

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 1, 2016

PG&E Advice Letter 4769-E

Erik Jacobson
Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Staff Disposition of PG&E's AL 4769-E implementing Pacific Gas and Electric Company's Opt-In Time-of-Use Schedule E-TOU and Schedule E-6 Tariff Sheets in Compliance with Decision 15-11-013

Dear Mr. Jacobson:

The CPUC Energy Division (ED) approves PG&E's AL 4769-E effective as of the date of this letter. ED received one protest, dated January 1, 2016, from an individual, Andrew West. PG&E timely replied to Mr. West's protest on January 26, 2016. As described below, ED has determined that Mr. West's protest is not germane to this AL, and is therefore denied.

As PG&E's Reply correctly notes, Mr. West's protest conflates issues from both the Net Energy Metering Successor Tariff Rulemaking 14-07-002 and the Residential Rate Reform Order Instituting Rulemaking 12-06-013 (RROIR), with the issues litigated in PG&E's 2015 Rate Design Window. First, Mr. West complained about several aspects of a Proposed Decision (PD) in the Net Energy Metering (NEM) Successor Proceeding. This complaint should have been addressed in comments on the PD. Second, Mr. West complained about the closure of PG&E rate schedule E-7. Again, this complaint is procedurally misplaced—the CPUC previously decided in D.15-07-001 to close that schedule, and has allowed an opportunity for existing E-7 customers to switch to E-6.

According to AL 4769-E, approved here, NEM customers may switch to E-6 until March 1, 2016. Finally, in D.15-11-013, the CPUC approved a settlement in which the interests of solar customer-generators such as Mr. West were deemed to be adequately represented by the Solar Energy Industries Association and the Office of Ratepayer Advocates. As PG&E's Reply notes: "The settlement agreement that PG&E ultimately reached ... was a public document on which the Commission received comments." When the settling parties filed a motion for approval of the settlement, Mr. West could have commented on the proposed settlement at that time.

For the foregoing reasons, Mr. West's protest is noted but is found not to be germane to this AL, and is therefore rejected. The ED finds that the AL is in compliance with D.15-11-013 and is approved.

Please contact Robert Levin of Energy Division at robert.levin@cpuc.ca.gov if you have any questions.

Sincerely,

A handwritten signature in dark ink, appearing to read "Ed Randolph", is written over a horizontal line.

Edward Randolph
Director, Energy Division

cc: Andrew West

December 28, 2015

Advice 4769-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Pacific Gas and Electric Company's Opt-In Time-of-Use Schedule E-TOU and Schedule E-6 Tariff Sheets in Compliance with Decision 15-11-013

Purpose

This Advice Letter (AL) requests approval of tariff sheets for Pacific Gas and Electric Company's (PG&E) new optional time-of-use (TOU) rate, Schedule E-TOU (as well as the corresponding new TOU rate for customers who qualify for the California Alternate Rates for Energy (CARE) program, Schedule EL-TOU), in compliance with Decision (D.) 15-11-013 (Decision), *Decision Adopting Settlement which is attached to D.15-11-013*. In addition, PG&E requests approval for modifications to the language currently in Schedule E-6 (and in Schedule EL-6, for CARE customers) to reflect changes adopted in the decision regarding (a) the closure of those schedules to new customers effective March 1, 2016, and (b) the continuation of the current TOU periods for existing Schedule E-6 (and Schedule EL-6) customers through the end of 2020, after which the peak period hours will transition over the 2021-2022 period to later in the day. The affected tariff sheets are listed in the enclosed Attachment 1.

Background

On November 5, 2015 the California Public Utilities Commission (Commission or CPUC) issued D.15-11-013 in PG&E's 2015 Rate Design Window (RDW) Proceeding (A.14-11-014), adopting an unopposed Settlement¹ and approving new TOU periods for Schedule E-TOU.² Specifically, this decision adopts TOU period definitions for two Schedule E-

¹ The Settlement was reached between PG&E, the Office of Ratepayer Advocates and the Solar Energy Industries Association. The California Independent System Operator also filed comments supportive of the Settlement.

