STATE OF CALIFORNIA ARNOLD SCHWARZENEGGER, *Governor*

PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

March 10, 2009 Advice Letter 2997-G/3419-E

Brian Cherry, Vice President
Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Room 1087
San Francisco, CA 94105

Subject: Request to Use Accrued Interest from the 2006-2008 Energy Efficiency Program Cycle to Ensure Adequate Funding for 2006-2008 Programs

Dear Mr. Cherry:

Energy Division has determined that Pacific Gas and Electric Company (PG&E) Advice Letter (AL) 2997-G/3419-E is in accord with Resolution G-3421, Ordering Paragraph 4, and is approved effective March 11, 2009.

Pacific Gas and Electric Company filed AL 2997-G/3419-E on February 9, 2009 requesting authorization to use accrued interest from the 2006-2008 Energy Efficiency Program Cycle budget to ensure that end of year 2008 customer applications received in January 2009 for rebates and incentive payments under existing programs are honored. The advice letter details the amounts of the refunds by measure types, end use, and also provides a summary by application type with associated energy savings. PG&E has processed over 12,000 end-of-cycle applications totaling approximately $5.4 million. Interest accrued in the Energy Efficiency one-way balancing accounts as of December 31, 2008 is $18.4 million.

The Division of Ratepayer Advocates recommends approval of the advice letter once PG&E clarifies:

- if the $5.4 million is only for rebates or includes administrative processing costs;
- if PG&E provides a full accounting of the additional rebate expenditures (broken down by the cost of the actual rebates and any other costs associated with the rebates; and
- if PG&E clearly explains the disposition of any excess funds not used.

DRA prefers assurances that any unspent interest be carried over to the 2009-2011 Energy Efficiency portfolio.

PG&E replied on March 3 to DRA's request for clarifications, stating that the applications for rebates exclude administrative costs associated with processing the 2008 rebate applications, and that those costs are paid for under the bridge funding for the 2009-2011 budget cycle. PG&E states that DRA can request PG&E to provide an accounting of the total amount refunded and the remaining unspent interest from the cycle, but that under Resolution G-3421, Ordering Paragraph 4, PG&E is required to report under its open application A.08-07-031 the account balance and all other unspent, uncommitted funds from the 2006-2008 budget cycle for final disposition.

Because PG&E must account for its remaining unspent, uncommitted funds from the 2006-2008 budget cycle under its open application for the 2009-2011 budget cycle in accordance with Resolution G-3421, and because the refunds apply to 2006-2008 existing programs, PG&E's AL 2997-G/3419-E is approved effective March 11, 2009.

Please contact Anne Premo of Energy Division staff at 916-324-8683 if you have any questions.

Sincerely,

Julie A. Fitch, Director
Energy Division
California Public Utilities Commission

cc: Linda Serizawa, DRA
Cheryl Cox, DRA
Suman Mathews, DRA
Honesto Gatchalian, Energy Division
Maria Salinas, Energy Division

Pacific Gas and Electric Company™

Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177
Fax: 415.973.7226

February 9, 2009

Advice 2997-G/3419-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: **Request Authorization to Use Accrued Interest from the 2006-2008 Energy Efficiency Program Cycle to Ensure Adequate Funding for 2006-2008 Programs**

Pacific Gas and Electric Company (PG&E) hereby requests authorization to use interest accrued in the energy efficiency (EE) balancing accounts for the 2006-2008 program cycle to supplement funding for PG&E's 2006-2008 Mass Market, targeted markets, and Education and Training programs. PG&E seeks expedited treatment of this Advice Letter to ensure the ability to timely respond to completed customer rebate applications for installed measures.

Purpose

PG&E's 2006-2008 EE portfolio has achieved record energy savings to meet the Commission's aggressive targets and plans for greenhouse gas reductions. In order to achieve those targets, PG&E's EE programs have built a momentum in the marketplace for energy efficiency that is also unprecedented resulting in sustained, historically high, monthly and annual energy savings. In Resolution G-3421, the Commission approved PG&E's use of $43.6 million in unspent, uncommitted funds from pre-2006 programs, including interest accrued, to augment the 2006-2008 program cycle funding. As of December 31, 2008, these funds were fully committed towards energy efficiency projects.

To date PG&E has received over 12,000 Mass Market rebate/incentive applications for measures installed before December 31, 2008. The outstanding applications to date total approximately $5.4 million. The applications cannot be processed for payment without additional funds being made available. Therefore, PG&E requests that the Commission allow PG&E to augment its 2006-2008 program cycle funding with the interest that has accrued during the program cycle

in PG&E's gas and electric energy efficiency one-way expense balancing accounts. The accrued interest as of December 31, 2008 is $18.4 million.

PG&E seeks expedited treatment of this Advice Letter to ensure the ability to timely respond to completed customer rebate applications. Both PG&E and the Commission seek to maximize customer participation in energy efficiency programs in the State. Given the significant number of customer applications that are being held and not processed, PG&E urges the Commission to reduce the protest and review period to avoid further delay; to minimize an additional backlog of applications; and to signal the importance of energy efficiency by responding positively to customers' energy efficiency actions.

