

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



September 29, 2010

Advice Letter 3136-G-A

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

**Subject: Supplement – PG&E’s 2010 Biennial Cost Allocation Proceeding
Noncore Transportation Rate and Other Tariff Changes**

Dear Ms. Yura:

Advice Letter 3136-G-A is effective August 1, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Jane K. Yura
Vice President
Regulation and
Rates

Pacific Gas and Electric Company
P.O. Box 770000
Mail Code B10B
San Francisco, CA 94177
Fax: 415.973.6520

September 10, 2010

Advice 3136-G-A

(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

**Subject: Supplement: PG&E's 2010 Biennial Cost Allocation Proceeding
Noncore Transportation Rate and Other Tariff Changes**

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed in the enclosed Attachment I to this filing.

Purpose

The purpose of this filing is to implement revisions to PG&E's gas tariffs in compliance with Decision ("D.") 10-06-035 dated June 24, 2010, for rates effective **August 1, 2010**, in PG&E's 2010 Biennial Cost Allocation Proceeding ("BCAP") Application ("A.") 09-05-026. Additionally, the fifth decimal place overcharge of the 2010 Local Transmission surcharge component for noncore Backbone Service Level rates is corrected effective January 1, 2010.

Changes to PG&E's core transportation rates resulting from the BCAP are being filed concurrently in Advice Letter ("AL") 3135-G. Tables supporting the BCAP rate and revenue changes are shown in Attachment II.¹

This filing supersedes Advice 3136-G in its entirety.

BCAP Provisions

The purpose of the BCAP is to allocate authorized transportation costs (excluding those authorized in Gas Accords) among core and noncore customers, set new gas demand forecasts to allocate procurement costs via monthly pricing as well as public purpose program surcharge revenues in the annual Public Purpose Program Surcharge Filing², and propose changes in rate design methodology. The rates adopted in the BCAP

¹ Workpapers will be provided to the Energy Division and are available upon request to other parties.

² The impact of the adopted throughput forecast on G-PPPS rates will be filed with the 2011 Public Purpose Program Surcharge Filing with an effective date of January 1, 2011.

recover PG&E's gas revenue requirement by using the average annual adopted throughput and customer forecast over the two-year forecast period. The impact of the allocations and adopted throughput forecast decreases noncore transportation rates by approximately \$1 million compared to revenues at present rates.

BCAP D. 10-06-035 adopted the Partial Settlement submitted in the proceeding which included a number of rate recovery and rate design proposals to which parties agreed. The BCAP decision adopts the following provisions that impact the noncore rates and tariffs filed herein.

1. Adopts full balancing account treatment of PG&E's noncore distribution revenue requirement.
2. Adopts an overall one percent increase in the forecast of total gas throughput used to update gas transportation rates, monthly core procurement rates, and annual gas Public Purpose Program (PPP) surcharge rates. Core volumes decrease by five percent while noncore volumes increase by six percent compared to previously adopted volumes.
3. Adopts an exemption for electric generation customers who take service under gas rate Schedule G-EG from paying the CPUC reimbursement fee for the volumes of gas that are burned to produce wholesale power sold to PG&E. This exemption will be reflected through a reduction to the CPUC reimbursement fee that currently is, and will continue to be, paid by all PG&E electric generation customers under gas rate Schedule G-EG. The CPUC Fee applicable to the EG customer class shall be calculated based on 15 percent of the adopted cogeneration volumes multiplied by the CPUC Fee and then divided by total adopted EG customer class volumes. This change exempts from the allocation process volumes of gas that are burned to produce wholesale power sold to PG&E.

Preliminary Statement Changes

The following revisions are being made to PG&E's gas Preliminary Statements in this filing.

Preliminary Statement Part B – Default Tariff Rate Components is revised to reflect changes to the noncore transportation and procurement rate components.

Preliminary Statement Part C – Gas Accounting Terms and Definitions³ is revised for the allocation of GRC distribution base revenue between core and noncore customers adopted in the BCAP. Allocation factors on Table C.3.a are revised in accordance with the BCAP decision.

³ These revised sheets are also included in Advice Letter 3135-G.

Preliminary Statement Part BL – Noncore Distribution Fixed Cost Account is revised to reflect 100 percent treatment of noncore distribution base revenue.

Revision to Local Transmission Surcharge for Backbone Level Customers

In addition to implementation of the BCAP decision, PG&E also is correcting the local transmission surcharge for customers qualifying for the backbone level rate under G-NT, G-EG, and G-NGV4 for 2010. While reviewing PG&E's 2011 Gas Transmission and Storage Rate Case, PG&E discovered that the fifth decimal place of this rate was not updated in the 2010 AGT filing. As a result, approximately fourteen customers on these G-NT-BB and G-EG-BB (no customers are on the G-NGV4-BB tariff) tariffs were overbilled during the months of January through July 2010. PG&E will adjust the accounts of affected customers in accordance with Gas Rule 17.1. The correct rate will be applied to usage from August 1, 2010 onward for these customers billed on a calendar month basis. The impact of the corrected bills will be included with adjusted bills issued within one billing cycle of the approval date of this advice letter.

Effective Date

In accordance with D.10-06-035, PG&E requests that this advice filing become effective **August 1, 2010**.

Protests

The Energy Division has granted PG&E a 10-day protest period due to the minor nature of the changes contained in this supplemental filing. Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 10 days after the date of this filing, which is **September 20, 2010**. As provided by Section 7.5.1 of General Order 96-B, "any new protest shall be limited to the substance of the supplement or additional information." Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjn@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.09-05-026. Supporting procurement rate workpapers are available upon request to e-mail PGETariffs@pge.com. Address changes to the General Order 96-B service list and electronic approvals should be sent to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in black ink that reads "Jane Yura /ent". The signature is written in a cursive style.

Vice President – Regulation and Rates

cc: Service List – A.09-05-026

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3136-G-A**

Tier: 1

Subject of AL: Supplement: PG&E's 2010 Biennial Cost Allocation Proceeding Noncore Transportation Rate and Other Tariff Changes

Keywords (choose from CPUC listing): Non-Core, Transportation Rates, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.10-06-035

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **August 1, 2010**

No. of tariff sheets: 23

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Parts B, BL and C, Gas Rate Schedules G-NT, G-EG, G-WSL, G-NGV4, G-LNG

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 3136-G

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Jane Yura
Vice President, Regulation and Rates
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3136-G-A**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

28403-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 12	28403-G
28404-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 13	28404-G
28405-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 14	28405-G
28406-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 15	28406-G
28407-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 16	28407-G
28408-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 17	28408-G
28409-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 18	28409-G
28410-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 19	28410-G
28411-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 20	28411-G
28412-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 2	28412-G
28413-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 3	28413-G
28414-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 4	28414-G

**ATTACHMENT 1
Advice 3136-G-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28415-G	GAS PRELIMINARY STATEMENT PART BL NONCORE DISTRIBUTION FIXED COST ACCOUNT Sheet 1	28415-G
28417-G	GAS SCHEDULE G-EG GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION Sheet 1	28417-G
28420-G	GAS SCHEDULE G-LNG EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE Sheet 1	28420-G
28419-G	GAS SCHEDULE G-NGV4 NONCORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 2	28419-G
28416-G	GAS SCHEDULE G-NT GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS Sheet 2	28416-G
28418-G	GAS SCHEDULE G-WSL GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS Sheet 1	28418-G
28421-G	GAS TABLE OF CONTENTS Sheet 1	28421-G
28422-G	GAS TABLE OF CONTENTS Sheet 2	28422-G
28423-G	GAS TABLE OF CONTENTS Sheet 3	28423-G
28424-G	GAS TABLE OF CONTENTS Sheet 4	28424-G
28425-G	GAS TABLE OF CONTENTS Sheet 5	28425-G



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 1

THERMS:	G-NT TRANSMISSION	G-NT—DISTRIBUTION SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999*
NCA – NONCORE	0.00369 (R)	0.00369 (R)	0.00369 (R)	0.00369 (R)	0.00369 (R)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00013 (I)	0.00216 (R)	0.00216 (R)	0.00216 (R)	0.00216 (R)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00012 (R)	0.00012 (R)	0.00012 (R)	0.00012 (R)
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	0.01596	0.01596	0.01596	0.01596	0.01596
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00583 (I)</u>	<u>0.12398 (I)</u>	<u>0.07903 (I)</u>	<u>0.06985 (I)</u>	<u>0.06267 (R)</u>
TOTAL RATE	0.02630 (I)	0.14660 (I)	0.10165 (I)	0.09247 (I)	0.08529 (R)

* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 2

	G-NT BACKBONE	G-NT—DISTRIBUTION WINTER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999*
THERMS:					
NCA – NONCORE	0.00369 (R)	0.00369 (R)	0.00369 (R)	0.00369 (R)	0.00369 (R)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00216 (R)	0.00216 (R)	0.00216 (R)	0.00216 (R)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00012 (R)	0.00012 (R)	0.00012 (R)	0.00012 (R)
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	0.00053 (R)	0.01596	0.01596	0.01596	0.01596
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000</u>	<u>0.16737 (I)</u>	<u>0.10670 (I)</u>	<u>0.09430 (I)</u>	<u>0.08461 (R)</u>
TOTAL RATE	0.00491 (R)	0.18999 (I)	0.12932 (I)	0.11692 (I)	0.10723 (R)

* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3

	<u>G-EG (3)*</u>	<u>G-EG BACKBONE</u>
NCA – NONCORE	0.00369 (R)	0.00369 (R)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00004	0.00004
CPUC FEE*	0.00003 (R)	0.00003 (R)
EOR	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00000
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	0.01596	0.00053 (R)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00183 (I)</u>	<u>0.00183 (I)</u>
TOTAL RATE	0.02155 (R)	0.00612 (R)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 15

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 4

	<u>G-WSL</u>			
	<u>Palo Alto-T</u>	<u>Coalinga-T</u>	<u>Island Energy-T</u>	<u>Alpine-T</u>
NCA – NONCORE	0.00284 (R)	0.00284 (R)	0.00284 (R)	0.00284 (R)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00000	0.00000	0.00000
CPUC FEE*	0.00000	0.00000	0.00000	0.00000
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01596	0.01596	0.01596	0.01596
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>
TOTAL RATE	0.01880 (R)	0.01880 (R)	0.01880 (R)	0.01880 (R)

* The CPUC Fee does not apply to customers on Schedule G-WSL.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 16

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 5

	<u>G-WSL</u>		
	<u>West Coast Mather-T</u>	<u>West Coast Mather-D</u>	<u>West Coast Castle-D</u>
NCA – NONCORE	0.00284 (R)	0.00284 (R)	0.00284 (R)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00109 (I)	0.00131 (I)
CPUC FEE*	0.00000	0.00000	0.00000
EOR	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01596	0.01596	0.01596
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000</u>	<u>0.07789 (I)</u>	<u>0.05882 (I)</u>
TOTAL RATE	0.01880 (R)	0.09778 (I)	0.07893 (I)

* The CPUC Fee does not apply to customers on Schedule G-WSL.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 6

THERMS:	G-NGV4 TRANSMISSION	G-NGV4—DISTRIBUTION SUMMER			
		0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999</u>
NCA – NONCORE	0.00369 (R)	0.00369 (R)	0.00369 (R)	0.00369 (R)	0.00369 (R)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000 (R)	0.00216 (R)	0.00216 (R)	0.00216 (R)	0.00216 (R)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00012 (R)	0.00012 (R)	0.00012 (R)	0.00012 (R)
NGV BALANCING ACCOUNT	0.00000	0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01596	0.01596	0.01596	0.01596	0.01596
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000 (R)</u>	<u>0.12398 (I)</u>	<u>0.07903 (I)</u>	<u>0.06985 (I)</u>	<u>0.06267 (R)</u>
TOTAL RATE	0.02034 (R)	0.14660 (I)	0.10165 (I)	0.09247 (I)	0.08529 (R)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 18

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 7

THERMS:	G-NGV4 BACKBONE	G—NGV4-DISTRIBUTION WINTER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999
NCA – NONCORE	0.00369 (R)	0.00369 (R)	0.00369 (R)	0.00369 (R)	0.00369 (R)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00216 (R)	0.00216 (R)	0.00216 (R)	0.00216 (R)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00012 (R)	0.00012 (R)	0.00012 (R)	0.00012 (R)
NGV BALANCING ACCOUNT	0.00000	0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.00053 (R)	0.01596	0.01596	0.01596	0.01596
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000</u>	<u>0.16737 (I)</u>	<u>0.10670 (I)</u>	<u>0.09430 (I)</u>	<u>0.08461 (R)</u>
TOTAL RATE	0.00491 (R)	0.18999 (I)	0.12932 (I)	0.11692 (I)	0.10723 (R)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 19

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 8

	<u>G-LNG (1)*</u>
NCA – NONCORE	0.00000
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000
CPUC Fee**	0.00069
EOR	0.00000
CEE	0.00000
NGV BALANCING ACCOUNT	0.15897 (R)
LOCAL TRANSMISSION (AT RISK)	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000</u>
TOTAL RATE	0.15966 (R)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 20

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

MAINLINE EXTENSION RATES (1)

Core Schedules (2)	Mainline Extension Rate (Per Therm) (T)	Core Customer Charges (3)	
		ADU (therms) (4)	Per Day
Schedule G-NR1	\$0.23138 (I)	0 – 5.0	\$0.27048
		5.1 to 16.0	\$0.52106
		16.1 to 41.0	\$0.95482
		41.1 to 123.0	\$1.66489
		123.1 & Up	\$2.14936
Schedule G-NR2	\$0.08906 (I)	All Usage Levels	\$4.95518
Schedule G-NGV1	\$0.05770 (I)	All Usage Levels	\$0.44121
Schedule G-NGV2	N/A	All Usage Levels	N/A
Noncore Schedules		Noncore Customer Access Charges (5)	
Schedule G-NT		Average Monthly Use (Therms)	Per Day
Distribution	\$0.08896 (I)	0 to 5,000	\$2.03342
Local Transmission	\$0.00583 (I)	5,001 to 10,000	\$6.05688
Backbone	\$0.00000	10,001 to 50,000	\$11.27310
Schedule G-EG		50,001 to 200,000	\$14.79485
Distribution	\$0.00183 (I)	200,001 to 1,000,000	\$21.46586
Local Transmission	\$0.00183 (I)	1,000,001 and above	\$182.08603
Backbone	\$0.00183 (I)		
Schedule G-NGV4			
Distribution	\$0.08896 (I)		
Local Transmission	\$0.00000 (R)		
Backbone	\$0.00000		

- (1) Mainline Extension Rates are required to support calculation of distribution-based revenues described in Rule 15.
- (2) For all residential schedules, see Rule 15 for extension allowances.
- (3) The Core Customer Charge is in addition to the core Mainline Extension Rates specified above.
- (4) The applicable Schedule G-NR1 Customer Charge is based on the customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.
- (5) The Noncore Customer Access Charge is in addition to the noncore Mainline Extension Rates specified above.