² Schedule E-TOU had previously been approved in D.15-07-001, in R.12-06-013, the Commission's Residential Rate Order Instituting Rulemaking (RROIR). That RROIR decision approved a Schedule E-TOU rate with a baseline credit, and also permitted PG&E to offer a non-tiered Schedule E-TOU rate option. The actual TOU period definitions, however, were to

TOU options: (1) Option A, a rate with a baseline credit; and (2) Option B, a non-tiered rate.³ Ordering Paragraph 2 of D.15-11-013 requires PG&E to submit a Tier 1 advice letter within 45 days with “tariff sheets to implement the revenue allocations and rate designs adopted in this order.” Ordering Paragraph 1 also directs that the new Schedule E-TOU rates “shall become effective no earlier than January 1, 2016 subject to Energy Division determining that they are in compliance with this order.”

Coordination with the RROIR Decision

The implementation of actual Schedule E-TOU rates for Options A and B is being coordinated with the implementation of rate changes scheduled for March 1 in RROIR Decision (D.15-07-001). D.15-11-013 directs, “PG&E shall make every reasonable effort to implement E-TOU-A and E-TOU-B as soon as possible in 2016, but no later than June 1, 2016. ‘Equal cents’ rate differentials by season and TOU period for E-TOU-A and E-TOU-B shall apply when these rates are implemented, until such time PG&E 2017 GRC Phase 2 revisions take effect (p. 12).⁴

Also, the Settlement Agreement and D.15-11-013 supports the Commission’s RROIR Decision D.15-07-001, to adopt a gradual transition plan, or “glide path,” for grandfathered Schedule E-6 customers. “In consideration of the substantial investments that customers have made in solar, this Settlement Agreement provides a seven-year glide path that gradually transitions Schedule E-6 customers to a more cost-based rate with updated period hours and seasons.”⁵

Proposed New and Modified Tariff Language

Attachment 1 provides tariff language for new Schedules E-TOU and EL-TOU, including descriptions of the rate structures and TOU period definitions for Options A and B. Schedules E-TOU and EL-TOU will go into effect on March 1, 2016. Because the revenue requirement that will be in effect on that date is unknown today, PG&E can only provide illustrative rate levels at this time.⁶ PG&E will update these rate levels in February 2016 in a supplement to this Tier 1 advice letter once the actual revenue requirement is known.

be determined in PG&E’s 2015 RDW proceeding. D.15-07-001 also approved the closure of Schedule E-6 to new customers and a five-year transition to new TOU rates for existing Schedule E-6 customers. (See D.15-07-001, pp. 180-181, 296-297, Finding of Fact 144, and Conclusions of Law 40, 42, 43, and 45.)

³ Per the decision and the Settlement, Option B is subject to an initial enrollment cap of 225,000 customers. There is no enrollment cap for Option A.

⁴ In a letter to the CPUC dated November 19, 2015, PG&E requested the implementation of closing E-6 to new customers to coincide with the implementation of E-TOU-A and TOU-B on March 1, 2016. On December 16, 2015, Administrative Law Judge Julie Halligan granted this request.

⁵ D.15-11-013, page 22.

⁶ The illustrative rate levels are based on the October 1, 2014 rate levels used for the total rates shown in Appendices A and C of the Settlement attached as Appendix A to D.15-11-013.

Attachment 1 also provides revisions to the tariff language for Schedule E-6. As required in D.15-07-001, and as part of the Settlement adopted in D.15-11-013, Schedules E-6 and EL-6 will be closed to new customers effective March 1, 2016. The revised language in the Applicability section of the respective tariffs reflects this closure. In addition, a new paragraph has been added to Special Condition 3 of the tariffs to note that the existing TOU period definitions will only be in place through December 31, 2020, after which the peak period hours will transition to later in the day.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than January 19, 2016, which is 22 days⁷ after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the

⁷ The 20-day protest period concludes on a weekend and then a holiday, therefore, PG&E is moving this date to the following business day.

following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E respectfully requests that this Tier 1 Advice Letter be approved, with the new tariff language going into effect on March 1, 2016. PG&E will file a supplement to Advice 4769-E prior to March 1, 2016, with updated rate values to be effective March 1, 2016.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists for A.14-11-014 and R.12-06-013. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs/>.

