

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 29, 2010

Advice Letter 3164-G

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

**Subject: Gas Rule 21 In-Kind Shrinkage Allowance Adjustments for
Backbone Transmission and Distribution**

Dear Ms. Yura:

Advice Letter 3164-G is effective January 1, 2011.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



November 17, 2010

Advice 3164-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: Gas Rule 21 In-Kind Shrinkage Allowance Adjustments for
Backbone Transmission and Distribution**

Pacific Gas and Electric Company (“PG&E”) hereby submits for filing revisions to the natural gas in-kind shrinkage allowances for backbone transmission and distribution service shown in PG&E’s Gas Rule 21—*Transportation of Natural Gas*. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

In-kind shrinkage allowances represent the unaccounted-for gas and the utility fuel use attributable to the volume of natural gas received by PG&E for transmission, distribution and storage service. In Decision (“D.”) 03-12-061, the California Public Utilities Commission (“Commission”) authorized the shrinkage allowances to be updated annually or as necessary at other times of the year to match the actual shrinkage experienced on PG&E’s system. This is reflected in Gas Preliminary Statement Part C—*Gas Accounting Terms and Definitions*, Part C.12.c., and Gas Rule 21, which state that PG&E may adjust distribution, transmission and storage shrinkage annually through an advice letter compliance filing, or as necessary at other times of the year through a separate advice letter filing.

PG&E proposes to decrease the existing backbone off-system transmission shrinkage allowance by 0.1 percent, the existing backbone on-system transmission shrinkage allowance by 0.3 percent, and the core distribution shrinkage allowance by 0.4 percent, effective January 1, 2011. These revisions update the Shrinkage Base Allowance to reflect the current shrinkage forecast for 2011 and eliminate the existing Shrinkage Adjustment Allowance.

Requested Effective Date of January 1, 2011

PG&E typically updates its transmission and distribution shrinkage allowances on November 1 each year. On September 22, 2010, PG&E informed the Commission that it planned to coordinate this year's annual shrinkage allowance update for

transmission and distribution service with the implementation of the Seasonal Core Distribution Shrinkage Allowances¹. This was intended to minimize the number of changes to the shrinkage allowances (i.e., once on November 1, 2010, and then two months later on January 1, 2011). Thus, PG&E did not file an advice letter for any shrinkage allowance updates for November 1, 2010.

Based on current shrinkage forecast data, if PG&E did not update its Shrinkage Base Allowance and eliminate the existing Shrinkage Adjustment Allowance as described herein, the shrinkage imbalance would move into an over-collection position. In order to better match the 2011 shrinkage forecast and eliminate the existing Shrinkage Adjustment Allowance, PG&E requests an effective date of January 1, 2011, for the shrinkage in-kind allowances described herein.

Eliminate Shrinkage Adjustment Allowance

In Advice 2655-G, the Commission originally adopted PG&E's proposed transmission and distribution Shrinkage Adjustment Allowances to eliminate an existing under-collection of in-kind shrinkage volumes. In Advice 2959-G and Advice 3049-G, the Commission adopted PG&E's proposed continuation of these Shrinkage Adjustment Allowances.

The shrinkage under-collection balance is now forecasted to be essentially eliminated by the end of December 2010. As a result, PG&E proposes to eliminate the Shrinkage Adjustment Allowances for backbone transmission and core distribution service, effective January 1, 2011.

Proposed Elimination of In-Kind Shrinkage Adjustment Allowance

	Existing Adjustment Allowance	Proposed Adjustment Allowance	Proposed Change
Transmission – All other backbone paths	0.1%	0.0%	-0.1%
Distribution – Core	0.4%	0.0%	-0.4%

¹ The Gas Accord V Settlement filed on August 20, 2010, includes a provision for Seasonal Core Distribution Shrinkage Allowance structure. The original requested effective date of the Gas Accord V Settlement was January 1, 2011. Because Gas Accord V has not yet been approved, the Seasonal Core Distribution Shrinkage Allowance structure will not be implemented until the Commission issues the Gas Accord V decision in early 2011. PG&E will file Core Seasonal Distribution Shrinkage Allowances if and when the Commission approves Gas Accord V via a separate compliance filing.

