Balancing Account (MRCBA-G) – Attachment 2, Line 18)

The MRCBA-G records and recovers gas meter reading costs, including Energy Delivery Services meter reading costs and severance costs, up to an annual combined electric and gas balancing accounts cap of \$76.2 million, pursuant to D.11-05-018 on PG&E’s 2011 GRC. The MRCBA-G is recovered through the Distribution Cost subaccount of the CFCA. This AGT includes a forecasted \$33.2 million undercollected balance in the MRCBA-G as of December 31, 2011. The 2012 Annual Electric True-Up (“AET”) Advice 3896-E-A, which is expected to be filed on December 30, 2011, will include a \$40.7 million forecast December 31, 2011 for the MRCBA-E, for a combined total of \$73.9 million, within the cap.

California Solar Initiative Thermal Program Memorandum Account (CSITPMA) - (Attachment 2, Line 14)

Advice 3093-G established the CSI Thermal Program Memorandum Account (“CSITPMA”) to record expenses incurred by PG&E for implementing the CSI Thermal Program authorized by D.10-01-022. Customers who participate in the California Alternate Rates for Energy (“CARE”) or Family Electric Rate Assistance (“FERA”) Programs and customers who are currently exempt from funding the Self-Generation Incentive Program and customers exempt pursuant to Public Utilities Code Section 2863(b)(4) are exempt from being charged for the Thermal Program’s costs. This AGT includes a forecasted \$3.3 million undercollected balance in the CSITPMA as of December 31, 2011 and will be recovered in the CSITPMA rate component.

Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) – (Attachment 2, Line 15)

The AMCDOP records the difference in the revenue requirement associated with the costs determined in other proceedings and the revenue requirement based on placeholder costs included in the Gas Accord V Settlement Agreement as adopted in D.11-04-031. The AMCDOP consists of the following five subaccounts:

- (i) The Administrative and General (“A&G”) Subaccount, which tracks the amount of A&G expenses allocated to Gas Transmission & Storage (“GT&S”) in the GRC against the allocation of A&G to GT&S services in the Gas Accord V Settlement Agreement;
- (ii) The Uncollectibles Subaccount, which tracks the amount of uncollectibles expense based on the uncollectibles factor determined in the GRC against the uncollectible costs included in the Gas Accord V Settlement Agreement;
- (iii) The Pension Subaccount, which tracks the amount of pension costs allocated to GT&S in the Pension Recovery proceeding against the pension costs allocated to GT&S services in the Gas Accord V Settlement Agreement;
- (iv) The Cost of Capital Subaccount, which tracks the authorized cost of capital as determined in PG&E’s cost of capital proceeding against the cost of capital used to set GT&S cost of service revenue requirements in the Gas Accord V Settlement Agreement; and
- (v) The Other GRC Costs Subaccount, which tracks the amount of costs and policies determined to be allocated and applied to GT&S in the GRC (not already reflected in the preceding A&G and Uncollectibles subaccounts) against the allocation of costs and policies allocated and applied to GT&S services in the Gas Accord V Settlement Agreement.

The AGT includes a forecasted net \$6.4 million overcollection in the AMCDOP. The AMCDOP is included in the rate component of the Core Cost subaccount of the CFCA and Noncore subaccount of the NCA. Attachment 6 contains the complete set of Gas Accord V rate tables updated for the impact of the 2011 GRC decision.

Non-Tariffed Products and Services Balancing Account (NTBA-G) - (Attachment 2, Line 16)

The NTBA-G is used to record the customer share of revenues net of costs and income taxes associated with new Non-Tariffed Products and Services (“NTP&S”), pursuant to CPUC Affiliate Transaction Rule VII. Costs and revenues are tracked for

appropriate disbursement of revenues, net of expense, to customers and shareholders via the 50/50 sharing mechanism as approved by D.99-04-021. The NTBA-G does not apply to NTP&S in PG&E's existing NTP&S catalogue, which remains subject to Other Operating Revenue treatment, consistent with D.99-04-021. In Resolution G-3417, the Commission approved PG&E's proposal to (1) offer the Mover Services Program, (2) recover costs and disburse net revenues through the NTBA-G, (3) transfer the balance at the end of the year from the NTBA-G to the CFCA, and (4) include it in the AGT filing, in order to credit customer revenues pursuant to D.99.04-021. If the balance at the end of the year for any product or service category is undercollected, no transfer will be made for that product or service category, and the balance for that product or service category will be reset to zero at the beginning of the year. PG&E forecasts a \$119 thousand overcollected balance for this account, as of December 31, 2011; therefore the overcollected balance will be transferred to the Distribution Cost subaccount of the CFCA for return to customers in rates effective January 1, 2012.

TID Almond Power Plant Balancing Account (TIDBA) – (Attachment 2, Line 21)

PG&E received a customer deposit for the TID Almond Power Plant project. The actual customer deposit, less the income tax component of the contribution, was credited to rate base simultaneously with the inclusion of the project costs in rate base and may increase or decrease in the future depending on whether the customer's load is less than or greater than initially forecasted. The purpose of the TIDBA is to record the difference in revenue requirement based on the amount credited to rate base per the adopted Gas Accord V Settlement Agreement and the actual amount. The TIDBA balance is included in the rate component of the Core Cost subaccount of the CFCA and the Noncore subaccount of the NCA. PG&E forecasts a \$1.4 million undercollected balance in the TIDBA as of December 31, 2011.

Electricity Cost Balancing Account (ECBA) – (Attachment 2, Line 19)

The ECBA records the difference between the cost of electricity used to provide gas transmission and storage services adopted in PG&E's Gas Accord V Settlement Agreement, and PG&E's recorded cost of electricity used to provide gas transmission and storage services. Created in compliance with D.11-04-031, the ECBA will record the differences between adopted revenue requirements and recorded expenses beginning January 1, 2011 and ending December 31, 2014. The balance in the ECBA will be recovered through the Core Cost Subaccount of the CFCA and the Noncore subaccount of the NCA. PG&E forecasts a \$4.6 million undercollected balance in the ECBA as of December 31, 2011.

Gas Transmission & Storage Revenue Sharing Mechanism (GTSRSM) – (Attachment 2, Line 22)

The GTSRSM records the difference between the customer portion of recorded total revenue over- or under-collections (derived for backbone, local transmission and storage) and the \$30.0 million seed value embedded in rates as adopted in PG&E's Gas Accord V Settlement Agreement. The over- or under-collections are determined by comparing revenue from implemented Gas Accord V rates with the revenue requirement used to determine those rates. The difference between the adopted revenue requirement in D.11-04-031 and the adjusted Gas Accord revenue requirement post-GRC and Pension decisions is tracked in the AMCDOP as discussed above. The GTSRSM consists of the following four subaccounts:

- (i) The Backbone Subaccount, which records the difference between the adopted backbone revenue requirement (including the portion of the Local Transmission Bill Credits recovered through the surcharge on backbone rates) and recorded backbone revenues, whether an over-collection or an under-collection, to be shared 50% to customers and 50% to shareholders.
- (ii) The Local Transmission Subaccount, which records the difference between the adopted local transmission revenue requirement (excluding the Local Transmission Bill Credits) and recorded local transmission revenues, whether an over-collection or an under-collection, to be shared 75% to customers and 25% to shareholders.
- (iii) The Storage Subaccount, which records the difference between the adopted storage revenue requirement and recorded storage revenues, if an over-collection, to be shared 75% to customers and 25% to shareholders. PG&E is at risk for 100% of any net under-collections.
- (iv) The Revenue Sharing Subaccount, which records the difference between the customer portion of recorded total over- or under-collections, as determined in the above three subaccounts, and the \$30.0 million seed value embedded in rates.

In accordance with Preliminary Statement Part CP, the balances in the first three subaccounts⁶ are transferred to the Revenue Sharing Subaccount as of September 30 of each year; and the Revenue Sharing Subaccount is transferred to the Core Cost subaccount of the CFCA and the Noncore subaccount of the NCA. As a result, the December 31, 2011 forecast for the CFCA and the NCA includes the September 30 balance of the GTSRSM, which was an undercollection of \$17.4 million.

Pension Contribution Balancing Account (PCBA) - (Attachment 2, Line 20)

⁶ If the storage subaccount is undercollected as of September 30, the balance will be transferred to earnings.

The PCBA includes the revenue requirement associated with the difference, if any, between adopted pension contributions and (i) lower contributions for any reason or (ii) federally mandated higher contributions, with the difference to be refunded to or recovered from customers. PG&E's contribution to the pension plan have matched the amounts adopted in D.06-06-014 and D.07-03-044. As a result, the forecast balance for the PCBA as of December 31, 2011 is zero.

Discussion of Recent CPUC Proceedings and Advice Letters

The following section highlights recent decisions and advice letter filings that impact PG&E's gas transportation revenue requirements and rates filed in the AGT:

Self-Generation Incentive Program (SGIP) – (Attachment 1, Line 4)

Assembly Bill 1150 extends SGIP funding for three additional years through December 31, 2014. On October 19, 2011, the Administrative Law Judge (ALJ) in this proceeding issued a ruling proposing the Commission authorize PG&E and the other IOUs to continue collecting a total \$83 million per year in 2012, 2013 and 2014. On December 15, 2011, the CPUC approved Decision 11-12-030 which allocated \$6.5 million to PG&E for the gas portion of its 2012 revenue requirement.

Winter Gas Savings Program (WGSP) Costs – (Attachment 1, Line 8)

PG&E's Advice 3130-G-A, approved on September 28, 2010, requested that the CPUC approve a three-year WGSP beginning in 2011. The WGSP program proposed in Advice 3130-G-A is similar to prior year programs in that the purpose of the program is to encourage conservation among core gas customers by providing up to a 20 percent bill credit to those customers who reduce their cumulative weather-adjusted gas usage during the cold winter months. For the first year of this three-year WGSP cycle, the WGSP conservation program ran during January and February. For the second year of the program, PG&E filed Advice 3222-G, which among other things, changed the conservation program to run during December and January, which are the coldest months of the year in PG&E's service territory. The CPUC approved Advice 3222-G, effective August 1, 2011. PG&E requested a marketing and implementation budget of \$4.3 million⁷ for each year of the proposed three-year program. These costs, along with the estimated 2012 WGSP credits, will be recovered in gas transportation and procurement rates beginning on January 1, 2012, for commercial customers and from April 1 to October 31, 2012, for residential customers.

For ratemaking purposes, PG&E estimates that total 2012 WGSP bill credits will be approximately \$46 million, compared to \$46 million for the 2011 Program after adjustment for impacts of the single calendar month-based weather adjustment. The transportation-related portion included in this 2012 AGT Advice Letter Filing is forecasted to be 55% or \$25 million. The actual credits provided to customers are

⁷ \$2.4 million of this amount relates to transportation, given the forecasted transportation/procurement split of 55%/45%.

tracked by class and by transportation/PPPS versus procurement origination as is the revenue recovery for the Program. The 2013 AGT will true-up credits provided to each participating core class (excluding Core NGV) with revenues received during 2012 for WGSP.

In addition to the 2012 WGSP program costs, the gas transportation rates for January 1, 2012, will include the forecasted year-end 2011 balance in the WGSP Transportation subaccount of the CFCA and a true-up of the recorded 2011 WGSP credits versus revenue by class, both tracked based on procurement and transportation/PPPS origination.

Energy Efficiency Risk Reward Incentive Mechanism (RRIM) – (Attachment 2, Line 12)

In D.10-12-049, the Commission ordered PG&E and the other California IOUs to file an application by June 30, 2011, to request approval of energy efficiency incentives for program year 2009, and set forth clear requirements regarding the content of the application and the methodology to be used. On June 27, 2011, PG&E filed A.11-06-028 requesting approval of \$32.4 million in energy efficiency incentives, allocating 16% (\$5.2 million) to gas customers, for energy savings achieved through its 2009 energy efficiency programs. On December 15, 2011, the CPUC approved D. 11-12-036 which awarded \$4.2 million to PG&E for the gas portion of its energy efficiency award.

Energy Savings Assistance (ESA) and California Alternate Rates for Energy CARE) Programs Application (Attachment 1, Lines 20 and 22)

On May 16, 2011, PG&E filed A.11-05-019 requesting approval of its ESA Program (formerly known as Low-Income Energy Efficiency (“LIEE”)) and CARE Program plans and budgets for 2012-2014. When it became clear that it was not probable that a Decision would be reached in the Low Income Proceeding by year end, the IOUs sought Commission assistance to address the potential gap in funding. On November 10, 2011, the Commission approved Decision 11-11-010, “Adopting Bridge Funding to June 30, 2012 for Large IOUs’ Energy Savings Assistance Program and California Alternate Rates for Energy Programs.” The Decision authorizes the IOUs, for ratemaking purposes to use their 2011 CARE and ESA authorized funding levels in order to develop rates effective January 1, 2012. In addition, the Decision states, “If applicable, PG&E and SDG&E may include an adjustment to their gas and electric expense allocations in their gas PPP surcharge Advice Letter filing and annual electric ratemaking filing.”

Based on the above direction, PG&E's gas and electric authorized funding for the 2012 ESA Program is \$156.8 million, of which \$69.96 million is for gas.⁸ For the CARE Program, the total 2012 budget authorized for administrative activities is \$9.5 million, of which \$1.9 million is for gas.

California Air Resources Board (CARB) Administration Fee – (Attachment 2, Line 17)

On August 2, 2010, PG&E filed a joint-IOU application A.10-08-002 to recover the California Air Resources Board's ("ARB") AB32 Cost of Implementation Fee from its gas transportation customers excluding specific (mostly very large) customers who will be directly billed by the ARB. The ARB is responsible for implementing Assembly Bill 32, the Global Warming Solutions Act of 2006, which set the 2020 greenhouse gas emissions ("GHG") reduction goal into law. To date, PG&E has received invoices from the ARB totaling approximately \$10 million. The gas cost portion is currently being tracked in the AB32 – Cost of Implementation Fee Memorandum Account – Gas (AFMA-G), which was authorized by Advice 3180-G. Once the Commission issues a decision approving the recovery of these amounts, PG&E will incorporate the balance into its next AGT advice letter filing, or another filing, as directed by the Commission. Because PG&E does not yet have authority to recover these amounts in rates, they have not been included in the revenue requirements and resulting rates included in this advice letter.

ClimateSmart™ Program

Decision 10-10-025, which granted PG&E's request for a two-year extension of the ClimateSmart Program, established a sunset date for the Program of December 31, 2011. Consequently, the Program will cease collecting customer contributions on December 31, 2011, and the tariff, Gas Schedule G-CS, will be set to zero effective January 1, 2012. On November 29, 2011, PG&E filed Advice 3261-G to terminate Gas Schedule G-CS effective January 1, 2012.

Gas Public Purpose Program Authorized Funding

This AGT incorporates gas PPP surcharge changes that are proposed in Advice 3256-G, as submitted on November 15, 2011. The gas PPP surcharge rate impacts on customers are shown in Attachment 1.

PU Code Sections 890-900 and D.04-08-010 authorize a gas rate surcharge to fund Public Purpose Programs. Advice 3256-G updates the natural gas PPP surcharge rates to fund authorized energy efficiency ("EE"), ESA (formerly low income energy efficiency), CARE and public-interest research, development and demonstration ("RD&D") programs.

The gas PPP surcharges proposed in Advice 3256-G include:

⁸ As directed in Decision 11-11-010, PG&E's updated gas and electric expense allocation is 44.62% for gas and 55.38% for electric.

- 1) Total gas PPP authorized program funding of \$162.9 million for gas Public Purpose Programs for EE, ESA, CARE administrative expenses, RD&D, and Board of Equalization administrative costs. This represents a \$8.2 million increase from 2011;
- 2) Amortization over 12 months of forecasted December 31, 2011, balances in the PPP surcharge balancing accounts totaling an \$8.7 million overcollection; and
- 3) A projected 2012 CARE revenue shortfall of \$118.9 million, which represents an \$8.4 million increase from the forecasted 2011 CARE customer discount. This shortfall is included in the PPP-CARE portion of the gas PPP surcharge rates for 2012 and accounted for as a reduction of net transportation revenue requirement in rates for a zero-sum impact on the total gas revenue requirement.

Gas Transmission and Storage Rates

Revenue Requirement Adjustment

The Commission adopted the Gas Accord V Settlement in D.11-04-031, dated April 14, 2011. Section 7.5 of the Settlement addresses treatment of costs determined in other PG&E proceedings and states:

The current estimates of costs determined in other PG&E proceedings are included as placeholders in the Settlement revenue requirement. These amounts will be adjusted when the final adjusted amounts become known. In any instance where the final adopted amounts become known after the effective date of PG&E's GT&S rates, a balancing account will be established to record the difference between the estimated and final costs. Any accumulated account balance, plus interest, will be recovered from or returned to customers in the following year through the Customer Class Charge in PG&E's Annual Gas True-up filings. The accumulated balance will be allocated 50% to the core class and 50% to the noncore class.

The cases subject to this treatment include: 1) General Rate Case; 2) Pension Recovery Proceeding; and 3) Cost of Capital or Annual Cost of Capital Adjustment Mechanism.

PG&E implemented the Gas Accord V Settlement on May 1, 2011. The Settlement revenue requirements relied on an estimate of various costs and allocations that were to be decided in the 2011 GRC. PG&E's 2011 GRC decision (D.11-05-018) was issued by the Commission on May 5, 2011. Consequently, consistent with Section 7.5 of the Settlement, the GT&S rates in effect during 2011 have reflected 2011 Gas

Accord V Settlement revenue requirements that are not adjusted for treatment of costs determined in PG&E's 2011 GRC. The difference in estimated and final costs associated with PG&E's 2011 GRC have accumulated in the AMCDOP balancing account, as described above, and are included in Customer Class Charge rates in this filing.

The 2012 Gas Accord V Settlement rates included in this filing have been adjusted to reflect the final outcomes of PG&E's 2011 GRC. The following table shows resulting total annual 2012-2014 Settlement revenue requirement changes when compared with the total annual revenue requirements included in the Settlement effective May 1, 2011.

Annual Gas Transmission and Storage Revenue Requirements

2012 - 2014

**As Filed in Gas Accord V Settlement
and
Adjusted to Reflect PG&E's 2011 GRC Outcome**

(\$000)

	2012	2013	2014
Gas Accord V Settlement (5/1/11)	\$541,404	\$565,101	\$581,816
2011 GRC Adjustment (1/1/12)	\$534,874	\$558,230	\$574,371
Change	(\$6,530)	(\$6,870)	(\$7,445)

Attachment 6 provides an update of the revenue requirement and rates tables, included in Appendix A of the Gas Accord V Settlement, reflecting the outcome of PG&E's 2011 GRC.

Local Transmission Adder Project Rate Adjustment

Section 7.4 of the Gas Accord V Settlement addresses treatment of costs associated with various Backbone and Local Transmission adder projects. Under the terms of the Settlement, adder project costs are to be included in rates only if the project is actually built and only starting on January 1 following the project's in-service date. One Local Transmission adder project, Line 304, was scheduled to, but did not, go into service in 2011. Accordingly, Local Transmission rates effective January 1, 2012 have been adjusted to remove recovery of the Line 304 adder project revenue requirement.⁹

Preliminary Statement Changes

PG&E updates Preliminary Statement Part B for noncore customer class schedules to reflect the changes to noncore transportation rates submitted herein.

PG&E also updates Preliminary Statement Part C to reflect the changes in authorized gas transportation, illustrative gas procurement, Gas Accord revenue requirements, and PPP authorized funding amounts and Part C3 factors. The resulting January 1, 2012 core transportation and public purpose program surcharge rates included in this advice letter are incorporated into Advice 3267-G, which is PG&E's January 2012 core procurement monthly pricing filing and includes all tariff changes to core rates effective January 1, 2012.

⁹ The 2012 Line 304 adder project revenue requirement removed from Local Transmission rates is \$593 thousand.

Effective Date

PG&E requests that this Tier 1 filing be approved effective **January 1, 2012**.

Protests

Anyone wishing to protest this advice letter may do so by sending a letter by **January 11, 2012**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below:

Brian Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists listed below. Address changes to the General Order 96-B service and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at

(415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

A handwritten signature in cursive script that reads "Brian Cherry" followed by a stylized flourish.

Vice President - Regulation and Rates

cc: 2009 Biennial Cost Allocation Proceeding (BCAP) (Service List A.09-05-026)
Gas PPP Surcharge (Service List R.02-10-001)
2011 Gas Transmission and Storage Proceeding (Service List A.09-09-013)
Eugene Cadenasso, Energy Division
Richard Myers, Energy Division

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Greg Backens

Phone #: 415-973-4390

E-mail: gab4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3257-G-A**

Tier: 1

Subject of AL: **Supplemental Advice Letter - Annual Gas True-Up of Gas Transportation Balancing Accounts (AGT), Noncore Gas Transportation, and Gas Accord Rate Changes Effective January 1, 2012**

Keywords (choose from CPUC listing): Transportation Rates, Balancing Accounts, Non-Core, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.05-06-029

Does AL replace a withdrawn or rejected AL? No. If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? No.

If so, what information is the utility seeking confidential treatment for: N/A

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: **January 1, 2012**

No. of tariff sheets: 39

Estimated system annual revenue effect (%): \$2,012 million

Estimated system average rate effect (%): see advice letter

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: G-NT, G-EG, G-WSL, G-NGV4, G-LNG, G-AA, G-AAOFF, G-AFT, G-AFTOFF, G-CFS, G-LEND, G-NAS, G-NFS, G-PARK, G-SFS, G-SFT, G-XF, Gas Preliminary Statements Part B, Part C, and Part O

Service affected and changes proposed: Rate value changes per the advice letter and attachments and minor text updates.

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

ATTACHMENT 1

PACIFIC GAS AND ELECTRIC COMPANY
2012 Annual Gas True-Up (AGT)

**2012 ANNUAL END-USE TRANSPORTATION, GAS ACCORD REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING**
(\$ THOUSANDS)

Line No.		A	B	C	D	E	Line No.
		Present in Rates as of June 2011	Proposed as of 1/1/2012	Total Change	Core	Noncore / Unbundled	
END-USE GAS TRANSPORTATION							
1	Gas Transportation Balancing Accounts	106,765	167,921	61,156	39,257	21,899	1
2	GRC Distribution Base Revenues	1,131,429	1,166,429	35,000	33,762	1,238	2
3	Pension	34,696	43,764	9,068	8,752	316	3
4	Self Generation Incentive Program Revenue Requirement	6,480	6,480	-	-	-	4
5	SmartMeter™ Project	45,997	82,514	36,517	36,517	-	5
6	CPUC Fee	3,210	3,210	-	-	-	6
7	Core Brokerage Fee Credit	(6,583)	(6,583)	-	-	-	7
8	Winter Gas Savings Program - Transportation	2,179	2,355	176	176	-	8
9	Less CARE discount recovered in PPP surcharge from non-CARE customers	(110,499)	(118,884)	(8,385)	(8,385)	-	9
10	FF&U	2,145	3,419	1,274	990	284	10
11	Total Transportation RRQ with Adjustments and Credits	1,215,819	1,350,625	134,806	111,069	23,737	11
12	Procurement-Related G-10 Total	(1,129)	(1,070)	59	59	-	12
13	Procurement-Related G-10 Total Allocated	1,129	1,070	(59)	(23)	(36)	13
14	Total Transportation Revenue Requirements Reallocated	1,215,819	1,350,625	134,806	111,105	23,701	14
Gas Accord Transportation Revenue Requirements							
15	Local Transmission	197,833	208,606	10,773	6,627	4,146	15
16	Customer Access	4,691	4,821	130	-	130	16
17	Total Gas Accord Transportation RRQ	202,524	213,427	10,903	6,627	4,276	17
18	Total End Use Gas Transportation RRQ	1,418,343	1,564,052	145,709	117,732	27,977	18
PUBLIC PURPOSE PROGRAMS (PPP) FUNDING							
19	Energy Efficiency	77,850	80,280	2,430	2,187	243	19
20	Energy Savings Assistance	64,284	69,960	5,676	5,108	568	20
21	Research and Development and BOE Administrative Fees	10,633	10,717	84	76	8	21
22	CARE Administrative Expense	1,904	1,904	-	-	-	22
23	Total Authorized PPP Funding	154,671	162,861	8,190	7,371	819	23
24	PPP Surcharge Balancing Accounts	(2,301)	(8,657)	(6,356)	(9,285)	2,929	24
25	CARE discount recovered from non-CARE customers	110,499	118,884	8,385	5,009	3,376	25
26	Total PPP Required Funding	262,869	273,088	10,219	3,095	7,124	26
GAS ACCORD UNBUNDLED COSTS							
27	Backbone Transmission	131,698	139,103	7,405	-	7,405	27
28	Storage	35,795	35,729	(66)	-	(66)	28
29	Total Gas Accord Unbundled	167,493	174,832	7,339	-	7,339	29
30	TOTAL REVENUE REQUIREMENTS	1,848,705	2,011,972	163,267	120,827	42,440	30

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.

ATTACHMENT 1A

PACIFIC GAS AND ELECTRIC COMPANY
2012 ANNUAL GAS TRUE-UP2012 ANNUAL END-USE TRANSPORTATION, GAS ACCORD REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING
(\$ THOUSANDS)

Line No.		Proposed as of 1/1/2012	Core	Noncore / Unbundled	Line No.
	END-USE GAS TRANSPORTATION				
1	Gas Transportation Balancing Accounts	167,921	130,973	36,948	1
2	GRC Distribution Base Revenues	1,166,429	1,125,908	40,521	2
3	Pension	43,764	42,244	1,520	3
4	Self Generation Incentive Program Revenue Requirement	6,480	2,569	3,911	4
5	SmartMeter™ Project	82,514	82,514	-	5
6	CPUC Fee	3,210	1,970	1,240	6
7	Core Brokerage Fee Credit	(6,583)	(6,583)	-	7
8	Winter Gas Savings Program - Transportation	2,355	2,355	-	8
9	Less CARE discount recovered in PPP surcharge from non-CARE customers	(118,884)	(118,884)	-	9
10	FF&U	3,419	2,863	556	10
11	Total Transportation RRQ with Adjustments and Credits	1,350,625	1,265,929	84,696	11
12	Procurement-Related G-10 Total	(1,070)	(1,070)	-	12
13	Procurement-Related G-10 Total Allocated	1,070	422	648	13
14	Total Transportation Revenue Requirements Reallocated	1,350,625	1,265,281	85,344	14
	Gas Accord Transportation Revenue Requirements				
15	Local Transmission	208,606	137,013	71,593	15
16	Customer Access	4,821	-	4,821	16
17	Total Gas Accord Transportation RRQ	213,427	137,013	76,414	17
18	Total End Use Transportation RRQ	1,564,052	1,402,294	161,758	18
	PUBLIC PURPOSE PROGRAMS (PPP) FUNDING				
19	Energy Efficiency	80,280	72,239	8,041	19
20	Energy Savings Assistance	69,960	62,953	7,007	20
21	Research and Development and BOE Administrative Fees	10,717	6,843	3,874	21
22	CARE Administrative Expense	1,904	1,128	776	22
23	Total Authorized PPP Funding	162,861	143,163	19,698	23
24	PPP Surcharge Balancing Accounts	(8,657)	(7,017)	(1,640)	24
25	CARE discount recovered from non-CARE customers	118,884	70,456	48,428	25
26	Total PPP Required Funding	273,088	206,602	66,486	26
	GAS ACCORD UNBUNDLED COSTS				
27	Backbone Transmission	139,103	-	139,103	27
28	Storage	35,729	-	35,729	28
29	Total Gas Accord Unbundled	174,832	-	174,832	29
30	TOTAL REVENUE REQUIREMENTS	2,011,972	1,608,896	403,076	30

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.

**PACIFIC GAS AND ELECTRIC COMPANY
2012 ANNUAL GAS TRUE-UP
BALANCING ACCOUNT FORECAST SUMMARY
(\$ THOUSANDS)**

Line No.		Balance		Allocation		Line No.			
		Nov. 2011 Recorded	Dec. 2011 Forecast	Core	Noncore		December 2010 Recorded (1)	Core	Noncore
		A	B	C	D		E	F	
GAS TRANSPORTATION BALANCING ACCOUNTS									
1	CFCA - Distribution Cost Subaccount	(\$14,045) (2)	(\$14,045)	\$0	\$55,858	\$55,858	\$0	1	
2	CFCA - Core Cost Subaccount	\$13,465	\$13,465	\$0	\$9,021	\$9,021	\$0	2	
3	CFCA - Winter Gas Savings Subaccount - Transportation	\$16,092	\$16,092	\$0	(\$8,455)	(\$8,455)	\$0	3	
4	Noncore Distribution Fixed Cost Account	\$2,843	\$0	\$2,843	(\$1,650)	\$0	(\$1,650)	4	
5	NC Customer Class Charge (Noncore Subaccount)	\$9,399 (2)	\$0	\$9,399	\$121	\$0	\$121	5	
6	NC Customer Class Charge (Interim Relief and Distribution Subaccount)	(\$1,094)	\$0	(\$1,094)	\$199	\$0	\$199	6	
7	Core Brokerage Fee Balancing Account	\$33	\$33	\$0	\$1,026	\$1,026	\$0	7	
8	Liquefied Natural Gas Balancing Account (3)	(\$3)	(\$1)	(\$2)	\$0	\$0	\$0	8	
9	Hazardous Substance Mechanism	\$39,990	\$15,771	\$24,219	\$26,880	\$10,601	\$16,279	9	
10	Balancing Charge Account	(\$501) (4)	(\$198)	(\$303)	(\$657) (5)	(\$259)	(\$398)	10	
11	Affiliate Transfer Fee Account	(\$22)	(\$21)	(\$1)	(\$153)	(\$148)	(\$5)	11	
12	Customer Energy Efficiency Incentive Recovery Account - Gas	\$3,952	\$3,918	\$34	\$6,559	\$6,502	\$57	12	
13	SmartMeter™ Project Balancing Account	\$61,768	\$61,768	\$0	\$55,238	\$55,238	\$0	13	
14	California Solar Initiative Thermal Program Memorandum Account	\$3,298	\$1,921	\$1,377	\$0 (6)	\$0	\$0	14	
15	Adjustment Mechanism of Costs Determined in Other Proceedings	(\$6,390)	(\$3,195)	(\$3,195)	\$0	\$0	\$0	15	
16	Non-Tariffed Products and Services Balancing Account	(\$119)	(\$119)	\$0	(\$224)	(\$224)	\$0	16	
17	AB 32 Cost of Implementation Fee Memorandum Account	\$0 (7)	\$0	\$0	\$0	\$0	\$0	17	
18	Gas Meter Reading Costs Balancing Account	\$33,193	\$33,193	\$0	\$0	\$0	\$0	18	
19	Electricity Cost Balancing Account	\$4,619	\$1,822	\$2,797	\$0	\$0	\$0	19	
20	Pension Contribution Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	20	
21	TID Almond Power Plant Balancing Account	\$1,443	\$569	\$874	\$0	\$0	\$0	21	
22	GT&S Revenue Sharing Mechanism	\$0 (2)	\$0	\$0	\$0	\$0	\$0	22	
23	Subtotal Transportation Balancing Accounts	\$167,921	\$130,973	\$36,948	\$143,763	\$129,160	\$14,603	23	
PUBLIC PURPOSE PROGRAM (PPP) SURCHARGE BALANCING ACCOUNTS									
24	PPP-Energy Efficiency (8)	(\$3,396)	(\$3,056)	(\$340)	\$16,038	\$14,432	\$1,606	24	
25	PPP-Low Income Energy Efficiency (8)	(\$2,687)	(\$2,418)	(\$269)	\$3,687	\$3,321	\$366	25	
26	PPP-Research Development and Demonstration (8)	(\$361)	(\$231)	(\$130)	\$258	\$163	\$95	26	
27	California Alternate Rates for Energy Account (8)	(\$2,213)	(\$1,312)	(\$901)	(\$13,609)	(\$8,061)	(\$5,548)	27	
28	Subtotal Public Purpose Program Balancing Accounts	(\$8,657)	(\$7,017)	(\$1,640)	\$6,374	\$9,855	(\$3,481)	28	
29	TOTAL BALANCING ACCOUNTS	\$159,264	\$123,956	\$35,308	\$150,137	\$139,015	\$11,122	29	

Footnotes:

- These balances are the recorded balances as of December 2010. The 12/10 ending balances that were provided in the 2011 AGT AL 3165-G-A were the forecasted balances (based on recorded balances through November 2010).
- The September 30, 2011 balance from the GT&S Revenue Sharing Mechanism of \$17.4M undercollection was transferred evenly (50/50) to the CFCA and NCA.
- The "Liquefied Natural Gas Balancing Account" was titled "Natural Gas Vehicle Balancing Account" prior to January 2009.
- The forecasted December 31, 2011 balance is \$601k overcollection. However, \$100k of this amount will be retained to purchase gas for balancing. Thus, the balance shown is \$501k.
- The December 31, 2010 balance is \$907k of which \$657k was transferred to the CFCA and NCA. \$250k was retained in the BCA to enable the purchase of gas for balancing.
- The December 2010 balance was \$845k, however no balance was transferred.
- The balance is \$10,346k, however a zero amount is indicated because the costs will not be transferred for recovery on January 1, 2012.
- These balances were included in the 2012 PPP Gas Surcharge filed in AL 3256-G on November 15, 2011.

