May 5, 2010

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

Subject: April 2010 G-SUR Rate Change

Dear Ms. Yura:

Advice Letter 3103-G is effective April 1, 2010.

Sincerely,

Julie A. Fitch, Director
Energy Division
March 24, 2010

Advice 3103-G
(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

Subject: April 2010 G-SUR Rate Change

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to submit monthly revisions to the gas Schedule G-SUR effective April 1, 2010. In accordance with Resolution G-3326, the Schedule G-SUR rate now changes in conjunction with core gas procurement rates. Consistent with D.98-07-025, PG&E’s core procurement rates changes are made effective no later than the fifth business day of the month.¹

Pursuant to Public Utilities Code Sections 6350-6354, gas volumes procured by customers from third-party entities and transported by PG&E may be subject to a gas franchise fee surcharge under Schedule G-SUR--Customer-Procured Gas Franchise Fee Surcharge. The franchise fee surcharge is calculated based on the monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs, and franchise fees and uncollectibles, multiplied by the franchise fee factor adopted in PG&E’s most recent General Rate Case.²

Effective April 1, 2010, the G-SUR price is $0.00396 per therm. The price in this advice filing shall remain in effect until the next such filing with the CPUC. Prices are posted on PG&E’s internet site at: http://www.pge.com/tariffs/.

Protests

Anyone wishing to protest this filing may do so by sending a letter by April 13, 2010, which is 20 days from the date of this filing. The protest must state the grounds upon

¹ See D.98-07-025, Ordering Paragraph 2.
² This includes revised Franchise Fee factor of 0.009596, per 2007 General Rate Case D.07-03-044.
which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company  
Attention: Jane K. Yura  
Vice President, Regulation and Rates  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at ProcessOffice@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

Vice President - Regulation and Rates

Attachments
Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 M)

Utility type:  
☐ ELC  ☐ GAS  ☐ PLC  ☐ HEAT  ☐ WATER

Contact Person: Linda Tom-Martinez
Phone #: (415) 973-4612
E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric  GAS = Gas
PLC = Pipeline  HEAT = Heat  WATER = Water

Advice Letter (AL) #: 3103-G  Tier: 1
Subject of AL: April 2010 G-SUR Rate Change
Keywords (choose from CPUC listing): Procurement
AL filing type: ☑ Monthly  □ Quarterly  □ Annual  □ One-Time  □ Other _____________________________
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.98-07-025
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: ____________________________
Summarize differences between the AL and the prior withdrawn or rejected AL: ____________________________
Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:
Confidential information will be made available to those who have executed a nondisclosure agreement: ☑ Yes  □ No
Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:
Resolution Required?  □ Yes  ☑ No
Requested effective date: April 1, 2010  No. of tariff sheets: 3
Estimated system annual revenue effect (%): N/A
Estimated system average rate effect (%): N/A
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).
Tariff schedules affected: Schedule G-SUR
Service affected and changes proposed:
Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division  Pacific Gas and Electric Company
Tariff Files, Room 4005  Attn: Jane K. Yura
DMS Branch  Vice President, Regulation and Rates
505 Van Ness Ave.,  77 Beale Street, Mail Code B10B
San Francisco, CA 94102  P.O. Box 770000
jnj@cpuc.ca.gov and mas@cpuc.ca.gov  San Francisco, CA 94177
E-mail: PGETariffs@pge.com
<table>
<thead>
<tr>
<th>Cal P.U.C. Sheet No.</th>
<th>Title of Sheet</th>
<th>ATTACHMENT 1 Advice 3103-G Cancelling Cal P.U.C. Sheet No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>28123-G</td>
<td>GAS SCHEDULE G-SUR CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE Sheet 1</td>
<td>28069-G</td>
</tr>
<tr>
<td>28124-G</td>
<td>GAS TABLE OF CONTENTS Sheet 1</td>
<td>28118-G</td>
</tr>
<tr>
<td>28125-G</td>
<td>GAS TABLE OF CONTENTS Sheet 3</td>
<td>28098-G</td>
</tr>
</tbody>
</table>
GAS SCHEDULE G-SUR
CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE

APPLICABILITY: Pursuant to California State Senate Bill No. 278 (1993) and pursuant to PU Code sections 6350-6354, this schedule applies to all gas volumes procured by Customers from third-party entities and transported by PG&E (“Customer-procured gas”) with the following exceptions:

a. The state of California or a political subdivision thereof;
b. One gas utility transporting gas for end use in its Commission-designated service area through another utility’s service area;
c. A utility transporting its own gas through its own gas transmission and distribution system for purposes of generating electricity or for use in its own operations; and
d. Cogeneration Customers, for that quantity of natural gas billed under Schedule G-EG.

