

July 25, 2003

Advice 2473-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: Noncore Transportation Rate Changes
Effective August 1, 2003**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

In accordance with Decision (D.) 01-10-031 and D. 03-04-002 in PG&E's 1999 General Rate Case – Final Results of Operations Analysis (GRC ROA), gas noncore transportation rates are hereby adjusted to incorporate revisions to the franchise fee and uncollectibles factors effective **August 1, 2003**. The affected tariffs are listed on Attachment I.

On May 19, 2003, PG&E filed Advice 2459-G/2380-E to implement several decisions pertaining to the GRC ROA. In accordance with D. 01-10-031, and D. 03-04-002, which adopted various decisions closing the 1999 GRC dockets, the gas uncollectibles accounts expense factor has been reduced effective May 19, 2003 (Advice 2459-G/2380-E was approved by letter from Energy Division dated June 16, 2003).

Tariff Revisions

This filing revises rate components for noncore Preliminary Statement, Part B—*Default Tariff Rate Components*, for noncore Schedules G-NT, G-EG, G-NGV4,

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

and G-LNG.² The F&U factor shown in Preliminary Statement, Part C—Gas Accounting Terms and Definitions (Part C.6) is adjusted from 1.01843 to 1.01771. Transportation rates for the above mentioned schedules are adjusted accordingly.

**1999 GRC Adjusted
Franchise Fees and Uncollectibles**

Gas Department* (\$ in thousands)		
<u>Revenue Factor (use 0.017405)</u>		
Uncollectible		2,350
Franchise Requirements		12,972
Total		15,322
Franchise & Uncollect.	15,322	= 0.017405
Operating Revenues	880,302	
<u>Expense Factor (use 0.017714)</u>		
	0.017405	= 0.017714
	1-0.018094	
<u>Gas Revenue Factor:</u>		
Franchise:	12,972	= 0.014736
	880,302	
Uncollectibles:	2,350	= 0.002670
	880,302	
Total		0.017405
<u>Gas Expense Factor:</u>		
Franchise:	0.014736	= 0.014997
	1-0.018094	
Uncollectibles:	0.002670	= 0.002717
	1-0.018094	
Total	0.017405	= 0.017714
	1-0.018094	

² Due to a two-month price change lag, Schedule G-COG rates will be adjusted for the uncollectibles factor change effective October 1, 2003. Schedule G-WSL (Wholesale Service) customers are not subject to uncollectibles fees.

In addition, PG&E is making a correction to the Noncore Customer Class Charge Account (NCA) and Cogeneration Distribution Shortfall Account rate components for Schedules G-COG and G-EG as shown on Preliminary Statement Part B. Total rates are not affected, and there are no implications for the bills sent to Schedule G-EG or Schedule G-COG customers. The Cogeneration Distribution Shortfall component has been adjusted slightly downward and the NCA component slightly upward. The appropriate corrections for the period since January 1, 2003, will be made for these two balancing accounts.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **August 14, 2003**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the CPUC at the address shown below.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

This filing proposes transportation rate changes for noncore customers effective **August 1, 2003**. Corresponding transportation rate changes for core customers will be made in conjunction with the core procurement monthly pricing filing for rates effective August 1, 2003.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 1

THERMS:	G-NT		G-NT—DISTRIBUTION (1)*			
	TRANSMISSION		SUMMER			
			0- 249,999	250,000- 599,999	600,000- 1,999,999	Over 2,000,000
NCA	0.00146	(R)	0.00158 (R)	0.00158 (R)	0.00157 (R)	0.00158 (R)
DSM	0.00219		0.00340	0.00340	0.00340	0.00340
GRC 2000 INTERIM ACCT	0.00000		(0.00026)	(0.00026)	(0.00026)	(0.00026)
CARE	0.01477		0.01477	0.01477	0.01477	0.01477
CPUC FEE**	0.00202		0.00202	0.00202	0.00202	0.00202
EOR	0.00000		0.00002	0.00002	0.00002	0.00002
CEE	0.00000		0.00002	0.00002	0.00002	0.00002
EL PASO CAPACITY CHARGE	0.00616		0.00616	0.00616	0.00616	0.00616
LOCAL TRANSMISSION (AT RISK)	0.01486		0.01486	0.01486	0.01486	0.01486
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000		0.08428	0.06021	0.05600	0.04754
TOTAL RATE	0.04146	(R)	0.12685 (R)	0.10278 (R)	0.09856 (R)	0.09011 (R)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 2

