

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



May 4, 2007

Advice Letter 2817-G

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Noncore Gas Tariff Revisions and Transportation Rate Changes Effective
April 1, 2007 (2007 General Rate Case D. 07-03-044)

Dear Ms. de la Torre:

Advice Letter 2817-G is effective April 1, 2007. A copy of the advice letter is returned herewith
for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
M Brown	Tariffs Section
R Dela Torre	D Poster
B Lam	M Hughes
MAY 9 2007	
Return to _____	Records _____
cc to _____	File _____



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

March 26, 2007

Advice 2817-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: Noncore Gas Tariff Revisions and Transportation Rate Changes
effective April 1, 2007
(2007 General Rate Case Decision 07-03-044)**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to submit proposed revisions to Pacific Gas and Electric Company's (PG&E's) gas tariffs for Commission-adopted changes effective **April 1, 2007**. This filing updates noncore end-use gas transportation rates in compliance with PG&E's 2007 General Rate Case (GRC) Decision (D.) 07-03-044.

Core gas rates effective April 1, 2007, are being filed concurrently in the core procurement monthly price Advice 2818-G to incorporate rate revisions in accordance with D.07-03-044 as well as monthly procurement price changes.

2007 GRC Rate and Revenue Requirement Changes

In D.07-03-044, the Commission authorized a gas distribution base revenue amount of \$1.047 billion (net of other operating revenue) effective January 1, 2007, and revised the franchise fees and uncollectibles accounts expense factor. As a result of the GRC decision, PG&E is reflecting in gas transportation rates an increase of \$20.5 million. This filing revises noncore gas transportation rates to reflect the noncore distribution portion of the revenue requirement change increase of \$0.6 million.

The adopted franchise fees and uncollectible accounts expenses are also shown in Attachment C-42 of D.07-03-044. Attachment II shows the derivation of the combined franchise fee and uncollectible accounts expense factor of 0.012151.

Attachment III shows the total change in distribution base revenue and F&U compared to the amount currently recovered in gas rates. Attachment IV shows PG&E's illustrative gas rate changes.

Tariff Revisions

This filing updates noncore rates in Preliminary Statement Part B—*Default Tariff Rate Components*. In addition, this filing updates Preliminary Statement Part C.6 to update the Franchise Fees & Uncollectibles expense factor adopted in D.07-03-044.

Effective Date

PG&E requests that this filing be approved effective **April 1, 2007**.

Protests

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the date of this filing, which is **April, 16, 2007**.¹ The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

¹ The 20 day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

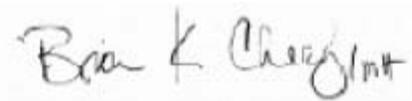
Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for 2007 GRC Application (A.) 05-12-002. Workpapers supporting this filing are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10C, P.O. Box 770000, San Francisco, CA 94177 or email: PGETariffs@pge.com. Address changes to the General Order 96-A service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Vice President, Regulatory Relations

Attachments

cc: Service List – A.05-12-002

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: MEHr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2817-G

Subject of AL: Noncore Gas Tariff Revisions and Transportation Rate Changes effective April 1, 2007 (2007 General Rate Case Decision 07-03-044)

Keywords (choose from CPUC listing): Compliance, transportation rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: D.07-03-044

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

Summarize differences between the AL and the prior withdrawn or rejected AL¹:

Resolution Required? Yes No

Requested effective date: April 1, 2007

No. of tariff sheets: 18

Estimated system annual revenue effect: (%)

Estimated system average rate effect (%)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Preliminary Statement B and Gas Rate Schedules G-NT, G-EG, G-WSL, G-LNG, and G-NGV4

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

inj@cpuc.ca.gov and mas@cpuc.ca.gov

Utility Info (including e-mail)

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2817-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24749-G	Preliminary Statement Part B--Default Tariff Rate Components	24572-G
24750-G	Preliminary Statement Part B (Cont.)	24573-G
24751-G	Preliminary Statement Part B (Cont.)	24574-G
24752-G	Preliminary Statement Part B (Cont.)	24575-G
24753-G	Preliminary Statement Part B (Cont.)	24576-G
24754-G	Preliminary Statement Part B (Cont.)	24577-G
24755-G	Preliminary Statement Part B (Cont.)	24578-G
24756-G	Preliminary Statement Part B (Cont.)	24579-G
24757-G	Preliminary Statement Part B (Cont.)	24580-G
24758-G	Schedule G-NT--Gas Transportation Service to Noncore End-Use Customers	24584-G
24759-G	Schedule G-EG--Gas Transportation Service to Electric Generation	24585-G
24760-G	Schedule G-WSL--Gas Transportation Service to Wholesale/Resale Customers	24586-G
24761-G	Schedule G-LNG--Experimental Liquefied Natural Gas Service	24599-G
24762-G	Schedule G-NGV4--Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	24601-G
24812-G	Preliminary Statement Part C--Gas Accounting Terms and Definitions	24430-G
24813-G	Table of Contents -- Rate Schedules	24602-G
24814-G	Table of Contents -- Rate Schedules	24657-G
24815-G	Table of Contents -- Preliminary Statements	24621-G
24816-G	Table of Contents -- Title Page	24622-G



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 1

THERMS:	G-NT	G-NT—DISTRIBUTION			
	TRANSMISSION	SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999*
NCA – NONCORE	0.00775 (I)	0.00787	0.00787	0.00787	0.00787
NCA – INTERIM RELIEF AND DISTRIBUTION	(0.00008)	(0.00153)	(0.00153)	(0.00153)	(0.00153)
CPUC FEE**	0.00077	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00006	0.00006	0.00006	0.00006
LOCAL TRANSMISSION (AT RISK)	0.01344	0.01344	0.01344	0.01344	0.01344
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00479 (I)	0.11068 (I)	0.07127 (I)	0.06508 (I)	0.06239 (I)
TOTAL RATE	0.02667 (I)	0.13129 (I)	0.09188 (I)	0.08569 (I)	0.08300 (I)

* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 2

	<u>G-NT</u>	<u>G-NT—DISTRIBUTION</u>			
	<u>BACKBONE</u>	<u>WINTER</u>			
THERMS:		<u>0- 20,833</u>	<u>20,834- 49,999</u>	<u>50,000- 166,666</u>	<u>166,667- 249,999*</u>
NCA – NONCORE	0.00775 (I)	0.00787	0.00787	0.00787	0.00787
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00002	(0.00153)	(0.00153)	(0.00153)	(0.00153)
CPUC FEE**	0.00077	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00006	0.00006	0.00006	0.00006
LOCAL TRANSMISSION (AT RISK)	0.00000	0.01344	0.01344	0.01344	0.01344
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	0.14941 (I)	0.09621 (I)	0.08786 (I)	0.08422 (I)
TOTAL RATE	0.00854 (I)	0.17002 (I)	0.11682 (I)	0.10847 (I)	0.10483 (I)

* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3

	<u>G-EG (3)*</u>	<u>G-EG BACKBONE</u>
NCA – NONCORE	0.00774	0.00774
NCA – INTERIM RELIEF AND DISTRIBUTION	(0.00003)	(0.00003)
CPUC FEE*	0.00072	0.00072
EOR	0.00000	0.00000
CEE	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01344	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00161 (I)	0.00161 (I)
TOTAL RATE	0.02348 (I)	0.01004 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 4

	G-WSL			
	Palo Alto-T	Coalinga-T	Island Energy-T	Alpine-T
NCA – NONCORE	0.00691 (R)	0.00691 (R)	0.00691 (R)	0.00691 (R)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00000	0.00000	0.00000
CPUC FEE*	0.00000	0.00000	0.00000	0.00000
EOR	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01344	0.01344	0.01344	0.01344
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.02035 (R)	0.02035 (R)	0.02035 (R)	0.02035 (R)

* The CPUC Fee does not apply to customers on Schedule G-WSL.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 5

	G-WSL		
	West Coast Mather-T	West Coast Mather-D	West Coast Castle-D
NCA – NONCORE	0.00691 (R)	0.00694	0.00694
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	(0.00029)	(0.00031)
CPUC FEE*	0.00000	0.00000	0.00000
EOR	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01344	0.01344	0.01344
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	0.02533 (I)	0.01832 (I)
TOTAL RATE	0.02035 (R)	0.04542 (I)	0.03839 (I)

* The CPUC Fee does not apply to customers on Schedule G-WSL.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 6

THERMS:	G-NGV4 (1)*	G-NGV4—DISTRIBUTION (1)*			
	TRANSMISSION	SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999
NCA – NONCORE	0.00000	0.00000	0.00000	0.00000	0.00000
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00000	0.00000	0.00000	0.00000
CPUC FEE**	0.00077	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000	0.00000
NGV BALANCING ACCOUNT	0.02590 (I)	0.13052 (I)	0.09111 (I)	0.08492 (I)	0.08223 (I)
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	0.00000	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.02667 (I)	0.13129 (I)	0.09188 (I)	0.08569 (I)	0.08300 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 7

THERMS:	G-NGV4 (1)* BACKBONE	G—NGV4-DISTRIBUTION (1)*			
		WINTER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667 249,999
NCA – NONCORE	0.00000	0.00000	0.00000	0.00000	0.00000
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00000	0.00000	0.00000	0.00000
CPUC FEE**	0.00077	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000	0.00000
NGV BALANCING ACCOUNT	0.00777 (I)	0.16925 (I)	0.11605 (I)	0.10770 (I)	0.10406 (I)
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	0.00000	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.00854 (I)	0.17002 (I)	0.11682 (I)	0.10847 (I)	0.10483 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 8

	<u>G-LNG (1)*</u>
NCA – NONCORE	0.00000
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000
CPUC Fee**	0.00077
EOR	0.00000
CEE	0.00000
NGV BALANCING ACCOUNT	0.16522 (I)
LOCAL TRANSMISSION (AT RISK)	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000
 TOTAL RATE	 <u>0.16599 (I)</u>

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

MAINLINE EXTENSION RATES (1)

<u>Core Schedules (2)</u>	<u>Mainline Extension Rate (Per Therm) (T)</u>	<u>Core Customer Charges (3)</u>	
		<u>ADU (therms) (4)</u>	<u>Per Day</u>
Schedule G-NR1	\$0.22144 (I)	0 – 5.0	\$0.27048
		5.1 to 16.0	\$0.52106
		16.1 to 41.0	\$0.95482
		41.1 to 123.0	\$1.66489
		123.1 & Up	\$2.14936
Schedule G-NR2	\$0.06345 (I)	All Usage Levels	\$4.95518
Schedule G-NGV1	\$0.02682 (I)	All Usage Levels	\$0.44121
Schedule G-NGV2	\$0.02832 (I)	All Usage Levels	N/A
<u>Noncore Schedules</u>	<u>Mainline Extension Rate (Per Therm) (T)</u>	<u>Noncore Customer Access Charges (5)</u>	
Schedule G-NT		<u>Average Monthly Use (Therms)</u>	<u>Per Day</u>
Distribution	\$0.08260 (I)	0 to 5,000	\$2.03342
Local Transmission	\$0.00480 (I)	5,001 to 10,000	\$6.05688
Backbone	\$0.00000	10,001 to 50,000	\$11.27310
		50,001 to 200,000	\$14.79485
Schedule G-EG		200,001 to 1,000,000	\$21.46586
Distribution	\$0.00161 (I)	1,000,001 and above	\$182.08603
Local Transmission	\$0.00161 (I)		
Backbone	\$0.00161 (I)		
Schedule G-NGV4			
Distribution	\$0.08260 (I)		
Local Transmission	\$0.00480 (I)		
Backbone	\$0.00000		

- (1) Mainline Extension Rates are required to support calculation of distribution-based revenues described in Rule 15.
- (2) For all residential schedules, see Rule 15 for extension allowances.
- (3) The Core Customer Charge is in addition to the core Mainline Extension Rates specified above.
- (4) The applicable Schedule G-NR1 Customer Charge is based on the customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.
- (5) The Noncore Customer Access Charge is in addition to the noncore Mainline Extension Rates specified above.