TERRITORY: Schedule G-SUR applies everywhere PG&E provides natural gas service.

RATES: The Customer-procured gas Franchise Fee Surcharge is comprised of the following components:

a. The monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs and Franchise Fees and Uncollectibles, which is $0.41227 (R)
multiplied by:

b. The Franchise Fee factor* adopted in PG&E’s most recent General Rate Case, which is 0.009596

The G-SUR Franchise Fee Surcharge is $0.00396 (R)

SURCHARGE RECOVERY: The surcharge will be shown on the Customer’s monthly bill based on volumes procured by the Customer from a third party and transported by PG&E (metered usage).

DELINQUENT SURCHARGES: In the event that payment on a transportation Customer’s closed account becomes more than 90 days delinquent or a transportation Customer notifies the utility that they refuse to pay the surcharge, PG&E shall, within 30 days, notify the municipality of the delinquency and provide information on the name and address of the delinquent transportation Customer and the surcharge amount owed. PG&E shall not be liable for delinquent surcharges.

* Does not include Uncollectibles factor of 0.002555.
GAS TABLE OF CONTENTS

<table>
<thead>
<tr>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Title Page</td>
<td>28124-G (T)</td>
</tr>
<tr>
<td>Rate Schedules</td>
<td>28119,28125-G (T)</td>
</tr>
<tr>
<td>Preliminary Statements</td>
<td>28099,28048-G</td>
</tr>
<tr>
<td>Rules</td>
<td>27883-G</td>
</tr>
<tr>
<td>Maps, Contracts and Deviations</td>
<td>23208-G</td>
</tr>
<tr>
<td>Sample Forms</td>
<td>27715,27626,27262,27113,25059-G</td>
</tr>
</tbody>
</table>

(Continued)

Advice Letter No: 3103-G
Decision No. 98-07-025
Issued by Jane K. Yura
Vice President
Regulation and Rates
Date Filed March 24, 2010
Effective April 1, 2010
Resolution No. 1H15
# GAS TABLE OF CONTENTS

## SCHEDULE | TITLE OF SHEET
--- | ---
Rate Schedules  
Non-Residential

<table>
<thead>
<tr>
<th>Schedule</th>
<th>Title of Sheet</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>G-AFTOFF</td>
<td>Annual Firm Transportation Off-System</td>
<td>24466,27960,22057-G</td>
</tr>
<tr>
<td>G-SFT</td>
<td>Seasonal Firm Transportation On-System Only</td>
<td>24467,27961,22178-G</td>
</tr>
<tr>
<td>G-AA</td>
<td>As-Available Transportation On-System</td>
<td>24468,27962-G</td>
</tr>
<tr>
<td>G-AAOFF</td>
<td>As-Available Transportation Off-System</td>
<td>24469,27963-G</td>
</tr>
<tr>
<td>G-NFT</td>
<td>Negotiated Firm Transportation On-System</td>
<td>24470,22909-22910-G</td>
</tr>
<tr>
<td>G-NFTOFF</td>
<td>Negotiated Firm Transportation Off-System</td>
<td>24471,19294,21836-G</td>
</tr>
<tr>
<td>G-NAA</td>
<td>Negotiated As-Available Transportation On-System</td>
<td>24472,22911,22147-G</td>
</tr>
<tr>
<td>G-NAAOFF</td>
<td>Negotiated As-Available Transportation Off-System</td>
<td>24473,22912-22913-G</td>
</tr>
<tr>
<td>G-OEC</td>
<td>Gas Delivery To Off-System End-Use Customers</td>
<td>22263-22264-G</td>
</tr>
<tr>
<td>G-CARE</td>
<td>CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities</td>
<td>23367-G</td>
</tr>
<tr>
<td>G-XF</td>
<td>Pipeline Expansion Firm Intrastate Transportation Service</td>
<td>27964-27965-G</td>
</tr>
<tr>
<td>G-PARK</td>
<td>Market Center Parking Service</td>
<td>24597,18177-G</td>
</tr>
</tbody>
</table>