Background

The Commission approved PG&E's 2006-2008 EE portfolio and budget in Decision (D.) 05-09-043. This decision also provided fund shifting rules to allow the movement of funds among programs within the portfolio and program cycle. Decision 06-12-013, Ordering Paragraph 2, allowed the utilities "to use the advice letter process to seek Commission authorization to shift existing unspent, uncommitted, energy efficiency funds from previous program cycles to the 2006-2008 portfolio budgets."

On July 16, 2008, PG&E submitted Advice 2938-G/3298-E requesting authorization to shift prior years' unspent, uncommitted, electric and gas EE program funds to the current 2006-2008 EE program cycle in order to ensure funding sufficient to meet the expenditures forecasted for PG&E's 2006-2008 Mass Market, targeted markets, third-party and government partnership programs.

Based on discussions with the Energy Division, PG&E submitted Advice 2938-G-A/3298-E-A on October 3, 2008 to update its forecast of the pre-2006 unspent funds required to fund the 2006-2008 Mass Market, targeted markets and Education and Training programs for the remainder of 2008. Based on the information available at that time, the supplemental Advice Letter modified PG&E's request downward from $63.2 million to $46.3 million in pre-2006 funds. Due to the inability to predict with certainty the number of customer applications that would be received, PG&E also requested the Commission to approve a process by which PG&E could access additional pre-2006 funds on an as-needed basis up to the full amount of those funds available to keep current programs fully functioning until the end of the program cycle. Resolution G-3421, effective November 6, 2008, granted PG&E permission to access $46.3 million in pre-2006 funds to augment program funding for the 2006-2008 program cycle, but denied permission to use any of the remaining pre-2006 funds for unspecified use.

When Advice 2938-G-A/3298-E-A was submitted on October 3, 2008, the forecast of additional funding needed could only anticipate activities in the last three months of the programs. Now, at the end of the 2006-2008 program cycle, PG&E clearly has specific needs for additional funding:

- More residential and small business applications were received by PG&E than anticipated and without additional funding, these rebates can not be paid.
- Currently, over 12,000 mass market downstream applications are being held, totaling about $5.4 million.
- Third party and government partnerships had increased activity and produced more energy savings than expected.

The interest accrued in the EE balancing accounts for the 2006-2008 program cycle, as of December 31, 2008, is $18.4 million. Interest is accrued in the balancing accounts on the difference between the monthly recorded authorized 2006-2008 energy efficiency budget and the actual monthly expenditures over the three year program cycle.

As summarized in the table below, there are over 12,000 outstanding Mass Market downstream program applications to date that total approximately $5.4 million. Customers can still submit their completed applications to PG&E. A summary of the incentives by measure are included in Attachment I. On average, PG&E has received 1,781 new applications each week since January 1, 2009. While the number will likely drop off in the coming weeks. There may also be a difference in the total amount of 2006-2008 program incentives paid, compared to the amount requested once all applications have been fully processed. Therefore, the total amount needed to complete the 2006-2008 program cycle is not yet known.

Mass Market Downstream Program
Outstanding 2006-2008 Applications as of 2/2/09

	Multifamily	Small Business	Single Family	**Total**
Applications	279	1,102	11,224	**12,605**
Incentives	$ 695,980	$ 3,140,893	$ 1,576,046	**$ 5,412,920**
Net kW savings	689	5,278	1,441	**7,408**
Net kWh savings	2,401,644	30,560,108	2,413,855	**35,375,607**
Net therm savings	46,895	923,819	181,946	**1,152,660**

The use of interest to augment program cycle funding is not explicitly addressed in the current Energy Efficiency Policy Manual Version 4.0. However, if the accrued

interest is not made available in this program cycle, it would be carried forward into the next program cycle and adjust the amount to be recovered in future rates from customers. PG&E does not want to reject the current customers' energy efficiency rebate/incentive application due to lack of funding, to then carry forward the unspent interest into its request for 2009-2011 program cycle funding.[1]

It is unnecessary to create a new accounting or tracking mechanism as a result of this request. As discussed below, PG&E proposes to use the same reporting procedures for these funds as for the augmented funds approved in Resolution G-3421. A summary of the disposition of the augmented funding previously authorized in Resolution G-3421, including fund shifting as of December 31, 2008, is provided in Attachment II. As required by Resolution G-3421, Ordering Paragraph 4, PG&E shall further report the EE account balances and all other unspent, uncommitted funds from the 2006-2008 budget cycle in its supplemental filing in A.08-07-031, or upon further request by the Energy Division.

On February 4, 2009, PG&E notified its program advisory group (PAG) and peer review group (PRG) and solicited feedback in advance of filing this advice letter. The communication is attached (see Attachment III). PG&E received positive feedback from 5 PAG members who support PG&E's use of interest accrued in the energy efficiency balancing accounts for the 2006-2008 program cycle to supplement funding for 2006-2008 Mass Market, Targeted Markets, and Education and Training programs.

Reporting and Energy Savings for the Augmented Programs

For the purposes of reporting and energy savings, PG&E proposes that the interest be treated in the same manner as the augmented program funds approved in Resolution G-3241.

Energy savings are counted towards the savings goals when the measures are installed. With fund shifting enhancing an adopted budget, savings should be counted towards the Performance Earnings Basis (PEB), but should not be included in achieving the Minimum Performance Standard (MPS). The MPS for 2006-2008 is based on the savings goals adopted by D.04-09-060. (See also D.07-09-043 and the policy rules addressing the Shareholder Earnings Mechanism, Rules VIII. 1-3).