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

PACIFIC GAS AND ELECTRIC COMPANY
2012 Annual Gas True-Up (Supplemental Filing Advice 3257-G-A)
ATTACHMENT 3

AVERAGE END-USER GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES (2)
(\$/th; Annual Class Averages)

Line No.	Customer Class	%								
		Rates Effective June 1, 2011			2012 Annual Gas True-Up (Supplemental Filing Advice 3257-G-A)			Change (3)		
		(A)			(B)			(C)		
		Transportation	G-PPPS (2)	Total	Transportation	G-PPPS (2)	Total	Transportation	G-PPPS (2)	Total
RETAIL CORE (1)										
1	Residential Non-CARE (4)	\$0.566	\$0.084	\$0.650	\$0.607	\$0.086	\$0.693	7.2%	2.6%	6.6%
2	Small Commercial Non-CARE (4)	\$0.367	\$0.051	\$0.418	\$0.393	\$0.053	\$0.446	7.2%	4.3%	6.8%
3	Large Commercial	\$0.154	\$0.094	\$0.248	\$0.166	\$0.095	\$0.261	7.8%	1.4%	5.4%
4	NGV1 - (uncompressed service)	\$0.116	\$0.027	\$0.143	\$0.128	\$0.032	\$0.160	10.0%	19.6%	11.8%
5	NGV2 - (compressed service)	\$1.368	\$0.027	\$1.394	\$1.352	\$0.032	\$1.384	(1.2%)	19.6%	(0.8%)
RETAIL NONCORE (1)										
6	Industrial - Distribution	\$0.128	\$0.043	\$0.171	\$0.142	\$0.047	\$0.189	11.0%	9.7%	10.7%
7	Industrial - Transmission	\$0.034	\$0.035	\$0.069	\$0.039	\$0.040	\$0.079	12.9%	13.7%	13.3%
8	Industrial - Backbone	\$0.007	\$0.035	\$0.042	\$0.012	\$0.040	\$0.052	67.7%	13.7%	23.2%
9	Electric Generation - Transmission (G-EG-D/LT)	\$0.029		\$0.029	\$0.032		\$0.032	10.6%		10.6%
10	Electric Generation - Backbone (G-EG-BB)	\$0.007		\$0.0075	\$0.012		\$0.0118	57.9%		57.9%
11	NGV 4 - Distribution (uncompressed service)	\$0.128	\$0.027	\$0.155	\$0.142	\$0.032	\$0.174	11.0%	19.6%	12.5%
12	NGV 4 - Transmission (uncompressed service)	\$0.028	\$0.027	\$0.055	\$0.032	\$0.032	\$0.064	13.4%	19.6%	16.4%
WHOLESALE CORE AND NONCORE (G-WSL) (1)/(5)										
13	Alpine Natural Gas	\$0.031		\$0.031	\$0.0341		\$0.034	11.2%		11.2%
14	Coalinga	\$0.031		\$0.031	\$0.035		\$0.035	10.3%		10.3%
15	Island Energy	\$0.048		\$0.048	\$0.053		\$0.053	9.9%		9.9%
16	Palo Alto	\$0.027		\$0.027	\$0.030		\$0.030	11.2%		11.2%
17	West Coast Gas - Castle	\$0.112		\$0.112	\$0.137		\$0.137	22.3%		22.3%
18	West Coast Gas - Mather Distribution	\$0.131		\$0.131	\$0.163		\$0.163	24.0%		24.0%
19	West Coast Gas - Mather Transmission	\$0.034		\$0.034	\$0.037		\$0.037	10.6%		10.6%

- (1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable) and distribution costs (where applicable). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.
- (2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), Energy Savings Assistance, Research Development and Demonstration program and BOE/CPUC Administration costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge; see tariff G-PPPS for details. G-PPPS rates are determined annually in PG&E's PPP Filing.
- (3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.
- (4) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates.
- (5) Wholesale customers present effective average rates have been restated to correct the illustrative customer access volumetric equivalent presentation included in the June 1, 2011 transportation rate change (Tariff rates components were correct).

PACIFIC GAS AND ELECTRIC COMPANY
2012 ANNUAL GAS TRUE-UP (SUPPLEMENTAL FILING ADVICE 3257-G-A)
ATTACHMENT 4
SUMMARY OF RATES (excluding procurement) BY CLASS BY MAJOR ELEMENTS
(\$/th; Annual Class Averages)

		Core Retail					Noncore Retail						
		Non-CARE Residential	Sml Com.	Lg. Comm.	G-NGV1 (Uncompressed)	G-NGV2 (Compressed)	Industrial			G-NGV 4		Electric Generation	
							Distribution	Transmission	BB-Level Serv.	Distribution	Transmission	Dist./Trans.	BB-Level Serv.
TRANSPORTATION CHARGE COMPONENTS													
1	Local Transmission (1)	\$.04366	\$.04366	\$.04366	\$.04366	\$.04366	\$.02018	\$.02018	\$.000670	\$.02018	\$.02018	\$.0201800	\$.00067
2	Self Generation Incentive Program	\$.00090	\$.00090	\$.00090	\$.00090	\$.00090	\$.00090	\$.00090	\$.000898	\$.00090	\$.00090	\$.0008978	\$.00090
3	CPUC (3)	\$.00069	\$.00069	\$.00069	\$.00069	\$.00069	\$.00069	\$.00069	\$.000689	\$.00069	\$.00069	\$.0000280	\$.00003
4	Balancing Accounts (2)	\$.09182	\$.06402	\$.02639	\$.03410	\$.05406	\$.01489	\$.00902	\$.008652	\$.01489	\$.00865	\$.0079571	\$.00796
5	Distribution - Annual Average (6)	\$.47012	\$.22528	\$.09034	\$.04764	\$ 1.25238	\$.09785	\$.00633		\$.09785		\$.0019842	\$.00198
6	VOLUMETRIC RATE - Average Annual	\$.60719	\$.33454	\$.16197	\$.12698	\$ 1.35169	\$.13451	\$.03712	\$.010909	\$.13451	\$.03042	\$.0310470	\$.01154
7	CUSTOMER ACCESS CHARGE - Class Average (4)		\$.05888	\$.00449	\$.00120	\$.00000	\$.00756	\$.00179	\$.001518	\$.00756	\$.00179	\$.00104	\$.00022
8	CLASS AVERAGE TRANSPORTATION RATE	\$.60719	\$.39343	\$.16646	\$.12818	\$ 1.35169	\$.14207	\$.03892	\$.012430	\$.14207	\$.03221	\$.03208	\$.01176
9	PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)	\$.08618	\$.05295	\$.09495	\$.03197	\$.03197	\$.04733	\$.03968	\$.039680	\$.03197	\$.03197		
10	END-USE RATE (7)	\$.69337	\$.44638	\$.26141	\$.16015	\$ 1.38366	\$.18940	\$.07860	\$.052110	\$.17404	\$.06418	\$.03208	\$.01176

		Wholesale						
		Coalinga	Palo Alto	WC Gas Mather		Island Energy	Alpine	WC Gas Castle
				Dist.	Trans.			
TRANSPORTATION CHARGE COMPONENTS								
11	Local Transmission (1)	\$.02018	\$.02018	\$.02018	\$.02018	\$.02018	\$.02018	\$.02018
12	Self Generation Incentive Program	WHOLESALE CUSTOMERS EXEMPT FROM SGIP RATE COMPONENT						
13	CPUC (3)							
14	Balancing Accounts (2)	\$.00781	\$.00781	\$.01470	\$.00781	\$.00781	\$.00781	\$.01302
15	Distribution - Annual Average			\$.11847				\$.08947
16	VOLUMETRIC RATE - Average Annual	\$.02799	\$.02799	\$.15336	\$.02799	\$.02799	\$.02799	\$.12267
17	CUSTOMER ACCESS CHARGE - Class Average (4)	\$.00668	\$.00172	\$.00915	\$.00915	\$.02484	\$.00612	\$.01478
18	CLASS AVERAGE TRANSPORTATION RATE	\$.03468	\$.02971	\$.16251	\$.03715	\$.05283	\$.03412	\$.13744
19	PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)							
20	END-USE RATE	\$.03468	\$.02971	\$.16251	\$.03715	\$.05283	\$.03412	\$.13744

NOTES

- (1) Adopted in Decision 11-04-031 based on Appendix B, Table 11; updated in the 2012 AGT AL 3257-G-A Attachment 6, Appendix B, Table 11.
- (2) Based on November recorded balances and forecasted through December.
- (3) CPUC Fee based on Resolution M-4819, effective July 1, 2007 (including FF&U). G-EG customers pay a reduced CPUC fee per the 2010 BCAP D.10-06-035.
- (4) Adopted in Decision 11-04-031 based on Appendix B, Table 12; updated in the 2012 AGT AL 3257-G-A Attachment 6, Appendix B, Table 12.
- (5) Decision 04-08-010 ordered the removal of PPP cost recovery from transportation rates. On March 1, 2005 PG&E began to treat PPP as a tax. AL 3256-G updated PG&E's 2012 PPP Surcharges effective January 1, 2012.
- (6) The G-NGV2 Distribution rate component includes the cost of compression, station operations and maintenance, and state/federal gas excise taxes.
- (7) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates.

PACIFIC GAS AND ELECTRIC COMPANY

ATTACHMENT 5

2012 Annual Gas True-Up (Supplemental Filing Advice 3257-G-A)

ALLOCATION OF GAS END-USE TRANSPORTATION REVENUE REQUIREMENTS AND PUBLIC PURPOSE PROGRAM SURCHARGE REVENUES ACROSS CLASSES (\$'000)

Line No.	GAS GRC, ATTRITION, PENSION & COST OF CAPITAL DISTRIBUTION-LEVEL REVENUE REQUIREMENTS	TOTAL	Residential*	Small Commercial*	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale	Line No.
1	Customer	651,086	568,054	75,701	1,620	66	0	645,441	4,008	228	0	1,409	0	0	0	0	0	0	0	5,645	1
2	Distribution	540,624	377,077	121,425	5,358	909	0	504,769	23,087	8,757	0	3,877	0	0	0	0	74	0	59	35,855	2
3	G-NGV2 Compression Cost	2,916	0	0	0	0	2,916	2,916	0	0	0	0	0	0	0	0	0	0	0	0	3
4	Allocation of Base Distribution Franchise Fees	11,810	9,344	1,949	69	10	29	11,400	268	89	0	52	0	0	0	0	1	0	1	410	4
5	Allocation of Base Distribution Uncollectibles Expense	3,757	2,973	620	22	3	9	3,627	85	28	0	17	0	0	0	0	0	0	0	130	5
6	Totals Before Core Averaging	1,210,193	957,447	199,695	7,069	987	2,954	1,168,152	27,448	9,102	0	5,355	0	0	0	0	75	0	60	42,041	6
7	Re-Allocation Due to Core Averaging*	0	(25,467)	25,467	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7
8	Final Allocation of Distribution Revenue Requirement	1,210,193	931,979	225,162	7,069	987	2,954	1,168,152	27,448	9,102	0	5,355	0	0	0	0	75	0	60	42,041	8

Distribution-Level Revenue Requirement Allocation % 100.00000% 77.01082% 18.60550% 0.58409% 0.08160% 0.24412% 96.52613% 2.26809% 0.75209% 0.00000% 0.44253% 0.00000% 0.00000% 0.00000% 0.00000% 0.00620% 0.00000% 0.00496% 3.47387%

Total Core Brokerage Fee (w/out F&U) (6,498) (6,583) ← With F&U

Line No.	CUSTOMER CLASS COSTS WITHOUT RATE COMPONENTS	TOTAL	Residential*	Small Commercial*	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale	Line No.
9	Core Fixed Cost Acct. Bal. - Distribution Cost Subaccount	(14,045)	(11,205)	(2,707)	(85)	(12)	(36)	(14,045)	0	0	0	0	0	0	0	0	0	0	0	0	9
10	Core Fixed Cost Acct. Bal. - Core Cost Subaccount - ECPT	13,465	9,344	3,681	346	94	0	13,465	0	0	0	0	0	0	0	0	0	0	0	0	10
11	CFCA-Winter Gas Savings Program Transportation Portion	27,234	21,802	5,267	165	0	0	27,234	0	0	0	0	0	0	0	0	0	0	0	0	11
12	Noncore Customer Class Charge Account - ECPT	9,399	0	0	0	0	0	0	550	3,035	25	5,700	11	5	67	1	2	1	1	9,399	12
13	Noncore Customer Class Charge Account - Interim Relief	(1,094)	0	0	0	0	0	0	(714)	(237)	0	(139)	0	0	0	0	(2)	0	(2)	(1,094)	13
14	NC Distribution Fixed Cost Acct.	3,515	0	0	0	0	0	0	2,295	761	0	448	0	0	0	0	6	0	5	3,515	14
15	CA Solar Hot Water Heating	3,298	1,208	637	60	16	0	1,921	209	1,155	9	0	4	0	0	0	0	0	0	1,377	15
16	LNG Account Balance	(3)	(1)	(0)	(0)	(0)	0	(1)	(0)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)	16
17	Hazardous Substance Balance	39,990	10,944	4,312	406	110	0	15,771	1,417	7,820	63	14,687	28	13	174	3	5	3	4	24,219	17
18	Non-Tariffed Products and Services	(119)	(83)	(33)	(3)	(1)	0	(119)	0	0	0	0	0	0	0	0	0	0	0	0	18
19	Core Brokerage Fee Credit (Gas Brokerage Costs w/o FF&U)	(5,470)	(3,796)	(1,495)	(141)	(38)	0	(5,470)	0	0	0	0	0	0	0	0	0	0	0	0	19
20	Core Brokerage Fee Credit (Sales/Marketing Costs w/o FF&U)	(1,028)	(905)	(121)	(3)	(0)	0	(1,028)	0	0	0	0	0	0	0	0	0	0	0	0	20
21	Affiliate Transfer Fee Account	(22)	(17)	(4)	(0)	(0)	0	(21)	(0)	(0)	0	(0)	0	0	0	0	(0)	0	(0)	(1)	21
22	Balancing Charge Account	(501)	(137)	(54)	(5)	(1)	0	(198)	(18)	(98)	(1)	(184)	(0)	(0)	(2)	(0)	(0)	(0)	(0)	(303)	22
23	G-10 Procurement-related Employee Discount Allocated	1,070	293	115	11	3	0	422	38	209	2	393	1	0	5	0	0	0	0	648	23
24	Brokerage Fee Balance Account	33	23	9	1	0	0	33	0	0	0	0	0	0	0	0	0	0	0	0	24
25	Adjust. Mechanism Costs Determined Other Proceedings	(6,390)	(2,217)	(873)	(82)	(22)	0	(3,195)	(187)	(1,032)	(8)	(1,938)	(4)	(2)	(23)	(0)	(1)	(0)	(0)	(3,195)	25
26	G-10 Procurement-related Employee Discount	(1,070)	(1,070)	0	0	0	0	(1,070)	0	0	0	0	0	0	0	0	0	0	0	0	26
27	TID Almond Power Plant	1,443	395	156	15	4	0	569	51	282	2	530	1	0	6	0	0	0	0	874	27
29	Electricity Cost Balancing Account	4,619	1,264	498	47	13	0	1,821	164	903	7	1,696	3	2	20	0	1	0	0	2,797	29
30	WGSP Balancing Account	16,092	13,208	2,758	126	0	0	16,092	0	0	0	0	0	0	0	0	0	0	0	0	30
31	Gas Meter Reading Costs Balancing Account	33,193	26,482	6,398	201	28	84	33,193	0	0	0	0	0	0	0	0	0	0	0	0	31
32	Sell Gen Incentive Program Forecast Period Cost	6,480	1,782	702	66	18	0	2,569	231	1,274	10	2,392	5	0	0	0	0	0	0	3,911	32
33	Subtotals of Items Transferred to CFCA and NCA	130,088	67,313	19,245	1,125	211	48	87,943	4,035	14,072	110	23,584	49	19	247	5	12	5	9	42,146	33
34	Re-Allocation Due to Core Averaging	(0)	(612)	612	0	0	0	(0)	0	0	0	0	0	0	0	0	0	0	0	0	34
35	Alloc. After Core Averaging	130,088	66,701	19,857	1,125	211	48	87,943	4,035	14,072	110	23,584	49	19	247	5	12	5	9	42,146	35
36	Franchise Fees and Uncoll. Exp. on Items Above	1,694	869	259	15	3	1	1,146	53	183	1	307	1	0	2	0	0	0	0	548	36
37	Subtotals with FF&U and Other Bal. Acct./Forecast Period Costs	131,782	67,570	20,116	1,139	214	49	89,089	4,088	14,255	111	23,891	50	19	249	5	12	5	9	42,694	37
38	Total of Items Collected via CFCA, NCA, and NDFCA	1,341,975	999,549	245,278	8,208	1,202	3,003	1,257,241	31,536	23,357	111	29,247	50	19	249	5	87	5	69	84,734	38

Line No.	CUSTOMER CLASS COSTS WITH THEIR OWN RATE COMPONENTS	TOTAL	Residential*	Small Commercial*	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale	Line No.	
39	CEE Incentive	3,952	3,448	459	10	0	0	3,918	24	1	0	9	0	0	0	0	0	0	0	0	34	39
40	Smart Meter™ Project Forecast Period Costs	82,514	65,832	15,905	499	278	0	82,514	0	0	0	0	0	0	0	0	0	0	0	0	0	40
41	SmartMeter™ Project Balancing Account (SBA-G)	61,768	49,280	11,906	374	208	0	61,768	0	0	0	0	0	0	0	0	0	0	0	0	0	41
42	CPUC FEE	3,210	1,368	538	51	14	0	1,970	177	977	8	75	4	0	0	0	0	0	0	1,240	42	
43	Subtotals for Customer Class Charge Items	151,444	119,927	28,808	934	501	0	150,170	201	979	8	83	4	0	0	0	0	0	0	1,275	43	
44	Re-Allocation Due to Core Averaging	0	(2,646)	2,646	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	44	
45	Allocation after Remaining Core Averaging	151,444	117,282	31,453	934	501	0	150,170	201	979	8	83	4	0	0	0	0	0	0	1,275	45	
46	Franch. Fee and Uncoll. Exp. on Items Above	1,973	1,528	410	12	7	0	1,957	3	13	0	1	0	0	0	0	0	0	0	17	46	
47	Subtotals of Other Costs	153,418	118,810	31,863	946	508	0	152,126	204	991	8	84	4	0	0	0	0	0	0	1,291	47	
48	Allocation of Total Transportation Costs	1,495,393	1,118,359	277,142	9,154	1,709	3,003	1,409,367	31,740	24,348	119	29,331	54	19	249	5	87	5	69	86,026	48	

Line No.	RECONCILIATION WITH REVENUE REQUIREMENTS TABLE FOR END-USER TRANSPORTATION TOTALS	TOTAL	Residential*	Small Commercial*	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale	Line No.
49	WGSP-T Rebate Recovery (w/o FF&U)	(24,879)	(19,916)	(4,812)	(151)	0	0	(24,879)	0	0	0	0	0	0	0	0	0	0	0	0	49
50	Franchise Fees and Uncollectibles Expense	(324)	(260)	(63)	(2)	0	0	(324)	0	0	0	0	0	0	0	0	0	0	0	0	50
51	Total End-User Transportation Rev. Req. Excluding Gas Accord	1,470,190	1,098,183	272,267	9,001	1,709	3,003	1,384,164	31,740	24,348	119	29,331	54	19	249	5	87	5	69	86,026	51

Line No.	ADOPTED REVENUE REQUIREMENTS ALLOCATIONS FOR GAS ACCORD ITEMS IN TRANSPORTATION	TOTAL	Residential*	Small Commercial*	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale	Line No.
52	Local Transmission	208,606	103,811	30,841	1,929	432	0	137,013	7,229	28,755	0	34,116	113	113	1,147	32	46	17	25	71,593	52
53	Customer Access Charge	4,821	0	0	0	0	0	0	0	2,541	0	2,175	0	16	55	4	9	11	10	4,821	53
54	Total End-User Gas Accord Transportation Costs	213,427	103,811	30,841	1,929	432	0	137,013	7,229	31,297	0	36,290	113	130	1,202	36	55	29	35	76,414	54
55	Gross End-User Transportation Costs in Rates																				

PACIFIC GAS AND ELECTRIC COMPANY
ATTACHMENT 5 (continued)

2012 Annual Gas True-Up (Supplemental Filing Advice 3257-G-A)
ALLOCATION OF GAS END-USE TRANSPORTATION REVENUE REQUIREMENTS AND PUBLIC PURPOSE PROGRAM SURCHARGE REVENUES ACROSS CLASSES
(\$000)

Line No.	ALLOCATION OF PUBLIC PURPOSE PROGRAM SURCHARGES UNDER PER PG&E AL 3161-G	TOTAL	Residential*	Small Commercial*	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale	
58	PPP-EE Surcharge	80,280	63,276	6,439	2,524	0		72,239	2,158	5,836	47		0								8,041
59	PPP-EE Balancing Account	(3,396)	(2,677)	(272)	(107)	0		(3,056)	(91)	(247)	(2)		0								-340
60	PPP-ESA Surcharge	69,960	55,142	5,612	2,199	0		62,953	1,880	5,086	41		0								7,007
61	PPP-ESA Balancing Account	(2,687)	(2,118)	(216)	(84)	0		(2,418)	(72)	(195)	(2)		0								-269
62	PPP - RD&D Programs	10,422	4,647	1,800	166	42		6,655	584	3,145	25		12								3,767
63	PPP - RD&D Balancing Account	(361)	(161)	(62)	(6)	(1)		(231)	(20)	(109)	(1)		(0)								-130
64	PPP-CARE Discount Allocation Set Annually	118,884	44,635	23,145	2,140	536		70,456	7,507	40,438	327		156								48,428
65	PPP-CARE Administration Expense	1,904	715	371	34	9		1,129	120	648	5		2								776
66	PPP-CARE Balancing Account	(2,213)	(831)	(431)	(40)	(10)		(1,312)	(140)	(753)	(6)		(3)								-901
67	PPP-Admin Cost for BOE and CPUC	295	132	51	5	1		189	17	89	1		0								107
68	Subtotal	273,089	162,760	36,438	6,832	576		206,605	11,942	53,938	436		167	0	0	0	0	0	0	0	66,484
69	Re-Allocation Due to Core Averaging	0	(4,763)	4,763	0	0		0	0	0	0		0	0	0	0	0	0	0	0	0
70	Allocation after Remaining Averaging	273,089	157,997	41,201	6,832	576		206,605	11,942	53,938	436		167	0	0	0	0	0	0	0	66,484

EG and Wholesale customers are exempt from the Public Purpose Program Surcharge

71 Unbundled Gas Transmission and Storage Revenue Requirement 174,832

TOTAL GAS REVENUE REQUIREMENT AND PPPS FUNDING REQUIREMENT IN RATES	
72 Total Transportation, PPPS, and Unbundled Costs	2,012,654 (Total of lines 57, 70, and 71)
73 Cross-check with Gas Revenue Requirement Table	2,011,973 (Total Row 30, Attachment 1)
74 Difference	681
75 Less GRC Shortfall Due to Late Implementation	681
76 Difference	0

* Residential and Small Commercial Classes are 20% averaged
** Wholesale Customer West Coast Gas is allocated 70% as of January 2012.

Attachment 6

Gas Accord V Settlement
(A.09-09-013)

Appendix A
Update

2011 Rates – Reflect (May 1, 2011) late implementation of the GA V Settlement (1).

2012-2014 Rates – Reflect treatment of costs as determined in PG&E's 2011 General Rate Case.

(1) Filed in Advice 3200-G and 3201-G.

A.09-09-013

Gas Accord V Settlement Agreement

Appendix A

(No Change from August 20, 2010 Gas Accord V Settlement Filing)

Table A-1

Core and Core Wholesale

Delivery Point Backbone Capacity Assignments/Options

Line No.		Gas Accord IV	Gas Accord V			
		Core Redwood Annual Capacity (MDth/d)	Allocation Factors	Core Redwood Annual Capacity (MDth/d)	Core Baja Annual Capacity (MDth/d)	Core Baja Seasonal Capacity (MDth/d)
1	CORE and CTAs	608.766	98.89%	608.766	348.000	321.000
2	WHOLESALE - Core					
3	Palo Alto	5.898	0.96%	5.898	3.372	3.110
4	Coalinga	0.552	0.09%	0.552	0.316	0.291
5	West Coast Gas-Mather	0.171	0.03%	0.171	0.098	0.090
6	Island Energy	0.064	0.01%	0.064	0.037	0.034
7	Alpine Natural Gas	0.098	0.02%	0.098	0.056	0.052
8	West Coast Gas-Castle	0.051	0.01%	0.051	0.029	0.027
9	Subtotal	6.834	1.11%	6.834	3.907	3.604
10	TOTAL	615.600	100.00%	615.600	351.907	324.604

A.09-09-013

Gas Accord V Settlement Agreement

Appendix A

(No Change from August 20, 2010 Gas Accord V Settlement Filing)

Table A-2

Firm Storage Capacity Assignments
Core, Load Balancing, and Market Storage Services

Line No.	Service	Annual Injection Storage Units	Inventory	Annual Withdrawal Storage Units
1	Monthly Balancing Service	76	4.1	76
2	Core Firm Storage	157	33.5	1,111
3	Core Firm Storage Counter Cyclical	50	0	50
4	Market Storage (Traditional)	194	9.0	300
5	Market Storage Counter Cyclical (Traditional)	194	0	300
6	Market Storage (Gill Ranch)	62	3.2	105

A.09-09-013

Gas Accord V Settlement Agreement**Appendix A**

Effective January 1, 2012

Table A-3
GT&S Revenue Requirement
Including Core and Noncore Revenue Responsibility
(\$ Thousand)

Line No.	GA V Settlement	GA V with 2011 GRC and Pension Recovery Proceeding Adjustments				
		2011 (9)	2011	2012	2013 (10)	2014 (11)
Core Revenue Requirements						
1	Backbone Transmission Base (1) (2) (5) (6)	94,929	93,414	95,901	96,881	98,065
2	Backbone Transmission Adders	-	-	-	3,437	3,598
3	Subtotal Backbone Transmission	94,929	93,414	95,901	100,318	101,663
4	Local Transmission Base	124,872	122,972	131,618	133,476	136,005
5	Local Transmission Adder (3) (7)	5,514	5,514	5,785	10,376	14,364
6	Subtotal Local Transmission	130,386	128,486	137,403	143,852	150,369
7	Storage (4) (8)	49,255	48,689	50,121	51,577	52,589
8	Customer Access Charge	-	-	-	-	-
9	Total Core (12)	\$274,571	\$270,589	\$283,425	\$295,747	\$304,621
		53.4%	53.3%	53.0%	53.0%	53.0%
Noncore / Unbundled Revenue Requirements						
10	Backbone Trans. Base w/o G-XF Contracts	124,818	123,774	132,655	131,151	131,026
11	Backbone Transmission Adders	-	-	-	5,043	5,566
12	Subtotal Backbone Transmission	124,818	123,774	132,655	136,194	136,592
13	G-XF Contracts	6,879	6,875	6,448	6,234	6,041
14	G-XF Contract Adders	-	-	-	-	47
15	G-XF Contracts Subtotal	6,879	6,875	6,448	6,234	6,087
16	Subtotal Backbone Transmission (5) (6)	131,698	130,648	139,103	142,428	142,679
17	Local Transmission Base	64,594	63,623	68,774	73,107	77,216
18	Local Transmission Adder (3) (7)	2,853	2,853	3,023	5,683	8,155
19	Subtotal Local Transmission	67,447	66,476	71,797	78,790	85,371
20	Storage (4) (8)	35,795	35,513	35,729	36,298	36,564
21	Customer Access Charge	4,691	4,590	4,821	4,968	5,134
22	Total Noncore / Unbundled (12)	\$239,631	\$237,227	\$251,449	\$262,483	\$269,749
		46.6%	46.7%	47.0%	47.0%	47.0%
Total						
23	Backbone Transmission Base w/o G-XF Contracts	219,747	217,188	228,556	228,032	229,091
24	Backbone Transmission Adders	-	-	-	8,479	9,164
25	Subtotal Backbone Trans. w/o G-XF Contracts	219,747	217,188	228,556	236,512	238,255
26	G-XF Contracts	6,879	6,875	6,448	6,234	6,041
27	G-XF Contract Adders	-	-	-	-	47
28	G-XF Contracts Subtotal	6,879	6,875	6,448	6,234	6,087
29	Subtotal Backbone Transmission (5) (6)	226,627	224,062	235,004	242,746	244,342
30	Local Transmission Base	189,466	186,595	200,392	206,583	213,222
31	Local Transmission Adder (less 5%) (3) (7)	8,367	8,367	8,808	16,059	22,519
32	Subtotal Local Transmission	197,833	194,962	209,200	222,642	235,741
33	Storage (4) (8)	85,051	84,202	85,850	87,874	89,154
34	Customer Access Charge	4,691	4,590	4,821	4,968	5,134
35	Total GT&S (12)	\$514,202	\$507,817	\$534,874	\$558,230	\$574,371
		100.0%	100.0%	100.0%	100.0%	100.0%

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Appendix A

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Table A-3 (continued)

GT&S Revenue Requirement

Including Core and Noncore Revenue Responsibility

(\$ Thousand)

Notes

- (1) 2010-2014 Core Backbone revenue responsibility assumes an average 100% load factor.
- (2) Beginning in 2011, Core proposes to eliminate its annual Silverado capacity holdings.
- (3) The Gas Accord IV adopted 2010 local transmission rate includes a base rate component plus a rate adder for 2 of 5 of the specific local transmission capital projects designated in Section 8.4 of the Gas Accord IV Settlement Agreement.
- (4) 2010-2014 storage revenue requirements include carrying costs on noncycled working gas and cycle gas.
- (5) Backbone revenue requirements do not reflect the impact of PG&E's proposed revenue sharing mechanism.
- (6) Backbone rates include load balancing costs.
- (7) The Gas Accord V Settlement local transmission revenue requirements have been reduced by the following amounts that represent the fractional-year revenue requirements associated with local transmission adder projects: 2011 - \$145 thousand; 2012 - \$614 thousand; 2013 - \$599 thousand.
- (8) The Gas Accord V Settlement storage revenue requirements include the following non-base revenues for carrying costs on noncycled working gas and and cycled gas for storage balancing: 2011 - \$1,852 million; 2012 - \$2,867 million; 2013 - \$3,042 million; 2014 - \$3,584 million.
- (9) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (10) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.
- (11) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.
- (12) Totals may not agree with the sum of the numbers shown due to rounding.

