

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



August 2, 2006

Advice Letter 2739-G

Ms Rose de la Torre
Pacific Gas and Electric Company
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: July 7, 2006 Gas Core Procurement Rate Changes

Dear Ms de la Torre:

Advice Letter 2739-G is effective July 7, 2006. A copy of the advice letter is sent herewith for your records.

Sincerely,

Sean H. Gallagher
Director
Energy Division

REGULATORY RELATIONS	
Tariffs Section	
M Brown	D Poster
R De la Torre	S Ramaiya
B Lam	
AUG 1 0 2006	
_____ Records _____	
Return to _____	File _____
cc to _____	



Brian K. Cherry
Senior Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

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Pacific Gas and Electric Company
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San Francisco, CA 94177

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June 30, 2006

Advice 2739-G

(Pacific Gas and Electric Company ID U39G)

Subject: July 7, 2006 Gas Core Procurement Rate Changes

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are included in Attachment I to this filing.

Purpose

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **July 7, 2006**. This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly changes for gas procurement rates for core customers. In accordance with D. 97-10-065, core gas procurement rates generally change on the fifth business day of the month. However, D 98-07-205 allows PG&E to change its core procurement rates on the first day of the month when core transportation rates change on the first of the month.

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.60408	\$0.58550	\$0.59895	\$0.56444	\$0.55161

The Schedule G-CP rates effective **July 7, 2006**, include:

- a) A monthly weighted average cost of gas (WACOG) of **\$0.53355** per therm, compared to last month's WACOG of \$0.51808 per therm;
- b) A credit adjustment in the procurement rates of \$0.05905 per therm to amortize over five months an expected \$49.9 million overcollection in the Core subaccount of the Purchased Gas Account (PGA); and
- c) An adjustment in the procurement rates of \$0.01580 per therm to recover over two months an expected \$4.3 million undercollection in the Core Pipeline Demand Charge Account (CPDCA).

Effective Date

In accordance with D. 97-10-065 and D. 98-07-025, PG&E requests that this advice filing be approved effective **July 7, 2006**.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **July 20, 2006**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jjj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Senior Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list. Supporting workpapers for this filing are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10B, P.O. Box 770000, San Francisco, CA 94177. Address change requests should also be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian K. Cherry".

Senior Director, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Rose de la Torre

Phone #: (415) 973-4716

E-mail: rxdd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2739-G**

Subject of AL: Core Procurement, Transportation Rate Changes effective July 7, 2006

Keywords (choose from CPUC listing): **CORE, PROCUREMENT**

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Decisions 97-10-065; 98-07-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **7/7/06**

No. of tariff sheets: 27

Estimated system annual revenue effect: (%): Unknown

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part B, Core gas schedules

Service affected and changes proposed¹: Residential, commercial and NGV gas rates

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2739-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24040-G	Preliminary Statement Part B--Default Tariff Rate Components	23995-G
24041-G	Preliminary Statement Part B (Cont.)	23996-G
24042-G	Preliminary Statement Part B (Cont.)	23997-G
24043-G	Preliminary Statement Part B (Cont.)	23998-G
24044-G	Preliminary Statement Part B (Cont.)	23999-G
24045-G	Preliminary Statement Part B (Cont.)	24000-G
24046-G	Preliminary Statement Part B (Cont.)	24001-G
24047-G	Schedule G-1--Residential Service	24002-G
24048-G	Schedule G-1-NGV--Residential Natural Gas Service for Compression on Customers' Premises	24003-G
24049-G	Schedule GM--Master-Metered Multifamily Service	24004-G
24050-G	Schedule GS--Multifamily Service	24005-G
24051-G	Schedule GT--Mobilehome Park Service	24006-G
24052-G	Schedule GL-1--Residential CARE Program Service	24007-G
24053-G	Schedule GL-1-NGV--Residential CARE Program Natural Gas Service for Compression on Customers' Premises	24008-G
24054-G	Schedule GML--Master-Metered Multifamily CARE Program Service	24009-G
24055-G	Schedule GSL--Multifamily CARE Program Service	24010-G
24056-G	Schedule GSL (Cont.)	24011-G
24057-G	Schedule GTL--Mobilehome Park CARE Program Service	24012-G
24058-G	Schedule GTL (Cont.)	24013-G
24059-G	Schedule G-NR1--Gas Service to Small Commercial Customers	24014-G