(Continued)



GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 2

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				Total
	Core	Noncore	Unbundled	Core Procurement	
GRC BASE REVENUES (incl. F&U) (1):					
Authorized GRC Distribution Base Revenue					1,139,444
Less: Other Operating Revenue					<u>(26,023)</u>
Authorized GRC Distribution Revenues in Rates	<u>1,074,784</u> (R)	<u>38,637</u> (I)			1,113,421
BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:					
G-10 Procurement-Related Employee Discount	(1,583) (I)				(1,583) (I)
G-10 Procurement Discount Allocation	624 (R)	959 (R)			1,583 (R)
Less: Front Counter Closures	(355)				(355)
Core Brokerage Fee Credit	<u>(8,421)</u> (i)				<u>(8,421)</u> (I)
GRC Distribution Base Revenue with Adj. and Credits	<u>1,065,049</u> (R)	<u>39,596</u> (I)			<u>1,104,645</u> (I)
TRANSPORTATION FORECAST PERIOD COSTS & BALANCING ACCOUNT BALANCES (2):					
Transportation Balancing Accounts	136,981 (R)	12,445 (I)			149,426
Self-Generation Incentive Program Revenue Requirement	2,426 (R)	3,694 (I)			6,120
CPUC Fee	1,970 (R)	1,240 (R)			3,210 (R)
ClimateSmart	0	0			0
SmartMeter™ Project	45,997				45,997
Winter Gas Savings Plan (WGSP) – Transportation	2,274				2,274
Franchise Fees and Uncollectible Expense (F&U) (on items above)	2,293 (I)	223 (R)			2,516 (I)
CARE Discount included in PPP Funding Requirement	(109,433)				(109,433)
CARE Discount not included in PPP Surcharge Rates	<u>0</u>				<u>0</u>
Transportation Forecast Period Costs & Balancing Account Balances	<u>82,508</u> (R)	<u>17,602</u> (R)			<u>100,110</u> (R)
GAS ACCORD REVENUE REQUIREMENT (incl. F&U) (3):					
Local Transmission	114,854	49,146			164,000
Customer Access Charge – Transmission		5,174			5,174
Storage	42,093		7,499		49,592
Carrying Cost on Noncycled Storage Gas	1,757		251		2,008
Backbone Transmission/L-401	<u>80,394</u>		<u>160,593</u>		<u>240,987</u>
Gas Accord Revenue Requirement	<u>239,098</u>	<u>54,320</u>	<u>168,343</u>		<u>461,761</u>

- (1) The authorized GRC amount includes the distribution base revenue and F&U approved effective January 1, 2007, in General Rate Case D.07-03-044, and \$22M for Attrition as approved in AL 2877-G, 2954-G, and AL 3050-G. The GRC distribution base revenue is allocated to core and noncore customers in Cost Allocation Proceedings, as shown in Part C.3.a.
- (2) The total 2009 SGIP revenue requirement (RRQ) was approved in D.09-12-047. Per D.06-05-019, SGIP costs were removed from wholesale gas rates on July 1, 2006. The Climate Protection Tariff RRQ for 2009 was approved in D.06-12-032. On April 27, 2009, PG&E filed an Application requesting a 2-year extension of the ClimateSmart program. PG&E seeks no additional customer funding. The SmartMeter™ Project RRQ was approved in D.06-07-027 and AL 2752-G/G-A. The Energy Division approved PG&E's AL 3039-G for the WGSP costs, which are recovered in commercial customers' rates beginning January 1, 2010.
- (3) The Gas Accord IV RRQ effective January 1, 2009, was adopted in D.07-09-045. Storage revenues allocated to load balancing are included in unbundled transmission rates.

(Continued)

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Jane K. Yura
 Vice President
 Regulation and Rates

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GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 3

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				
	Core	Noncore	Unbundled	Core Procurement	Total
ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (4):					
Illustrative Gas Supply Portfolio				1,629,802 (R)	1,629,802 (R)
Interstate and Canadian Capacity				216,719	216,719
WGSP – Procurement – Residential				2,476	2,476
F&U (on items above and Procurement Account Balances Below)				22,559 (R)	22,559 (R)
Backbone Capacity (incl. F&U)	(61,697)			61,697	0
Backbone Volumetric (incl. F&U)	(18,698)			18,698	0
Storage (incl. F&U)	(42,093)			42,093	0
Carrying Cost on Noncycled Storage Gas (incl. F&U)	(1,757)			1,757	0
Core Brokerage Fee (incl. F&U)				8,421 (R)	8,421 (R)
Procurement Account Balances				<u>11,692</u>	<u>11,692</u>
Illus. Core Procurement Revenue Requirement	<u>(124,245)</u>			<u>2,015,914 (R)</u>	<u>1,891,669 (R)</u>
TOTAL GAS REVENUE REQUIREMENT (without PPP) IN RATES					
	<u>1,262,410 (R)</u>	<u>111,518 (I)</u>	<u>168,343</u>	<u>2,015,914 (R)</u>	<u>3,558,185 (R)</u>
PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (F&U exempt) (5):					
Energy Efficiency (EE)	58,377	6,498			64,875
Low Income Energy Efficiency (LIEE)	55,734	6,204			61,938
Research, Demonstration and Development (RD&D)	6,725	3,861			10,586
CARE Administrative Expense	1,113	730			1,843
BOE and CPUC Administrative Cost	188	108			296
PPP Balancing Accounts	1,858	(4,348)			(2,490)
CARE Discount Recovered from non-CARE customers	<u>66,085</u>	<u>43,348</u>			<u>109,433</u>
Total PPP Funding Requirement in Rates	<u>190,080</u>	<u>56,401</u>			<u>246,481</u>
TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT IN RATES					
	<u>1,452,490 (I)</u>	<u>167,919 (I)</u>	<u>168,343</u>	<u>2,015,914 (R)</u>	<u>3,804,666 (R)</u>
TOTAL AUTHORIZED GAS REVENUE AND PPP FUNDING REQUIREMENT					
	<u>1,452,490 (R)</u>	<u>167,919 (I)</u>	<u>168,343</u>	<u>2,015,914 (R)</u>	<u>3,804,666 (R)</u>

(4) The credits shown in the Core column represent the core portion of the Gas Accord RRQ that is included in the illustrative Core Procurement RRQ, and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost includes a forecast of carrying cost on cycled gas in storage, and an illustrative commodity and shrinkage cost based on the Weighted Average Cost of Gas (WACOG) of \$0.59828 per therm. Actual gas commodity costs change monthly. WGSP costs, approved in AL 3039-G, will be recovered in residential rates effective April 1, 2010.

(5) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and 2010 PPP surcharge AL 3057-G and includes LIEE program funding adopted in D.08-11-031, EE program funding adopted in D.08-10-027, CARE annual administrative expense adopted in D.08-11-031, and excludes F&U per D.04-08-010.

(Continued)



GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 4

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

3. COST ALLOCATION FACTORS:

- a. General: These factors are derived from the core and noncore costs (revenue requirements) adopted in the last Cost Allocation Proceeding and are used to allocate recorded costs to customer classes. (T)

Cost Category	Factor			Total
	Core	Noncore	Unbundled Storage	
Distribution Base Revenue Requirements	0.965299 (R)	0.034701 (I)		1.000000
Intervenor Compensation	0.965299 (R)	0.034701 (I)		1.000000
Other – Equal Distribution Based on All Transportation Volumes	0.394377 (R)	0.605623 (I)		1.000000
Carrying Cost on Non-cycled Gas in Storage*	0.875000		0.125000	1.000000

* Excluding Non-cycled Gas in Storage which is allocated to system load balancing and recovered through transmission rates.

- b. Pacific Gas and Electric Gas Transmission Northwest (PG&E GT-NW) and Intrastate Pipeline Demand Charges: Factors are derived based on the procedures defined in Decisions 91-11-025 and 97-05-093.
- 1) The core procurement factor will be equal to the capacity reserved for core procurement customers on each pipeline divided by the total capacity held by PG&E on that pipeline.
 - 2) The core transport factor will be equal to the capacity reserved for core transport customers on each pipeline divided by the total capacity held by PG&E on that pipeline.
4. COST ALLOCATION PROCEEDING: The proceeding in which the Transportation Revenue Requirement, as described in Section C.10.c below, and the gas PPP authorized funding, as described in Section C.11. below, is allocated between customer classes. This proceeding is currently a biennial proceeding pursuant to CPUC Decision 90-09-089.
5. FORECAST PERIOD OR TEST PERIOD: The 24-month period, beginning with the revision date as specified in the Cost Allocation Proceeding.

(Continued)



GAS PRELIMINARY STATEMENT PART BL
NONCORE DISTRIBUTION FIXED COST ACCOUNT

Sheet 1

BL. NONCORE DISTRIBUTION FIXED COST ACCOUNT (NDFCA)

1. **PURPOSE:** The purpose of the NDFCA is to recover the noncore distribution base revenue requirement as authorized in D.10-06-035. This account recovers the distribution base revenue adopted in PG&E's General Rate Case (GRC), including Annual Attrition Adjustments, and the Cost of Capital Proceedings, that are allocated to noncore transportation customers based on the distribution base revenue allocation adopted in the Cost Allocation Proceeding. The balance in this account will be transferred to another regulatory account to be recovered in noncore distribution rates in the Annual Gas True-up of Balancing Accounts. (T)

Descriptions of the terms and definitions used in this section are found in Preliminary Statement, Part C or in Rule 1. Refer to Section C.3 for the cost allocation factors used to determine the noncore portion of distribution costs recovered in this account.

2. **APPLICABILITY:** The NDFCA applies to all noncore transportation rate schedules and contracts subject to the jurisdiction of the CPUC, except for those schedules and contracts specifically excluded by the CPUC. (T)
3. **REVISION DATE:** Disposition of the balance in this account shall be determined in the Annual Gas True-up of Balancing Accounts advice filing, or as otherwise authorized by the Commission. (T)
4. **FORECAST PERIOD:** The forecast test period will be as specified in the current Cost Allocation Proceeding. (T)
5. **NDFCA RATES:** NDFCA rates are included in the effective rates set forth in each rate schedule (see Preliminary Statement, Part B), as applicable. (T)
6. **ACCOUNTING PROCEDURE:** PG&E shall make the following entries to this NDFCA at the end of each month, or as applicable:
- a. a debit entry equal to one-twelfth of the noncore portion of the authorized GRC base revenue amount, excluding the allowance for Franchise Fees and Uncollectible Accounts Expense (F&U); (T)
 - b. a credit entry equal to the NDFCA revenue, excluding the allowance for F&U; (T)
 - c. a debit or credit entry, as appropriate, to transfer the balance to the Interim Relief and Distribution Subaccount of the Noncore Customer Class Charge Account, or other regulatory account for rate recovery, upon approval by the Commission; (T)
 - d. a debit entry equal to one-twelfth of the gas noncore portion of the ClimateSmart Administrative and Marketing revenue requirement, excluding the allowance for F&U (see corresponding credit entry in the Administrative and Marketing Subaccount of the ClimateSmart Balancing Account); (T)
 - e. a debit or credit entry equal to any expense adopted by the CPUC as a cost to be recovered in this account; and
 - f. an entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries BL.6.a through BL.6.e, above, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15, or its successor.