_____/S/

Erik Jacobson
Director, Regulatory Relations

Attachment

cc: Service Lists for A.14-11-014 and R.12-06-013

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

☒ ELC

☐ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Jennifer Wirowek

Phone #: (415) 973-1419

E-mail: J6WS@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4769-E**

Tier: 1

Subject of AL: **Pacific Gas and Electric Company's Opt-In Time-of-Use Schedule E-TOU and Schedule E-6 Tariff Sheets in Compliance with Decision 15-11-013**

Keywords (choose from CPUC listing): Compliance

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: _____

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? ☐ Yes ☒ No

Requested effective date: **March 1, 2016**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 22 days¹ after the date of the initial filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Erik Jacobson

Director, Regulatory Relations

c/o Megan Lawson

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ The 20-day protest period concludes on a weekend and then a holiday, therefore, PG&E is moving this date to the following business day.

Advice 4769-E

December 28, 2015

Attachment 1

**Proposed Tariff Language for
Schedules E-6, EL-6, E-TOU and EL-TOU**



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 1

APPLICABILITY:	This voluntary schedule is available to customers for whom Schedule E-1 applies, but is closed to new customers effective March 1, 2016 pursuant to California Public Utilities Commission (CPUC) Decision 15-11-013.	(N) (N)
	The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the CPUC. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.	(T)
	Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.	
	Residential customers with pending interconnection requests submitted prior to March 1, 2016 selecting an E-6 rate will be allowed to take service on E-6 in the case where the processing of the interconnection request is finished after E-6 is officially closed. Customers must remain continuously on Schedule E-6 to remain grandfathered on Schedule E-6 after March 1, 2016.	(N) (N)
	The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-6 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.	
TERRITORY:	This rate schedule applies everywhere PG&E provides electric service.	

(Continued)



ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE

Sheet 4

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I
P	13.8	12.3	16.4	29.6
Q	7.0	12.3	8.3	29.6
R	15.6	11.0	18.8	29.8
S	13.8	11.2	16.4	27.1
T	7.0	8.5	8.3	14.9
V	8.7	10.6	13.6	26.6
W	16.8	10.1	20.8	20.6
X	10.1	10.9	9.3	16.7
Y	10.6	12.6	13.0	27.1
Z	6.2	9.0	7.7	18.7

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday

Partial-Peak: 10:00 a.m. to 1:00 p.m.
 AND 7:00 p.m. to 9:00 p.m. Monday through Friday
 Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

3. TIME PERIODS (Cont'd.):

Pursuant to CPUC Decision 15-11-013, the TOU time periods described above will remain in place only through December 31, 2020, after which the peak period hours will transition to later in the day.

In 2021, the times of year and times of the day will be defined as follows:

Summer (service from June 1 through September 30):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Partial-Peak: Noon to 3:00 p.m.
 AND 8:00 p.m. to 10:00 p.m. Monday through Friday
 Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

In 2022, the times of year and times of the day will be defined as follows:

Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday

Partial-Peak: 2:00 p.m. to 4:00 p.m.
 AND 9:00 p.m. to 10:00 p.m. Monday through Friday
 Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

In 2023, all remaining grandfathered Schedule E-6 customers shall be transitioned to PG&E's then-existing default residential rate schedule, unless they indicate that they instead prefer to take service under a then-existing optional schedule.

In 2021 and 2022 when E-6 is revised to a four-month summer season, the baseline quantities will change from those shown in Section 2 above.