**ATTACHMENT 1
Advice 2739-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24060-G	Schedule G-NR2--Gas Service to Large Commercial Customers	24015-G
24061-G	Schedule G-CP--Gas Procurement Service to Core End-Use Customers	24016-G
24062-G	Schedule G-NGV1--Experimental Natural Gas Service for Compression on Customers Premises	24017-G
24063-G	Schedule G-NGV2--Experimental Compressed Natural Gas Service	24018-G
24064-G	Table of Contents -- Preliminary Statements	24019-G
24065-G	Table of Contents -- Rate Schedules	24020-G
24066-G	Table of Contents -- Rate Schedules	24021-G



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	G-1, GM, GS, GT		RESIDENTIAL GL-1, GML, GSL, GTL	
	Baseline	Excess	Baseline	Excess
	CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT	0.29162	0.52297	0.29162
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01184	0.01184	0.01184	0.01184
CARE DISCOUNT	0.00000	0.00000	(0.19654) (R)	(0.24281) (R)
LOCAL TRANSMISSION	0.03109	0.03109	0.03109	0.03109
CPUC FEE**	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000
CEE	0.00943	0.00943	0.00943	0.00943
WGSP – TRANSPORTATION	0.03389	0.03389	0.03389	0.03389
CORE BROKERAGE FEE	0.00300	0.00300	0.00300	0.00300
CORE FIRM STORAGE	0.01423	0.01423	0.01423	0.01423
SHRINKAGE	0.02213 (I)	0.02213 (I)	0.02213 (I)	0.02213 (I)
CAPACITY CHARGE	0.08345 (I)	0.08345 (I)	0.08345 (I)	0.08345 (I)
CORE PROCUREMENT CHARGE (4)*	0.48127 (I)	0.48127 (I)	0.48127 (I)	0.48127 (I)
TOTAL RATE	<u>0.98272 (I)</u>	<u>1.21407 (I)</u>	<u>0.78618 (I)</u>	<u>0.97126 (I)</u>

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	RESIDENTIAL - NGV			
	G1-NGV	GL1-NGV		
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT	0.07741	0.07741		
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01184	0.01184		
CARE DISCOUNT	0.00000	(0.14999)	(R)	
LOCAL TRANSMISSION	0.03109	0.03109		
CPUC FEE**	0.00077	0.00077		
EOR	0.00000	0.00000		
CEE	0.00943	0.00943		
WGSP – TRANSPORTATION	0.03389	0.03389		
CORE BROKERAGE FEE	0.00300	0.00300		
CORE FIRM STORAGE	0.01135	0.01135		
SHRINKAGE	0.02213	(I) 0.02213	(I)	
CAPACITY CHARGE	0.06775	(I) 0.06775	(I)	
CORE PROCUREMENT CHARGE (4)*	0.48127	(I) 0.48127	(I)	
TOTAL RATE	0.74993	(I) 0.59994	(I)	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

