

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 20, 2008

Advice Letter 2895-G

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Gas Core Procurement, Transportation and Gas
Accord IV Rate Changes Effective January 1, 2008

Dear Mr. Cherry:

Advice Letter 2895-G is effective January 1, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

December 21, 2007

Advice 2895-G

(Pacific Gas and Electric Company ID U39G)

Subject: Gas Core Procurement, Transportation and Gas Accord IV Rate Changes Effective January 1, 2008

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) submits revisions to its gas tariffs. The affected tariff sheets are included in Attachment I to this filing.

Purpose

This advice letter submits changes to PG&E's gas rates for customers, effective **January 1, 2008**. This submission complies with Decision (D.) 97-10-065, which approved monthly changes for gas procurement rates for core customers, which generally change on the fifth business day of the month. However, D. 98-07-025 allows PG&E to change its core procurement rates on the first day of the month when core transportation rates change on the first of the month, which is the case this month.

This advice letter incorporates changes to core transportation rates and revenue requirements consistent with those being submitted for noncore gas transportation and Gas Accord IV rate changes in PG&E's Annual Gas True-up of Balancing Accounts (AGT) Supplemental Advice 2881-G-A, also to be effective January 1, 2008. Total core customer rates on January 1, 2008, include changes to core gas Public Purpose Program (PPP) surcharges submitted in Advice 2880-G.

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the

allocation of capacity charges to the core customer classes, and beginning January 1, 2008, Winter Gas Savings Program costs, as discussed below.

Schedule G-CP procurement charges proposed in this advice letter are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.78126	\$0.78154	\$0.79899	\$0.79704	\$0.79496

The Schedule G-CP rates effective **January 1, 2008**, include:

- a) A monthly weighted average cost of gas (WACOG) of **\$0.65875** per therm, compared to last month's WACOG of \$0.68444 per therm.
- b) A charge of \$0.03733 per therm to recover costs associated with PG&E's 2007 Annual Hedge Plan, recorded in the Core Gas Hedging Plan Subaccount of the Purchased Gas Account (PGA). The actual balance and the amortization period is confidential market sensitive information. The recovery period for the hedging costs has been agreed to by TURN, DRA and Aglet in accordance with the adopted Long Term Core hedge Settlement and approved in D. 07-06-013;
- c) A credit of \$0.00730 per therm for residential, a charge of \$0.01015 per therm for small commercial; and a charge of \$0.00682 per therm for large commercial customers to amortize over twelve months an \$18.57 million over collection in the Winter Gas Savings Subaccount of the Purchased Gas Account (PGA).

Core Transportation and Gas Accord IV Rates

Background

On October 31, 2007, PG&E submitted AGT Advice 2881-G, proposing revisions to core and noncore gas transportation rates, effective January 1, 2008. Advice 2881-G also consolidated changes authorized by the Commission impacting gas rates and several pending applications and advice letters proposed to be effective by January 1, 2008. The Commission has issued several final decisions that modify the revenue requirement to be effective January 1, 2008, from that originally proposed in AGT Advice 2881-G. The impact on core customers is reflected in the core transportation rates submitted in this advice letter. The impact on noncore customers is reflected in Advice 2881-G-A.

The total impact to core gas customers of the transportation revenue requirement changes is a decrease of \$18.4 million.¹

Balancing Account Update

AGT Advice 2881-G/G-A updates forecasted balances in rates for transportation balancing accounts based on September 2007 recorded balances plus a forecast of activity for October through December 2007. The total transportation balancing account balances are projected to be under collected by \$27.1 million, compared to the \$98.4 million undercollection currently amortized in rates. The impact to core gas customers included in this advice letter is a decrease of \$47.6 million in 2008 rates compared to 2007.

2008 Attrition Adjustment

On December 3, 2007, the Commission approved Advice 2877-G/3139-E, which requested a 2008 Attrition Adjustment to increase PG&E's currently authorized gas distribution revenue requirement by \$22 million. As stated in that advice letter, PG&E's 2008 Attrition Adjustment request is consistent with the provisions of D. 07-03-044, PG&E's 2007 test year GRC, and complies with the terms of the Settlement Agreements approved by the Commission in that decision. The approved changes have been reflected in the rate component of the Distribution Cost Subaccount of the Core Fixed Cost Account (CFCA).

