

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



August 30, 2011

Advice Letter 3207-G

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Implementation of the 2011 General Rate Case D.11-05-018 and
June 1, 2011 NonCore Gas Transportation Tariff Rate Changes**

Dear Mr. Cherry:

Advice Letter 3207-G is effective June 1, 2011.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Brian K. Cherry
Vice President
Regulation and Rates

Pacific Gas and Electric Company
P.O. Box 770000
Mail Code B10C
San Francisco, CA 94177
Fax: 415.973.6520

May 25, 2011

Advice 3207-G

(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

Subject: Implementation of the 2011 General Rate Case Decision 11-05-018 and June 1, 2011 Noncore Gas Transportation Tariff Rate Changes

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are included in the enclosed Attachment 1.

Purpose

The purpose of this Tier 1 advice letter is to implement PG&E's 2011 General Rate Case (GRC) Decision (D.) 11-05-018 and the associated gas distribution revenue requirement and noncore gas transportation rate tariff changes.

This advice letter updates gas distribution revenue requirements and associated tariffs effective June 1, 2011. In D. 10-11-018, the California Public Utilities Commission (CPUC or Commission) granted PG&E's request to make the revenue requirement for the 2011 GRC effective January 1, 2011. In D. 11-05-018, the CPUC reaffirmed the January 1, 2011 effective date for the 2011 GRC revenue requirement. In compliance with these decisions, the effective date for the gas distribution revenue requirement and associated tariff changes in this advice letter filing is January 1, 2011. The gas distribution revenue requirement tariff changes included in this filing are reflected in Preliminary Statement Part C.

This advice letter also updates noncore end-use gas transportation rates and associated tariffs effective June 1, 2011. The gas distribution noncore tariff changes included in this filing are: G-NT - Gas Transportation Service to Noncore End-Use Customers; G-EG - Gas Transportation Service to Electric Generation; G-WSL - Gas Transportation Service to Wholesale/Resale Customers; G-NGV4 - Noncore Natural Gas Service for Compression on Customers' Premises; G-LNG - Experimental Liquefied Natural Gas Service; and Preliminary Statement Part B.

Core gas rates effective June 1, 2011, were filed on May 24, 2011 in the core procurement monthly price Advice 3206-G to incorporate rate revisions in accordance with D.11-05-018, as well as, monthly procurement price changes.

Background

On October 15, 2010, PG&E and 16 other parties, including the Division of Ratepayer Advocates, The Utility Reform Network, and Aglet Consumer Alliance, collectively “the Settling Parties,” filed with the CPUC a Settlement Agreement covering nearly all the [contested] issues raised in Phase 1 of the 2011 GRC (A. 09-12-020). The Settlement Agreement was included as an attachment to a Motion for Adoption of the Settlement Agreement filed by the Settling Parties. On May 5, 2011, the Settlement Agreement was approved by the Commission in D. 11-05-018, authorizing the revenue requirement for the GRC to become effective on January 1, 2011.

Ordering Paragraph (OP) 3 of D.11-05-018 requires that “[w]ithin 30 days from the effective date of this Decision, Pacific Gas and Electric Company shall file a Tier 1 advice letter with revised tariff sheets to implement (i) the revenue requirement authorized by this decision, and (ii) all accounting procedures, fees, and charges authorized by this decision that are not addressed in the other advice letters required by this decision. The revised tariff sheets shall (a) become effective on filing, subject to a finding of compliance by the Commission’s Energy Division, (b) comply with General Order 96-B, and (c) apply to service rendered on or after their effective date.” This advice letter complies with this aspect of Ordering Paragraph 3 as it relates to the above-mentioned gas revenue requirement and tariff changes.

Revenue Requirement

OP 2 of D. 11-05-018 authorizes the gas distribution base revenue requirement. The 2011 GRC authorized gas distribution base revenue requirement is \$1,131 million (net of operating revenues). As a result of the decision, PG&E is reflecting a \$47.5 million increase in gas transportation rates for the authorized gas distribution revenue requirement. This advice letter revises the noncore gas transportation rates to reflect the noncore distribution portion of the gas distribution revenue requirement increase of \$1.7 million. The gas distribution revenue requirement changes included in this advice letter also show changes to the CPUC authorized pension revenue requirement. Pursuant to paragraph V.7 of the Settlement Agreement approved in D.09-09-020 regarding PG&E’s proposed Pension Plan Funding Mechanism (A.09-03-003), PG&E has updated the 2011 pension-related revenue requirement to conform to the capitalization factor and the Operations and Maintenance labor allocations used in determining the 2011 GRC revenue requirement.

In addition, the Settlement Agreement provides changes to the Franchise Fees and Uncollectible (FF&U) expense factor (Settlement Articles 3.6.2(b) and 3.5.2(a)). The adopted gas distribution FF&U expense amounts are also shown in Attachment 2 of

D. 11-05-018. The enclosed Attachment II shows the derivation of the combined gas FF&U accounts expense factor of 0.01303.

The enclosed Attachment III shows the total change in the gas distribution base revenue and FF&U compared to the amount currently recovered in gas rates. Attachment IV shows PG&E's illustrative gas rate changes.

Tariff Revisions

In this advice letter filing, PG&E includes the following tariff changes effective June 1, 2011, in compliance with D. 11-05-018:

- Preliminary Statement Part B – *Default Tariff Rate Components* for noncore rates.
- Preliminary Statement Part C - *Gas Accounting Terms & Definitions*. (Sections 2, 3 and 6 for the adopted FF&U expense factor).
- G-NT - *Gas Transportation Service to Noncore End-Use Customers*
- G-EG - *Gas Transportation Service to Electric Generation*
- G-WSL - *Gas Transportation Service to Wholesale/Resale Customers*
- G-NGV4 - *Noncore Natural Gas Service for Compression on Customers' Premises*
- G-LNG - *Experimental Liquefied Natural Gas Service*

Effective Date

In accordance with OP 3 of D. 11-05-018, PG&E submits this advice letter with a Tier 1 designation. PG&E requests that this advice filing, upon Energy Division approval, become effective **January 1, 2011**, except for noncore end-use gas transportation rate changes for which PG&E requests an effective date of **June 1, 2011**.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **June 14, 2011**. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

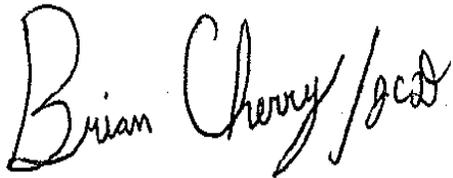
The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for 2011 GRC Application 09-12-020. Supporting procurement rate workpapers are available upon request to PGETariffs@pge.com. Address changes to the General Order 96-B service list and electronic approvals should be sent to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in black ink that reads "Brian Cherry/gcd". The signature is written in a cursive, flowing style.

Vice President – Regulation and Rates

Attachments

cc: Service List – A. 09-12-020

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Conor Doyle

Phone #: (415) 973-7817

E-mail: jcdt@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3207-G**

Tier: 1

Subject of AL: **Implementation of the 2011 General Rate Case Decision 11-05-018 and June 1, 2011 Noncore Gas Transportation Tariff Rate**

Keywords (choose from CPUC listing): **Non-Core, GRC/ General Rate Case, Transportation Rates**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.11-05-018

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **January 1, 2011, June 1, 2011**

No. of tariff sheets: **22**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Preliminary Schedule Parts B and C, Schedules G-EG, G-LNG, G-NGV4, G-NT, G-WSL,**

Service affected and changes proposed:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry, Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3207-G**

**Cal P.U.C.
Sheet No. Title of Sheet**

**Cancelling Cal
P.U.C. Sheet No.**

29028-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 12	28867-G*
29029-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 13	28868-G
29030-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 14	28869-G
29031-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 15	28870-G
29032-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 16	28871-G
29033-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 17	28872-G*
29034-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 18	28873-G
29035-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 19	28874-G*
29036-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 20	28875-G
29037-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 22	26727-G
29038-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 2	28877-G
29039-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 3	28878-G

**ATTACHMENT 1
Advice 3207-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29040-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 4	28879-G
29041-G	GAS SCHEDULE G-EG GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION Sheet 1	28908-G
29042-G	GAS SCHEDULE G-LNG EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE Sheet 1	28931-G*
29043-G	GAS SCHEDULE G-NGV4 NONCORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 2	28913-G*
29044-G	GAS SCHEDULE G-NT GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS Sheet 2	28915-G*
29045-G	GAS SCHEDULE G-WSL GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS Sheet 1	28919-G
29046-G	GAS TABLE OF CONTENTS Sheet 1	29024-G
29047-G	GAS TABLE OF CONTENTS Sheet 2	29025-G
29048-G	GAS TABLE OF CONTENTS Sheet 3	29026-G
29049-G	GAS TABLE OF CONTENTS Sheet 4	29027-G



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 1

THERMS:	G-NT TRANSMISSION		G-NT—DISTRIBUTION SUMMER			
			0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999*</u>
NCA – NONCORE	0.00466		0.00466	0.00466	0.00466	0.00466
NCA – INTERIM RELIEF AND DISTRIBUTION	(0.00003) (I)		(0.00044) (I)	(0.00044) (I)	(0.00044) (I)	(0.00044) (I)
CPUC FEE**	0.00069		0.00069	0.00069	0.00069	0.00069
EOR	0.00000		0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000		0.00013	0.00013	0.00013	0.00013
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	0.02139		0.02139	0.02139	0.02139	0.02139
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00611</u> (I)		<u>0.13175</u> (I)	<u>0.08399</u> (I)	<u>0.07424</u> (I)	<u>0.06661</u> (I)
TOTAL RATE	0.03282 (I)		0.15818 (I)	0.11042 (I)	0.10067 (I)	0.09304 (I)

* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 2

	G-NT BACKBONE	G-NT—DISTRIBUTION WINTER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999*
THERMS:					
NCA – NONCORE	0.00466 (I)	0.00466	0.00466	0.00466	0.00466
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	(0.00044) (I)	(0.00044) (I)	(0.00044) (I)	(0.00044) (I)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00013	0.00013	0.00013	0.00013
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	0.00065	0.02139	0.02139	0.02139	0.02139
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000</u>	<u>0.17786 (I)</u>	<u>0.11339 (I)</u>	<u>0.10022 (I)</u>	<u>0.08992 (I)</u>
TOTAL RATE	0.00600 (I)	0.20429 (I)	0.13982 (I)	0.12665 (I)	0.11635 (I)

* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3

	<u>G-EG (3)*</u>	<u>G-EG BACKBONE</u>
NCA – NONCORE	0.00466	0.00466
NCA – INTERIM RELIEF AND DISTRIBUTION	(0.00001) (I)	(0.00001) (I)
CPUC FEE*	0.00003	0.00003
EOR	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00000
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	0.02139	0.00065
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00192 (I)</u>	<u>0.00192 (I)</u>
TOTAL RATE	0.02799 (I)	0.00725 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 16

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 5

	<u>G-WSL</u>		
	<u>West Coast Mather-T</u>	<u>West Coast Mather-D</u>	<u>West Coast Castle-D</u>
NCA – NONCORE	0.00375	0.00375	0.00375
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	(0.00026) (I)	(0.00032) (I)
CPUC FEE*	0.00000	0.00000	0.00000
EOR	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.02139	0.02139	0.02139
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000</u>	<u>0.09768 (I)</u>	<u>0.07389 (I)</u>
TOTAL RATE	0.02514	0.12256 (I)	0.09871 (I)

* The CPUC Fee does not apply to customers on Schedule G-WSL.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 6

THERMS:	G-NGV4 TRANSMISSION	G-NGV4—DISTRIBUTION SUMMER			
		0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999</u>
NCA – NONCORE	0.00466 (I)	0.00466	0.00466	0.00466	0.00466
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	(0.00044) (I)	(0.00044) (I)	(0.00044) (I)	(0.00044) (I)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00013	0.00013	0.00013	0.00013
NGV BALANCING ACCOUNT	0.00000	0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.02139	0.02139	0.02139	0.02139	0.02139
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000</u>	<u>0.13175 (I)</u>	<u>0.08399 (I)</u>	<u>0.07424 (I)</u>	<u>0.06661 (I)</u>
TOTAL RATE	0.02674 (I)	0.15818 (I)	0.11042 (I)	0.10067 (I)	0.09304 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 18

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 7

THERMS:	G-NGV4 BACKBONE	G—NGV4-DISTRIBUTION WINTER			
		0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999</u>
NCA – NONCORE	0.00466 (I)	0.00466	0.00466	0.00466	0.00466
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	(0.00044) (I)	(0.00044) (I)	(0.00044) (I)	(0.00044) (I)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00013	0.00013	0.00013	0.00013
NGV BALANCING ACCOUNT	0.00000	0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.00065	0.02139	0.02139	0.02139	0.02139
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000</u>	<u>0.17786 (I)</u>	<u>0.11339 (I)</u>	<u>0.10022 (I)</u>	<u>0.08992 (I)</u>
TOTAL RATE	0.00600 (I)	0.20429 (I)	0.13982 (I)	0.12665 (I)	0.11635 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 19

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 8

	<u>G-LNG (1)*</u>
NCA – NONCORE	0.00000
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000
CPUC Fee**	0.00069
EOR	0.00000
CEE	0.00000
NGV BALANCING ACCOUNT	0.16503 (I)
LOCAL TRANSMISSION (AT RISK)	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000</u>
TOTAL RATE	0.16572 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 20

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

MAINLINE EXTENSION RATES (1)

Core Schedules (2)	Mainline Extension Rate (Per Therm) (T)	Core Customer Charges (3)	
		ADU (therms) (4)	Per Day
Schedule G-NR1	\$0.24157 (I)	0 – 5.0	\$0.27048
		5.1 to 16.0	\$0.52106
		16.1 to 41.0	\$0.95482
		41.1 to 123.0	\$1.66489
		123.1 & Up	\$2.14936
Schedule G-NR2	\$0.09503 (I)	All Usage Levels	\$4.95518
Schedule G-NGV1	\$0.06324 (I)	All Usage Levels	\$0.44121
Schedule G-NGV2	N/A	All Usage Levels	N/A
Noncore Schedules		Noncore Customer Access Charges (5)	
Schedule G-NT		Average Monthly Use (Therms)	
			Per Day
Distribution	\$0.09453 (I)	0 to 5,000	\$1.78652
Local Transmission	\$0.00610 (I)	5,001 to 10,000	\$ 5.32175
Backbone	\$0.00000	10,001 to 50,000	\$ 9.90477
		50,001 to 200,000	\$ 12.99912
Schedule G-EG		200,001 to 1,000,000	\$ 18.86038
Distribution	\$0.00191 (I)	1,000,001 and above	\$ 159.98499
Local Transmission	\$0.00191 (I)		
Backbone	\$0.00191 (I)		
Schedule G-NGV4			
Distribution	\$0.09453 (I)		
Local Transmission	\$0.00000		
Backbone	\$0.00000		

- (1) Mainline Extension Rates are required to support calculation of distribution-based revenues described in Rule 15.
- (2) For all residential schedules, see Rule 15 for extension allowances.
- (3) The Core Customer Charge is in addition to the core Mainline Extension Rates specified above.
- (4) The applicable Schedule G-NR1 Customer Charge is based on the customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.
- (5) The Noncore Customer Access Charge is in addition to the noncore Mainline Extension Rates specified above.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 22

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE (Cont'd.)

- (1) All transportation revenue collected through this rate, less the amount for CPUC fee, will be booked to the Natural Gas Vehicle Balancing Account (NGVBA).
- (2) See Preliminary Statement, Part K for EOR revenue accounting.
- (3) The CPUC fee applies to all gas delivery service under Schedule G-EG, with the exception of interdepartmental sales and sales to electric public utilities. (See Preliminary Statement Part O.)
- (4) The Surcharge only applies to Backbone Level End-Use Service for Schedules G-EG and G-NT, and recovers a portion of the negotiated monthly bill credits, as approved in Decision 11-04-031. (N)
 There is no Local Transmission rate component for these customers.



GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 2

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				Total
	Core	Noncore	Unbundled	Core Procurement	
BASE REVENUES (incl. F&U) :					
Authorized GRC Distribution Base Revenue (1)					1,154,351 (I)
Pension (2)					34,696 (R)
Less: Other Operating Revenue					<u>(22,922) (I)</u>
Authorized Distribution Revenues in Rates	<u>1,125,637 (I)</u>	<u>40,488 (I)</u>			1,166,125 (I)
BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:					
G-10 Procurement-Related Employee Discount	(1,129) (R)				(1,129)(R)
G-10 Procurement Discount Allocation	445	684(I)			1,129 (I)
Less: Front Counter Closures	0 (I)				0 (I)
Core Brokerage Fee Credit	<u>(6,583)</u>				<u>(6,583)</u>
Distribution Base Revenue with Adj. and Credits	<u>1,118,370 (I)</u>	<u>41,172 (I)</u>			<u>1,159,542 (I)</u>
TRANSPORTATION FORECAST PERIOD COSTS & BALANCING ACCOUNT BALANCES (3):					
Transportation Balancing Accounts	91,716	15,049			106,765
Self-Generation Incentive Program Revenue Requirement	2,569	3,911			6,480
CPUC Fee	1,970	1,240			3,210
ClimateSmart	0	0			0
SmartMeter™ Project	45,997				45,997
Winter Gas Savings Plan (WGSP) – Transportation	2,179				2,179
Franchise Fees and Uncollectible Expense (F&U) (on items above)	1,873 (I)	272 (I)			2,145 (I)
CARE Discount included in PPP Funding Requirement	(110,499)				(110,499)
CARE Discount not included in PPP Surcharge Rates	<u>0</u>				<u>0</u>
Transportation Forecast Period Costs & Balancing Account Balances	<u>35,805 (I)</u>	<u>20,472 (I)</u>			<u>56,277 (I)</u>
GAS ACCORD REVENUE REQUIREMENT (incl. F&U) (4):					
Local Transmission	130,386	67,447			197,833
Customer Access Charge – Transmission		4,691			4,691
Storage	48,133		35,493		83,627
Carrying Cost on PG&E Working Gas in Storage	1,122		302		1,424
Backbone Transmission/L-401	<u>94,929</u>		<u>131,698</u>		<u>226,627</u>
Gas Accord Revenue Requirement	<u>274,571</u>	<u>72,138</u>	<u>167,493</u>		<u>514,202</u>

- (1) The authorized GRC amount includes the distribution base revenue and F&U approved effective January 1, 2011 in General Rate Case D.11-05-018. The GRC distribution base revenue is allocated to core and noncore customers in Cost Allocation Proceedings, as shown in Part C.3.a. Prior to 2011, Pension was included in GRC Distribution Base Revenue. Going forward, Pension is shown as its own line item. (T) (D)
- (2) D.09-09-020 authorized a \$140.5 million total revenue requirement, of which \$35 million is allocated to gas distribution. This amount has been updated to conform to the capitalization factor and the operations and maintenance labor allocations used in determining the 2011 GRC revenue requirement adopted in D.11-05-018. (N) (N)
- (3) - The total 2011 SGIP revenue requirement (RRQ) was approved in D.09-12-047.
 - On April 27, 2009, PG&E filed an Application requesting a 2-year extension of the ClimateSmart program. PG&E seeks no additional customer funding.
 - D.06-07-027 authorized Advanced Metering Infrastructure ("AMI")/SmartMeter™ Project deployment. The gas portion of the adopted 2010 SmartMeter™ RRQ is \$46 million. The Phase 1 of the GRC settlement agreement resolves most issues including several related to SmartMeter™. This RRQ amount remains the same as 2010 and will be revised later. (T)
 - The Energy Division approved PG&E's AL 3130-G-A to continue PG&E's Winter Gas Savings Program (WGSP). The approved marketing, outreach and administration costs are shown here allocated between transportation and procurement on an estimated basis pending the results of the WGSP. The estimated program credits are collected in rates, resulting in a net zero revenue requirement.
- (4) The Gas Accord V revenue requirement effective January 1, 2011, was adopted in D.11-04-031. Storage revenues allocated to load balancing are included in unbundled transmission rates.

*Some numbers may not add precisely due to rounding.