	SMALL COMMERCIAL			
	G-NR1			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT	0.24419	(0.00585)	0.30899	0.00959
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01184	0.01184	0.01184	0.01184
LOCAL TRANSMISSION	0.03109	0.03109	0.03109	0.03109
CPUC FEE**	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000
CEE	0.00644	0.00644	0.00644	0.00644
WGSP – TRANSPORTATION	0.03389	0.03389	0.03389	0.03389
CORE BROKERAGE FEE	0.00300	0.00300	0.00300	0.00300
CORE FIRM STORAGE	0.01360	0.01360	0.01360	0.01360
SHRINKAGE	0.02213 (I)	0.02213 (I)	0.02213 (I)	0.02213 (I)
CAPACITY CHARGE	0.07895 (I)	0.07895 (I)	0.07895 (I)	0.07895 (I)
CORE PROCUREMENT CHARGE (4)*	0.48127 (I)	0.48127 (I)	0.48127 (I)	0.48127 (I)
TOTAL RATE	0.92717 (I)	0.67713 (I)	0.99197 (I)	0.69257 (I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	LARGE COMMERCIAL			
	G-NR2			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT	0.28369	0.03365	0.34849	0.04909
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01184	0.01184	0.01184	0.01184
LOCAL TRANSMISSION	0.03109	0.03109	0.03109	0.03109
CPUC FEE**	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000
CEE	0.00083	0.00083	0.00083	0.00083
CORE BROKERAGE FEE	0.00300	0.00300	0.00300	0.00300
CORE FIRM STORAGE	0.00866	0.00866	0.00866	0.00866
SHRINKAGE	0.02213 (I)	0.02213 (I)	0.02213 (I)	0.02213 (I)
CAPACITY CHARGE	0.04938 (I)	0.04938 (I)	0.04938 (I)	0.04938 (I)
CORE PROCUREMENT CHARGE (4)*	0.48127 (I)	0.48127 (I)	0.48127 (I)	0.48127 (I)
TOTAL RATE	0.89266 (I)	0.64262 (I)	0.95746 (I)	0.65806 (I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT	0.00000		0.00000	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00000		0.00000	
LOCAL TRANSMISSION	0.00000		0.00000	
CPUC FEE**	0.00077		0.00077	
EOR	0.00000		0.00000	
CEE	0.00000		0.00000	
NGV BALANCING ACCOUNT	0.06475		0.78847	
CARE DISCOUNT	0.00000		0.00000	
CORE BROKERAGE FEE	0.00300		0.00300	
CORE FIRM STORAGE	0.00834		0.00834	
SHRINKAGE	0.02213	(I)	0.02213	(I)
CAPACITY CHARGE	0.03687	(I)	0.03687	(I)
CORE PROCUREMENT CHARGE (4)*	0.48127	(I)	0.48127	(I)
TOTAL RATE	0.61713	(I)	1.34085	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)			
	RESIDENTIAL		CARE RESIDENTIAL	
	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT	0.29162	0.52297	0.29162	0.52297
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01184	0.01184	0.01184	0.01184
CARE DISCOUNT	0.00000	0.00000	(0.19654) (R)	(0.24281) (R)
LOCAL TRANSMISSION	0.03109	0.03109	0.03109	0.03109
CPUC FEE**	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000
CEE	0.00943	0.00943	0.00943	0.00943
WGSP – TRANSPORTATION	0.03389	0.03389	0.03389	0.03389
TOTAL RATE	0.37864	0.60999	0.18210 (R)	0.36718 (R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>		
	<u>RESIDENTIAL – NGV</u>		
	<u>G1-NGV</u>	<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST	0.07741	0.07741	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01184	0.01184	
CARE DISCOUNT	0.00000	(0.14999)	(R)
LOCAL TRANSMISSION	0.03109	0.03109	
CPUC FEE**	0.00077	0.00077	
EOR	0.00000	0.00000	
CEE	0.00943	0.00943	
WGSP – TRANSPORTATION	0.03389	0.03389	
TOTAL RATE	<u>0.16443</u>	<u>0.01444</u>	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



SCHEDULE G-1—RESIDENTIAL SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:**</u>	<u>Per Day</u>	
	\$0.09863	
	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement:</u>	\$0.60408 (I)	\$0.60408 (I)
<u>Transportation Charge:</u>	\$0.37864	\$0.60999
Total:	\$0.98272 (I)	\$1.21407 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories***	Summer	Winter
P	0.5	2.3
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.8
X	0.7	2.1
Y	0.9	2.7

* PG&E's gas tariffs are available online at www.pge.com.

** The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

*** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G1-NGV—RESIDENTIAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies** and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
<u>Customer Charge:</u>	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	\$0.58550 (I)
Transportation Charge:	\$0.16443
Total:	\$0.74993 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

** Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

(Continued)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.60408 (I)	\$0.60408 (I)
<u>Transportation Charge:</u>	\$0.37864	\$0.60999
Total:	\$0.98272 (I)	\$1.21407 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GS—MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.60408 (I)	\$0.60408 (I)
<u>Transportation Charge:</u>	\$0.37864	\$0.60999
Total:	\$0.98272 (I)	\$1.21407 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.17700

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.60485 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.60408 (I)	\$0.60408 (I)
<u>Transportation Charge:</u>	\$0.37864	\$0.60999
Total:	\$0.98272 (I)	\$1.21407 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.35600

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.60485 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.60408 (I)	\$0.60408 (I)
<u>Transportation Charge:</u>	\$0.37864	\$0.60999
<u>CARE Discount:</u>	<u>(\$0.19654) (R)</u>	<u>(\$0.24281) (R)</u>
Total:	\$0.78618 (I)	\$0.97126 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GL1-NGV—RESIDENTIAL CARE PROGRAM
NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
<u>Customer Charge:</u>	\$0.33140
	<u>Per Therm</u>
Procurement Charge:	\$0.58550 (I)
Transportation Charge:	\$0.16443
CARE Discount:	(\$0.14999) (R)
Total:	\$0.59994 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

