March 15, 2010

Advice Letter 3089-G

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA  94177

Subject:  Schedule G-CPX—Crossover Gas Procurement Service to Core End-Use Customers for Rates Effective February 10, 2010

Dear Mr. Cherry:

Advice Letter 3089-G is effective February 10, 2010.

Sincerely,

Julie A. Fitch, Director
Energy Division
February 9, 2010

Advice 3089-G
(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

Subject: Schedule G-CPX -- Crossover Gas Procurement Service to Core End-Use Customers for Rates Effective February 10, 2010

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to revise monthly crossover rates under Schedule G-CPX--Crossover Gas Procurement Service to Core End-Use Customers, effective February 10, 2010. Schedule G-CPX crossover rates change on a monthly basis on the tenth calendar day of each month.

Background

In accordance with Decision (D.) 03-12-008, Schedule G-CPX applies to gas customers that request to be reclassified from noncore to core status. Such customers will pay the applicable crossover procurement rate under Schedule G-CPX for the first twelve (12) regular monthly billing periods during which they take core gas procurement service from PG&E. Crossover customers will pay the customer charge and transportation charge as specified in their applicable core schedule. After the twelfth regular monthly billing period, Schedule G-CPX will no longer apply.

Schedule G-CPX Rate

As adopted in D.03-12-008, the crossover rate is the higher of: (1) the posted monthly core procurement rate, including backbone transmission system volumetric charges, as shown in Schedule G-CP--Gas Procurement Service to Core End-Use Customers; or (2) the higher of the AECO index (including variable transportation costs to Malin) or the Topock Index, as used in the computation of PG&E’s Core Procurement Incentive Mechanism monthly benchmark for California border purchases, plus the per unit cost
of backbone transmission system volumetric service included in the posted monthly procurement rates.

Schedule G-CPX rates include the core brokerage fee, an allowance for core distribution and transmission in-kind shrinkage per gas Rule 21, core pipeline capacity costs, core storage costs, procurement balancing account balances, any other procurement-related costs, and an allowance for franchise fees and uncollectibles accounts expense. The crossover procurement rates reflect only the higher of the core weighted average cost of gas (WACOG) or the border index (both including the per unit cost of backbone transmission system volumetric service), with other procurement costs equivalent to those for otherwise-applicable core procurement rates.\(^\text{1}\)

For the period from \textbf{February 10, 2010, through March 9, 2010}, the following Schedule G-CPX rates will be in effect:

<table>
<thead>
<tr>
<th>Schedule G-CPX Rates</th>
<th>Per Therm</th>
</tr>
</thead>
<tbody>
<tr>
<td>Small Commercial Customers (Schedule G-NR1)</td>
<td>$0.65883</td>
</tr>
<tr>
<td>Large Commercial Customers (Schedule G-NR2)</td>
<td>$0.64491</td>
</tr>
<tr>
<td>Natural Gas Vehicle Customers (Schedule G-NGV1)</td>
<td>$0.61686</td>
</tr>
</tbody>
</table>

Workpapers showing the calculation of these rates are included in this filing as Attachment II.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is \textbf{March 1, 2010}. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

\(^{1}\) The shrinkage rate component included in the monthly Schedule G-CPX rates will be calculated based on the higher of the WACOG or the border index, using the same methodology used for calculating the shrinkage component in monthly core procurement rates.
Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California  94177  
Facsimile:  (415) 973-7226  
E-mail:  PGETariffs@pge.com

Effective Date

In accordance with D. 03-12-008, PG&E requests that this advice filing become effective on **February 10, 2010**. The rates in this advice filing shall remain in effect until the next such filing with the Commission.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at ProcessOffice@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

Vice President, Regulatory Relations

Attachments
Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 M)

Utility type: ☑ ELC ☑ GAS ☑ PLC ☑ HEAT ☑ WATER
Contact Person: Linda Tom-Martinez
Phone #: (415) 973-4612
E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

