May 19, 2016

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Modification of Schedule AG-ICE and Supplemental Filing

Dear Mr. Jacobson:

Advice Letter 4748-E and 4748-E-A are effective as of January 1, 2016.

Sincerely,

Edward Randolph
Director, Energy Division
December 30, 2015

Advice 4748-E-A
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental – Modification of Schedule AG-ICE

Pacific Gas and Electric Company (PG&E) hereby submits for filing proposed revisions to Electric Schedule AG-ICE – Agricultural Internal Combustion Engine Conversion Incentive Rate. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

PG&E filed Advice 4748-E on December 4, 2015 to revise Schedule AG-ICE unbundled rate components on January 1, 2016 to comply with the November 18, 2015 approval by the Commission’s Executive Director of a three-month extension to March 31, 2016 of current Schedule AG-ICE total rates. Total rates on Schedule AG-ICE shall remain constant on January 1, 2016, while unbundled rate components will change as discussed herein.

As stated in Advice 4748-E, Supplemental Advice 4748-E-A updates the proposed Schedule AG-ICE unbundled rates to reflect PG&E’s final December supplemental update of the Annual Electric True-Up (AET) Tier 1 advice letter scheduled to be filed before the end of the year, for rate changes effective January 1, 2016. Schedule AG-ICE non-generation and non-distribution rate components are set equal to those of Schedule AG-5B in the December AET Tier 1 advice letter. As a result, after offsetting these other component rate changes, the generation portion of Schedule AG-ICE energy charges are revised as needed to achieve the required zero percent increase to all Schedule AG-ICE total rates on January 1, 2016. This zero percent increase extension is interim to the 25 percent schedule average increase to be implemented for Schedule AG-ICE in early 2016 pursuant to Decision 15-12-039.

Tariff Revisions

The electric tariffs reflect the proposed unbundled rate component revisions to Schedule AG-ICE.
Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than January 19, 2016, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing become effective on January 1, 2016.
Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists for A.04-11-007 and A.13-04-012. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs/.

________________________
Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service Lists A.04-11-007 and A.13-04-012
**CALIFORNIA PUBLIC UTILITIES COMMISSION**

**ADVICE LETTER FILING SUMMARY**

**ENERGY UTILITY**

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**Company name/CPUC Utility No.** Pacific Gas and Electric Company (ID U39 E)

**Utility type:**

- ☑ ELC
- □ GAS
- □ PLC
- □ HEAT
- □ WATER

**Contact Person:** Kingsley Cheng

**Phone #:** (415) 973-5265

**E-mail:** k2e0@pge.com and PGETariffs@pge.com

**EXPLANATION OF UTILITY TYPE**

<table>
<thead>
<tr>
<th>ELC = Electric</th>
<th>GAS = Gas</th>
<th>PLC = Pipeline</th>
<th>HEAT = Heat</th>
<th>WATER = Water</th>
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</table>

**Advice Letter (AL) #:** 4748-E-A

**Subject of AL:** Supplemental - Modification of Schedule AG-ICE

**Keywords (choose from CPUC listing):** Compliance

**AL filing type:** ☑ Annual

**If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:** D.05-06-016 and D.15-12-039

**Does AL replace a withdrawn or rejected AL?** If so, identify the prior AL: No

**Summarize differences between the AL and the prior withdrawn or rejected AL:**

**Is AL requesting confidential treatment?** If so, what information is the utility seeking confidential treatment for: No

**Confidential information will be made available to those who have executed a nondisclosure agreement:** N/A

**Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:**

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**Resolution Required?** ☑ No

**Requested effective date:** January 1, 2016

**No. of tariff sheets:** 6

**Estimated system annual revenue effect (%):** 0% increase to AG-ICE participants

**Estimated system average rate effect (%):** 0% increase to AG-ICE participants

**When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting):**

**Tariff schedules affected:** Electric Rate Schedule AG-ICE

**Service affected and changes proposed:** Electric Rate Schedule AG-ICE

**Pending advice letters that revise the same tariff sheets:** N/A

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**Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.
San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