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Appendix A
 Rates Effective January 1, 2012

Table A-4 (Continued)
Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions
 (Topock Adder Projects in Service 2012)
G-AFT: Annual Firm Transportation On-System

Line No.	Description	MFV					SFV				
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
Noncore Redwood Path											
1	Base Rates (\$/Dth)	5.4087	5.4576	5.3212	5.2506		8.3095	8.3437	8.0745	7.9266	
2	Reservation Charge	0.1038	0.1032	0.0986	0.0960		0.0064	0.0083	0.0061	0.0080	
3	Usage Charge	0.2816	0.2826	0.2735	0.2686		0.2816	0.2826	0.2735	0.2686	
4	Total Charge										
5	Adder Rates										
6	Dejevan K3/Gerber - L400										
7	Reservation Charge				0.0083					0.0125	
8	Usage Charge				0.0001					0.0000	
9	Total Charge				0.0004					0.0004	
10	Dejevan K3/Gerber - L401										
11	Reservation Charge				0.0189					0.0286	
12	Usage Charge				0.0003					0.0000	
13	Total Charge				0.0010					0.0010	
14	P03107 Topock, P-Units Replacement										
15	Reservation Charge					0.0292				0.0440	
16	Usage Charge					0.0005				0.0000	
17	Total Charge					0.0015				0.0015	
18	P02158-Topock K-Units Replacement-Ph 1										
19	Reservation Charge			0.1856	0.1772				0.2816	0.2875	
20	Usage Charge			0.0034	0.0032				0.0002	0.0002	
21	Total Charge			0.0095	0.0090				0.0095	0.0090	
22	P02158-Topock K-Units Replacement-Ph 2										
23	Reservation Charge					0.0886				0.1388	
24	Usage Charge					0.0016				0.0001	
25	Total Charge					0.0045				0.0045	
27	Total Base Rates Plus Adders (1)	5.4087	5.4576	5.5067	5.4550		8.3095	8.3437	8.3560	8.2351	
28	Reservation Charge	0.1038	0.1032	0.1019	0.0987		0.0064	0.0083	0.0063	0.0083	
29	Usage Charge	0.2816	0.2826	0.2830	0.2790		0.2816	0.2826	0.2830	0.2790	
30	Total Charge										

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.

(4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

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Table A-4 (Continued)
 Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions
 (Topock Adder Projects In-Service 2012)
G-AFT: Annual Firm Transportation On-System

	MFV					SFV				
	2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
Base Rates (\$/Dth)										
1 Reservation Charge	5.8930	6.0418	6.1062	6.2367		9.0536	9.2370	9.2657	9.4152	
2 Usage Charge	0.1129	0.1140	0.1128	0.1136		0.0089	0.0089	0.0089	0.0091	
3 Total Charge	0.3065	0.3126	0.3195	0.3186		0.3066	0.3126	0.3135	0.3186	
Adder Rates										
4 Delevan K3/Gerber - L400										
5 Reservation Charge				0.0083					0.0125	
6 Usage Charge				0.0001					0.0000	
7 Total Charge				0.0004					0.0004	
8 Delevan K3/Gerber - L401										
9 Reservation Charge				0.0189					0.0286	
10 Usage Charge				0.0003					0.0000	
11 Total Charge				-0.0010					0.0010	
12 P03107 Topock, P-Units Replacement										
13 Reservation Charge					0.0292					0.0440
14 Usage Charge					0.0005					0.0000
15 Total Charge					0.0015					0.0015
16 P02158-Topock K-Units Replacement-Ph 1										
17 Reservation Charge				0.1865	0.1772			0.2816	0.2675	
18 Usage Charge				0.0034	0.0032			0.0002	0.0002	
19 Total Charge				0.0095	0.0090			0.0095	0.0090	
20 P02158-Topock K-Units Replacement-Ph 2										
21 Reservation Charge					0.0886					0.1338
22 Usage Charge					0.0016					0.0001
23 Total Charge					0.0045					0.0045
Total Base Rates Plus Adders (1)										
24 Reservation Charge	5.8930	6.0418	6.2918	6.4411		9.0536	9.2370	9.5473	9.7238	
25 Usage Charge	0.1129	0.1140	0.1161	0.1172		0.0089	0.0089	0.0091	0.0093	
26 Total Charge	0.3065	0.3126	0.3230	0.3290		0.3066	0.3126	0.3230	0.3290	

- (1) Total Base Rates Plus Adders are summarized in the ratio tables presented in Appendix B.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.
- (4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

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Table A-4 (Continued)
 Designated Local and Backbone Transmission Projects
 Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions
 (Topock Adder Projects In-Service 2012)
 G-AFT: Annual Firm Transportation On-System

Line No.		MFV					SFV				
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
Core Redwood Path											
1	Base Rates (\$/Dth)	4.7466	4.6534	4.5108	4.4581		6.5162	6.4678	6.3251	6.3009	
2	Reservation Charge	0.0684	0.0693	0.0688	0.0687		0.0102	0.0096	0.0091	0.0091	
3	Usage Charge	0.2244	0.2223	0.2171	0.2162		0.2244	0.2223	0.2171	0.2162	
4	Total Charge										
5	Adder Rates										
6	Delevan K3/Gerber - L400										
7	Reservation Charge				0.0233					0.0328	
8	Usage Charge				0.0004					0.0000	
9	Total Charge				0.0011					0.0011	
10	Delevan K3/Gerber - L401										
11	Reservation Charge										
12	Usage Charge										
13	Total Charge										
14	P03107 Topock, P-Units Replacement										
15	Reservation Charge										0.0575
16	Usage Charge										0.0001
17	Total Charge										0.0019
18	P02158-Topock K-Units Replacement-Ph 1										
19	Reservation Charge				0.2620				0.3675	0.3493	
20	Usage Charge				0.0039				0.0004	0.0004	
21	Total Charge				0.0119				0.0125	0.0119	
22	P02158-Topock K-Units Replacement-Ph 2										
23	Reservation Charge										0.1747
24	Usage Charge										0.0002
25	Total Charge										0.0059
27	Total Base Rates Plus Adders (1)	4.7466	4.6534	4.7728	4.7285		6.5162	6.4678	6.6936	6.6931	
28	Reservation Charge	0.0684	0.0693	0.0727	0.0737		0.0102	0.0096	0.0095	0.0095	
29	Usage Charge	0.2244	0.2223	0.2296	0.2292		0.2244	0.2223	0.2296	0.2292	
30	Total Charge										

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMC/DOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

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Table A-4 (Continued)
Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions
(Topock Adder Projects In-Service 2012)
G-AFT: Annual Firm Transportation On-System

	MFV				SFV					
	2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
Base Rates (\$/Dth)										
1 Reservation Charge	5.2811	5.2883	5.3511	5.5005		7.2499	7.3504	7.5046	7.7742	
2 Usage Charge	0.0758	0.0784	0.0812	0.0854		0.0111	0.0106	0.0104	0.0106	
3 Total Charge	0.2494	0.2523	0.2571	0.2662		0.2494	0.2523	0.2571	0.2662	
Adder Rates										
5 Delevan K3/Gerber - L400										
6 Reservation Charge				0.0233					0.0329	
7 Usage Charge				0.0004					0.0000	
8 Total Charge				0.0011					0.0011	
9 Delevan K3/Gerber - L401										
10 Reservation Charge										
11 Usage Charge										
12 Total Charge										
13 PG3107 Topock, P-Units Replacement					0.0407					
14 Reservation Charge					0.0006					0.0575
15 Usage Charge					0.0019					0.0001
16 Total Charge										0.0019
17 P02158-Topock K-Units Replacement-Ph 1										
18 Reservation Charge				0.2620				0.3675	0.3493	
19 Usage Charge				0.0039				0.0004	0.0004	
20 Total Charge				0.0125				0.0125	0.0119	
21 P02158-Topock K-Units Replacement-Ph 2										
22 Reservation Charge					0.1236					0.1747
23 Usage Charge					0.0019					0.0002
24 Total Charge					0.0059					0.0059
Total Base Rates Plus Adders (1)										
27 Reservation Charge	5.2811	\$5.2883	\$5.6132	\$5.7710		7.2499	\$7.3504	\$7.8721	\$8.1664	
28 Usage Charge	0.0758	\$0.0784	\$0.0850	\$0.0895		0.0111	\$0.0106	\$0.0108	\$0.0110	
29 Total Charge	0.2494	\$0.2523	\$0.2698	\$0.2792		0.2494	\$0.2523	\$0.2696	\$0.2792	

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

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Table A-4 (Continued)
Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions
(Topock Adder Projects In-Service 2012)
G-AFT: Annual Firm Transportation On-System

Line No.	Description	MPV				SFV							
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2012	2013 (3)	2014 (4)	2015			
1	Base Rates (\$/Dth)												
2	Reservation Charge	3.2679	3.1639	3.1266	3.1289		4.8056	4.6413	4.5805	4.5834			
3	Usage Charge	0.0554	0.0545	0.0536	0.0536		0.0049	0.0059	0.0058	0.0058			
4	Total Charge	0.1628	0.1585	0.1563	0.1565		0.1628	0.1585	0.1563	0.1565			
5	Adder Rates												
6	Delevan K3/Genbor - L400												
7	Reservation Charge				0.0062					0.0060			
8	Usage Charge				0.0001					0.0000			
9	Total Charge				0.0003					0.0003			
10	Delevan K3/Genbor - L401												
11	Reservation Charge				0.0141					0.0207			
12	Usage Charge				0.0002					0.0000			
13	Total Charge				0.0007					0.0007			
14	P03107 Topock, P-Units Replacement												
15	Reservation Charge						0.0218						
16	Usage Charge						0.0004						
17	Total Charge						0.0011						
18	P02158-Topock K-Units Replacement-Ph 1												
19	Reservation Charge				0.1383				0.2026	0.1938			
20	Usage Charge				0.0023				0.0001	0.0001			
21	Total Charge				0.0068				0.0068	0.0065			
22	P02158-Topock K-Units Replacement-Ph 2												
23	Reservation Charge						0.0662					0.0669	
24	Usage Charge						0.0011					0.0001	
25	Total Charge						0.0033					0.0033	
27	Total Base Rates Plus Adders (1)												
28	Reservation Charge	3.2679	3.1639	3.2650	3.2817		4.8056	4.6413	4.7830	4.8089			
29	Usage Charge	0.0554	0.0545	0.0538	0.0561		0.0049	0.0059	0.0059	0.0059			
30	Total Charge	0.1628	0.1585	0.1632	0.1640		0.1628	0.1585	0.1632	0.1640			

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

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Table A-4 (Continued)
 Designated Local and Backbone Transmission Projects
 Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions
 (Topock Adder Projects In-Service 2012)
 G-SFT: Seasonal Firm Transportation On-System Only

Line No.	Description	MFV					SFV				
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
Noncore Redwood Path											
1	Base Rates (\$/Dth)	6.4905	6.5491	6.3854	6.3007	9.9714	10.0125	9.6893	9.5119	9.5119	
2	Reservation Charge	0.1245	0.1238	0.1183	0.1152	0.0101	0.0100	0.0097	0.0096	0.0096	
3	Usage Charge	0.3379	0.3392	0.3282	0.3224	0.3379	0.3392	0.3282	0.3224	0.3224	
4	Total Charge										
5	Adder Rates										
6	Delevan K3/Genber - L400										
7	Reservation Charge				0.0089				0.0150		
8	Usage Charge				0.0002				0.0000		
9	Total Charge				0.0005				0.0005		
10	Delevan K3/Genber - L401										
11	Reservation Charge				0.0227				0.0243		
12	Usage Charge				0.0004				0.0000		
13	Total Charge				0.0012				0.0012		
14	P03107 Topock, P-Units Replacement										
15	Reservation Charge									0.0528	
16	Usage Charge									0.0000	
17	Total Charge									0.0018	
18	P02158-Topock K-Units Replacement-Ph 1										
19	Reservation Charge			0.2227	0.2127			0.3379	0.3210		
20	Usage Charge			0.0040	0.0038			0.0002	0.0002		
21	Total Charge			0.0113	0.0108			0.0113	0.0108		
22	P02158-Topock K-Units Replacement-Ph 2										
23	Reservation Charge									0.1608	
24	Usage Charge									0.0001	
25	Total Charge									0.0054	
27	Total Base Rates Plus Adders (1)	6.4905	6.5491	6.6081	6.5460	9.9714	10.0125	10.0272	9.8822	9.8822	
28	Reservation Charge	0.1245	0.1238	0.1223	0.1196	0.0101	0.0100	0.0099	0.0099	0.0099	
29	Usage Charge	0.3379	0.3392	0.3396	0.3348	0.3379	0.3392	0.3396	0.3348	0.3348	
30	Total Charge										

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMC/DOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

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Table A-4 (Continued)
Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions
(Topock Adder Projects In-Service 2012)
G-SFT: Seasonal Firm Transportation On-System Only

	MFV					SFV				
	2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
Nonocoro Baja Path										
1	7.0717	7.2502	7.3274	7.4840		10.8643	11.0843	11.1188	11.2982	
2	0.1354	0.1368	0.1353	0.1363		0.0107	0.0107	0.0107	0.0109	
3	0.3679	0.3752	0.3762	0.3824		0.3679	0.3752	0.3762	0.3824	
4										
5										
Adder Rates										
6				0.0099					0.0150	
7				0.0002					0.0000	
8				0.0005					0.0005	
9										
10				0.0227					0.0343	
11				0.0004					0.0000	
12				0.0012					0.0012	
13										
14					0.0350					0.0528
15					0.0006					0.0000
16					0.0018					0.0018
17										
18										
19				0.2127				0.3379	0.3210	
20				0.0040				0.0002	0.0002	
21				0.0113				0.0113	0.0108	
22										
23					0.1063					0.1606
24					0.0019					0.0001
25					0.0054					0.0054
27	7.0717	7.2502	7.5501	7.7293		10.8643	11.0843	11.4567	11.6685	
28	0.1354	0.1368	0.1394	0.1407		0.0107	0.0107	0.0109	0.0112	
29	0.3679	0.3752	0.3876	0.3948		0.3679	0.3752	0.3876	0.3948	
30										

- (1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
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Appendix A

Rates Effective January 1, 2012

Table A-4 (Continued)
Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions
(Topock Adder Projects In-Service 2012)
G-SFT: Seasonal Firm Transportation On-System Only

	MFV				SFV					
	2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
1	Coro Baja Path									
2	Base Rates (\$/Dth)									
3	6.3373	6.3460	6.4213	6.6006		8.6999	8.8204	9.0055	9.3291	
4	0.0910	0.0941	0.0974	0.1025		0.0133	0.0127	0.0125	0.0128	
5	0.2993	0.3027	0.3085	0.3195		0.2993	0.3027	0.3085	0.3195	
6	Adder Rates									
7	Delevan K3/Gerber - L400									
8				0.0279					0.0395	
9				0.0004					0.0000	
10				0.0013					0.0013	
11	Delevan K3/Gerber - L401									
12										
13										
14	P03107 Topock, P-Units Replacement									
15					0.0488					0.0680
16					0.0007					0.0001
17					0.0023					0.0023
18	P02158-Topock K-Units Replacement-Ph 1									
19			0.3144	0.2956				0.4410	0.4192	
20			0.0046	0.0045				0.0005	0.0004	
21			0.0150	0.0142				0.0150	0.0142	
22	P02158-Topock K-Units Replacement-Ph 2									
23					0.1463					0.2096
24					0.0022					0.0002
25					0.0071					0.0071
27	Total Base Rates Plus Adders (1)									
28	6.3373	6.3460	6.7358	6.9251		8.6999	8.8204	9.4465	9.7877	
29	0.0910	0.0941	0.1021	0.1074		0.0133	0.0127	0.0129	0.0132	
30	0.2993	0.3027	0.3235	0.3350		0.2993	0.3027	0.3235	0.3350	

- (1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.
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Rates Effective January 1, 2012

Table A-4 (Continued)
Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions
(Topock Adder Projects In-Service 2012)
G-SFT: Seasonal Firm Transportation On-System Only

	MEV					SFV				
	2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
Base Rates (\$/Dth)										
1 Reservation Charge	3,9215	3,7987	3,7520	3,7547		5,7687	5,5695	5,4966	5,5001	
2 Usage Charge	0,0665	0,0654	0,0643	0,0643		0,0058	0,0071	0,0069	0,0069	
3 Total Charge	0,1954	0,1902	0,1876	0,1878		0,1954	0,1902	0,1875	0,1878	
Adder Rates										
5 Delevan K3/Geiber - L400										
6 Reservation Charge				0,0074					0,0108	
7 Usage Charge				0,0001					0,0000	
8 Total Charge				0,0004					0,0004	
9 Delevan K3/Geiber - L401										
10 Reservation Charge				0,0170					0,0248	
11 Usage Charge				0,0003					0,0000	
12 Total Charge				0,0008					0,0008	
13 P03107 Topock P-Units Replacement										
14 Reservation Charge					0,0261					0,0363
15 Usage Charge					0,0004					0,0000
16 Total Charge					0,0013					0,0013
17 P02158-Topock K-Units Replacement-Ph 1										
18 Reservation Charge			0,1660	0,1589				0,2431	0,2326	
19 Usage Charge			0,0027	0,0026				0,0002	0,0002	
20 Total Charge			0,0082	0,0078				0,0082	0,0078	
21 P02158-Topock K-Units Replacement-Ph 2										
22 Reservation Charge					0,0795					0,1163
23 Usage Charge					0,0013					0,0001
24 Total Charge					0,0039					0,0039
Total Base Rates Plus Adders (1)										
27 Reservation Charge	3,9215	3,7987	3,9180	3,9380		5,7687	5,5695	5,7397	5,7683	
28 Usage Charge	0,0665	0,0654	0,0670	0,0673		0,0058	0,0071	0,0071	0,0071	
29 Total Charge	0,1954	0,1902	0,1958	0,1988		0,1954	0,1902	0,1958	0,1968	

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Tridup (AGT) filing.

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Appendix A

Rates Effective January 1, 2012

Table A-4 (Continued)
Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions
(Topock Adder Projects In-Service 2012)
G-AA: As Available Transportation On-System

Line No.		Redwood Path				
		2011 (2)	2012	2013 (3)	2014 (4)	2015
1	Base Usage Charge (\$/Dth)	0.3379	0.3392	0.3262	0.3224	
2	Adder Rates					
3	Delevan K3/Gerber - L400	---	---	---	0.0005	---
4	Delevan K3/Gerber - L401	---	---	---	0.0012	---
5	P03107 Topock, P-Units Replacement	---	---	---	---	0.0018
6	P02158-Topock K-Units Replacement-Ph 1	---	---	0.0113	0.0108	---
7	P02158-Topock K-Units Replacement-Ph 2	---	---	---	---	0.0054
8	Total Base Usage Charge Plus Adders (1)	0.3379	0.3392	0.3396	0.3348	
		Baja Path				
		2011 (2)	2012	2013 (3)	2014 (4)	2015
9	Base Usage Charge (\$/Dth)	0.3679	0.3752	0.3762	0.3824	
10	Adder Rates					
11	Delevan K3/Gerber - L400	---	---	---	0.0005	
12	Delevan K3/Gerber - L401	---	---	---	0.0012	
13	P03107 Topock, P-Units Replacement	---	---	---	---	0.0018
14	P02158-Topock K-Units Replacement-Ph 1	---	---	0.0113	0.0108	
15	P02158-Topock K-Units Replacement-Ph 2	---	---	---	---	0.0054
16	Total Base Usage Charge Plus Adders (1)	0.3679	0.3752	0.3876	0.3948	
		Silverado Path				
		2011 (2)	2012	2013 (3)	2014 (4)	2015
17	Base Usage Charge (\$/Dth)	0.1954	0.1902	0.1876	0.1878	
18	Adder Rates					
19	Delevan K3/Gerber - L400	---	---	---	0.0004	
20	Delevan K3/Gerber - L401	---	---	---	0.0008	
21	P03107 Topock, P-Units Replacement	---	---	---	---	0.0013
22	P02158-Topock K-Units Replacement-Ph 1	---	---	0.0082	0.0078	
23	P02158-Topock K-Units Replacement-Ph 2	---	---	---	---	0.0039
24	Total Base Usage Charge Plus Adders (1)	0.1954	0.1902	0.1958	0.1968	
		Mission Path				
		2011 (2)	2012	2013 (3)	2014 (4)	2015
25	Usage Charge (\$/Dth)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

- (1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.
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Rates Effective January 1, 2012

Table A-4 (Continued)
Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions
(Topock Adder Projects In-Service 2012)
G-AAOFF: As Available Transportation Off-System

		<u>Redwood, Silverado and Mission (From City Gate) Off-System - Noncore</u>				
Line No.		2011 (2)	2012	2013 (3)	2014 (4)	2015
1	Base Usage Charge (\$/Dth)	0.3379	0.3392	0.3282	0.3224	
2	Adder Rates					
3	Delevan K3/Gerber - L400	----	----	----	0.0005	
4	Delevan K3/Gerber - L401	----	----	----	0.0012	
5	P03107 Topock, P-Units Replacement	----	----	----	----	0.0018
6	P02158-Topock K-Units Replacement-Ph 1	----	----	0.0113	0.0108	
7	P02158-Topock K-Units Replacement-Ph 2	----	----	----	----	0.0054
8	Total Base Usage Charge Plus Adders (1)	0.3379	0.3392	0.3396	0.3348	
		<u>Mission Path (From On-System Storage) Off-System</u>				
		2011 (2)	2012	2013 (3)	2014 (4)	2015
9	Usage Charge (\$/Dth)	0.0000	0.0000	0.0000	0.0000	
		<u>Baja Path Off-System - Noncore</u>				
		2011 (2)	2012	2013 (3)	2014 (4)	2015
10	Base Usage Charge (\$/Dth)	0.3679	0.3752	0.3762	0.3824	
11	Adder Rates					
12	Delevan K3/Gerber - L400	----	----	----	0.0005	
13	Delevan K3/Gerber - L401	----	----	----	0.0012	
14	P03107 Topock, P-Units Replacement	----	----	----	----	0.0018
15	P02158-Topock K-Units Replacement-Ph 1	----	----	0.0113	0.0108	
16	P02158-Topock K-Units Replacement-Ph 2	----	----	----	----	0.0054
17	Total Base Usage Charge Plus Adders (1)	0.3679	0.3752	0.3876	0.3948	

- (1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.
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Appendix A

Rates Effective January 1, 2012

Table A-4 (Continued)
Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions
(Topock Adder Projects In-Service 2012)
G-AFTOFF: Annual Firm Transportation Off-System

Line No.		Redwood, Silverado and Mission Paths Off-System									
		MFV					SFV				
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
1	Base Rates (\$/Dth)										
2	Reservation Charge	5.4087	5.4576	5.3212	5.2506		8.3095	8.3437	8.0745	7.9266	
3	Usage Charge	0.1038	0.1032	0.0988	0.0960		0.0084	0.0083	0.0081	0.0080	
4	Total Charge	0.2816	0.2826	0.2735	0.2685		0.2816	0.2826	0.2735	0.2686	
5	Adder Rates										
6	Delevan K3/Gerber - L400										
7	Reservation Charge				0.0083					0.0125	
8	Usage Charge				0.0001					0.0000	
9	Total Charge				0.0084					0.0004	
10	Delevan K3/Gerber - L401										
11	Reservation Charge				0.0189					0.0286	
12	Usage Charge				0.0003					0.0000	
13	Total Charge				0.0010					0.0010	
14	P03107 Topock, P-Units Replacement										
15	Reservation Charge					0.0292					0.0440
16	Usage Charge					0.0005					0.0000
17	Total Charge					0.0015					0.0015
18	P02158-Topock K-Units Replacement-Ph 1										
19	Reservation Charge			0.1856	0.1772				0.2816	0.2675	
20	Usage Charge			0.0034	0.0032				0.0002	0.0002	
21	Total Charge			0.0095	0.0090				0.0095	0.0090	
22	P02158-Topock K-Units Replacement-Ph 2										
23	Reservation Charge					0.0686					0.1338
24	Usage Charge					0.0016					0.0001
25	Total Charge					0.0045					0.0045
27	Total Base Rates Plus Adders (1)										
28	Reservation Charge	5.4087	5.4576	5.5067	5.4550		8.3095	8.3437	8.3560	8.2351	
29	Usage Charge	0.1038	0.1032	0.1019	0.0987		0.0084	0.0083	0.0083	0.0083	
30	Total Charge	0.2816	0.2826	0.2830	0.2790		0.2816	0.2826	0.2830	0.2790	

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Rates Effective January 1, 2012

Table A-4 (Continued)
Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions
(Topock Adder Projects In-Service 2012)
G-AFTOFF: Annual Firm Transportation Off-System

	Baja Path Off-System									
	MFV					SFV				
	2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
Base Rates (\$/Dth)										
1 Reservation Charge	5.8930	6.0418	6.1062	6.2367		9.0536	9.2370	9.2657	9.4152	
2 Usage Charge	0.1129	0.1140	0.1128	0.1136		0.0089	0.0089	0.0089	0.0091	
3 Total Charge	0.3066	0.3126	0.3135	0.3186		0.3066	0.3126	0.3135	0.3186	
Adder Rates										
5 Delevan K3/Gerber - L400										
6 Reservation Charge				0.0083					0.0125	
7 Usage Charge				0.0001					0.0000	
8 Total Charge				0.0004					0.0004	
9 Delevan K3/Gerber - L401										
10 Reservation Charge				0.0169					0.0286	
11 Usage Charge				0.0003					0.0000	
12 Total Charge				0.0010					0.0010	
13 P03107 Topock, P-Units Replacement										
14 Reservation Charge					0.0292					0.0440
15 Usage Charge					0.0005					0.0000
16 Total Charge					0.0015					0.0015
17 P02158-Topock K-Units Replacement-Ph 1										
18 Reservation Charge				0.1772					0.2675	
19 Usage Charge				0.0034					0.0002	
20 Total Charge				0.0095					0.0095	
21 P02158-Topock K-Units Replacement-Ph 2										
22 Reservation Charge					0.0886					0.1338
23 Usage Charge					0.0016					0.0001
24 Total Charge					0.0045					0.0045
Total Base Rates Plus Adders (1)										
27 Reservation Charge	5.8930	6.0418	6.2918	6.4411		9.0536	9.2370	9.5473	9.7238	
28 Usage Charge	0.1129	0.1140	0.1161	0.1172		0.0089	0.0089	0.0091	0.0093	
29 Total Charge	0.3066	0.3126	0.3230	0.3290		0.3066	0.3126	0.3230	0.3290	

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

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Appendix A

Rates Effective January 1, 2012

Table A-4 (Continued)
Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions

G-XF: Pipeline Expansion Firm Intrastate Transportation Service

Line No.		Expansion Shippers (G-XF)			
		SFV			
		2011 (2)	2012	2013 (3)	2014 (4)
1	Base Rates (\$/Dth)				
2	Reservation Charge	6.1394	6.2159	6.0075	5.8194
3	Usage Charge	0.0013	0.0015	0.0016	0.0016
4	Total Charge	0.2032	0.2059	0.1991	0.1929
5	Adder Rates				
6	Delevan K3/Gerber - L401				
7	Reservation Charge	---	---	---	0.0450
8	Usage Charge	---	---	---	0.0000
9	Total Charge	---	---	---	0.0015
10	Total Base Rates Plus Adders (1)				
11	Reservation Charge	6.1394	6.2159	6.0075	5.8644
12	Usage Charge	0.0013	0.0015	0.0016	0.0016
13	Total Charge	0.2032	0.2059	0.1991	0.1944

- (1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.
- (4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

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Appendix A

Effective January 1, 2012

Table A-4a
Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 General Rate Case Revisions
(Topock Adder Projects In-Service 2013)
G-AFT: Annual Firm Transportation On-System

Line No.	Description	MfV						SFV					
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015		
Noncore Redwood Path													
1	Base Rates (\$/Dth)	5.4087	5.4576	5.3591	5.2808		8.3095	8.3437	8.1320	7.9722			
2	Reservation Charge	0.1038	0.1032	0.0993	0.0966		0.0084	0.0083	0.0081	0.0081			
3	Usage Charge	0.2816	0.2826	0.2755	0.2702		0.2816	0.2826	0.2755	0.2702			
4	Total Charge												
5	Adder Rates												
6	Delevan K3/Gerber - L400				0.0083				0.0125				
7	Reservation Charge				0.0001				0.0000				
8	Usage Charge				0.0004				0.0004				
9	Total Charge												
10	Delevan K3/Gerber - L401				0.0189				0.0286				
11	Reservation Charge				0.0003				0.0000				
12	Usage Charge				0.0010				0.0010				
13	Total Charge												
14	P03107 Topock, P-Units Replacement												
15	Reservation Charge					0.0291				0.0440			
16	Usage Charge					0.0005				0.0000			
17	Total Charge					0.0015				0.0015			
18	P02158-Topock K-Units Replacement-Ph 1												
19	Reservation Charge				0.1772				0.2675				
20	Usage Charge				0.0032				0.0002				
21	Total Charge				0.0090				0.0090				
22	P02158-Topock K-Units Replacement-Ph 2												
23	Reservation Charge					0.0886				0.1338			
24	Usage Charge					0.0016				0.0001			
25	Total Charge					0.0045				0.0045			
27	Total Base Rates Plus Adders (1)	5.4087	5.4576	5.3591	5.4952		8.3095	8.3437	8.1320	8.2807			
28	Reservation Charge	0.1038	0.1032	0.0993	0.1002		0.0084	0.0083	0.0081	0.0083			
29	Usage Charge	0.2816	0.2826	0.2755	0.2805		0.2816	0.2826	0.2755	0.2805			
30	Total Charge												

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.

(4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

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Table A-4a

Designated Local and Backbone Transmission Projects

Revenue Requirement Caps and Rates with 2011 General Rate Case Revisions

(Topock Adder Projects In-Service 2013)

G-AFT: Annual Firm Transportation On-System

	Noncore Baja Path									
	MFV					SFV				
	2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
1 Base Rates (\$/Dth)										
2 Reservation Charge	5.8930	6.0418	6.0460	6.1683		9.0536	9.2370	9.1744	9.3119	
3 Usage Charge	0.1129	0.1140	0.1117	0.1124		0.0089	0.0089	0.0088	0.0090	
4 Total Charge	0.3066	0.3126	0.3105	0.3152		0.3066	0.3126	0.3105	0.3152	
5 Adder Rates										
6 Delevan K3/Gerber - L400										
7 Reservation Charge				0.0083					0.0125	
8 Usage Charge				0.0001					0.0000	
9 Total Charge				0.0004					0.0004	
10 Delevan K3/Gerber - L401										
11 Reservation Charge				0.0189					0.0286	
12 Usage Charge				0.0003					0.0000	
13 Total Charge				0.0010					0.0010	
14 P03107 Topock, P-Units Replacement										
15 Reservation Charge					0.0291					0.0440
16 Usage Charge					0.0005					0.0000
17 Total Charge					0.0015					0.0015
18 P02158-Topock K-Units Replacement-Ph 1										
19 Reservation Charge				0.1772					0.2675	
20 Usage Charge				0.0032					0.0002	
21 Total Charge				0.0090					0.0090	
22 P02158-Topock K-Units Replacement-Ph 2										
23 Reservation Charge					0.0886					0.1338
24 Usage Charge					0.0016					0.0001
25 Total Charge					0.0045					0.0045
27 Total Base Rates Plus Adders (1)										
28 Reservation Charge	5.8930	6.0418	6.0460	6.3727		9.0536	9.2370	9.1744	9.6205	
29 Usage Charge	0.1129	0.1140	0.1117	0.1160		0.0089	0.0089	0.0088	0.0092	
30 Total Charge	0.3066	0.3126	0.3105	0.3255		0.3066	0.3126	0.3105	0.3255	

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.

(4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

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Table A-4a (Continued)

Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 General Rate Case Revisions
(Topock Adder Projects In-Service 2013)

G-AFT: Annual Firm Transportation On-System

Line No.	Description	Core Redwood Path									
		M/FV			SFV						
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
1	Base Rates (\$/Dth)										
2	Reservation Charge	4.7466	4.6534	4.5605	4.5005		6.5162	6.4678	6.3958	6.3609	
3	Usage Charge	0.0684	0.0693	0.0695	0.0703		0.0102	0.0096	0.0092	0.0091	
4	Total Charge	0.2244	0.2223	0.2195	0.2183		0.2244	0.2223	0.2195	0.2183	
5	Adder Rates										
6	Delevan K3/Gerber - L400										
7	Reservation Charge				0.0233					0.0329	
8	Usage Charge				0.0004					0.0000	
9	Total Charge				0.0011					0.0011	
10	Delevan K3/Gerber - L401										
11	Reservation Charge										
12	Usage Charge										
13	Total Charge										
14	P03107 Topock, P-Units Replacement										
15	Reservation Charge					0.0407					0.0575
16	Usage Charge					0.0006					0.0001
17	Total Charge					0.0019					0.0019
18	P02158-Topock K-Units Replacement-Ph 1										
19	Reservation Charge				0.2471					0.3493	
20	Usage Charge				0.0037					0.0004	
21	Total Charge				0.0119					0.0119	
22	P02158-Topock K-Units Replacement-Ph 2										
23	Reservation Charge					0.1236					0.1747
24	Usage Charge					0.0019					0.0002
25	Total Charge					0.0059					0.0059
27	Total Base Rates Plus Adders (1)										
28	Reservation Charge	4.7466	4.6534	4.5605	4.7709		6.5162	6.4678	6.3958	6.7430	
29	Usage Charge	0.0684	0.0693	0.0695	0.0744		0.0102	0.0096	0.0092	0.0095	
30	Total Charge	0.2244	0.2223	0.2195	0.2312		0.2244	0.2223	0.2195	0.2312	

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AM/ODOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.