Advice Letter (AL) #: 3089-G
Tier: 1
Subject of AL: Rates for Schedule G-CPX – Crossover Gas Procurement Service to Core End Use Customers, Effective February 10, 2010
Keywords (choose from CPUC listing): Procurement
AL filing type: ☑ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision 03-12-008
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable
Summarize differences between the AL and the prior withdrawn or rejected AL: _____________________________
Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:
Confidential information will be made available to those who have executed a nondisclosure agreement: ☐ Yes ☐ No
Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: __________________________________________________________________________________________________
Resolution Required? ☐ Yes ☑ No
Requested effective date: February 10, 2010
No. of tariff sheets: 3
Estimated system annual revenue effect (%): N/A
Estimated system average rate effect (%): N/A
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).
Tariff schedules affected: Schedule G-CPX
Service affected and changes proposed: Crossover Gas Procurement Service to Core End-Use Customers
Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com
<table>
<thead>
<tr>
<th>Cal P.U.C. Sheet No.</th>
<th>Title of Sheet</th>
<th>Cancelling Cal P.U.C. Sheet No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>28049-G</td>
<td>GAS SCHEDULE G-CPX Crossover Gas Procurement Service To Core End-Use Customers</td>
<td>28006-G</td>
</tr>
<tr>
<td></td>
<td>Sheet 1</td>
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</tr>
<tr>
<td>28050-G</td>
<td>GAS TABLE OF CONTENTS</td>
<td>28047-G</td>
</tr>
<tr>
<td></td>
<td>Sheet 1</td>
<td></td>
</tr>
<tr>
<td>28051-G</td>
<td>GAS TABLE OF CONTENTS</td>
<td>28043-G</td>
</tr>
<tr>
<td></td>
<td>Sheet 2</td>
<td></td>
</tr>
</tbody>
</table>
GAS SCHEDULE G-CPX
CROSSOVER GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly. It is applicable in the first year for Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) and that are taking procurement service from PG&E. After the first year, these customers will be served under their otherwise-applicable core gas rate schedule.

TERRITORY: Schedule G-CPX applies everywhere within PG&E’s natural gas Service Territory.

RATES: The following charges apply to natural gas service for applicable Core End-Use Customers. Customers will pay the Crossover Charge specified below for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, the Core End-Use Customer will pay the Procurement Charge specified in their otherwise-applicable rate schedule. Rates under this schedule will change on the 10th calendar day of the month.

<table>
<thead>
<tr>
<th>Procurement Charge:</th>
<th>Per Therm</th>
</tr>
</thead>
<tbody>
<tr>
<td>Small Commercial Crossover Charge:</td>
<td>(G-NR1)</td>
</tr>
<tr>
<td></td>
<td>$0.65883 (R)</td>
</tr>
<tr>
<td>Large Commercial Crossover Charge:</td>
<td>(G-NR2)</td>
</tr>
<tr>
<td></td>
<td>$0.64491 (R)</td>
</tr>
<tr>
<td>Natural Gas Vehicle Crossover Charge:</td>
<td>(G-NGV1)</td>
</tr>
<tr>
<td></td>
<td>$0.61686 (R)</td>
</tr>
</tbody>
</table>

The Crossover charge is the higher of: (a) the posted monthly core procurement rate, including backbone transmission volumetric charges, as shown in Schedule G-CP; or (b) the higher of the AECO index (including variable transportation costs to Malin) or the Topock index, as used in the computation of PG&E’s Core Procurement Incentive Mechanism monthly benchmark for California border purchases, plus the per unit cost of backbone transmission volumetric service included in the posted monthly procurement rate, the Core Brokerage Fee, an allowance for core in-kind shrinkage per Rule 21, and all other procurement rate components included in the posted monthly core procurement rate.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E’s internet site at http://www.pge.com or by calling PG&E at 1-800-743-5000.
<table>
<thead>
<tr>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
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<tbody>
<tr>
<td>Title Page</td>
<td>28050-G (T)</td>
</tr>
<tr>
<td>Rate Schedules</td>
<td>28051,28044-G (T)</td>
</tr>
<tr>
<td>Preliminary Statements</td>
<td>28045,28048-G</td>
</tr>
<tr>
<td>Rules</td>
<td>27883-G</td>
</tr>
<tr>
<td>Maps, Contracts and Deviations</td>
<td>23208-G</td>
</tr>
<tr>
<td>Sample Forms</td>
<td>27715,27626,27262,27113,25059-G</td>
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(Continued)
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<th>SCHEDULE</th>
<th>TITLE OF SHEET</th>
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</table>
Crossover Rate Calculation