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[1] PG&E's request for 2009-2011 program cycle funding will be submitted as part of its re-filed application currently due February 16, 2009 (actual due date is February 17, as February 16 is a holiday). A request for extension of time to file was submitted by the IOUs on February 3, 2009.

In accordance with Resolution G-3421, PG&E will track the savings associated with the enhancement to its 2006-2008 portfolio budget, including use of accrued interest as approved in this Advice Letter, so that the savings are not added to the MPS. PG&E will use the same ratio approach to distinguish between savings to be counted towards the PEB only, versus savings appropriately associated with the original budget for both the PEB and the MPS.

PG&E will continue to exclude a portion of the total 2008 kW, kWh, and therms achieved from the totals used to calculate the MPS and the determination of the shareholder earnings rate, and identify the excluded and total adjusted KW, KWh and therm savings in its regulatory reporting. This exclusion would be the percentage of the augmented funds (including program cycle interest as approved in this Advice Letter) to the total portfolio funds plus the augmented funds (including program cycle interest). The percentage would be applied to the total 2008 savings for kW, kWh and therms each, and the result would be deducted from savings in each respective category for 2008 to calculate the MPS and shareholder earnings rate.

Protests

Given the significant number of customer applications that are being held and not processed, PG&E urges the Commission to reduce the protest and review period to avoid further delay and to enable PG&E to respond to its customers who have demonstrated a commitment to energy efficiency.

PG&E requests an expedited protest period of 10 days pursuant to General Order 96-B, Section 1.3 Construction; Waiver and Variance. Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **February 19, 2009**, with replies to protests due **February 24, 2009**, three business days after the protest end date. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this Tier 2 advice filing become effective as soon as possible, but no later than regular notice, **March 11, 2009**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.06-04-010. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: **http://www.pge.com/tariffs**

Brian K Cherry / DLC

Vice President, Regulatory Relations

Attachments

cc: Service List R.06-04-010

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY
ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:	Contact Person: Daren Chan
☒ ELC ☒GAS	Phone #: (415) 973-5361
☐ PLC ☐ HEAT ☐ WATER	E-mail: D1CT@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas ☐
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2997-G/3419-E** **Tier:** 2

Subject of AL: Request Authorization to Use Accrued Interest from the 2006-2008 Energy Efficiency Program Cycle to Ensure Adequate Funding for 2006-2008 Programs

Keywords (choose from CPUC listing): Energy Efficiency

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

_____

Resolution Required? ☐ Yes ☒No

Requested effective date: As Soon As Possible No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave., San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry, Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

ATTACHMENT I

Summary of Energy Efficiency Incentives by Measure

Attachment I
Summary of Incentives by Measure for Unpaid Mass Market Applications (as of 2/2/09)

Please note: Some applications include incentives for more than one measure. To avoid double counting these applications in the total, some measure rows show "0" in the "Number of Apps" field.

		Data	
MM_END_USE	MEASURE_DESC	Number of Apps	Sum of INCENTIVES
AGRICULTURAL	GREENHOUSE: HEAT CURTAIN	2	$6,017
	INFRARED FILM FOR GREENHOUSE WALLS	5	$31,494
	SPRINKLER NOZZLE LOW PRESSURE - PERMANENT	12	$125,771
	SPRINKLER NOZZLE LOW PRESSURE - PORTABLE	4	$23,736
	SPRINKLER TO MICRO, NO WELL, DECIDUOUS	8	$34,817
	SPRINKLER TO MICRO, NO WELL, FIELD/VEG	3	$14,991
	WINE TANK INSULATION - OUTDOOR TANK - CENTRAL VALLEY	1	$179,124
	WINE TANK INSULATION - OUTDOOR TANK - COASTAL	3	$16,120
AGRICULTURAL Total		38	$432,069
APPL/GEN IMPRO	CEILING (ATTIC) INSULATION VINTAGE TO R-30	698	$154,207
	CEILING (ATTIC) INSULATION VINTAGE TO R-38	10	$5,628
	COOL ROOF LOW SLOPE	13	$9,277
	COOL ROOF STEEP SLOPE TIER I	6	$1,757
	ENERGY STAR ROOM A/C-	33	$2,950
	HI EFF CL WSH L1=T-2, MEF=1.60 EF=8.5-T-3A MEF=1.80 EF= 7.5 1.5 2.65-3.5 CF	1	$35
	HI EFF CLOTHES WASHER - LEVEL 1 - MEF >= 2.0 WF 4.6 - 6.0	850	$73,083
	HI EFF CLOTHES WASHER - LEVEL 2 - MEF >= 2.2 WF <= 4.5	5075	$771,165
	HI EFF CLOTHES WSHER LVL 2=T-3B MEF=1.8 EF=5.5 1.5 2.65 3.5 CF	5	$375
	HI EFF CLOTHES WSHER-COIN-OP LAUNDRY - LEVEL 1	6	$1,650

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Please note: Some applications include incentives for more than one measure. To avoid double counting these applications in the total, some measure rows show "0" in the "Number of Apps" field.