(N)

(N)

(Continued)



ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. (L)

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.
8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

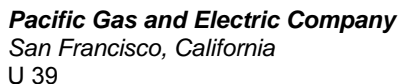
Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

Sheet 7

8. BILLING (Cont'd):

DA / CCA CRS

(L)

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504)
DWR Bond Charge (per kWh)	\$0.00526
CTC Charge (per kWh)	\$0.00067
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00063)
2009 Vintage	\$0.01122
2010 Vintage	\$0.01194
2011 Vintage	\$0.01226
2012 Vintage	\$0.01214
2013 Vintage	\$0.01171
2014 Vintage	\$0.01160
2015 Vintage	\$0.01160

9. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
10. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
11. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(L)

Date Filed
Effective
Resolution No.



ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 1 (N)
(N)

APPLICABILITY: This voluntary schedule is available to residential customers on an opt-in basis. There are two Schedule E-TOU options: tiered Option A with a baseline credit and peak hours from 3:00 p.m. to 8:00 p.m. on non-holiday weekdays year-round, and non-tiered Option B with peak hours from 4:00 p.m. to 9:00 p.m. on non-holiday weekdays year-round. Option B is subject to an initial enrollment cap of 225,000 customers. (N)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. For tiered Option A, peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to a \$10 per month minimum bill applied to the delivery portion of the bill (i.e., to all rate components other than the generation rate), and must in addition pay applicable generation charges per kWh for all kWh usage.

For Option A customers receiving a medical baseline allowance, no portion of the rates paid shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing. (N)

(Continued)



ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2 (N)
(N)

RATES
(Cont'd.):

(N)

OPTION A TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
<i>Summer</i>		
Total Usage	\$0.35068	\$0.27510
Baseline Credit (Applied to Baseline Usage Only)	\$0.08174	\$0.08174
<i>Winter</i>		
Usage	\$0.23702	\$0.22273
Baseline Credit	\$0.08174	\$0.08174
Minimum Bill Amount (\$ per meter per day)	\$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	\$29.82	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum delivery bill charge applies, the customer's bill will equal the sum of (1) the minimum delivery bill charge plus (2) the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the minimum delivery charge will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation charges base on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(N)

(Continued)

Advice Letter No:
Decision No.

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed
Effective
Resolution No.



ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3 (N)
 (N)

RATES (Cont'd.):

(N)

UNBUNDLING OF OPTION A TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.18212	\$0.10654
Winter	\$0.09478	\$0.08048
Distribution***:		
Summer	\$0.08947	\$0.08947
Winter	\$0.06316	\$0.06316
Conservation Incentive Adjustment (Baseline Usage)		(\$0.03527)
Conservation Incentive Adjustment (Over Baseline Usage)		\$0.04646
Transmission* (all usage)		\$0.01424
Transmission Rate Adjustments* (all usage)		\$0.00429
Reliability Services* (all usage)		\$0.00034
Public Purpose Programs (all usage)		\$0.01327
Nuclear Decommissioning (all usage)		(\$0.00030)
Competition Transition Charges (all usage)		\$0.00176
Energy Cost Recovery Amount (all usage)		(\$0.00154)
DWR Bond (all usage)		\$0.00513
New System Generation Charge (all usage)***		\$0.00342
Greenhouse Gas Volumetric Return (all usage)****		(\$0.00799)

- * Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
- ** Total rate less the sum of the individual non-generation components.
- *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.
- **** The Greenhouse Gas Volumetric Return is included here to complete the illustrative 10/1/2014 rates, but will not be included as part of 3/1/2016 rates, as all Greenhouse Gas Volumetric Returns are discontinued after 12/31/2015, and limited thereafter to bi-annual, non-volumetric bill credits.

(N)

(Continued)

Advice Letter No:
 Decision No.

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed
 Effective
 Resolution No.



ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 4 (N)
 (N)

OPTION B TOTAL RATES

(N)

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.32662	\$0.22356
Winter (all usage)	\$0.19347	\$0.17467

Minimum Delivery Bill Charge (\$ per meter per day) \$0.32854

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) \$29.82

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum delivery bill charge applies, the customer's bill will equal the sum of (1) the minimum delivery bill charge plus (2) the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the minimum delivery charge will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation charges base on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

UNBUNDLING OF OPTION B TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.19958	\$0.09652
Winter (all usage)	\$0.10051	\$0.08171
Distribution (all usage)		
Summer	\$0.09442	\$0.09442
Winter	\$0.06034	\$0.06034
Transmission (all usage)	\$0.01424	
Transmission Rate Adjustments (all usage)	\$0.00429	
Reliability Services (all usage)	\$0.00034	
Public Purpose Programs (all usage)	\$0.01327	
Nuclear Decommissioning (all usage)	(\$0.00030)	
Competition Transition Charges (all usage)	\$0.00176	
Energy Cost Recovery Amount (all usage)	(\$0.00154)	
DWR Bond (all usage)	\$0.00513	
New System Generation Charge (all usage)	\$0.00342	
Greenhouse Gas Volumetric Return (all usage)**	(\$0.00799)	

* This same assignment of revenues applies to direct access and community choice aggregation customers.

**The Greenhouse Gas Volumetric Return is included here to complete the illustrative 10/1/2014 rates, but will not be included as part of 3/1/2016 rates, as all Greenhouse Gas Volumetric Returns are discontinued after 12/31/2015, and limited thereafter to bi-annual, non-volumetric bill credits.

(N)

(Continued)



ELECTRIC SCHEDULE E-TOU **RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 5 (N)
(N)

**SPECIAL
CONDITIONS:**

1. **OPTION A BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be used to define usage eligible for the baseline credit (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I
P	15.3	11.9	17.4	27.8
Q	7.0	11.9	8.2	27.8
R	17.6	11.1	20.6	28.6
S	15.3	11.2	17.4	25.8
T	7.0	8.2	8.2	14.1
V	8.6	10.3	13.2	25.3
W	19.2	10.5	23.3	20.5
X	10.5	10.6	9.4	15.9
Y	10.8	12.0	12.8	25.6
Z	6.2	8.2	7.4	17.2

2. **TIME PERIODS FOR OPTION A:** Times of the year and times of the day are defined as follows:¹

Summer (service from June 1 through September 30):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

¹ For Option A, these TOU time periods will be in effect through December 31, 2019. Beginning January 1, 2020, the Option A TOU time periods will be identical to the time periods shown for Option B.

(Continued)

ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 6 (N)
(N)

SPECIAL
CONDITIONS
(Cont'd.):

TIME PERIODS FOR OPTION B: Times of the year and times of the day are defined as follows:

(N)

Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

3. **ALL-ELECTRIC QUANTITIES (Code H):** For Option A, all-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
4. **SEASONAL CHANGES:** The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
5. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). For Option A, only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

(N)

(Continued)

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Steven Malnight
Senior Vice President
Regulatory Affairs

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ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 7 (N)
(N)

SPECIAL
CONDITIONS
(Cont'd.):

6. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N) (N)

(Continued)

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ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 8 (N)
(N)

**SPECIAL
CONDITIONS
(Cont'd.):**

7. BILLING (Cont'd.):

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00002)
DWR Bond Charge (per kWh)	\$0.00539
CTC Charge (per kWh)	\$0.00338
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02073
2010 Vintage	\$0.02268
2011 Vintage	\$0.02342
2012 Vintage	\$0.02363
2013 Vintage	\$0.02326
2014 Vintage	\$0.02323
2015 Vintage	\$0.02323
2016 Vintage	\$0.02323

8. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
9. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
10. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 1 (N)
(N)