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Table A-4a (Continued)

Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 General Rate Case Revisions

(Topock Adder Projects In-Service 2013)

G-AFT: Annual Firm Transportation On-System

	MFV						SFV					
	2011 (2)	2012	2013 (3)	2014 (4)	2015		2011 (2)	2012	2013 (3)	2014 (4)	2015	
1 Base Rates (\$/Dth)												
2 Reservation Charge	5.2811	5.2883	5.2958	5.4387			7.2499	7.3504	7.4270	7.6869		
3 Usage Charge	0.0758	0.0784	0.0804	0.0845			0.0111	0.0106	0.0103	0.0105		
4 Total Charge	0.2494	0.2523	0.2545	0.2633			0.2494	0.2523	0.2545	0.2633		
5 Adder Rates												
6 Delevan K3/Gerber - L400												
7 Reservation Charge				0.0233						0.0329		
8 Usage Charge				0.0004						0.0000		
9 Total Charge				0.0011						0.0011		
10 Delevan K3/Gerber - L401												
11 Reservation Charge												
12 Usage Charge												
13 Total Charge												
14 P03107 Topock, P-Units Replacement												
15 Reservation Charge					0.0407						0.0575	
16 Usage Charge					0.0006						0.0001	
17 Total Charge					0.0019						0.0019	
18 P02158-Topock, K-Units Replacement-Ph 1												
19 Reservation Charge				0.2471						0.3493		
20 Usage Charge				0.0037						0.0004		
21 Total Charge				0.0119						0.0119		
22 P02158-Topock, K-Units Replacement-Ph 2												
23 Reservation Charge					0.1236						0.1747	
24 Usage Charge					0.0019						0.0002	
25 Total Charge					0.0059						0.0059	
27 Total Base Rates Plus Adders (1)												
28 Reservation Charge	5.2811	\$5.2883	\$5.2958	\$5.7091			7.2499	\$7.3504	\$7.4270	\$8.0691		
29 Usage Charge	0.0758	\$0.0784	\$0.0804	\$0.0885			0.0111	\$0.0106	\$0.0103	\$0.0109		
30 Total Charge	0.2494	\$0.2523	\$0.2545	\$0.2762			0.2494	\$0.2523	\$0.2545	\$0.2762		

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

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Table A-4a (Continued)
Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 General Rate Case Revisions
(Topock Adder Projects In-Service 2013)
G-AFT: Annual Firm Transportation On-System

Line No.	Description	MFV					SFV				
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
Base Rates (\$/Dth)											
1	Reservation Charge	3.2679	3.1639	3.1308	3.1285		4.8056	4.6413	4.5867	4.5828	
2	Usage Charge	0.0554	0.0545	0.0536	0.0536		0.0049	0.0059	0.0058	0.0058	
3	Total Charge	0.1628	0.1585	0.1566	0.1564		0.1628	0.1585	0.1566	0.1564	
4											
5	Adder Rates										
Delevan K3/Gerber - L400											
6	Reservation Charge				0.0062					0.0090	
7	Usage Charge				0.0001					0.0000	
8	Total Charge				0.0003					0.0003	
9											
Delevan K3/Gerber - L401											
10	Reservation Charge				0.0141					0.0207	
11	Usage Charge				0.0002					0.0000	
12	Total Charge				0.0007					0.0007	
13											
P03107 Topock, P-Units Replacement											
14	Reservation Charge									0.0319	
15	Usage Charge									0.0004	
16	Total Charge									0.0011	
17											0.0011
P02158-Topock K-Units Replacement-Ph 1											
18	Reservation Charge				0.1325					0.1938	
19	Usage Charge				0.0022					0.0001	
20	Total Charge				0.0065					0.0065	
21											
P02158-Topock K-Units Replacement-Ph 2											
22	Reservation Charge									0.0662	
23	Usage Charge									0.0011	
24	Total Charge									0.0033	
25											0.0669
26											0.0001
27	Total Base Rates Plus Adders (1)										0.0033
28	Reservation Charge	3.2679	3.1639	3.1308	3.2813		4.8056	4.6413	4.5867	4.8064	
29	Usage Charge	0.0554	0.0545	0.0536	0.0561		0.0049	0.0059	0.0058	0.0059	
30	Total Charge	0.1628	0.1585	0.1566	0.1640		0.1628	0.1585	0.1566	0.1640	

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

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Table A-4a (Continued)

Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 General Rate Case Revisions
(Topock Adder Projects In-Service 2013)

G-SFT: Seasonal Firm Transportation On-System Only

Line No.	Description	MFV				SFV						
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015	
Noncore Redwood Path												
1	Base Rates (\$/Dth)											
2	Reservation Charge	6.4905	6.5491	6.4309	6.3370		9.9714	10.0125	9.7584	9.5666		
3	Usage Charge	0.1245	0.1238	0.1191	0.1159		0.0101	0.0100	0.0097	0.0097		
4	Total Charge	0.3379	0.3392	0.3306	0.3242		0.3379	0.3392	0.3306	0.3242		
5	Adder Rates											
6	Delevan K3/Gerber - L400											
7	Reservation Charge				0.0099					0.0149		
8	Usage Charge				0.0002					0.0000		
9	Total Charge				0.0005					0.0005		
10	Delevan K3/Gerber - L401											
11	Reservation Charge				0.0227					0.0843		
12	Usage Charge				0.0004					0.0000		
13	Total Charge				0.0012					0.0012		
14	P03107 Topock, P-Units Replacement											
15	Reservation Charge										0.0528	
16	Usage Charge										0.0000	
17	Total Charge										0.0018	
18	P02158-Topock K-Units Replacement-Ph 1											
19	Reservation Charge				0.2126					0.3210		
20	Usage Charge				0.0038					0.0002		
21	Total Charge				0.0108					0.0108		
22	P02158-Topock K-Units Replacement-Ph 2											
23	Reservation Charge										0.1805	
24	Usage Charge										0.0001	
25	Total Charge										0.0054	
27	Total Base Rates Plus Adders (1)											
28	Reservation Charge	6.4905	6.5491	6.4309	6.5822		9.9714	10.0125	9.7584	9.9368		
29	Usage Charge	0.1245	0.1238	0.1191	0.1202		0.0101	0.0100	0.0097	0.0099		
30	Total Charge	0.3379	0.3392	0.3306	0.3366		0.3379	0.3392	0.3306	0.3366		

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

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Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 General Rate Case Revisions
(Topock Adder Projects In-Service 2013)

G-SFT: Seasonal Firm Transportation On-System Only

	Noncore Baja Path									
	MFV					SFV				
	2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
1 Base Rates (\$/Dth)										
2 Reservation Charge	7.0717	7.2502	7.2552	7.4019		10.8643	11.0843	11.0092	11.1743	
3 Usage Charge	0.1354	0.1368	0.1340	0.1348		0.0107	0.0107	0.0106	0.0108	
4 Total Charge	0.3679	0.3752	0.3726	0.3782		0.3679	0.3752	0.3726	0.3782	
5 Adder Rates										
6 Delevan K3/Gerber - L400										
7 Reservation Charge				0.0099					0.0149	
8 Usage Charge				0.0002					0.0000	
9 Total Charge				0.0005					0.0005	
10 Delevan K3/Gerber - L401										
11 Reservation Charge				0.0227					0.0343	
12 Usage Charge				0.0004					0.0000	
13 Total Charge				0.0012					0.0012	
14 P03107 Topock, P-Units Replacement										
15 Reservation Charge					0.0350					0.0528
16 Usage Charge					0.0006					0.0000
17 Total Charge					0.0018					0.0018
18 P02158-Topock K-Units Replacement-Ph 1										
19 Reservation Charge				0.2126					0.3210	
20 Usage Charge				0.0038					0.0002	
21 Total Charge				0.0108					0.0108	
22 P02158-Topock K-Units Replacement-Ph 2										
23 Reservation Charge					0.1063					0.1605
24 Usage Charge					0.0019					0.0001
25 Total Charge					0.0054					0.0054
27 Total Base Rates Plus Adders (1)										
28 Reservation Charge	7.0717	7.2502	7.2552	7.6472		10.8643	11.0843	11.0092	11.5446	
29 Usage Charge	0.1354	0.1368	0.1340	0.1392		0.0107	0.0107	0.0106	0.0111	
30 Total Charge	0.3679	0.3752	0.3726	0.3906		0.3679	0.3752	0.3726	0.3906	

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D. 11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

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Table A-4a (Continued)

Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 General Rate Case Revisions
(Topock Adder Projects In-Service 2013)

G-SFT: Seasonal Firm Transportation On-System Only

	Core Baja Path									
	MFV					SFV				
	2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
1 Base Rates (\$/Dth)										
2 Reservation Charge	6.3373	6.3460	6.3549	6.5265		8.6969	8.8204	8.9124	9.2243	
3 Usage Charge	0.0910	0.0941	0.0965	0.1013		0.0133	0.0127	0.0124	0.0126	
4 Total Charge	0.2993	0.3027	0.3054	0.3159		0.2993	0.3027	0.3054	0.3159	
5 Adder Rates										
6 Delevan K3/Gerber - L400										
7 Reservation Charge				0.0279					0.0395	
8 Usage Charge				0.0004					0.0000	
9 Total Charge				0.0013					0.0013	
10 Delevan K3/Gerber - L401										
11 Reservation Charge										
12 Usage Charge										
13 Total Charge										
14 P03107 Topock, P-Units Replacement										
15 Reservation Charge					0.0488					0.0689
16 Usage Charge					0.0007					0.0001
17 Total Charge					0.0023					0.0023
18 P02158-Topock K-Units Replacement-Ph 1										
19 Reservation Charge				0.2966					0.4191	
20 Usage Charge				0.0045					0.0004	
21 Total Charge				0.0142					0.0142	
22 P02158-Topock K-Units Replacement-Ph 2										
23 Reservation Charge					0.1483					0.2096
24 Usage Charge					0.0022					0.0002
25 Total Charge					0.0071					0.0071
27 Total Base Rates Plus Adders (1)										
28 Reservation Charge	6.3373	6.3460	6.3549	6.8510		8.6969	8.8204	8.9124	9.6829	
29 Usage Charge	0.0910	0.0941	0.0965	0.1062		0.0133	0.0127	0.0124	0.0131	
30 Total Charge	0.2993	0.3027	0.3054	0.3315		0.2993	0.3027	0.3054	0.3315	

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.

(4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

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Appendix A

Effective January 1, 2012

Table A-4a (Continued)

Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 General Rate Case Revisions

(Topock Adder Projects In-Service 2013)

G-SFT: Seasonal Firm Transportation On-System Only

	Silverado Path									
	MFV					SFV				
	2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
1	Base Rates (\$/Dth)									
2	3.9215	3.7967	3.7570	3.7542		5.7667	5.5695	5.5040	5.4994	
3	0.0665	0.0654	0.0643	0.0643		0.0058	0.0071	0.0069	0.0069	
4	0.1954	0.1902	0.1879	0.1877		0.1954	0.1902	0.1879	0.1877	
5	Adder Rates									
6	Delevan K3/Gerber - L400									
7				0.0074					0.0108	
8				0.0001					0.0000	
9				0.0004					0.0004	
10	Delevan K3/Gerber - L401									
11				0.0170					0.0248	
12				0.0003					0.0000	
13				0.0008					0.0008	
14	P03107 Topock, P-Units Replacement									
15					0.0261					0.0383
16					0.0004					0.0000
17					0.0013					0.0013
18	P02158-Topock K-Units Replacement-Ph 1									
19				0.1589					0.2326	
20				0.0026					0.0002	
21				0.0078					0.0078	
22	P02158-Topock K-Units Replacement-Ph 2									
23					0.0795					0.1163
24					0.0013					0.0001
25					0.0039					0.0039
27	Total Base Rates Plus Adders (1)									
28	3.9215	3.7967	3.7570	3.9376		5.7667	5.5695	5.5040	5.7676	
29	0.0665	0.0654	0.0643	0.0673		0.0058	0.0071	0.0069	0.0071	
30	0.1954	0.1902	0.1879	0.1967		0.1954	0.1902	0.1879	0.1967	

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D. 11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.

(4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

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Gas Accord Settlement Agreement
Appendix A
Effective January 1, 2012

Table A-4a (Continued)
Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 General Ratecase Revisions
(Topock Adder Projects In-Service 2013)
G-AAOFF: As Available Transportation Off-System

<u>Redwood, Silverado and Mission (From City Gate) Off-System - Noncore</u>						
Line No.		2011 (2)	2012	2013 (3)	2014 (4)	2015
1	Base Usage Charge (\$/Dth)	0.3379	0.3392	0.3306	0.3242	
2	Adder Rates					
3	Delevan K3/Gerber - L400	----	----	----	0.0005	
4	Delevan K3/Gerber - L401	----	----	----	0.0012	
5	P03107 Topock, P-Units Replacement	----	----	----	----	0.0018
6	P02158-Topock K-Units Replacement-Ph 1	----	----	----	0.0108	
7	P02158-Topock K-Units Replacement-Ph 2	----	----	----	----	0.0054
8	Total Base Usage Charge Plus Adders (1)	0.3379	0.3392	0.3306	0.3366	
<u>Mission Path (From On-System Storage) Off-System</u>						
		2011 (2)	2012	2013 (3)	2014 (4)	2015
9	Usage Charge (\$/Dth)	0.0000	0.0000	0.0000	0.0000	
<u>Baja Path Off-System - Noncore</u>						
		2011 (2)	2012	2013 (3)	2014 (4)	2015
10	Base Usage Charge (\$/Dth)	0.3679	0.3752	0.3726	0.3782	
11	Adder Rates					
	Delevan K3/Gerber - L400	----	----	----	0.0005	
12	Delevan K3/Gerber - L401	----	----	----	0.0012	
	P03107 Topock, P-Units Replacement	----	----	----	----	0.0018
13	P02158-Topock K-Units Replacement-Ph 1	----	----	----	0.0108	
14	P02158-Topock K-Units Replacement-Ph 2	----	----	----	----	0.0054
15	Total Base Usage Charge Plus Adders (1)	0.3679	0.3752	0.3726	0.3906	

- (1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.
- (4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Gas Accord Settlement Agreement

Appendix A

Effective January 1, 2012

Table A-4a (Continued)
Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 General Rate Case Revisions
(Topock Adder Projects In-Service 2013)

G-AFTOFF: Annual Firm Transportation Off-System

Line No.	Description	Redwood, Silverado and Mission Paths Off-System												
		MFV				SFV								
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015			
1	Base Rates (\$/Dth)													
2	Reservation Charge	5.4087	5.4576	5.3591	5.2808		8.3095	8.3437	8.1320	7.9722				
3	Usage Charge	0.1038	0.1032	0.0993	0.0966		0.0084	0.0083	0.0081	0.0081				
4	Total Charge	0.2816	0.2826	0.2755	0.2702		0.2816	0.2826	0.2755	0.2702				
5	Adder Rates													
6	Delevan K3/Gerber - L400													
7	Reservation Charge				0.0083						0.0125			
8	Usage Charge				0.0001						0.0000			
9	Total Charge				0.0004						0.0004			
10	Delevan K3/Gerber - L401													
11	Reservation Charge				0.0189						0.0286			
12	Usage Charge				0.0003						0.0000			
13	Total Charge				0.0070						0.0010			
14	P03107 Topock, P-Units Replacement													
15	Reservation Charge					0.0291								0.0440
16	Usage Charge					0.0005								0.0000
17	Total Charge					0.0015								0.0015
18	P02158-Topock K-Units Replacement-Ph 1													
19	Reservation Charge					0.1772								0.2675
20	Usage Charge					0.0032								0.0002
21	Total Charge					0.0090								0.0090
22	P02158-Topock K-Units Replacement-Ph 2													
23	Reservation Charge					0.0886								0.1338
24	Usage Charge					0.0016								0.0001
25	Total Charge					0.0045								0.0045
27	Total Base Rates Plus Adders (1)													
28	Reservation Charge	5.4087	5.4576	5.3591	5.4852		8.3095	8.3437	8.1320	8.2807				
29	Usage Charge	0.1038	0.1032	0.0993	0.1002		0.0084	0.0083	0.0081	0.0083				
30	Total Charge	0.2816	0.2826	0.2755	0.2805		0.2816	0.2826	0.2755	0.2805				

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.
 (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
 (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.
 (4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Gas Accord Settlement Agreement

Appendix A

Effective January 1, 2012

Table A-4a (Continued)
Designated Local and Backbone/Transmission Projects
Revenue Requirement Caps and Rates with 2011 General Rate Case Revisions
(Topock Adder Projects In-Service 2013)
G-AFTOFF: Annual Firm Transportation Off-System

	Baja Path Off-System					
	MFV			SFV		
	2011 (2)	2012	2013 (3)	2014 (4)	2015	
1 Base Rates (\$/Dth)						
2 Reservation Charge	5.8930	6.0418	6.0460	6.1683		9.2370
3 Usage Charge	0.1129	0.1140	0.1117	0.1124		0.0089
4 Total Charge	0.3066	0.3126	0.3105	0.3152		0.3105
5 Adder Rates						
6 Delevan K3/Gerber - L400						
7 Reservation Charge				0.0083		
8 Usage Charge				0.0001		
9 Total Charge				0.0004		
10 Delevan K3/Gerber - L401						
11 Reservation Charge				0.0189		
12 Usage Charge				0.0003		
13 Total Charge				0.0010		
14 P03107 Topock, P-Units Replacement						
15 Reservation Charge					0.0291	
16 Usage Charge					0.0005	
17 Total Charge					0.0015	
18 P02158-Topock K-Units Replacement-Ph 1						
19 Reservation Charge				0.1772		
20 Usage Charge				0.0032		
21 Total Charge				0.0090		
22 P02158-Topock K-Units Replacement-Ph 2						
23 Reservation Charge					0.0886	
24 Usage Charge					0.0016	
25 Total Charge					0.0045	
27 Total Base Rates Plus Adders (1)						
28 Reservation Charge	5.8930	6.0418	6.0460	6.3727		9.2370
29 Usage Charge	0.1129	0.1140	0.1117	0.1160		0.0089
30 Total Charge	0.3066	0.3126	0.3105	0.3255		0.3105

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-06-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.

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Appendix A

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Table A-4b

Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 General Rate Case Revisions
(Topock Adder Projects In-Service 2014 or Later)

G-AFT: Annual Firm Transportation On-System

Line No.	Description	MFW				SFV				
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)
Noncore Redwood Path										
1	Base Rates (\$/Dth)	5.4087	5.4576	5.3591	5.3183		8.3095	8.3437	8.1320	8.0288
2	Reservation Charge	0.1038	0.1032	0.0993	0.0972		0.0084	0.0083	0.0081	0.0081
3	Usage Charge	0.2816	0.2826	0.2755	0.2721		0.2816	0.2826	0.2755	0.2721
4	Total Charge									
5	Adder Rates									
6	Delevan K3/Gerber - L400									
7	Reservation Charge				0.0083					0.0125
8	Usage Charge				0.0001					0.0000
9	Total Charge				0.0004					0.0004
10	Delevan K3/Gerber - L401									
11	Reservation Charge				0.0189					0.0286
12	Usage Charge				0.0003					0.0000
13	Total Charge				0.0010					0.0010
14	P03107 Topock, P-Units Replacement									
15	Reservation Charge					0.0292				0.0441
16	Usage Charge					0.0005				0.0000
17	Total Charge					0.0015				0.0015
18	P02158-Topock, K-Units Replacement-Ph 1									
19	Reservation Charge									
20	Usage Charge									
21	Total Charge									
22	P02158-Topock, K-Units Replacement-Ph 2									
23	Reservation Charge					0.0887				0.1339
24	Usage Charge					0.0016				0.0001
25	Total Charge					0.0045				0.0045
27	Total Base Rates Plus Adders (1)	5.4087	5.4576	5.3591	5.3455		8.3095	8.3437	8.1320	8.0599
28	Reservation Charge	0.1038	0.1032	0.0993	0.0977		0.0084	0.0083	0.0081	0.0081
29	Usage Charge	0.2816	0.2826	0.2755	0.2734		0.2816	0.2826	0.2755	0.2734
30	Total Charge									

- (1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
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- (4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

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Appendix A

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Table A-4b

Designated Local and Backbone Transmission Projects
 Revenue Requirement Caps and Rates with 2011 General Rate Case Revisions
 (Topock Adder Projects In-Service 2014 or Later)

G-AFT: Annual Firm Transportation On-System

	MFV					SFV					
	2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015	
1	Nontcore Baja Path										
2	Base Rates (\$/Dth)	5.8930	6.0418	6.0460	6.1072	9.0536	9.2370	9.1744	9.2197		
3	Reservation Charge	0.1129	0.1140	0.1117	0.1113	0.0089	0.0089	0.0088	0.0090		
4	Usage Charge	0.3066	0.3126	0.3105	0.3121	0.3066	0.3126	0.3105	0.3121		
5	Total Charge										
6	Adder Rates										
7	Delevan K3/Gerber - L400				0.0083				0.0125		
8	Reservation Charge				0.0001				0.0000		
9	Usage Charge				0.0004				0.0004		
10	Total Charge										
11	Delevan K3/Gerber - L401				0.0189				0.0286		
12	Reservation Charge				0.0003				0.0000		
13	Usage Charge				0.0010				0.0010		
14	Total Charge										
15	P03107 Topock, P-Units Replacement									0.0441	
16	Reservation Charge									0.0000	
17	Usage Charge									0.0015	
18	Total Charge										
19	P02158-Topock K-Units Replacement-Ph 1										
20	Reservation Charge										
21	Usage Charge										
22	Total Charge										
23	P02158-Topock K-Units Replacement-Ph 2									0.1339	
24	Reservation Charge									0.0001	
25	Usage Charge									0.0045	
26	Total Charge										
27	Total Base Rates Plus Adders (1)	5.8930	6.0418	6.0460	6.1344	9.0536	9.2370	9.1744	9.2608		
28	Reservation Charge	0.1129	0.1140	0.1117	0.1118	0.0089	0.0089	0.0088	0.0090		
29	Usage Charge	0.3066	0.3126	0.3105	0.3134	0.3066	0.3126	0.3105	0.3134		
30	Total Charge										

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

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Appendix A

Effective January 1, 2012

Table A-4b (Continued)

Designated Local and Backbone Transmission Projects
 Revenue Requirement Caps and Rates with 2011 General Rate Case Revisions
 (Topock Adder Projects In-Service 2014 or Later)
 G-AFT: Annual Firm Transportation On-System

Line No.	Description	MFV					SFV				
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
Core Redwood Path											
1	Base Rates (\$/Dth)	4.7466	4.6534	4.5605	4.5494		6.5162	6.4678	6.3958	6.4300	
2	Reservation Charge	0.0684	0.0693	0.0695	0.0710		0.0102	0.0096	0.0092	0.0092	
3	Usage Charge	0.2244	0.2223	0.2195	0.2206		0.2244	0.2223	0.2195	0.2206	
4	Total Charge										
5	Adder Rates										
6	Delevan K3/Gerber - L400										
7	Reservation Charge				0.0233					0.0329	
8	Usage Charge				0.0004					0.0000	
9	Total Charge				0.0011					0.0011	
10	Delevan K3/Gerber - L401										
11	Reservation Charge										
12	Usage Charge										
13	Total Charge										
14	P03107 Topock, P-Units Replacement										
15	Reservation Charge					0.0407					0.0575
16	Usage Charge					0.0006					0.0001
17	Total Charge					0.0020					0.0020
18	P02158-Topock K-Units Replacement-Ph 1										
19	Reservation Charge										
20	Usage Charge										
21	Total Charge										
22	P02158-Topock K-Units Replacement-Ph 2										
23	Reservation Charge					0.1237					0.1749
24	Usage Charge					0.0019					0.0002
25	Total Charge					0.0059					0.0059
27	Total Base Rates Plus Adders (1)	4.7466	4.6534	4.5605	4.5727		6.5162	6.4678	6.3958	6.4629	
28	Reservation Charge	0.0684	0.0693	0.0695	0.0714		0.0102	0.0096	0.0092	0.0092	
29	Usage Charge	0.2244	0.2223	0.2195	0.2217		0.2244	0.2223	0.2195	0.2217	
30	Total Charge										

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMC/DOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

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Gas Accord Settlement Agreement

Appendix A

Effective January 1, 2012

Table A-4b (Continued)
 Designated Local and Backbone Transmission Projects
 Revenue Requirement Caps and Rates with 2011 General Rate Case Revisions
 (Topock Adder Projects In-Service 2014 or Later)
 G-AFT: Annual Firm Transportation On-System

	MFV					SFV					
	2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015	
1	Coro Baja Path										
2	5.2811	5.2883	5.2958	5.3834		7.2499	7.3504	7.4270	7.6087		
3	0.0758	0.0784	0.0804	0.0836		0.0111	0.0106	0.0103	0.0105		
4	0.2494	0.2523	0.2545	0.2606		0.2494	0.2523	0.2545	0.2606		
5	Addor Rates										
6				0.0233					0.0329		
7				0.0004					0.0000		
8				0.0011					0.0011		
9											
10											
11											
12											
13											
14											
15					0.0407					0.0675	
16					0.0006					0.0001	
17					0.0020					0.0020	
18											
19											
20											
21											
22											
23					0.1237					0.1749	
24					0.0019					0.0002	
25					0.0059					0.0059	
27											
28	5.2811	\$5.2883	\$5.2958	\$5.4067		7.2499	\$7.3504	\$7.4270	\$7.6416		
29	0.0758	\$0.0784	\$0.0804	\$0.0840		0.0111	\$0.0106	\$0.0103	\$0.0105		
30	0.2494	\$0.2523	\$0.2545	\$0.2617		0.2494	\$0.2523	\$0.2545	\$0.2617		

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMC/DOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

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Appendix A

Effective January 1, 2012

Table A-4b (Continued)

Designated Local and Backbone Transmission Projects
 Revenue Requirement Caps and Rates with 2011 General Rate Case Revisions
 (Topock Adder Projects In-Service 2014 or Later)
 G-AFT: Annual Firm Transportation On-System

Line No.	Description	MIFV					SFV				
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
Base Rates (\$/Dth)											
1	Reservation Charge	3.2679	3.1639	3.1308	3.1324	3.1324	4.8056	4.6413	4.5867	4.5885	
2	Usage Charge	0.0554	0.0545	0.0536	0.0537	0.0537	0.0049	0.0059	0.0058	0.0058	
3	Total Charge	0.1628	0.1585	0.1566	0.1566	0.1566	0.1628	0.1585	0.1566	0.1566	
4											
Adder Rates											
5											
6	Delevan K3/Gerber - L400										
7	Reservation Charge				0.0062	0.0062				0.0090	
8	Usage Charge				0.0001	0.0001				0.0000	
9	Total Charge				0.0003	0.0003				0.0003	
10											
11	Delevan K3/Gerber - L401										
12	Reservation Charge				0.0141	0.0141				0.0207	
13	Usage Charge				0.0002	0.0002				0.0000	
14	Total Charge				0.0007	0.0007				0.0007	
15											
16	P03107 Topock, P-Units Replacement										
17	Reservation Charge									0.0218	0.0319
18	Usage Charge									0.0004	0.0000
19	Total Charge									0.0011	0.0011
20											
21	P02158-Topock K-Units Replacement-Ph 1										
22	Reservation Charge										
23	Usage Charge										
24	Total Charge										
25											
26											
27	P02158-Topock K-Units Replacement-Ph 2										
28	Reservation Charge										
29	Usage Charge										
30	Total Charge										
31											
32	Total Base Rates Plus Adders (1)	3.2679	3.1639	3.1308	3.1528	3.1528	4.8056	4.6413	4.5867	4.6183	
33	Reservation Charge	0.0554	0.0545	0.0536	0.0540	0.0540	0.0049	0.0059	0.0058	0.0058	
34	Total Charge	0.1628	0.1585	0.1566	0.1576	0.1576	0.1628	0.1585	0.1566	0.1576	

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMC/DOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

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Appendix A

Effective January 1, 2012

Table A-4b (Continued)

Designated Local and Backbone Transmission Projects
 Revenue Requirement Caps and Rates with 2011 General Rate Case Revisions
 (Topock Adder Projects In-Service 2014 or Later)
 G-SFT: Seasonal Firm Transportation On-System Only

Line No.	Description	MFV					SFV				
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
Noncore Redwood Path											
1	Base Rates (\$/Dth)										
2	Reservation Charge	6.4905	6.5491	6.4309	6.3820		9.9714	10.0125	9.7584	9.6345	
3	Usage Charge	0.1245	0.1238	0.1191	0.1167		0.0101	0.0100	0.0097	0.0097	
4	Total Charge	0.3379	0.3392	0.3306	0.3265		0.3378	0.3392	0.3306	0.3265	
5	Adder Rates										
6	Delevan K3/Gerber - L400										
7	Reservation Charge				0.0099					0.0150	
8	Usage Charge				0.0002					0.0000	
9	Total Charge				0.0005					0.0005	
10	Delevan K3/Gerber - L401										
11	Reservation Charge				0.0227					0.0343	
12	Usage Charge				0.0004					0.0000	
13	Total Charge				0.0012					0.0012	
14	P03107 Topock, P-Units Replacement										
15	Reservation Charge					0.0850					0.0529
16	Usage Charge					0.0006					0.0000
17	Total Charge					0.0018					0.0018
18	P02158-Topock K-Units Replacement-Ph 1										
19	Reservation Charge										
20	Usage Charge										
21	Total Charge										
22	P02158-Topock K-Units Replacement-Ph 2										
23	Reservation Charge					0.1085					0.1607
24	Usage Charge					0.0019					0.0001
25	Total Charge					0.0054					0.0054
27	Total Base Rates Plus Adders (1)	6.4905	6.5491	6.4309	6.4145		9.9714	10.0125	9.7584	9.6838	
28	Reservation Charge	0.1245	0.1238	0.1191	0.1172		0.0101	0.0100	0.0097	0.0098	
29	Usage Charge	0.3379	0.3392	0.3306	0.3281		0.3378	0.3392	0.3306	0.3281	
30	Total Charge										

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

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Gas Accord Settlement Agreement

Appendix A

Effective January 1, 2012

Table A-4b (Continued)

Designated Local and Backbone Transmission Projects Revenue Requirement Caps and Rates with 2011 General Rate Case Revisions (Topock Adder Projects In-Service 2014 or Later)
G-SFT: Seasonal Firm Transportation On-System Only

		MFV					SFV				
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
Noncore Baja Path											
1	Base Rates (\$/Dth)										
2	Reservation Charge	7.0717	7.2502	7.2552	7.3286		10.8643	11.0843	11.0092	11.0636	
3	Usage Charge	0.1354	0.1368	0.1340	0.1335		0.0107	0.0107	0.0106	0.0107	
4	Total Charge	0.3679	0.3752	0.3726	0.3745		0.3679	0.3752	0.3726	0.3745	
5	Adder Rates										
6	Delevan K3/Gerber - L400				0.0099					0.0150	
7	Reservation Charge				0.0002					0.0000	
8	Usage Charge				0.0005					0.0005	
9	Total Charge										
10	Delevan K3/Gerber - L401				0.0227					0.0343	
11	Reservation Charge				0.0004					0.0000	
12	Usage Charge				0.0012					0.0012	
13	Total Charge										
14	P03107 Topock P-Units Replacement					0.0350					0.0529
15	Reservation Charge					0.0006					0.0000
16	Usage Charge					0.0018					0.0018
17	Total Charge										
18	P02158-Topock K-Units Replacement-Ph 1										
19	Reservation Charge										
20	Usage Charge										
21	Total Charge										
22	P02158-Topock K-Units Replacement-Ph 2					0.1065					0.1607
23	Reservation Charge					0.0019					0.0001
24	Usage Charge					0.0054					0.0054
25	Total Charge										
27	Total Base Rates Plus Adders (1)						10.8643	11.0843	11.0092	11.1129	
28	Reservation Charge	7.0717	7.2502	7.2552	7.3613		0.0107	0.0107	0.0106	0.0108	
29	Usage Charge	0.1354	0.1368	0.1340	0.1341		0.3679	0.3752	0.3726	0.3761	
30	Total Charge	0.3679	0.3752	0.3726	0.3761						