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GAS SCHEDULE G-EG
GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

Sheet 1

APPLICABILITY: This rate schedule* applies to the transportation of natural gas used in: (a) electric generation plants served directly from PG&E gas facilities that have a maximum operation pressure greater than sixty pounds per square inch (60 psi); (b) all Cogeneration facilities that meet the efficiency requirements specified in the California Public Utilities Code Section 216.6**; (c) solar electric generation plants, defined herein and (d) Advanced Electrical Distributed Generation technology that meets all of the conditions specified in Public Utilities Code Section 379.8, as defined in Rule 1, and are first operational at a site prior to January 1, 2014. This schedule does not apply to gas transported to non-electric generation loads.

Customers on Schedule G-EG permanently classified as Noncore End-Use Customers, per Rule 1 must procure gas supply from a third-party gas supplier, not from a Core Procurement Group, as defined in Rule 1.

Certain noncore customers served under this rate schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

TERRITORY: Schedule G-EG applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

Average Monthly Use (Therms)	Per Day
0 to 5,000 therms	\$ 2.03342
5,001 to 10,000 therms	\$ 6.05688
10,001 to 50,000 therms	\$ 11.27310
50,001 to 200,000 therms	\$ 14.79485
200,001 to 1,000,000 therms	\$ 21.46586
1,000,001 and above therms	\$182.08603

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate: \$0.00612 (R) per therm

b. All Other Customers: \$0.02155 (R) per therm

* PG&E's gas tariffs are available on-line at www.pge.com.

** Efficiency Standard: In accordance with PU Code Section 216.6, at least 5 percent of the facility's total output must be in the form of useful thermal energy. Where useful thermal energy follows power production, the useful annual power output plus one-half the useful annual thermal energy output must equal no less than 42.5 percent of any natural gas and oil energy input.

(Continued)



GAS SCHEDULE G-LNG
 EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.

TERRITORY: Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.

RATES: The following charges will apply to per therm liquefied natural gas service under this rate schedule:

Liquefaction Charge (Per Therm): \$0.15966 (R)

LNG Gallon Equivalent: \$0.13092 (R)
 (Conversion factor - One LNG Gallon = 0.82 Therms)

Public Purpose Program Surcharge:
 Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

METERING: For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.

The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately

See Preliminary Statement, Part B for the default tariff rate components.

LNG COMPOSITION: The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.

SERVICE AGREEMENT: The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.

NOMINATIONS: Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-NGV4
NONCORE NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 2

RATES:
 (Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) \$0.00491 (R)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm)..... \$0.02034 (R)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.14660 (I)	\$0.18999 (I)
Tier 2: 20,834 to 49,999	\$0.10165 (I)	\$0.12932 (I)
Tier 3: 50,000 to 166,666	\$0.09247 (I)	\$0.11692 (I)
Tier 4: 166,667 to 249,999	\$0.08529 (R)	\$0.10723 (R)
Tier 5: 250,000 and above*	\$0.02034 (R)	\$0.02034 (R)

See Preliminary Statement Part B for Default Tariff Rate Components.

SURCHARGES
 FEES AND
 TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.

(Continued)



GAS SCHEDULE G-NT
 GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

Sheet 2

RATES:
 (Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.00491 (R)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.02630 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.14660 (I)	\$0.18999 (I)
Tier 2: 20,834 to 49,999	\$0.10165 (I)	\$0.12932 (I)
Tier 3: 50,000 to 166,666	\$0.09247 (I)	\$0.11692 (I)
Tier 4: 166,667 to 249,999	\$0.08529 (R)	\$0.10723 (R)
Tier 5: 250,000 and above*	\$0.02630 (I)	\$0.02630 (I)

See Preliminary Statement Part B for Default Tariff Rate Components.

SURCHARGES,
 FEES AND
 TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.

(Continued)



GAS SCHEDULE G-WSL Sheet 1
GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule* applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

LOAD FORECAST: For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

RATES: Customers pay a Customer Access Charge and a Transportation Charge.

1. Customer Access Charge:

	Per Day
Palo Alto	\$161.58016
Coalinga	\$ 48.46126
West Coast Gas-Mather	\$ 25.72603
Island Energy	\$ 32.83430
Alpine Natural Gas	\$ 10.95715
West Coast Gas-Castle	\$ 28.15101

2. Transportation Charges:

For gas delivered in the current billing month:

	Per Therm	
Palo Alto-T	\$0.01880	(R)
Coalinga-T	\$0.01880	(R)
West Coast Gas-Mather-T	\$0.01880	(R)
West Coast-Mather-D	\$0.09778	(I)
Island Energy-T	\$0.01880	(R)
Alpine Natural Gas-T	\$0.01880	(R)
West Coast Gas-Castle-D	\$0.07893	(I)

* PG&E's gas tariffs are available on-line at www.pge.com.

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Advice Letter No: 3136-G-A
 Decision No. 10-06-035

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed September 10, 2010
 Effective August 1, 2010
 Resolution No. _____



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Attachment II

Advice 3136-G-A
2010 BCAP Compliance Advice Letter – Noncore
Decision 10-06-035

Implementation of D.10-06-035
PG&E 2010 BCAP: Effective August 1, 2010
 BASED ON ADOPTED 2010 AGT GAS REVENUE REQUIREMENT

Line No.	Customer Class	Class Average Rates			
		January 1, 2010	Implementation**** August 1, 2010	\$ Change	% Change
1	BUNDLED—RETAIL CORE*				
2	Residential Non-CARE**/****	\$1.365	\$1.395	\$0.030	2.2%
3	Small Commercial Non-CARE**	\$1.162	\$1.171	\$0.009	0.7%
4	Large Commercial	\$0.938	\$0.953	\$0.016	1.7%
5	Uncompressed Core NGV	\$0.817	\$0.846	\$0.029	3.6%
6	Compressed Core NGV	\$1.766	\$2.129	\$0.363	20.6%
7	TRANSPORT_ONLY—RETAIL CORE				
8	Residential Non-CARE**/****	\$0.595	\$0.625	\$0.030	5.0%
9	Small Commercial Non-CARE**	\$0.403	\$0.412	\$0.009	2.1%
10	Large Commercial	\$0.209	\$0.225	\$0.016	7.5%
11	Uncompressed Core NGV	\$0.102	\$0.131	\$0.029	28.6%
12	Compressed Core NGV	\$1.051	\$1.414	\$0.363	34.6%
13	TRANSPORT ONLY—RETAIL NONCORE				
14	Industrial – Distribution	\$0.159	\$0.161	\$0.001	0.8%
15	Industrial – Transmission	\$0.061	\$0.061	\$0.001	0.9%
16	Industrial – Backbone	\$0.040	\$0.040	(\$0.000)	-0.4%
17	Uncompressed Noncore NGV – Distribution	\$0.144	\$0.145	\$0.001	0.9%
18	Uncompressed Noncore NGV – Transmission	\$0.054	\$0.048	(\$0.005)	-10.1%
19	Electric Generation – Distribution/Transmission	\$0.023	\$0.022	(\$0.001)	-2.9%
20	Electric Generation – Backbone	\$0.008	\$0.007	(\$0.001)	-8.7%
21	TRANSPORT ONLY—WHOLESALE				
22	Alpine Natural Gas (T)	\$0.028	\$0.028	(\$0.000)	-0.6%
23	Coalinga (T)	\$0.027	\$0.027	(\$0.000)	-0.6%
24	Island Energy (T)	\$0.048	\$0.048	(\$0.000)	-0.3%
25	Palo Alto (T)	\$0.021	\$0.021	(\$0.000)	-0.8%
26	West Coast Gas – Castle (D)	\$0.099	\$0.109	\$0.010	10.2%
27	West Coast Gas – Mather (D)	\$0.097	\$0.107	\$0.010	10.2%
28	West Coast Gas – Mather (T)	\$0.028	\$0.028	(\$0.000)	-0.6%

* Illustrative Bundled Rates incorporate illustrative 2010 AGT WACOG of \$0.598 per therm and illustrative Procurement Revenue Requirements as filed in PG&E's 2010 AGT.

** CARE customers receive a 20% discount on transportation and procurement and are exempt from CARE surcharges.

*** 8/1/2010 impact on monthly average non-CARE residential gas bill is \$1.10 (as shown on Table D).

**** Changes to Public Purpose Program Surcharge rates (G-PPPS) occur on January 1, 2011 and are not shown on this table. Proposed phase-in of distribution costs for West Coast gas occur each January 1 and are not shown on this table. Impact of proposed core deaveraging effective July 1, 2010 is included in rates shown on this table. Additional proposed core deaveraging occurs on April 1 of each year until 100% is achieved. See Table N for illustrative 2011 and 2012 class average rate changes. The illustrative changes to G-PPPS rates caused by the proposed BCAP volumes are shown on Table M. Actual G-PPPS rates effective January 1, 2011 will depend on the PPS revenue requirement effective January 1, 2011.

**Implementation of D.10-06-035
PG&E 2010 BCAP: Effective August 1, 2010
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TABLE A

IMPLEMENTATION OF D.10-06-035
PG&E 2010 BCAP: Effective August 1, 2010

**GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES (2)
ANNUAL CLASS AVERAGE END-USE RATES GIVEN CURRENTLY ADOPTED REVENUE REQUIREMENTS (\$/M)**

Line No.	Customer Class	Rates Effective January 1, 2010 (A)			Proposed August 1, 2010 Rates/Surcharges (\$/M) (B)			% Change (3) (C)		
		Transportation	G-PPPS (2)	Total	Transportation	G-PPPS (2)	Total	Transportation	G-PPPS (2)	Total
RETAIL CORE (1)										
1	Residential Non-CARE (4)	\$.519	\$.077	\$.595	\$.548	\$.077	\$.625	5.7%	0.0%	5.0%
2	Small Commercial Non-CARE (4)	\$.354	\$.049	\$.403	\$.363	\$.049	\$.412	2.4%	0.0%	2.1%
3	Large Commercial	\$.126	\$.084	\$.209	\$.141	\$.084	\$.225	12.4%	0.0%	7.5%
4	NGV1 - (uncompressed service)	\$.076	\$.026	\$.102	\$.105	\$.026	\$.131	38.3%	0.0%	28.6%
5	NGV2 - (compressed service)	\$ 1.025	\$.026	\$ 1.051	\$ 1.388	\$.026	\$ 1.414	35.4%	0.0%	34.6%
RETAIL NONCORE (1)										
6	Industrial - Distribution	\$.118	\$.041	\$.159	\$.120	\$.041	\$.161	1.1%	0.0%	0.8%
7	Industrial - Transmission	\$.028	\$.033	\$.061	\$.028	\$.033	\$.061	2.0%	0.0%	0.9%
8	Industrial - Backbone	\$.007	\$.033	\$.040	\$.007	\$.033	\$.040	(2.5%)	0.0%	(0.4%)
9	Electric Generation - Transmission (G-EG-D/LT)	\$.023		\$.023	\$.022		\$.022	(2.9%)		(2.9%)
10	Electric Generation - Backbone (G-EG-BB)	\$.008		\$.008	\$.007		\$.007	(8.7%)		(8.7%)
11	NGV 4 - Distribution (uncompressed service)	\$.118	\$.026	\$.144	\$.120	\$.026	\$.145	1.1%	0.0%	0.9%
12	NGV 4 - Transmission (uncompressed service)	\$.028	\$.026	\$.054	\$.022	\$.026	\$.048	(19.4%)	0.0%	(10.1%)
WHOLESALE CORE AND NONCORE (G-MSL) (1)										
13	Alpine Natural Gas	\$.028		\$.028	\$.028		\$.028	(0.6%)		(0.6%)
14	Coalinga	\$.027		\$.027	\$.027		\$.027	(0.6%)		(0.6%)
15	Island Energy	\$.048		\$.048	\$.048		\$.048	(0.3%)		(0.3%)
16	Palo Alto	\$.021		\$.021	\$.021		\$.021	(0.8%)		(0.8%)
17	West Coast Gas - Castle	\$.099		\$.099	\$.109		\$.109	10.2%		10.2%
18	West Coast Gas - Mather Distribution	\$.097		\$.097	\$.107		\$.107	10.2%		10.2%
19	West Coast Gas - Mather Transmission	\$.028		\$.028	\$.028		\$.028	(0.6%)		(0.6%)

(1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable) and distribution costs (where applicable). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.
 (2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, customer energy efficiency, Research Development and Demonstration program and BOE/CPUC Administration costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge. see tariff G-PPPS for details. G-PPPS rates are determined annually in PG&E's PPP Filing.
 (3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.
 (4) CARE Customers receive a 20% discount off of the total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates.
 (5) Proposed Class Average Transportation Rates tie to Table B, lines 8 and 18, G-PPPS rates tie to lines 9 and 19, and Totals to lines 10 and 20.
 (6) Changes to Public Purpose Program Surcharge rates (G-PPPS) occur on January 1, 2011 and are not shown on this table. Proposed phase-in of distribution costs for West Coast gas occur each January 1 and are not shown on this table. Impact of proposed core deaveraging effective July 1, 2010 is included in rates shown on this table. Additional proposed core deaveraging occurs each April 1 until 100% is achieved. See Table N for illustrative 2011 class average rate changes. The illustrative changes to G-PPPS rates caused by the proposed BCAP volumess are shown on Table M. Actual G-PPPS rates effective January 1, 2011 will depend on the PPS revenue requirement effective January 1, 2011.