(Continued)

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GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 3

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				Total
	Core	Noncore	Unbundled	Core Procurement	
ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (5):					
Illustrative Gas Supply Portfolio				1,151,818	1,151,818
Interstate and Canadian Capacity				178,209	178,209
WGSP – Procurement – Residential				2,122	2,122
F&U (on items above and Procurement Account Balances Below)				17,258 (I)	17,258 (I)
Backbone Capacity (incl. F&U)	(66,749)			66,749	0
Backbone Volumetric (incl. F&U)	(28,180)			28,180	0
Storage (incl. F&U)	(48,133)			48,133	0
Carrying Cost on PG&E Working Gas in Storage (incl. F&U)	(1,122)			1,122	0
Core Brokerage Fee (incl. F&U)				6,583	6,583
Procurement Account Balances				<u>(3,984)</u>	<u>(3,984)</u>
Illus. Core Procurement Revenue Requirement	<u>(144,184)</u>			<u>1,496,190 (I)</u>	<u>1,352,006 (I)</u>
TOTAL GAS REVENUE REQUIREMENT (without PPP) IN RATES	<u>1,284,562 (I)</u>	<u>133,782 (I)</u>	<u>167,493</u>	<u>1,496,190 (I)</u>	<u>3,082,027 (I)</u>
PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (F&U exempt) (6):					
Energy Efficiency (EE)	70,052	7,798			77,850
Low Income Energy Efficiency (LIEE)	57,845	6,439			64,284
Research, Demonstration and Development (RD&D)	6,586	3,762			10,348
CARE Administrative Expense	1,128	776			1,904
BOE and CPUC Administrative Cost	181	103			284
PPP Balancing Accounts	2,268	(4,568)			(2,300)
CARE Discount Recovered from non-CARE customers	<u>65,447</u>	<u>45,052</u>			<u>110,499</u>
Total PPP Funding Requirement in Rates	<u>203,507</u>	<u>59,362</u>			<u>262,869</u>
TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT IN RATES	<u>1,488,069 (I)</u>	<u>193,144 (I)</u>	<u>167,493</u>	<u>1,496,190 (I)</u>	<u>3,344,896 (I)</u>
TOTAL AUTHORIZED GAS REVENUE AND PPP FUNDING REQUIREMENT	<u>1,488,069 (I)</u>	<u>193,144 (I)</u>	<u>167,493</u>	<u>1,496,190 (I)</u>	<u>3,344,896 (I)</u>

(5) The credits shown in the Core column represent the core portion of the Gas Accord RRQ that is included in the illustrative Core Procurement RRQ, and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost is an annual illustrative amount. Actual gas commodity costs change monthly. WGSP costs, approved in AL 3130-G-A, will be recovered in residential rates effective April 1, 2011.

(6) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and 2011PPP surcharge AL 3161-G and includes LIEE program funding adopted in D.08-11-031, EE program funding adopted in D.08-10-027, CARE annual administrative expense adopted in D.08-11-031, and excludes F&U per D.04-08-010. (T)

(Continued)



GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 4

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

3. COST ALLOCATION FACTORS:

- a. General: These factors are derived from the allocation policies adopted in the last Cost Allocation Proceeding and are used to allocate recorded costs to customer classes.

Cost Category	Factor			Total
	Core	Noncore	Unbundled Storage and System Load Balancing	
Distribution Base Revenue Requirements	0.96528 (R)	0.03472 (I)		1.000000
Intervenor Compensation	0.96528 (R)	0.03472 (I)		1.000000
Other – Equal Distribution Based on All Transportation Volumes	0.394384	0.605616		1.000000
Carrying Cost on PG&E Working Gas in Storage	0.718750		0.281250	1.000000

- b. Pacific Gas and Electric Gas Transmission Northwest (PG&E GT-NW) and Intrastate Pipeline Demand Charges: Factors are derived based on the procedures defined in Decisions 91-11-025 and 97-05-093.

- 1) The core procurement factor will be equal to the capacity reserved for core procurement customers on each pipeline divided by the total capacity held by PG&E on that pipeline.
- 2) The core transport factor will be equal to the capacity reserved for core transport customers on each pipeline divided by the total capacity held by PG&E on that pipeline.

4. COST ALLOCATION PROCEEDING: The proceeding in which the Transportation Revenue Requirement, as described in Section C.10.c below, and the gas PPP authorized funding, as described in Section C.11. below, is allocated between customer classes. This proceeding is currently a biennial proceeding pursuant to CPUC Decision 90-09-089.

5. FORECAST PERIOD OR TEST PERIOD: The 24-month period, beginning with the revision date as specified in the Cost Allocation Proceeding.

(Continued)



GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 5

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

6. **FRANCHISE FEES AND UNCOLLECTIBLE ACCOUNTS EXPENSE (F&U):** F&U refers to that portion of rates designed to recover PG&E's authorized expenses for both the use of public rights-of-way (franchise fees) and bad debts (uncollectible accounts expense). Rates for retail customers include a component for F&U, as determined in PG&E's 2011 General Rate Case Decision 11-05-018. Rates for wholesale customers include a component for the franchise fees only, per Decision 87-12-039. Rates for UEG and cogeneration include uncollectibles expense and a reduced component for franchise fees.

The F&U factor is equal to..... 1.013031 (I)

7. **GAS SUPPLY PORTFOLIO:** This portfolio includes the cost of gas procured by PG&E for its Core Portfolio (Core Procurement) customers. The costs and payouts for hedge instruments transacted under the core gas hedging plans, as approved in Decision 05-10-015 (effective October 6, 2005), Decision 06-08-027 (effective August 24, 2006), and Decision 07-06-013 (effective June 7, 2007) are included in the Gas Supply Portfolio, but are tracked separately. Gas Supply Portfolio costs are recovered through the Procurement Revenue Requirement described in Section C.10.d.

Costs incurred for the portfolio include the cost of volumetric transportation, incremental pipeline capacity costs, imbalance transactions, hub services, incremental storage services, voluntary diversions, and emergency flow order (EFO) and operational flow order (OFO) charges and other portfolio-related services. These costs may be offset by revenue or gains from risk management tools such as derivative financial instruments (net of transaction costs), and other gas sales. Other transactions such as net revenue from imbalance transactions and byproducts extraction, expenses/losses from risk management tools, and pre-payments and credit and collateral payments, including all associated fees for gas procurement purchases, transportation, and related services, are included in the portfolio.

The net cost of the "flowing supply" is the result of the transactions listed above. This portfolio also includes gas withdrawn from storage and excludes gas injected into storage for Core Procurement customers using the core storage reservation.

(Continued)



GAS SCHEDULE G-EG
GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

Sheet 1

APPLICABILITY: This rate schedule* applies to the transportation of natural gas used in: (a) electric generation plants served directly from PG&E gas facilities that have a maximum operation pressure greater than sixty pounds per square inch (60 psi); (b) all Cogeneration facilities that meet the efficiency requirements specified in the California Public Utilities Code Section 216.6**; (c) solar electric generation plants, defined herein and (d) Advanced Electrical Distributed Generation technology that meets all of the conditions specified in Public Utilities Code Section 379.8, as defined in Rule 1, and are first operational at a site prior to January 1, 2014. This schedule does not apply to gas transported to non-electric generation loads.

Customers on Schedule G-EG permanently classified as Noncore End-Use Customers, per Rule 1 must procure gas supply from a third-party gas supplier, not from a Core Procurement Group, as defined in Rule 1.

Certain noncore customers served under this rate schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

TERRITORY: Schedule G-EG applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

Average Monthly Use (Therms)	Per Day
0 to 5,000 therms	\$ 1.78652
5,001 to 10,000 therms	\$ 5.32175
10,001 to 50,000 therms	\$ 9.90477
50,001 to 200,000 therms	\$ 12.99912
200,001 to 1,000,000 therms	\$ 18.86038
1,000,001 and above therms	\$159.98499

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate: \$0.00725 per therm (I)

b. All Other Customers: \$0.02799 per therm (I)

* PG&E's gas tariffs are available on-line at www.pge.com.

** Efficiency Standard: In accordance with PU Code Section 216.6, at least 5 percent of the facility's total output must be in the form of useful thermal energy. Where useful thermal energy follows power production, the useful annual power output plus one-half the useful annual thermal energy output must equal no less than 42.5 percent of any natural gas and oil energy input.

(Continued)



GAS SCHEDULE G-LNG
 EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.

TERRITORY: Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.

RATES: The following charges will apply to per therm liquefied natural gas service under this rate schedule:

Liquefaction Charge (Per Therm): \$0.16572 (I)

LNG Gallon Equivalent: \$0.13589 (I)
 (Conversion factor - One LNG Gallon = 0.82 Therms)

Public Purpose Program Surcharge:
 Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

METERING: For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.

The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately

See Preliminary Statement, Part B for the default tariff rate components.

LNG COMPOSITION: The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.

SERVICE AGREEMENT: The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.

NOMINATIONS: Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-NGV4
NONCORE NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 2

RATES:
 (Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) \$0.00600 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm)..... \$0.02674 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.15818 (I)	\$0.20429 (I)
Tier 2: 20,834 to 49,999	\$0.11042 (I)	\$0.13982 (I)
Tier 3: 50,000 to 166,666	\$0.10067 (I)	\$0.12665 (I)
Tier 4: 166,667 to 249,999	\$0.09304 (I)	\$0.11635 (I)
Tier 5: 250,000 and above*	\$0.02674 (I)	\$0.02674 (I)

See Preliminary Statement Part B for Default Tariff Rate Components.

**SURCHARGES
 FEES AND
 TAXES:**

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.

(Continued)



GAS SCHEDULE G-NT
 GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

Sheet 2

RATES:
 (Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.00600 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.03282 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.15818 (I)	\$0.20429 (I)
Tier 2: 20,834 to 49,999	\$0.11042 (I)	\$0.13982 (I)
Tier 3: 50,000 to 166,666	\$0.10067 (I)	\$0.12665 (I)
Tier 4: 166,667 to 249,999	\$0.09304 (I)	\$0.11635 (I)
Tier 5: 250,000 and above*	\$0.03282 (I)	\$0.03282 (I)

See Preliminary Statement Part B for Default Tariff Rate Components.

SURCHARGES,
 FEES AND
 TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.

(Continued)



GAS SCHEDULE G-WSL Sheet 1
GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule* applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

LOAD FORECAST: For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

RATES: Customers pay a Customer Access Charge and a Transportation Charge.