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

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Gas Accord Settlement Agreement

Appendix A

Effective January 1, 2012

Table A-4b (Continued)

Designated Local and Backbone Transmission Projects
 Revenue Requirement Caps and Rates with 2011 General Rate Case Revisions
 (Topock Adder Projects In-Service 2014 or Later)

G-SFT: Seasonal Firm Transportation On-System Only

	MFV					SFV				
	2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
1	Core Baja Path									
2	6.3373	6.3460	6.3549	6.4601		8.6999	8.8204	8.9124	9.1304	
3	0.0910	0.0941	0.0965	0.1003		0.0133	0.0127	0.0124	0.0125	
4	0.2993	0.3027	0.3054	0.3127		0.2993	0.3027	0.3054	0.3127	
5	Adder Rates									
6				0.0280						0.0395
7				0.0004						0.0000
8				0.0013						0.0013
9										
10	Delevan K3/Gerber - L401									
11										
12										
13										
14	P03107 Topock, P-Units Replacement									
15					0.0488					0.0690
16					0.0007					0.0001
17					0.0023					0.0023
18	P02158-Topock K-Units Replacement-Ph 1									
19										
20										
21										
22	P02158-Topock K-Units Replacement-Ph 2									
23					0.1485					0.2099
24					0.0022					0.0002
25					0.0071					0.0071
27	Total Base Rates Plus Adders (1)									
28	6.3373	6.3460	6.3549	6.4880		8.6999	8.8204	8.9124	9.1699	
29	0.0910	0.0941	0.0965	0.1008		0.0133	0.0127	0.0124	0.0126	
30	0.2993	0.3027	0.3054	0.3141		0.2993	0.3027	0.3054	0.3141	

- (1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D-11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
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Gas Accord Settlement Agreement
Appendix A

Effective January 1, 2012

Table A-4b (Continued)
Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 General Rate Case Revisions
(Topock Adder Projects In-Service 2014 or Later)
G-SFT: Seasonal Firm Transportation On-System Only

	MFV					SFV				
	2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
Silverado Path										
1	Base Rates (\$/Dth)									
2	3.9215	3.7967	3.7570	3.7589		5.7667	5.5695	5.5040	5.5063	
3	0.0665	0.0654	0.0643	0.0644		0.0058	0.0071	0.0069	0.0069	
4	0.1954	0.1902	0.1879	0.1880		0.1954	0.1902	0.1879	0.1880	
5	Adder Rates									
6	Delevan K3/Gerber - L400									
7				0.0074					0.0108	
8				0.0001					0.0000	
9				0.0004					0.0004	
10	Delevan K3/Gerber - L401									
11				0.0170					0.0248	
12				0.0003					0.0000	
13				0.0008					0.0008	
14	P03107 Topock, P-Units Replacement									
15					0.0261					0.0383
16					0.0004					0.0000
17					0.0013					0.0013
18	P02158-Topock K-Units Replacement-Ph 1									
19										
20										
21										
22	P02158-Topock K-Units Replacement-Ph 2									
23					0.0795					0.1163
24					0.0013					0.0001
25					0.0039					0.0039
27	Total Base Rates Plus Adders (1)									
28	3.9215	3.7967	3.7570	3.7633		5.7667	5.5695	5.5040	5.5419	
29	0.0665	0.0654	0.0643	0.0648		0.0058	0.0071	0.0069	0.0070	
30	0.1954	0.1902	0.1879	0.1892		0.1954	0.1902	0.1879	0.1892	

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

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Appendix A

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Table A-4b (Continued)
Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 General Ratecase Revisions
(Topock Adder Projects In-Service 2014 or Later)
G-AA: As Available Transportation On-System

		Redwood Path				
Line No.		2011 (2)	2012	2013 (3)	2014 (4)	2015
1	Base Usage Charge (\$/Dth)	0.3379	0.3392	0.3306	0.3265	
2	Adder Rates					
3	Delevan K3/Gerber - L400	---	---	---	0.0005	---
4	Delevan K3/Gerber - L401	---	---	---	0.0012	---
5	P03107 Topock, P-Units Replacement	---	---	---	---	0.0018
6	P02158-Topock K-Units Replacement-Ph 1	---	---	---	---	---
7	P02158-Topock K-Units Replacement-Ph 2	---	---	---	---	0.0054
8	Total Base Usage Charge Plus Adders (1)	0.3379	0.3392	0.3306	0.3281	
		Baja Path				
Line No.		2011 (2)	2012	2013 (3)	2014 (4)	2015
9	Base Usage Charge (\$/Dth)	0.3679	0.3752	0.3726	0.3745	
10	Adder Rates					
11	Delevan K3/Gerber - L400	---	---	---	0.0005	---
12	Delevan K3/Gerber - L401	---	---	---	0.0012	---
13	P03107 Topock, P-Units Replacement	---	---	---	---	0.0018
14	P02158-Topock K-Units Replacement-Ph 1	---	---	---	---	---
15	P02158-Topock K-Units Replacement-Ph 2	---	---	---	---	0.0054
16	Total Base Usage Charge Plus Adders (1)	0.3679	0.3752	0.3726	0.3761	
		Silverado Path				
Line No.		2011 (2)	2012	2013 (3)	2014 (4)	2015
17	Base Usage Charge (\$/Dth)	0.1954	0.1902	0.1879	0.1860	
18	Adder Rates					
19	Delevan K3/Gerber - L400	---	---	---	0.0004	---
20	Delevan K3/Gerber - L401	---	---	---	0.0008	---
21	P03107 Topock, P-Units Replacement	---	---	---	---	0.0013
22	P02158-Topock K-Units Replacement-Ph 1	---	---	---	---	---
23	P02158-Topock K-Units Replacement-Ph 2	---	---	---	---	0.0039
24	Total Base Usage Charge Plus Adders (1)	0.1954	0.1902	0.1879	0.1892	
		Mission Path				
Line No.		2011 (2)	2012	2013 (3)	2014 (4)	2015
25	Usage Charge (\$/Dth)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

- (1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
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Appendix A

Effective January 1, 2012

Table A-4b (Continued)
Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 General Ratecase Revisions
(Topock Adder Projects In-Service 2014 or Later)
G-AAOFF: As Available Transportation Off-System

<u>Redwood, Silverado and Mission (From City Gate) Off-System - Noncore</u>						
Line No.		2011 (2)	2012	2013 (3)	2014 (4)	2015
1	Base Usage Charge (\$/Dth)	0.3379	0.3392	0.3306	0.3265	
2	Adder Rates					
3	Delevan K3/Gerber - L400	----	----	----	0.0005	
4	Delevan K3/Gerber - L401	----	----	----	0.0012	
5	P03107 Topock, P-Units Replacement	----	----	----	----	0.0018
6	P02158-Topock K-Units Replacement-Ph 1	----	----	----	----	
7	P02158-Topock K-Units Replacement-Ph 2	----	----	----	----	0.0054
8	Total Base Usage Charge Plus Adders (1)	0.3379	0.3392	0.3306	0.3281	
<u>Mission Path (From On-System Storage) Off-System</u>						
		2011 (2)	2012	2013 (3)	2014 (4)	2015
9	Usage Charge (\$/Dth)	0.0000	0.0000	0.0000	0.0000	
<u>Baja Path Off-System - Noncore</u>						
		2011 (2)	2012	2013 (3)	2014 (4)	2015
10	Base Usage Charge (\$/Dth)	0.3679	0.3752	0.3726	0.3745	
11	Adder Rates					
	Delevan K3/Gerber - L400	----	----	----	0.0005	
12	Delevan K3/Gerber - L401	----	----	----	0.0012	
	P03107 Topock, P-Units Replacement	----	----	----	----	0.0018
13	P02158-Topock K-Units Replacement-Ph 1	----	----	----	----	
14	P02158-Topock K-Units Replacement-Ph 2	----	----	----	----	0.0054
15	Total Base Usage Charge Plus Adders (1)	0.3679	0.3752	0.3726	0.3761	

- (1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.
- (4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Gas Accord Settlement Agreement

Appendix A

Effective January 1, 2012

Table A-4b (Continued)

Designated Local and Backbone Transmission Projects
 Revenue Requirement Caps and Rates with 2011 General Rate Case Revisions
 (Topock Adder Projects In-Service 2014 or Later)
 G-AFTQFF: Annual Firm Transportation Off-System

Line No.	Description	MFV					SFV				
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
Base Rates (\$/Dth)											
1	Reservation Charge	5.4087	5.4576	5.3591	5.3183		8.3095	8.3437	8.1320	8.0288	
2	Usage Charge	0.1038	0.1032	0.0993	0.0972		0.0084	0.0083	0.0081	0.0081	
3	Total Charge	0.2816	0.2826	0.2755	0.2721		0.2816	0.2826	0.2755	0.2721	
4											
Adder Rates											
5											
6	Delevan K3/Gerber - L400										
7	Reservation Charge				0.0083					0.0125	
8	Usage Charge				0.0001					0.0000	
9	Total Charge				0.0004					0.0004	
10	Delevan K3/Gerber - L401										
11	Reservation Charge				0.0189					0.0286	
12	Usage Charge				0.0003					0.0000	
13	Total Charge				0.0010					0.0010	
14	P03107 Topock P-Units Replacement										
15	Reservation Charge					0.0292				0.0441	
16	Usage Charge					0.0005				0.0000	
17	Total Charge					0.0015				0.0015	
18	P02158-Topock K-Units Replacement-Ph 1										
19	Reservation Charge										
20	Usage Charge										
21	Total Charge										
22	P02158-Topock K-Units Replacement-Ph 2										
23	Reservation Charge					0.0887				0.1339	
24	Usage Charge					0.0016				0.0001	
25	Total Charge					0.0045				0.0045	
27	Total Base Rates Plus Adders (1)										
28	Reservation Charge	5.4087	5.4576	5.3591	5.3455		8.3095	8.3437	8.1320	8.0699	
29	Usage Charge	0.1038	0.1032	0.0993	0.0977		0.0084	0.0083	0.0081	0.0081	
30	Total Charge	0.2816	0.2826	0.2755	0.2734		0.2816	0.2826	0.2755	0.2734	

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.

(4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

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Appendix A

Effective January 1, 2012

Table A-4b (Continued)

**Designated Local and Backbone Transmission Projects
Revenue Requirement Caps and Rates with 2011 General Rate Case Revisions
(Topock Adder Projects In-Service 2014 or Later)
G-AFTOFF: Annual Firm Transportation Off-System**

		MFV					SFV				
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
Baja Path Off-System											
1	Base Rates (\$/Dth)										
2	Reservation Charge	5.8930	6.0418	6.0460	6.1072		9.0536	9.2370	9.1744	9.2197	
3	Usage Charge	0.1129	0.1140	0.1117	0.1113		0.0089	0.0089	0.0088	0.0090	
4	Total Charge	0.3066	0.3126	0.3105	0.3121		0.3066	0.3126	0.3105	0.3121	
5	Adder Rates										
6	Delevan K3/Gerber - L400				0.0063					0.0125	
7	Reservation Charge				0.0001					0.0000	
8	Usage Charge				0.0004					0.0004	
9	Total Charge										
10	Delevan K3/Gerber - L401				0.0189					0.0286	
11	Reservation Charge				0.0003					0.0000	
12	Usage Charge				0.0010					0.0010	
13	Total Charge										
14	P03107 Topock, P-Units Replacement					0.0292					0.0441
15	Reservation Charge					0.0005					0.0000
16	Usage Charge					0.0015					0.0015
17	Total Charge										
18	P02158-Topock K-Units Replacement-Ph 1										
19	Reservation Charge										
20	Usage Charge										
21	Total Charge										
22	P02158-Topock K-Units Replacement-Ph 2					0.0887					0.1339
23	Reservation Charge					0.0016					0.0001
24	Usage Charge					0.0045					0.0045
25	Total Charge										
27	Total Base Rates Plus Adders (1)										
28	Reservation Charge	5.8930	6.0418	6.0460	6.1344		9.0536	9.2370	9.1744	9.2608	
29	Usage Charge	0.1129	0.1140	0.1117	0.1118		0.0089	0.0089	0.0088	0.0090	
30	Total Charge	0.3066	0.3126	0.3105	0.3134		0.3066	0.3126	0.3105	0.3134	

(1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.

(4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

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Gas Accord V Settlement Agreement

Appendix A

(No Change from August 20, 2010 Gas Accord V Settlement Filing)

Table A-5

On-System Demand Forecast (Mdth/d)

<u>Line No.</u>	<u>Service</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>
1	Core	800	802	799	797
2	Industrial and Noncore NGV	468	473	472	472
3	Cogeneration	198	198	198	198
4	Power Plants and Miscellaneous EG				
5	Backbone Level Service	333	371	367	387
6	Local Transmission Level Service	188	231	259	251
7	Subtotal Power Plants and Miscellaneous EG	<u>520</u>	<u>602</u>	<u>626</u>	<u>638</u>
8	Wholesale	10	10	10	10
9	Total	<u>1,996</u>	<u>2,085</u>	<u>2,106</u>	<u>2,115</u>

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Gas Accord V Settlement Agreement

Appendix A

(No Change from August 20, 2010 Gas Accord V Settlement Filing)

Table A-6

Billing Units for Cost Allocation

Line No.	Service	Annual Injection Storage Units	Inventory	Annual Withdrawal Storage Units
1	Core Firm Storage	41,074.4	33,477.7	178,601.0
2	Monthly Balancing Service	27,785.6	4,100.0	27,785.6
3	Market Storage (Traditional)	53,454.3	9,000.0	64,766.7
4	Market Storage (Gill Ranch)	17,180.6	3,150.0	22,668.3

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Appendix A

(No Change from August 20, 2010 Gas Accord V Settlement Filing)

**Table A-7
Local Transmission Bill Credits and
Funding Mechanism for Bill Credit Recovery**

Line No.		GA IV 2010	2011	2012	2013	2014
1	<u>Moss Landing Units 1 & 2 Local Transmission Bill Credit</u>					
2	Annual, \$000	\$2,164	\$2,500	\$2,550	\$2,601	\$2,653
3	Monthly, \$	\$180,336	\$208,333	\$212,500	\$216,750	\$221,085
4	<u>City of Redding Local Transmission Bill Credit</u>					
5	Annual, \$000	\$52	\$65	\$66	\$68	\$69
6	Monthly, \$	\$4,335	\$5,417	\$5,525	\$5,636	\$5,748
7	<u>Modesto Irrigation District Local Transmission Bill Credit</u>					
8	Annual, \$000	\$52	\$65	\$66	\$68	\$69
9	Monthly, \$	\$4,335	\$5,417	\$5,525	\$5,636	\$5,748
10	<u>Turlock Irrigation District Local Transmission Bill Credit</u>					
11	Annual, \$000	\$52	\$65	\$66	\$68	\$69
12	Monthly, \$	\$4,335	\$5,417	\$5,525	\$5,636	\$5,748
13	<u>City of Santa Clara (Silicon Valley Power) Local Transmission Bill Credit</u>					
14	Annual, \$000	\$52	\$65	\$66	\$68	\$69
15	Monthly, \$	\$4,335	\$5,417	\$5,525	\$5,636	\$5,748
16	<u>Total NCGC Local Transmission Billing Credit</u>					
17	Annual, \$000	\$208	\$260	\$265	\$271	\$276
18	<u>Total Local Transmission Billing Credit</u>					
	Annual, \$000	\$2,372	\$2,760	\$2,815	\$2,872	\$2,929
19	<u>Revenue Recovered Through Backbone Rates, \$000</u>					
20	Responsibility for Moss Landing 1&2, \$000	\$1,623	\$1,800	\$1,836	\$1,873	\$1,910
21	Backbone Annual AFT Surcharge Rate, \$ per Dth	\$0.0024	\$0.0024	\$0.0024	\$0.0024	\$0.0024
22	Backbone Seasonal SFT & As-Available AA Surcharge Rate, \$ per Dth	\$0.0029	\$0.0029	\$0.0029	\$0.0029	\$0.0029
23	<u>Revenue Recovered Through Backbone-Level End-Use G-NT and G-EG Rates, \$000</u>					
24	Responsibility for Moss Landing 1&2, \$000	\$541	\$600	\$612	\$624	\$637
25	Responsibility for NCGC, \$000	\$104	\$130	\$133	\$135	\$138
26	Total Revenue Responsibility	\$645	\$730	\$745	\$759	\$775
27	Surcharge Rate, \$ per Dth	\$0.0053	\$0.0065	\$0.0067	\$0.0068	\$0.0069
28	Surcharge Rate, \$ per Therm	\$0.00053	\$0.00065	\$0.00067	\$0.00068	\$0.00069
29	<u>Total Revenue Responsibility From Surcharges (a)</u>					
30	Annual, \$000	\$2,268	\$2,530	\$2,581	\$2,632	\$2,685
31	<u>PG&E Shareholder Revenue Responsibility</u>					
32	Moss Landing 1&2	\$0	\$100	\$102	\$104	\$106
33	NCGC	\$104	\$130	\$133	\$135	\$138
34	Total Shareholder Revenue Responsibility	\$104	\$230	\$235	\$239	\$244

(a) PG&E is at risk for collecting the difference between the non-shareholder funded portion of the bill credit and the total revenue responsibility used to calculate the surcharge rates.

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Gas Accord V Settlement Agreement

Appendix B

Rates Effective January 1, 2012

Table B-3

**Firm Backbone Transportation
Annual Rates (AFT) -- SFV Rate Design
On-System Transportation Service
(Topock Adder Projects In-Service 2012)**

Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions

		GA IV 2010	2011 (2)	2012	2013 (3)	2014 (4)
Redwood Path - Core (1)						
Reservation Charge	(\$/dth/mo)	4.3368	6.5162	6.4678	6.6936	6.8831
Usage Charge	(\$/dth)	0.0124	0.0102	0.0096	0.0095	0.0095
Total	(\$/dth @ Full Contract)	0.1550	0.2244	0.2223	0.2296	0.2292
Baja Path - Core (1)						
Reservation Charge	(\$/dth/mo)	9.2319	7.2499	7.3504	7.8721	8.1564
Usage Charge	(\$/dth)	0.0153	0.0111	0.0106	0.0108	0.0110
Total	(\$/dth @ Full Contract)	0.3188	0.2494	0.2523	0.2696	0.2792
Redwood Path - Noncore						
Reservation Charge	(\$/dth/mo)	8.7329	8.3095	8.3437	8.3560	8.2351
Usage Charge	(\$/dth)	0.0070	0.0084	0.0083	0.0083	0.0083
Total	(\$/dth @ Full Contract)	0.2941	0.2816	0.2826	0.2830	0.2790
Baja Path - Noncore						
Reservation Charge	(\$/dth/mo)	9.2319	9.0536	9.2370	9.5473	9.7238
Usage Charge	(\$/dth)	0.0153	0.0089	0.0089	0.0091	0.0093
Total	(\$/dth @ Full Contract)	0.3188	0.3066	0.3126	0.3230	0.3290
Silverado and Mission Paths						
Reservation Charge	(\$/dth/mo)	4.4828	4.8056	4.6413	4.7830	4.8069
Usage Charge	(\$/dth)	0.0060	0.0049	0.0059	0.0059	0.0059
Total	(\$/dth @ Full Contract)	0.1534	0.1628	0.1585	0.1632	0.1640

(1) Rates apply to the core allocations of backbone transmission capacity designated in Table A-1: "Delivery Point Backbone Capacity Assignments/Options." These rates are closed to new customers.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.

(4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Notes:

- a) Rates are only the backbone transmission charge component of the transmission service. They include all Backbone Transmission adder projects and exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- b) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- c) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- d) Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- e) Rates assume all backbone adder projects are completed on schedule (Delevan/Gerber - Operational December 2013; Topock K-Unit Replacements, Phase 1 - Operational December 2012). Base backbone transmission rates and individual adder project rates are shown in Appendix A, Table A-4. Costs associated with the Topock P-Units Replacement and Topock K-Units Replacement projects are not included in these 2011 through 2014 rates.
- f) Dollar difference are due to rounding.

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Appendix B

Effective January 1, 2012

Table B-3a

**Firm Backbone Transportation
Annual Rates (AFT) -- SFV Rate Design
On-System Transportation Service
(Topock Adder Projects In-Service 2013)**

		GA IV 2010		2011 (2)	2012	2013 (3)	2014 (4)
Redwood Path - Core (1)							
Reservation Charge	(\$/dth/mo)	4.3368		6.5162	6.4678	6.3958	6.7430
Usage Charge	(\$/dth)	0.0124		0.0102	0.0096	0.0092	0.0095
Total	(\$/dth @ Full Contract)	0.1550		0.2244	0.2223	0.2195	0.2312
Baja Path - Core (1)							
Reservation Charge	(\$/dth/mo)	9.2319		7.2499	7.3504	7.4270	8.0691
Usage Charge	(\$/dth)	0.0153		0.0111	0.0106	0.0103	0.0109
Total	(\$/dth @ Full Contract)	0.3188		0.2494	0.2523	0.2545	0.2762
Redwood Path - Noncore							
Reservation Charge	(\$/dth/mo)	8.7329		8.3095	8.3437	8.1320	8.2807
Usage Charge	(\$/dth)	0.0070		0.0084	0.0083	0.0081	0.0083
Total	(\$/dth @ Full Contract)	0.2941		0.2816	0.2826	0.2755	0.2805
Baja Path - Noncore							
Reservation Charge	(\$/dth/mo)	9.2319		9.0536	9.2370	9.1744	9.6205
Usage Charge	(\$/dth)	0.0153		0.0089	0.0089	0.0088	0.0092
Total	(\$/dth @ Full Contract)	0.3188		0.3066	0.3126	0.3105	0.3255
Silverado and Mission Paths							
Reservation Charge	(\$/dth/mo)	4.4828		4.8056	4.6413	4.5867	4.8064
Usage Charge	(\$/dth)	0.0060		0.0049	0.0059	0.0058	0.0059
Total	(\$/dth @ Full Contract)	0.1534		0.1628	0.1585	0.1566	0.1640

(1) Rates apply to the core allocations of backbone transmission capacity designated in Table A-1: "Delivery Point Backbone Capacity Assignments/Options." These rates are closed to new customers.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.

(4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Notes:

- a) Rates are only the backbone transmission charge component of the transmission service. They include all Backbone Transmission adder projects and exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- b) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- c) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- d) Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- e) Rates assume all backbone adder projects are completed on schedule (Delevan/Gerber - Operational December 2013; Topock K-Unit Replacements, Phase 1 - Operational December 2012). Base backbone transmission rates and individual adder project rates are shown in Appendix A, Table A-4. Costs associated with the Topock P-Units Replacement and Topock K-Units Replacement projects are not included in these 2011 through 2014 rates.
- f) Dollar difference are due to rounding.

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Gas Accord Settlement Agreement

Appendix B

Effective January 1, 2012

Table B-3b

**Firm Backbone Transportation
Annual Rates (AFT) -- SFV Rate Design
On-System Transportation Service
(Topock Adder Projects In-Service 2014 or Later)**

		<u>GA IV 2010</u>	<u>2011 (2)</u>	<u>2012</u>	<u>2013 (3)</u>	<u>2014 (4)</u>
Redwood Path - Core (1)						
Reservation Charge	(\$/dth/mo)	4.3368	6.5162	6.4678	6.3958	6.4629
Usage Charge	(\$/dth)	0.0124	0.0102	0.0096	0.0092	0.0092
Total	(\$/dth @ Full Contract)	0.1550	0.2244	0.2223	0.2195	0.2217
Baja Path - Core (1)						
Reservation Charge	(\$/dth/mo)	9.2319	7.2499	7.3504	7.4270	7.6416
Usage Charge	(\$/dth)	0.0153	0.0111	0.0106	0.0103	0.0105
Total	(\$/dth @ Full Contract)	0.3188	0.2494	0.2523	0.2545	0.2617
Redwood Path - Noncore						
Reservation Charge	(\$/dth/mo)	8.7329	8.3095	8.3437	8.1320	8.0699
Usage Charge	(\$/dth)	0.0070	0.0084	0.0083	0.0081	0.0081
Total	(\$/dth @ Full Contract)	0.2941	0.2816	0.2826	0.2755	0.2734
Baja Path - Noncore						
Reservation Charge	(\$/dth/mo)	9.2319	9.0536	9.2370	9.1744	9.2608
Usage Charge	(\$/dth)	0.0153	0.0089	0.0089	0.0088	0.0090
Total	(\$/dth @ Full Contract)	0.3188	0.3066	0.3126	0.3105	0.3134
Silverado and Mission Paths						
Reservation Charge	(\$/dth/mo)	4.4828	4.8056	4.6413	4.5867	4.6183
Usage Charge	(\$/dth)	0.0060	0.0049	0.0059	0.0058	0.0058
Total	(\$/dth @ Full Contract)	0.1534	0.1628	0.1585	0.1566	0.1576

(1) Rates apply to the core allocations of backbone transmission capacity designated in Table A-1: "Delivery Point Backbone Capacity Assignments/Options." These rates are closed to new customers.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.

(4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Notes:

- a) Rates are only the backbone transmission charge component of the transmission service. They include all Backbone Transmission adder projects and exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- b) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- c) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- d) Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- e) Rates assume all backbone adder projects are completed on schedule (Delevan/Gerber - Operational December 2013; Topock K-Unit Replacements, Phase 1 - Operational December 2012). Base backbone transmission rates and individual adder project rates are shown in Appendix A, Table A-4. Costs associated with the Topock P-Units Replacement and Topock K-Units Replacement projects are not included in these 2011 through 2014 rates.
- f) Dollar difference are due to rounding.

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Gas Accord V Settlement Agreement

Appendix B

Rates Effective January 1, 2012

Table B-4

**Firm Backbone Transportation
Annual Rates (AFT) -- MFV Rate Design
On-System Transportation Service
(Topock Adder Projects In-Service 2012)**

Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions

		GA IV 2010		2011 (2)	2012	2013 (3)	2014 (4)
Redwood Path - Core (1)							
Reservation Charge	(\$/dth/mo)	3.3290		4.7466	4.6534	4.7728	4.7285
Usage Charge	(\$/dth)	0.0455		0.0684	0.0693	0.0727	0.0737
Total	(\$/dth @ Full Contract)	0.1549		0.2244	0.2223	0.2296	0.2292
Baja Path - Core (1)							
Reservation Charge	(\$/dth/mo)	7.0037		5.2811	5.2883	5.6132	5.7710
Usage Charge	(\$/dth)	0.0885		0.0758	0.0784	0.0850	0.0895
Total	(\$/dth @ Full Contract)	0.3188		0.2494	0.2523	0.2696	0.2792
Redwood Path - Noncore							
Reservation Charge	(\$/dth/mo)	5.0700		5.4087	5.4576	5.5067	5.4550
Usage Charge	(\$/dth)	0.1274		0.1038	0.1032	0.1019	0.0997
Total	(\$/dth @ Full Contract)	0.2941		0.2816	0.2826	0.2830	0.2790
Baja Path - Noncore							
Reservation Charge	(\$/dth/mo)	7.0037		5.8930	6.0418	6.2918	6.4411
Usage Charge	(\$/dth)	0.0885		0.1129	0.1140	0.1161	0.1172
Total	(\$/dth @ Full Contract)	0.3188		0.3066	0.3126	0.3230	0.3290
Silverado and Mission Paths							
Reservation Charge	(\$/dth/mo)	3.0839		3.2679	3.1639	3.2650	3.2817
Usage Charge	(\$/dth)	0.0518		0.0554	0.0545	0.0558	0.0561
Total	(\$/dth @ Full Contract)	0.1532		0.1628	0.1585	0.1632	0.1640

(1) Rates apply to the core allocations of backbone transmission capacity designated in Table A-1: "Delivery Point Backbone Capacity Assignments/Options." These rates are closed to new customers.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.

(4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Notes:

- a) Rates are only the backbone transmission charge component of the transmission service. They include all Backbone Transmission adder projects and exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- b) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- c) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- d) Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- e) Rates assume all backbone adder projects are completed on schedule (Delevan/Gerber - Operational December 2013; Topock K-Unit Replacements, Phase 1 - Operational December 2012). Base backbone transmission rates and individual adder project rates are shown in Appendix A, Table A-4. Costs associated with the Topock P-Units Replacement and Topock K-Units Replacement projects are not included in these 2011 through 2014 rates.
- f) Dollar difference are due to rounding.

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Gas Accord Settlement Agreement

Appendix B

Effective January 1, 2012

Table B-4a

**Firm Backbone Transportation
Annual Rates (AFT) -- MFV Rate Design
On-System Transportation Service
(Topock Adder Projects In-Service 2013)**

		GA IV 2010		2011 (2)	2012	2013 (3)	2014 (4)
Redwood Path - Core (1)							
Reservation Charge	(\$/dth/mo)	3.3290		4.7466	4.6534	4.5605	4.7709
Usage Charge	(\$/dth)	0.0455		0.0684	0.0693	0.0695	0.0744
Total	(\$/dth @ Full Contract)	0.1549		0.2244	0.2223	0.2195	0.2312
Baja Path - Core (1)							
Reservation Charge	(\$/dth/mo)	7.0037		5.2811	5.2883	5.2958	5.7091
Usage Charge	(\$/dth)	0.0885		0.0758	0.0784	0.0804	0.0885
Total	(\$/dth @ Full Contract)	0.3188		0.2494	0.2523	0.2545	0.2762
Redwood Path - Noncore							
Reservation Charge	(\$/dth/mo)	5.0700		5.4087	5.4576	5.3591	5.4852
Usage Charge	(\$/dth)	0.1274		0.1038	0.1032	0.0993	0.1002
Total	(\$/dth @ Full Contract)	0.2941		0.2816	0.2826	0.2755	0.2805
Baja Path - Noncore							
Reservation Charge	(\$/dth/mo)	7.0037		5.8930	6.0418	6.0460	6.3727
Usage Charge	(\$/dth)	0.0885		0.1129	0.1140	0.1117	0.1160
Total	(\$/dth @ Full Contract)	0.3188		0.3066	0.3126	0.3105	0.3255
Silverado and Mission Paths							
Reservation Charge	(\$/dth/mo)	3.0839		3.2679	3.1639	3.1308	3.2813
Usage Charge	(\$/dth)	0.0518		0.0554	0.0545	0.0536	0.0561
Total	(\$/dth @ Full Contract)	0.1532		0.1628	0.1585	0.1566	0.1640

- (1) Rates apply to the core allocations of backbone transmission capacity designated in Table A-1: "Delivery Point Backbone Capacity Assignments/Options." These rates are closed to new customers.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.
- (4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Notes:

- a) Rates are only the backbone transmission charge component of the transmission service. They include all Backbone Transmission adder projects and exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- b) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- c) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- d) Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- e) Rates assume all backbone adder projects are completed on schedule (Delevan/Gerber - Operational December 2013; Topock K-Unit Replacements, Phase 1 - Operational December 2012). Base backbone transmission rates and individual adder project rates are shown in Appendix A, Table A-4. Costs associated with the Topock P-Units Replacement and Topock K-Units Replacement projects are not included in these 2011 through 2014 rates.
- f) Dollar difference are due to rounding.