Cost of Capital Application

On May 8, 2007, PG&E filed A.07-05-008 to propose its cost of capital for 2008. Changes proposed in the Cost of Capital application include a \$7.1 million increase to PG&E's 2008 revenue requirements for gas distribution. On December 20, 2007, the Commission issued Decision 07-12-049 which authorizes PG&E with a return on common equity of 11.35%, the same as the currently authorized rate. PG&E therefore has not included any increase in 2008 rates for gas distribution related to Cost of Capital.

SmartMeter™ Project

Decision 06-07-027 authorized a SmartMeter™ Project. The gas portion of the adopted 2008 SmartMeter™ Project revenue requirement allocated to core customers is \$27.8 million, and is recovered in rates through the SmartMeter™ Project rate component. This is a \$6.5 million increase in core gas customers' rates.

¹ The total impact to core gas customers rates on January 1, 2008, including changes to core gas PPP surcharges submitted in Advice 2880-G, is an increase of \$6.8 million.

Climate Protection Tariff

On December 14, 2006, the Commission issued D.06-12-032 approving PG&E's voluntary program which allows customers to procure 'climate-neutral' electric and gas service by signing up for an optional tariff premium. As approved by the Commission, PG&E is reflecting \$1.49 million in core gas distribution rates to recover CPUC-authorized program administration and marketing costs in the rate components of the Distribution Cost Subaccount of the CFCA, consistent with AGT Advice 2881-G-A.

Self Generation Incentive Program (SGIP)

On October 26, 2007, the Commission issued an ALJ Ruling on the 2008 SGIP Budget. This Ruling recommended that the total SGIP annual budget for 2008 remain at the same level as 2007 and that the amount allocated to PG&E remain the same as 2007. A final decision has not yet been issued on the SGIP ruling. PG&E proposes to retain SGIP rates on January 1, 2008 at the same level as current rates, subject to adjustment as required by a final SGIP decision. The proposed 2008 SGIP revenue requirement is currently reflected in the rate component of the Core Cost Subaccount of the CFCA.

Winter Gas Savings Program (WGSP) Costs

On September 21, 2007, the CPUC issued Resolution G-3405 approving PG&E's 10/20 Plus WGSP designed to encourage conservation by providing up to a 20 percent rebate to core gas customers who reduce their cumulative gas usage during the January and February 2008 billing period. Resolution G-3405 approved up to \$5 million in marketing and implementation costs that will be recovered in core transportation and procurement rates as of January 1, 2008.² The Resolution also approved recovery of 10/20 Plus rebates in core rates as of January 1, 2008. There is no change in the forecasted marketing and implementation costs from the amount reflected currently in rates.

The AGT includes recovery of the large and small commercial customer portion of marketing costs and program rebates over 12 months in transportation rates. As approved in Resolution G-3405, the residential portion of marketing costs and program rebates will be recovered in rates between April and November 2008.

In addition to the 10/20 Plus WGSP costs, the WGSP - Transportation rates for January 1, 2008, includes the balance in the WGSP Transportation subaccount of the CFCA.

² Any unspent amounts will be returned to customers in rates beginning January 1, 2009. In agreement with Resolution 3392-G, an adjustment of \$.455 million to refund to customers the unspent amount from the 2006-2007 10/20 Plus WGSP is reflected in rates.

Gas Accord IV Revenue Requirement

Decision 07-09-045 adopted rates, terms and conditions of service for PG&E's natural gas transmission and storage system effective January 1, 2008, through December 31, 2010. Decision 07-09-045 authorized a revenue requirement for 2008 of \$446.5 million, which represents an increase of \$2.8 million from the 2007 revenue requirement of \$443.7 million used to set 2007 rates. The impact to core gas customers of the revenue requirement change for 2008 is an increase in rates of \$2.8 million. Core transportation rates filed herein reflect an increase of \$3.9 million related to core local transmission consistent with AGT Advice 2881-G/G-A. Core procurement rates submitted herein reflect an increase of \$4.6 million for backbone volumetric and capacity costs.

PG&E is submitting an Advice Letter (Advice 2894-G) to implement the Gas Accord IV Settlement Agreement as approved in D.07-09-045.