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Pacific Gas and Electric Company

Attn: Erik Jacobson

Director, Regulatory Relations
e/o Megan Lawson

77 Beale Street, Mail Code B10C
San Francisco, CA 94177

P.O. Box 770000
San Francisco, CA 94177

E-mail: PGETariffs@pge.com
<table>
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<td>36037-E</td>
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<td>36038-E</td>
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<td>36040-E</td>
<td>ELECTRIC TABLE OF CONTENTS Sheet 1</td>
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<td>36041-E</td>
<td>ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 7</td>
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ELECTRIC SCHEDULE AG-ICE
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE

APPLICABILITY: This rate schedule is available to agricultural customers who currently have a stationary or portable internal combustion engine used for agricultural irrigation pumping purposes, which is fired by diesel, gasoline, propane, or butane fuels, and not by natural gas. Only one electric account may be established for each qualifying pump. Direct access accounts are not eligible for service under this rate schedule. The customer must apply to convert from an internal combustion engine to electric service during the period from August 1, 2005, to July 31, 2007. However, enrollment shall be closed earlier if total capital investment (including both standard allowances and line extension adders) reaches $27.5 million.

A customer may be served under this rate schedule only if it qualifies for an existing PG&E agricultural tariff. The Rule 1 definition “Qualification for Agricultural Rates” specifies activities and meters that will be served on agricultural rates. This schedule is not available to service for which a residential or commercial/industrial tariff is applicable.

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning February 1, 2011, eligible Agricultural customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers will be placed on AG-5C PDP rates unless they opt-out.

Customers that do not meet default eligibility may voluntarily elect to enroll on PDP rates. An AG-ICE customer that is defaulted or voluntarily elected to enroll in a PDP rate may return back to rate schedule AG-ICE as long as the rate is in effect. For additional PDP details and program specifics, see rate schedule AG-5.

This schedule will terminate on March 31, 2016.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

Advice Letter No: 4748-E-A
Decision No. 05-06-016 & 15-12-039

Issued by

Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed December 30, 2015
Effective January 1, 2016

Resolution No. 1H9


**ENERGY RATES BY COMPONENT ($ per kWh)**

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<tr>
<td>Peak Summer</td>
<td>$0.08775 (R)</td>
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<tr>
<td>Part-Peak Summer</td>
<td>$0.06115 (R)</td>
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<td>Off-Peak Summer</td>
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<td>Part-Peak Winter</td>
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**TRANSMISSION**

- $0.01143

**TRANSMISSION RATE ADJUSTMENTS**

- $0.00008 (R)

**RELIABILITY SERVICES**

- $0.00015 (I)

**PUBLIC PURPOSE PROGRAMS**

- $0.01145 (I)

**NUCLEAR DECOMMISSIONING**

- $0.00022 (R)

**COMPETITION TRANSITION CHARGES**

- $0.00276 (I)

**ENERGY COST RECOVERY AMOUNT**

- ($0.00002) (I)

**DWR BOND CHARGE**

- $0.00539 (I)

**NEW SYSTEM GENERATION CHARGE**

- $0.00170 (R)

**CALIFORNIA CLIMATE CREDIT (ALL USAGE)**

- ($0.00206) (I)

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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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Advice Letter No: 4748-E-A  
Issued by Steven Mainlight  
Decision No. 05-06-016 & 15-12-039  
Date Filed December 30, 2015  
Resolution No. 5H8  
Effective January 1, 2016
ELECTRIC SCHEDULE AG-ICE
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE

TIME PERIODS:

SUMMER: Service from May 1 through October 31.

- Peak: 12:00 noon to 6:00 p.m. Monday through Friday*
- Partial-Peak: 8:30 a.m. to 12:00 p.m. Monday through Friday*
  6:00 p.m. to 9:30 p.m. Monday through Friday*
- Off-Peak: 9:30 p.m. to 8:30 a.m. All day

WINTER: Service from November 1 through April 30.

- Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday*
- Off-Peak: All other hours All day

“Holidays” for the purpose of this rate schedule are New Year’s Day, President’s Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

*Except holidays.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

8. ENERGY CHARGE CALCULATION

When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period.

