October 29, 2010

Advice Letter 3151-G

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

Subject: October 2010 G-SUR Rate Change

Dear Ms. Yura:

Advice Letter 3151-G is effective October 1, 2010.

Sincerely,

Julie A. Fitch, Director
Energy Division
September 24, 2010

Advice 3151-G
(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

Subject: October 2010 G-SUR Rate Change

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to submit monthly revisions to the gas Schedule G-SUR effective October 1, 2010. In accordance with Resolution G-3326, the Schedule G-SUR rate now changes in conjunction with core gas procurement rates. Consistent with D. 98-07-025, PG&E’s core procurement rates changes are made effective no later than the fifth business day of the month.¹

Pursuant to Public Utilities Code Sections 6350-6354, gas volumes procured by customers from third-party entities and transported by PG&E may be subject to a gas franchise fee surcharge under Schedule G-SUR—Customer-Procured Gas Franchise Fee Surcharge. The franchise fee surcharge is calculated based on the monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs, and franchise fees and uncollectibles, multiplied by the franchise fee factor adopted in PG&E’s most recent General Rate Case.²

Effective October 1, 2010, the G-SUR price is $0.00345 per therm. The price in this advice filing shall remain in effect until the next such filing with the CPUC. Prices are posted on PG&E’s internet site at: http://www.pge.com/tariffs/.

¹ See D.98-07-025, Ordering Paragraph 2.
² This includes revised Franchise Fee factor of 0.009596, per 2007 General Rate Case D.07-03-044.
Protests

Anyone wishing to protest this filing may do so by sending a letter by October 14, 2010, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company  
Attention: Jane K. Yura  
Vice President, Regulation and Rates  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-6520  
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to e-mail PGETariffs@pge.com. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

Vice President – Regulation and Rates

Attachments
Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

<table>
<thead>
<tr>
<th>Utility type:</th>
<th>Contact Person: Linda Tom-Martinez</th>
</tr>
</thead>
<tbody>
<tr>
<td>☑ ELC ☐ GAS</td>
<td>Phone #: (415) 973-4612</td>
</tr>
<tr>
<td>☐ PLC ☐ HEAT ☐ WATER</td>
<td>E-mail: <a href="mailto:lmtl1@pge.com">lmtl1@pge.com</a></td>
</tr>
</tbody>
</table>

**EXPLANATION OF UTILITY TYPE**

| ELC = Electric | GAS = Gas |
| PLC = Pipeline | HEAT = Heat | WATER = Water |

**Advice Letter (AL) #: 3151-G**

**Subject of AL:** October 2010 G-SUR Rate Change

**Keywords (choose from CPUC listing):** Procurement

**AL filing type:** ☑ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other _____________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:  D.98-07-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: ____________________

Summarize differences between the AL and the prior withdrawn or rejected AL1: ____________________

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: ☐ Yes ☐ No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: ____________________________________________

Resolution Required? ☐ Yes ☑ No

Requested effective date: **October 1, 2010**

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-SUR

Service affected and changes proposed1:

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**
**Tariff Files, Room 4005**
**DMS Branch**
505 Van Ness Ave.,
San Francisco, CA 94102

**Pacific Gas and Electric Company**
**Attn: Jane K. Yura**
**Vice President, Regulation and Rates**
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

E-mail: PGETariffs@pge.com
<table>
<thead>
<tr>
<th>Cal P.U.C. Sheet No.</th>
<th>Title of Sheet</th>
<th>Cancelled Cal P.U.C. Sheet No.</th>
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</thead>
<tbody>
<tr>
<td>28517-G</td>
<td>GAS SCHEDULE G-SUR CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE Sheet 1</td>
<td>28469-G</td>
</tr>
<tr>
<td>28518-G</td>
<td>GAS TABLE OF CONTENTS Sheet 1</td>
<td>28507-G</td>
</tr>
<tr>
<td>28519-G</td>
<td>GAS TABLE OF CONTENTS Sheet 3</td>
<td>28499-G</td>
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</table>
APPLICABILITY: Pursuant to California State Senate Bill No. 278 (1993) and pursuant to PU Code sections 6350-6354, this schedule applies to all gas volumes procured by Customers from third-party entities and transported by PG&E (“Customer-procured gas”) with the following exceptions:

a. The state of California or a political subdivision thereof;

b. One gas utility transporting gas for end use in its Commission-designated service area through another utility’s service area;

c. A utility transporting its own gas through its own gas transmission and distribution system for purposes of generating electricity or for use in its own operations; and

d. Cogeneration Customers, for that quantity of natural gas billed under Schedule G-EG.