(Continued)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
1. For Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.60408 (I)	\$0.60408 (I)
<u>Transportation Charge:</u>	\$0.37864	\$0.60999
<u>CARE Discounts:</u>	(\$0.19654) (R)	(\$0.24281) (R)
Total:	\$0.78618 (I)	\$0.97126 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.60408 (I)	\$0.60408 (I)
<u>Transportation Charge:</u>	\$0.37864	\$0.60999
Total:	\$0.98272 (I)	\$1.21407 (I)

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		Per Therm	
		Baseline	Excess
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.60408 (I)	\$0.60408 (I)
	<u>Transportation Charge:</u>	\$0.37864	\$0.60999
	<u>CARE Discount:</u>	(\$0.19654) (R)	(\$0.24281) (R)
	Total:	\$0.78618 (I)	\$0.97126 (I)
	<u>Public Purpose Program Surcharge:</u>		
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.60408 (I)	\$0.60408 (I)
	<u>Transportation Charge:</u>	\$0.37864	\$0.60999
	Total:	\$0.98272 (I)	\$1.21407 (I)
3.	<u>Discount (Per dwelling unit per day):</u>	\$0.17700	

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM
AVERAGE RATE
LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.60485 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE
QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.8
X	0.7	2.1
Y	0.9	2.7

SEASONAL
CHANGES:

The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD
MEDICAL
QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		<u>Per Therm</u>	
		<u>Baseline</u>	<u>Excess</u>
1.	For Qualifying CARE Use:		
	<u>Procurement Charge:</u>	\$0.60408 (I)	\$0.60408 (I)
	<u>Transportation Charge:</u>	\$0.37864	\$0.60999
	<u>CARE Discount:</u>	<u>(0.19654) (R)</u>	<u>(0.24281) (R)</u>
	Total:	\$0.78618 (I)	\$0.97126 (I)
	<u>Public Purpose Program Surcharge</u>		
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2.	For Non-Qualifying CARE Use:		
	<u>Procurement Charge:</u>	\$0.60408 (I)	\$0.60408 (I)
	<u>Transportation Charge:</u>	<u>\$0.37864</u>	<u>\$0.60999</u>
	Total:	\$0.98272 (I)	\$1.21407 (I)
3.	<u>Discount (Per installed space per day):</u> \$0.35600		

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM
AVERAGE RATE
LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.60485 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE
QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories*	Summer	Winter
P	0.5	2.3
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.8
X	0.7	2.1
Y	0.9	2.7

* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

	ADU (Therms)				
	0 – 5.0	5.1 to 16.0	16.1 to 41.0	41.1 to 123.0	123.1 & Up
Customer Charge: (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936
	Per Therm				
	Summer		Winter		
	First 4,000 Therms	Excess	First 4,000 Therms	Excess	
Procurement Charge:	\$0.59895 (I)	\$0.59895 (I)	\$0.59895 (I)	\$0.59895 (I)	
Transportation Charge:	<u>\$0.32822</u>	<u>\$0.07818</u>	<u>\$0.39302</u>	<u>\$0.09362</u>	
Total:	\$0.92717 (I)	\$0.67713 (I)	\$0.99197 (I)	\$0.69257 (I)	

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	Per Day			
	Customer Charge:			
	\$4.95518			
	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$0.56444 (I)	\$0.56444 (I)	\$0.56444 (I)	\$0.56444 (I)
Transportation Charge:	\$0.32822	\$0.07818	\$0.39302	\$0.09362
Total:	\$0.89266 (I)	\$0.64262 (I)	\$0.95746 (I)	\$0.65806 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE G-CP—GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.60408 (I)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.58550 (I)
Small Commercial (G-NR1)	\$0.59895 (I)
Large Commercial (G-NR2)	\$0.56444 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.55161 (I)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMER'S PREMISES