APPLICABILITY:	<p>This voluntary schedule is available to residential customers on an opt-in basis for customers who qualify for California Alternate Rates for Energy (CARE). There are two Schedule EL-TOU options: tiered Option A with a baseline credit and peak hours from 3:00 p.m. to 8:00 p.m. on non-holiday weekdays year-round, and non-tiered Option B with peak hours from 4:00 p.m. to 9:00 p.m. on non-holiday weekdays year-round. Option B is subject to an initial enrollment cap of 225,000 customers.</p> <p>The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-TOU charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.</p>	(N)
TERRITORY:	<p>This rate schedule applies everywhere PG&E provides electric service.</p>	
RATES:	<p>Total bundled service charges are calculated using the total rates below. For tiered Option A, peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to a \$5 per month minimum bill applied to the delivery portion of the bill (i.e., to all rate components other than the generation rate), and must in addition pay applicable generation charges per kWh for all kWh usage.</p> <p>For Option A customers receiving a medical baseline allowance, no portion of the rates paid shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount.</p> <p>Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing.</p>	(N)

(Continued)



ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 2 (N)
(N)

RATES
(Cont'd.):

OPTION A TOTAL RATES

(N)

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
<i>Summer</i>		
Total Usage	\$0.21786	\$0.17075
Baseline Credit (Applied to Baseline Usage Only)	\$0.04425	\$0.04425
<i>Winter</i>		
Usage	\$0.14701	\$0.13810
Baseline Credit	\$0.04425	\$0.04425
Minimum Bill Amount (\$ per meter per day)	\$0.16427	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	\$29.82	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum delivery bill charge applies, the customer's bill will equal the sum of (1) the minimum delivery bill charge plus (2) the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the minimum delivery charge will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation charges base on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(N)

(Continued)

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Senior Vice President
Regulatory Affairs

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ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3 (N)
 (N)

RATES
 (Cont'd.):

(N)

UNBUNDLING OF OPTION A TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.18212	\$0.10654
Winter	\$0.09478	\$0.08048
Distribution***:		
Summer	(\$0.02112)	\$0.00734
Winter	(\$0.00463)	\$0.00075
Conservation Incentive Adjustment (Baseline Usage)		(\$0.01603)
Conservation Incentive Adjustment (Over Baseline Usage)		\$0.02822
Transmission* (all usage)		\$0.01424
Transmission Rate Adjustments* (all usage)		\$0.00429
Reliability Services* (all usage)		\$0.00034
Public Purpose Programs (all usage)		\$0.00644
Nuclear Decommissioning (all usage)		(\$0.00030)
Competition Transition Charges (all usage)		\$0.00176
Energy Cost Recovery Amount (all usage)		(\$0.00154)
DWR Bond (all usage)		\$0.00000
New System Generation Charge (all usage)***		\$0.00342
Greenhouse Gas Volumetric Return (all usage)****		\$0.00000

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

**** The Greenhouse Gas Volumetric Return is included here to complete the illustrative 10/1/2014 rates, but will not be included as part of 3/1/2016 rates, as all Greenhouse Gas Volumetric Returns are discontinued after 12/31/2015, and limited thereafter to bi-annual, non-volumetric bill credits.

(N)

(Continued)

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Steven Malnight
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ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 4 (N)
(N)

OPTION B TOTAL RATES

(N)

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.20362	\$0.13937
Winter (all usage)	\$0.12061	\$0.10889

Minimum Delivery Bill Charge (\$ per meter per day) \$0.16427

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) \$29.82

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum delivery bill charge applies, the customer's bill will equal the sum of (1) the minimum delivery bill charge plus (2) the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the minimum delivery charge will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation charges base on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

UNBUNDLING OF OPTION B TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.19958	\$0.09652
Winter (all usage)	\$0.10051	\$0.08171
Distribution (all usage)		
Summer	(\$0.02462)	\$0.01419
Winter	(\$0.00855)	(\$0.00147)
Transmission (all usage)	\$0.01424	
Transmission Rate Adjustments (all usage)	\$0.00429	
Reliability Services (all usage)	\$0.00034	
Public Purpose Programs (all usage)	\$0.00644	
Nuclear Decommissioning (all usage)	(\$0.00030)	
Competition Transition Charges (all usage)	\$0.00176	
Energy Cost Recovery Amount (all usage)	(\$0.00154)	
New System Generation Charge (all usage)	\$0.00342	
Greenhouse Gas Volumetric Return (all usage)**	\$0.00000	

* This same assignment of revenues applies to direct access and community choice aggregation customers.