Preliminary Statement Changes

Preliminary Statement Part B – *Default Tariff Rate Components*, is revised to reflect changes to core transportation and procurement rates filed herein.

Effective Date

PG&E requests that this advice letter be approved effective **January 1, 2008**.

Protests

Anyone wishing to protest this advice letter may do so by sending a letter by **January 10, 2008**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnjcpuc.ca.gov and mas@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Vice President - Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list. Supporting procurement rate workpapers are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10B, P.O. Box 770000, San Francisco, CA 94177. Address change requests should also be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian K. Cherry" with "ROT" written in smaller letters below the name.

Vice President - Regulatory Relations

Attachments

cc: Service Lists: Biennial Cost Allocation Proceeding (A.04-07-044)
Gas PPP Surcharge (R.02-10-001)
Gas Accord IV (A.07-03-012)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Rose de la Torre

Phone #: (415) 973-4716

E-mail: rxdd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2895-G**

Tier: 1

Subject of AL: Core Procurement Rate Changes Effective January 1, 2008

Keywords (choose from CPUC listing): **CORE, PROCUREMENT**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decisions 97-10-065; 98-07-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes No

Requested effective date: **January 1, 2008**

No. of tariff sheets: **31**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part B and Core Gas

Service affected and changes proposed¹: Residential, Commercial and NGV Gas Rates

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Avenue

San Francisco, CA 94102

E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 2895-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26747-G	Preliminary Statement Part B--Default Tariff Rate Components	26672-G
26748-G	Preliminary Statement Part B (Cont.)	26673-G
26749-G	Preliminary Statement Part B (Cont.)	26674-G
26750-G	Preliminary Statement Part B (Cont.)	26675-G
26751-G	Preliminary Statement Part B (Cont.)	26676-G
26752-G	Preliminary Statement Part B (Cont.)	26677-G
26753-G	Preliminary Statement Part B (Cont.)	26678-G
26754-G	Preliminary Statement Part B (Cont.)	25010*-G
26755-G	Preliminary Statement Part B (Cont.)	25011*-G
26756-G	Preliminary Statement Part B (Cont.)	25012*-G
26757-G	Schedule G-1--Residential Service	26679-G
26758-G	Schedule G-1-NGV--Residential Natural Gas Service for Compression on Customers' Premises	26680-G
26759-G	Schedule GM--Master-Metered Multifamily Service	26681-G
26760-G	Schedule GS--Multifamily Service	26682-G
26761-G	Schedule GT--Mobilehome Park Service	26683-G
26762-G	Schedule GL-1--Residential CARE Program Service	26684-G
26763-G	Schedule GL-1-NGV--Residential CARE Program Natural Gas Service for Compression on Customers' Premises	26685-G
26764-G	Schedule GML--Master-Metered Multifamily CARE Program Service	26686-G
26765-G	Schedule GSL--Multifamily CARE Program Service	26687-G
26766-G	Schedule GSL (Cont.)	26688-G
26767-G	Schedule GTL--Mobilehome Park CARE Program Service	26689-G
26768-G	Schedule GTL (Cont.)	26690-G

**ATTACHMENT 1
Advice 2895-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26769-G	Schedule G-NR1--Gas Service to Small Commercial Customers	26691-G
26770-G	Schedule G-NR2--Gas Service to Large Commercial Customers	26692-G
26771-G	Schedule G-CP--Gas Procurement Service to Core End-Use Customers	26693-G
26772-G	Schedule G-NGV1--Experimental Natural Gas Service for Compression on Customers Premises	26694-G
26773-G	Schedule G-NGV2--Experimental Compressed Natural Gas Service	26695-G
26774-G	Table of Contents -- Rate Schedules	26598-G
26775-G	Table of Contents -- Rate Schedules	25048-G
26776-G	Table of Contents -- Preliminary Statements	26566-G
26777-G	Table of Contents -- Title Page	26612-G