Annual Shrinkage Base Allowance Forecast Update

The proposed Shrinkage Base Allowances are calculated using PG&E's latest forecast of shrinkage on its system and PG&E's 2011 customer demand forecast from its Gas Accord V Settlement (Application 09-09-013). The Shrinkage Base Allowances being proposed in this filing are shown in the following table:

Proposed In-kind Shrinkage Base Allowance

	Current Base Allowance	Proposed Base Allowance	Proposed Change
Transmission – Redwood to Off-System	1.0%	0.9%	-0.1%
Transmission – Mission to On/Off-System	0.0%	0.0%	--
Transmission – All Other Backbone Paths	1.3%	1.1%	-0.2%
Distribution – Noncore	0.2%	0.2%	--
Distribution – Core	2.6%	2.6%	--

The proposed Shrinkage Base Allowances are designed to recover PG&E's current shrinkage forecast for 2011. The 2011 shrinkage forecast includes an adjustment volume for reduction in Gas Department Use ("GDU") associated with electric compressor units. Currently, one electric compressor unit at Delevan Compressor Station became operational during 2010, and one additional electric compressor at Delevan Compressor Station is expected to be operational in April 2011. The reduction in GDU represents about a 12%, or 630 MMCF (642.6 MDth) per year, decrease in estimated gas usage. This GDU reduction is reflected in the resulting proposed lower backbone transmission shrinkage allowance in the above table.

Total In-Kind Shrinkage Allowance Forecast Update

The following table reflects the total proposed changes to the shrinkage allowances, combining the elimination of the shrinkage adjustment and the 2011 Shrinkage Base Allowance update:

Proposed Total Shrinkage Allowance Update

	Current Total Allowance	Proposed Total Allowance	Proposed Change
Transmission – Redwood to Off-System	1.0%	0.9%	-0.1%
Transmission – Mission to On/Off-System	0.0%	0.0%	--
Transmission – All Other Backbone Paths	1.4%	1.1%	-0.3%
Distribution – Noncore	0.2%	0.2%	--
Distribution – Core	3.0%	2.6%	-0.4%

PG&E will continue to monitor the shrinkage on its system and will adjust the shrinkage allowances through advice letter filings in the future, as necessary.

This filing will not affect any other rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule. Workpapers supporting the proposed changes are included in Attachment 2 to this filing.

Tariff Revisions

The revised backbone transmission shrinkage allowance percentages are reflected in Gas Rule 21 Section B.1.a. The revised distribution shrinkage allowance percentages are reflected in Gas Rule 21 B.1.b.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **December 7, 2010**, which is 20 days from the date of this filing. Protests should be mailed to:

CPUC Energy Division
 Tariff Files, Room 4005
 DMS Branch
 505 Van Ness Avenue
 San Francisco, California 94102

Facsimile: (415) 703-2200
 E-mail: jjn@cpuc.ca.gov and mas@cpuc.ca.gov

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. Mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

In order to provide gas transportation customers notice of the shrinkage change, PG&E requests advice letter approval by December 17, 2010, and that the tariffs be approved effective **January 1, 2011**. PG&E will inform gas transportation customers of the new shrinkage allowances on its Pipe Ranger Web site <http://www.pge.com/pipeline/> once this filing is approved.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.09-09-013. Address changes to the General Order 96-B service list and all electronic approvals should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs/>

A handwritten signature in cursive script that reads "Jane Yura / lmt". The signature is written in black ink.

Vice President – Regulation and Rates

cc: 2011 Gas Transmission and Storage Proceeding (A.09-09-013)

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3164-G**

Tier: 2

Subject of AL: Gas Rule 21 In-Kind Shrinkage Allowance Adjustments for Backbone Transmission and Distribution

Keywords (choose from CPUC listing): Compliance, Transportation

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.03-12-061

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **January 1, 2011**

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Rule 21

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jjn@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Jane Yura

Vice President, Regulation and Rates

77 Beale Street, Mail Code B10B

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3164-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28608-G	GAS RULE NO. 21 TRANSPORTATION OF NATURAL GAS Sheet 2	27840-G
28609-G	GAS RULE NO. 21 TRANSPORTATION OF NATURAL GAS Sheet 3	27841-G
28610-G	GAS TABLE OF CONTENTS Sheet 1	28606-G
28611-G	GAS TABLE OF CONTENTS Sheet 6	28564-G