Gas Accord Settlement Agreement**Appendix B**

Effective January 1, 2012

Table B-4b

**Firm Backbone Transportation
Annual Rates (AFT) -- MFV Rate Design
On-System Transportation Service
(Topock Adder Projects In-Service 2014 or Later)**

		GA IV 2010		2011 (2)	2012	2013 (3)	2014 (4)
Redwood Path - Core (1)							
Reservation Charge	(\$/dth/mo)	3.3290		4.7466	4.6534	4.5605	4.5727
Usage Charge	(\$/dth)	0.0455		0.0684	0.0693	0.0695	0.0714
Total	(\$/dth @ Full Contract)	0.1549		0.2244	0.2223	0.2195	0.2217
Baja Path - Core (1)							
Reservation Charge	(\$/dth/mo)	7.0037		5.2811	5.2883	5.2958	5.4067
Usage Charge	(\$/dth)	0.0885		0.0758	0.0784	0.0804	0.0840
Total	(\$/dth @ Full Contract)	0.3188		0.2494	0.2523	0.2545	0.2817
Redwood Path - Noncore							
Reservation Charge	(\$/dth/mo)	5.0700		5.4087	5.4576	5.3591	5.3455
Usage Charge	(\$/dth)	0.1274		0.1038	0.1032	0.0993	0.0977
Total	(\$/dth @ Full Contract)	0.2941		0.2816	0.2826	0.2755	0.2734
Baja Path - Noncore							
Reservation Charge	(\$/dth/mo)	7.0037		5.8930	6.0418	6.0460	6.1344
Usage Charge	(\$/dth)	0.0885		0.1129	0.1140	0.1117	0.1118
Total	(\$/dth @ Full Contract)	0.3188		0.3066	0.3126	0.3105	0.3134
Silverado and Mission Paths							
Reservation Charge	(\$/dth/mo)	3.0839		3.2679	3.1639	3.1308	3.1528
Usage Charge	(\$/dth)	0.0518		0.0554	0.0545	0.0536	0.0540
Total	(\$/dth @ Full Contract)	0.1532		0.1628	0.1585	0.1566	0.1576

(1) Rates apply to the core allocations of backbone transmission capacity designated in Table A-1: "Delivery Point Backbone Capacity Assignments/Options." These rates are closed to new customers.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.

(4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Notes:

- Rates are only the backbone transmission charge component of the transmission service. They include all Backbone Transmission adder projects and exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- Rates assume all backbone adder projects are completed on schedule (Delevan/Gerber - Operational December 2013; Topock K-Unit Replacements, Phase 1 - Operational December 2012). Base backbone transmission rates and individual adder project rates are shown in Appendix A, Table A-4. Costs associated with the Topock P-Units Replacement and Topock K-Units Replacement projects are not included in these 2011 through 2014 rates.
- Dollar difference are due to rounding.

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Gas Accord V Settlement Agreement

Appendix B

Rates Effective January 1, 2012

Table B-5

**Firm Backbone Transportation
Seasonal Rates (SFT) -- SFV Rate Design
On-System Transportation Service
(Topock Adder Projects In-Service 2012)**

Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions

		GA IV 2010	2011 (2)	2012	2013 (3)	2014 (4)
Redwood Path						
Reservation Charge	(\$/dth/mo)	10.4795	9.9714	10.0125	10.0272	9.8822
Usage Charge	(\$/dth)	0.0082	0.0101	0.0100	0.0099	0.0099
Total	(\$/dth @ Full Contract)	0.3527	0.3379	0.3392	0.3396	0.3348
Baja Path - Core (1)						
Reservation Charge	(\$/dth/mo)	11.0784	8.6999	8.8204	9.4465	9.7877
Usage Charge	(\$/dth)	0.0183	0.0133	0.0127	0.0129	0.0132
Total	(\$/dth @ Full Contract)	0.3825	0.2993	0.3027	0.3235	0.3350
Baja Path - Noncore						
Reservation Charge	(\$/dth/mo)	11.0784	10.8643	11.0843	11.4567	11.6685
Usage Charge	(\$/dth)	0.0183	0.0107	0.0107	0.0109	0.0112
Total	(\$/dth @ Full Contract)	0.3825	0.3679	0.3752	0.3876	0.3948
Silverado and Mission Paths						
Reservation Charge	(\$/dth/mo)	5.3794	5.7667	5.5695	5.7397	5.7683
Usage Charge	(\$/dth)	0.0071	0.0058	0.0071	0.0071	0.0071
Total	(\$/dth @ Full Contract)	0.1840	0.1954	0.1902	0.1958	0.1968

(1) Rates apply to the core allocations of backbone transmission capacity designated in Table A-1: "Delivery Point Backbone Capacity Assignments/Options." These rates are closed to new customers.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.

(4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Notes:

- a) Firm Seasonal rates are 120 percent of Firm Annual rates.
- b) Rates are only the backbone transmission charge component of the transmission service. They include all Backbone Transmission adder projects and exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- c) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- d) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- e) Firm seasonal service is available to on-system paths for a minimum term of three consecutive months in one season. Winter season is November through March. Summer season is April through October.
- f) Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- g) Rates assume all backbone adder projects are completed on schedule (Delevan/Gerber - Operational December 2013; Topock K-Unit Replacements, Phase 1 - Operational December 2012). Base backbone transmission rates and individual adder project rates are shown in Appendix A, Table A-4. Costs associated with the Topock P-Units Replacement and Topock K-Units Replacement projects are not included in these 2011 through 2014 rates.
- h) Dollar difference are due to rounding.

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Gas Accord Settlement Agreement

Appendix B

Effective January 1, 2012

Table B5-a

**Firm Backbone Transportation
Seasonal Rates (SFT) -- SFV Rate Design
On-System Transportation Service
(Topock Adder Projects In-Service 2013)**

		GA IV 2010	2011 (2)	2012	2013 (3)	2014 (4)
Redwood Path						
Reservation Charge	(\$/dth/mo)	10.4795	9.9714	10.0125	9.7584	9.9368
Usage Charge	(\$/dth)	0.0082	0.0101	0.0100	0.0097	0.0099
Total	(\$/dth @ Full Contract)	0.3527	0.3379	0.3392	0.3306	0.3366
Baja Path - Core (1)						
Reservation Charge	(\$/dth/mo)	11.0784	8.6999	8.8204	8.9124	9.6829
Usage Charge	(\$/dth)	0.0183	0.0133	0.0127	0.0124	0.0131
Total	(\$/dth @ Full Contract)	0.3825	0.2993	0.3027	0.3054	0.3315
Baja Path - Noncore						
Reservation Charge	(\$/dth/mo)	11.0784	10.8643	11.0843	11.0092	11.5446
Usage Charge	(\$/dth)	0.0183	0.0107	0.0107	0.0106	0.0111
Total	(\$/dth @ Full Contract)	0.3825	0.3679	0.3752	0.3726	0.3906
Silverado and Mission Paths						
Reservation Charge	(\$/dth/mo)	5.3794	5.7667	5.5695	5.5040	5.7676
Usage Charge	(\$/dth)	0.0071	0.0058	0.0071	0.0069	0.0071
Total	(\$/dth @ Full Contract)	0.1840	0.1954	0.1902	0.1879	0.1967

(1) Rates apply to the core allocations of backbone transmission capacity designated in Table A-1: "Delivery Point Backbone Capacity Assignments/Options." These rates are closed to new customers.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.

(4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Notes:

- a) Firm Seasonal rates are 120 percent of Firm Annual rates.
- b) Rates are only the backbone transmission charge component of the transmission service. They include all Backbone Transmission adder projects and exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- c) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- d) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- e) Firm seasonal service is available to on-system paths for a minimum term of three consecutive months in one season. Winter season is November through March. Summer season is April through October.
- f) Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- g) Rates assume all backbone adder projects are completed on schedule (Delevan/Gerber - Operational December 2013; Topock K-Unit Replacements, Phase 1 - Operational December 2012). Base backbone transmission rates and individual adder project rates are shown in Appendix A, Table A-4. Costs associated with the Topock P-Units Replacement and Topock K-Units Replacement projects are not included in these 2011 through 2014 rates.
- h) Dollar difference are due to rounding.

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Appendix B

Effective January 1, 2012

Table B-5b

**Firm Backbone Transportation
Seasonal Rates (SFT) -- SFV Rate Design
On-System Transportation Service
(Topock Adder Projects In-Service 2014 or Later)**

		GA IV 2010	2011 (2)	2012	2013 (3)	2014 (4)
Redwood Path						
Reservation Charge	(\$/dth/mo)	10.4795	9.9714	10.0125	9.7584	9.6838
Usage Charge	(\$/dth)	0.0082	0.0101	0.0100	0.0097	0.0098
Total	(\$/dth @ Full Contract)	0.3527	0.3379	0.3392	0.3306	0.3281
Baja Path - Core (1)						
Reservation Charge	(\$/dth/mo)	11.0784	8.6999	8.8204	8.9124	9.1699
Usage Charge	(\$/dth)	0.0183	0.0133	0.0127	0.0124	0.0126
Total	(\$/dth @ Full Contract)	0.3825	0.2993	0.3027	0.3054	0.3141
Baja Path - Noncore						
Reservation Charge	(\$/dth/mo)	11.0784	10.8643	11.0843	11.0092	11.1129
Usage Charge	(\$/dth)	0.0183	0.0107	0.0107	0.0106	0.0108
Total	(\$/dth @ Full Contract)	0.3825	0.3679	0.3752	0.3726	0.3761
Silverado and Mission Paths						
Reservation Charge	(\$/dth/mo)	5.3794	5.7667	5.5695	5.5040	5.5419
Usage Charge	(\$/dth)	0.0071	0.0058	0.0071	0.0069	0.0070
Total	(\$/dth @ Full Contract)	0.1840	0.1954	0.1902	0.1879	0.1892

- (1) Rates apply to the core allocations of backbone transmission capacity designated in Table A-1: "Delivery Point Backbone Capacity Assignments/Options." These rates are closed to new customers.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.
- (4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Notes:

- a) Firm Seasonal rates are 120 percent of Firm Annual rates.
- b) Rates are only the backbone transmission charge component of the transmission service. They include all Backbone Transmission adder projects and exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- c) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- d) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- e) Firm seasonal service is available to on-system paths for a minimum term of three consecutive months in one season. Winter season is November through March. Summer season is April through October.
- f) Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- g) Rates assume all backbone adder projects are completed on schedule (Delevan/Gerber - Operational December 2013; Topock K-Unit Replacements, Phase 1 - Operational December 2012). Base backbone transmission rates and individual adder project rates are shown in Appendix A, Table A-4. Costs associated with the Topock P-Units Replacement and Topock K-Units Replacement projects are not included in these 2011 through 2014 rates.
- h) Dollar difference are due to rounding.

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Gas Accord V Settlement Agreement

Appendix B

Rates Effective January 1, 2012

Table B-6

**Firm Backbone Transportation
Seasonal Rates (SFT) -- MFV Rate Design
On-System Transportation Service
(Topock Adder Projects In-Service 2012)**

Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions

		GA IV 2010		2011 (2)	2012	2013 (3)	2014 (4)
Redwood Path							
Reservation Charge	(\$/dth/mo)	6.0840		6.4905	6.5491	6.6081	6.5460
Usage Charge	(\$/dth)	0.1528		0.1245	0.1238	0.1223	0.1196
Total	(\$/dth @ Full Contract)	0.3528		0.3379	0.3392	0.3396	0.3348
Baja Path - Core (1)							
Reservation Charge	(\$/dth/mo)	8.4044		6.3373	6.3460	6.7358	6.9251
Usage Charge	(\$/dth)	0.1063		0.0910	0.0941	0.1021	0.1074
Total	(\$/dth @ Full Contract)	0.3826		0.2993	0.3027	0.3235	0.3350
Baja Path - Noncore							
Reservation Charge	(\$/dth/mo)	8.4044		7.0717	7.2502	7.5501	7.7293
Usage Charge	(\$/dth)	0.1063		0.1354	0.1368	0.1394	0.1407
Total	(\$/dth @ Full Contract)	0.3826		0.3679	0.3752	0.3876	0.3948
Silverado and Mission Paths							
Reservation Charge	(\$/dth/mo)	3.7008		3.9215	3.7967	3.9180	3.9380
Usage Charge	(\$/dth)	0.0622		0.0665	0.0654	0.0670	0.0673
Total	(\$/dth @ Full Contract)	0.1839		0.1954	0.1902	0.1958	0.1968

(1) Rates apply to the core allocations of backbone transmission capacity designated in Table A-1: "Delivery Point Backbone Capacity Assignments/Options." These rates are closed to new customers.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.

(4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Notes:

- a) Firm Seasonal rates are 120 percent of Firm Annual rates.
- b) Rates are only the backbone transmission charge component of the transmission service. They include all Backbone Transmission adder projects and exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- c) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- d) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- e) Firm seasonal service is available to on-system paths for a minimum term of three consecutive months in one season. Winter season is November through March. Summer season is April through October.
- f) Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- g) Rates assume all backbone adder projects are completed on schedule (Delevan/Gerber - Operational December 2013; Topock K-Unit Replacements, Phase 1 - Operational December 2012). Base backbone transmission rates and individual adder project rates are shown in Appendix A, Table A-4. Costs associated with the Topock P-Units Replacement and Topock K-Units Replacement projects are not included in these 2011 through 2014 rates.
- h) Dollar difference are due to rounding.

Gas Accord Settlement Agreement**Appendix B**

Effective January 1, 2012

Table B-6a

**Firm Backbone Transportation
Seasonal Rates (SFT) -- MFV Rate Design
On-System Transportation Service
(Topock Adder Projects In-Service 2013)**

		<u>GA IV</u> <u>2010</u>		<u>2011 (2)</u>	<u>2012</u>	<u>2013 (3)</u>	<u>2014 (4)</u>
Redwood Path							
Reservation Charge	(\$/dth/mo)	6.0840		6.4905	6.5491	6.4309	6.5822
Usage Charge	(\$/dth)	0.1528		0.1245	0.1238	0.1191	0.1202
Total	(\$/dth @ Full Contract)	0.3528		0.3379	0.3392	0.3306	0.3366
Baja Path - Core (1)							
Reservation Charge	(\$/dth/mo)	8.4044		6.3373	6.3460	6.3549	6.8510
Usage Charge	(\$/dth)	0.1063		0.0910	0.0941	0.0965	0.1062
Total	(\$/dth @ Full Contract)	0.3826		0.2993	0.3027	0.3054	0.3315
Baja Path - Noncore							
Reservation Charge	(\$/dth/mo)	8.4044		7.0717	7.2502	7.2552	7.6472
Usage Charge	(\$/dth)	0.1063		0.1354	0.1368	0.1340	0.1392
Total	(\$/dth @ Full Contract)	0.3826		0.3679	0.3752	0.3726	0.3906
Silverado and Mission Paths							
Reservation Charge	(\$/dth/mo)	3.7008		3.9215	3.7967	3.7570	3.9376
Usage Charge	(\$/dth)	0.0822		0.0665	0.0654	0.0643	0.0673
Total	(\$/dth @ Full Contract)	0.1839		0.1954	0.1902	0.1879	0.1967

- (1) Rates apply to the core allocations of backbone transmission capacity designated in Table A-1: "Delivery Point Backbone Capacity Assignments/Options." These rates are closed to new customers.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.
- (4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Notes:

- a) Firm Seasonal rates are 120 percent of Firm Annual rates.
- b) Rates are only the backbone transmission charge component of the transmission service. They include all Backbone Transmission adder projects and exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- c) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- d) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- e) Firm seasonal service is available to on-system paths for a minimum term of three consecutive months in one season. Winter season is November through March. Summer season is April through October.
- f) Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- g) Rates assume all backbone adder projects are completed on schedule (Delevan/Gerber - Operational December 2013; Topock K-Unit Replacements, Phase 1 - Operational December 2012). Base backbone transmission rates and individual adder project rates are shown in Appendix A, Table A-4. Costs associated with the Topock P-Units Replacement and Topock K-Units Replacement projects are not included in these 2011 through 2014 rates.
- h) Dollar difference are due to rounding.

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Appendix B

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Table B-6b

**Firm Backbone Transportation
Seasonal Rates (SFT) -- MFV Rate Design
On-System Transportation Service
(Topock Adder Projects In-Service 2014 or Later)**

		GA IV 2010	2011 (2)	2012	2013 (3)	2014 (4)
Redwood Path						
Reservation Charge	(\$/dth/mo)	6.0840	6.4905	6.5491	6.4309	6.4146
Usage Charge	(\$/dth)	0.1528	0.1245	0.1238	0.1191	0.1172
Total	(\$/dth @ Full Contract)	0.3528	0.3379	0.3392	0.3306	0.3281
Baja Path - Core (1)						
Reservation Charge	(\$/dth/mo)	8.4044	6.3373	6.3460	6.3549	6.4880
Usage Charge	(\$/dth)	0.1063	0.0910	0.0941	0.0965	0.1008
Total	(\$/dth @ Full Contract)	0.3826	0.2993	0.3027	0.3054	0.3141
Baja Path - Noncore						
Reservation Charge	(\$/dth/mo)	8.4044	7.0717	7.2502	7.2552	7.3613
Usage Charge	(\$/dth)	0.1063	0.1354	0.1368	0.1340	0.1341
Total	(\$/dth @ Full Contract)	0.3826	0.3679	0.3752	0.3726	0.3761
Silverado and Mission Paths						
Reservation Charge	(\$/dth/mo)	3.7008	3.9215	3.7967	3.7570	3.7833
Usage Charge	(\$/dth)	0.0622	0.0665	0.0654	0.0643	0.0648
Total	(\$/dth @ Full Contract)	0.1839	0.1954	0.1902	0.1879	0.1892

- (1) Rates apply to the core allocations of backbone transmission capacity designated in Table A-1: "Delivery Point Backbone Capacity Assignments/Options." These rates are closed to new customers.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.
- (4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Notes:

- a) Firm Seasonal rates are 120 percent of Firm Annual rates.
- b) Rates are only the backbone transmission charge component of the transmission service. They include all Backbone Transmission adder projects and exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- c) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- d) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- e) Firm seasonal service is available to on-system paths for a minimum term of three consecutive months in one season. Winter season is November through March. Summer season is April through October.
- f) Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- g) Rates assume all backbone adder projects are completed on schedule (Delevan/Gerber - Operational December 2013; Topock K-Unit Replacements, Phase 1 - Operational December 2012). Base backbone transmission rates and individual adder project rates are shown in Appendix A, Table A-4. Costs associated with the Topock P-Units Replacement and Topock K-Units Replacement projects are not included in these 2011 through 2014 rates.
- h) Dollar difference are due to rounding.

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Appendix B

Rates Effective January 1, 2012

Table B-7

As-Available Backbone Transportation On-System Transportation Service (Topock Adder Projects In-Service 2012)

Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions

		GA IV 2010		2011 (1)	2012	2013 (2)	2014 (3)
Redwood Path							
Usage Charge	(\$/dth)	0.3528		0.3379	0.3392	0.3396	0.3348
Baja Path							
Usage Charge	(\$/dth)	0.3826		0.3679	0.3752	0.3876	0.3948
Silverado Path							
Usage Charge	(\$/dth)	0.1839		0.1954	0.1902	0.1958	0.1968
Mission Path							
Usage Charge	(\$/dth)	0.0000		0.0000	0.0000	0.0000	0.0000

- (1) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-016) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Notes:

- a) As-Available rates are 120 percent of Firm Annual rates.
- b) Rates are only the backbone transmission charge component of the transmission service. They include all Backbone Transmission adder projects and exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- c) Mission path service represents on-system storage to on-system transportation. Customers delivering gas to storage facilities pay the applicable backbone transmission on-system rate from Redwood, Baja or Silverado.
- d) Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- e) Rates assume all backbone adder projects are completed on schedule (Delevan/Gerber - Operational December 2013; Topock K-Unit Replacements, Phase 1 - Operational December 2012). Base backbone transmission rates and individual adder project rates are shown in Appendix A, Table A-4. Costs associated with the Topock P-Units Replacement and Topock K-Units Replacement projects are not included in these 2011 through 2014 rates.
- f) Dollar difference are due to rounding.

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Appendix B

Effective January 1, 2012

Table B-7a

As-Available Backbone Transportation On-System Transportation Service (Topock Adder Projects In-Service 2013)

		GA IV 2010		2011 (1)	2012	2013 (2)	2014 (3)
Redwood Path							
Usage Charge	(\$/dth)	0.3528		0.3379	0.3392	0.3306	0.3366
Baja Path							
Usage Charge	(\$/dth)	0.3826		0.3679	0.3752	0.3726	0.3906
Silverado Path							
Usage Charge	(\$/dth)	0.1839		0.1954	0.1902	0.1879	0.1967
Mission Path							
Usage Charge	(\$/dth)	0.0000		0.0000	0.0000	0.0000	0.0000

- (1) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Notes:

- a) As-Available rates are 120 percent of Firm Annual rates.
- b) Rates are only the backbone transmission charge component of the transmission service. They include all Backbone Transmission adder projects and exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- c) Mission path service represents on-system storage to on-system transportation. Customers delivering gas to storage facilities pay the applicable backbone transmission on-system rate from Redwood, Baja or Silverado.
- d) Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- e) Rates assume all backbone adder projects are completed on schedule (Delevan/Gerber - Operational December 2013; Topock K-Unit Replacements, Phase 1 - Operational December 2012). Base backbone transmission rates and individual adder project rates are shown in Appendix A, Table A-4. Costs associated with the Topock P-Units Replacement and Topock K-Units Replacement projects are not included in these 2011 through 2014 rates.
- f) Dollar difference are due to rounding.

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Table B-7b

As-Available Backbone Transportation On-System Transportation Service (Topock Adder Projects In-Service 2014 or Later)

		<u>GA IV</u> <u>2010</u>		<u>2011 (1)</u>	<u>2012</u>	<u>2013 (2)</u>	<u>2014 (3)</u>
<u>Redwood Path</u>							
Usage Charge	(\$/dth)	0.3528		0.3379	0.3392	0.3306	0.3281
<u>Baja Path</u>							
Usage Charge	(\$/dth)	0.3826		0.3679	0.3752	0.3726	0.3761
<u>Silverado Path</u>							
Usage Charge	(\$/dth)	0.1839		0.1954	0.1902	0.1879	0.1892
<u>Mission Path</u>							
Usage Charge	(\$/dth)	0.0000		0.0000	0.0000	0.0000	0.0000

- (1) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Notes:

- a) As-Available rates are 120 percent of Firm Annual rates.
- b) Rates are only the backbone transmission charge component of the transmission service. They include all Backbone Transmission adder projects and exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- c) Mission path service represents on-system storage to on-system transportation. Customers delivering gas to storage facilities pay the applicable backbone transmission on-system rate from Redwood, Baja or Silverado.
- d) Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- e) Rates assume all backbone adder projects are completed on schedule (Delevan/Gerber - Operational December 2013; Topock K-Unit Replacements, Phase 1 - Operational December 2012). Base backbone transmission rates and individual adder project rates are shown in Appendix A, Table A-4. Costs associated with the Topock P-Units Replacement and Topock K-Units Replacement projects are not included in these 2011 through 2014 rates.
- f) Dollar difference are due to rounding.

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Appendix B

Rates Effective January 1, 2012

Table B-8

**Backbone Transportation
Annual Rates (AFT-Off)
Off-System Deliveries**

(Topock Adder Projects In-Service 2012)

G-AFT: Annual Firm Transportation On-System

Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions

	GA IV 2010		2011 (1)	2012	2013 (2)	2014 (3)
SFV Rate Design						
Redwood, Silverado and Mission Paths Off-System						
Reservation Charge	(\$/dth/mo) 8.7329		8.3095	8.3437	8.3560	8.2351
Usage Charge	(\$/dth) 0.0070		0.0084	0.0083	0.0083	0.0083
Total	(\$/dth @ Full Contract) 0.2941		0.2816	0.2826	0.2830	0.2790
Baja Path Off-System						
Reservation Charge	(\$/dth/mo) 9.2319		9.0536	9.2370	9.5473	9.7238
Usage Charge	(\$/dth) 0.0153		0.0089	0.0089	0.0091	0.0093
Total	(\$/dth @ Full Contract) 0.3188		0.3066	0.3126	0.3230	0.3290
MFV Rate Design						
Redwood, Silverado and Mission Paths Off-System						
Reservation Charge	(\$/dth/mo) 5.0700		5.4087	5.4576	5.5067	5.4550
Usage Charge	(\$/dth) 0.1274		0.1038	0.1032	0.1019	0.0997
Total	(\$/dth @ Full Contract) 0.2941		0.2816	0.2826	0.2830	0.2790
Baja Path Off-System						
Reservation Charge	(\$/dth/mo) 7.0037		5.8930	6.0418	6.2918	6.4411
Usage Charge	(\$/dth) 0.0885		0.1129	0.1140	0.1161	0.1172
Total	(\$/dth @ Full Contract) 0.3188		0.3066	0.3126	0.3230	0.3290
As-Available Service						
Redwood, Silverado, and Mission Paths, (From Citygate) Off-System - Noncore						
Usage Charge	(\$/dth) 0.3528		0.3379	0.3392	0.3396	0.3348
Mission Paths (From on-system storage) Off-System						
Usage Charge	(\$/dth) 0.0000		0.0000	0.0000	0.0000	0.0000
Baja Path Off-System - Noncore						
Usage Charge	(\$/dth) 0.3826		0.3679	0.3752	0.3876	0.3948

- (1) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Notes:

- a) Rates are only the backbone transmission charge component of the transmission service. They include all Backbone Transmission adder projects and exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- b) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- c) California gas and storage to off-system are assumed to flow on Redwood path and are priced at the Redwood path rate.
- d) Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- e) Rates assume all backbone adder projects are completed on schedule (Delevan/Gerber - Operational December 2013; Topock K-Unit Replacements, Phase 1 - Operational December 2012). Base backbone transmission rates and individual adder project rates are shown in Appendix A, Table A-4. Costs associated with the Topock P-Units Replacement and Topock K-Units Replacement projects are not included in these 2001 through 2014 rates.
- f) Dollar difference are due to rounding.

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Table B-8a

**Backbone Transportation
Annual Rates (AFT-Off)
Off-System Deliveries**

(Topock Adder Projects In-Service 2013)

G-AFT: Annual Firm Transportation On-System

		GA IV 2010	2011 (1)	2012	2013 (2)	2014 (3)
SFV Rate Design						
Redwood, Silverado and Mission Paths Off-System						
Reservation Charge	(\$/dth/mo)	8.7329	8.3095	8.3437	8.1320	8.2807
Usage Charge	(\$/dth)	0.0070	0.0084	0.0083	0.0081	0.0083
Total	(\$/dth @ Full Contract)	0.2941	0.2816	0.2826	0.2755	0.2805
Baja Path Off-System						
Reservation Charge	(\$/dth/mo)	9.2319	9.0536	9.2370	9.1744	9.6205
Usage Charge	(\$/dth)	0.0153	0.0089	0.0089	0.0088	0.0092
Total	(\$/dth @ Full Contract)	0.3188	0.3066	0.3126	0.3105	0.3255
MFV Rate Design						
Redwood, Silverado and Mission Paths Off-System						
Reservation Charge	(\$/dth/mo)	5.0700	5.4087	5.4576	5.3591	5.4852
Usage Charge	(\$/dth)	0.1274	0.1038	0.1032	0.0993	0.1002
Total	(\$/dth @ Full Contract)	0.2941	0.2816	0.2826	0.2755	0.2805
Baja Path Off-System						
Reservation Charge	(\$/dth/mo)	7.0037	5.8930	6.0418	6.0460	6.3727
Usage Charge	(\$/dth)	0.0885	0.1129	0.1140	0.1117	0.1160
Total	(\$/dth @ Full Contract)	0.3188	0.3066	0.3126	0.3105	0.3255
As-Available Service						
Redwood, Silverado, and Mission Paths, (From Citygate) Off-System - Noncore						
Usage Charge	(\$/dth)	0.3528	0.3379	0.3392	0.3306	0.3366
Mission Paths (From on-system storage) Off-System						
Usage Charge	(\$/dth)	0.0000	0.0000	0.0000	0.0000	0.0000
Baja Path Off-System - Noncore						
Usage Charge	(\$/dth)	0.3826	0.3679	0.3752	0.3726	0.3906

(1) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Notes:

- Rates are only the backbone transmission charge component of the transmission service. They include all Backbone Transmission adder projects and exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- California gas and storage to off-system are assumed to flow on Redwood path and are priced at the Redwood path rate.
- Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- Rates assume all backbone adder projects are completed on schedule (Delevan/Gerber - Operational December 2013; Topock K-Unit Replacements, Phase 1 - Operational December 2012). Base backbone transmission rates and individual adder project rates are shown in Appendix A, Table A-4. Costs associated with the Topock P-Units Replacement and Topock K-Units Replacement projects are not included in these 2001 through 2014 rates.
- Dollar difference are due to rounding.

Gas Accord Settlement Agreement**Appendix B**

Effective January 1, 2012

Table B-8b

**Backbone Transportation
Annual Rates (AFT-Off)
Off-System Deliveries
(Topock Adder Projects In-Service 2014 or Later)
G-AFT: Annual Firm Transportation On-System**

	GA IV 2010	2011 (1)	2012	2013 (2)	2014 (3)
SFV Rate Design					
Redwood, Silverado and Mission Paths Off-System					
Reservation Charge (\$/dth/mo)	8.7329	8.3095	8.3437	8.1320	8.0699
Usage Charge (\$/dth)	0.0070	0.0084	0.0083	0.0081	0.0081
Total (\$/dth @ Full Contract)	0.2941	0.2816	0.2826	0.2755	0.2734
Baja Path Off-System					
Reservation Charge (\$/dth/mo)	9.2319	9.0536	9.2370	9.1744	9.2608
Usage Charge (\$/dth)	0.0153	0.0089	0.0089	0.0088	0.0090
Total (\$/dth @ Full Contract)	0.3188	0.3066	0.3126	0.3105	0.3134
MFV Rate Design					
Redwood, Silverado and Mission Paths Off-System					
Reservation Charge (\$/dth/mo)	5.0700	5.4087	5.4576	5.3591	5.3455
Usage Charge (\$/dth)	0.1274	0.1038	0.1032	0.0993	0.0977
Total (\$/dth @ Full Contract)	0.2941	0.2816	0.2826	0.2755	0.2734
Baja Path Off-System					
Reservation Charge (\$/dth/mo)	7.0037	5.8930	6.0418	6.0460	6.1344
Usage Charge (\$/dth)	0.0885	0.1129	0.1140	0.1117	0.1118
Total (\$/dth @ Full Contract)	0.3188	0.3066	0.3126	0.3105	0.3134
As-Available Service					
Redwood, Silverado, and Mission Paths, (From Citygate) Off-System - Noncore					
Usage Charge (\$/dth)	0.3528	0.3379	0.3392	0.3306	0.3281
Mission Paths (From on-system storage) Off-System					
Usage Charge (\$/dth)	0.0000	0.0000	0.0000	0.0000	0.0000
Baja Path Off-System - Noncore					
Usage Charge (\$/dth)	0.3826	0.3679	0.3752	0.3726	0.3761

(1) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Notes:

- Rates are only the backbone transmission charge component of the transmission service. They include all Backbone Transmission adder projects and exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- California gas and storage to off-system are assumed to flow on Redwood path and are priced at the Redwood path rate.
- Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- Rates assume all backbone adder projects are completed on schedule (Delevan/Gerber - Operational December 2013; Topock K-Unit Replacements, Phase 1 - Operational December 2012). Base backbone transmission rates and individual adder project rates are shown in Appendix A, Table A-4. Costs associated with the Topock P-Units Replacement and Topock K-Units Replacement projects are not included in these 2001 through 2014 rates.
- Dollar difference are due to rounding.

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Gas Accord V Settlement Agreement

Appendix B

Rates Effective January 1, 2012

Table B-9

Firm Transportation Expansion Shippers -- Annual Rates (G-XF) SFV Rate Design

Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions

		<u>GA IV</u> <u>2010</u>		<u>2011 (1)</u>	<u>2012</u>	<u>2013 (2)</u>	<u>2014 (3)</u>
SFV Rate Design							
Reservation Charge	(\$/dth/mo)	6.3182		6.1394	6.2159	6.0075	5.8644
Usage Charge	(\$/dth)	0.0019		0.0013	0.0015	0.0016	0.0016
Total	(\$/dth @ Full Contract)	0.2096		0.2032	0.2059	0.1991	0.1944

- (1) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Notes:

- a) Rates are only the backbone transmission charge component of the transmission service. They include all Backbone Transmission adder projects and exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- b) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- c) G-XF charges are based on the embedded cost of Line 401 and a 95 percent load factor.
- d) Rates include the Delevan/Gerber L-401 backbone adder project. Base G-XF backbone transmission rates and individual adder project rates are shown in Appendix A, Table A-4.
- e) Dollar difference are due to rounding.