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>
Customer Charge:	\$0.44121
	<u>Per Therm</u>
Procurement Charge:	\$0.55161 (I)
Transportation Charge:	<u>0.06552</u>
Total:	\$0.61713 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.55161 (I)	N/A
<u>Transportation Charge:</u>	0.78924	N/A
Total:	\$1.34085 (I)	\$1.71092 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.04854 per therm (\$0.06194 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part A	Description of Service Area & General Requirements	14615 to 14623,18797-G
Part B	Default Tariff Rate Components.....	24040,24041,24042,24043,24044,24045,24046, 23874,23875,23876,23229,23644 to 23649,23675,23702,23650,23705,22024-G
Part C	Gas Accounting Terms and Definitions.....	23345,23674,23346,23511,23347,23260,23299,23300,23248,23561,23350,23351,23512-G
Part D	Purchased Gas Account	23513,23514,23515-G
Part E	Not Being Used	
Part F	Core Fixed Cost Account	23353,23354,23355-G
Part G	Not Being Used	
Part H	Not Being Used	
Part I	Not Being Used	
Part J	Noncore Customer Class Charge Account	23356,23357,23271-G
Part K	Enhanced Oil Recovery Account.....	23272-G
Part L	Balancing Charge Account.....	23273,23274-G
Part M	Core Subscription Phase-out Account	18456-G
Part N	Not Being Used	
Part O	CPUC Reimbursement Fee	22891-G
Part P	Income Tax Component of Contributions Provision	21646,13501-G
Part Q	Affiliate Transfer Fees Account.....	23275-G
Part R	Not Being Used	
Part S	Interest.....	12773-G
Part T	Tax Reform Act of 1986	12775-G
Part U	Core Brokerage Fee Balancing Account.....	23276-G
Part V	California Alternate Rates For Energy Account.....	23358-G
Part W	Not Being Used	
Part X	Natural Gas Vehicle Balancing Account.....	23277-G
Part Y	Customer Energy Efficiency Adjustment	18551,18552,18553-G
Part Z	Not Being Used	
Part AA	Not Being Used	
Part AB	Not Being Used	
Part AC	Catastrophic Event Memorandum Account.....	14178,14179-G
Part AD	Not Being Used	
Part AE	Core Pipeline Demand Charge Account	23301-G
Part AF	Not Being Used	
Part AG	Core Firm Storage Account.....	23380-G
Part AH	Air Quality Adjustment Clause	14928 to 14930-G
Part AI	Not Being Used	
Part AJ	Not Being Used	
Part AK	Low Income Energy Efficiency Memorandum Account	21244-G
Part AL	Not Being Used	
Part AM	Not Being Used	

(T)

(Continued)



TABLE OF CONTENTS
(Continued)

NONRESIDENTIAL (Cont'd.)

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-SFS	Standard Firm Storage Service.....	23656,22140,22141,22300-G
G-NFS	Negotiated Firm Storage Service.....	23657,22301-G
G-NAS	Negotiated As-Available Storage Service.....	23658-G
G-CFS	Core Firm Storage.....	23659,23658,22148,22149-G
G-AFT	Annual Firm Transportation On-System.....	22175,23660,22903-G
G-AFTOFF	Annual Firm Transportation Off-System.....	22055,23661,22057-G
G-SFT	Seasonal Firm Transportation On-System Only.....	22177,23662,22178-G
G-AA	As-Available Transportation On-System.....	22179,23663-G
G-AAOFF	As-Available Transportation Off-System.....	22907,23664-G
G-NFT	Negotiated Firm Transportation On-System.....	22181,22909,22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System.....	21835,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System.....	22183,22911,22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System.....	21839,22912,22913-G
G-OEC	Gas Delivery to Off-System End-Use Customers.....	22263,22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service.....	23665,22915-G
G-PARK	Market Center Parking Service.....	23666,18177-G
G-LEND	Market Center Lending Service.....	23667,18179-G

OTHER

G-CT	Core Gas Aggregation Service.....	23588,21740,20050, 21741,20052,23302,23303,23304,20903,22918,23305,22155,22156,22157,22158-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge.....	23825-G
G-PPPS	Gas Public Purpose Program Surcharge.....	23703-G
G-ESP	Consolidated PG&E Billing Services to Core Transport Agents.....	21739-G

EXPERIMENTAL

G-NGV1	Experimental Natural Gas Service for Compression on Customer's Premises ...	24062,18625-G (T)
G-NGV2	Experimental Compressed Natural Gas Service.....	24063,18626-G (T)
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	23668,23669,22070-G
G-LNG	Experimental Liquefied Natural Gas Service.....	23670,21890-G

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page	11271-G	
Table of Contents:		
Rate Schedules	24064,24065-G	(T)
Preliminary Statements	24066,23753-G	(T)
Rules	22927-G	
Maps, Contracts and Deviations.....	22438-G	
Sample Forms	22434,22926,21538,22266,21292-G	