TABLE C

IMPLEMENTATION OF D.10-06-035
 PG&E 2010 BCAP: EFFECTIVE AUGUST 1, 2010

ILLUSTRATIVE BUNDLED CORE CLASS AVERAGE RATES INCLUDING PUBLIC PURPOSE PROGRAM SURCHARGES
 (\$/th)

Line No.	Customer Class	Illustrative Bundled	Illustrative Bundled Rates	% Change (3)
		January 1, 2010 Rates (A)	PG&E 2010 BCAP: Effective August 1, 2010(1) (B)	
A	Residential Non-CARE (2)	\$1.365	\$1.395	2.2%
B	Small Commercial Non-CARE (2)	\$1.162	\$1.171	0.7%
C	Large Commercial	\$.938	\$.953	1.7%
D	NGV1 - (uncompressed service)	\$.817	\$.846	3.6%
E	NGV2 - (compressed service)	\$1.766	\$2.129	20.6%

(1) Proposed and present rates include the illustrative procurement rates shown on Table F.

(2) CARE Customers receive a 20% discount off of the total bundled rate and are exempt from the CARE-related portions of PG&E's Public Purpose Program Surcharge (G-PPPS) rates.

(3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.

TABLE D

Implementation of D.10-06-035
 PG&E 2010 BCAP: Effective August 1, 2010
 Illustrative Average Non-CARE Residential and Small Commercial Bill Impacts Including Phased-In Changes

Line No.	RESIDENTIAL CLASS	RESIDENTIAL CLASS			
		January 1, 2010 Rates and Bill (A)	Proposed August 1, 2010 Rates and Bill (B)	Illustrative January 1, 2011 Rates and Bill** (C)	Illustrative April 1, 2011 Rates and Bill** (D)
1	Non-CARE Residential Illustrative Bundled Rate* (\$/th)	\$1.28826	\$1.31796	\$1.31796	\$1.32166
2	State-Mandated Residential Public Purpose Program Surcharge (\$/th)	\$0.07664	\$0.07664	\$0.07664	\$0.07639
3	End-User Total Rate and Surcharge (\$/th)	\$1.36490	\$1.39460	\$1.39460	\$1.40005
4	Average Monthly Use per Residential Customer (therms)	37	37	37	37
5	Present Average Non-CARE Residential Customer Monthly Bill (\$)	\$50.50	\$51.60	\$51.66	\$51.80
6	Change in Average Non-CARE Residential Bill		\$1.10	\$0.06	\$0.14
7	% Change in Average Non-CARE Residential Bill		2.2%	0.1%	0.3%
SMALL COMMERCIAL CLASS					
8	Non-CARE Small Commercial Illustrative Bundled Rate* (\$/th)	\$1.11333	\$1.12194	\$1.12170	\$1.11192
9	State-Mandated Small Commercial Public Purpose Program Surcharge (\$/th)	\$0.04875	\$0.04875	\$0.04853	\$0.04853
10	End-User Total Rate and Surcharge (\$/th)	\$1.16208	\$1.17069	\$1.17023	\$1.16045
11	Average Monthly Use per Small Commercial Customer (therms)	287	287	287	287
12	Present Average Non-CARE Small Commercial Customer Monthly Bill (\$)	\$333.52	\$335.99	\$335.86	\$333.05
13	Change in Average Non-CARE Small Commercial Bill		\$2.47	(\$0.13)	(\$2.81)
14	% Change in Average Non-CARE Small Commercial Bill		0.7%	0.0%	-0.8%
15	Level of Core Deaveraging	70%	75%	75%	80%
16	Percentage of Wholesale Distribution Costs in Wholesale Rates	50%	50%	60%	60%

* CARE customers receive a discount of 20% off of PG&E's bundled residential rates and are exempt from paying CARE-related portions of PG&E's G-PPPS rates.

** Illustrative Rates for January 1, 2011 and April 1, 2011 are provided to illustrate impact of Proposed Partial Settlement beyond immediate implementation. Actual rates will depend on revenue requirement in effect on those dates.

B	C	D	E	F	G	H	I
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TABLE E

Implementation of D.10-06-035
 PG&E 2010 BCAP: Effective August 1, 2010

PRESENT AND PROPOSED G1-NGV and G1L-NGV (CARE) CHARGES AND RATES
 ILLUSTRATIVE RATES
 (\$/th)

Line No.	Non-CARE (G1-NGV)*	January 1, 2010 Rates	Proposed August 1, 2010	Change	% Change
1	Monthly Fixed Charge Per Customer	\$12.60	\$12.60	\$0.00	0.00%
2	Fixed Charge Daily Equivalent	\$0.41425	\$0.41425	\$0.00000	0.00%
3	Fixed Charge as Volumetric Equivalent	\$0.15980	\$0.15980	\$0.00000	0.00%
4	Transportation Volumetric Rate	\$0.19926	\$0.24154	\$0.04229	21.22%
5	Class Average Transportation Rate Including Monthly Fixed Charge	\$0.35906	\$0.40135	\$0.04229	11.78%
6	Public Purpose Program Surcharge	\$0.07664	\$0.07664	\$0.00000	0.00%
7	Class Average End-User Total Excluding Procurement	\$0.43570	\$0.47799	\$0.04229	9.71%
8	Illustrative G-CP Rate	\$0.76959	\$0.76959	\$0.00000	0.00%
9	Bundled Volumetric Rate (including illustrative G-CP)	\$1.20529	\$1.24758	\$0.04229	3.51%

*CARE Customers receive a 20% discount off of the total bundled rate and are exempt from the CARE-related portions of PG&E's Public Purpose Program Surcharge (G-PPPS) rates.

TABLE F
IMPLEMENTATION OF D.10-06-035
PG&E 2010 BCAP: EFFECTIVE AUGUST 1, 2010

ILLUSTRATIVE ANNUAL PROCUREMENT COSTS (\$ 000) AND RATES (\$/TH)
(residential/small commercial de-averaged by 75%)

LINE No.		CORE				TOTAL
		Residential	Sm Comrcl	Lrg Comrcl	Core NGV	
1	TOTAL VOLUMES (mth)	1,980,642	580,953	49,762	20,222	2,631,578
2	ILLUSTRATIVE WACOG (\$/therm; excluding Intrastate Backbone Volumetric Rate)	\$,59118	\$,59118	\$,59118	\$,59118	\$,59118
3	ILLUSTRATIVE WACOG REVENUE (excl. Intrastate Backbone Vol.)	\$1,170,909	\$343,445	\$29,418	\$11,955	\$1,555,727
4	INTRASTATE VOLUMETRIC RATE (\$/th; including FF&U)	\$,00711	\$,00711	\$,00711	\$,00711	\$,00711
5	INTRASTATE VOLUMETRIC REVENUE	\$14,073	\$4,128	\$354	\$144	\$18,698
6	WGSP - NET PROC. RRQ	\$1,877	\$552	\$47	\$0	\$2,476
7	WGSP BALANCING ACCOUNT	\$7,703	\$3,505	\$484	\$0	\$11,692
8	WGSP - PROGRAM NET TRANS. RRQ (Res Only)	\$0	\$0	\$0	\$0	\$0
9	WINTER GAS SAVINGS ANNUAL ILLUSTRATIVE RRQ	\$9,581	\$4,056	\$531	\$0	\$14,168
10	INTRASTATE BACKBONE CAPACITY (INCLUDING FF&U)	\$48,357	\$12,424	\$657	\$259	\$61,697
11	INTERSTATE PIPELINE CAPACITY AND CANADIAN CHARGES	\$167,970	\$44,830	\$2,801	\$1,117	\$216,719
12	Unused; Available	\$0	\$0	\$0	\$0	\$0
13	BROKERAGE FEES (INCLUDING FF&U)	\$6,338	\$1,859	\$159	\$65	\$8,421
14	SHRINKAGE REVENUE	\$54,501	\$15,986	\$1,369	\$556	\$72,413
15	CARRYING COST ON CYCLED GAS IN STORAGE	\$1,251	\$367	\$31	\$13	\$1,662
16	CORE STORAGE BASE REVENUE (INCLUDING FF&U)	\$32,902	\$8,518	\$487	\$186	\$42,093
17	CARRYING COST ON NONCYCLED GAS IN STORAGE	\$1,374	\$356	\$20	\$8	\$1,757
18	FRANCHISE AND UNCOLLECTIBLES ON NON-BASE REVENUE	\$17,025	\$4,955	\$414	\$166	\$22,559
19	TOTAL PROCUREMENT REVENUES	\$1,524,280	\$440,925	\$36,242	\$14,467	\$2,015,914
20	FF&U FACTOR	1.21510%	1.21510%	1.21510%	1.21510%	

ILLUSTRATIVE PROCUREMENT RATES (\$/therm)
(residential/small commercial de-averaged by 75%)

LINE No.		Residential	Sm Comrcl	Lrg Comrcl	Core NGV	Avg. Rate
21	ILLUSTRATIVE WACOG (\$/therm; excluding Intrastate Backbone Volumetric Rate)	\$,59118	\$,59118	\$,59118	\$,59118	\$,59118
22	INTRASTATE VOLUMETRIC RATE (\$/th; including FF&U)	\$,00711	\$,00711	\$,00711	\$,00711	\$,00711
23	10/20 WGSP - PROC. COMPONENT (Net of Rebate Cost)	\$,00484	\$,00698	\$,01067	\$,00000	\$,00538
24	INTRASTATE CAPACITY CHARGE (including FF&U)	\$,02441	\$,02139	\$,01320	\$,01279	\$,02344
25	INTERSTATE CAPACITY COST AND CANADIAN CHARGES	\$,08481	\$,07717	\$,05629	\$,05524	\$,08235
26	Unused; Available	\$,00000	\$,00000	\$,00000	\$,00000	\$,00000
27	BROKERAGE FEE RATE (including FF&U)*	\$,00320	\$,00320	\$,00320	\$,00320	\$,00320
28	SHRINKAGE RATE	\$,02752	\$,02752	\$,02752	\$,02752	\$,02752
29	CARRYING COST ON CYCLED GAS IN STORAGE	\$,00063	\$,00063	\$,00063	\$,00063	\$,00063
30	CORE STORAGE BASE REVENUE (INCLUDING FF&U)	\$,01661	\$,01466	\$,00979	\$,00917	\$,01600
31	CARRYING COST ON NONCYCLED GAS IN STORAGE	\$,00069	\$,00061	\$,00041	\$,00038	\$,00067
32	FRANCHISE AND UNCOLLECTIBLES ON NON-BASE REVENUE	\$,00860	\$,00853	\$,00832	\$,00819	\$,00857
33	PROCUREMENT RATE	\$,76959	\$,75897	\$,72831	\$,71542	\$,76605

* The Brokerage Fee Rate is not a settled item.

TABLE G (continued)
IMPLEMENTATION OF D.10-06-035
PG&E 2010 BCAP: Effective August 1, 2010
ILLUSTRATIVE ALLOCATION OF GAS PUBLIC PURPOSE PROGRAM SURCHARGES IN RATES, GAS PROCUREMENT REVENUE REQUIREMENTS BY CLASS, UNBUNDLED COSTS, AND TOTAL GAS REVENUE REQUIREMENT (\$'000)

CURRENTLY EFFECTIVE ALLOCATION OF PUBLIC PURPOSE PROGRAM SURCHARGES*	TOTAL	Residential		Small Commercial		Large Commercial		Core NGV	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Nencore NGV	WC Gas		Noncore & Wholesale
		Commercial	Commercial	Commercial	Commercial	Mather	Castro								Other Wholesale		
56 PPP-EE Surcharge	64,875	51,134	5,204	2,039	0	0	0	59,377	1,744	4,754	0	0	0	0	0	0	6,498
57 PPP-EE Balancing Account	5,950	3,951	405	159	0	0	0	4,545	136	370	0	0	0	0	0	0	508
58 PPP-LIEE Surcharge	61,938	48,819	4,968	1,947	0	0	0	55,734	1,665	4,539	0	0	0	0	0	0	6,204
59 PPP-LIEE Balancing Account	6,279	4,949	504	197	0	0	0	5,650	169	460	0	0	0	0	0	0	629
60 PPP - RD&D Programs	10,586	4,703	1,809	176	38	0	0	6,725	569	3,292	0	0	0	0	0	0	3,861
61 PPP - RD&D Balancing Account	282	125	48	5	1	0	0	179	15	88	0	0	0	0	0	0	103
62 PPP-CARE Discount Allocation Set Annually	109,433	43,452	20,230	1,975	427	0	0	66,065	6,387	36,960	0	0	0	0	0	0	43,348
63 PPP-CARE Administration Expense	1,843	732	341	33	7	0	0	1,113	108	622	0	0	0	0	0	0	730
64 PPP-CARE Balancing Account	(14,102)	(5,599)	(2,607)	(255)	(55)	0	0	(6,516)	(823)	(4,763)	0	0	0	0	0	0	(5,599)
65 PPP-Admin Cost for BOE and CPUC	296	131	50	5	1	0	0	188	16	92	0	0	0	0	0	0	108
66 Subtotal	246,481	152,427	30,952	6,282	420	0	0	190,081	9,985	46,415	0	0	0	0	0	0	56,400
67 Re-Allocation Due to Core Averaging	(0)	(6,673)	0	0	0	0	0	(6,673)	0	0	0	0	0	0	0	0	0
68 Allocation after Remaining Averaging	246,481	145,754	37,625	6,282	420	0	0	190,081	9,985	46,415	0	0	0	0	0	0	56,400