GAS RULE NO. 21
 TRANSPORTATION OF NATURAL GAS

Sheet 2

B. QUANTITIES OF GAS (Cont'd.)

1. IN-KIND SHRINKAGE ALLOWANCE (Cont'd.)

a. Backbone Transmission Shrinkage

A Customer transporting gas over PG&E's Backbone Transmission System shall deliver each day at the Receipt Point to PG&E an additional in-kind quantity of natural gas supply equal to a percent of total volume of natural gas to be delivered at the Receipt Point. Thus, the quantity to be nominated at the Receipt Point equals the quantity desired at the Delivery Point divided by (1 - x) where x is the decimal equivalent of the Backbone Transmission System In-Kind Shrinkage Allowance percentage, based on the transmission path utilized as follows:

Path	Percentage of In-Kind Shrinkage Base Allowance	Percentage of In-Kind Shrinkage Adjustment	Percentage of Effective In-Kind Shrinkage Allowance
Redwood to Off-System	0.9 (R)	-	0.9 (R)
Mission to On-System	0	-	0
Mission to Off-System	0	-	0
All other transmission	1.1 (R)	- (R)	1.1 (R)

Provided, however, that PG&E and the Customer shall not be prohibited under this Rule, where shrinkage requirements support a different shrinkage allowance, from mutually agreeing to a different shrinkage allowance for transportation over PG&E's Backbone Transmission System.

(Continued)



GAS RULE NO. 21
 TRANSPORTATION OF NATURAL GAS

Sheet 3

B. QUANTITIES OF GAS (Cont'd.)

1. IN-KIND SHRINKAGE ALLOWANCE (Cont'd.)

b. Distribution Shrinkage

For transportation on PG&E's Distribution System, an additional In-Kind Shrinkage Allowance shall apply, which is separate from backbone transmission and storage shrinkage. The Customer shall deliver each day to PG&E at the Citygate an additional in-kind quantity of natural gas supply equal to a percent of the total volume of natural gas flowing through the End-Use Customer's meter. Thus, the quantity to be nominated at the Citygate equals the quantity to be flowed through the meter multiplied by $(1 + y)$ where y is the decimal equivalent of the Distribution System In-Kind Shrinkage Allowance percentage, as follows:

End-Use Customer	Percentage of In-Kind Shrinkage Base Allowance	Percentage of In-Kind Shrinkage Adjustment	Percentage of Effective In-Kind Shrinkage Allowance
Core	2.6	- (R)	2.6 (R)
Noncore Distribution	0.2	0	0.2
Noncore Transmission*	-	-	-

As an example, for a Core End-Use Customer being served via the Redwood Path, the amount to be nominated at Malin is calculated as:

$$\text{Receipt Point Quantity} = \text{Est. Metered Usage} \times (1 + y) / (1 - x)$$

Where: x = decimal equivalent of the Backbone Shrinkage percentage, and

y = decimal equivalent of the Distribution Shrinkage percentage

* Noncore Transmission Level End-Use Customers or Agents require no Distribution System In-Kind Shrinkage Allowance.

(Continued)



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TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	28610-G	(T)
Rate Schedules	28607,28592-G	
Preliminary Statements.....	28593,28465-G	
Rules	28611-G	(T)
Maps, Contracts and Deviations.....	28468-G	
Sample Forms	27715,28300,27262,28314,28503-G	

(Continued)

Advice Letter No: 3164-G
 Decision No. 03-12-061

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed November 17, 2010
 Effective January 1, 2011
 Resolution No. _____