THERMS:	G-NT—DISTRIBUTION (1)*			
	WINTER			
	0- 249,999	250,000- 599,999	600,000- 1,999,999	Over 2,000,000
NCA	0.00166 (R)	0.00167 (R)	0.00167 (R)	0.00166 (R)
DSM	0.00340	0.00340	0.00340	0.00340
GRC 2000 INTERIM ACCT	(0.00035)	(0.00035)	(0.00035)	(0.00035)
CARE	0.01477	0.01477	0.01477	0.01477
CPUC FEE**	0.00202	0.00202	0.00202	0.00202
EOR	0.00002	0.00002	0.00002	0.00002
CEE	0.00002	0.00002	0.00002	0.00002
EL PASO CAPACITY CHARGE	0.00616	0.00616	0.00616	0.00616
LOCAL TRANSMISSION (AT RISK)	0.01486	0.01486	0.01486	0.01486
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.11380	0.08130	0.07561	0.06420
TOTAL RATE	0.15636 (R)	0.12387 (R)	0.11818 (R)	0.10676 (R)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3

	<u>G-COG (3)*</u>	<u>G-EG (4)*</u>
NCA	0.00097 (I)	0.00096 (R)
DSM	0.00000	0.00000
GRC 2000 INTERIM ACCT	0.00000	0.00000
CARE	0.00000	0.00000
CPUC FEE **	0.00202	0.00202
EOR	0.00000	0.00000
CEE	0.00000	0.00000
COGEN DISTRIBUTION SHORTFALL	(0.00019) (R)	(0.00019) (R)
EL PASO CAPACITY CHARGE	0.00616	0.00616
LOCAL TRANSMISSION (AT RISK)	0.01486	0.01486
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000
CUSTOMER ACCESS CHARGE (AT RISK)	0.00080	0.00080
TOTAL RATE	0.02462	0.02461 (R)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 6

THERMS:	G-NGV4		G-NGV4—DISTRIBUTION (1)*			
	TRANSMISSION		SUMMER			
			0- 249,999	250,000- 599,999	600,000- 1,999,999	Over 2,000,000
NCA	0.00000		0.00000	0.00000	0.00000	0.00000
DSM	0.00000		0.00000	0.00000	0.00000	0.00000
GRC 2000 INTERIM ACCT	0.00000		0.00000	0.00000	0.00000	0.00000
CARE	0.00000		0.00000	0.00000	0.00000	0.00000
CPUC FEE **	0.00202		0.00202	0.00202	0.00202	0.00202
EOR	0.00000		0.00000	0.00000	0.00000	0.00000
CEE	0.00000		0.00000	0.00000	0.00000	0.00000
NGV BALANCING ACCOUNT	0.03944	(R)	0.12483 (R)	0.10076 (R)	0.09654 (R)	0.08809 (R)
EL PASO CAPACITY CHARGE	0.00000		0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.00000		0.00000	0.00000	0.00000	0.00000
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000		0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.04146	(R)	0.12685 (R)	0.10278 (R)	0.09856 (R)	0.09011 (R)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 7

THERMS:	G—NGV4-DISTRIBUTION (1)*			
	WINTER			
	0- 249,999	250,000- 599,999	600,000- 1,999,999	Over 2,000,000
NCA	0.00000	0.00000	0.00000	0.00000
DSM	0.00000	0.00000	0.00000	0.00000
GRC 2000 INTERIM ACCT	0.00000	0.00000	0.00000	0.00000
CARE	0.00000	0.00000	0.00000	0.00000
CPUC FEE**	0.00202	0.00202	0.00202	0.00202
EOR	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000
NGV BALANCING ACCOUNT	0.15434 (R)	0.12185 (R)	0.11616 (R)	0.10474 (R)
EL PASO CAPACITY CHARGE	0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	0.00000
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.15636 (R)	0.12387 (R)	0.11818 (R)	0.10676 (R)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 8