ILLUSTRATIVE ALLOCATION OF GAS PROCUREMENT REVENUE REQUIREMENTS	TOTAL	Residential		Small Commercial		Large Commercial		Core NGV	Subtotal Core
		Commercial	Commercial	Commercial	Commercial				
69 Illustrative Core Bundled Cost of Gas, Shrinkage, and FF&U	1,648,066	1,240,390	363,846	31,167	12,663	0	0	1,648,066	
70 Illustrative Interstate and Canadian Capacity Charges	219,352	171,179	44,208	2,835	1,131	0	0	219,352	
71 Intrastate Volumetric and Backbone	80,394	62,863	10,099	1,011	402	0	0	80,394	
72 Cycled Carrying Cost of Gas in Storage	1,662	1,251	367	31	13	0	0	1,662	
73 Core Storage and Noncycled Carrying Cost of Gas in Storage	43,850	34,580	8,570	507	169	0	0	43,850	
74 Brokerage Fees	8,421	6,338	1,859	159	65	0	0	8,421	
75 Winner Gas Savings Program	14,168	9,259	4,379	531	0	0	0	14,168	
76 Subtotal	2,015,914	1,525,880	439,325	36,242	14,467	0	0	2,015,914	
77 Re-Allocation Due to Core Averaging	(0)	(1,600)	1,600	(0.0)	(0)	0	0	(0)	
78 Total Illustrative Procurement	2,015,914	1,524,280	440,925	36,242	14,467	0	0	2,015,914	

ILLUSTRATIVE ALLOCATION OF GAS PROCUREMENT REVENUE REQUIREMENTS	REVENUE REQUIREMENT
Unbundled Gas Transmission and Storage Revenue Requirement	189,343

TOTAL GAS REVENUE REQUIREMENT AND PPS FUNDING REQUIREMENT IN RATES	REVENUE REQUIREMENT
Total Transportation, PPS, Procurement, and Unbundled Costs	3,804,666 (Total of lines 55, 68, 78, and 79)
Cross-check with Table H (Gas Revenue Requirement Table)	3,804,666 (Total of lines 21, 41, 46, 59, and 65 on Table H)
Difference	0

* Residential and Small Commercial Classes are 25% averaged as of August 1, 2010.
 ** Wholesale Customer West Coast Gas is allocated 50 % of its full Distribution Cost allocation as of January 1, 2010
 *** The impact of the volumes adopted in D.10-06-035 on Public Purpose Program Surcharges will be implemented with the 2011 PPS Filing.

TABLE H

PACIFIC GAS AND ELECTRIC COMPANY
 Illustrative Revenue Requirement for 2010 BCAP (2010 AGT Effective January 1, 2010)
 TOTAL REVENUE REQUIREMENT AND PUBLIC PURPOSE PROGRAM AUTHORIZED AMOUNTS

\$(000)

Line No.		2010 AGT Filed AL 2010-G-A	Illustrative 2010 BCAP (Annual)	Change	Line No.	Cross Reference
		(a)	(b)	(c)		
1	ILLUSTRATIVE PROCUREMENT REVENUE REQUIREMENT (1)				1	
2	Gas Supply Portfolio Costs:				2	
3	Sales Commodity Costs	\$1,772,490	\$1,555,727	(\$216,763) *	3	
4	Intrastate Volumetric	\$18,698	\$18,698	\$0	4	
5	Shrinkage Commodity Costs	\$78,803	\$72,413	(\$6,390) *	5	
6	Core Carrying Cost on Cycled Gas in Storage	\$1,662	\$1,662	\$0	6	
7	Capacity Costs:				7	
8	Interstate Capacity	\$216,719	\$216,719	\$0	8	
9	Intrastate Capacity (incl. F&U)	\$61,697	\$61,697	\$0	9	
13	Storage Costs:				13	
14	Core Storage (incl. F&U)	\$42,093	\$42,093	\$0	14	
15	Core Carrying Cost on Noncycled Gas in Storage (incl. F&U)	\$1,757	\$1,757	\$0	15	
16	Brokerage Fees (incl. F&U) (2)	\$9,581	\$8,421	(\$1,160) **	16	col (a)-(c) to Table J, line 13 col (A), (D), (F)
17	WGSP - Illustrative Procurement Share of Marketing and Implementation	\$2,476	\$2,476	\$0	17	
18	Total Forecast Period Costs for Procurement	\$2,205,975	\$1,981,683	(\$224,312)	18	
19	Procurement Account Balances	\$11,692	\$11,692	(\$0)	19	col (a) to Table I, line 6
20	Franchise Fees and Uncollectible Accounts Expense (not incl. above)	\$25,270	\$22,559	(\$2,712)	20	
21	Total Illustrative Procurement Revenue Requirement	\$2,242,938	\$2,015,914	(\$227,024)	21	col (b) to Table G, line 78
22	Less Illustrative Procurement RRQ as of 1/2010		\$2,015,914		22	
23	Illustrative Shortfall in Collecting Authorized RRQ Given Current Rates		\$0		23	
24	TRANSPORTATION REVENUE REQUIREMENT				24	
25	Base Revenue Amount (incl. F&U)				25	
26	Distribution	\$1,113,421	\$1,113,421	\$0	26	col (b) to Table G, line 8
27	Front Counter Closures	(\$355)	(\$355)	\$0	27	
28	Brokerage Fee Credit	(\$9,581)	(\$8,421)	\$1,159 **	28	
29	CPUC Fee Expenses	\$4,794	\$3,210	(\$1,584) **	29	
30	Self Generation Incentive Program	\$6,120	\$6,120	\$0	30	
31	Solar Water Heating Program	\$0	\$0	\$0	31	
32	Smart Meter™ Project	\$45,997	\$45,997	\$0	32	
33	ClimateSmart	\$0	\$0	\$0	33	
34	WGSP - Illustrative Transportation Share of Marketing and Implementation Costs (excl. FF&U)	\$2,274	\$2,274	\$0	34	
35	Total Forecast Period Costs for Transportation	\$1,162,670	\$1,162,246	(\$424)	35	
36	Transportation Account Balances	\$149,426	\$149,426	\$0	36	col (a) to Table I, line 23
37	Franchise Fees and Uncollectible Accounts Expense (not incl. above)	\$2,418	\$2,515	\$97	37	
38	Total Transportation Revenue Requirement (before GA IV LT & CAC)	\$1,314,514	\$1,314,187	(\$327)	38	col (b) to Table G, line 49
39	Less PPP-CARE Shortfall Collected in PPP-CARE Rates (1/2010)	\$109,433	\$109,433	\$0	39	
40	Less PPP-CARE Shortfall Not Collected in Proposed Rates	\$0	\$0	\$0	40	
41	Net Transportation Revenue Requirement Collected in Proposed Rates	\$1,205,082	\$1,204,755	(\$327)	41	col (a)-(c) to Table J, line 8 col (A), (D), (F)
42	Less Transportation Revenues at Present Rates		\$1,136,424		42	
43	Shortfall in Collecting Authorized RRQ Given Current Rates		\$68,331		43	
44	Customer Access	\$5,174	\$5,174	\$0	44	
45	Local Transmission (1)	\$164,000	\$164,000	\$0	45	
46	Total GAIV (LT & CAC)	\$169,174	\$169,174	\$0	46	
47	Less Authorized GA IV RRQ for 2010		\$169,174		47	
48	Change in GA IV (LT & CAC)		\$0		48	
49	Total Change in Transportation (including GAIV LT & CAC) (sum of lines 45+50)		\$68,331		49	
50	PUBLIC PURPOSE PROGRAM AUTHORIZED AMOUNTS (excludes F&U)				50	
51	Energy Efficiency	\$64,875	\$64,875	\$0	51	
52	Low Income Energy Efficiency	\$61,938	\$61,938	\$0	52	
53	Research Development and Demonstration	\$10,586	\$10,586	\$0	53	
54	CARE Administrative Expense	\$1,843	\$1,843	\$0	54	
55	CARE Shortfall in Rates (1/2010)	\$109,433	\$109,433	\$0	55	
56	BOE/CPUC Gas Surcharge Administration Costs	\$296	\$296	\$0	56	
57	Total Forecast Period Costs for Public Purpose Programs	\$248,971	\$248,971	\$0	57	
58	Public Purpose Program Surcharge Account Balances	(\$2,490)	(\$2,490)	\$0	58	col (a) to Table I, line 28 col (b) to Table G, line 68;
59	Total Public Purpose Program Authorized Amounts	\$246,481	\$246,481	\$0	59	col (a)-(c) to Table J, line 12 col (A), (D), (F)
60	Less Public Purpose Program Surcharge Revenues as Present Rates		\$245,126		60	
61	Illustrative Shortfall in Collecting Authorized Amounts Given Current Surcharge Rates		\$1,355		61	***
62	GAS ACCORD IV UNBUNDLED RRQ (Includes F&U)				62	
63	Storage (incl. Gill Ranch Unbundled)	\$7,750	\$7,750	\$0	63	
64	Backbone	\$160,593	\$160,593	\$0	64	
65	Total GA IV (Unbundled)	\$168,343	\$168,343	\$0	65	col (b) to Table G, line 79
66	Less Authorized GA IV RRQ for 2010		\$168,343		66	
67	Change in GA IV (Unbundled)		\$0		67	
68	TOTAL CHANGE (sum of lines 25+51+63+69)		\$69,686		68	

Notes

- (1) The Gas Supply Portfolio cost includes a forecast of carrying cost on cycled gas in storage, and an illustrative commodity and shrinkage cost based on the 2010 AGT Weighted Average Cost of Gas of \$0.59826 per therm (using proposed bundled volumes). Actual gas commodity costs change monthly.
- (2) The brokerage fee revenue is based on the new proposed bundled volumes using the brokerage fee rate effective during calendar year 2010.
- (3) The CPUC Fee Revenue is based on the proposed bundled volumes paying the CPUC Fee.

* These illustrative procurement revenue changes are NOT set in the BCAP and are the result of the lower core bundled throughput forecast proposed in this filing.

** These illustrative revenue requirements are volumetric in nature. Thus, these amounts have changed due to the proposed bundled volumes forecast compared to the current adopted volumes.

*** The illustrative change in Public Purpose Program Rates caused by the incorporation of the new adopted throughput forecast will be filed in the 2011 G-PPPS Filing.

TABLE I

PACIFIC GAS AND ELECTRIC COMPANY
Illustrative Revenue Requirement for 2010 BCAP (2010 AGT Effective January 1, 2010)
BALANCING ACCOUNT FORECAST SUMMARY
(in \$ THOUSANDS)

Line No.	PROCUREMENT BALANCING ACCOUNTS (1)	Forecasted December 2009		Line No.	Cross Reference
		Account Balances As Filed in 2010 AGT Advice 3060	G-A		
1	PGA: Core Subaccount	\$0		1	
2	Core Shrinkage Subaccount	\$0		2	
3	10/20 Winter Gas Savings Program Subaccount	\$11,692		3	
4	Core Firm Storage Account	\$0		4	
5	Core Demand Charge Subaccount of CPDCA	\$0		5	
6	Sum of Procurement Balancing Accounts	\$11,692		6	Table H, col (a) & (b), line 19
TRANSPORTATION BALANCING ACCOUNTS (2)					
7	CFCA - Distribution Cost Subaccount	\$70,360		7	Table G, line 9
8	CFCA - Core Cost Subaccount	\$10,255		8	Table G, line 10
9	CFCA - 10/20 Winter Gas Savings Subaccount - Transportation	\$10,276		9	Table G, line 26
10	Noncore Distribution Fixed Cost Account	\$734		10	Table G, line 14
11	NC Customer Class Charge (Noncore Subaccount)	(\$946)		11	Table G, line 11
12	NC Customer Class Charge (Interim Relief and Distribution Subaccount)	\$120		12	Table G, line 13
13	Enhanced Oil Recovery Account	\$0		13	
14	Core Brokerage Fee Balancing Account	\$1,363		14	Table G, line 22
15	Liquefied Natural Gas Balancing Account	(\$136)		15	Table G, line 15
16	Hazardous Substance Balance	\$20,772		16	Table G, line 16
17	Balancing Charge Account	\$0		17	Table G, line 20
18	Affiliate Transfer Fee Account	(\$99)		18	Table G, line 19
19	Customer Energy Efficiency Incentive Recovery Account - Gas	\$4,893		19	Table G, line 36
20	Smart Meter™ Project Balancing Account (SBA-G)	\$31,834		20	Table G, line 38
21	Pension Contribution Balancing Account	\$0		21	
22	Non-Tariffed Products and Services Balancing Account	\$0		22	
23	Sum of Transportation Balancing Accounts	\$149,426		23	Table H, col (a) & (b), line 36
PUBLIC PURPOSE PROGRAM (PPP) SURCHARGE BALANCING ACCOUNTS (3)					
24	PPP-Energy Efficiency	\$5,050		24	Table 5-G, line 57
25	PPP-Low Income Energy Efficiency	\$6,279		25	Table 5-G, line 59
26	PPP-Research Development and Demonstration	\$282		26	Table 5-G, line 61
27	California Alternate Rates for Energy Account	(\$14,102)		27	Table 5-G, line 64
28	Sum of Public Purpose Program Balancing Accounts	(\$2,490)		28	Table 5-H, col (a) & (b), line 58
29	TOTAL BALANCING ACCOUNTS	\$158,628		29	

Footnotes

- (1) The balances for the procurement balancing accounts are forecasted to be zero because the balances are recovered through the monthly core procurement rate changes advice letter. The exception is for the PGA-WGSP subaccount which is recovered in rates from April through October for core residential customers, and over the entire calendar year for commercial customers. The December 2009 forecasted WGSP balancing account balance was shown in the Preliminary Statement C filed in the 2010 AGT AL 3060-G-A.
- (2) These balances are consistent with the 2010 AGT filed in Attachment 2 of AL 3060-G-A. The balancing account balances represent December 2009 forecast using November 2009 recorded balances.
- (3) These PPP balancing account balances are consistent with the 2010 Natural Gas PPP Surcharge filed in AL 3057-G (approved January 8, 2010) and represent December 2009 forecasts using September 2009 recorded balances.