(Continued)



SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.00854 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.02667 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.13129 (I)	\$0.17002 (I)
Tier 2: 20,834 to 49,999	\$0.09188	\$0.11682
Tier 3: 50,000 to 166,666	\$0.08569	\$0.10847
Tier 4: 166,667 to 249,999	\$0.08300	\$0.10483
Tier 5: 250,000 and above*	\$0.02667 (I)	\$0.02667 (I)

See Preliminary Statement Part B for Default Tariff Rate Components.

SURCHARGES,
FEES AND
TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.



SCHEDULE G-EG—GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

APPLICABILITY: This rate schedule* applies to the transportation of natural gas used in: (a) electric generation plants served directly from PG&E gas facilities that have a maximum operation pressure greater than sixty pounds per square inch (60 psi); (b) all Cogeneration facilities that meet the efficiency requirements specified in the California Public Utilities Code Section 218.5**; and (c) solar electric generation plants, defined herein. This schedule does not apply to gas transported to non-electric generation loads.

Customers on Schedule G-EG permanently classified as Noncore End-Use Customers, per Rule 1 must procure gas supply from a third-party gas supplier, not from a Core Procurement Group, as defined in Rule 1.

Certain noncore customers served under this rate schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

TERRITORY: Schedule G-EG applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

Average Monthly Use (Therms)	Per Day
0 to 5,000 therms	\$ 2.03342
5,001 to 10,000 therms	\$ 6.05688
10,001 to 50,000 therms	\$ 11.27310
50,001 to 200,000 therms	\$ 14.79485
200,001 to 1,000,000 therms	\$ 21.46586
1,000,001 and above therms	\$182.08603

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate: \$0.01004 (l) per therm

b. All Other Customers: \$0.02348 (l) per therm

* PG&E's gas tariffs are available on-line at www.pge.com.

** Efficiency Standard: In accordance with PU Code Section 218.5, at least 5 percent of the facility's total output must be in the form of useful thermal energy. Where useful thermal energy follows power production, the useful annual power output plus one-half the useful annual thermal energy output must equal no less than 42.5 percent of any natural gas and oil energy input.



SCHEDULE G-WSL—GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule* applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

LOAD FORECAST: For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

RATES: Customers pay a Customer Access Charge and a Transportation Charge.

1. Customer Access Charge:

	<u>Per Day</u>
Palo Alto	\$161.58016
Coalinga	\$ 48.46126
West Coast Gas-Mather	\$ 25.72603
Island Energy	\$ 32.83430
Alpine Natural Gas	\$ 10.95715
West Coast Gas-Castle	\$ 28.15101

2. Transportation Charges:

For gas delivered in the current billing month:

	<u>Per Therm</u>	
Palo Alto-T	\$0.02035	(R)
Coalinga-T	\$0.02035	
West Coast Gas-Mather-T	\$0.02035	(R)
West Coast-Mather-D	\$0.04542	(I)
Island Energy-T	\$0.02035	(R)
Alpine Natural Gas-T	\$0.02035	(R)
West Coast Gas-Castle-D	\$0.03839	(I)

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE G-LNG—EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.

TERRITORY: Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.

RATES: The following charges will apply to per therm liquefied natural gas service under this rate schedule:

Liquefaction Charge (Per Therm): \$0.16599 (I)

LNG Gallon Equivalent: \$0.13611 (I)
(Conversion factor - One LNG Gallon = 0.82 Therms)

Public Purpose Program Surcharge:
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

METERING: For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.

The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately.

See Preliminary Statement, Part B for the default tariff rate components.

LNG COMPOSITION: The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.

SERVICE AGREEMENT: The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.

NOMINATIONS: Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



SCHEDULE G-NGV4—EXPERIMENTAL GAS TRANSPORTATION SERVICE TO
NONCORE NATURAL GAS VEHICLES
(Continued)

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) \$0.00854 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm)..... \$0.02667 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.13129 (I)	\$0.17002 (I)
Tier 2: 20,834 to 49,999	\$0.09188	\$0.11682
Tier 3: 50,000 to 166,666	\$0.08569	\$0.10847
Tier 4: 166,667 to 249,999	\$0.08300	\$0.10483
Tier 5: 250,000 and above*	\$0.02667 (I)	\$0.02667 (I)

See Preliminary Statement Part B for Default Tariff Rate Components.

SURCHARGES
FEES AND
TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.

(Continued)



PRELIMINARY STATEMENT
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

6. FRANCHISE FEES AND UNCOLLECTIBLE ACCOUNTS EXPENSE (F&U): F&U refers to that portion of rates designed to recover PG&E's authorized expenses for both the use of public rights-of-way (franchise fees) and bad debts (uncollectible accounts expense). Rates for retail customers include a component for F&U, as determined in PG&E's 2007 General Rate Case Decision 07-03-044. Rates for wholesale customers include a component for the franchise fees only, per Decision 87-12-039. Rates for UEG and cogeneration include uncollectibles expense and a reduced component for franchise fees. (T)
(T)

The F&U factor is equal to.....1.012151 (I)

7. GAS SUPPLY PORTFOLIO: This portfolio includes the cost of gas procured by PG&E for its Core Portfolio (Core Procurement) customers. The costs and payouts for hedge instruments transacted under the core gas hedging plans, as approved in Decision 05-10-015 (effective October 6, 2005) and Decision 06-08-027 (effective August 24, 2006) are included in the Gas Supply Portfolio, but are tracked separately. Gas Supply Portfolio costs are recovered through the Procurement Revenue Requirement described in Section C.10.d.