A.09-09-013

Gas Accord V Settlement Agreement

Appendix B

Rates Effective January 1, 2012

Table B-10

Storage Services

Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions

		GA IV 2010	2011 (1)	2012	2013 (2)	2014 (3)
Core Firm Storage (G-CFS)						
Reservation Charge	(\$/dth/mo)	0.1092	0.1293	0.1248	0.1284	0.1309
Standard Firm Storage (G-SFS)						
Reservation Charge	(\$/dth/mo)	0.1350	0.3008	0.2451	0.2490	0.2508
Negotiated Firm Storage (G-NFS)						
Injection	(\$/dth/d)	15.6336	6.1656	6.1542	6.2522	6.2981
Inventory	(\$/dth)	1.6205	2.9461	2.9407	2.9875	3.0094
Withdrawal	(\$/dth/d)	11.7865	21.3468	21.3075	21.6465	21.8056
Negotiated As-Available Storage (G-NAS) - Maximum Rate						
Injection	(\$/dth/d)	15.6336	6.1656	6.1542	6.2522	6.2981
Withdrawal	(\$/dth/d)	11.7865	21.3468	21.3075	21.6465	21.8056
Market Center Services (Parking and Lending Services)						
Maximum Daily Charge (\$/Dth/d)		0.9702	1.1053	1.1136	1.1327	1.1463
Minimum Rate (per transaction)		\$ 57.00	57.00	57.00	57.00	57.00

- (1) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Notes:

- a) Rates for storage services are based on the costs of storage injection, inventory and withdrawal.
- b) Core Firm Storage (G-CFS) and Standard Firm Storage (G-SFS) rates are a monthly reservation charge designed to recover one twelfth of the annual revenue requirement of injection, inventory and withdrawal storage.
- c) Negotiated Firm rates may be one-part rates (volumetric) or two-part rates (reservation and volumetric), as negotiated between parties. The volumetric equivalent is shown above.
- d) Negotiated As-Available Storage Injection and Withdrawal rates are recovered through a volumetric charge only.
- e) Negotiated rates (NFS and NAS) are capped at the price which will collect 100 percent of PG&E's total revenue requirement for the unbundled storage program under all three subfunctions (e.g. inventory, injection, or withdrawal). The maximum rates are based on a rate design assuming an average injection period of 30 days and an average withdrawal period of 7 days.
- f) Negotiated Firm and As-available services are negotiable above a price floor representing PG&E's marginal costs of providing the service.
- g) The maximum charge for parking and lending is based on the annual cost of cycling one Dth of Firm Storage Gas assuming the full 214 day injection season and 151 day withdrawal season.
- h) Gas Storage shrinkage will be applied in-kind on storage injections.
- i) Dollar difference are due to rounding.

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Gas Accord V Settlement Agreement

Appendix B

Rates Effective January 1, 2012

Table B-11

**Local Transmission Rates
(\$/dth)**

Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions

	GA IV 2010 (1)	2011 (2)	2012	2013 (3)	2014 (4)
Base Rates:					
Core Retail	0.3764	0.4118	0.4182	0.4258	0.4351
Noncore Retail and Wholesale	0.1628	0.2031	0.1933	0.1998	0.2130
Rate Adders:					
<u>Core</u>					
L-304		0.0000	0.0013	0.0013	0.0013
L-406	0.0115	0.0248	0.0185	0.0179	0.0172
L-407 Phase 1		0.0000	0.0000	0.0164	0.0156
L-407 Phase 2		0.0000	0.0000	0.0000	0.0154
Total	0.0115	0.0248	0.0198	0.0356	0.0494
<u>Noncore Retail & Wholesale</u>					
L-304		0.0000	0.0006	0.0006	0.0006
L-406	0.0050	0.0108	0.0085	0.0084	0.0084
L-407 Phase 1		0.0000	0.0000	0.0077	0.0076
L-407 Phase 2		0.0000	0.0000	0.0000	0.0076
Total	0.0050	0.0108	0.0091	0.0167	0.0242
Total Base plus Adder:					
Core Retail	0.3879	0.4367	0.4380	0.4615	0.4846
Noncore Retail and Wholesale	0.1678	0.2139	0.2024	0.2165	0.2372

(1) The 2010 Local Transmission rates was escalated 2 percent and also includes the 2011 L-406 adder rate adopted in Gas Accord IV.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.

(4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Notes:

a) The Gas Accord IV adopted 2010 local transmission rate includes a base rate component plus a rate adder for 2 of 5 of the specific local transmission capital projects designated in Section 8.4 of the Gas Accord IV Settlement Agreement. (Core rate adder: Line 138 adder of \$0.0173 per Dth + Line 108 adder of \$0.0152 per Dth = \$0.0325 per Dth) (Noncore rate adder: Line 138 adder of \$0.0075 per Dth + Line 108 adder of \$0.0066 per Dth = \$0.0141 per Dth)

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Gas Accord V Settlement Agreement

Appendix B

Rates Effective January 1, 2012

Table B-12

**Customer Access Charges
(\$ per Month)**

Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions

		<u>GA IV</u>	<u> </u>	<u>2011 (1)</u>	<u>2012</u>	<u>2013 (2)</u>	<u>2014 (3)</u>
		<u>2010</u>	<u> </u>				
<u>G-EG / G-NT (\$/month)</u>							
Transmission and Distribution							
	(Therms/Month)						
Tier 1	0 to 5,000	\$61.85		\$54.34	\$58.41	\$60.20	\$62.21
Tier 2	5,001 to 10,000	\$184.23		\$161.87	\$174.00	\$179.32	\$185.32
Tier 3	10,001 to 50,000	\$342.89		\$301.27	\$323.85	\$333.76	\$344.91
Tier 4	50,001 to 200,000	\$450.01		\$395.39	\$425.02	\$438.03	\$452.66
Tier 5	200,001 to 1,000,000	\$652.92		\$573.67	\$616.67	\$635.54	\$656.77
Tier 6	1,000,001 and above	\$5,538.45		\$4,866.21	\$5,230.96	\$5,390.97	\$5,571.08
<u>Wholesale (\$/month)</u>							
Alpine		\$333.28		\$286.66	\$310.56	\$320.06	\$330.75
Coalinga		\$1,474.03		\$1,267.85	\$1,373.51	\$1,415.52	\$1,462.81
Island Energy		\$998.71		\$859.01	\$930.61	\$959.08	\$991.12
Palo Alto		\$4,914.73		\$4,227.28	\$4,579.59	\$4,719.67	\$4,877.35
West Coast Gas - Castle		\$856.26		\$736.49	\$797.87	\$822.28	\$849.75
West Coast Gas - Mather		\$782.50		\$673.05	\$729.14	\$751.44	\$776.54

(1) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Notes:

a) The 2011-2014 CAC revenue requirements are established in this GT&S Rate Case proceeding. The rate design for the customer access charge may be addressed in PG&E's Biennial Cost Allocation Proceedings (BCAP).

Gas Accord V Settlement Agreement

Appendix B

Rates Effective January 1, 2012

Table B-13

Self Balancing Credit \$/dth

Revenue Requirement Caps and Rates with 2011 GRC and Pension Recovery Mechanism Revisions

	GA IV 2010	i i	2011 (1)	2012	2013 (2)	2014 (3)
Self Balancing Credit	(\$0.0096)	i	(\$0.0130)	(\$0.0131)	(\$0.0135)	(\$0.0137)

- (1) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding have accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and are included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding or Capital Adjustment Mechanism.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement may be adjusted to reflect the results of PG&E's Cost of Capital Proceeding, Capital Adjustment Mechanism or 2014 GRC decision.

Notes:

- a) Storage balancing costs are bundled in backbone rates. Customers or Balancing agents who elect self balancing on a daily basis can opt out of PG&E's monthly balancing program and receive a self-balancing credit.

**ATTACHMENT 7
Advice 3257-G-A**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

29448-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 12	29028-G
29449-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 13	29029-G
29450-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 14	29030-G
29451-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 15	28870-G
29452-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 16	29031-G
29453-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 17	29032-G
29454-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 18	29033-G
29455-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 19	29034-G
29456-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 20	29035-G
29457-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 2	29037-G
29458-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 3	29038-G
29459-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 4	29039-G

**ATTACHMENT 7
Advice 3257-G-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29460-G	GAS PRELIMINARY STATEMENT PART O CPUC REIMBURSEMENT FEE Sheet 1	24987-G
29461-G	GAS SCHEDULE G-AA AS AVAILABLE TRANSPORTATION ON-SYSTEM Sheet 2	28902-G
29462-G	GAS SCHEDULE G-AAOFF AS-AVAILABLE TRANSPORTATION OFF- SYSTEM Sheet 2	28903-G
29463-G	GAS SCHEDULE G-AFT ANNUAL FIRM TRANSPORTATION ON-SYSTEM Sheet 2	28904-G
29464-G	GAS SCHEDULE G-AFTOFF ANNUAL FIRM TRANSPORTATION OFF- SYSTEM Sheet 2	28905-G
29465-G	GAS SCHEDULE G-BAL GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION CUSTOMERS Sheet 4	28906-G
29466-G	GAS SCHEDULE G-CFS CORE FIRM STORAGE Sheet 1	28907-G
29467-G	GAS SCHEDULE G-EG GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION Sheet 1	29041-G
29468-G	GAS SCHEDULE G-LEND MARKET CENTER LENDING SERVICES Sheet 1	28909-G
29469-G	GAS SCHEDULE G-LNG EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE Sheet 1	29042-G

**ATTACHMENT 7
Advice 3257-G-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29470-G	GAS SCHEDULE G-NAS NEGOTIATED AS-AVAILABLE STORAGE SERVICE Sheet 1	28910-G
29471-G	GAS SCHEDULE G-NFS NEGOTIATED FIRM STORAGE SERVICE Sheet 1	28911-G
29472-G	GAS SCHEDULE G-NFS NEGOTIATED FIRM STORAGE SERVICE Sheet 2	22301-G
29473-G	GAS SCHEDULE G-NGV4 NONCORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	28912-G
29474-G	GAS SCHEDULE G-NGV4 NONCORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 2	29043-G
29475-G	GAS SCHEDULE G-NT GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS Sheet 1	28914-G
29476-G	GAS SCHEDULE G-NT GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS Sheet 2	29044-G
29477-G	GAS SCHEDULE G-PARK MARKET CENTER PARKING SERVICES Sheet 1	28916-G
29478-G	GAS SCHEDULE G-SFS STANDARD FIRM STORAGE SERVICE Sheet 1	28917-G
29479-G	GAS SCHEDULE G-SFT SEASONAL FIRM TRANSPORTATION ON- SYSTEM ONLY Sheet 2	28918-G*

**ATTACHMENT 7
Advice 3257-G-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29480-G	GAS SCHEDULE G-WSL GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS Sheet 1	29045-G
29481-G	GAS SCHEDULE G-XF PIPELINE EXPANSION FIRM INTRASTATE TRANSPORTATION SERVICE Sheet 1	28921-G
29482-G	GAS SCHEDULE G-XF PIPELINE EXPANSION FIRM INTRASTATE TRANSPORTATION SERVICE Sheet 2	28922-G
29483-G	GAS TABLE OF CONTENTS Sheet 1	29444-G
29484-G	GAS TABLE OF CONTENTS Sheet 2	29445-G
29485-G	GAS TABLE OF CONTENTS Sheet 3	29446-G
29486-G	GAS TABLE OF CONTENTS Sheet 4	29447-G



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.) NONCORE p. 1 (T)

THERMS:	G-NT TRANSMISSION		G-NT—DISTRIBUTION SUMMER							
			0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999***</u>				
NCA – NONCORE	\$0.00874	(I)	\$0.00874	(I)	\$0.00874	(I)	\$0.00874	(I)		
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00037	(I)	\$0.00615	(I)	\$0.00615	(I)	\$0.00615	(I)		
CPUC FEE	\$0.00069		\$0.00069		\$0.00069		\$0.00069		(T)	
CSI- SOLAR THERMAL PROGRAM	\$0.00081	(I)	\$0.00081	(I)	\$0.00081	(I)	\$0.00081	(I)	(T)	
CEE INCENTIVE	\$0.00000		\$0.00009	(R)	\$0.00009	(R)	\$0.00009	(R)		
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	\$0.02018	(R)	\$0.02018	(R)	\$0.02018	(R)	\$0.02018	(R)		
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>\$0.00633</u>	(I)	<u>\$0.13637</u>	(I)	<u>\$0.08694</u>	(I)	<u>\$0.07684</u>	(I)	<u>\$0.06894</u>	(I)
TOTAL RATE	0.03712	(I)	0.17303	(I)	0.12360	(I)	0.11350	(I)	0.10560	(I)

* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U) (T)
 (T)

** Refer to footnotes at end of Noncore Default Tariff Rate Components. (T)

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission. (N)

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.) NONCORE p. 2 (T)

THERMS:	G-NT BACKBONE		G-NT—DISTRIBUTION WINTER							
			0-20,833	20,834-49,999	50,000-166,666	166,667-249,999***				
NCA – NONCORE	\$0.00874	(I)	\$0.00874	(I)	\$0.00874	(I)	\$0.00874	(I)	\$0.00874	(I)
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000		\$0.00615	(I)	\$0.00615	(I)	\$0.00615	(I)	\$0.00615	(I)
CPUC FEE	\$0.00069		\$0.00069		\$0.00069		\$0.00069		\$0.00069	(T)
CSI- SOLAR THERMAL PROGRAM	\$0.00081	(I)	\$0.00081	(I)	\$0.00081	(I)	\$0.00081	(I)	\$0.00081	(I) (T)
CEE INCENTIVE	\$0.00000		\$0.00009	(R)	\$0.00009	(R)	\$0.00009	(R)	\$0.00009	(R)
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	\$0.00067	(I)	\$0.02018	(R)	\$0.02018	(R)	\$0.02018	(R)	\$0.02018	(R)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>\$0.00000</u>		<u>\$0.18410</u>	(I)	<u>\$0.11736</u>	(I)	<u>\$0.10373</u>	(I)	<u>\$0.09307</u>	(I)
TOTAL RATE	0.01091	(I)	0.22076	(I)	0.15402	(I)	0.14039	(I)	0.12973	(I)

* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U) (T)

** Refer to footnotes at end of Noncore Default Tariff Rate Components. (T)

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission (N)

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 3 (T)

	<u>G-EG (3)**</u>		<u>G-EG BACKBONE</u>	
NCA – NONCORE	\$0.00874	(I)	\$0.00874	(I)
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00012	(I)	\$0.00012	(I)
CPUC FEE	\$0.00003		\$0.00003	(T)
CSI- SOLAR THERMAL PROGRAM	\$0.00000		\$0.00000	(T)
CEE INCENTIVE	\$0.00000		\$0.00000	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	\$0.02018	(R)	\$0.00067	(I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>\$0.00198</u>	(I)	<u>\$0.00198</u>	(I)
TOTAL RATE	0.03105	(I)	0.01154	(I)

* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U) (T)
 (T)

** Refer to footnotes at end of Noncore Default Tariff Rate Components. (T)

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 15

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 4 (T)

	G-WSL							
	<u>Palo Alto-T</u>		<u>Coalinga-T</u>		<u>Island Energy-T</u>		<u>Alpine-T</u>	
NCA – NONCORE	\$0.00781	(I)	\$0.00781	(I)	\$0.00781	(I)	\$0.00781	(I)
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000		\$0.00000		\$0.00000		\$0.00000	
CPUC FEE**	\$0.00000		\$0.00000		\$0.00000		\$0.00000	(T)
CSI- SOLAR THERMAL PROGRAM	\$0.00000		\$0.00000		\$0.00000		\$0.00000	(T)
CEE INCENTIVE	\$0.00000		\$0.00000		\$0.00000		\$0.00000	
LOCAL TRANSMISSION (AT RISK)	\$0.02018	(R)	\$0.02018	(R)	\$0.02018	(R)	\$0.02018	(R)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>\$0.00000</u>		<u>\$0.00000</u>		<u>\$0.00000</u>		<u>\$0.00000</u>	
TOTAL RATE	0.02799	(I)	0.02799	(I)	0.02799	(I)	0.02799	(I)

* All tariff rate components on this sheet include an allowance for Franchise Fees only. (T)

** The CPUC Fee does not apply to customers on Schedule G-WSL (T)

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 16

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.) (T)

	G-WSL					
	West Coast Mather-T		West Coast Mather-D		West Coast Castle-D	
NCA – NONCORE	\$0.00781	(I)	\$0.00781	(I)	\$0.00781	(I)
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000		\$0.00434	(I)	\$0.00520	(I)
CPUC FEE**	\$0.00000		\$0.00000		\$0.00000	(T)
CSI- SOLAR THERMAL PROGRAM	\$0.00000		\$0.00000		\$0.00000	(T)
CEE INCENTIVE	\$0.00000		\$0.00000		\$0.00000	
LOCAL TRANSMISSION (AT RISK)	\$0.02018	(R)	\$0.02018	(R)	\$0.02018	(R)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>\$0.00000</u>		<u>\$0.12103</u>	(I)	<u>\$0.08948</u>	(I)
TOTAL RATE	0.02799	(I)	0.15336	(I)	0.12267	(I)

* All tariff rate components on this sheet include an allowance for Franchise Fees only. (T)

** The CPUC Fee does not apply to customers on Schedule G-WSL (T)

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

NONCORE p. 6 (T)

THERMS:	G-NGV4 TRANSMISSION	G-NGV4—DISTRIBUTION SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999
NCA – NONCORE	\$0.00874 (I)	\$0.00874 (I)	\$0.00874 (I)	\$0.00874 (I)	\$0.00874 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000	\$0.00615 (I)	\$0.00615 (I)	\$0.00615 (I)	\$0.00615 (I)
CPUC FEE	\$0.00069	\$0.00069	\$0.00069	\$0.00069	\$0.00069 (T)
CSI- SOLAR THERMAL PROGRAM	\$0.00081 (I)	\$0.00081 (I)	\$0.00081 (I)	\$0.00081 (I)	\$0.00081 (I) (T)
CEE INCENTIVE	\$0.00000	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)
LNGV BALANCING ACCOUNT					(T)
LOCAL TRANSMISSION (AT RISK)	\$0.02018 (R)	\$0.02018 (R)	\$0.02018 (R)	\$0.02018 (R)	\$0.02018 (R)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>\$0.00000</u>	<u>\$0.13637</u> (I)	<u>\$0.08694</u> (I)	<u>\$0.07684</u> (I)	<u>\$0.06894</u> (I)
TOTAL RATE	0.03042 (I)	0.17303 (I)	0.12360 (I)	0.11350 (I)	0.10560 (I)

* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts. (T)

** Refer to footnotes at end of Noncore Default Tariff Rate Components. (T)

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 18

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

NONCORE p. 7 (T)

THERMS:	G-NGV4 BACKBONE	G—NGV4-DISTRIBUTION					
		WINTER					
		0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999</u>		
NCA – NONCORE	\$0.00874 (I)	\$0.00874 (I)	\$0.00874 (I)	\$0.00874 (I)	\$0.00874 (I)	\$0.00874 (I)	(I)
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000	\$0.00615 (I)	\$0.00615 (I)	\$0.00615 (I)	\$0.00615 (I)	\$0.00615 (I)	(I)
CPUC FEE	\$0.00069	\$0.00069	\$0.00069	\$0.00069	\$0.00069	\$0.00069	(T)
CSI- SOLAR THERMAL PROGRAM	\$0.00081 (I)	\$0.00081 (I)	\$0.00081 (I)	\$0.00081 (I)	\$0.00081 (I)	\$0.00081 (I)	(I) (T)
CEE INCENTIVE	\$0.00000	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)	(R)
LNGV BALANCING ACCOUNT							(T)
LOCAL TRANSMISSION (AT RISK)	\$0.00067 (I)	\$0.02018 (R)	\$0.02018 (R)	\$0.02018 (R)	\$0.02018 (R)	\$0.02018 (R)	(R)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>\$0.00000</u>	<u>\$0.18410</u> (I)	<u>\$0.11736</u> (I)	<u>\$0.10373</u> (I)	<u>\$0.09307</u> (I)		(I)
TOTAL RATE	0.01091 (I)	0.22076	0.15402 (I)	0.14039 (I)	0.12973 (I)		(I)

* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts. (T)

** Refer to footnotes at end of Noncore Default Tariff Rate Components. (T)

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 19

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

NONCORE p. 8 (T)

	<u>G-LNG (1)*</u>		
NCA – NONCORE	\$0.00000		
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000		
CPUC Fee	\$0.00069		(T)
CSI- SOLAR THERMAL PROGRAM	\$0.00000		(T)
CEE	\$0.00000		
LNGV BALANCING ACCOUNT	\$0.16817	(I)	
LOCAL TRANSMISSION (AT RISK)	\$0.00000		
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>\$0.00000</u>		
TOTAL RATE	0.16886	(I)	

* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts. (T)

** Refer to footnotes at end of Noncore Default Tariff Rate Components. (T)

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 20

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

MAINLINE EXTENSION RATES (1)

Core Schedules (2)	Mainline Extension Rate (Per Therm) (T)		Core Customer Charges (3)	
			ADU (therms) (4)	Per Day
Schedule G-NR1	\$0.25389	(I)	0 – 5.0	\$0.27048
			5.1 to 16.0	\$0.52106
			16.1 to 41.0	\$0.95482
			41.1 to 123.0	\$1.66489
			123.1 & Up	\$2.14936
Schedule G-NR2	\$0.10205	(I)	All Usage Levels	\$4.95518
Schedule G-NGV1	\$0.07186	(I)	All Usage Levels	\$0.44121
Schedule G-NGV2	N/A		All Usage Levels	N/A
Noncore Schedules	Mainline Extension Rate (Per Therm) (T)		Noncore Customer Access Charges (5)	
			Average Monthly Use (Therms)	Per Day
Schedule G-NT	\$0.09785	(I)	0 to 5,000	\$1.92033 (I)
			5,001 to 10,000	\$5.72055 (I)
			10,001 to 50,000	\$10.64712 (I)
			50,001 to 200,000	\$13.97326 (I)
Schedule G-EG	\$0.00198	(I)	200,001 to 1,000,000	\$20.27408 (I)
			1,000,001 and above	\$171.97677 (I)
Schedule G-NGV4	\$0.09785	(I)	Distribution	
			Local Transmission	\$0.00000
			Backbone	\$0.00000

- (1) Mainline Extension Rates are required to support calculation of distribution-based revenues described in Rule 15.
- (2) For all residential schedules, see Rule 15 for extension allowances.
- (3) The Core Customer Charge is in addition to the core Mainline Extension Rates specified above.
- (4) The applicable Schedule G-NR1 Customer Charge is based on the customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.
- (5) The Noncore Customer Access Charge is in addition to the noncore Mainline Extension Rates specified above.

(Continued)



GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 2

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)
 Amount (\$000)

Description	Core	Noncore	Unbundled	Core Procurement	Total
BASE REVENUES (incl. F&U) :					
Authorized GRC Distribution Base Revenue (1)					1,189,351 (I)
Pension (2)					43,764 (I)
Less: Other Operating Revenue					<u>(22,922)</u>
Authorized Distribution Revenues in Rates	<u>1,168,152 (I)</u>	<u>42,041 (I)</u>			1,210,193 (I)
BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:					
G-10 Procurement-Related Employee Discount	(1,070) (I)				(1,070) (I)
G-10 Procurement Discount Allocation	422 (R)	648 (R)			1,070 (R)
Less: Front Counter Closures	0				0
Core Brokerage Fee Credit	<u>(6,583)</u>				<u>(6,583)</u>
Distribution Base Revenue with Adj. and Credits	<u>1,160,921 (I)</u>	<u>42,689 (I)</u>			<u>1,203,610 (I)</u>
TRANSPORTATION FORECAST PERIOD COSTS & BALANCING ACCOUNT BALANCES (3):					
Transportation Balancing Accounts	130,973 (I)	36,948 (I)			167,921 (I)
Self-Generation Incentive Program Revenue Requirement	2,569	3,911			6,480
CPUC Fee	1,970	1,240			3,210
ClimateSmart	0	0			0
SmartMeter™ Project	82,514 (I)				82,514 (I)
Winter Gas Savings Plan (WGSP) – Transportation	2,355 (I)				2,355 (I)
Franchise Fees and Uncollectible Expense (F&U) (on items above)	2,863 (I)	556 (I)			3,419 (I)
CARE Discount included in PPP Funding Requirement	(118,884) (R)				(118,884) (R)
CARE Discount not included in PPP Surcharge Rates	<u>0</u>				<u>0</u>
Transportation Forecast Period Costs & Balancing Account Balances	<u>104,360 (I)</u>	<u>42,655 (I)</u>			<u>147,015 (I)</u>
GAS ACCORD REVENUE REQUIREMENT (incl. F&U) (4):					
Local Transmission	137,013 (I)	71,593 (I)			208,606 (I)
Customer Access Charge – Transmission		4,821 (I)			4,821 (I)
Storage	48,269 (I)		35,231 (R)		83,500 (R)
Carrying Cost on PG&E Working Gas in Storage	1,852 (I)		498 (I)		2,350 (I)
Backbone Transmission/L-401	<u>95,901 (I)</u>		<u>139,103 (I)</u>		<u>235,004 (I)</u>
Gas Accord Revenue Requirement	<u>283,035 (I)</u>	<u>76,414 (I)</u>	<u>174,832 (I)</u>		<u>534,281 (I)</u>

(1) The authorized GRC amount includes the distribution base revenue and F&U approved effective January 1, 2011, in General Rate Case D.11-05-018. The GRC distribution base revenue is allocated to core and noncore customers in Cost Allocation Proceedings, as shown in Part C.3.a. Prior to 2011, Pension was included in GRC Distribution Base Revenue. Going forward, Pension is shown as its own line item.

(2) PG&E's 2012 pension revenue requirement was updated and approved by the Energy Division in Advice Letter 3241-G. These revenue requirement adjustments are in compliance with the terms of the Pension Cost Recovery Mechanism Settlement Agreement approved by the Commission in D.09-09-020. This adjusted amount was updated to conform to the capitalization factor and the operations and maintenance labor allocations used in determining the 2011 GRC revenue requirement adopted in D.11-05-018.

(3) -The total 2012 SGIP revenue requirement (RRQ) was approved in D.11-12-030.
 -D.10-10-025 established a sunset date of the ClimateSmart™ program of December 21, 2011.
 -D.06-07-027 authorized Advanced Metering Infrastructure ("AMI")/SmartMeter™ Project deployment. The Energy Division approved PG&E's AL 3210-G which included a revised 2012 revenue requirement.
 -The Energy Division approved PG&E's AL 3222-G to continue PG&E's Winter Gas Savings Program (WGSP). The approved marketing, outreach and administration costs are shown here allocated between transportation and procurement. Procurement is estimated pending the results of the WGSP. The estimated program credits are collected in rates, resulting in a net zero revenue requirement.

(4) The Gas Accord V RRQ effective January 1, 2012, was adopted in D.11-04-031. Storage revenues allocated to load balancing are included in unbundled transmission rates.

*Some numbers may not add precisely due to rounding.

(Continued)



GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 3

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				
	Core	Noncore	Unbundled	Core Procurement	Total
ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (5):					
Illustrative Gas Supply Portfolio				1,077,473 (R)	1,077,473 (R)
Interstate and Canadian Capacity				173,390 (R)	173,390 (R)
WGSP – Procurement – Residential				1,945 (R)	1,945 (R)
F&U (on items above and Procurement Account Balances Below)				16,483 (R)	16,483 (R)
Backbone Capacity (incl. F&U)	(66,759) (R)			66,759 (I)	0
Backbone Volumetric (incl. F&U)	(29,142) (R)			29,142 (I)	0
Storage (incl. F&U)	(48,269) (R)			48,269 (I)	0
Carrying Cost on PG&E Working Gas in Storage (incl. F&U)	(1,852) (R)			1,852 (I)	0
Core Brokerage Fee (incl. F&U)				6,583	6,583
Procurement Account Balances				<u>15,678 (I)</u>	<u>15,678 (I)</u>
Illus. Core Procurement Revenue Requirement	(146,022) (R)			1,437,574 (R)	1,291,552 (R)
TOTAL GAS REVENUE REQUIREMENT (without PPP) IN RATES	1,402,294 (I)	161,758 (I)	174,832 (I)	1,437,574 (R)	3,176,458 (I)
PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (F&U exempt) (6):					
Energy Efficiency (EE)	72,239 (I)	8,041 (I)			80,280 (I)
Energy Savings Assistance (ESA)	62,953 (I)	7,007 (I)			69,960 (I)
Research, Demonstration and Development (RD&D)	6,655 (I)	3,767 (I)			10,422 (I)
CARE Administrative Expense	1,128	776			1,904
BOE and CPUC Administrative Cost	188 (I)	107 (I)			295 (I)
PPP Balancing Accounts	(7,017) (R)	(1,640) (I)			(8,657) (R)
CARE Discount Recovered from non-CARE customers	<u>70,456 (I)</u>	<u>48,428 (I)</u>			<u>118,884 (I)</u>
Total PPP Funding Requirement in Rates	206,602 (I)	66,486 (I)			273,088 (I)
TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT IN RATES	1,608,896 (I)	228,244 (I)	174,832 (I)	1,437,574 (R)	3,449,546 (I)
TOTAL AUTHORIZED GAS REVENUE AND PPP FUNDING REQUIREMENT	1,608,896 (I)	228,244 (I)	174,832 (I)	1,437,574 (R)	3,449,546 (I)

(5) The credits shown in the Core column represent the core portion of the Gas Accord RRQ that is included in the illustrative Core Procurement RRQ, and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost is an annual illustrative amount. Actual gas commodity costs change monthly. WGSP costs, approved in AL 3222-G, is recovered in residential rates effective April 1, 2012. (T)

(6) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and 2012 PPP surcharge AL 3256-G; and includes ESA program funding adopted in D.11-11-010, EE program funding adopted in D.09-09-047, CARE annual administrative expense adopted in D.11-11-010, and excludes F&U per D.04-08-010. (T)

(Continued)



GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 4

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

3. COST ALLOCATION FACTORS:

a. General: These factors are derived from the allocation policies adopted in the last Cost Allocation Proceeding and are used to allocate recorded costs to customer classes.

Cost Category	Factor			Total
	Core	Noncore	Unbundled Storage and System Load Balancing	
Distribution Base Revenue Requirements	0.965261 (R)	0.034739 (I)		1.000000
Intervenor Compensation	0.965261 (R)	0.034739 (I)		1.000000
Other – Equal Distribution Based on All Transportation Volumes	0.394386 (I)	0.605614 (R)		1.000000
Carrying Cost on PG&E Working Gas in Storage	0.718750		0.281250	1.000000

b. Pacific Gas and Electric Gas Transmission Northwest (PG&E GT-NW) and Intrastate Pipeline Demand Charges: Factors are derived based on the procedures defined in Decisions 91-11-025 and 97-05-093.

- 1) The core procurement factor will be equal to the capacity reserved for core procurement customers on each pipeline divided by the total capacity held by PG&E on that pipeline.
- 2) The core transport factor will be equal to the capacity reserved for core transport customers on each pipeline divided by the total capacity held by PG&E on that pipeline.

4. COST ALLOCATION PROCEEDING: The proceeding in which the Transportation Revenue Requirement, as described in Section C.10.c below, and the gas PPP authorized funding, as described in Section C.11. below, is allocated between customer classes. This proceeding is currently a biennial proceeding pursuant to CPUC Decision 90-09-089.

5. FORECAST PERIOD OR TEST PERIOD: The 24-month period, beginning with the revision date as specified in the Cost Allocation Proceeding.

(Continued)



GAS SCHEDULE G-AA
 AS AVAILABLE TRANSPORTATION ON-SYSTEM

Sheet 2

RATES: The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

1. Usage Charge:

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>
Redwood to On-System	\$0.3392 (I)
Baja to On-System	\$0.3752 (I)
Silverado to On-System	\$0.1902 (R)
Mission to On-System	\$0.0000

2. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

NEGOTIABLE RATES: Rates under this schedule are not negotiable.