1. Customer Access Charge:

	Per Day
Palo Alto	\$138.97907
Coalinga	\$ 41.68274
West Coast Gas-Mather	\$ 22.12767
Island Energy	\$ 28.24142
Alpine Natural Gas	\$ 9.42444
West Coast Gas-Castle	\$ 24.21337

2. Transportation Charges:

For gas delivered in the current billing month:

	Per Therm	
Palo Alto-T	\$0.02514	
Coalinga-T	\$0.02514	
West Coast Gas-Mather-T	\$0.02514	
West Coast-Mather-D	\$0.12256	(I)
Island Energy-T	\$0.02514	
Alpine Natural Gas-T	\$0.02514	
West Coast Gas-Castle-D	\$0.09871	(I)

* PG&E's gas tariffs are available on-line at www.pge.com.

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G-NGV2	Experimental Compressed Natural Gas Service	29012,27655-G	
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	28912, 29043,27658-G	(T)
G-LNG	Experimental Liquefied Natural Gas Service	29042,21890-G	(T)

(Continued)



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Sheet 4

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
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		23229,29028 -29030.28870, 29031-29035, 28594,29036-G	(T)
Part C	Gas Accounting Terms and Definitions	28876, 29037-29040-G	(T)
		28880 - 28883,28110,28884,28885,23351,28063-G	
Part D	Purchased Gas Account.....	27761,25095,25096,27762-G	
Part F	Core Fixed Cost Account.....	27763,24623,28886-G	
Part J	Noncore Customer Class Charge Account.....	28552, 28887, 25109-25109-G	
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Part T	Tax Reform Act of 1986.....	12775-G	
Part U	Core Brokerage Fee Balancing Account	23276-G	
Part V	California Alternate Rates For Energy Account	23358,28100-G	
Part X	Liquefied Natural Gas Balancing Account	27454-G	
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(Continued)

Advice Letter No: 3207-G
 Decision No. 11-05-018

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed May 25, 2011
 Effective June 1, 2011
 Resolution No. _____

Attachment II

ATTACHMENT II

2011 GRC
Franchise and Uncollectible Factors

Electric Department* (CPUC Jurisdiction) (\$ in thousands)		Gas Department* (\$ in thousands)	
<u>Revenue Factor (use 0.010675)</u>		<u>Revenue Factor (use 0.012864)</u>	
Uncollectible	10,409 ⁽²⁾	Uncollectible	3,499 ⁽⁵⁾
Franchise Requirements	<u>25,376</u> ⁽³⁾	Franchise Requirements	<u>10,998</u> ⁽⁶⁾
Total	35,785	Total	14,498
Franchise & Uncollect. Operating Revenues ⁽¹⁾	$\frac{35,785}{3,352,290} = 0.010675$ *	Franchise & Uncollect. Operating Revenues ⁽⁴⁾	$\frac{14,498}{1,126,993} = 0.012864$ *
<u>Expense Factor (use 0.01079)</u>		<u>Expense Factor (use 0.01303)</u>	
	$\frac{0.010675}{1-0.010675} = 0.01079$		$\frac{0.012864}{1-0.012864} = 0.01303$

<u>Electric Revenue Factor:</u>		<u>Gas Revenue Factor:</u>	
Franchise:	$\frac{25,376}{3,352,290} = 0.007570$	Franchise:	$\frac{10,998}{1,126,993} = 0.009759$
Uncollectibles:	$\frac{10,409}{3,352,290} = 0.003105$	Uncollectibles:	$\frac{3,499}{1,126,993} = 0.003105$
Total	0.010675	Total	0.012864
<u>Electric Expense Factor:</u>		<u>Gas Expense Factor:</u>	
Franchise:	$\frac{0.007570}{1-0.010675} = 0.007651$	Franchise:	$\frac{0.009759}{1-0.012864} = 0.009886$
Uncollectibles:	$\frac{0.003105}{1-0.010675} = 0.003139$	Uncollectibles:	$\frac{0.003105}{1-0.012864} = 0.003145$
Total	$\frac{0.010675}{1-0.010675} = 0.01079$	Total	$\frac{0.012864}{1-0.012864} = 0.01303$

Attachment III

ATTACHMENT III

PACIFIC GAS AND ELECTRIC COMPANY
2011 General Rate Case Implementation2011 ANNUAL END-USE TRANSPORTATION, GAS ACCORD REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING
(\$ THOUSANDS)

Line No.		Present in Rates as of 5/1/2011	Proposed as of 6/1/2011	Total Change	Core	Noncore / Unbundled	Line No.
	END-USE GAS TRANSPORTATION						
1	Gas Transportation Balancing Accounts	106,765	106,765	-	-	-	1
2	GRC Distribution Base Revenues	1,084,066	1,131,429	47,363	45,719	1,644	2
3	Pension	35,009	34,696	(313)	(302)	(11)	3
4	Front Counter Closures	(355)	-	355	355	-	4
5	Self Generation Incentive Program Revenue Requirement	6,480	6,480	-	-	-	5
6	SmartMeter™ Project	45,997	45,997	-	-	-	6
7	CPUC Fee	3,210	3,210	-	-	-	7
8	Core Brokerage Fee Credit	(6,583)	(6,583)	-	-	-	8
9	Winter Gas Savings Program - Transportation	2,179	2,179	-	-	-	9
10	ClimateSmart™	-	-	-	-	-	10
11	Less CARE discount recovered in PPP surcharge from non- FF&U	(110,499)	(110,499)	-	-	-	11
12		2,000	2,145	145	126	19	12
13	Total Transportation RRQ with Adjustments and Credits	1,168,269	1,215,819	47,550	45,898	1,652	13
14	Procurement-Related G-10 Total	(1,128)	(1,129)	(1)	(1)	-	14
15	Procurement-Related G-10 Total Allocated	1,128	1,129	1	-	1	15
16	Total Transportation Revenue Requirements Reallocated	1,168,269	1,215,819	47,550	45,897	1,653	16
	Gas Accord Transportation Revenue Requirements						
17	Local Transmission	197,833	197,833	-	-	-	17
18	Customer Access	4,691	4,691	-	-	-	18
19	Total Gas Accord Transportation RRQ	202,524	202,524	-	-	-	19
20	Total End Use Gas Transportation RRQ	1,370,793	1,418,343	47,550	45,897	1,653	20
	PUBLIC PURPOSE PROGRAMS (PPP) FUNDING						
21	Energy Efficiency	77,850	77,850	-	-	-	21
22	Low Income Energy Efficiency	64,284	64,284	-	-	-	22
23	Research and Development and BOE Administrative Fees	10,633	10,633	-	-	-	23
24	CARE Administrative Expense	1,904	1,904	-	-	-	24
25	Total Authorized PPP Funding	154,671	154,671	-	-	-	25
26	PPP Surcharge Balancing Accounts	(2,301)	(2,301)	-	-	-	26
27	CARE discount recovered from non-CARE customers	110,499	110,499	-	-	-	27
28	Total PPP Required Funding	262,869	262,869	-	-	-	28
	GAS ACCORD UNBUNDLED COSTS						
29	Backbone Transmission	131,698	131,698	-	-	-	29
30	Storage	35,795	35,795	-	-	-	30
31	Total Gas Accord Unbundled	167,493	167,493	-	-	-	31
32	TOTAL REVENUE REQUIREMENTS	1,801,155	1,848,705	47,550	45,897	1,653	32

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

Attachment IV

PACIFIC GAS AND ELECTRIC COMPANY
June 1, 2011 GRC IMPLEMENTATION
LIST OF APPLICABLE RATE TABLES*

Item No.	PG&E Reference	Table Description
1	Table A	GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES
2	Table B	SUMMARY OF RATES (excluding procurement) BY CLASS BY MAJOR ELEMENTS
3	Table E	PRESENT AND PROPOSED G1-NGV and G1L-NGV RESIDENTIAL CHARGES AND RATES
4	Table F	ILLUSTRATIVE ANNUAL PROCUREMENT COSTS (\$ 000) AND RATES (\$/TH)
5	Table G	ALLOCATION OF GAS END-USE TRANSPORTATION REVENUE REQUIREMENTS AND PUBLIC PURPOSE PROGRAM SURCHARGE REVENUES ACROSS CLASSES
6	Table K	CORE TRANSPORTATION REVENUES ALLOCATED IN BCAPS AT PRESENT AND PROPOSED RATES BY CLASS
7	Table L	NONCORE TRANSPORTATION REVENUES ALLOCATED IN BCAPS AT PRESENT AND PROPOSED RATES BY CLASS
8	Table O	G-NGV2 PRESENT AND PROPOSED RATES (EXCLUDING PROCUREMENT) BY DETAILED COMPONENT (\$/TH)
9	Table P	ILLUSTRATIVE 2011 WGSP REVENUE REQUIREMENT ALLOCATION BETWEEN TRANSPORTATION AND PROCUREMENT
10	Table Q	WGSP RATE RECOVERY FROM RESIDENTIAL CLASS DURING 2011 SUMMER SEASON
11	Table R	WGSP RATE RECOVERY FROM SMALL COMMERCIAL CLASS
12	Table S	WGSP RATE RECOVERY FROM LARGE COMMERCIAL CLASS

*Not all PG&E rate tables are applicable to all filings and maybe excluded from this list.