Costs incurred for the portfolio include the cost of volumetric transportation, incremental pipeline capacity costs, imbalance transactions, hub services, incremental storage services, voluntary diversions, and emergency flow order (EFO) and operational flow order (OFO) charges and other portfolio-related services. These costs may be offset by revenue or gains from risk management tools such as derivative financial instruments (net of transaction costs), and other gas sales. Other transactions such as net revenue from imbalance transactions and byproducts extraction, expenses/losses from risk management tools, and pre-payments and credit and collateral payments, including all associated fees for gas procurement purchases, transportation, and related services, are included in the portfolio.

The net cost of the "flowing supply" is the result of the transactions listed above. This portfolio also includes gas withdrawn from storage and excludes gas injected into storage for Core Procurement customers using the core storage reservation.

(Continued)

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Attachment II

**2007 GRC Decision
Franchise and Uncollectible Factors**

Electric Department* (CPUC Jurisdiction) (\$ in thousands)		Gas Department* (\$ in thousands)	
<u>Revenue Factor (use 0.010151)</u>		<u>Revenue Factor (use 0.012005)</u>	
Uncollectible	7,655	Uncollectible	2,710
Franchise Requirements	<u>22,449</u>	Franchise Requirements	<u>10,177</u>
Total	30,104	Total	12,887
Franchise & Uncollect. Operating Revenues	$\frac{30,104}{2,965,600} = 0.010151$	Franchise & Uncollect. Operating Revenues	$\frac{12,887}{1,073,444} = 0.012005$
<u>Expense Factor (use 0.010255)</u>		<u>Expense Factor (use 0.012151)</u>	
	$\frac{0.010151}{1-0.010151} = 0.010255$		$\frac{0.012005}{1-0.012005} = 0.012151$

Electric Revenue Factor:		Gas Revenue Factor:	
Franchise:	$\frac{22,449}{2,965,600} = 0.007570$	Franchise:	$\frac{10,177}{1,073,444} = 0.009481$
Uncollectibles:	$\frac{7,655}{2,965,600} = 0.002581$	Uncollectibles:	$\frac{2,710}{1,073,444} = 0.002525$
Total	0.010151	Total	0.012005
Electric Expense Factor:		Gas Expense Factor:	
Franchise:	$\frac{0.007570}{1-0.010151} = 0.007647$	Franchise:	$\frac{0.009481}{1-0.012005} = 0.009596$
Uncollectibles:	$\frac{0.002581}{1-0.010151} = 0.002608$	Uncollectibles:	$\frac{0.002525}{1-0.012005} = 0.002555$
Total	$\frac{0.010151}{1-0.010151} = 0.010255$	Total	$\frac{0.012005}{1-0.012005} = 0.012151$

* Used distribution amounts as a proxy for total department.

Table 2-2
2007 General Rate Case
Results of Operations - Test Year 2007
Gas Distribution
(Thousands of Dollars)

Line No.	Description	PG&E	Settlement	Settlmt. +/- than PG&E	DRA	Settlmt. +/- than DRA
REVENUE						
1	Revenue at Effective Rates	1,088,400	1,073,444	(14,955)	1,027,202	46,242
2	Less Non-General Revenue	0	0	0	0	0
3	General Rate Case Revenue	1,088,400	1,073,444	(14,955)	1,027,202	46,242
OPERATING EXPENSES						
4	Energy Costs	0	0	0	0	0
5	Other Production	0	0	0	0	0
6	Storage	0	0	0	0	0
7	Transmission	3,208	3,208	0	3,789	(581)
8	Distribution	139,320	136,650	(2,671)	129,165	7,485
9	Customer Accounts	174,938	172,211	(2,727)	171,813	398
10	Uncollectibles	2,946	2,710	(235)	2,589	121
11	Customer Services	12,106	12,106	0	8,488	3,618
12	Administrative and General	197,892	189,154	(8,738)	171,415	17,739
13	Franchise Requirements	10,316	10,177	(140)	9,738	438
14	Amortization	0	0	0	0	0
15	Wage Change Impacts	0	0	0	0	0
16	Other Price Change Impacts	0	0	0	0	0
17	Other Adjustments	(186)	(186)	0	0	(186)
18	Subtotal Expenses	540,539	526,028	(14,511)	496,997	29,031
TAXES						
19	Superfund	0	0	0	0	0
20	Property	24,423	24,416	(7)	24,353	63
21	Payroll	21,534	21,350	(184)	20,443	907
22	Business	221	221	(1)	223	(2)
23	Other	62	62	(0)	62	(1)
24	State Corporation Franchise	20,190	20,213	23	19,398	815
25	Federal Income	78,826	78,780	(47)	77,035	1,745
26	Total Taxes	145,256	145,041	(216)	141,514	3,527
27	DEPRECIATION	209,484	209,392	(92)	199,345	10,047
28	Fossil Decommissioning	0	0	0	0	0
29	Nuclear Decommissioning	0	0	0	0	0
30	Total Operating Expenses	895,280	880,461	(14,819)	837,856	42,605
31	Net for Return	193,120	192,984	(137)	189,346	3,637
32	Rate Base	2,197,395	2,195,839	(1,556)	2,154,456	41,383
RATE OF RETURN						
33	On Rate Base	8.79%	8.79%	0.00%	8.79%	0.00%
34	On Equity	11.35%	11.35%	0.00%	11.35%	0.00%

Attachment III

Attachment III
Change in Illustrative Annual Transportation and Gas Accord III Revenue Requirement and PPP Funding Requirement in Rates
(In millions of \$)