		Data	
MM_END_USE	MEASURE_DESC	Number of Apps	Sum of INCENTIVES
	HI EFF CLOTHES WSHER-COIN-OP LAUNDRY - LEVEL 2	2	$3,150
	HI EFF DISHWASHER LEVEL 1 - EF = 0.62 TO 0.67	1	$30
	HI EFF DISHWASHER LEVEL 1 - EF = 0.65 TO 0.67	1023	$65,390
	HI EFF DISHWASHER LEVEL 2 - EF >= 0.68	1766	$101,190
	HI EFF WINDOWS-NEW TECH = U-FAC - SHGC <= .3	47	$112,268
	HIGH EFF WTR HTR (ELECT) >.93	12	$390
	HIGH EFF WTR HTR (GAS) >=.62	223	$9,070
	PRODUCT NOT OFFERED	18	$0
	REFLECTIVE WINDOW FILM-	26	$46,362
	WALL INSULATION	126	$60,103
	WALL INSULATION - NRES	0	$517
	WALL INSULATION VINTAGE TO R-13	2	$2,452
APPL/GEN IMPRO Total		9943	$1,421,049
BOILERS/WH	CENTRAL SYS NATURAL GAS BOILERS/SPACE HEATING	3	$22,500
	CENTRAL SYS NATURAL GAS WATER HEATERS/SPACE HEATING	5	$5,000
	COMMERCIAL POOL HEATERS	1	$500
	HIGH EFF WTR HTR (GAS) >=.62	7	$1,050
	INSTANTANEOUS WATER HEATERS <= 200MBTUH	2	$1,194
	INSTANTANEOUS WATER HEATERS > 200MBTUH	3	$4,000
	LARGE DOMESTIC HOT WATER BOILER	4	$3,065
	PIPE INSULATION-HOT WATER-ONE INCH	0	$3,800
	PIPE INSULATION-HOT WATER-TWO INCH	0	$900
	PIPE INSULATION-LOW PRESSURE STEAM-ONE INCH	20	$42,069

Attachment I
Summary of Incentives by Measure for Unpaid Mass Market Applications (as of 2/2/09)

Please note: Some applications include incentives for more than one measure. To avoid double counting these applications in the total, some measure rows show "0" in the "Number of Apps" field.

		Data	
MM_END_USE	MEASURE_DESC	Number of Apps	Sum of INCENTIVES
	PIPE INSULATION-LOW PRESSURE STEAM-TWO INCH	0	$576
	PROCESS BOILER - STEAM	2	$103,992
	PROCESS BOILER: WATER	3	$8,800
	SPACE HEATING BOILERS - GAS - HOT WATER	0	$2,520
	SPACE HEATING BOILERS - GAS - LARGE	3	$4,700
	STEAM TRAP - COMMERCIAL - ANY PRESSURE	1	$400
	STEAM TRAP - INDUSTRIAL HIGH PRESSURE STEAM (> 15 PSIG)	6	$39,800
	STEAM TRAP - INDUSTRIAL LOW PRESSURE STEAM (< 15 PSIG)	1	$1,300
	TANK INSULATION	1	$156
	TANK INSULATION-LOW TEMP-ONE INCH	0	$3,200
	WATER HEATERS (GAS)	12	$6,756
BOILERS/WH Total		74	$256,277
COMPUTING	COMPUTER NETWORK PC POWER MANAGEMENT SOFTWARE	26	$346,050
COMPUTING Total		26	$346,050
FOOD SER	CATALYST FOR FLEXIBLE BATCH BROILER	2	$3,989
	CEE TIER III ICE MACHINE 1001-1500 LBS/DAY	1	$800
	CEE TIER III ICE MACHINE 301-400 LBS/DAY	4	$600
	CEE TIER III ICE MACHINE 501-1000 LBS/DAY	4	$1,000
	COMBINATION OVEN - ELECTRIC EFFICIENCY = 60%-NEW	1	$1,000
	COMBINATION OVEN-GAS	8	$12,000
	COMMERCIAL GRIDDLE, GAS	1	$125
	COMMERCIAL ICE MACHINE AIR COOLED (101-200 LBS PER 24 HRS)-NEW	1	$300
	COMMERCIAL ICE MACHINE AIR COOLED (201-300 LBS PER 24 HRS)-NEW	0	$300

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		Data	
MM_END_USE	MEASURE_DESC	Number of Apps	Sum of INCENTIVES
	COMMERCIAL ICE MACHINE AIR COOLED (501-1,000 LBS PER 24 HRS)-NEW	1	$400
	COMMERCIAL LARGE VAT FRYER (GAS)	3	$10,000
	COMMERCIAL RACK OVEN DOUBLE	7	$18,000
	COMMERCIAL RACK OVEN SINGLE	1	$2,000
	CONVECTION OVEN-GAS	19	$18,500
	ENERGY STAR ICE MACHINE 1001-1500 LBS/DAY	4	$2,400
	ENERGY STAR ICE MACHINE 101-200 LBS/DAY	2	$100
	ENERGY STAR ICE MACHINE 301-400 LBS/DAY	1	$225
	ENERGY STAR ICE MACHINE 401-500 LBS/DAY	1	$75
	ENERGY STAR ICE MACHINE 501-1000 LBS/DAY	11	$1,625
	FLEXIBLE BATCH BROILER	15	$16,718
	FRENCH FRYER - GAS	10	$15,000
	FRYER - ELECTRIC EFFICIENCY = 80%-NEW	0	$200
	GLASS DOOR MERCHANDISING REFRIGERATOR 3-DOOR 61-90 FT3 TIER II-NEW	0	$150
	GLASS DOOR MERCHANDISING REFRIGERATOR TIER II K 1-DOOR < 19	2	$975
	GLASS DOOR MERCHANDISING REFRIGERATOR TIER II K 1-DOOR 19-30	2	$2,200
	GRIDDLE - ELECTRIC EFFICIENCY = 70%-NEW	3	$4,200
	GTO (GRILL-TO-ORDER) PRODUCTION LINE	4	$9,707
	INSULATED HOT FOOD HOLDING CABINET-FULL SIZE	2	$1,200
	INSULATED HOT FOOD HOLDING CABINET-HALF SIZE	1	$200