GAS TABLE OF CONTENTS

Sheet 6

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rules		
Rule 01	Definitions.....	27880,26782,25123,18197,26823,26824,24120,18200, 22924,18202,21978,18204-18205,21979,28651,28652-G
Rule 02	Description of Service.....	23062-23066,26825-G
Rule 03	Application for Service.....	27248,27249-G
Rule 04	Contracts.....	17051-G
Rule 05	Special Information Required on Forms.....	17641,13348-13349-G
Rule 06	Establishment and Reestablishment of Credit.....	22126-22127,28653-G
Rule 07	Deposits.....	28654,28655-G
Rule 08	Notices.....	21928,17580,21929,17581,15728-G
Rule 09	Rendering and Payment of Bills.....	24128-24129,27941,23518,24856, 27345,27346,28562-G
Rule 10	Disputed Bills.....	18214-18216-G
Rule 11	Discontinuance and Restoration of Service.....	18217-18220,27251,23520, 18223-18227,27252,24860,19710-G
Rule 12	Rates and Optional Rates.....	18229,27253,24132,21981-21982,24474-G
Rule 13	Temporary Service.....	22832-G
Rule 14	Capacity Allocation and Constraint of Natural Gas Service.....	18231-18235,28274, 28275-28292-G
Rule 15	Gas Main Extensions.....	21543,18802-18803,27503,20350-20352,26827,21544, 21545,22376,22377-22379,26828,26829,18814-G
Rule 16	Gas Service Extensions.....	21546,18816,17728,17161,18817-18825,17737, 18826,18827-G
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Rule 17.2	Adjustment of Bills for Unauthorized Use.....	22937,14460,14461-G
Rule 18	Supply to Separate Premises and Submetering of Gas.....	22790,17796,13401-G
Rule 19	Medical Baseline Quantities.....	21119,21120,21121-G
Rule 19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers.....	24135,28208,28209,28210-G
Rule 19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities	24609,28211,17035,28212,27255-G
Rule 19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities	24138,28213,28214,27256-G
Rule 21	Transportation of Natural Gas.....	27591,28608,28609,23786,23194,23195,21845,23196- 23199,22086,22087,24444,24445,22735,22736,22737-G
Rule 21.1	Use of Pacific Gas and Electric Company's Firm Interstate Rights	20461,18260,18261-G
Rule 23	Gas Aggregation Service for Core Transport Customers.....	24476,18263,26664,18265, 26665-26666,24825-24830,26667,24832-24833,24849,21750-21751,18272-G
Rule 25	Gas Services-Customer Creditworthiness and Payment Terms.....	27747-27755-G
Rule 26	Standards of Conduct and Procedures Related to Transactions with Intracompany Departments, Reports of Negotiated Transactions, and Complaint Procedures	18284,18285,18633,20462-G

(Continued)

Advice Letter No: 3164-G
 Decision No. 03-12-061

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed November 17, 2010
 Effective January 1, 2011
 Resolution No. _____

PACIFIC GAS AND ELECTRIC COMPANY
Workpaper for Annual Shrinkage Allowance Update - 2011
Advice 3164-G (effective January 1, 2011)
Shrinkage Base Allowance

	(A)	(B)	(C)	(D)	(E)	(F)	
<p><i>Forecast Customer Demand is based on data in the Gas Accord V Settlement Agreement filed August 20, 2010 (PG&E's June 2010 forecast plus 20 MDth/d EG-Backbone). Forecast Off-system Demand is based on the three-year actual off-system deliveries through September 2010. LUAF and GDU forecasts are based on the three-year average monthly percentage profile of actual LUAF and GDU (through June 2010 -- latest data available as of October 15, 2010.) GDU forecast reduced by 630 MMCF (642.6 MDth) due to a forecasted increase in electric compressor usage.</i></p>							
Line No.		12 Month Forecast	% Served from Distr.	% Served from Trans.	Throughput Served from Trans.	Throughput Served from Distr.	Line No.
		Mdth	Survey Results		Mdth	Mdth	
1	Noncore Transmission/Distribution Split						1
2	Industrial	170,366	15.4192%	84.5808%	144,097	26,269	2
3	EG	189,881	0.0000%	100.0000%	189,881	0	3
4	Cogeneration	72,185	6.6834%	93.3166%	67,361	4,824	4
5	Wholesale	3,700	0.0000%	100.0000%	3,700	0	5
6	NGV4	523	0.0000%	100.0000%	523	0	6
7	Total Noncore (excludes EOR and SEGDA)	436,655			405,561	31,094	7
8	% of Noncore served from Trans. and Distr.				92.88%	7.12%	8
<p>LUAF per Study (from the Gas Accord I Workpapers, 17-2 & 17-3) Splits LUAF noncore volumes between distribution and transmission based on LUAF Study</p>							
9		NC Total			NC Trans.	NC Distr.	9
10	LUAF (Mcf) - volumes from 1995 BCAP	3,054,276			2,268,089	786,187	10
11	LUAF % (NC Distr Vol/NC Total)				74.26%	25.74%	11
12	Throughput Vol. % - Data from Rate Dept Survey				79.00%	21.00%	12
13	Ratios set for Accord period:						13
14	Calculated as Line 11/Line 12				0.94	1.23	14
15	Calculated as (F) line 14/(E) line 14					1.30	15
16	Noncore % of System LUAF (adopted in 95 BCAP)	22.00%					16
<p>LUAF & GDU Allocations to Transmission and Distribution</p>							
		System Forecast	Core	Noncore	Off-system	NC Trans.	NC Distr.
17	LUAF allocated volumes (less off-sys LUAF; core/noncore 78%/22%)	12,197	9,351	2,637	209		
18	Throughput per forecast (Mdth)	791,973	291,909	436,655	63,409		
19	Less: SEGDA	(0)		(0)			
20	Totals for Calculation of allocation	791,973	291,909	436,655	63,409		
21	LUAF as % of throughput (Lines 17/20)	1.540%	3.203%	0.604%	0.330%		
22	Noncore Trans. LUAF% ((D) line 21 - wtd. per surveys above)					0.591%	
23	Noncore Distr. LUAF% (D) line 21 - wtd. per surveys above)						0.771%
24	Off-System LUAF (per D.94-02-042)	0.33%					
		Same for all customers					
<p>GDU Calculations:</p>							
	GDU per forecast(Mdth) - Pipeline (Total Plus balancing service storage						
25	GDU)	4,290					
26	GDU % = (B) line 24/(B) line 20	0.542%					
<p>Shrinkage (LUAF+GDU)</p>							
27	Noncore Transmission = (B) line 26 + (E) line 22	1.133%					
28	Noncore Distribution = (B) line 26 + (F) line 23	1.313%					
29	Core Total = (B) line 26 + (C) line 21	3.745%					
30	Core Distribution = (B) line 29 - (B) line 27	2.612%					
31	Off-System Transmission = (B) line 26 + (B) line 24	0.872%					
32	Proposed Pipeline Shrinkage Allowances - Annual Update		Core	NC Trans.	NC Dist.	Off-Sys.	32
33	Transmission (assumes same % for core and noncore)		1.1%	1.1%	1.1%	0.9%	33
34	Distribution		2.6%	N/A	0.2%	N/A	34
35	Total		3.7%	1.1%	1.3%	0.9%	35