PRELIMINARY STATEMENT
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	RESIDENTIAL			
	G-1, GM, GS, GT		GL-1, GML, GSL, GTL	
	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.30717 (R)	0.53184 (R)	0.30717 (R)	0.53184 (R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500 (I)	0.00500 (I)	0.00500 (I)	0.00500 (I)
CARE DISCOUNT	0.00000	0.00000	(0.22873) (I)	(0.27366) (I)
LOCAL TRANSMISSION	0.03234 (I)	0.03234 (I)	0.03234 (I)	0.03234 (I)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	(0.00042) (R)	(0.00042) (R)	(0.00042) (R)	(0.00042) (R)
SMARTMETER™ PROJECT – GAS	0.01123 (I)	0.01123 (I)	0.01123 (I)	0.01123 (I)
WGSP—TRANSPORTATION	0.00637 (I)	0.00637 (I)	0.00637 (I)	0.00637 (I)
WGSP—PROCUREMENT	(0.00730) (R)	(0.00730) (R)	(0.00730) (R)	(0.00730) (R)
WINTER HEDGING	0.03733 (R)	0.03733 (R)	0.03733 (R)	0.03733 (R)
CORE BROKERAGE FEE	0.00320 (I)	0.00320 (I)	0.00320 (I)	0.00320 (I)
CORE FIRM STORAGE	0.00721 (R)	0.00721 (R)	0.00721 (R)	0.00721 (R)
SHRINKAGE	0.02934 (R)	0.02934 (R)	0.02934 (R)	0.02934 (R)
CAPACITY CHARGE	0.04451 (R)	0.04451 (R)	0.04451 (R)	0.04451 (R)
CORE PROCUREMENT CHARGE (4)*	0.66697 (R)	0.66697 (R)	0.66697 (R)	0.66697 (R)
TOTAL RATE	1.14364 (R)	1.36831 (R)	0.91491 (R)	1.09465 (R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	RESIDENTIAL – NGV			
	G1-NGV		GL1-NGV	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.08014	(R)	0.08014	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	(I)	0.00500	(I)
CARE DISCOUNT	0.00000		(0.20189)	(I)
LOCAL TRANSMISSION	0.03234	(I)	0.03234	(I)
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	(0.00042)	(R)	(0.00042)	(R)
SMARTMETER™ PROJECT – GAS	0.01123	(I)	0.01123	(I)
WGSP—TRANSPORTATION	0.00637	(I)	0.00637	(I)
WGSP—PROCUREMENT	(0.00730)	(R)	(0.00730)	(R)
WINTER HEDGING	0.03733	(R)	0.03733	(R)
CORE BROKERAGE FEE	0.00320	(I)	0.00320	(I)
CORE FIRM STORAGE	0.00749	(R)	0.00749	(R)
SHRINKAGE	0.02934	(R)	0.02934	(R)
CAPACITY CHARGE	0.04451	(R)	0.04451	(R)
CORE PROCUREMENT CHARGE (2)*	0.66697	(R)	0.66697	(R)
TOTAL RATE	0.91689	(R)	0.71500	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