9. RATE ADJUSTMENTS AND ESCALATIONS:

Total bundled rate changes on this schedule will be effective on January 1 of each year unless otherwise determined by the Commission. Unbundled component rates may change throughout the year without change to the total bundled rate unless otherwise directed by the Commission.

(Continued)
ELECTRIC SCHEDULE AG-ICE
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE

DEFINITIONS

STATIONARY ENGINE

An internal combustion engine that is designed to stay in one location, or remain in one location, i.e., an engine affixed to a foundation.

PORTABLE ENGINE

A portable engine is a subcategory of stationary engines, and is an engine that is designed and capable of being carried or moved from one location to another. This engine does not have the capability to move on its own power. Some indicators of portability include skids, carrying handles, or they can be towed. Note, mobile engines that have the capability of moving on their own power, such as a truck engine, do not meet this definition and are not eligible for this rate schedule.

DISQUALIFICATION:

A customer will be disqualified from this tariff if the customer is found to use an internal combustion engine-driven pump for the same load that originally qualified for this rate schedule.

PERIOD/LIMITATIONS:

The enrollment period for this rate schedule will expire on July 31, 2007. However, enrollment shall be closed earlier if total capital investment (including both standard allowances and line extension adders) reaches $27.5 million. No new customers will be allowed to sign-up for this rate or line extension adder beyond this date. Customers must submit an Application on or prior to July 31, 2007 or the date enrollment closes due to the capital investment limit.

COMMENCEMENT DATE:

Service under this rate schedule will commence with the customer’s first regular scheduled meter read date after the Agreement is fully executed and all the required equipment/facilities for electric service are installed.

TERM AND EXPIRATION:

This rate schedule shall expire on March 31, 2016. A customer can terminate service under this tariff at anytime after its commencement date, and can switch to service under another tariff, provided the customer meets the eligibility requirements. Once a customer terminates service under this tariff, they will not be eligible again for this tariff in the future.

RATES AND RULES:

All applicable rates, rules and tariffs shall remain in force. In the event of a conflict, the terms and conditions provided within this tariff and the Agreement shall supersede those set forth in the standard CPUC-approved tariffs.

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers’ total billed amounts.
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(Continued)
## ELECTRIC TABLE OF CONTENTS
### RATE SCHEDULES

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AT&T
Albion Power Company
Alcantar & Kahl LLP
Anderson & Poole
Atlas ReFuel
BART
Barkovich & Yap, Inc.
Bartle Wells Associates
Braun Blasing McLaughlin & Smith, P.C.
Braun Blasing McLaughlin, P.C.
CENERGY POWER
CPUC
California Cotton Ginnners & Growers Assn
California Energy Commission
California Public Utilities Commission
California State Association of Counties
Calpine
Casner, Steve
Center for Biological Diversity
City of Palo Alto
City of San Jose
Clean Power
Coast Economic Consulting
Commercial Energy
Cool Earth Solar, Inc.
County of Tehama - Department of Public Works
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Dept of General Services
Division of Ratepayer Advocates
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey & Brand
Ellison Schneider & Harris LLP
G. A. Krause & Assoc.
GenOn Energy Inc.
GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Leviton Manufacturing Co., Inc.
Linde
Los Angeles County Integrated Waste Management Task Force
Los Angeles Dept of Water & Power
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenna Long & Aldridge LLP
McKenzie & Associates
Modesto Irrigation District
Morgan Stanley
NLine Energy, Inc.
NRG Solar
Nexant, Inc.
ORA
Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Praxair
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
SCE
SDG&E and SoCalGas
SPURR
San Francisco Water Power and Sewer
Seattle City Light
Sempra Energy (Socal Gas)
Sempra Utilities
SoCalGas
Southern California Edison Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
Tiger Natural Gas, Inc.
TransCanada
Troutman Sanders LLP
Utility Cost Management
Utility Power Solutions
Utility Specialists
Verizon
Water and Energy Consulting
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
YEP Energy