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		Data	
MM_END_USE	MEASURE_DESC	Number of Apps	Sum of INCENTIVES
	PRESSURELESS STEAMER = 50% EFF (CONNECTIONLESS-BOILERLESS) TIER I E-STR-NEW	2	$1,500
	PRINCE CASTLE DHB2SS-33 UNIT - 24HRS	1	$3,410
	PRINCE CASTLE DHB4SS-20 UNIT - 18HRS	1	$2,530
	PRINCE CASTLE DHB4SS-20 UNIT - 24HRS	12	$40,320
	SOLID DOOR FREEZER 1-DOOR 19-30 FT3 TIER II-NEW	5	$1,800
	SOLID DOOR FREEZER 2-DOOR 31-60 FT3 TIER II-NEW	4	$2,275
	SOLID DOOR FREEZER 3-DOOR 61-90 FT3 TIER II-NEW	0	$500
	SOLID DOOR REFRIGERATOR 1-DOOR 19-30 FT3 TIER II-NEW	2	$600
	SOLID DOOR REFRIGERATOR 1-DOOR < 19 FT3 TIER II-NEW	2	$150
	SOLID DOOR REFRIGERATOR 2-DOOR 31-60 FT3 TIER II-NEW	2	$750
	SOLID DOOR REFRIGERATOR 3-DOOR 61-90 FT3 TIER II-NEW	0	$450
FOOD SER Total		142	$178,274
HVAC	ADJUSTABLE SPEED DRIVE - HVAC FAN, 100 HP MAX	9	$83,480
	CENTRAL NATURAL GAS FURNACE - 90% AFUE	1	$200
	CENTRAL NATURAL GAS FURNACE - 92% AFUE	637	$149,601
	CENTRAL NATURAL GAS FURNACE - 94% AFUE	556	$222,300
	ENERGY STAR ROOM A/C-	1	$2,700
	HI-EFF PKG TERMINAL AIR COND PKG TERM HEAT PUMPS	33	$103,300

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Please note: Some applications include incentives for more than one measure. To avoid double counting these applications in the total, some measure rows show "0" in the "Number of Apps" field.

		Data	
MM_END_USE	MEASURE_DESC	Number of Apps	Sum of INCENTIVES
	LEVEL 1 - DUCTED EVAPORATIVE COOLER	0	$900
	VARIABLE SPEED MOTOR FAN FOR A/C - CZS 11, 12 & 13	165	$9,500
	WHOLE HOUSE FAN-	53	$7,700
HVAC Total		1455	$579,681
LIGHTING	BI-LEVEL STAIRWELL/HALL/GAR FIX W INTEGRATED MOTION SENSOR	3	$14,300
	CFL EXT FIXT - <= 100 WATTS	2	$10,404
	CMH ADJUSTABLE ACCENT LIGHTING - 20 WATTS	2	$10,170
	CMH INTEGRATED BALLAST PAR LAMPS	1	$3,075
	COLD CATHODE LAMP - 3-5 WATT	2	$564
	EXIT SIGN - CFL BASE CASE	2	$2,115
	EXIT SIGN - INCANDESCENT BASE CASE	24	$38,853
	EXIT SIGN-LED-HIGH EFFICIENCY	2	$1,188
	FIXTURE INT CF - <= 100 WATTS	1	$2,771
	FIXTURE INT CF - 101 - 175 WATTS	0	$380
	FIXTURE INT INDUCTION - 176 -399 WATTS BASE CASE	1	$11,700
	FIXTURE INT INDUCTION - 400 WATTS BASE CASE	3	$30,000
	FIXTURE INT LINEAR FLUORESCENT - <= 100 WATTS	8	$62,055
	FIXTURE INT LINEAR FLUORESCENT - 101 - 175 WATTS	8	$91,450
	FIXTURE INT LINEAR FLUORESCENT - 176 - 399 WATTS	11	$84,450
	FIXTURE MH EXT PULSE START - > 400 WATTS BASE CASE - TIER 1 - (815W)	1	$9,100
	FIXTURE MH EXT PULSE START - > 400 WATTS BASE CASE - TIER 2 - (940W)	1	$500

Attachment I
Summary of Incentives by Measure for Unpaid Mass Market Applications (as of 2/2/09)

Please note: Some applications include incentives for more than one measure. To avoid double counting these applications in the total, some measure rows show "0" in the "Number of Apps" field.