	SMALL COMMERCIAL			
	G-NR1			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.20175 (R)	0.02629 (R)	0.26337 (R)	0.04546 (R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500 (I)	0.00500 (I)	0.00500 (I)	0.00500 (I)
LOCAL TRANSMISSION	0.03234 (I)	0.03234 (I)	0.03234 (I)	0.03234 (I)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	(0.00023) (R)	(0.00023) (R)	(0.00023) (R)	(0.00023) (R)
SMARTMETER™ PROJECT— GAS	0.00896 (I)	0.00896 (I)	0.00896 (I)	0.00896 (I)
WGSP—TRANSPORTATION	0.00622 (I)	0.00622 (I)	0.00622 (I)	0.00622 (I)
WGSP—PROCUREMENT	0.01015 (R)	0.01015 (R)	0.01015 (R)	0.01015 (R)
WINTER HEDGING	0.03733 (R)	0.03733 (R)	0.03733 (R)	0.03733 (R)
CORE BROKERAGE FEE	0.00320 (I)	0.00320 (I)	0.00320 (I)	0.00320 (I)
CORE FIRM STORAGE	0.00749 (R)	0.00749 (R)	0.00749 (R)	0.00749 (R)
SHRINKAGE	0.02934 (R)	0.02934 (R)	0.02934 (R)	0.02934 (R)
CAPACITY CHARGE	0.04451 (R)	0.04451 (R)	0.04451 (R)	0.04451 (R)
CORE PROCUREMENT CHARGE (4)*	0.66697 (R)	0.66697 (R)	0.66697 (R)	0.66697 (R)
TOTAL RATE	1.05372 (R)	0.87826 (R)	1.11534 (R)	0.89743 (R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	LARGE COMMERCIAL			
	G-NR2			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.21207 (R)	0.03661 (R)	0.27369 (R)	0.05578 (R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500 (I)	0.00500 (I)	0.00500 (I)	0.00500 (I)
LOCAL TRANSMISSION	0.03234 (I)	0.03234 (I)	0.03234 (I)	0.03234 (I)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	(0.00004) (R)	(0.00004) (R)	(0.00004) (R)	(0.00004) (R)
SMARTMETER™ PROJECT – GAS	0.00207 (I)	0.00207 (I)	0.00207 (I)	0.00207 (I)
WGSP—TRANSPORTATION	0.00260 (R)	0.00260 (R)	0.00260 (R)	0.00260 (R)
WGSP—PROCUREMENT	0.00682 (R)	0.00682 (R)	0.00682 (R)	0.00682 (R)
WINTER HEDGING	0.03733 (R)	0.03733 (R)	0.03733 (R)	0.03733 (R)
CORE BROKERAGE FEE	0.00320 (I)	0.00320 (I)	0.00320 (I)	0.00320 (I)
CORE FIRM STORAGE	0.00887 (R)	0.00887 (R)	0.00887 (R)	0.00887 (R)
SHRINKAGE	0.02934 (R)	0.02934 (R)	0.02934 (R)	0.02934 (R)
CAPACITY CHARGE	0.04451 (I)	0.04451 (I)	0.04451 (I)	0.04451 (I)
CORE PROCUREMENT CHARGE (4)*	0.66697 (R)	0.66697 (R)	0.66697 (R)	0.66697 (R)
TOTAL RATE	1.05177 (R)	0.87631 (R)	1.11339 (R)	0.89548 (R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.00000		0.00000	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00000		0.00000	
LOCAL TRANSMISSION	0.00000		0.00000	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000	
NGV BALANCING ACCOUNT	0.06128	(I)	0.84243	(I)
WINTER HEDGING	0.03733	(R)	0.03733	(R)
CORE BROKERAGE FEE	0.00320	(I)	0.00320	(I)
CORE FIRM STORAGE	0.01361	(I)	0.01361	(I)
SHRINKAGE	0.02934	(R)	0.02934	(R)
CAPACITY CHARGE	0.04451	(I)	0.04451	(I)
CORE PROCUREMENT CHARGE (4)*	0.66697	(R)	0.66697	(R)
TOTAL RATE	0.85693	(R)	1.63808	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)							
	RESIDENTIAL				CARE RESIDENTIAL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.30717	(R)	0.53184	(R)	0.30717	(R)	0.53184	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	(I)	0.00500	(I)	0.00500	(I)	0.00500	(I)
CARE DISCOUNT	0.00000		0.00000		(0.22873)	(I)	(0.27366)	(I)
LOCAL TRANSMISSION	0.03234	(I)	0.03234	(I)	0.03234	(I)	0.03234	(I)
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	(0.00042)	(R)	(0.00042)	(R)	(0.00042)	(R)	(0.00042)	(R)
SMARTMETER™ PROJECT – GAS	0.01123	(I)	0.01123	(I)	0.01123	(I)	0.01123	(I)
WGSP—TRANSPORTATION	0.00637	(I)	0.00637	(I)	0.00637	(I)	0.00637	(I)
TOTAL RATE	0.36238	(I)	0.58705	(I)	0.13365	(I)	0.31339	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.08014	(R)	0.08014	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	(I)	0.00500	(I)
CARE DISCOUNT	0.00000		(0.18338)	(I)
LOCAL TRANSMISSION	0.03234	(I)	0.03234	(I)
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	(0.00042)	(R)	(0.00042)	(R)
SMARTMETER™ PROJECT – GAS	0.01123	(I)	0.01123	(I)
WGSP—TRANSPORTATION	0.00637	(I)	0.00637	(I)
TOTAL RATE	0.13535	(R)	(0.04803)	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