**The Greenhouse Gas Volumetric Return is included here to complete the illustrative 10/1/2014 rates, but will not be included as part of 3/1/2016 rates, as all Greenhouse Gas Volumetric Returns are discontinued after 12/31/2015, and limited thereafter to bi-annual, non-volumetric bill credits.

(N)

(Continued)



ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 5 (N)
 (N)

**SPECIAL
 CONDITIONS:**

1. OPTION A BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be used to define usage eligible for the baseline credit (also see Rule 19 for additional allowances for medical needs):

(N)

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.3	11.9	17.4	27.8
Q	7.0	11.9	8.2	27.8
R	17.6	11.1	20.6	28.6
S	15.3	11.2	17.4	25.8
T	7.0	8.2	8.2	14.1
V	8.6	10.3	13.2	25.3
W	19.2	10.5	23.3	20.5
X	10.5	10.6	9.4	15.9
Y	10.8	12.0	12.8	25.6
Z	6.2	8.2	7.4	17.2

2. TIME PERIODS FOR OPTION A: Times of the year and times of the day are defined as follows:¹

Summer (service from June 1 through September 30):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

(N)

¹ For Option A, these TOU time periods will be in effect through December 31, 2019. Beginning January 1, 2020, the Option A TOU time periods will be identical to the time periods shown for Option B.

(N)

(N)

(Continued)



ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 6 (N)
(N)

**SPECIAL
CONDITIONS
(Cont'd.):**

TIME PERIODS FOR OPTION B: Times of the year and times of the day are defined as follows:

(N)

Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

3. **ALL-ELECTRIC QUANTITIES (Code H):** For Option A, all-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
4. **SEASONAL CHANGES:** The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
5. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). For Option A, only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

(N)

(Continued)

ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 7 (N)
(N)

**SPECIAL
CONDITIONS
(Cont'd.):**

6. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)----- (N)

(Continued)

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Senior Vice President
Regulatory Affairs

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ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 8 (N)
 (N)

**SPECIAL
 CONDITIONS
 (Cont'd.):**

7. BILLING (Cont'd.):

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00002)
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00338
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02073
2010 Vintage	\$0.02268
2011 Vintage	\$0.02342
2012 Vintage	\$0.02363
2013 Vintage	\$0.02326
2014 Vintage	\$0.02323
2015 Vintage	\$0.02323
2016 Vintage	\$0.02323

8. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
9. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
10. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 1

APPLICABILITY:	This voluntary schedule is available to customers for whom Schedule EL-1 applies, but is closed to new customers effective March 1, 2016 pursuant to California Public Utilities Commission (CPUC) Decision 15-11-013.	(N) (N)
	The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the CPUC. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.	(T)
	Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.	
	Residential customers with pending interconnection requests submitted prior to March 1, 2016 selecting an EL-6 rate will be allowed to take service on EL-6 in the case where the processing of the interconnection request is finished after EL-6 is officially closed. Customers must remain continuously on Schedule EL-6 to remain grandfathered on Schedule EL-6 after March 1, 2016.	(N) (N)
	The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but <u>not</u> in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-6 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.	
TERRITORY:	This rate schedule applies everywhere PG&E provides electric service.	

(Continued)

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Decision No.

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed	_____
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ELECTRIC SCHEDULE EL-6 **RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 4

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	13.8	12.3	16.4	29.6
Q	7.0	12.3	8.3	29.6
R	15.6	11.0	18.8	29.8
S	13.8	11.2	16.4	27.1
T	7.0	8.5	8.3	14.9
V	8.7	10.6	13.6	26.6
W	16.8	10.1	20.8	20.6
X	10.1	10.9	9.3	16.7
Y	10.6	12.6	13.0	27.1
Z	6.2	9.0	7.7	18.7

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday

Partial-Peak: 10:00 a.m. to 1:00 p.m.
 AND 7:00 p.m. to 9:00 p.m. Monday through Friday
 Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

3. TIME PERIODS (Cont'd.):

(N)

Pursuant to CPUC Decision 15-11-013, the TOU time periods described above will remain in place only through December 31, 2020, after which the peak period hours will transition to later in the day.