PACIFIC GAS AND ELECTRIC COMPANY
June 1, 2011 GRC IMPLEMENTATION
TABLE A

AVERAGE END-USER GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES (2)
(\$/lb; Annual Class Averages)

Line No.	Customer Class	Rates Effective May 1, 2011 (A)			June 1, 2011 GRC IMPLEMENTATION (B)			% Change (3) (C)		
		Transportation	G-PPPS (2)	Total	Transportation	G-PPPS (2)	Total	Transportation	G-PPPS (2)	Total
RETAIL CORE (1)										
1	Residential Non-CARE (4)	\$.539	\$.084	\$.623	\$.566	\$.084	\$.650	5.0%	0.0%	4.3%
2	Small Commercial Non-CARE (4)	\$.350	\$.051	\$.401	\$.367	\$.051	\$.418	4.9%	0.0%	4.3%
3	Large Commercial	\$.149	\$.094	\$.242	\$.154	\$.094	\$.248	3.7%	0.0%	2.3%
4	NGV1 - (uncompressed service)	\$.114	\$.027	\$.141	\$.116	\$.027	\$.143	2.0%	0.0%	1.6%
5	NGV2 - (compressed service)	\$ 1.342	\$.027	\$ 1.369	\$ 1.368	\$.027	\$ 1.394	1.9%	0.0%	1.9%
RETAIL NONCORE (1)										
6	Industrial - Distribution	\$.122	\$.043	\$.165	\$.128	\$.043	\$.171	4.8%	0.0%	3.5%
7	Industrial - Transmission	\$.034	\$.035	\$.069	\$.034	\$.035	\$.069	1.0%	0.0%	0.5%
8	Industrial - Backbone	\$.007	\$.035	\$.042	\$.007	\$.035	\$.042	0.1%	0.0%	0.0%
9	Electric Generation - Transmission (G-EG-D/LT)	\$.029		\$.029	\$.029		\$.029	0.4%		0.4%
10	Electric Generation - Backbone (G-EG-BB)	\$.007		\$.007	\$.007		\$.007	1.6%		1.6%
11	NGV 4 - Distribution (uncompressed service)	\$.122	\$.027	\$.149	\$.128	\$.027	\$.155	4.8%	0.0%	3.9%
12	NGV 4 - Transmission (uncompressed service)	\$.028	\$.027	\$.055	\$.028	\$.027	\$.055	0.0%	0.0%	0.0%
WHOLESALE CORE AND NONCORE (G-WSL) (1)										
13	Alpine Natural Gas	\$.026		\$.026	\$.0257		\$.026	0.0%		0.0%
14	Coalinga	\$.026		\$.026	\$.026		\$.026	0.0%		0.0%
15	Island Energy	\$.027		\$.027	\$.027		\$.027	0.0%		0.0%
16	Palo Alto	\$.025		\$.025	\$.025		\$.025	0.0%		0.0%
17	West Coast Gas - Castle	\$.096		\$.096	\$.100		\$.100	4.4%		4.4%
18	West Coast Gas - Mather Distribution	\$.118		\$.118	\$.123		\$.123	4.7%		4.7%
19	West Coast Gas - Mather Transmission	\$.026		\$.026	\$.026		\$.026	0.0%		0.0%

(1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable) and distribution costs (where applicable). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.
 (2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, energy efficiency, Research Development and Demonstration program and BOE/CPUC Administration costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge; see tariff G-PPPS for details. G-PPPS rates are determined annually in PG&E's PPP Filing.
 (3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.
 (4) CARE Customers receive a 20% discount off of the total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates.

PACIFIC GAS AND ELECTRIC COMPANY
JUNE 1, 2011 GRC IMPLEMENTATION
TABLE B

SUMMARY OF RATES (excluding procurement) BY CLASS BY MAJOR ELEMENTS
(\$/th; Annual Class Averages)

	Core Retail				Noncore Retail				
	Non-CARE Residential	Smt Com.	Lg. Comm.	G-NGV1 (Uncompressed)	G-NGV2 (Compressed)	Industrial Transmission	BB-Level Serv.	G-NGV 4 Distribution	Electric Generation Dist/Trans. BB-Level Serv.
TRANSPORTATION CHARGE COMPONENTS									
1 Local Transmission (1)	\$0.4367	\$0.4367	\$0.4367	\$0.4367	\$0.4367	\$0.2139	\$0.0065	\$0.02139	\$0.02139
2 Self Generation Incentive Program	\$0.0090	\$0.0090	\$0.0090	\$0.0090	\$0.0090	\$0.0090	\$0.0090	\$0.0090	\$0.0090
3 CPUC Fee (3)	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069
4 Balancing Accounts (2)	\$0.0674	\$0.0674	\$0.0674	\$0.0674	\$0.0674	\$0.0346	\$0.00376	\$0.00376	\$0.00376
5 Distribution - Annual Average (5)	\$0.45322	\$0.45322	\$0.45322	\$0.45322	\$0.45322	\$0.09453	\$0.00610	\$0.09453	\$0.00191
6 VOLUMETRIC RATE - Average Annual	\$0.56622	\$0.56622	\$0.56622	\$0.56622	\$0.56622	\$0.12096	\$0.03282	\$0.12096	\$0.02799
7 CUSTOMER ACCESS CHARGE - Class Average (4)	\$0.05888	\$0.05888	\$0.05888	\$0.05888	\$0.05888	\$0.00703	\$0.00166	\$0.00703	\$0.00102
8 CLASS AVERAGE TRANSPORTATION RATE	\$0.56622	\$0.56622	\$0.56622	\$0.56622	\$0.56622	\$0.12799	\$0.03448	\$0.12799	\$0.02900
9 PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)	\$0.08400	\$0.08400	\$0.08400	\$0.08400	\$0.08400	\$0.04314	\$0.03489	\$0.04314	\$0.02840
10 END-USE RATE	\$0.65022	\$0.65022	\$0.65022	\$0.65022	\$0.65022	\$0.17113	\$0.06937	\$0.17113	\$0.05514

	Wholesale			
	Coalingpa	Palo Alto	WC Gas Mather Dist.	Island Energy Trans.
11 Local Transmission (1)	\$0.02139	\$0.02139	\$0.02139	\$0.02139
12 Self Generation Incentive Program				
13 CPUC Fee (3)	\$0.00375	\$0.00375	\$0.00375	\$0.00375
14 Balancing Accounts (2)				
15 Distribution - Annual Average	\$0.07389	\$0.07389	\$0.07389	\$0.07389
16 VOLUMETRIC RATE - Average Annual	\$0.02514	\$0.02514	\$0.02514	\$0.02514
17 CUSTOMER ACCESS CHARGE - Class Average (4)	\$0.00063	\$0.00063	\$0.00063	\$0.00063
18 CLASS AVERAGE TRANSPORTATION RATE	\$0.02577	\$0.02577	\$0.02577	\$0.02577
19 PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)	\$0.02577	\$0.02577	\$0.02577	\$0.02577
20 END-USE RATE	\$0.02577	\$0.02577	\$0.02577	\$0.02577

NOTES

- (1) Adopted in Decision 11-04-031 based on Appendix B, Table 11 adjusted for late implementation of Gas Accord V Settlement rates effective May 1, 2011.
- (2) Based on November 2010 recorded balances and forecasted through December.
- (3) CPUC Fee based on Resolution M-4819, effective July 1, 2007 (including FF&U).
- (4) Adopted in Decision 11-04-031 based on Appendix B, Table 12 adjusted for late implementation of Gas Accord V Settlement rates effective May 1, 2011.
- (5) Decision 04-08-070 ordered the removal of PPP cost recovery from transportation rates. On March 1, 2005 PG&E began to treat PPP as a tax. AL 3161-G updated PG&E's 2011 PPP Surcharges effective January 1, 2011.
- (6) The G-NGV2 Distribution rate component includes the cost of compression, station operations and maintenance, and state/federal gas excise taxes.

TABLE E

PACIFIC GAS AND ELECTRIC COMPANY
June 1, 2011 GRC IMPLEMENTATION

PRESENT AND PROPOSED G1-NGV and G1L-NGV RESIDENTIAL CHARGES AND RATES
ILLUSTRATIVE RATES
(\$/th)

Line No.	Non-CARE (G1-NGV)*	May 1, 2011 Rates	Proposed June 1, 2011	Change	% Change
1	Monthly Fixed Charge	\$12.60	\$12.60	\$0.00	0.00%
2	Fixed Charge Daily Equivalent	\$0.41425	\$0.41425	\$0.00000	0.00%
3	Transportation Volumetric Rate	\$0.22390	\$0.24403	\$0.02013	8.99%
4	Class Average Transportation Rate Including Monthly Fixed Charge	\$0.38370	\$0.40383	\$0.02013	5.25%
5	Public Purpose Program Surcharge	\$0.08400	\$0.08400	\$0.00000	0.00%
6	Class Average End-User Total Excluding Procurement	\$0.46770	\$0.48783	\$0.02013	4.30%
7	Illustrative G-CP Rate	\$0.57186	\$0.57231	\$0.00045	0.08%
8	Bundled Volumetric Rate (including illustrative G-CP)	\$1.03956	\$1.06014	\$0.02058	1.98%

*CARE Customers receive a 20% discount off of the total bundled rate and are exempt from the CARE-related portions of PG&E's Public Purpose Program Surcharge (G-PPPS) rates.

TABLE F
PACIFIC GAS AND ELECTRIC COMPANY
JUNE 1, 2011 GRC IMPLEMENTATION

ILLUSTRATIVE ANNUAL PROCUREMENT COSTS (\$ 000) AND RATES (\$/TH)
(residential/small commercial de-averaged by 80%)

LINE No.		CORE				TOTAL
		Residential	Sm Comrc	Lrg Comrc	Core NGV	
1	TOTAL VOLUMES (mth)	1,980,642	582,543	49,762	20,222	2,633,168
2	ILLUSTRATIVE WACOG (\$/therm; excluding Intrastate Backbone Volumetric Rate)	\$42932	\$42932	\$42932	\$42932	\$42932
3	ILLUSTRATIVE WACOG REVENUE (excl. Intrastate Backbone Vol.)	\$850,324	\$250,096	\$21,364	\$8,682	\$1,130,466
4	INTRASTATE VOLUMETRIC RATE (\$/th; including FF&U)	\$01070	\$01070	\$01070	\$01070	\$01070
5	INTRASTATE VOLUMETRIC REVENUE	\$21,197	\$6,234	\$533	\$216	\$28,180
6	WGSP - NET PROC. RRQ	\$1,609	\$473	\$40	\$0	\$2,122
7	WGSP BALANCING ACCOUNT	(\$3,017)	(\$808)	(\$161)	\$0	(\$3,984)
8	Unused; Available	\$0	\$0	\$0	\$0	\$0
9	WINTER GAS SAVINGS ANNUAL ILLUSTRATIVE RRQ	-\$1,408	-\$333	-\$120	\$0	-\$1,861
10	INTRASTATE BACKBONE CAPACITY (INCLUDING FF&U)	\$48,757	\$12,420	\$661	\$260	\$62,099
11	INTERSTATE PIPELINE CAPACITY AND CANADIAN CHARGES	\$139,922	\$35,642	\$1,898	\$747	\$178,209
12	Unused; Available	\$0	\$0	\$0	\$0	\$0
13	BROKERAGE FEES (INCLUDING FF&U)	\$4,952	\$1,456	\$124	\$51	\$6,583
14	SHRINKAGE REVENUE	\$14,811	\$4,356	\$372	\$151	\$19,690.81
15	CARRYING COST ON CYCLED GAS IN STORAGE	\$1,250	\$368	\$31	\$13	\$1,662.00
16	CORE STORAGE BASE REVENUE (INCLUDING FF&U)	\$39,795	\$10,220	\$588	\$224	\$50,827
17	CARRYING COST ON PG&E WORKING GAS IN STORAGE	\$878	\$226	\$13	\$5	\$1,122
18	FRANCHISE AND UNCOLLECTIBLES ON NON-BASE REVENUE	\$13,058	\$3,770	\$306	\$125	\$17,258
19	TOTAL PROCUREMENT REVENUES	\$1,133,536	\$324,455	\$25,770	\$10,474	\$1,494,234
20	FF&U FACTOR	1.30310% \$6,907	1.30310% (\$6,907)	1.30310% \$0	1.30310% \$0	\$0