	G-CT (CORE TRANSPORT)							
	SMALL COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.20175	(R)	0.02629	(R)	0.26337	(R)	0.04546	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	(I)	0.00500	(I)	0.00500	(I)	0.00500	(I)
LOCAL TRANSMISSION	0.03234	(I)	0.03234	(I)	0.03234	(I)	0.03234	(I)
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	(0.00023)	(R)	(0.00023)	(R)	(0.00023)	(R)	(0.00023)	(R)
SMARTMETER™ PROJECT – GAS	0.00896	(I)	0.00896	(I)	0.00896	(I)	0.00896	(I)
WGSP—TRANSPORTATION	0.00622	(I)	0.00622	(I)	0.00622	(I)	0.00622	(I)
TOTAL RATE	0.25473	(R)	0.07927	(I)	0.31635	(R)	0.09844	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 9

	G-CT (CORE TRANSPORT)							
	LARGE COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.21207	(R)	0.03661	(R)	0.27369	(R)	0.05578	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	(I)	0.00500	(I)	0.00500	(I)	0.00500	(I)
LOCAL TRANSMISSION	0.03234	(I)	0.03234	(I)	0.03234	(I)	0.03234	(I)
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	(0.00004)	(R)	(0.00004)	(R)	(0.00004)	(R)	(0.00004)	(R)
SMARTMETER™ PROJECT – GAS	0.00207	(I)	0.00207	(I)	0.00207	(I)	0.00207	(I)
WGSP—TRANSPORTATION	0.00260	(R)	0.00260	(R)	0.00260	(R)	0.00260	(R)
TOTAL RATE	0.25473	(R)	0.07927	(I)	0.31635	(R)	0.09844	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 10

	G-CT (CORE TRANSPORT)			
	G-NGV1	G-NGV2		
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.00000	0.00000		
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00000	0.00000		
LOCAL TRANSMISSION	0.00000	0.00000		
CPUC FEE**	0.00069	0.00069		
EOR	0.00000	0.00000		
CEE INCENTIVE	0.00000	0.00000		
NGV BALANCING ACCOUNT	0.06128	(I) 0.84243	(I)	
TOTAL RATE	0.06197	(I) 0.84312	(I)	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



SCHEDULE G-1—RESIDENTIAL SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:**</u>	<u>Per Day</u>	
	\$0.09863	
	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement:</u>	\$0.78126 (R)	\$0.78126 (R)
<u>Transportation Charge:</u>	0.36238 (I)	0.58705 (I)
Total:	\$1.14364 (R)	\$1.36831 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories***	Summer	Winter
P	0.5	2.3
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.8
X	0.7	2.1
Y	0.9	2.7

* PG&E's gas tariffs are available online at www.pge.com.

** The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

*** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G1-NGV—RESIDENTIAL NATURAL GAS SERVICE
 FOR COMPRESSION ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies** and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
<u>Customer Charge:</u>	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	0.78154 (R)
Transportation Charge:	<u>0.13535 (R)</u>
Total:	\$0.91689 (R)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

** Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

(Continued)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.78126 (R)	\$0.78126 (R)
<u>Transportation Charge:</u>	0.36238 (I)	0.58705 (I)
Total:	\$1.14364 (R)	\$1.36831 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GS—MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.78126 (R)	\$0.78126 (R)
<u>Transportation Charge:</u>	0.36238 (I)	0.58705 (I)
Total:	\$1.14364 (R)	\$1.36831 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.17700

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.78195 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.78126 (R)	\$0.78126 (R)
<u>Transportation Charge:</u>	0.36238 (I)	0.58705 (I)
Total:	\$1.14364 (R)	\$1.36831 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.35600

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.78195 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.78126 (R)	\$0.78126 (R)
<u>Transportation Charge:</u>	0.36238 (I)	0.58705 (I)
<u>CARE Discount:</u>	<u>(0.22873) (I)</u>	<u>(0.27366) (I)</u>
Total:	\$0.91491 (R)	\$1.09465 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GL1-NGV—RESIDENTIAL CARE PROGRAM
NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
<u>Customer Charge:</u>	\$0.33140
	<u>Per Therm</u>
Procurement Charge:	0.78154 (R)
Transportation Charge:	0.13535 (R)
CARE Discount:	<u>(0.18338) (I)</u>
Total:	\$0.73351 (R)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