In 2021, the times of year and times of the day will be defined as follows:

Summer (service from June 1 through September 30):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Partial-Peak: Noon to 3:00 p.m.
 AND 8:00 p.m. to 10:00 p.m. Monday through Friday
 Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

In 2022, the times of year and times of the day will be defined as follows:

Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday

Partial-Peak: 2:00 p.m. to 4:00 p.m.
 AND 9:00 p.m. to 10:00 p.m. Monday through Friday
 Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

In 2023, all remaining grandfathered Schedule EL-6 customers shall be transitioned to PG&E's then-existing default residential rate schedule, unless they indicate that they instead prefer to take service under a then-existing optional schedule.

In 2021 and 2022 when EL-6 is revised to a four-month summer season, the baseline quantities will change from those shown in Section 2 above.

(N)

4. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

(L)

(Continued)

ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
 6. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
 7. **STANDARD MEDICAL QUANTITIES (Code M – Basic Plus Medical Quantities; Code S – All-Electric Plus Medical Quantities):** Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
 8. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
 9. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.
 10. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.
- Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.
- Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

[†] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

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ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation Service (CCA Service)

Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedule DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504)
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00067
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00063)
2009 Vintage	\$0.01122
2010 Vintage	\$0.01194
2011 Vintage	\$0.01226
2012 Vintage	\$0.01214
2013 Vintage	\$0.01171
2014 Vintage	\$0.01160
2015 Vintage	\$0.01160

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Division of Ratepayer Advocates	OnGrid Solar
Albion Power Company	Don Pickett & Associates, Inc.	Pacific Gas and Electric Company
Alcantar & Kahl LLP	Douglass & Liddell	Praxair
Anderson & Poole	Downey & Brand	Regulatory & Cogeneration Service, Inc.
Atlas ReFuel	Ellison Schneider & Harris LLP	SCD Energy Solutions
BART	G. A. Krause & Assoc.	SCE
Barkovich & Yap, Inc.	GenOn Energy Inc.	SDG&E and SoCalGas
Bartle Wells Associates	GenOn Energy, Inc.	SPURR
Braun Blaising McLaughlin & Smith, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Water Power and Sewer
Braun Blaising McLaughlin, P.C.	Green Power Institute	Seattle City Light
CENERGY POWER	Hanna & Morton	Sempra Energy (Socal Gas)
CPUC	International Power Technology	Sempra Utilities
California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	SoCalGas
California Energy Commission	Kelly Group	Southern California Edison Company
California Public Utilities Commission	Ken Bohn Consulting	Spark Energy
California State Association of Counties	Leviton Manufacturing Co., Inc.	Sun Light & Power
Calpine	Linde	Sunshine Design
Casner, Steve	Los Angeles County Integrated Waste Management Task Force	Tecogen, Inc.
Center for Biological Diversity	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
City of Palo Alto	MRW & Associates	TransCanada
City of San Jose	Manatt Phelps Phillips	Troutman Sanders LLP
Clean Power	Marin Energy Authority	Utility Cost Management
Coast Economic Consulting	McKenna Long & Aldridge LLP	Utility Power Solutions
Commercial Energy	McKenzie & Associates	Utility Specialists
Cool Earth Solar, Inc.	Modesto Irrigation District	Verizon
County of Tehama - Department of Public Works	Morgan Stanley	Water and Energy Consulting
Crossborder Energy	NLine Energy, Inc.	Wellhead Electric Company
Davis Wright Tremaine LLP	NRG Solar	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	Nexant, Inc.	YEP Energy
Defense Energy Support Center	ORA	
Dept of General Services	Office of Ratepayer Advocates	