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Alcantar & Kahl LLP	Division of Business Advisory Services	Occidental Energy Marketing, Inc.
Ameresco	Douglass & Liddell	OnGrid Solar
Anderson & Poole	Downey & Brand	Praxair
Arizona Public Service Company	Duke Energy	R. W. Beck & Associates
BART	Dutcher, John	RCS, Inc.
Barkovich & Yap, Inc.	Economic Sciences Corporation	Recurrent Energy
Bartle Wells Associates	Ellison Schneider & Harris LLP	SCD Energy Solutions
Bloomberg	Foster Farms	SCE
Bloomberg New Energy Finance	G. A. Krause & Assoc.	SMUD
Boston Properties	GLJ Publications	SPURR
	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
Braun Blaising McLaughlin, P.C.	Green Power Institute	Santa Fe Jets
Brookfield Renewable Power	Hanna & Morton	Seattle City Light
CA Bldg Industry Association	Hitachi	Sempra Utilities
CLECA Law Office	In House Energy	Sierra Pacific Power Company
CSC Energy Services	International Power Technology	Silicon Valley Power
California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	Silo Energy LLC
California Energy Commission	Lawrence Berkeley National Lab	Southern California Edison Company
California League of Food Processors	Los Angeles Dept of Water & Power	Spark Energy, L.P.
California Public Utilities Commission	Luce, Forward, Hamilton & Scripps LLP	Sunshine Design
Calpine	MAC Lighting Consulting	Sutherland, Asbill & Brennan
Casner, Steve	MBMC, Inc.	Tabors Caramanis & Associates
Chris, King	MRW & Associates	Tecogen, Inc.
City of Palo Alto	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
City of Palo Alto Utilities	McKenzie & Associates	TransCanada
Clean Energy Fuels	Merced Irrigation District	Turlock Irrigation District
Coast Economic Consulting	Modesto Irrigation District	United Cogen
Commercial Energy	Morgan Stanley	Utility Cost Management
Consumer Federation of California	Morrison & Foerster	Utility Specialists
Crossborder Energy	NLine Energy, Inc.	Verizon
Davis Wright Tremaine LLP	NRG West	Wellhead Electric Company
Day Carter Murphy	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
		eMeter Corporation
Defense Energy Support Center	Norris & Wong Associates	
Department of Water Resources	North America Power Partners	
Dept of General Services	North Coast SolarResources	