	<u>G-LNG (1)*</u>
NCA	0.00000
DSM	0.00000
GRC 2000 INTERIM ACCT	0.00000
CARE	0.00000
CPUC Fee **	0.00202
EOR	0.00000
CEE	0.00000
NGV BALANCING ACCOUNT	0.18171 (R)
EL PASO CAPACITY CHARGE	0.00000
LOCAL TRANSMISSION (AT RISK)	0.00000
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000
 TOTAL RATE	 0.18373 (R)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

6. FRANCHISE FEES AND UNCOLLECTIBLE ACCOUNTS EXPENSE (F&U): F&U refers to that portion of rates designed to recover PG&E's authorized expenses for both the use of public rights-of-way (franchise fees) and bad debts (uncollectible accounts expense). Rates for retail customers include a component for F&U, as determined in PG&E's 1999 General Rate Case, Decisions 00-02-046 and 01-10-031. Rates for wholesale customers include a component for the franchise fees only, per Decision 87-12-039. Rates for UEG and cogeneration include uncollectibles expense and a reduced component for franchise fees. Since UEG is exempt from franchise fees, the franchise fee rate for UEG and cogeneration is reduced to account for the UEG franchise fee exemption while maintaining UEG/cogeneration parity in accordance with Public Utility Code 454.4. (T)

The F&U factor is equal to1.01771 (R)

7. GAS SUPPLY PORTFOLIO: This portfolio includes the cost of gas procured by PG&E for its Core Portfolio (Core Procurement) customers. Gas Supply Portfolio costs are recovered through the Procurement Revenue Requirement described in Section C.10.d.

Costs incurred for the portfolio include the cost of volumetric transportation, incremental pipeline capacity costs, imbalance transactions, hub services, incremental storage services, voluntary diversions, and emergency flow order (EFO) and operational flow order (OFO) charges. These costs may be offset by revenue or gains from risk management tools such as derivative financial instruments (net of transaction costs), and out-of-state sales. Other transactions such as net revenue from imbalance transactions and byproducts extraction and expenses/losses from risk management tools are included in the portfolio.

Effective January 1, 1998, this portfolio will include the cost of Transwestern capacity forecast to be used for Core Portfolio customers. For the Schedule G-BAL Transition Period, purchases under Schedule G-BAL will be included in the Gas Supply Portfolio.

The net cost of the "flowing supply" is the result of the transactions listed above. This portfolio also includes gas withdrawn from storage and excludes gas injected into storage for Core Procurement customers using the core storage reservation.

(Continued)



SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS
(Continued)

RATES:
(Cont'd.)

2. Transportation Charge:

A Customer will pay one of the following rates for gas delivered in the current billing month. The applicable monthly distribution rate tier is based on the customer's total recorded usage during 12 billing months ending with the current billing month.

Transmission: Per Therm
\$0.04146 (R)

Distribution:

Usage	0-249,999 therms	250,000- 599,999 therms	600,000- 1,999,999 therms	2,000,000 therms or above
Summer	\$0.12685 (R)	\$0.10278 (R)	\$0.09856 (R)	\$0.09011 (R)
Winter	\$0.15636 (R)	\$0.12387 (R)	\$0.11818 (R)	\$0.10676 (R)

Customer will pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

See Preliminary Statement, Part B for the default tariff rate components.

SEASONS: Summer season is from April 1 through October 31. Winter season is from November 1 through March 31.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14* for details.

BALANCING SERVICE: Service hereunder shall be subject to all the applicable terms, conditions and obligations of Schedule G-BAL.

ENERGY EFFICIENCY ADJUSTMENT: A Customer who implements measures to improve energy efficiency on or after January 1, 1992, may be eligible to receive an energy efficiency adjustment and therefore qualify to take service under this schedule. The following qualifications must be met by the Customer: 1) Customer's service was established prior to January 1, 1992, and 2) the efficiency measures reduce the Customer's natural gas usage to the point that the Customer would no longer be eligible for service under this schedule. Qualifying Customers must execute an Agreement for Adjustment for Natural Gas Energy Efficiency Measures (Form No. 79-788) with PG&E prior to receiving an energy efficiency adjustment.