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>	
G-1	Residential Service	24047,23487-G	(T)
G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	24048,23734-G	(T)
G-10/20	Winter Gas Savings Program.....	23541,23542-G	
GM	Master-Metered Multifamily Service.....	24049,23880,23019-G	(T)
GS	Multifamily Service	24050,23882,23215-G	
GT	Mobilehome Park Service	24051,23884,23023-G	(T)
G-10	Service to Company Employees	11318-G	
GL-1	Residential CARE Program Service.....	24052,23886-G	(T)
GL1-NGV	Residential Care Program—Natural Gas Service for Compression on Customers' Premises	24053,23740-G	(T)
GML	Master-Metered Multifamily CARE Program Service	24054,23899,23027-G	(T)
GSL	Multifamily CARE Program Service.....	24055,24056,23216-G	
GTL	Mobilehome Park CARE Program Service.....	24057,24058,23502-G	(T)
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G	

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	24059,23035-G	(T)
G-NR2	Gas Service to Large Commercial Customers	24060,23037-G	
G-CP	Gas Procurement Service to Core End-Use Customers	24061-G	(T)
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers	23715-G	
G-NT	Gas Transportation Service to Noncore End-Use Customers	23652,23653,22037,22038-G	
G-EG	Gas Transportation Service to Electric Generation	23654,22895,22525,22173-G	
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	23655,22897,22045-G	
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	22174,21867, 22135,22047,22048,20037,22136,21872,22137,22138,20042,20043,20044,22051-G	

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	DGS Natural Gas Services	Palo Alto Muni Utilities
Accent Energy	Douglass & Liddell	PG&E National Energy Group
Aglet Consumer Alliance	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Agnews Developmental Center	Duke Energy	PITCO
Ahmed, Ali	Duke Energy North America	Plurimi, Inc.
Alcantar & Elsesser	Duncan, Virgil E.	PPL EnergyPlus, LLC
Ancillary Services Coalition	Dutcher, John	Praxair, Inc.
Anderson Donovan & Poole P.C.	Dynergy Inc.	Price, Roy
Applied Power Technologies	Ellison Schneider	Product Development Dept
APS Energy Services Co Inc	Energy Law Group LLP	R. M. Hairston & Company
Arter & Hadden LLP	Energy Management Services, LLC	R. W. Beck & Associates
Avista Corp	Exelon Energy Ohio, Inc	Recon Research
Barkovich & Yap, Inc.	Exeter Associates	Regional Cogeneration Service
BART	Foster Farms	RMC Lonestar
Bartle Wells Associates	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Blue Ridge Gas	Franciscan Mobilehome	SCD Energy Solutions
Bohannon Development Co	Future Resources Associates, Inc	Seattle City Light
BP Energy Company	G. A. Krause & Assoc	Sempra
Braun & Associates	Gas Transmission Northwest Corporation	Sempra Energy
C & H Sugar Co.	GLJ Energy Publications	Sequoia Union HS Dist
CA Bldg Industry Association	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Cotton Ginners & Growers Assoc.	Hanna & Morton	Sierra Pacific Power Company
CA League of Food Processors	Heeg, Peggy A.	Silicon Valley Power
CA Water Service Group	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
California Energy Commission	Hogan Manufacturing, Inc	Southern California Edison
California Farm Bureau Federation	House, Lon	SPURR
California Gas Acquisition Svcs	Imperial Irrigation District	St. Paul Assoc
California ISO	Integrated Utility Consulting Group	Stanford University
Calpine	International Power Technology	Sutherland, Asbill & Brennan
Calpine Corp	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Calpine Gilroy Cogen	IUCG/Sunshine Design LLC	Tecogen, Inc
Cambridge Energy Research Assoc	J. R. Wood, Inc	TFS Energy
Cameron McKenna	JTM, Inc	Transcanada
Cardinal Cogen	Kaiser Cement Corp	Turlock Irrigation District
Cellnet Data Systems	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Chevron Texaco	Manatt, Phelps & Phillips	United Cogen Inc.
Chevron USA Production Co.	Marcus, David	URM Groups
Childress, David A.	Matthew V. Brady & Associates	Utility Cost Management LLC
City of Glendale	Maynor, Donald H.	Utility Resource Network
City of Healdsburg	McKenzie & Assoc	Wellhead Electric Company
City of Palo Alto	McKenzie & Associates	Western Hub Properties, LLC
City of Redding	Meek, Daniel W.	White & Case
CLECA Law Office	Mirant California, LLC	WMA
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	