Positive balances represent under-collections and negative balances represent over-collections.

Table J

IMPLEMENTATION OF D.10-06-035
 PG&E 2010 BCAP: EFFECTIVE AUGUST 1, 2010
 ILLUSTRATIVE REVENUE CHANGE OVER REVENUES AT JANUARY 1, 2010 RATES
 BASE ON ADOPTED 2010 AGT REVENUE REQUIREMENT AND PROPOSED THROUGHPUT AND CUSTOMER FORECASTS
 (\$ 000)

Line No.	Adopted 2010 Revenue at Adopted Volumes (A)	Revenue at January 1, 2010 Rates Given Proposed Volumes (B)	Difference (C)	Revenue at Proposed Volumes Given Proposed August 1, 2010 Rates (D)	Change From Revenue at January 1, 2010 Rates (E)	Change in Revenue Requirement from 2010 Adopted (F)
Transportation (excluding Local Transmission and CAC*)						
1	Core	\$1,175,969	\$1,105,084	\$1,171,119	\$66,035	
2	Noncore	\$56,410	\$57,911	\$57,197	(\$714)	
3	Total	\$1,232,379	\$1,162,994	\$1,228,315	\$65,321	
4	Less Winter Gas Savings Program Recovery in Rates**	\$27,156	\$0	\$27,156	\$0	
5	Subtotal	\$1,205,223	\$1,135,839	\$1,201,160	\$65,321	
6	Change in Calculated CARE Discount***	(\$141)	\$585	\$3,595	\$3,010	
7	Adjusted Total Transportation	\$1,205,082	\$1,136,424	\$1,204,754	\$68,330	
8	Authorized Revenue Requirement (Prop. Table H, line 41)	\$1,205,082	(\$66,658)	\$1,204,755		(\$327)
Illustrative Public Purpose Program Surcharge (effective Jan. 1, 2011)						
9	Core	\$190,014	\$188,431	\$189,392	\$960	
10	Noncore	\$56,397	\$56,695	\$57,148	\$453	
11	Total	\$246,411	\$245,126	\$246,539	\$1,414	
12	Authorized Revenue Requirement (Prop. Table H, line 59)	\$246,481	(\$1,285)	\$246,481		\$0
Change in Brokerage Fees Collected in Procurement Rate****						
13	Core Procurement (Table H, line 16)	\$9,581	\$8,421	\$8,421	\$0	(\$1,160)
Illustrative Total Impact of BCAP						
14	Core	\$1,348,267	\$1,275,365	\$1,345,370	\$70,005	
15	Noncore	\$112,807	\$114,605	\$114,345	(\$261)	
16	Totals and Total Changes	\$1,461,073	\$1,389,971	\$1,459,715	\$69,744	
17	Change On Revenue Requirement Table (Table H, line 68)				\$69,686	
18	Difference (due to each G-PPPS rate component being rounded)				\$58	

* All Local Transmission rates and Customer Access Charges (CAC) for Noncore Transmission and Wholesale customers are set in the Gas Transmission and Storage Rate Case and are therefore excluded from this presentation.
 ** The Winter Gas Savings Program impact on the transportation revenue requirement excludes the portion in rates recovering the transportation credits as the credits and credit recovery offset each other on a revenue requirements basis.
 *** The CARE Discount is fixed annually in the Gas Public Purpose Program filing to calculate G-PPPS rates. However, the calculated CARE Discount in the Gas Rate Design Model changes as the revenue requirement allocated to the residential customer class changes. This adjustment accounts for that change in order to reconcile the revenues collected in rates with the revenue requirements established in the revenue requirement Table H.
 **** Within the Procurement revenue requirement, only the Core Brokerage Fee RRR is set in the BCAP based on proposed bundled volumes. Therefore, this item is isolated for presentation in the BCAP. The change in revenue requirement reflects only the change in bundled volume forecast as proposed in the BCAP compared to currently adopted.

TABLE K

**IMPLEMENTATION OF D.10-06-035
PG&E 2010 BCAP: EFFECTIVE AUGUST 1, 2010
CORE TRANSPORTATION REVENUES ALLOCATED IN BCAPS AT PRESENT AND PROPOSED RATES BY CLASS
CORE CUSTOMER CLASS CHARGE AND DISTRIBUTION RATES AND REVENUES ONLY
(No Procurement; No Public Purpose Program; No Local Transmission)**

Line No.	RATE CLASS	RATES AND REVENUES January 1, 2010			PROPOSED RATES & REVENUES August 1, 2010			PROPOSED CHANGE IN RATES	
		ADJ. BILLING DETERMINANT	RATE OR CHARGE	ANNUAL AVG. REVENUE	ADJ. BILLING DETERMINANT	RATE OR CHARGE	ANNUAL AVG. REVENUE	\$/therm or \$/cust. mo.	(\$000)
		Mth or # of Customers	\$/therm or \$/cust. mo.	(\$000)	Mth or # of Customers	\$/therm or \$/cust. mo.	(\$000)		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
TRANSPORTATION TOTALS FOR ALL CORE CUSTOMERS									
NON-CARE RESIDENTIAL									
1	No. of Customers/Avg. Min. Mo. Trans. Bill	3,241,977	\$ 15438	6,006	3,241,977	\$ 14398	5,601	(\$ 01040)	(\$405)
2	Jan-Mar;Nov-Dec T1	690,270	\$ 38333	264,601	690,270	\$ 40721	281,082	\$ 02388	\$16,481
3	Jan-Mar;Nov-Dec T2	321,194	\$ 63547	204,108	321,194	\$ 67387	216,379	\$ 03820	\$12,271
4	Average Volumetric Rate	1,011,464	\$ 46340	468,709	1,011,464	\$ 49182	497,461	\$ 02843	\$28,752
5	April-October T1	365,688	\$ 40879	148,757	365,688	\$ 43361	158,564	\$ 02682	\$9,808
6	April-October T2	209,148	\$ 67300	140,756	209,148	\$ 71591	149,731	\$ 04291	\$8,975
7	Average Volumetric Rate	574,836	\$ 50364	289,513	574,836	\$ 53632	308,295	\$ 03267	\$18,782
8	Non-CARE Subtotal	1,586,300	\$ 48177	764,228	1,586,300	\$ 51148	811,358	\$ 02971	\$47,130
CARE RESIDENTIAL									
9	No. of Customers/Avg. Min. Mo. Trans. Bill	861,791	\$ 00000	0	861,791	\$ 00000	0	\$ 00000	\$0
10	Jan-Mar;Nov-Dec T1	200,238	\$ 15100	30,235	200,238	\$ 17393	34,827	\$ 02293	\$4,592
11	Jan-Mar;Nov-Dec T2	70,667	\$ 35421	25,031	70,667	\$ 39278	27,756	\$ 03857	\$2,725
12	Average Volumetric Rate	270,905	\$ 20401	55,266	270,905	\$ 23102	62,583	\$ 02701	\$7,317
13	April-October T1	99,135	\$ 16405	16,263	99,135	\$ 18825	18,662	\$ 02420	\$2,399
14	April-October T2	54,800	\$ 37853	20,743	54,800	\$ 41977	23,004	\$ 04125	\$2,260
15	Average Volumetric Rate	153,935	\$ 24040	37,007	153,935	\$ 27067	41,666	\$ 03027	\$4,659
16	CARE Subtotal	424,840	\$ 21719	92,273	424,840	\$ 24538	104,249	\$ 02819	\$11,977
17	Pre-GS/GT Discount Residential Subtotal	2,011,140	\$ 42588	856,500	2,011,139.5	\$ 45527	915,607	\$ 02939	\$59,106
18	LESS GS, GT, and G-10 Discount			12,694			15,160		\$2,466
19	TOTAL TRANSPORTATION RESIDENTIAL	2,011,140	\$ 41957	843,806	2,011,139.5	\$ 44773	900,447	\$ 02816	\$56,641
SMALL COMMERCIAL (G-NR1)									
20	Customer Charge (Average)	229,939	\$16.91	46,657	229,939	\$16.91	46,657	\$0.00	\$0
21	Summer Volumetric Tier A	294,438	\$ 25770	75,876	294,438	\$ 26295	77,423	\$ 00525	\$1,547
22	Summer Volumetric Tier B	50,818	\$ 05364	2,726	50,818	\$ 06863	3,487	\$ 01499	\$762
23	Winter Volumetric Tier A	374,523	\$ 32290	120,935	374,523	\$ 33127	124,068	\$ 00837	\$3,133
24	Winter Volumetric Tier B	72,578	\$ 07368	5,347	72,578	\$ 09267	6,726	\$ 01899	\$1,378
25	TRANSPORTATION SML. COMM. TOT.	792,357	\$ 31746	251,542	792,357	\$ 32607	258,362	\$ 00861	\$6,820
LARGE COMMERCIAL (G-NR2)									
26	Customer Charge	185	\$150.72	335	185	\$150.72	335	\$0.00	\$0
27	Summer Volumetric Tier A	4,620	\$ 25770	1,191	4,620	\$ 26295	1,215	\$ 00525	\$24
28	Summer Volumetric Tier B	38,885	\$ 05364	2,086	38,885	\$ 06863	2,669	\$ 01499	\$583
29	Winter Volumetric Tier A	2,888	\$ 32290	933	2,888	\$ 33127	957	\$ 00837	\$24
30	Winter Volumetric Tier B	28,150	\$ 07368	2,074	28,150	\$ 09267	2,609	\$ 01899	\$535
31	TRANSPORTATION LRG. COMM. TOT.	74,543	\$ 08877	6,617	74,543	\$ 10441	7,783	\$ 01564	\$1,166
UNCOMPRESSED CORE NGV (G-NGV1)									
32	Customer Charge	132	\$13.42	21	132	\$13.42	21	\$0.00	\$0
33	Volumetric	17,767	\$ 03783	672	17,767	\$ 06691	1,189	\$ 02908	\$517
34	TOTAL UNCOMPRESSED CORE NGV	17,767	\$ 03903	693	17,767	\$ 06810	1,210	\$ 02908	\$517
COMPRESSED CORE NGV (G-NGV2)									
35	Customer Charge	4,418	\$0.00		4,418	\$0.00	0	\$0.00	\$0
36	Volumetric	2,455	\$ 98797	2,425	2,455	\$ 135119	3,317	\$ 36322	\$892
37	TOTAL COMPRESSED CORE NGV	2,455	\$ 98797	2,425	2,455	\$ 135119	3,317	\$ 36322	\$892
38	TOTAL TRANSPORTATION COMMERCIAL	887,122	\$ 29452	261,278	887,122	\$ 30511	270,672	\$ 01059	\$9,394
39	TOTAL TRANSPORTATION CORE	2,898,261	\$ 38129	1,105,084	2,898,281	\$ 40408	1,171,119	\$ 02278	\$66,035

TABLE L

IMPLEMENTATION OF D.10-06-035
 PG&E 2010 BCAP: EFFECTIVE AUGUST 1, 2010
 NONCORE TRANSPORTATION REVENUES ALLOCATED IN BCAPS AT PRESENT AND PROPOSED RATES BY CLASS

NONCORE CUSTOMER CLASS CHARGE AND DISTRIBUTION RATES AND REVENUES ONLY
 (No Local Transmission; No Gas Accord; No Public Purpose Program Surcharge Funding)