		Data	
MM_END_USE	MEASURE_DESC	Number of Apps	Sum of INCENTIVES
	FIXTURE MH EXT PULSE START - 175 WATTS BASE CASE	1	$480
	FIXTURE MH EXT PULSE START - 400 WATTS BASE CASE	1	$360
	FIXTURE MH INT PULSE START - > 400 WATTS BASE CASE - TIER 1 - (815W)	0	$8,500
	FIXTURE MH INT PULSE START - 175 WATTS BASE CASE	0	$1,500
	FIXTURE MH INT PULSE START - 400 WATTS BASE CASE	1	$2,160
	HID FIXTURE: EXTERIOR, 0-100 WATTS LAMP, INCANDESCENT	0	$756
	HO T-5 FIXTURE: INTERIOR, METAL HALIDE, 4 LAMP CONV, > 400 <= 600	11	$82,125
	HO T-5 FIXTURE: INTERIOR, METAL HALIDE, 4 LAMP CONV, TIER-1 400 < 244	100	$599,300
	HO T-5 FIXTURE: INTERIOR, METAL HALIDE, 4 LAMP CONV, TIER-2 400 <= 360	8	$26,925
	LED EXIT SIGNS (NEW)	11	$24,045
	MF - ENERGY STAR CEILING FAN WITH CFL LAMPS	1	$660
	MF - INTERIOR PIN-BASED HARDWIRE FIXTURES	28	$147,000
	MF - INTERIOR PIN-BASED HARDWIRE FIXTURES - COM	0	$15,850
	MF - OUTDOOR PIN-BASED HARDWIRE FIXTURES	1	$26,610
	MF - OUTDOOR PIN-BASED HARDWIRE FIXTURES - COM	1	$7,440
	MF - T-12 DELAMPING (2', 3', 4', OR 8' LAMP)	0	$1,296
	MF-T-5 OR T-8 INT LAMPS W ELEC BALLASTS-2 FT 1 LAMP - COM	1	$1,632

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Summary of Incentives by Measure for Unpaid Mass Market Applications (as of 2/2/09)

Please note: Some applications include incentives for more than one measure. To avoid double counting these applications in the total, some measure rows show "0" in the "Number of Apps" field.

		Data	
MM_END_USE	MEASURE_DESC	Number of Apps	Sum of INCENTIVES
	MF-T-5 OR T-8 INT LAMPS W ELEC BALLASTS-2 FT 2 LAMPS - APT	2	$6,018
	MF-T-5 OR T-8 INT LAMPS W ELEC BALLASTS-2 FT 2 LAMPS - COM	0	$748
	MF-T-5 OR T-8 INT LAMPS W ELEC BALLASTS-4 FT 1 LAMP - APT	1	$37,728
	MF-T-5 OR T-8 INT LAMPS W ELEC BALLASTS-4 FT 1 LAMP - COM	3	$14,176
	MF-T-5 OR T-8 INT LAMPS W ELEC BALLASTS-4 FT 2 LAMPS - APT	24	$118,116
	MF-T-5 OR T-8 INT LAMPS W ELEC BALLASTS-4 FT 2 LAMPS - COM	9	$53,346
	MF-T-5 OR T-8 INT LAMPS W ELEC BALLASTS-4 FT 3 LAMPS - COM	0	$1,026
	MF-T-5 OR T-8 INT LAMPS W ELEC BALLASTS-4 FT 4 LAMPS - APT	2	$9,180
	MF-T-5 OR T-8 INT LAMPS W ELEC BALLASTS-4 FT 4 LAMPS - COM	0	$5,805
	OCCUPANCY SENSOR	1	$480
	OCCUPANCY SENSOR _OTHER THAN HB_INTEGRATED	0	$658
	OCCUPANCY SENSOR: PLUG-LOAD	1	$11,250
	OCCUPANCY SENSOR: WALLBOX LIGHTING	133	$37,175
	OCCUPANCY SENSOR-HIGH BAY-INTEGRATED W/FIXTURE	3	$59,060
	OCCUPANCY SENSOR-WALL OR CEILING-MOUNTED-SMALL < 500 W CONTROL	7	$18,120
	OCCUPANCY SENSOR-WALL OR CEILING-MOUNTED-SMALL >= 500 W CONTROL	1	$9,680
	PHOTOCELL: LIGHTING	6	$393
	PREMIUM T-8/T-5 LAMP&ELECT BALLAST-REPLCE OF T-12 LAMP&BALLAST-2 FT	6	$1,124

Attachment I
Summary of Incentives by Measure for Unpaid Mass Market Applications (as of 2/2/09)

Please note: Some applications include incentives for more than one measure. To avoid double counting these applications in the total, some measure rows show "0" in the "Number of Apps" field.