Line No		Present in Rates as of 1/1/2007	Proposed as of 4/1/2007	Total Change	Core	Noncore / Unbundled	
<i>Distribution Revenue Requirements and Customer Class Charge</i>							
1	Transportation Balancing Accounts	98.4	98.4	0.0	0.0	0.0	1
2	2006 GRC Distribution Base Revenues	1,026.9	1,047.4	20.5	19.9	0.6	2
3	Self Generation Incentive Program Revenue Requirement	5.8	5.8	0.0	0.0	0.0	3
4	SmartMeter™ Program Funding	21.5	21.3	(0.3)	(0.3)	0.0	4
5	CPUC Fee	5.3	5.3	0.0	0.0	0.0	5
6	Core Brokerage Fee Credit	(9.0)	(9.0)	0.0	0.0	0.0	6
7	10/20 Winter Gas Savings Program - Transportation	0.4	0.4	0.0	0.0	0.0	7
8	ClimateSmart	1.5	1.5	0.0	0.0	0.0	8
9	Less CARE discount recovered in PPP surcharge from non-CARE customers	(97.4)	(97.4)	0.0	0.0	0.0	9
10	Less PPP-CARE Shortfall Not Collected in Proposed Rates	0.0	(0.5)	(0.5)	(0.3)	(0.2)	10
11	FF&U	1.5	1.5	0.0	0.0	0.0	11
12	Total Transportation RRQ with Adjustments and Credits	1,054.9	1,074.7	19.70	19.3	0.4	12
13	Proc.-Related G-10 Total	(3.2)	(3.2)	0.00	0.0	0.0	13
14	Proc.-Related G-10 Total Allocated	3.2	3.2	0.00	0.0	0.0	14
15	Total Transportation Revenue Requirements Reallocated	1,054.9	1,074.7	19.70	19.3	0.4	15
<i>Gas Accord III Transportation Revenue Requirement</i>							
17	Local Transmission	138.2	138.2	-	0.0	0.0	17
18	Customer Access	5.2	5.2	-	0.0	0.0	18
19	Total Gas Accord Transportation RRQ	143.4	143.4	-	0.0	0.0	19
20	Total End Use Transportation RRQ	1,198.3	1,218.1	19.7	19.3	0.4	20
<i>Public Purpose Program (PPP) Funding</i>							
22	Energy Efficiency	42.5	42.5	0.0	0.0	0.0	22
23	Low Income Energy Efficiency	23.3	23.3	0.0	0.0	0.0	23
24	Research and Development and BOE Administrative Fees	7.9	7.9	0.0	0.0	0.0	24
25	CARE Administrative Expense	2.6	2.6	0.0	0.0	0.0	25
26	Total Authorized PPP Funding	76.4	76.4	0.0	0.0	0.0	26
27	PPP Balancing Accounts	(41.0)	(41.0)	0.0	0.0	0.0	27
28	CARE discount recovered from non-CARE customers	97.4	97.4	0.0	0.0	0.0	28
29	Total PPP Required Funding	132.8	132.8	0.0	0.0	0.0	29
<i>Gas Accord III Unbundled Costs</i>							
31	Backbone	171.2	171.2	-	0.0	0.0	31
32	Storage	7.8	7.8	-	0.0	0.0	32
33	Total GAIII Unbundled	179.0	179.0	0.0	0.0	0.0	33
34	Total Change in Gas Costs as of September 1, 2006	4,212.9	1,529.9	19.7	19.3	0.4	34

Attachment IV

**ATTACHMENT IV - TABLE D
PACIFIC GAS AND ELECTRIC COMPANY
2007 GRC RATES EFFECTIVE APRIL 1, 2007**

ILLUSTRATIVE CLASS AVERAGE RATES INCLUDING TRANSPORTATION AND G-PPPS (\$/th, (a), (b))

Line No.	Customer Class	2007 GRC RATES EFFECTIVE APRIL 1,		% Change
		Present Rates (A)	2007 (B)	
TRANSPORTATION and PPP Surcharge - Retail Core				
1	Residential Non-CARE (c)	\$.469	\$.476	1.5%
2	Small Commercial Non-CARE (c)	\$.356	\$.361	1.5%
3	Large Commercial	\$.146	\$.147	0.9%
TRANSPORTATION and PPP SURCHARGE- Retail Noncore				
4	Industrial - Distribution (G-NT-D)	\$.131	\$.133	1.3%
5	Industrial - Transmission (G-NT-T)	\$.047	\$.047	0.2%
6	Industrial - Backbone (G-NT-BB)	\$.029	\$.029	0.0%
7	Electric Generation - Transmission (G-EG-D/T)	\$.024	\$.024	0.1%
8	Electric Generation - Backbone (G-EG-BB)	\$.011	\$.011	0.3%
TRANSPORTATION and PPP SURCHARGE - Wholesale Core and Noncore				
9	Alpine Natural Gas	\$.030	\$.030	0.0%
10	Coalinga	\$.029	\$.029	0.0%
11	Island Energy	\$.049	\$.049	0.0%
12	Palo Alto	\$.022	\$.022	0.0%
13	West Coast Gas - Castle	\$.068	\$.069	0.5%
14	West Coast Gas - Mather-D	\$.054	\$.055	0.9%
15	West Coast Gas - Mather-T	\$.030	\$.030	0.0%
TRANSPORTATION and PPP SURCHARGE - NGV1, NGV2, and NGV4 (experimental rate schedules)				
16	NGV1 - (uncompressed service)	\$.067	\$.068	0.8%
17	NGV2 - (compressed service)	\$.819	\$.818	-0.2%
18	NGV 4 - Distribution (uncompressed service)	\$.123	\$.125	1.4%
19	NGV 4 - Transmission (uncompressed service)	\$.043	\$.043	0.2%

(a) Class average transportation rates exclude intrastate backbone transmission and storage charges.

(b) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.

(c) CARE Customers receive a 20% discount off of the total bundled rate and are exempt from CARE G-PPPS.