Line No.	RATE CLASS	PRESENT RATES AND REVENUES January 1, 2010			PROPOSED RATES AND REVENUES August 1, 2010			PROPOSED CHANGE IN RATES	
		ADJ. BILLING DETERMINANT	RATE OR CHARGE	ANNUAL AVG REVENUE	ADJ. BILLING DETERMINANT	RATE OR CHARGE	ANNUAL AVG REVENUE	\$/therm or \$/cust. mo.	Revenue Change
		Mth or # of Customers	\$/therm or \$/cust. mo.	(\$ 000)	Mth or # of Customers	\$/therm or \$/cust. mo.	(\$ 000)		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	INDUSTRIAL DISTRIBUTION, (G-NTD)								
	Customer Access Charge	491	\$353.60	2,084	491	\$353.60	2,084	\$.00	0
2	Tier 1 Smr Vol. (0 to 249.9 mth annual)	11,166	\$.12521	1,398	11,166	\$.13064	1,459	\$.00542	61
3	Tier 2 Smr Vol. (250.0 to 599.9 mth annual)	51,405	\$.08311	4,272	51,405	\$.08569	4,405	\$.00259	133
4	Tier 3 Smr Vol. (600.0 to 1999.9 mth annual)	70,027	\$.07649	5,357	70,027	\$.07651	5,358	\$.00002	1
5	Tier 4 Smr Vol. (2000+ mth annual)	10,451	\$.07362	769	10,451	\$.06933	725	(\$.00428)	-45
6	Tier 1 Wtr Vol. (0 to 249.9 mth annual)	9,207	\$.18660	1,534	9,207	\$.17403	1,602	\$.00742	68
7	Tier 2 Wtr Vol. (250.0 to 599.9 mth annual)	41,631	\$.10976	4,589	41,631	\$.11336	4,719	\$.00360	150
8	Tier 3 Wtr Vol. (600.0 to 1999.9 mth annual)	57,763	\$.10083	5,824	57,763	\$.10096	5,832	\$.00013	8
9	Tier 4 Wtr Vol. (2000+ mth annual)	8,759	\$.09695	849	8,759	\$.09127	799	(\$.00568)	-50
10	Class Average Rate	260,409	\$.10236	26,657	260,409	\$.10362	26,983	\$.00125	326
11	INDUST. TRANSMISSION, (G-NTT)								
12	Volumetric Rate	1,437,128	\$.00978	14,052	1,437,128	\$.01034	14,856	\$.00056	804
13	Class Average Rate	1,437,128	\$.00978	14,052	1,437,128	\$.01034	14,856	\$.00056	804
14	INDUST BACKBONE, (G-NTT)								
15	Volumetric Rate	11,624	\$.00456	53	11,624	\$.00438	51	(\$.00018)	-2
16	Class Average Rate	11,624	\$.00456	53	11,624	\$.00438	51	(\$.00018)	-2
17	Natural Gas Vehicles (G-NGV4-D)								
18	Volumetric Rate	0	\$.11117	0	0	\$.09562	0	(\$.01556)	0
19	Class Average Rate	0	\$.00000	0	0	\$.00000	0	\$.00000	0
20	Natural Gas Vehicles (G-NGV4-T)								
21	Volumetric Rate	5,231	\$.00978	51	5,231	\$.00438	23	(\$.00540)	-28
22	Class Average Rate	5,231	\$.00978	51	5,231	\$.00438	23	(\$.00540)	-28
23	ELECTRIC GENERATION (G-EG-D/LT)								
24	Distribution Level Cogen	49,637	\$.00626	311	49,637	\$.00559	277	(\$.00067)	-33
25	Transmission Level Cogen	682,766	\$.00626	4,277	682,766	\$.00559	3,817	(\$.00067)	-461
26	Transmission Level EG	861,980	\$.00826	5,400	861,980	\$.00559	4,818	(\$.00067)	-582
27	TOTAL ELECTRIC GENERATION - D/LT	1,594,383	\$.00626	9,988	1,594,383	\$.00559	8,913	(\$.00067)	-1,076
28	ELECTRIC GENERATION (G-EG-BB)								
29	Class Average Rate	1,104,716	\$.00626	6,921	1,104,716	\$.00559	6,175	(\$.00067)	-745
30	WHOLESALE								
31	Coalinga-T	2,421	\$.00301	7	2,421	\$.00284	7	(\$.00017)	0
32	Palo Alto-T	31,909	\$.00301	96	31,909	\$.00284	91	(\$.00017)	-5
33	West Coast Gas (Mather-D)	633	\$.07188	46	633	\$.08182	52	\$.00994	6
34	West Coast Gas (Mather-T)	372	\$.00301	1	372	\$.00284	1	(\$.00017)	0
35	West Coast Gas Total	1,005	\$.04640	47	1,005	\$.05259	53	\$.00620	6
36	Alpine Natural Gas -T	613	\$.00301	2	613	\$.00284	2	(\$.00017)	0
37	Island Energy-T	590	\$.00301	2	590	\$.00284	2	(\$.00017)	0
38	WC Gas (Castle - D)	671	\$.05282	35	671	\$.06297	42	\$.01014	7
39	TOTAL WHOLESALE CUSTOMERS	37,209	\$.00508	189	37,209	\$.00527	196	\$.00019	7
40	NONCORE TOTALS	4,450,700	\$.01301	57,911	4,450,700	\$.01285	57,197	(\$.00016)	-714

TABLE M

IMPLEMENTATION OF D.10-06-035
PG&E 2010 BCAP: EFFECTIVE AUGUST 1, 2010

**JANUARY 1, 2010 AND ILLUSTRATIVE PROPOSED 2011 PUBLIC PURPOSE PROGRAM SURCHARGES (G-PPPS) AND REVENUES
ILLUSTRATIVE IMPACT OF BCAP THROUGHPUT FORECAST***

Line No.	RATE CLASS	RATES & REVENUES EFFECTIVE January 1, 2010				PROPOSED SURCHARGES & REVENUES Illustrative January 1, 2011				ILLUSTRATIVE CHANGES			
		ADJ. BILLING DETERMINANT		RATE OR CHARGE	ANNUAL AVG. REVENUE (\$ 000)	ADJ. BILLING DETERMINANT		RATE OR CHARGE	ANNUAL AVG. REVENUE (\$ 000)	Mth	Mth	Mth	Mth
		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)				
CORE CLASSES													
1	NON-CARE RESIDENTIAL	1,582,183	\$ 0.7664	121,259	1,582,183	\$ 0.7752	122,651					\$ 0.0088	1,392
2	CARE RESIDENTIAL	424,821	\$ 0.5332	22,651	424,821	\$ 0.5388	22,889					\$ 0.0056	238
3	TOTAL RESIDENTIAL	2,143,726	\$ 0.6713	143,910	2,007,004	\$ 0.7252	145,540					\$ 0.00539	1,630
4	SMALL COMMERCIAL (G-NR1)	779,136	\$ 0.4875	37,983	779,136	\$ 0.4766	37,134					(\$ 0.00109)	-849
5	LARGE COMMERCIAL (G-NR2)	72,624	\$ 0.8352	6,066	72,624	\$ 0.8591	6,239					\$ 0.00239	174
6	CORE NATURAL GAS FOR VEHICLES (G-NGV1 and G-NGV2)	18,330	\$ 0.2579	473	18,330	\$ 0.2611	479					\$ 0.00032	6
7	TOTAL COMMERCIAL	890,927	\$ 0.4997	44,521	870,090	\$ 0.5040	43,851					\$ 0.00043	-670
8	TOTAL CORE VOLUMES & REVENUES	2,877,094	\$ 0.6549	188,431	2,877,094	\$ 0.6583	189,392					\$ 0.00033	960
NONCORE CLASSES													
9	INDUSTRIAL DISTRIBUTION, (G-NTD)	251,898	\$ 0.4106	10,343	251,898	\$ 0.4085	10,290					\$ 0.00036	-53
10	INDUSTRIAL TRANS/BACKBONE (G-NTT and G-NTB)	1,401,361	\$ 0.3298	46,217	1,401,361	\$ 0.3334	46,721					(\$ 0.00021)	504
11	TOTAL INDUSTRIAL (G-NTB, G-NTT, and G-NTD)	1,653,258	\$ 0.3421	56,560	1,653,258	\$ 0.3448	57,011					\$ 0.00027	452
12	NONCORE NATURAL GAS FOR VEHICLES (G-NGV4)	5,231	\$ 0.2579	135	5,231	\$ 0.2611	137					\$ 0.00032	2
13	TOTAL NONCORE VOLUMES & REVENUES	1,658,489	\$ 0.3418	56,695	1,658,489	\$ 0.3446	57,148					\$ 0.00027	453
14	TOTAL PPP VOLUMES & REVENUES (BCAP ANNUAL AVG.)	4,535,583	\$ 0.5405	245,126	4,535,583	\$ 0.5436	246,539					\$ 0.00031	1,414

* G-PPPS exempt volumes and interstate pipeline volumes are filed each year via PG&E's PPS Filing and impact the G-PPPS rates. Impacts shown here are illustrative based on the proposed partial settlement throughput forecast in the 2010 BCAP application as applied to PG&E's 2010 Public Purpose Program Surcharge Revenue Requirement.

TABLE N

ILLUSTRATIVE IMPACT OF SETTLEMENT PROPOSALS ON GAS RATES INCLUDING PUBLIC PURPOSE PROGRAM SURCHARGES
 BASED ON ADOPTED 2010 AGT GAS REVENUE REQUIREMENT

Line No.	Customer Class	Proposed		Illustrative		Illustrative		% Change	\$ Change	% Change	\$ Change	% Change
		January 1, 2010	8/2010***	1/2011***	4/2011***							
BUNDLED—RETAIL CORE*												
1	Residential Non-CARE**	\$1.365	\$1.395	\$0.030	2.2%	\$1.396	\$0.002	0.1%	\$0.004	0.3%	\$0.004	0.3%
2	Small Commercial Non-CARE**	\$1.162	\$1.171	\$0.009	0.7%	\$1.170	(\$0.000)	0.0%	(\$0.010)	-0.8%	(\$0.010)	-0.8%
3	Large Commercial	\$0.938	\$0.953	\$0.016	1.7%	\$0.956	\$0.003	0.3%	\$0.000	0.0%	\$0.000	0.0%
4	Uncompressed Core NGV	\$0.817	\$0.846	\$0.029	3.6%	\$0.847	\$0.001	0.1%	\$0.000	0.0%	\$0.000	0.0%
5	Compressed Core NGV	\$1.766	\$2.129	\$0.363	20.6%	\$2.130	\$0.001	0.0%	\$0.000	0.0%	\$0.000	0.0%
TRANSPORT ONLY—RETAIL CORE												
6	Residential Non-CARE**	\$0.595	\$0.625	\$0.030	5.0%	\$0.628	\$0.003	0.5%	\$0.004	0.6%	\$0.004	0.6%
7	Small Commercial Non-CARE**	\$0.403	\$0.412	\$0.009	2.1%	\$0.413	\$0.001	0.3%	(\$0.009)	-2.2%	(\$0.009)	-2.2%
8	Large Commercial	\$0.209	\$0.225	\$0.016	7.5%	\$0.229	\$0.004	2.0%	\$0.000	0.0%	\$0.000	0.0%
9	Uncompressed Core NGV	\$0.102	\$0.131	\$0.029	28.6%	\$0.133	\$0.002	1.8%	\$0.000	0.0%	\$0.000	0.0%
10	Compressed Core NGV	\$1.051	\$1.414	\$0.363	34.6%	\$1.416	\$0.002	0.2%	\$0.000	0.0%	\$0.000	0.0%
TRANSPORT ONLY—RETAIL NONCORE												
11	Industrial – Distribution	\$0.159	\$0.161	\$0.001	0.8%	\$0.161	\$0.001	0.4%	\$0.000	0.0%	\$0.000	0.0%
12	Industrial – Transmission	\$0.061	\$0.061	\$0.001	0.9%	\$0.063	\$0.001	2.0%	\$0.000	0.0%	\$0.000	0.0%
13	Industrial – Backbone	\$0.040	\$0.040	(\$0.000)	-0.4%	\$0.041	\$0.001	3.1%	\$0.000	0.0%	\$0.000	0.0%
14	Uncompressed Noncore NGV – Distribution	\$0.144	\$0.145	\$0.001	0.9%	\$0.147	\$0.001	0.8%	\$0.000	0.0%	\$0.000	0.0%
15	Uncompressed Noncore NGV – Transmission	\$0.054	\$0.048	(\$0.005)	-10.1%	\$0.049	\$0.001	2.5%	\$0.000	0.0%	\$0.000	0.0%
16	Electric Generation – Distribution/Transmission	\$0.023	\$0.022	(\$0.001)	-2.9%	\$0.022	\$0.000	0.0%	\$0.000	0.0%	\$0.000	0.0%
17	Electric Generation – Backbone	\$0.008	\$0.007	(\$0.001)	-8.7%	\$0.007	(\$0.000)	0.0%	\$0.000	0.0%	\$0.000	0.0%
TRANSPORT ONLY—WHOLESALE												
18	Alpine Natural Gas (T)	\$0.028	\$0.028	(\$0.000)	-0.6%	\$0.028	(\$0.000)	0.0%	\$0.000	0.0%	\$0.000	0.0%
19	Coalinga (T)	\$0.027	\$0.027	(\$0.000)	-0.6%	\$0.027	(\$0.000)	0.0%	\$0.000	0.0%	\$0.000	0.0%
20	Island Energy (T)	\$0.048	\$0.048	(\$0.000)	-0.3%	\$0.048	(\$0.000)	0.0%	\$0.000	0.0%	\$0.000	0.0%
21	Palo Alto (T)	\$0.021	\$0.021	(\$0.000)	-0.8%	\$0.021	(\$0.000)	0.0%	\$0.000	0.0%	\$0.000	0.0%
22	West Coast Gas – Castle (D)	\$0.099	\$0.109	\$0.010	10.2%	\$0.121	\$0.012	11.0%	\$0.000	0.0%	\$0.000	0.0%
23	West Coast Gas – Mather (D)	\$0.097	\$0.107	\$0.010	10.2%	\$0.123	\$0.016	14.7%	\$0.000	0.0%	\$0.000	0.0%
24	West Coast Gas – Mather (T)	\$0.028	\$0.028	(\$0.000)	-0.6%	\$0.028	(\$0.000)	0.0%	\$0.000	0.0%	\$0.000	0.0%

* Illustrative Bundled Rates incorporate illustrative 2010 WACOG \$0.598 per therm and Procurement Revenue Requirements as filed in PG&E's 2010 AGT.