ILLUSTRATIVE PROCUREMENT RATES (\$/therm)
(residential/small commercial de-averaged by 80%)

LINE No.		Residential	Sm Comrc	Lrg Comrc	Core NGV	Avg. Rate
21	ILLUSTRATIVE WACOG (\$/therm; excluding Intrastate Backbone Volumetric Rate)	\$42932	\$42932	\$42932	\$42932	\$42932
22	INTRASTATE VOLUMETRIC RATE (\$/th; including FF&U)	\$01070	\$01070	\$01070	\$01070	\$01070
23	10/20 WGSP - PROC. COMPONENT (Net of Rebate Cost)	(\$00071)	(\$00057)	(\$00241)	\$00000	(\$00071)
24	INTRASTATE CAPACITY CHARGE (including FF&U)	\$02462	\$02132	\$01329	\$01287	\$02358
25	INTERSTATE CAPACITY COST AND CANADIAN CHARGES	\$07064	\$06118	\$03813	\$03695	\$06768
26	Unused; Available	\$00000	\$00000	\$00000	\$00000	\$00000
27	BROKERAGE FEE RATE (including FF&U)	\$00250	\$00250	\$00250	\$00250	\$00250
28	SHRINKAGE RATE	\$00748	\$00748	\$00748	\$00748	\$00748
29	CARRYING COST ON CYCLED GAS IN STORAGE	\$00063	\$00063	\$00063	\$00063	\$00063
30	CORE STORAGE BASE REVENUE (INCLUDING FF&U)	\$02009	\$01754	\$01182	\$01108	\$01930
31	CARRYING COST ON PG&E WORKING GAS IN STORAGE	\$00044	\$00039	\$00026	\$00024	\$00043
32	FRANCHISE AND UNCOLLECTIBLES ON NON-BASE REVENUE	\$00659	\$00647	\$00615	\$00617	\$00655
33	PROCUREMENT RATE	\$57231	\$55697	\$51787	\$51795	\$56747

PACIFIC GAS AND ELECTRIC COMPANY
TABLE G (continued)

June 1, 2011 GRC IMPLEMENTATION
ALLOCATION OF GAS END-USE TRANSPORTATION REVENUE REQUIREMENTS AND PUBLIC PURPOSE PROGRAM SURCHARGE REVENUES ACROSS CLASSES
(\$000)

ADMITTED REVENUE REQUIREMENTS ALLOCATIONS FOR GAS ACCORD ITEMS IN TRANSPORTATION	TOTAL	Residential*		Small Commercial*	Large Commercial*	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	WC Gas Mather**	WC Gas Castle**	Other Wholesale	Noncore & Wholesale
		Commercial*	Commercial*														
52 Local Transmission	197,833	98,790	29,349	1,836	0	411	0	130,386	6,810	27,090	0	32,140	106	43	24	1,234	67,447
53 Customer Access Charge	4,691	0	0	0	0	0	0	0	0	2,473	0	2,115	9	9	9	84	4,691
54 Total End-User Gas Accord Transportation Costs	202,524	98,790	29,349	1,836	0	411	0	130,386	6,810	29,563	0	34,255	106	52	33	1,318	72,138
55 Gross End-User Transportation Costs in Rates	1,551,866	1,120,355	282,118	9,976	1,883	1,883	3,071	1,417,403	34,571	45,984	62	52,059	134	117	85	1,451	134,463
56 Less Forecast CARE Discount recovered in PPP Surcharges	110,499	110,499	0	0	0	0	0	110,499	0	0	0	0	0	0	0	0	0
57 Net End-User Transportation Costs in Rates	1,441,367	1,009,855	282,118	9,976	1,883	1,883	3,071	1,306,904	34,571	45,984	62	52,059	134	117	85	1,451	134,463
ALLOCATION OF PUBLIC PURPOSE PROGRAM SURCHARGES UNDER PER PG&E AL 3161-G																	
58 PPP-EE Surcharge	77,850	61,361	6,245	2,447	0	0	0	70,052	2,092	5,659	46	0	0	0	0	0	7,798
59 PPP-EE Balancing Account	12,076	9,519	969	390	0	0	0	10,867	325	878	7	7	0	0	0	1,210	12,076
60 PPP-LIEE Surcharge	64,284	50,668	5,156	2,021	0	0	0	57,845	1,728	4,673	38	0	0	0	0	0	6,498
61 PPP-LIEE Balancing Account	(262)	(206)	(21)	(8)	0	0	0	(235)	(7)	(19)	(0)	0	0	0	0	0	(26)
62 PPP - RD&D Programs	10,349	4,586	1,782	166	41	0	0	6,586	578	3,147	25	0	12	0	0	0	3,762
63 PPP - RD&D Balancing Account	(76)	(34)	(13)	(1)	0	0	0	(48)	(4)	(23)	(0)	0	(0)	0	0	0	(28)
64 PPP-CARE Discount Allocation Set Annually	110,499	41,631	21,339	1,963	484	9	0	65,447	6,918	37,666	305	0	143	2	0	0	45,052
65 PPP-CARE Administration Expense	1,904	717	368	34	0	0	0	1,128	119	649	5	0	0	0	0	0	776
66 PPP-CARE Balancing Account	(14,040)	(5,289)	(2,711)	(262)	(63)	0	0	(8,315)	(979)	(4,788)	(39)	0	(18)	0	0	0	(5,724)
67 PPP-Admin Cost for BOE and CPUC	284	126	49	5	0	0	0	181	16	88	1	0	0	0	0	0	103
68 Subtotal	262,869	163,090	33,162	6,773	482	0	0	203,507	10,866	47,949	388	0	140	0	0	0	59,362
69 Re-allocation Due to Core Averaging	(0)	(6,359)	6,359	0	0	0	0	(0)	0	0	0	0	0	0	0	0	0
70 Allocation after Remaining Averaging	262,869	156,731	39,521	6,773	482	0	0	203,507	10,866	47,949	388	0	140	0	0	0	59,362
ILLUSTRATIVE ALLOCATION OF GAS PROCUREMENT REVENUE REQUIREMENTS																	
71 Illustrative Core Bundled Cost of Gas, Shrinkage, and FF&U	1,165,092	876,370	257,757	22,017	8,948	0	0	1,165,092	0	0	0	0	0	0	0	0	0
72 Illustrative Interstate and Canadian Capacity Charges	180,531	142,823	35,028	1,922	757	0	0	180,531	0	0	0	0	0	0	0	0	0
73 Interstate Volumetric and Backbone	90,279	70,325	18,283	1,184	477	0	0	90,279	0	0	0	0	0	0	0	0	0
74 Cycled Carrying Cost of Gas in Storage	1,662	1,250	368	31	13	0	0	1,662	0	0	0	0	0	0	0	0	0
75 Core Storage and Noncycled Carrying Cost of Gas in Storage	51,949	40,966	10,152	601	229	0	0	51,949	0	0	0	0	0	0	0	0	0
76 Brokerage Fees	6,583	4,852	1,456	124	51	0	0	6,583	0	0	0	0	0	0	0	0	0
77 Winter Gas Savings Program	(1,681)	(1,424)	(618)	(120)	0	0	0	(1,681)	0	0	0	0	0	0	0	0	0
78 Subtotal	1,494,234	1,135,263	322,728	25,770	10,474	0	0	1,494,234	0	0	0	0	0	0	0	0	0
79 Re-allocation Due to Core Averaging	(0)	(1,727)	1,727	0	0	0	0	(0)	0	0	0	0	0	0	0	0	0
80 Total Illustrative Procurement for Rate Making Purposes	1,494,234	1,133,536	324,455	25,770	10,474	0	0	1,494,234	0	0	0	0	0	0	0	0	0
81 Core Proc BB Seed Value for Reconciliation with Total RRQ	4,650	3,678	902	50	19	0	0	4,650	0	0	0	0	0	0	0	0	0
82 Storage Late Implementation RRQ for Reconciliation with Total RRQ	(2,693)	(2,124)	(526)	(31)	(12)	0	0	(2,693)	0	0	0	0	0	0	0	0	0
83 Total Authorized Illustrative Procurement RRQ	1,496,191	1,135,091	324,831	25,788	10,481	0	0	1,496,191	0	0	0	0	0	0	0	0	0
84 Unbundled Gas Transmission and Storage Revenue Requirement	167,493	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL GAS REVENUE REQUIREMENT AND PPPS FUNDING REQUIREMENT IN RATES																	
85 Total Transportation, PPPS, Procurement, and Unbundled Costs	3,367,920	2,511,091	656,831	48,811	18,948	0	0	3,367,920	0	0	0	0	0	0	0	0	0
86 Cross-check with Gas Revenue Requirement Table	3,344,856	2,511,091	656,831	48,811	18,948	0	0	3,344,856	0	0	0	0	0	0	0	0	0
87 GRC Shortfall Due to Late Implementation	23,064	0	0	0	0	0	0	23,064	0	0	0	0	0	0	0	0	0
88 Difference	23,064	0	0	0	0	0	0	23,064	0	0	0	0	0	0	0	0	0

* Residential and Small Commercial Classes are 20% averaged
** Wholesale Customer West Coast Gas is allocated 60 % of its full Distribution Cost allocation as of January 1, 2011