**ATTACHMENT IV - TABLE E
PACIFIC GAS AND ELECTRIC COMPANY
2007 GRC RATES EFFECTIVE APRIL 1, 2007**

**GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES (2)
CLASS AVERAGE END-USE RATES (\$/th)**

Line No.	Customer Class	Present Rates and Surcharges			Proposed Rates and Surcharges			% Change (3)		
		(A)			(B)			(C)		
		Transportation	G-PPPS (2)	Total	Transportation	G-PPPS (2)	Total	Transportation	G-PPPS (2)	Total
TRANSPORTATION RATES - Retail Core (1)										
1	Residential Non-CARE (4)	\$.431	\$.039	\$.469	\$.438	\$.039	\$.476	1.7%	0.0%	1.5%
2	Small Commercial Non-CARE (4)	\$.327	\$.029	\$.356	\$.332	\$.029	\$.361	1.6%	0.0%	1.5%
3	Large Commercial	\$.104	\$.042	\$.146	\$.106	\$.042	\$.147	1.2%	0.0%	0.9%
TRANSPORT - Retail Noncore (1)										
4	Industrial - Distribution	\$.109	\$.022	\$.131	\$.111	\$.022	\$.133	1.6%	0.0%	1.3%
5	Industrial - Transmission	\$.029	\$.019	\$.047	\$.029	\$.019	\$.047	0.3%	0.0%	0.2%
6	Industrial - Backbone	\$.011	\$.019	\$.029	\$.011	\$.019	\$.029	0.0%	0.0%	0.0%
7	Electric Generation - Transmission (G-EG-T)	\$.024	\$.000	\$.024	\$.024	\$.000	\$.024	0.1%	n/a	0.1%
8	Electric Generation - Backbone (G-EG-BB)	\$.011	\$.000	\$.011	\$.011	\$.000	\$.011	0.3%	n/a	0.3%
TRANSPORT ONLY - Wholesale Core and Noncore (G-WSL) (1)										
9	Alpine Natural Gas	\$.030	\$.000	\$.030	\$.030	\$.000	\$.030	0.0%	n/a	0.0%
10	Coalinga	\$.029	\$.000	\$.029	\$.029	\$.000	\$.029	0.0%	n/a	0.0%
11	Island Energy	\$.049	\$.000	\$.049	\$.049	\$.000	\$.049	0.0%	n/a	0.0%
12	Palo Alto	\$.022	\$.000	\$.022	\$.022	\$.000	\$.022	0.0%	n/a	0.0%
13	West Coast Gas - Castle	\$.068	\$.000	\$.068	\$.069	\$.000	\$.069	0.5%	n/a	0.5%
14	West Coast Gas - Mather Distribution	\$.054	\$.000	\$.054	\$.055	\$.000	\$.055	0.9%	n/a	0.9%
15	West Coast Gas - Mather Transmission	\$.030	\$.000	\$.030	\$.030	\$.000	\$.030	0.0%	n/a	0.0%

- (1) Bundled core rates include: i) an illustrative procurement component that recovers intrastate and interstate backbone transmission charges, storage, brokerage fees and an average annual Weighted Average Cost of Gas (WACOG) of \$0.76897 per therm; ii) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable) and distribution costs (where applicable). Actual procurement rate changes monthly.
- (1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable) and distribution costs (where applicable). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.
- (2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, customer energy efficiency, Research Development and Demonstration program and BOE/CPUC Admin costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge, see Tariff G-PPP for details.
- (3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.
- (4) CARE Customers receive a 20% discount off of the total bundled rate and are exempt from CARE G-PPPS.

ATTACHMENT IV - TABLE F

PACIFIC GAS AND ELECTRIC COMPANY
2007 GRC RATES EFFECTIVE APRIL 1, 2007
ALLOCATION OF TRANSPORTATION COSTS AND PUBLIC PURPOSE PROGRAM SURCHARGES IN RATES BY CLASS
(\$000)

ALLOCATION OF AVERAGE ANNUAL DISTRIBUTION-LEVEL REVENUE REQUIREMENT BY CUSTOMER CLASS*

Line No.	Component	TOTAL	Residential	Small Commercial	Large Commercial	Experimental NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Wholesale	Total Noncore & Wholesale
1	Customer	604,393	537,630	59,936	1,709	0	599,274	4,140	205	775	0	5,119
2	Distribution	430,454	304,261	93,371	4,060	0	401,693	19,537	5,756	3,434	33	28,761
3	Allocation of Franchise Fees	9,931	8,079	1,471	55	0	9,605	227	57	40	0	325
4	Allocation of Uncollectibles Expense	2,644	2,151	392	15	0	2,558	60	15	11	0	86
5	Totals Before Averaging	1,047,421	852,121	155,170	5,839	0	1,013,130	23,965	6,034	4,259	34	34,291
6	Re-Allocation Due to Averaging*	0	(59,356)	59,356	0	0	0	0	0	0	0	0
7	Final Allocation of Distribution Revenue Requirement	1,047,421	792,765	214,526	5,839	0	1,013,130	23,965	6,034	4,259	34	34,291
	Distribution Revenue Requirement Allocation %	100.00000%	75.88733%	20.48131%	0.55747%	0.00000%	96.72611%	2.28797%	0.57606%	0.40665%	0.00322%	3.27389%