(Continued)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
1. For Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.78126 (R)	\$0.78126 (R)
<u>Transportation Charge:</u>	0.36238 (I)	0.58705 (I)
<u>CARE Discounts:</u>	(0.22873) (I)	(0.27366) (I)
Total:	\$0.91491 (R)	\$1.09465 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.78126 (R)	\$0.78126 (R)
<u>Transportation Charge:</u>	0.36238 (I)	0.58705 (I)
Total:	\$1.14364 (R)	\$1.36831 (R)

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		Per Therm	
		Baseline	Excess
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.78126 (R)	\$0.78126 (R)
	<u>Transportation Charge:</u>	0.36238 (I)	0.58705 (I)
	<u>CARE Discount:</u>	(0.22873) (I)	(0.27366) (I)
	Total:	\$0.91491 (R)	\$1.09465 (R)
	<u>Public Purpose Program Surcharge:</u>		
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.78126 (R)	\$0.78126 (R)
	<u>Transportation Charge:</u>	0.36238 (I)	0.58705 (I)
	Total:	\$1.14364 (R)	\$1.36831 (R)
3.	<u>Discount (Per dwelling unit per day):</u> \$0.17700		

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE
 (Continued)

RATES:
 (Cont'd.)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM
 AVERAGE RATE
 LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.78195 (R)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE
 QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.8
X	0.7	2.1
Y	0.9	2.7

SEASONAL
 CHANGES:

The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD
 MEDICAL
 QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
1. For Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.78126 (R)	\$0.78126 (R)
<u>Transportation Charge:</u>	0.36238 (I)	0.58705 (I)
<u>CARE Discount:</u>	<u>(0.22873) (I)</u>	<u>(0.27366) (I)</u>
Total:	\$0.91491 (R)	\$1.09465 (R)
<u>Public Purpose Program Surcharge</u>		
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2. For Non-Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.78126 (R)	\$0.78126 (R)
<u>Transportation Charge:</u>	<u>0.36238 (I)</u>	<u>0.58705 (I)</u>
Total:	\$1.14364 (R)	\$1.36831 (R)
3. <u>Discount (Per installed space per day):</u>	\$0.35600	

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE
 (Continued)

RATES:
 (Cont'd.)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM
 AVERAGE RATE
 LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.78195 (R)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE
 QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories*	Summer	Winter
P	0.5	2.3
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.8
X	0.7	2.1
Y	0.9	2.7

* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

	ADU (Therms)				
	0 – 5.0	5.1 to 16.0	16.1 to 41.0	41.1 to 123.0	123.1 & Up
Customer Charge: (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936
	Per Therm				
	Summer		Winter		
	First 4,000 Therms	Excess	First 4,000 Therms	Excess	
Procurement Charge:	\$0.79899 (R)	\$0.79899 (R)	\$0.79899 (R)	\$0.79899 (R)	
Transportation Charge:	0.25473 (R)	0.07927 (I)	0.31635 (R)	0.09844 (I)	
Total:	\$1.05372 (R)	\$0.87826 (R)	\$1.11534 (R)	\$0.89743 (R)	

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariff's are available online at www.pge.com.

(Continued)



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	Per Day			

	\$4.95518			
	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$0.79704 (R)	\$0.79704 (R)	\$0.79704 (R)	\$0.79704 (R)
Transportation Charge:	0.25473 (R)	0.07927 (I)	0.31635 (R)	0.09844 (I)
Total:	\$1.05177 (R)	\$0.87631 (R)	\$1.11339 (R)	\$0.89548 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE G-CP—GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.78126 (R)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.78154 (R)
Small Commercial (G-NR1)	\$0.79899 (R)
Large Commercial (G-NR2)	\$0.79704 (R)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.79496 (R)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE
 FOR COMPRESSION ON CUSTOMER'S PREMISES

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>
Customer Charge:	\$0.44121
	<u>Per Therm</u>
Procurement Charge:	0.79496 (R)
Transportation Charge:	<u>0.06197 (I)</u>
Total:	\$0.85693 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.79496 (R)	N/A
<u>Transportation Charge:</u>	0.84312 (I)	N/A
Total:	\$1.63808 (R)	\$2.09019 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.04854 per therm (\$0.06194 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	