TERRITORY: Schedule G-SUR applies everywhere PG&E provides natural gas service.

RATES: The Customer-procured gas Franchise Fee Surcharge is comprised of the following components:

a. The monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs and Franchise Fees and Uncollectibles, which is.......................................................... $0.35983 (R)

multiplied by:

b. The Franchise Fee factor* adopted in PG&E’s most recent General Rate Case, which is .......................................................... 0.009596

The G-SUR Franchise Fee Surcharge is .......................... $0.00345 (R)

SURCHARGE RECOVERY: The surcharge will be shown on the Customer’s monthly bill based on volumes procured by the Customer from a third party and transported by PG&E (metered usage).

DELINQUENT SURCHARGES: In the event that payment on a transportation Customer’s closed account becomes more than 90 days delinquent or a transportation Customer notifies the utility that they refuse to pay the surcharge, PG&E shall, within 30 days, notify the municipality of the delinquency and provide information on the name and address of the delinquent transportation Customer and the surcharge amount owed. PG&E shall not be liable for delinquent surcharges.

* Does not include Uncollectibles factor of 0.002555.
<table>
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<tr>
<th>TITLE OF SHEET</th>
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**GAS TABLE OF CONTENTS**  
Sheet 3

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### Rate Schedules  Non-Residential

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<td>G-AFTOFF</td>
<td>Annual Firm Transportation Off-System .....................................................</td>
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<td>Seasonal Firm Transportation On-System Only .............................................</td>
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<td>G-AA</td>
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<td>Negotiated Firm Transportation On-System ................................................</td>
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<td>G-NFTOFF</td>
<td>Negotiated Firm Transportation Off-System ................................................</td>
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<td>G-NAA</td>
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<td>G-PARK</td>
<td>Market Center Parking Service .....................................................................</td>
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### Rate Schedules  Other

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<td>Market Center Lending Service ....................................................................</td>
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<td>G-CRED</td>
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<td>G-SUR</td>
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<td>Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents .....................................................</td>
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### Rate Schedules  Experimental

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Aglet  
Alcantar & Kahl  
Ameresco  
Anderson & Poole  
Arizona Public Service Company  
BART  
BP Energy Company  
Barkovich & Yap, Inc.  
Bartle Wells Associates  
Bloomberg New Energy Finance  
Boston Properties  
Brookfield Renewable Power  
C & H Sugar Co.  
CA Bldg Industry Association  
CAISO  
CLECA Law Office  
CSC Energy Services  
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California Energy Commission  
California League of Food Processors  
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Calpine  
Cameron McKenna  
Casper, Steve  
Chris, King  
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Clean Energy Fuels  
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Consumer Federation of California  
Crossborder Energy  
Davis Wright Tremaine LLP  
Day Carter Murphy  
Defense Energy Support Center  
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Dept of General Services  
Division of Business Advisory Services  
Douglass & Liddell  
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Duke Energy  
Dutchers, John  
Economic Sciences Corporation  
Ellison Schneider & Harris LLP  
Foster Farms  
G. A. Krause & Assoc.  
GLJ Publications  
Goodin, MacBride, Squeri, Schlotz & Ritchie  
Green Power Institute  
Hanna & Morton  
International Power Technology  
Interstate Gas Services, Inc.  
Lawrence Berkeley National Lab  
Los Angeles Dept of Water & Power  
Luce, Forward, Hamilton & Scripps LLP  
MAC Lighting Consulting  
MBMC, Inc.  
MRW & Associates  
Manatt Phelps Phillips  
McKenzie & Associates  
Merced Irrigation District  
Mirant  
Modesto Irrigation District  
Morgan Stanley  
Morrison & Foerster  
NLine Energy, Inc.  
NRG West  
New United Motor Mfg., Inc.  
Norris & Wong Associates  
North America Power Partners  
North Coast SolarResources  
Occidental Energy Marketing, Inc.  
OnGrid Solar  
Praxair  
R. W. Beck & Associates  
RCS, Inc.  
Recon Research  
Recurrent Energy  
SCD Energy Solutions  
SCE  
SMUD  
SPURR  
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Santa Fe Jets  
Seattle City Light  
Sempra Utilities  
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Southern California Edison Company  
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TransCanada  
Turlock Irrigation District  
U S Borax, Inc.  
United Cogen  
Utility Cost Management  
Utility Specialists  
Verizon  
Wellhead Electric Company  
Western Manufactured Housing Communities Association (WMA)  
eMeter Corporation