ALLOCATION BY CUSTOMER CLASS OF AVERAGE ANNUAL COSTS AND BALANCES COLLECTED VIA THE CFCA AND NCA RATE COMPONENTS

Component	TOTAL	Residential	Small Commercial	Large Commercial	Experimental NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Wholesale	Total Noncore & Wholesale
8 Core Fixed Cost Acct. Bal. - Dist. Cost Subacct.	86,600	67,764	18,337	499	0	86,600	0	0	0	0	0
9 Core Fixed Cost Acct. Bal. - Core Cost Subacct.	(33,073)	(23,384)	(8,733)	(956)	0	(33,073)	0	0	0	0	0
10 CFCA - Comm. Trans. Portion of Wtr. Gas Savings Prog. (10/20+)	5,504	0	4,961	543	0	5,504	0	0	0	0	0
11 Noncore Customer Class Charge Account - ECPT	6,830	0	0	0	0	0	430	2,040	4,297	63	6,830
12 Noncore Customer Class Charge Account - Interim Relief	(232)	0	0	0	0	0	(162)	(41)	(29)	0	(232)
13 NC Distribution Fixed Cost Acct.	(513)	0	0	0	0	0	(358)	(90)	(64)	(1)	(513)
14 NGV expenses	0	0	0	0	0	0	0	0	0	0	0
15 Natural Gas Vehicle Account Balance	2,214	656	245	27	0	928	81	384	809	12	1,286
16 Hazardous Substance Balance	32,511	9,635	3,598	394	0	13,627	1,189	5,641	11,880	174	18,884
17 Gas Credit Facilities Fees	0	0	0	0	0	0	0	0	0	0	0
18 Core Brokerage Fee Credit (Gas Brokerage Costs)	(7,561)	(5,346)	(1,996)	(219)	0	(7,561)	0	0	0	0	0
19 Core Brokerage Fee Credit (Sales/Marketing Costs)	(1,421)	(1,275)	(142)	(4)	0	(1,421)	0	0	0	0	0
20 Affiliate Transfer Fee Account	(324)	(264)	(48)	(2)	0	(314)	(7)	(2)	(1)	(0)	(11)
21 Balancing Charge Account	0	0	0	0	0	0	0	0	0	0	0
22 G-10 Procurement-related Employee Discount Allocated	3,155	935	349	38	0	1,322	115	547	1,153	17	1,832
23 Brokerage Fee Balance Account	799	565	211	23	0	799	0	0	211	0	0
24 Self-Generation Program Memorandum Account	0	0	0	0	0	0	0	0	0	0	0
25 G-10 Procurement-related Employee Discount	(3,155)	(3,155)	0	0	0	(3,155)	0	0	0	0	0
26 CA Solar Incentive Costs Allocated to Gas Dept.	0	0	0	0	0	0	0	0	0	0	0
27 Gas Reimbursable Fees Account Balance	5,598	4,554	829	31	0	5,415	128	32	23	0	183
28 GAMA	3,343	2,616	708	19	0	3,343	0	0	0	0	0
29 WSGP (10/20) Bal. Acct.	(12,843)	(9,351)	(3,492)	0	0	(12,843)	0	0	0	0	0
30 ClimateSmart Tariff	1,521	1,237	225	8	0	1,471	35	9	6	0	50
31 Self Gen Incentive Program Forecast Period Cost	5,760	1,716	641	70	0	2,427	212	1,005	2,116	0	3,333
32 Subtotals of Items Transferred to CFCA and NCA	94,713	46,904	15,694	473	0	63,070	1,662	9,526	20,191	265	31,643
33 Re-Allocation Due to Averaging	0	(3,400)	3,400	0	0	0	0	0	0	0	(0)
34 Alloc. After Averaging of Items Collected via the CFCA and NCA	94,713	43,504	19,093	473	0	63,070	1,662	9,526	20,191	265	31,643
35 Franchise Fees and Uncoll. Exp. on Non-Base CFCA and NCA	1,150	529	232	6	0	766	20	116	245	2,54	384
36 Subtotals with FF&U and Other Bal. Acct./Forecast Period Costs	95,863	44,033	19,325	479	0	63,837	1,682	9,641	20,436	267	32,027
37 Total of Items Collected via CFCA and NCA	1,143,284	836,798	233,851	6,318	0	1,076,966	25,646	15,675	24,695	301	66,318

ALLOCATION BY CUSTOMER CLASS OF OTHER COSTS AND BALANCES COLLECTED VIA THEIR OWN RATE COMPONENT

Component	TOTAL	Residential	Small Commercial	Large Commercial	Experimental NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Wholesale	Total Noncore & Wholesale
38 EOR Balancing Account	(44)	-27	-10	-1	0	(38)	-2	-2	-2	0	(5)
39 CEE Incentive	2,208	1,964	219	6	0	2,189	15	1	3	0	19
40 Core Transport Interstate Transition Subaccount of the CPDCA	0	0	0	0	0	0	0	0	0	0	0
41 "Smart Meter" Forecast Period Cost	21,257	16,633	4,501	123	0	21,257	0	0	0	0	0
42 AMI Balancing Account (AMIBA)	5,275	4,127	1,117	30	0	5,275	0	0	0	0	0
43 CPUC FEE	5,347	1,633	610	67	0	2,309	201	956	1,880	0	3,038
44 Subtotals	34,043	24,331	6,436	225	0	30,992	215	955	1,881	0	3,051
45 Re-Allocation Due to Averaging	0	-965	965	0	0	0	0	0	0	0	0
46 Allocation after Averaging	34,043	23,366	7,401	225	0	30,992	215	955	1,881	0	3,051
47 Franch. Fee and Uncoll. Exp. on Non-CFCA, Non-NCA, Non-PPP	414	284	90	3	0	377	3	12	23	0	37
48 Subtotals of Other Costs	34,457	23,650	7,491	228	0	31,369	218	967	1,904	0	3,088
49 Allocation of Total Transportation Costs	1,177,741	860,448	241,342	6,545	0	1,108,335	25,864	16,642	26,599	301	69,406