**AECO Net Forward Calculation ($/Dth)**

- Combined GTN/Foothills fuel rate: 0.9737
- Foothills Fuel: 1.00%
- GTN Fuel: 1.65%

- AECO Monthly Index (C$/GJ, source CGPR): 5.2343
- Exchange Rate (US$/C$): 0.9387

- AECO "C" monthly commodity index (US$/Dth): $5.184
- Foothills + GTN combined in-kind fuel rate: 0.026
- Foothills + GTN in-kind fuel charge: 0.140
- Foothills volumetric rate: 0.0000
- GTN volumetric rate: 0.0117

**AECO "C" Net Forward Price (14+16+17+18)**: $5.3360

<table>
<thead>
<tr>
<th>Gas Price Index</th>
<th>Price, CA Border</th>
<th>Intrastate Transport</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>AECO C (CGPR)</td>
<td>$5.3360</td>
<td>$0.0545</td>
<td>$5.3905</td>
</tr>
<tr>
<td>Southern Border-PG&amp;E (NGI)</td>
<td>$5.4600</td>
<td>$0.0545</td>
<td>$5.5145</td>
</tr>
<tr>
<td>Core WACOG</td>
<td>$5.1299</td>
<td>$0.0545</td>
<td>$5.1844</td>
</tr>
</tbody>
</table>

**Crossover Price at PG&E Citygate ($/Dth)**: $5.5145

2/1/2010
**Calculation of the G-CPX Crossover Core Procurement Rate**

### Gas Prices

<table>
<thead>
<tr>
<th>Border Price</th>
<th>Components</th>
</tr>
</thead>
<tbody>
<tr>
<td>AECO C $5.3360</td>
<td>WACOG at the Border $5.4600</td>
</tr>
<tr>
<td>PG&amp;E Topock (Source NGI) $5.4600</td>
<td>PGA Adjustment: Core Sales $3.3677</td>
</tr>
<tr>
<td>Core WACOG $5.1299</td>
<td>PGA Adjustment: Hedging $7.874</td>
</tr>
</tbody>
</table>

### Calculation of the G-CPX Crossover Core Procurement Rate

<table>
<thead>
<tr>
<th>Components</th>
<th>$/Decatherm</th>
<th>$/Therm</th>
<th>Calculation</th>
</tr>
</thead>
<tbody>
<tr>
<td>WACOG at the Border</td>
<td>$5.4600</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Intrastate Backbone Volumetric Transport Charge</td>
<td>$0.0545</td>
<td></td>
<td>(b)</td>
</tr>
<tr>
<td>Total WACOG</td>
<td>$5.5145</td>
<td>$0.55145</td>
<td>(c)</td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>0.000555</td>
<td>Changes in GRC</td>
<td></td>
</tr>
<tr>
<td>Uncollectibles Fee</td>
<td>0.000555</td>
<td>Changes in GRC</td>
<td></td>
</tr>
<tr>
<td>WACOG with Franchise and Uncollectible</td>
<td>$5.5145</td>
<td>$0.55145</td>
<td>(d)</td>
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<tr>
<td>PGA Adjustment: Hedging</td>
<td>$7.874</td>
<td>$0.07874</td>
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<tr>
<td>Cycled Carrying Cost of Gas in Storage</td>
<td>$0.0032</td>
<td>$0.00032</td>
<td>(g)</td>
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<tr>
<td>Total Core Commodity Charge</td>
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<tr>
<td>Small Commercial</td>
<td>$0.67581</td>
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<tr>
<td>Large Commercial</td>
<td>$0.67581</td>
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<tr>
<td>Natural Gas Vehicle</td>
<td>$0.67581</td>
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</tbody>
</table>