		Data	
MM_END_USE	MEASURE_DESC	Number of Apps	Sum of INCENTIVES
	PREMIUM T-8/T-5 LAMP&ELECT BALLAST-REPLCE OF T-12 LAMP&BALLAST-3 FT	2	$493
	PREMIUM T-8/T-5 LAMP&ELECT BALLAST-REPLCE OF T-12 LAMP&BALLAST-4 FT	74	$90,032
	PREMIUM T-8/T-5 LAMP&ELECT BALLAST-REPLCE OF T-12 LAMP&BALLAST-8 FT	3	$8,580
	R30 REFLECTOR TYPE	1	$480
	R40 REFLECTOR TYPE	1	$40
	REFLECTORS WITH DELAMPING, 2 FT LAMP REMOVED	5	$164
	REFLECTORS WITH DELAMPING, 4 FT LAMP REMOVED	37	$25,728
	REFLECTORS WITH DELAMPING, 8 FT LAMP REMOVED	6	$8,145
	SCREW-IN CF REFLECTOR LAMPS < 22WATTS	5	$5,040
	SCREW-IN CFL LAMPS - >= 27 WATTS	0	$4,844
	SCREW-IN CFL LAMPS - 14 - 26 WATTS	1	$3,910
	SCREW-IN CFL REFLECTOR LAMPS - 14-26 WATTS	1	$830
	TIME CLOCK: LIGHTING	10	$4,788
LIGHTING Total		582	$1,856,870
MKT PAYMENT	ADJUSTABLE SPEED DRIVE - HVAC FAN, 100 HP MAX	1	$2,000
	VARIABLE SPEED MOTOR FAN FOR A/C - CZS 11, 12 & 13	1	$100
MKT PAYMENT Total		2	$2,100
POOLS/PUMPS	EFFICIENT 2-SPEED POOL MOTOR - CUSTOMER	9	$900
	EFFICIENT 2-SPEED POOL MOTOR - RETAILER	3	$300
	EFFICIENT 2-SPEED POOL PUMP AND MOTOR - CUSTOMER	30	$3,100

Attachment I
Summary of Incentives by Measure for Unpaid Mass Market Applications (as of 2/2/09)

Please note: Some applications include incentives for more than one measure. To avoid double counting these applications in the total, some measure rows show "0" in the "Number of Apps" field.

		Data	
MM_END_USE	MEASURE_DESC	Number of Apps	Sum of INCENTIVES
	EFFICIENT 2-SPEED POOL PUMP AND MOTOR - RETAILER	12	$1,200
	EFFICIENT VARIABLE SPEED MOTOR - CUSTOMER	33	$4,700
	EFFICIENT VARIABLE SPEED POOL PUMP AND MOTOR - CUSTOMER	24	$2,400
	EFFICIENT VARIABLE SPEED POOL PUMP AND MOTOR - RETAILER	22	$4,400
POOLS/PUMPS Total		133	$17,000
REFRIGERATION	FOOD SERVICE REFRIGERATION-AUTO CLOSER FOR GLASS REACH-IN COOLER DOOR	4	$10,120
	FOOD SERVICE REFRIGERATION-AUTO CLOSER FOR GLASS REACH-IN FREEZER DOOR	0	$10,050
	HIGH EFFICIENCY LOW TEMPERATURE REACH-IN DISPLAY CASE W/SPECIAL DOORS	2	$30,190
	MOTOR: ECM EVAPORATOR	4	$2,380
	NIGHT COVERS FOR DISPLAY CASES: HORIZONTAL (LOW TEMPERATURE)	11	$8,892
	NIGHT COVERS FOR DISPLAY CASES: VERTICAL (MEDIUM TEMPERATURE)	4	$59,184
	REFRIG: AUTO CLOSER: COOLER	0	$200
	REFRIG: AUTO CLOSER: FREEZER	1	$250
	REFRIG: DOOR GASKETS (GLASS): COOLER	80	$166,694
	REFRIG: DOOR GASKETS (SOLID): COOLER/FREEZER	77	$19,892
	STRIP CURTAINS FOR WALK-IN	27	$15,518
	VENDING MACHINE CONTROLLER	0	$180
REFRIGERATION Total		210	$323,549
Grand Total		12605	$5,412,920

ATTACHMENT II

Summary of the Disposition of Augmented Funding Per CPUC Resolution G-3421

ATTACHMENT I I

Summary of Augmented Funding Including Fund Shifting
PY2006-2008 Energy Efficiency Programs
Inception-to-Date December 31, 2008

FUND SHIFTING CATEGORY DESCRIPTIONS [1]	(a)	(b)	(c) = (a) + (b)	(d)	(e)	(f)	(g)	(h)	(i) = (e) + (f) + (g) + (h)
						FUND SHIFTING			
	PY2006-2008 Authorized Budget D. 05-09-043: AL 2745-E-A /2683-G-A	Additional Funding [2]	Total PY2006-2008 Budget	PY2006-2008 Actual [3]	Variance	RES TM TO MM [4]	NRES TM TO MM	EDUC & TRNG to MM	Total
MASS MARKET (MM)	$405,857,712	$39,178,000	$445,035,712	$485,166,795	$(40,131,083)	$13,132,109	$22,476,079	$4,522,896	$-
RESIDENTIAL TARGETED MARKETS (RES TM)	$26,264,217		$26,264,217	$13,032,586	$13,231,631	$(13,132,109)			$99,522
NONRESIDENTIAL TARGETED MARKETS (NRES TM)	$351,347,200	$7,012,000	$358,359,200	$335,883,121	$22,476,079		$(22,476,079)		$0
EDUCATION AND TRAINING (EDUC & TRNG)	$41,154,602	$110,000	$41,264,602	$36,582,566	$4,682,036			$(4,522,896)	$159,140
TOTAL [4]	$824,623,731	$46,300,000	$870,923,731	$870,665,068	$258,663	$-	$-	$-	$258,663

[1] - Reference Table 8: Adopted Fund Shifting Rules per Decision 05-09-043.
[2] - Resolution G3421. By Advice Letter 2938-G/3298-E filed on July 16, 2008 and by Supplemental Advice Letter 2938-G-A/3298-E-A filed on October 3, 2008.
[3] - Actuals are subject to change until all applications have been fully processed.
[4] - Fund shifing is limited to 50% of the cumulative budget of this category.