* Residential and Small Commercial Classes are 50% averaged

**ATTACHMENT IV - TABLE F (continued): ALLOCATION OF PUBLIC PURPOSE PROGRAMS IN RATES
(\$000)**

COMPONENT	TOTAL	Residential	Small Commercial	Large Commercial	Experimental NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Wholesale	Total Noncore & Wholesale
50 PPP-EE Surcharge	42,486	33,487	3,408	1,336		38,231	1,142	3,113		0	4,255
51 PPP-EE Balancing Account	5,454	4,299	437	171		4,908	147	400		0	546
52 PPP-LIEE Surcharge	23,359	18,411	1,874	734		21,019	628	1,712			2,340
53 PPP-LIEE Balancing Account	2,941	2,318	236	92		2,646	79	216			295
54 PPP - RD&D Programs	7,725	3,687	1,361	144	24	5,217	441	2,068			2,509
55 PPP - RD&D Balancing Account	877	419	155	16	3	592	50	235			285
56 PPP-CARE Discount Allocation Set Annually	97,421	42,003	18,678	1,980	331	62,991	6,046	28,384		0	34,429
57 PPP-CARE Administration Expense	2,610	1,125	500	53	9	1,688	162	760		0	922
58 PPP-CARE Balancing Account	(50,243)	(21,662)	(9,633)	(1,021)	(171)	(32,486)	(3,118)	(14,638)		0	(17,756)
59 PPP-Admin Cost for BOE and CPUC	174	83	31	3	1	118	10	47		0	56.6
60 Subtotal	132,805	84,171	17,047	3,509	196	104,923	5,586	22,296	0	0	27,882
61 Re-Allocation Due to Averaging	0	(5,787)	5,787	0	0	0	0	0	0	0	0
62 Allocation after Averaging	132,805	78,384	22,834	3,509	196	104,923	5,586	22,296	0	0	27,882
63 Franchise and Uncollectibles on PPP in PPP Surcharge	0					0					0
64 Total PPP with FF&U	132,805	78,384	22,834	3,509	196	104,923	5,586	22,296	0	0	27,882
65 LESS: Est. CARE Discount Provided to Residential CARE Customers	(97,921)	(97,921)				(97,921)			0	0	0
66 Net Allocation of PPP by Class After CARE Discount	34,884	(19,538)	22,834	3,509	196	7,002	5,586	22,296	0	0	27,882
67 Net Totals of Transportation and PPP Costs	1,212,626	840,910	264,176	10,055	196	1,115,337	31,450	38,938	26,599	301	97,288

**ATTACHMENT IV - TABLE G
PACIFIC GAS AND ELECTRIC COMPANY**

2007 GRC RATES EFFECTIVE APRIL 1, 2007

**SUMMARY OF NON-PROCUREMENT RATES BY MAJOR ELEMENTS
(\$/dth; annual class averages)**

	Core Retail			Noncore Retail					Wholesale						
	Non-CARE Residential	Sml Com.	Lg. Comm.	Industrial		BB-Level Serv.	Electric Generation		Coalinga	Palo Alto	WC Gas Mather		Island Energy	Alpine	WC Gas Castle
				Distribution	Transmission		Dist./Trans.	BB-Level Serv.			Distribution	Transmission			
TRANSPORTATION CHARGE COMPONENTS															
1 Local Transmission (1)	\$.3109	\$.3109	\$.3109	\$.1344	\$.1344		\$.1344		\$.1344	\$.1344	\$.1344	\$.1344	\$.1344	\$.1344	\$.1344
2 Self Generation Incentive Program	\$.0081	\$.0081	\$.0081	\$.0081	\$.0081	\$.0081	\$.0081	\$.0080853							
3 CPUC Fee (3)	\$.0077	\$.0077	\$.0077	\$.0077	\$.0077	\$.0077	\$.0072	\$.0071848							
4 Balancing Accounts (2)	\$.3141	\$.3185	\$.0647	\$.0559	\$.0686	\$.0696	\$.0691	\$.0690604	\$.0691	\$.0691	\$.0665	\$.0691	\$.0691	\$.0691	\$.0663
5 Distribution - Annual Average	\$3.7362	\$2.1347	\$.6171	\$.8260	\$.0480		\$.0161	\$.0160781			\$.2533				\$.1832
6 VOLUMETRIC RATE - Average Annual	\$4.3770	\$2.7799	\$1.0084	\$1.0321	\$.2667	\$.0854	\$.2348	\$.1004086	\$.2035	\$.2035	\$.4542	\$.2035	\$.2035	\$.2035	\$.3839
7 CUSTOMER ACCESS CHARGE - Class Average (4)		\$.5391	\$.0478	\$.0781	\$.0215	\$.0215	\$.0094	\$.0094	\$.0846	\$.0174	\$.0935	\$.0935	\$.2910	\$.0928	\$.3031
8 CLASS AVERAGE TRANSPORTATION RATE	\$4.3770	\$3.3190	\$1.0562	\$1.1102	\$.2882	\$.1068	\$.2442	\$.1098	\$.2882	\$.2209	\$.5477	\$.2970	\$.4945	\$.2963	\$.6870
9 G-PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)	\$.3861	\$.2886	\$.4185	\$.2181	\$.1854	\$.1854									
10 END-USE RATE	\$4.7631	\$3.6076	\$1.4747	\$1.3283	\$.4736	\$.2922	\$.2442	\$.1098	\$.2882	\$.2209	\$.5477	\$.2970	\$.4945	\$.2963	\$.6870

NOTES

- Decision 04-12-050, Appendix B Table 11; updated by Advice Letter 2601-G
- Based on the 2007 True-Up balances.
- Resolution M-4816, effective April 1, 2006.
- Decision 04-12-050, Appendix B Tables 2 and 12, updated by Advice Letter 2601G-A
- Decision 04-08-010 ordered the removal of PPP from transportation rates. March 1, 2005 PG&E began to treat PPP as a tax. AL 2671-G-A updated the PPP surcharges for 2006.

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynegy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Cost Management LLC
Chevron USA Production Co.	Maynor, Donald H.	Utility Resource Network
City of Glendale	MBMC, Inc.	Wellhead Electric Company
City of Healdsburg	McKenzie & Assoc	White & Case
City of Palo Alto	McKenzie & Associates	WMA
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	