TABLE K

PACIFIC GAS AND ELECTRIC COMPANY
JUNE 1, 2011 GRC IMPLEMENTATION
CORE TRANSPORTATION REVENUES ALLOCATED IN BCAPS AT PRESENT AND PROPOSED RATES BY CLASS
CORE CUSTOMER CLASS CHARGE AND DISTRIBUTION RATES AND REVENUES ONLY
(No Procurement; No Public Purpose Program; No Local Transmission)

Line No.	RATE CLASS	RATES AND REVENUES 5/1/2011 (Gas Accord V)				PROPOSED RATES & REVENUES June 1, 2011				PROPOSED CHANGE IN RATES		Matches to Prelim B w/out PPP
		ADJ. BILLING DETERMINANT	ADJ. BILLING RATE OR REVENUE	ADJ. BILLING RATE OR REVENUE	ADJ. BILLING RATE OR REVENUE	ADJ. BILLING DETERMINANT	ADJ. BILLING RATE OR REVENUE	ADJ. BILLING RATE OR REVENUE	ADJ. BILLING RATE OR REVENUE	(\$/therm or \$/cuft. mo.)	(\$/therm or \$/cuft. mo.)	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	CORE Rates with LT and PPP			
TRANSPORTATION TOTALS FOR ALL CORE CUSTOMERS												
NON-CARE RESIDENTIAL												
1	No. of Customers/Avg. Min. Mo. Trans. Bill	3,241,977	5,671	3,241,977	\$,14040	5,462	(\$,00593)	0.41814	0.04367	0.08400	0.54581	TRUE
2	Jan-Mar/Nov-Dec T1	662,103	261,928	662,103	\$,41814	276,849	\$,02254	0.69522	0.04367	0.08400	0.82239	TRUE
3	Jan-Mar/Nov-Dec T2	308,088	659,916	308,088	\$,69522	214,189	\$,09606	0.50613	0.04367	0.08400	0.56436	TRUE
4	Average Volumetric Rate	970,190	465,009	970,190	\$,50613	491,038	\$,02683	0.72491	0.04367	0.08400	0.65258	TRUE
5	April-October T1	350,766	\$,41415	350,766	\$,43969	153,176	\$,02254	0.54116	0.04367	0.08400	0.68923	TRUE
6	April-October T2	200,613	\$,68884	138,191	\$,72491	145,426	\$,03606	0.52255	0.04367	0.08400	0.65022	TRUE
7	Average Volumetric Rate	551,379	\$,51410	283,461	\$,54156	296,602	\$,02746	0.52255	0.04367	0.08400	0.65022	TRUE
8	Non-CARE Subtotal	1,521,569	\$,49563	754,142	\$,52255	795,103	\$,02746	0.52255	0.04367	0.08400	0.65022	TRUE
CARE RESIDENTIAL												
9	No. of Customers/Avg. Min. Mo. Trans. Bill	861,791	\$,00000	0	\$,00000	0	\$,00000	0.01820	0.04367	0.08400	0.54581	TRUE
10	Jan-Mar/Nov-Dec T1	230,787	\$,20289	46,825	\$,22110	51,026	\$,01820	0.02918	0.04367	0.08400	0.54581	TRUE
11	Jan-Mar/Nov-Dec T2	81,448	\$,41945	34,163	\$,44863	36,540	\$,02918	0.02107	0.04367	0.08400	0.54581	TRUE
12	Average Volumetric Rate	312,235	\$,25938	80,988	\$,23045	87,566	\$,02107	0.02918	0.04367	0.08400	0.54581	TRUE
13	April-October T1	114,235	\$,23149	24,394	\$,23170	26,474	\$,01821	0.02919	0.04367	0.08400	0.54581	TRUE
14	April-October T2	63,161	\$,43886	27,725	\$,46914	31,843	\$,02211	0.02145	0.04367	0.08400	0.54581	TRUE
15	Average Volumetric Rate	177,420	\$,29376	52,118	\$,31587	56,042	\$,02211	0.02145	0.04367	0.08400	0.54581	TRUE
16	CARE Subtotal	489,654	\$,27184	133,107	\$,29329	143,608	\$,02145	0.02559	0.04367	0.08400	0.54581	TRUE
17	Pre-GS/GT Discount Residential Subtotal	2,011,223	\$,44115	887,249	\$,46674	938,711	\$,02559	0.02559	0.04367	0.08400	0.54581	TRUE
18	LESS GS, GT, and G-10 Discount	14,700		14,700		14,700						
19	TOTAL TRANSPORTATION RESIDENTIAL	2,011,223	\$,43384	872,549	\$,45943	924,009	\$,02559	0.02559	0.04367	0.08400	0.54581	TRUE
SMALL COMMERCIAL (G-NR1)												
20	Customer Charge (Average)	229,939	\$16,91	46,657	\$16,91	46,657	\$0,00	\$0,00	0.25922	0.05078	0.35367	TRUE
21	Summer Volumetric Tier A	294,438	\$,24249	71,396	\$,25922	76,325	\$,01674	0.07516	0.04367	0.05078	0.16961	TRUE
22	Summer Volumetric Tier B	50,818	\$,07161	3,639	\$,07516	3,819	\$,00355	0.32616	0.04367	0.05078	0.42061	TRUE
23	Winter Volumetric Tier A	374,523	\$,30449	114,037	\$,32616	122,156	\$,02188	0.10142	0.04367	0.05078	0.19587	TRUE
24	Winter Volumetric Tier B	72,578	\$,09658	7,010	\$,10142	7,361	\$,00484	0.09919	0.04367	0.05078	0.12875	TRUE
25	TRANSPORTATION SML. COMM. TOT.	792,357	\$,30635	242,741	\$,32349	256,318	\$,01714	0.25922	0.04367	0.05078	0.34954	TRUE
LARGE COMMERCIAL (G-NR2)												
26	Customer Charge	185	\$150,72	335	\$150,72	335	\$0,00	\$0,00	0.07516	0.09366	0.39665	TRUE
27	Summer Volumetric Tier A	4,620	\$,24249	1,120	\$,25922	1,198	\$,01674	0.32616	0.04367	0.09366	0.21249	TRUE
28	Summer Volumetric Tier B	38,885	\$,07161	2,784	\$,07516	2,922	\$,00355	0.10142	0.04367	0.09366	0.12875	TRUE
29	Winter Volumetric Tier A	2,888	\$,30449	879	\$,32616	942	\$,02188	0.09919	0.04367	0.09366	0.12875	TRUE
30	Winter Volumetric Tier B	29,150	\$,09658	2,719	\$,10142	2,855	\$,00484	0.09919	0.04367	0.09366	0.12875	TRUE
31	TRANSPORTATION LRG. COMM. TOT.	74,543	\$,10514	7,637	\$,11069	8,252	\$,00555	0.07162	0.04367	0.02674	0.14203	TRUE
UNCOMPRESSED CORE NGV (G-NGV1)												
32	Customer Charge	132	\$13,42	21	\$13,42	21	\$0,00	\$0,00	1.32407	0.02674	1.39448	TRUE
33	Volumetric	17,767	\$,06930	1,231	\$,07162	1,272	\$,00232	0.07162	0.04367	0.02674	0.14203	TRUE
34	TOTAL UNCOMPRESSED CORE NGV	17,767	\$,07049	1,252	\$,07281	1,294	\$,00232	0.07162	0.04367	0.02674	0.14203	TRUE
COMPRESSED CORE NGV (G-NGV2)												
35	Customer Charge	4,418	\$0,00	4,418	\$0,00	0	\$0,00	0,00	0.04367	0.02674	0.02674	TRUE
36	Volumetric	2,455	\$1,29844	3,187	\$1,32407	3,250	\$,02563	0.04367	0.04367	0.02674	0.02674	TRUE
37	TOTAL COMPRESSED CORE NGV	2,455	\$1,29844	3,187	\$1,32407	3,250	\$,02563	0.04367	0.04367	0.02674	0.02674	TRUE
38	TOTAL TRANSPORTATION COMMERCIAL	887,122	\$,28741	255,018	\$,30536	269,114	\$,01589	0.04367	0.04367	0.02674	0.02674	TRUE
39	TOTAL TRANSPORTATION CORE	2,898,345	\$,38904	1,127,967	\$,41166	1,193,123	\$,02262	0.04367	0.04367	0.02674	0.02674	TRUE

TABLE O
PACIFIC GAS AND ELECTRIC COMPANY
June 1, 2011 GRC IMPLEMENTATION

G-NGV2 Present and Proposed Rates (Excluding Procurement) By Detailed Component (\$/th)

Line No.		<u>May 1, 2011</u>	<u>June 1, 2011</u>	<u>Change</u>
1	Distribution	\$0.04515	\$0.04705	\$0.00190
2	Local Transmission	\$0.04367	\$0.04367	\$0.00000
3	Customer Class Charge	\$0.04906	\$0.07278	\$0.02372
4	CPUC Fee	\$0.00069	\$0.00069	\$0.00000
5	G-NGV2 Volumetric Transportation Rate	\$0.13856	\$0.16419	\$0.02563
6	G-PPPS for Core NGV	\$0.02674	\$0.02674	\$0.00000
7	End-User Rate Before Compression Costs and Taxes	\$0.16530	\$0.19093	\$0.02563
8	Electric Cost for Compression per Therm	\$0.16013	\$0.16013	\$0.00000
9	Fuel Taxes	\$0.21342	\$0.21342	\$0.00000
10	Compression Capital and Maintenance	\$0.83000	\$0.83000	\$0.00000
11	G-NGV2 Proposed Rate (\$/th)	\$1.36885	\$1.39448	\$0.02563
12	Compression Capital and Maintenance	\$0.83000	0.830000	\$0.00000
13	Average A-10 Electric Rate *	\$0.16013	\$0.16013	\$0.00000
14	Federal Fuel Taxes	\$0.14342	\$0.14342	\$0.00000
15	State Fuel Taxes	\$0.07000	\$0.07000	\$0.00000
16	G-NGV2 Compression Cost Rate (\$/th)	\$1.20355	\$1.20355	\$0.00000
17	G-NGV2 Annual Average Forecast Volumes (mth)	2,455	2,455	\$0.00000
18	Annual Cost Allocation for G-NGV2 Compression Service	\$2,954	\$2,954	\$0

* The average A-10 electric rate is updated with transportation rate changes such as PG&E's annual AGT and is not forecast.