## Rate Schedules  
Other

<table>
<thead>
<tr>
<th>Schedule</th>
<th>Title of Sheet</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>G-LEND</td>
<td>Market Center Lending Service</td>
<td>24598,18179-G</td>
</tr>
<tr>
<td>G-CT</td>
<td>Core Gas Aggregation Service</td>
<td>28112,21740,25112,21741,20052,25513,24307,26869,24307,26869,25115,25116,23305,22155,22156,25117,22158-G</td>
</tr>
<tr>
<td>G-CRED</td>
<td>Billing Credits for CTA-Consolidated Billing</td>
<td>20063-G</td>
</tr>
<tr>
<td>G-SUR</td>
<td>Customer-Procured Gas Franchise Fee Surcharge</td>
<td>28123-G</td>
</tr>
<tr>
<td>G-PPPS</td>
<td>Gas Public Purpose Program Surcharge</td>
<td>27690,23704-G</td>
</tr>
<tr>
<td>G-ESP</td>
<td>Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents</td>
<td>21739-G</td>
</tr>
<tr>
<td>G-WGSP</td>
<td>Winter Gas Savings Program</td>
<td>27765, 27766,27767-G</td>
</tr>
</tbody>
</table>

## Rate Schedules  
Experimental

<table>
<thead>
<tr>
<th>Schedule</th>
<th>Title of Sheet</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>G-CS</td>
<td>Climate Smart</td>
<td>24894-G</td>
</tr>
<tr>
<td>G-NGV1</td>
<td>Experimental Natural Gas Service for Compression on Customers Premises</td>
<td>28094,27653-G</td>
</tr>
<tr>
<td>G-NGV2</td>
<td>Experimental Compressed Natural Gas Service</td>
<td>28095,27655-G</td>
</tr>
<tr>
<td>G-NGV4</td>
<td>Experimental Gas Transportation Service to Noncore Natural Gas Vehicles</td>
<td>27656,27966,27658-G</td>
</tr>
<tr>
<td>G-LNG</td>
<td>Experimental Liquefied Natural Gas Service</td>
<td>27967,21890-G</td>
</tr>
</tbody>
</table>
PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

Day Carter Murphy
Defense Energy Support Center
Department of Water Resources
Department of the Army
Dept of General Services
Division of Business Advisory Services
Douglass & Liddell
Downey & Brand
Duke Energy
Dutcher, John
Economic Sciences Corporation
Ellison Schneider & Harris LLP
Foster Farms
G. A. Krause & Assoc.
GLJ Publications
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
International Power Technology
Intestate Gas Services, Inc.
Los Angeles Dept of Water & Power
Luce, Forward, Hamilton & Scripps LLP
MBMC, Inc.
Manatt Phelps Phillips
McKenzie & Associates
Merced Irrigation District
Morrison Stanley
Morrison & Foerster
NRG West
New United Motor Mfg., Inc.
Norris & Wong Associates
North Coast SolarResources
Occidental Energy Marketing, Inc.
OnGrid Solar
Praxair
R. W. Beck & Associates
RCS, Inc.
Recon Research
SCD Energy Solutions
SCE
SMUD
SPURR
Santa Fe Jets
Seattle City Light
Sempra Utilities
Sierra Pacific Power Company
Silicon Valley Power
Silo Energy LLC
Southern California Edison Company
Sunshine Design
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tecogen, Inc.
Tiger Natural Gas, Inc.
Tioga Energy
TransCanada
Turlock Irrigation District
U S Borax, Inc.
United Cogen
Utility Cost Management
Utility Specialists
Verizon
Wellhead Electric Company
Western Manufactured Housing
Communities Association (WMA)
eMeter Corporation

Aglet
Alcantar & Kahl
Ameresco
Anderson & Poole
Arizona Public Service Company
BART
BP Energy Company
Barkovich & Yap, Inc.
Bartle Wells Associates
Bloomberg New Energy Finance
Boston Properties
C & H Sugar Co.
CA Bldg Industry Association
CAISO
CLECA Law Office
CSC Energy Services
California Cotton Ginners & Growers Assn
California Energy Commission
California League of Food Processors
California Public Utilities Commission
Calpine
Cameron McKenna
Casner, Steve
Chamberlain, Eric
Chris, King
City of Glendale
City of Palo Alto
Clean Energy Fuels
Coast Economic Consulting
Commerce Energy
Commercial Energy
Consumer Federation of California
Crossborder Energy
Davis Wright Tremaine LLP