** CARE customers receive a 20% discount on transportation and procurement rates and are exempt from paying CARE-related costs included in PG&E's Public Purpose Program Surcharge Rates.

*** Proposed core deaveraging occurs on July 1, 2010 with continued changes on April 1 of each ensuing year. Changes to G-PPPS rates due to forecast BCAP volumes occur on January 1, 2011. Phase-in of distribution costs for West Coast Gas occur on January 1 of each year.

NOTE: The Core Brokerage Fee effective January 2011 is being litigated. These tables incorporate PG&E's proposals as a placeholder pending CPUC resolution of the issue. PG&E's proposed brokerage fee is incorporated into illustrative 2011 rates.

TABLE O
Implementation of D.10-06-035
PG&E 2010 BCAP: Effective August 1, 2010

G-NGV2 Present and Proposed Rates (Excluding Procurement) By Detailed Component (\$/th)

Line No.		<u>January 1, 2010</u>	<u>August 1, 2010</u>	<u>Change</u>
1	Distribution	\$0.02949	\$0.04492	\$0.01543
2	Local Transmission	\$0.03690	\$0.03690	\$0.00000
3	Customer Class Charge	\$0.00939	\$0.10176	\$0.09237
4	CPUC Fee	\$0.00069	\$0.00069	\$0.00000
5	G-NGV2 Volumetric Transportation Rate	\$0.07647	\$0.18426	\$0.10780
6	G-PPPS for Core NGV	\$0.02579	\$0.02579	\$0.00000
7	End-User Rate Before Compression Costs and Taxes	\$0.10226	\$0.21005	\$0.10780
8	Electric Cost for Compression per Therm	\$0.15855	\$0.16041	\$0.00186
9	Fuel Taxes	\$0.21342	\$0.21342	\$0.00000
10	Compression Capital and Maintenance	\$0.57644	\$0.83000	\$0.25356
11	G-NGV2 Proposed Rate (\$/th)	\$1.05066	\$1.41388	\$0.36322
12	Compression Capital and Maintenance	\$0.57644	\$0.83000	\$0.25356
13	Average A-10 Electric Rate*	\$0.15855	\$0.16041	\$0.00186
14	Federal Fuel Taxes	\$0.14342	\$0.14342	\$0.00000
15	State Fuel Taxes	\$0.07000	\$0.07000	\$0.00000
16	G-NGV2 Compression Cost Rate (\$/th)	\$0.94841	\$1.20383	\$0.25542
17	G-NGV2 Annual Average Forecast Volumes (mth)	2,455	2,455	\$0.00000
18	Annual Cost Allocation for G-NGV2 Compression Service	\$2,328	\$2,955	\$627

* The average A-10 electric rate is updated with transportation rate changes such as PG&E's annual AGT and is not forecast.

TABLE P

PACIFIC GAS AND ELECTRIC COMPANY
 PG&E 2010 BCAP: Effective August 1, 2010
 2010 WINTER GAS SAVINGS PROGRAM (a)

ILLUSTRATIVE 2010 WGSP REVENUE REQUIREMENT ALLOCATION BETWEEN TRANSPORTATION AND PROCUREMENT

	Totals	Transportation	Procurement
1	\$56,726	\$27,156	\$29,570
2	100.0%	47.9%	52.1%
3	\$4,808	\$2,302	\$2,506
4	\$61,533	\$29,457	\$32,076

a) WGSP revenue recovery will be implemented using estimated total program costs as place holders. Final impacts of the 2010 WGSP will be based on credits earned by each class during 2010 reflecting segmentation between transportation and procurement causation. This final impact will be trued-up through allocation of the WGSP balancing accounts incorporated in rates filed in PG&E's 2011 AGT.

TABLE Q

PACIFIC GAS AND ELECTRIC COMPANY
 PG&E 2010 BCAP: Effective August 1, 2010
 2010 WINTER GAS SAVINGS PROGRAM (a)

WGSP RATE RECOVERY FROM RESIDENTIAL CLASS DURING 2010 SUMMER SEASON

	Total	Procurement	Transportation
Residential Share of WGSP Cost For Initial Rate-Setting Purposes			
1 WGSP Plus Program Cost (\$ 000; including FF&U)	\$61,533	\$32,076	\$29,457
2 Forecast Residential Share	77.6%	75.8%	79.5%
3 Residential Share of WGSP Cost For Initial Rate-Setting Purposes (Ln1 * Ln2)	\$47,749	\$24,329	\$23,420
4 Commercial Share of WGSP Costs (Line 3 Less Line 1; w/FF&U)	\$13,784	\$7,747	\$6,037
5 Marketing and Implementation Costs Within Commercial Allocation	\$1,077	\$605	\$472
6 Marketing and Implementation Costs Within Residential Allocation	\$3,731	\$1,901	\$1,830
7 Total Marketing and Implementation Costs (incl. FF&U)	\$4,808	Adopted Apr-Oct Avg. Yr. (Mth)	
8 Residential Bundled Volumes			715,911
9 Residential Transport-Only Volumes			13,544
10 Less G-10 Transportation Adj.			684
Adjusted Residential Transportation Volumes			728,771
11 WGSP Non-CARE Residential Program Cost for Rate Recovery - Procurement	Allocated RRQ (\$ 000)	Adopted Res. Vol. (Mth)	Res. WGSP Rates (\$/th)
12 WGSP Non-CARE Program Cost for Rate Recovery - Transportation	\$24,329	715,911	\$0.03398
13 WGSP Non-CARE Residential Rate for Bundled Customers	\$23,420	728,771	\$0.03214
	\$47,749		\$0.06612
14 Rate Impact for CARE Residential - Procurement			\$0.03398
15 Rate Impact for CARE Residential - Transportation			\$0.01891
16 Rate Impact for CARE Residential - Totals for Bundled Customers			\$0.05290

a) WGSP revenue recovery will be implemented using forecasted total program costs allocated across applicable core classes on an estimated basis. Final impacts of the WGSP will be based on credits earned by each class during 2010 reflecting segmentation between transportation and procurement causation. This final impact will be true-up through allocation of the WGSP balancing accounts incorporated in rates filed in PG&E's 2011 AGT.

TABLE R

PACIFIC GAS AND ELECTRIC COMPANY
 PG&E 2010 BCAP: Effective August 1, 2010
 2010 WINTER GAS SAVINGS PROGRAM (a)

WGSP RATE RECOVERY FROM SMALL COMMERCIAL CLASS

	<u>Total</u>	<u>Procurement</u>	<u>Transportation</u>
1 Small Commercial Share of WGSP Cost For Initial Rate-Setting Purposes			
WGSP Plus Program Cost (\$ 000)	\$61,533	\$32,076	\$29,457
Forecast Small Commercial Share	21.1%	22.2%	19.9%
3 Small Commercial Share of WGSP Cost For Initial Rate-Setting Purposes (Ln1 * Ln2)	<u>\$12,994</u>	<u>\$7,136</u>	<u>\$5,858</u>

Adopted Jan-Dec. Avg. Temp. Yr. (Mth)

7 Small Commercial Bundled Volumes	582,543		
8 Small Commercial Transport Volumes	209,814		
9			
10 Adjusted Small Commercial Transportation Volumes	<u>792,357</u>		
		<u>Adopted SC Vol. (Mth)</u>	<u>SC WGSP Rates (\$/Mth)</u>
11 WGSP Small Commercial Program Cost for Rate Recovery - Procurement	\$7,136	582,543	\$0.01225
12 WGSP Small Commercial Program Cost for Rate Recovery - Transportation	\$5,858	792,357	\$0.00739
13 WGSP Non-CARE Residential Rate for Bundled Customers	<u>\$12,994</u>		<u>\$0.01964</u>
14 Rate Impact for CARE Small Commercial - Procurement			\$0.01225
15 Rate Impact for CARE Small Commercial - Transportation			\$0.00346
16 Rate Impact for CARE Small Commercial - Totals for Bundled Customers			<u>\$0.01571</u>

a) WGSP revenue recovery will be implemented using forecasted total program costs allocated across applicable core classes on an estimated basis. Final impacts of the WGSP will be based on credits earned by each class during 2010 reflecting segmentation between transportation and procurement causation. This final impact will be true-up through allocation of the WGSP balancing accounts incorporated in rates filed in PG&E's 2011 AGT.

TABLE S

PACIFIC GAS AND ELECTRIC COMPANY
 PG&E 2010 BCAP: Effective August 1, 2010
 2010 WINTER GAS SAVINGS PROGRAM (a)

WGSP RATE RECOVERY FROM LARGE COMMERCIAL CLASS

	<u>Total</u>	<u>Procurement</u>	<u>Transportation</u>
1 Large Commercial Share of WGSP Cost For Initial Rate-Setting Purposes			
WGSP Plus Program Cost (\$ 000)	\$61,533	\$32,076	\$29,457
Forecast Large Commercial Share	1.3%	1.9%	0.6%
2 Large Commercial Share of WGSP Cost For Initial Rate-Setting Purposes (Ln1 * Ln2)	\$790	\$611	\$179

Adopted Jan-Dec. Avg. Temp. Yr. (Mth)

7 Large Commercial Bundled Volumes	49,762
8 Large Commercial Transportation Volumes	24,781
9	
10 Adjusted Large Commercial Transportation Volumes	74,543

	<u>Allocated RRQ (\$ 000)</u>	<u>Adopted SC Vol. (Mth)</u>	<u>SC WGSP Rates (\$/Mth)</u>
11 WGSP Large Commercial Program Cost for Rate Recovery - Procurement	\$611	49,762	\$0.01228
12 WGSP Large Commercial Program Cost for Rate Recovery - Transportation	\$179	74,543	\$0.00240
13 WGSP Non-CARE Residential Rate for Bundled Customers	\$790		\$0.01468

14 Rate Impact for CARE Large Commercial - Procurement	\$0.01228
15 Rate Impact for CARE Large Commercial - Transportation	-\$0.00054
16 Rate Impact for CARE Large Commercial - Totals for Bundled Customers	\$0.01175

a) WGSP revenue recovery will be implemented using forecasted total program costs allocated across applicable core classes on an estimated basis. Final impacts of the WGSP will be based on credits earned by each class during 2010 reflecting segmentation between transportation and procurement causation. This final impact will be tried-up through allocation of the WGSP balancing accounts incorporated in rates filed in PG&E's 2011 AGT.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Defense Energy Support Center	North Coast SolarResources
Alcantar & Kahl	Department of Water Resources	Occidental Energy Marketing, Inc.
Ameresco	Department of the Army	OnGrid Solar
Anderson & Poole	Dept of General Services	Praxair
Arizona Public Service Company	Division of Business Advisory Services	R. W. Beck & Associates
BART	Douglass & Liddell	RCS, Inc.
BP Energy Company	Downey & Brand	Recon Research
Barkovich & Yap, Inc.	Duke Energy	Recurrent Energy
Bartle Wells Associates	Dutcher, John	SCD Energy Solutions
Bloomberg New Energy Finance	Economic Sciences Corporation	SCE
Boston Properties	Ellison Schneider & Harris LLP	SMUD
Brookfield Renewable Power	Foster Farms	SPURR
C & H Sugar Co.	G. A. Krause & Assoc.	Santa Fe Jets
CA Bldg Industry Association	GLJ Publications	Seattle City Light
CAISO	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sempra Utilities
CLECA Law Office	Green Power Institute	Sierra Pacific Power Company
CSC Energy Services	Hanna & Morton	Silicon Valley Power
California Cotton Ginners & Growers Assn	International Power Technology	Silo Energy LLC
California Energy Commission	Intestate Gas Services, Inc.	Southern California Edison Company
California League of Food Processors	Lawrence Berkeley National Lab	Sunshine Design
California Public Utilities Commission	Los Angeles Dept of Water & Power	Sutherland, Asbill & Brennan
Calpine	Luce, Forward, Hamilton & Scripps LLP	Tabors Caramanis & Associates
Cameron McKenna	MAC Lighting Consulting	Tecogen, Inc.
Casner, Steve	MBMC, Inc.	Tiger Natural Gas, Inc.
Chris, King	MRW & Associates	Tioga Energy
City of Glendale	Manatt Phelps Phillips	TransCanada
City of Palo Alto	McKenzie & Associates	Turlock Irrigation District
Clean Energy Fuels	Merced Irrigation District	U S Borax, Inc.
Coast Economic Consulting	Mirant	United Cogen
Commerce Energy	Modesto Irrigation District	Utility Cost Management
Commercial Energy	Morgan Stanley	Utility Specialists
Consumer Federation of California	Morrison & Foerster	Verizon
Crossborder Energy	NRG West	Wellhead Electric Company
Davis Wright Tremaine LLP	New United Motor Mfg., Inc.	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	Norris & Wong Associates	eMeter Corporation
	North America Power Partners	