TABLE P
PACIFIC GAS AND ELECTRIC COMPANY
June 1, 2011 GRC IMPLEMENTATION
2011 WINTER GAS SAVINGS PROGRAM (a)

ILLUSTRATIVE 2011 WGSP REVENUE REQUIREMENT ALLOCATION BETWEEN TRANSPORTATION AND PROCUREMENT

	Totals	Transportation	Procurement
1 Estimated 2011 WGSP Rebate (\$000; including FF&U))	\$36,215	\$18,353	\$17,873
2 Resulting Transportation/Procurement Split	100%	51%	49%
3 Apportioned Program Marketing/Implementation Costs (including FF&U)	\$4,356	\$2,208	\$2,150
4 Totals for Recovery in Rates (Lines 1 + 3)	\$40,571	\$20,560	\$20,023

a) WGSP revenue recovery will be implemented using estimated total program costs as place holders. Final impacts of the 2011 WGSP will be based on credits earned by each class during 2011 reflecting segmentation between transportation and procurement causation. This final impact will be trued-up through allocation of the WGSP balancing accounts incorporated in rates filed in PG&E's 2012 AGT.

TABLE Q
PACIFIC GAS AND ELECTRIC COMPANY
June 1, 2011 GRC IMPLEMENTATION
2011 WINTER GAS SAVINGS PROGRAM (a)

WGSP RATE RECOVERY FROM RESIDENTIAL CLASS DURING 2011 SUMMER SEASON

	Total	Procurement	Transportation
1 Residential Share of WGSP Cost For Initial Rate-Setting Purposes			
2 WGSP Plus Program Cost (\$ 000; including FF&U)	\$40,571	\$20,023	\$20,560
3 Forecast Residential Share	78.0%	75.8%	80.1%
4 Residential Share of WGSP Cost For Initial Rate-Setting Purposes (Ln1 * Ln2)	\$31,637	\$15,178	\$16,459
5 Commercial Share of WGSP Costs (Line 3 Less Line 1; w/FF&U)	\$8,934	\$4,845	\$4,101
6 Marketing and Implementation Costs Within Commercial Allocation	\$961	\$520	\$440
7 Marketing and Implementation Costs Within Residential Allocation	\$3,397	\$1,630	\$1,767
8 Total Marketing and Implementation Costs (incl. FF&U)	\$4,357		Adopted Apr-Oct Avg. Yr. (Mth)
9 Residential Bundled Volumes			715,911
10 Residential Transport-Only Volumes			13,544
11 Less G-10 Transportation Adj.			2,624
12 Adjusted Residential Transportation Volumes			726,831
13 WGSP Non-CARE Residential Program Cost for Rate Recovery - Procurement	Allocated RRQ (\$ 000)	Adopted Res. Vol. (Mth)	Res. WGSP Rates (\$/Mth)
14 WGSP Non-CARE Program Cost for Rate Recovery - Transportation	\$15,178	715,911	\$0.02120
15 WGSP Non-CARE Residential Rate for Bundled Customers	\$16,459	726,831	\$0.02265
16 Rate Impact for CARE Residential - Procurement	\$31,637		\$0.04385
17 Rate Impact for CARE Residential - Transportation			\$0.02120
18 Rate Impact for CARE Residential - Totals for Bundled Customers			\$0.01388
19			\$0.03508

a) WGSP revenue recovery will be implemented using forecasted total program costs allocated across applicable core classes on an estimated basis. Final impacts of the WGSP will be based on credits earned by each class during 2011 reflecting segmentation between transportation and procurement causation. This final impact will be trued-up through allocation of the WGSP balancing accounts incorporated in rates filed in PG&E's 2012 AGT.

TABLE R
PACIFIC GAS AND ELECTRIC COMPANY
June 1, 2011 GRC IMPLEMENTATION
2011 WINTER GAS SAVINGS PROGRAM (a)

WGSP RATE RECOVERY FROM SMALL COMMERCIAL CLASS

1	Small Commercial Share of WGSP Cost For Initial Rate-Setting Purposes	Total		
2	WGSP Plus Program Cost (\$ 000)	\$40,571	<u>Procurement</u>	<u>Transportation</u>
3	Forecast Small Commercial Share	20.8%	\$20,023	\$20,560
			22.3%	19.3%
	Small Commercial Share of WGSP Cost For Initial Rate-Setting Purposes (Ln1 * Ln2)	\$8,441	\$4,464	\$3,976
7	Small Commercial Bundled Volumes			
8	Small Commercial Transport Volumes			
9				
10	Adjusted Small Commercial Transportation Volumes			792,357
				<u>582,543</u>
				<u>209,814</u>
11	WGSP Small Commercial Program Cost for Rate Recovery - Procurement	<u>Allocated RRQ (\$ 000)</u>	<u>Adopted SC Vol. (Mth)</u>	<u>SC WGSP Rates (\$/th)</u>
12	WGSP Small Commercial Program Cost for Rate Recovery - Transportation	\$4,464	582,543	\$0.00766
13	WGSP Non-CARE Residential Rate for Bundled Customers	\$3,976	792,357	\$0.00502
		<u>\$8,441</u>		<u>\$0.01268</u>
14	Rate Impact for CARE Small Commercial - Procurement			\$0.00766
15	Rate Impact for CARE Small Commercial - Transportation			<u>\$0.00248</u>
16	Rate Impact for CARE Small Commercial - Totals for Bundled Customers			<u>\$0.01015</u>

Adopted Jan-Dec. Avg. Temp. Yr. (Mth)

a) WGSP revenue recovery will be implemented using forecasted total program costs allocated across applicable core classes on an estimated basis. Final impacts of the WGSP will be based on credits earned by each class during 2011 reflecting segmentation between transportation and procurement causation. This final impact will be true-up through allocation of the WGSP balancing accounts incorporated in rates filed in PG&E's 2012 AGT.

TABLE S
PACIFIC GAS AND ELECTRIC COMPANY
June 1, 2011 GRC IMPLEMENTATION
2010 WINTER GAS SAVINGS PROGRAM (a)

WGSP RATE RECOVERY FROM LARGE COMMERCIAL CLASS

	<u>Total</u>	<u>Procurement</u>	<u>Transportation</u>
1	\$40,571	\$20,023	\$20,560
2	1.2%	1.9%	0.6%
3	<u>\$506</u>	<u>\$381</u>	<u>\$125</u>

Large Commercial Share of WGSP Cost For Initial Rate-Setting Purposes

WGSP Plus Program Cost (\$ 000)

Forecast Large Commercial Share

Large Commercial Share of WGSP Cost For Initial Rate-Setting Purposes (Ln1 * Ln2)

7	Large Commercial Bundled Volumes	49,762
8	Large Commercial Transport Volumes	24,781
9		
10	Adjusted Large Commercial Transportation Volumes	<u>74,543</u>

Adopted Jan-Dec. Avg. Temp. Yr. (Mth)

11	WGSP Large Commercial Program Cost for Rate Recovery - Procurement	<u>Allocated RRQ (\$ 000)</u>	<u>Adopted SC Vol. (Mth)</u>	<u>SC WGSP Rates (\$/th)</u>
12	WGSP Large Commercial Program Cost for Rate Recovery - Transportation	\$381	49,762	\$0.00766
13	WGSP Non-CARE Residential Rate for Bundled Customers	<u>\$125</u>	<u>74,543</u>	<u>\$0.00167</u>
		<u>\$506</u>		<u>\$0.00934</u>
14	Rate Impact for CARE Large Commercial - Procurement			\$0.00766
15	Rate Impact for CARE Large Commercial - Transportation			-\$0.00019
16	Rate Impact for CARE Large Commercial - Totals for Bundled Customers			<u>\$0.00747</u>

a) WGSP revenue recovery will be implemented using forecasted total program costs allocated across applicable core classes on an estimated basis. Final impacts of the WGSP will be based on credits earned by each class during 2010 reflecting segmentation between transportation and procurement causation. This final impact will be true-up through allocation of the WGSP balancing accounts incorporated in rates filed in PG&E's 2011 AGT.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Dept of General Services	North Coast SolarResources
Alcantar & Kahl LLP	Douglass & Liddell	Occidental Energy Marketing, Inc.
Ameresco	Downey & Brand	OnGrid Solar
Anderson & Poole	Duke Energy	Praxair
Arizona Public Service Company	Dutcher, John	R. W. Beck & Associates
BART	Economic Sciences Corporation	RCS, Inc.
Barkovich & Yap, Inc.	Ellison Schneider & Harris LLP	Recurrent Energy
Bartle Wells Associates	Foster Farms	SCD Energy Solutions
Bloomberg	G. A. Krause & Assoc.	SCE
Bloomberg New Energy Finance	GLJ Publications	SMUD
Boston Properties	GenOn Energy, Inc.	SPURR
	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
Braun Blaising McLaughlin, P.C.	Green Power Institute	Santa Fe Jets
Brookfield Renewable Power	Hanna & Morton	Seattle City Light
CA Bldg Industry Association	Hitachi	Sempra Utilities
CLECA Law Office	In House Energy	Sierra Pacific Power Company
CSC Energy Services	International Power Technology	Silicon Valley Power
California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	Silo Energy LLC
California Energy Commission	Lawrence Berkeley National Lab	Southern California Edison Company
California League of Food Processors	Los Angeles Dept of Water & Power	Spark Energy, L.P.
California Public Utilities Commission	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Calpine	MAC Lighting Consulting	Sunshine Design
Casner, Steve	MBMC, Inc.	Sutherland, Asbill & Brennan
Chris, King	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	McKenzie & Associates	Tiger Natural Gas, Inc.
Clean Energy Fuels	Merced Irrigation District	TransCanada
Coast Economic Consulting	Modesto Irrigation District	Turlock Irrigation District
Commercial Energy	Morgan Stanley	United Cogen
Consumer Federation of California	Morrison & Foerster	Utility Cost Management
Crossborder Energy	NLine Energy, Inc.	Utility Specialists
Davis Wright Tremaine LLP	NRG West	Verizon
Day Carter Murphy	Navigant Consulting	Wellhead Electric Company
Defense Energy Support Center	Norris & Wong Associates	Western Manufactured Housing Communities Association (WMA)
Department of Water Resources	North America Power Partners	eMeter Corporation