BACKBONE TRANSMISSION TRANSPORTATION SERVICE: Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedule G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form 79-866) must be executed for such service.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-EG—GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

APPLICABILITY: This rate schedule applies to the transportation of natural gas on PG&E's Local Transmission System. The following Customer loads will be served under Schedule G-EG: (a) PG&E-owned gas-fired electric generation plants, (b) gas-fired electric generation plants formerly owned by PG&E which have been divested pursuant to electric industry restructuring, (c) existing or new gas-fired electric generation facilities owned by municipalities, irrigation districts, joint power authorities or other state or local governmental entities that would otherwise qualify for Transmission rates under Schedule G-NT, and (d) merchant power plants and independent power production facilities that would otherwise qualify for Transmission rates under Schedule G-NT. This schedule does not apply to gas transported to non-electric generation loads, or to cogeneration loads.

TERRITORY: Schedule G-EG applies everywhere PG&E provides natural gas transportation service.

RATES: The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

Transportation Charge (per therm): \$0.02461 (R)

In addition, the Customer will also be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

See Preliminary Statement, Part B for Default Tariff Rate Components.

NEGOTIABLE RATES: Rates under this schedule may be negotiated.

- NEGOTIATED RATE GUIDELINES:**
1. Standard tariff rates and terms are available to all Customers.
 2. PG&E may distinguish between parties in offering negotiated rates by evaluating differences in circumstances and conditions, including, but not limited to, differences occurring upstream of, downstream of, or at, the Customer's location, and differences affecting either cost of service to the Customer or Customer's market alternatives. Negotiations with Customers under this rate schedule will be conducted without undue preference or undue discrimination to the Customer or to any third party. Negotiated rates for G-EG service shall not be less than PG&E's short-run marginal cost of providing the service.
 3. PG&E will issue monthly reports to the Commission listing all negotiated contracts, including those negotiated under G-EG. PG&E will make the report available to others upon request. Customer names, including PG&E's affiliates and other departments, will not be provided in the report. However, the report will indicate whether a particular transaction was with an affiliate. The report will show the negotiated rates and dates of service.

(Continued)



SCHEDULE G-NGV4—EXPERIMENTAL GAS TRANSPORTATION SERVICE TO
NONCORE NATURAL GAS VEHICLES
(Continued)

RATES:
(Cont'd.)

2. Transportation Charge:

A Customer will pay one of the following rates for gas delivered in the current billing month. The applicable monthly distribution rate tier is based on the customer's total recorded usage during 12 billing months ending with the current billing month.

Transmission: Per Therm
\$0.04146 (R)

Distribution:

<u>Usage</u>	<u>0-249,999 therms</u>	<u>250,000- 599,999 therms</u>	<u>600,000- 1,999,999 therms</u>	<u>2,000,000 therms or above</u>
Summer	\$0.12685 (R)	\$0.10278 (R)	\$0.09856 (R)	\$0.09011 (R)
Winter	\$0.15636 (R)	\$0.12387 (R)	\$0.11818 (R)	\$0.10676 (R)

Customer will pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

See Preliminary Statement, Part B for the default tariff rate components.

SEASONS: Summer season is from April 1 through October 31. Winter season is from November 1 through March 31.

SERVICE AGREEMENT: A Natural Gas Service Agreement (NGSA) (Form No. 79-756) is required for service under this schedule. The initial term of the NGSA will be for one (1) year.

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS: Nominations are required for gas transported under this schedule. See Rule 21 for details.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14 for details.

BACKBONE TRANSMISSION TRANSPORTATION SERVICE: Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form No. 79-866) must be executed for such service.



SCHEDULE G-LNG—EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.

TERRITORY: Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.

RATES: The following charges will apply to per therm liquefied natural gas service under this rate schedule:

Liquefaction Charge (Per Therm): \$0.18373 (R)

LNG Gallon Equivalent: \$0.15066 (R)
(Conversion factor - One LNG Gallon = 0.82 Therms)

METERING: For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.

The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately

See Preliminary Statement, Part B for the default tariff rate components.

LNG COMPOSITION: The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.

SERVICE AGREEMENT: The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.

NOMINATIONS: Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21* for details.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

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