### Core Firm Storage Costs (Including F&U)

<table>
<thead>
<tr>
<th>Components</th>
<th>$/Decatherm</th>
<th>$/Therm</th>
<th>Calculation</th>
</tr>
</thead>
<tbody>
<tr>
<td>CFSA Adjustment: Core Firm Storage Account</td>
<td>$0.0000</td>
<td>$0.0000</td>
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</tr>
<tr>
<td>Small Commercial</td>
<td>$0.0851</td>
<td>$0.00851</td>
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<tr>
<td>Natural Gas Vehicle</td>
<td>$0.0758</td>
<td>$0.00758</td>
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</table>

### Interstate & Intrastate Capacity Charges (Incl. F&U)

<table>
<thead>
<tr>
<th>Components</th>
<th>$/Decatherm</th>
<th>$/Therm</th>
<th>Calculation</th>
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<tbody>
<tr>
<td>CPDCA Adjustment (Incl. F&amp;U)</td>
<td>$(0.2168)</td>
<td>$(0.02168)</td>
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</tr>
<tr>
<td>BC System and NOVA Costs (Incl. F&amp;U)</td>
<td>$1.243</td>
<td>$0.01243</td>
<td>(h)</td>
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<tr>
<td>Large Commercial</td>
<td>$1.069</td>
<td>$0.01069</td>
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<tr>
<td>Natural Gas Vehicle</td>
<td>$0.0612</td>
<td>$0.00612</td>
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<tr>
<td>Interstate Capacity Charges</td>
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<tr>
<td>Small Commercial</td>
<td>$0.2434</td>
<td>$0.02434</td>
<td>(v)</td>
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<tr>
<td>Large Commercial</td>
<td>$0.2094</td>
<td>$0.02094</td>
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<tr>
<td>Natural Gas Vehicle</td>
<td>$0.1199</td>
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<td>Intrastate Backbone Capacity Charges</td>
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<td>Small Commercial</td>
<td>$1.692</td>
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<td>Natural Gas Vehicle</td>
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<td>$0.00476</td>
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<td>WOSP - PROCUREMENT (Small and Large Comm't)</td>
<td>$0.13786</td>
<td>$0.01379</td>
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<tr>
<td>Large Commercial</td>
<td>$0.07266</td>
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<tr>
<td>CORE BROKERAGE FEE</td>
<td>$0.0320</td>
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### Shrinkage Rate

<table>
<thead>
<tr>
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<th>$/Decatherm</th>
<th>$/Therm</th>
<th>Calculation</th>
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</thead>
<tbody>
<tr>
<td>Shrinkage (Incl. F&amp;U)</td>
<td>$0.2456</td>
<td>$0.02456</td>
<td>(af)</td>
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<tr>
<td>PGA Adjustment: Core Shrinkage (Incl. F&amp;U)</td>
<td>$(5.9905)</td>
<td>$(0.9905)</td>
<td>(ag)</td>
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<tr>
<td>Total Shrinkage Rate</td>
<td>$(6.1498)</td>
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</table>

### Total G-CPX Core Procurement Charge

<table>
<thead>
<tr>
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<th>$/Decatherm</th>
<th>$/Therm</th>
<th>Calculation</th>
</tr>
</thead>
<tbody>
<tr>
<td>Small Commercial</td>
<td>$0.62883</td>
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</tr>
<tr>
<td>Natural Gas Vehicle</td>
<td>$0.61886</td>
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<tr>
<td>Company/Association</td>
<td>Company/Association</td>
<td>Company/Association</td>
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<tr>
<td>Aglet</td>
<td>Day Carter Murphy</td>
<td>Occidental Energy Marketing, Inc.</td>
<td></td>
</tr>
<tr>
<td>Alcantar &amp; Kahl</td>
<td>Defense Energy Support Center</td>
<td>OnGrid Solar</td>
<td></td>
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<tr>
<td>Ameresco</td>
<td>Department of Water Resources</td>
<td>Praxair</td>
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<tr>
<td>Anderson &amp; Poole</td>
<td>Department of the Army</td>
<td>R. W. Beck &amp; Associates</td>
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<td>Arizona Public Service Company</td>
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<td>RCS, Inc.</td>
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<td>SCD Energy Solutions</td>
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<td>Barkovich &amp; Yap, Inc.</td>
<td>Downey &amp; Brand</td>
<td>SCE</td>
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