ATTACHMENT III

Communication to the Program Advisory Group and Peer Review Group

Attachment III

The following is the text of the e-mail PG&E sent to its energy efficiency program advisory group and peer review group on February 4, 2009

PAG and PRG Members-

Hope the New Year finds you well. We are writing to inform you that PG&E would like to file an Advice Letter with the Commission requesting use of interest accrued in the energy efficiency balancing accounts for the 2006-2008 program cycle to supplement funding for 2006-2008 Mass Market, Targeted Markets, and Education and Training programs. We welcome your advice on the attached draft letter and corresponding attachments.

As you will probably recall, Resolution G-3421, effective November 6, 2008, granted PG&E permission to access $46.3 million in pre-2006 funds to augment program funding for the 2006-2008 program cycle. However, as of December 31, 2008, these funds were fully committed towards energy efficiency projects. Although this is a testament to the successful efforts and continued energy savings achieved as a result of the 2006-08 portfolio, there is potential for even greater savings. In addition, PG&E would also like to respond to its customers who have demonstrated a commitment to energy efficiency.

Hence, PG&E is requesting these funds because to date we have received over 12,000 Mass Market rebate/incentive applications for measures installed before December 31, 2008. The outstanding applications to date total approximately $5.3 million. The applications cannot be processed for payment without additional funds being made available. Therefore, PG&E would like to request that the Commission allow PG&E to augment its 2006-2008 program cycle funding with the interest that has accrued during the program cycle in PG&E's gas and electric energy efficiency balancing accounts. The accrued interest as of December 31, 2008 is $18.4 million.

Given the time-sensitive nature of this issue, and the steadily increasing customer backlog, PG&E appreciates any comments on this matter and attachments by Friday, February 6. Please send all comments directly to [PG&E contact e-mail address]. PG&E's preference is to file the Advice Letter early next week and request expedited treatment of the Letter to ensure the ability to timely respond to completed 2006-2008 customer rebate applications.

As always, we appreciate your support and comments.

PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

Aglet
Agnews Developmental Center
Alcantar & Kahl
Ancillary Services Coalition
Anderson & Poole
Arizona Public Service Company
BART
BP Energy Company
Barkovich & Yap, Inc.
Bartle Wells Associates
Blue Ridge Gas
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CAISO
CLECA Law Office
CSC Energy Services
California Cotton Ginners & Growers Assn
California Energy Commission
California League of Food Processors
California Public Utilities Commission
Calpine
Cameron McKenna
Cardinal Cogen
Casner, Steve
Cerox
Chamberlain, Eric
Chevron Company
Chris, King
City of Glendale
City of Palo Alto
City of San Jose
Clean Energy Fuels
Coast Economic Consulting
Commerce Energy
Commercial Energy
Constellation
Constellation New Energy
Consumer Federation of California
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Department of Water Resources
Department of the Army
Dept of General Services
Division of Business Advisory Services
Douglas & Liddell
Douglass & Liddell
Downey & Brand
Duke Energy
Duncan, Virgil E.
Dutcher, John
Ellison Schneider & Harris LLP
Energy Management Services, LLC
FPL Energy Project Management, Inc.
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
G. A. Krause & Assoc.
GLJ Publications
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
Heeg, Peggy A.
Hitachi
Hogan Manufacturing, Inc.
Imperial Irrigation District
Innercite
International Power Technology
Intestate Gas Services, Inc.
J. R. Wood, Inc.
JTM, Inc.
Los Angeles Dept of Water & Power
Luce, Forward, Hamilton & Scripps LLP
MBMC, Inc.
MRW & Associates
Manatt Phelps Phillips
Matthew V. Brady & Associates
McKenzie & Associates
Meek, Daniel W.
Merced Irrigation District
Mirant
Modesto Irrigation District
Morgan Stanley
Morrison & Foerster
New United Motor Mfg., Inc.
Norris & Wong Associates
North Coast SolarResources
Northern California Power Association
Occidental Energy Marketing, Inc.
OnGrid Solar
PPL EnergyPlus, LLC
Pinnacle CNG Company
Praxair
R. W. Beck & Associates
RCS, Inc.
RMC Lonestar
Recon Research
SCD Energy Solutions
SCE
SESCO
SMUD
SPURR
Santa Fe Jets
Seattle City Light
Sempra Utilities
Sequoia Union HS Dist
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison Company
St. Paul Assoc.
Sunshine Design
Sutherland, Asbill & Brennan
TFS Energy
Tabors Caramanis & Associates
Tecogen, Inc.
Tiger Natural Gas, Inc.
Tioga Energy
TransCanada
Turlock Irrigation District
U S Borax, Inc.
United Cogen
Utility Cost Management
Utility Resource Network
Utility Specialists
Vandenberg Air Force
Verizon
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
White & Case
eMeter Corporation