CREDIT-WORTHINESS: Customer must meet the creditworthiness requirements specified in Rule 25.

SERVICE AGREEMENT AND TERM: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service on this schedule. The minimum term for service under the GTSA is one (1) year.

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS: Nominations are required for gas transported under this rate schedule. See Rule 21 for details.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14 for details.

BALANCING: Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.



GAS SCHEDULE G-AAOFF
AS-AVAILABLE TRANSPORTATION OFF-SYSTEM

Sheet 2

RATES: The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

1. Usage Charge:

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>
Redwood to Off-System	\$0.3392 (I)
Baja to Off-System	\$0.3752 (I)
Silverado to Off-System	\$0.3392 (I)
Mission to Off-System	\$0.3392 (I)
Mission to Off-System Storage Withdrawals	\$0.0000

2. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

NEGOTIABLE RATES: Rates under this schedule are not negotiable.

STORAGE WITHDRAWAL OPTIONS (MISSION TO OFF-SYSTEM): Storage withdrawals to PG&E's Backbone Transmission System may be nominated for off-system delivery under the Mission Off-System As-Available service for no additional charge.

CREDIT-WORTHINESS: Customer must meet the creditworthiness requirements specified in Rule 25.

SERVICE AGREEMENT: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service under this schedule. The minimum term for service under the GTSA is one (1) year.

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS: Nominations are required for gas transported under this rate schedule. See Rule 21 for details.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14 for details.

BALANCING: Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.



GAS SCHEDULE G-AFT
ANNUAL FIRM TRANSPORTATION ON-SYSTEM

Sheet 2

RATES:

Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will then be specified in the exhibits to the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the exhibits to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

Path:	Reservation Rate (Per Dth per month)			
	MFV Rates		SFV Rates	
Redwood to On-System	\$5.4576	(I)	\$8.3437	(I)
Redwood to On-System (Core Procurement Groups only)	\$4.6534	(R)	\$6.4678	(R)
Baja to On-System	\$6.0418	(I)	\$9.2370	(I)
Baja to On-System (N) (Core Procurement Groups only) (N)	\$5.2883	(I)	\$7.3504	(I)
Silverado to On-System (including Core Procurement Groups)	\$3.1639	(R)	\$4.6413	(R)
Mission to On-System (including Core Procurement Groups)	\$3.1639	(R)	\$4.6413	(R)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

Path:	Usage Rate (Per Dth)			
	MFV Rates		SFV Rates	
Redwood to On-System	\$0.1032	(R)	\$0.0083	(R)
Redwood to On-System (Core Procurement Groups only)	\$0.0693	(I)	\$0.0096	(R)
Baja to On-System	\$0.1140	(I)	\$0.0089	
Baja to On-System (N) (Core procurement Groups only) (N)	\$0.0784	(I)	\$0.0106	(R)
Silverado to On-System (including Core Procurement Groups)	\$0.0545	(R)	\$0.0059	(I)
Mission to On-System (including Core Procurement Groups)	\$0.0545	(R)	\$0.0059	(I)
Mission to On-System Storage Withdrawals (Conversion option from Firm On-System Redwood or Baja Path only)	\$0.0000		\$0.0000	

(Continued)



GAS SCHEDULE G-AFTOFF
ANNUAL FIRM TRANSPORTATION OFF-SYSTEM

Sheet 2

RATES: Customer has the option to elect either the MFV or the SFV rate structure, which will then be specified in the exhibits to the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the exhibits to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

Path:	Reservation Rate (Per Dth per month)			
	MFV Rates		SFV Rates	
Redwood to Off-System	\$5.4576	(I)	\$8.3437	(I)
Baja to Off-System	\$6.0418	(I)	\$9.2370	(I)
Silverado to Off-System	\$5.4576	(I)	\$8.3437	(I)
Mission to Off-System	\$5.4576	(I)	\$8.3437	(I)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

Path:	Usage Rate (Per Dth)			
	MFV Rates		SFV Rates	
Redwood to Off-System	\$0.1032	(R)	0.0083	(R)
Baja to Off-System	\$0.1140	(I)	0.0089	
Silverado to Off-System	\$0.1032	(R)	0.0083	(R)
Mission to Off-System	\$0.1032	(R)	0.0083	(R)

3. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

(Continued)



GAS SCHEDULE G-BAL
GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION
CUSTOMERS

Sheet 4

MONTHLY
 BALANCING
 OPTIONS:
 (Cont'd.)

CASHOUT FOR MONTHLY BALANCING:

Monthly imbalances after trading is completed, which exceed the Monthly Tolerance Band are cashed out for both the commodity component and the transportation component.

The Commodity Cashout for each month is based on the following four (4) imbalance categories: Over-deliveries and under-deliveries in the imbalance range of greater than five percent (5%) and less than or equal to ten percent (10%) of usage (Tier I Cashout), and over-deliveries and under-deliveries in the imbalance range of greater than ten percent (10%) of usage (Tier II Cashout). The amount of gas in each category is multiplied by the appropriate price as determined below to calculate the commodity cashout portion of the bill.

The Transportation Cashout for each month is based only on the under or over-delivery greater than five percent (5%). This amount is multiplied by the appropriate transportation cashout price as determined below to calculate the transportation cashout portion of the bill. In the case of an overdelivery, this will be a credit.

SELF-
 BALANCING
 OPTION:

The Self-Balancing option requires daily balancing within specified limits. To participate in Self-Balancing, the Balancing Agent must have an NBAA or CTA Group.

To elect Self-Balancing, the Balancing Agent must sign a Self-Balancing Amendment (Form No. 79-971) and the NBAA or the Core Gas Aggregation Service Agreement (CTA Agreement) will be subject to the terms of Self-Balancing for the period identified in the Amendment.

SELF-BALANCING CREDIT:

The Self-Balancing option allows a Balancing Agent to receive a credit. The Self-Balancing credit is \$0.0131 (l) per Decatherm multiplied by the actual recorded monthly usage. Credits will be provided to the Balancing Agent on a monthly basis, subject to adjustments.

LIMIT ON SELF-BALANCING PARTICIPATION:

When a Balancing Agent elects Self-Balancing, their share of the balancing storage assets will be assigned to and marketed through PG&E's at-risk unbundled storage program. The amount of storage assets allocated to PG&E's at-risk unbundled storage program is based on the Balancing Agent's End-Use Customer's annual average usage as a percentage of PG&E's average annual system usage. PG&E will allow the election of Self-Balancing until the storage balancing assets of 1.1 Bcf of inventory, 25 MMcf per day of injection and 35 MMcf per day of withdrawal are reached. If these limits are reached, PG&E will restrict further elections for Self-Balancing until capacity is made available or the OFO Forum raises the limits.

(Continued)



**GAS SCHEDULE G-CFS
 CORE FIRM STORAGE**

Sheet 1

APPLICABILITY: This rate schedule* provides the rates and charges associated with core firm storage capacity (Assigned Storage) assigned to Core Procurement Groups (CPGs), which include Core Transport Agents (CTAs) and PG&E's Core Procurement Department, pursuant to the core firm storage provisions of Schedule G-CT.

This schedule also provides the methodology for determining the quantity of gas inventory that may be sold to or purchased from a CTA by PG&E's Core Procurement Department, as amounts of Assigned Storage change during the Storage Year. In addition, this schedule describes the calculation of the prices to be paid when such gas inventory is transferred.

The CPG may also take storage service under Schedule(s), G-SFS, G-NFS and/or G-NAS in conjunction with service under this rate schedule.

TERRITORY: Schedule G-CFS applies to the firm use of PG&E's storage facilities.

ASSIGNED STORAGE MONTHLY CHARGE: CPGs holding an assignment of core firm storage (Assigned Storage), pursuant to the provisions of Schedule G-CT, will be billed each month based upon the amount of Assigned Storage held for the current month. The monthly charge is calculated by multiplying the applicable monthly rate, shown below, by the inventory quantity associated with CPG's Assigned Storage for that month.

Reservation Charge per Dth per month \$0.1248 (R)

SHRINKAGE: In-kind storage shrinkage is applicable to all injection quantities in accordance with gas Rule 21.

SERVICE AGREEMENT: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and applicable exhibit are required for CTAs taking service under this rate schedule.

NOMINATIONS: Nominations are required for injections and withdrawals. See Rule 21 for details.

INJECTION/WITHDRAWAL: This schedule provides for firm injection and withdrawal for CPGs. It also specifies month-end minimum inventory targets for CPGs.

Firm injection is available from April 1 through October 31. Firm withdrawal is available from November 1 through March 31. In addition, firm summer withdrawal and winter injection are also available, as specified below.

Injection and Withdrawal Capacities

For CPGs that hold up to 1,000,000 Dth of Annual Inventory (AI), fixed injection and withdrawal capacities are assigned pursuant to Schedule G-CT.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-EG
GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

Sheet 1

APPLICABILITY: This rate schedule* applies to the transportation of natural gas used in: (a) electric generation plants served directly from PG&E gas facilities that have a maximum operation pressure greater than sixty pounds per square inch (60 psi); (b) all Cogeneration facilities that meet the efficiency requirements specified in the California Public Utilities Code Section 216.6**; (c) solar electric generation plants, defined herein and (d) Advanced Electrical Distributed Generation technology that meets all of the conditions specified in Public Utilities Code Section 379.8, as defined in Rule 1, and are first operational at a site prior to January 1, 2014. This schedule does not apply to gas transported to non-electric generation loads.

Customers on Schedule G-EG permanently classified as Noncore End-Use Customers, per Rule 1 must procure gas supply from a third-party gas supplier, not from a Core Procurement Group, as defined in Rule 1.

Certain noncore customers served under this rate schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

TERRITORY: Schedule G-EG applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

Average Monthly Use (Therms)	Per Day	
0 to 5,000 therms	\$1.92033	(I)
5,001 to 10,000 therms	\$5.72055	(I)
10,001 to 50,000 therms	\$10.64712	(I)
50,001 to 200,000 therms	\$13.97326	(I)
200,001 to 1,000,000 therms	\$20.27408	(I)
1,000,001 and above therms	\$171.97677	(I)

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate: \$0.01154 per therm (I)

b. All Other Customers: \$0.03105 per therm (I)

* PG&E's gas tariffs are available on-line at www.pge.com.

** Efficiency Standard: In accordance with PU Code Section 216.6, at least 5 percent of the facility's total output must be in the form of useful thermal energy. Where useful thermal energy follows power production, the useful annual power output plus one-half the useful annual thermal energy output must equal no less than 42.5 percent of any natural gas and oil energy input.

(Continued)



GAS SCHEDULE G-LEND
MARKET CENTER LENDING SERVICES

Sheet 1

APPLICABILITY: This rate schedule* applies to the gas lending service offered to Customers as part of PG&E's Golden Gate Market Center Services. Gas lending is the temporary loan of gas from the PG&E gas transmission system. This service is provided on an interruptible basis only, and is the lowest priority transmission service offered by PG&E.

The Customer shall be responsible for arranging and paying for interstate and intrastate transportation service, as applicable, for transportation into and out of their Market Center accounts.

TERRITORY: The points of service for lending under this schedule are the various locations at which PG&E's system interconnects with interstate pipelines, at Kern River Station, and at PG&E's Citygate.

RATES: Rates will be negotiated on a transaction-by-transaction basis and shall be within the range set forth below:

Minimum Rate (per transaction): \$57.00

Maximum Rate (per Dth per day): \$1.1136 (l)

The minimum rate reflects PG&E's minimum costs to offer and operate the service.

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

CREDIT-WORTHINESS: The Customer must meet the creditworthiness requirements specified in Rule 25.

SERVICE AGREEMENT: Service under this schedule is available to Customers who have executed a Gas Transmission Service Agreement (GTSA) (Form No. 79-866) with PG&E.

NOMINATIONS: Notice is required for service under this schedule, as agreed to by PG&E and the customer.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-LNG
EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.

TERRITORY: Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.

RATES: The following charges will apply to per therm liquefied natural gas service under this rate schedule:

Liquefaction Charge (Per Therm): \$0.16886 (l)

LNG Gallon Equivalent: \$0.13847 (l)
 (Conversion factor - One LNG Gallon = 0.82 Therms)

Public Purpose Program Surcharge:
 Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

METERING: For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.

The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately

See Preliminary Statement, Part B for the default tariff rate components.

LNG COMPOSITION: The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.

SERVICE AGREEMENT: The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.

NOMINATIONS: Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-NAS
 NEGOTIATED AS-AVAILABLE STORAGE SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to the As-available use of PG&E's storage facilities. Storage injection and withdrawal may be taken separately under this schedule. Core Transport Agents, or PG&E, on behalf of Core Customers, may take storage service in excess of that provided by the core storage allocation.

TERRITORY: The rate schedule applies to use of PG&E's storage facilities. The points of service for storage under this schedule are the various locations at which PG&E's system interconnects with interstate pipelines, at Kern River Station, and at PG&E's Citygate.

RATES: Customers taking service under this rate schedule will pay monthly Usage Charges for any injection and/or withdrawal services utilized during the billing period. Any injections and/or withdrawals occurring during a billing period, but not recorded in that billing period, shall be deferred to a future billing period.

Negotiated rates for service under this rate schedule shall not be less than PG&E's marginal cost of providing the service and shall not exceed a price which will collect 100 percent of PG&E's total revenue requirement for the Unbundled Storage Program under both subfunctions (e.g., injection or withdrawal), as shown below. Customers will be billed on a monthly basis.

Maximum Rates (Per Dth/Day)

Injection	\$6.1542 (R)
Withdrawal	\$21.3075 (R)

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

SHRINKAGE: In-kind storage shrinkage is available to all injection quantities in accordance with gas Rule 21.

CREDIT-WORTHINESS: The Customer must meet the creditworthiness requirements as specified in Rule 25.*

SERVICE AGREEMENT: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and storage exhibit thereto are required for service under this rate schedule.

NOMINATIONS: Notice is required for injections and withdrawals as agreed to by PG&E and the customer. See Rule 21 for details.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14 for details.

* PG&E's gas tariffs are available on-line at www.pge.com.



GAS SCHEDULE G-NFS
NEGOTIATED FIRM STORAGE SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to the firm use of PG&E's storage facilities, subject to rates negotiated by the Customer and PG&E. Fixed amounts of firm storage inventory, injection, and withdrawal service may be procured separately or in combination under this rate schedule. Core Transport Agents and PG&E, on behalf of Core Customers, may take storage service under this rate schedule for storage in excess of that provided by their core storage allocation.

TERRITORY: This rate schedule applies to firm use of PG&E's storage facilities. The points of service for storage under this schedule are the various locations at which PG&E's system interconnects with interstate pipelines, at Kern River Station, and at PG&E's Citygate.

RATES: Rates under this schedule are negotiable and may be structured as one-part rates (Usage or Reservation Charge) or two-part rates (both Reservation and Usage Charges), as negotiated between the Customer and PG&E. Reservation Charges, if applicable, shall be based on the injection, inventory, and/or withdrawal quantities specified in the Gas Transmission Service Agreement (GTSA) (Form No. 79-866). Any Usage Charges shall be equal to the applicable effective rate in the GTSA multiplied by the actual injection, inventory, or withdrawal quantities occurring during that billing period, including volumes traded pursuant to Schedule G-BAL. Any injections and withdrawals which occur during a billing period, but which are not recorded in that billing period, will be deferred to a future billing period.

Negotiated rates, for service under this schedule, are subject to minimum and maximum rates. Negotiated rates for storage service shall not be less than PG&E's marginal cost of providing the service. Negotiated rates for storage service will be capped at the price which will collect 100 percent of PG&E's total revenue requirement for the unbundled storage program under all three (3) subfunctions (i.e., injection, inventory or withdrawal), as listed below.

	<u>Maximum Rates (Dth)</u>
Injection/Day	\$6.1542 (R)
Inventory	\$2.9407 (R)
Withdrawal/Day	\$21.3075 (R)

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

* PG&E'S gas tariffs are available on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-NFS
NEGOTIATED FIRM STORAGE SERVICE

Sheet 2

		(D)
SHRINKAGE:	In-kind storage shrinkage is applicable to all injection quantities in accordance with gas Rule 21.	(N) (N)
CREDIT-WORTHINESS:	The Customer must meet the creditworthiness requirements as specified in Rule 25*.	
SERVICE AGREEMENT:	An executed <u>Gas Transmission Service Agreement</u> (GTSA) (Form No. 79-866) and storage exhibit thereto are required for service under this rate schedule.	
NOMINATIONS:	Notice is required for injections and withdrawals as agreed to by PG&E and the Customer. See Rule 21 for details.	
INJECTION/WITHDRAWAL SCHEDULE:	The injection and withdrawal schedule shall be as agreed to by PG&E and the Customer and set forth in the Customer's storage exhibit. The Receipt and Delivery point(s) for gas to be injected and withdrawn also shall be set forth in the Customer's storage exhibit.	
CURTAILMENT OF SERVICE:	Service under this schedule may be curtailed. See Rule 14 for details.	
INVENTORY TRANSFERS:	Customers may request a transfer of gas held in inventory to another Customer's storage account by completing a <u>Request for Gas Storage Inventory Transfer</u> (Form No. 79-796). Inventory transfers are limited to the inventory quantity available for transfer and the inventory capacity of the receiving Customer at the time the transfer is completed by PG&E. PG&E will notify both parties in writing of the volume transferred. Customers choosing to transfer balances from one storage program year to the next storage program year will be charged an injection fee.	(T) (T) (T)
GAS IN INVENTORY AT TERMINATION:	If a Customer has not withdrawn all gas from storage prior to the termination of the Customer's Storage Exhibit of the GTSA, and the Customer and PG&E have not executed a succeeding Storage Exhibit, PG&E may purchase any remaining inventory from the Customer within sixty (60) days of the date of termination. PG&E will purchase the remaining inventory at the Lowest Citygate Index (LCI), unless otherwise agreed. The LCI is the lower of the lowest daily price during the month or the monthly PG&E Citygate Index Price, as published in <i>Gas Daily</i> , rounded down to the next whole dollar. If no price is published on a given day, the previously published price will be applied. The amount paid to the Customer may be reduced by any outstanding amounts owed by the Customer for any services provided by PG&E.	(T) (T)



**GAS SCHEDULE G-NGV4
 NONCORE NATURAL GAS SERVICE
 FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

APPLICABILITY: This rate schedule* applies to the transportation of gas to customer-owned natural gas vehicle fueling stations on PG&E's Backbone, Local Transmission and/or Distribution Systems. To qualify for service under this schedule, a Customer must be classified as a Noncore End-Use Customer, as defined in Rule 1. To initially qualify for noncore status, a non-residential Customer must have maintained an average monthly use, through a single meter, in excess of 20,800 therms during the previous twelve (12) months, excluding those months during which usage was 200 therms or less. See Rule 12 for details on core and noncore reclassification.

Customers must procure gas supply from a supplier other than PG&E.

TERRITORY: Schedule G-NGV4 applies everywhere within PG&E's natural gas Service Territory.

RATES: The applicable Customer Access Charges and Distribution Level Transportation Rate specified below is based on the Customer's Average Monthly Usage, as defined in Rule 1. Usage through multiple noncore gas meters on a single premises will be combined to determine Average Monthly Usage.

The following charges apply to service under this schedule:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge is multiplied by the number of days in the billing period.

Average Monthly Use (Therms)	Per Day	
0 to 5,000	\$1.92033	(l)
5,001 to 10,000	\$5.72055	(l)
10,001 to 50,000	\$10.64712	(l)
50,001 to 200,000	\$13.97326	(l)
200,001 to 1,000,000	\$20.27408	(l)
1,000,001 and above	\$171.97677	(l)

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-NGV4
NONCORE NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 2

RATES:
 (Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) \$0.01091 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm)..... \$0.03042 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.17303 (I)	\$0.22076 (I)
Tier 2: 20,834 to 49,999	\$0.12360 (I)	\$0.15402 (I)
Tier 3: 50,000 to 166,666	\$0.11350 (I)	\$0.14039 (I)
Tier 4: 166,667 to 249,999	\$0.10560 (I)	\$0.12973 (I)
Tier 5: 250,000 and above*	\$0.03042 (I)	\$0.03042 (I)

See Preliminary Statement Part B for Default Tariff Rate Components.

**SURCHARGES
 FEES AND
 TAXES:**

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.

(Continued)



GAS SCHEDULE G-NT
GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

Sheet 1

APPLICABILITY: This rate schedule* applies to the transportation of natural gas to Noncore End-Use Customers on PG&E's Backbone, Local Transmission and/or Distribution Systems. To qualify for service under this schedule, a Customer must be classified as a Noncore End-Use Customer, as defined in Rule 1. To initially qualify for noncore status, a non-residential Customer must have maintained an average monthly use, through a single meter, in excess of 20,800 therms during the previous twelve (12) months, excluding those months during which usage was 200 therms or less. Certain noncore customers served under this schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

Customers on Schedule G-NT must procure gas supply from a supplier other than PG&E.

TERRITORY: Schedule G-NT applies everywhere within PG&E's natural gas Service Territory.

RATES: The applicable Customer Access Charges and Distribution Level Transportation Rate specified below is based on the Customer's Average Monthly Usage, as defined in Gas Rule 1. Usage through multiple noncore gas meters on a single premises will be combined to determine Average Monthly Usage.

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge is multiplied by the number of days in the billing period.

<u>Average Monthly Use (Therms)</u>	<u>Per Day</u>
0 to 5,000	\$1.92033 (l)
5,001 to 10,000	\$5.72055 (l)
10,001 to 50,000	\$10.64712 (l)
50,001 to 200,000	\$13.97326 (l)
200,001 to 1,000,000	\$20.27408 (l)
1,000,001 and above	\$171.97677 (l)

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-NT
GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

Sheet 2

RATES:
 (Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.01091 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.03712 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.17303 (I)	\$0.22076 (I)
Tier 2: 20,834 to 49,999	\$0.12360 (I)	\$0.15402 (I)
Tier 3: 50,000 to 166,666	\$0.11350 (I)	\$0.14039 (I)
Tier 4: 166,667 to 249,999	\$0.10560 (I)	\$0.12973 (I)
Tier 5: 250,000 and above*	\$0.03712 (I)	\$0.03712 (I)

See Preliminary Statement Part B for Default Tariff Rate Components.

SURCHARGES,
 FEES AND
 TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.

(Continued)



GAS SCHEDULE G-PARK
MARKET CENTER PARKING SERVICES

Sheet 1

APPLICABILITY: This rate schedule applies to the gas parking service offered to Customers as part of PG&E's Golden Gate Market Center Services. Gas parking is the temporary storage of gas on the PG&E gas transmission system. This service is provided on an interruptible basis only, and is the lowest priority transmission service offered by PG&E.

The Customer shall be responsible for arranging and paying for interstate and intrastate transportation service, as applicable, for transportation into and out of their Market Center accounts.

TERRITORY: The points of service for parking under this schedule are the various locations at which PG&E's system interconnects with interstate pipelines, at Kern River Station, and at PG&E's Citygate.

RATES: Rates will be negotiated on a transaction-by-transaction basis and shall be within the range set forth below:

Minimum Rate (per transaction): \$57.00

Maximum Rate (per Dth per day): \$1.1136 (l)

The minimum rate reflects PG&E's minimum costs to offer and operate the service.

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

CREDIT-WORTHINESS: The Customer must meet the creditworthiness requirements specified in Rule 25.*

SERVICE AGREEMENT: Service under this schedule is available to Customers who have executed a Gas Transmission Service Agreement (GTSA) (Form No. 79-866) with PG&E.

NOMINATIONS: Notice is required for service under this schedule, as agreed to by PG&E and the customer.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-SFS
STANDARD FIRM STORAGE SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to the firm use of PG&E's storage facilities. This rate schedule provides a combination of firm storage injection, inventory and withdrawal service. Service under this rate schedule is available to any Customer including Core Procurement Groups (CPGs) on behalf of Core Customers for storage service in addition to that provided under Schedule G-CFS.

TERRITORY: This rate schedule applies to firm use of PG&E's storage facilities.

RATES: Rates under this schedule consist of Reservation Charges. The Reservation Charge is based upon the amount of inventory capacity held by the Customer (Contract Inventory). Contract Inventory is shown per Decatherm (Dth).

1. Reservation Charges:

The Reservation Charges shall be based on the quantities specified in Exhibit J of the Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866). The Reservation Charge includes inventory, injection and withdrawal rights. The monthly charge is calculated by multiplying the applicable monthly rate shown below by the inventory specified in the GTSA (Contract Inventory).

Reservation Charge per Dth of Contract Inventory per month \$0.2451 (R)

2. Additional Charges:

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

* PG&E's gas tariffs are available on-line at www.pge.com

(Continued)



GAS SCHEDULE G-SFT
SEASONAL FIRM TRANSPORTATION ON-SYSTEM ONLY

Sheet 2

RATES:

Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will then be specified in the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the Exhibit to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

<u>Path:</u>	<u>Reservation Rate (Per Dth per month)</u>	
	<u>MFV Rates</u>	<u>SFV Rates</u>
Redwood to On-System	\$6.5491 (I)	\$10.0125 (I)
Baja to On-System	\$7.2502 (I)	\$11.0843 (I)
Baja to On-System (N) (Core Procurement Groups only) (N)	\$6.3460 (I)	\$8.8204 (I)
Silverado to On-System	\$3.7967 (R)	\$5.5695 (R)
Mission to On-System	\$3.7967 (R)	\$5.5695 (R)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>	
	<u>MFV Rates</u>	<u>SFV Rates</u>
Redwood to On-System	\$0.1238 (R)	\$0.0100 (R)
Baja to On-System	\$0.1368 (I)	\$0.0107
Baja to On-System (N) (Core Procurement Groups only) (N)	\$0.0941 (I)	\$0.0127 (R)
Silverado to On-System	\$0.0654 (R)	\$0.0071 (I)
Mission to On-System	\$0.0654 (R)	\$0.0071 (I)

3. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

(Continued)



GAS SCHEDULE G-WSL Sheet 1
GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule* applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

LOAD FORECAST: For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

RATES: Customers pay a Customer Access Charge and a Transportation Charge.

1. Customer Access Charge:

	Per Day	
Palo Alto	\$150.56186	(I)
Coalinga	\$45.15649	(I)
West Coast Gas-Mather	\$23.97173	(I)
Island Energy	\$30.59540	(I)
Alpine Natural Gas	\$10.21019	(I)
West Coast Gas-Castle	\$26.23134	(I)

2. Transportation Charges:

For gas delivered in the current billing month:

	Per Therm	
Palo Alto-T	\$0.02799	(I)
Coalinga-T	\$0.02799	(I)
West Coast Gas-Mather-T	\$0.02799	(I)
West Coast-Mather-D	\$0.15336	(I)
Island Energy-T	\$0.02799	(I)
Alpine Natural Gas-T	\$0.02799	(I)
West Coast Gas-Castle-D	\$0.12267	(I)

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-XF
PIPELINE EXPANSION FIRM INTRASTATE TRANSPORTATION SERVICE

Sheet 1

APPLICABILITY: This rate schedule* is available to any Customer who holds a Pipeline Expansion Firm Transportation Service Agreement (FTSA) (Form No. 79-791) approved by the CPUC. This schedule is closed to new Customers. This schedule may also be taken in conjunction with Schedule G-STOR, G-FS, G-NFS, G-NAS, G-PARK, or G-LEND.

TERRITORY: Schedule G-XF applies to pre-existing Pipeline Expansion firm transportation service.

RATES: The following charges apply to intrastate natural gas transportation service under this schedule. In addition, Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from inter- or intrastate sources and any other applicable charges.

1. Reservation Charge:

The monthly Reservation Charge shall be the applicable reservation rate multiplied by the Customer's Maximum Daily Quantity (MDQ), as specified in the Customer's FTSA.

<u>Reservation Rates:</u>	<u>Per Dth Per Month</u>
SFV Rates:	6.2159 (I)

Customer's obligation to pay the Reservation Charge each month is absolute and unconditional and is independent of Customer's ability to obtain export authorization from the National Energy Board of Canada, Canadian provincial removal authority, and/or import authorization from the United States Department of Energy. Customer's obligation to pay the Reservation Charge shall be unaffected by the quantity of gas transported by PG&E to Customer's Delivery Point(s) on the Pipeline Expansion.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-XF
 PIPELINE EXPANSION FIRM INTRASTATE TRANSPORTATION SERVICE

Sheet 2

RATES:
 (Cont'd.)

2. Usage Charge:

In addition to the Reservation Charge described above, Customer shall pay a usage charge for each decatherm equal to the applicable usage rate times the quantity of gas received on the Customer's behalf, less the applicable shrinkage allowance in the current month.

<u>Usage Rates:</u>	<u>Per Dth</u>
SFV Rates:	0.0015 (l)

CREDIT-
 WORTHINESS:

The Customer must meet the creditworthiness requirements set forth in Rule 25.

SERVICE
 AGREEMENT:

Customer must have executed a Pipeline Expansion Firm Transportation Service Agreement (Form No. 79-791) prior to the implementation date of the Gas Accord Settlement on March 1, 1998, in order to qualify for service under this schedule.

NOMINATIONS:

Nominations are required for gas supplies delivered under this rate schedule. See Rule 21 for details.

CURTAILMENT
 OF SERVICE:

Service under this schedule may be curtailed. See Rule 14 for details.

TEMPORARY
 ASSIGNMENT OF
 CAPACITY
 RIGHTS:

Customer may assign all or a portion of its long-term firm capacity on the Pipeline Expansion to another party, subject to the creditworthiness requirements set forth in Rule 25. In order to assign capacity, Customer must provide PG&E written notice, using the Assignment of Gas Transmission Services (Form No. 79-867).

RECEIPT
 POINTS:

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specified in Exhibit A to the FTSA. On any given day, the total amount of gas nominated for firm transportation service at all Receipt Points may not exceed Customer's MDQ, as specified in the FTSA.

DELIVERY
 POINTS:

Customer may nominate only to the Delivery Point set forth in Exhibit A to the Customer's FTSA. Customer is responsible for separately arranging for transportation of its gas between the Delivery Point and the ultimate end-use destination(s).

SHRINKAGE:

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

BALANCING:

Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.



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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Dept of General Services	North Coast SolarResources
Alcantar & Kahl LLP	Douglass & Liddell	Occidental Energy Marketing, Inc.
Ameresco	Downey & Brand	OnGrid Solar
Anderson & Poole	Duke Energy	Praxair
BART	Economic Sciences Corporation	R. W. Beck & Associates
Barkovich & Yap, Inc.	Ellison Schneider & Harris LLP	RCS, Inc.
Bartle Wells Associates	Foster Farms	Recurrent Energy
Bloomberg	G. A. Krause & Assoc.	SCD Energy Solutions
Bloomberg New Energy Finance	GLJ Publications	SCE
Boston Properties	GenOn Energy, Inc.	SMUD
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
Brookfield Renewable Power	Green Power Institute	San Francisco Public Utilities Commission
CA Bldg Industry Association	Hanna & Morton	Seattle City Light
CLECA Law Office	Hitachi	Sempra Utilities
CSC Energy Services	In House Energy	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	International Power Technology	Silicon Valley Power
California Energy Commission	Intestate Gas Services, Inc.	Silo Energy LLC
California League of Food Processors	Lawrence Berkeley National Lab	Southern California Edison Company
California Public Utilities Commission	Los Angeles Dept of Water & Power	Spark Energy, L.P.
Calpine	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Casner, Steve	MAC Lighting Consulting	Sunshine Design
Chris, King	MBMC, Inc.	Sutherland, Asbill & Brennan
City of Palo Alto	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto Utilities	Manatt Phelps Phillips	Tecogen, Inc.
City of San Jose	McKenzie & Associates	Tiger Natural Gas, Inc.
City of Santa Rosa	Merced Irrigation District	TransCanada
Clean Energy Fuels	Modesto Irrigation District	Turlock Irrigation District
Coast Economic Consulting	Morgan Stanley	United Cogen
Commercial Energy	Morrison & Foerster	Utility Cost Management
Consumer Federation of California	NLine Energy, Inc.	Utility Specialists
Crossborder Energy	NRG West	Verizon
Davis Wright Tremaine LLP	NaturEner	Wellhead Electric Company
Day Carter Murphy	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	Norris & Wong Associates	eMeter Corporation
Department of Water Resources	North America Power Partners	