January 8, 2016

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

SUBJECT: Notice of Construction, Pursuant to General Order 131-D, for the Coalinga 1 – Coalinga 2 70 kV Power Line Reconductoring Project in the County of Fresno and City of Coalinga

Dear Mr. Jacobson:

Advice Letter 4744-E is effective as of December 18, 2015.

Sincerely,

Edward Randolph
Director, Energy Division
November 18, 2015

Advice 4744-E
(Pacific Gas and Electric Company ID U39 E)

Public Utilities Commission of the State of California

Subject: Submits Notice of Construction, Pursuant to General Order 131-D, for the Coalinga 1 – Coalinga 2 70 kV Power Line Reconductoring Project in the County of Fresno and City of Coalinga

Pacific Gas and Electric Company (“PG&E” or “the Company”) hereby submits notice pursuant to General Order (G.O.) 131-D, Section XI, Subsection B.4, of the construction of facilities that are exempt from a Permit to Construct.

Purpose

This advice letter provides a copy of the Notice of Proposed Construction (Attachment I) and the Notice Distribution List, which comply with the noticing requirements found in G.O. 131-D, Section XI.

Background

To continue to meet current and future electrical demand in western Fresno County, Pacific Gas and Electric Company (PG&E) proposes to replace the existing wires (conductors) with new wires (reconductor) on approximately 5.4 miles of PG&E’s existing Coalinga 1 – Coalinga 2 70 kV Power Line. The project begins at Coalinga 1 Substation at the intersection of California Highway 33 and Merced Avenue in the City of Coalinga and continues due east adjacent to Highway 33/West Jayne Avenue for approximately 1.4 miles before turning due north. The project continues north through agricultural lands in unincorporated Fresno County and ends at the Coalinga Cogen Tap 70 kV Power Line, located approximately 1 mile east of the intersection of Highway 33 and South Stanislaus Avenue. To support the new wires, PG&E proposes to replace approximately 90 wood poles with new wood or light-duty steel poles, most of which will be approximately 6 to 20 feet taller than the existing poles to comply with California Public Utilities Commission (CPUC) General Order 95 minimum clearance requirements. Approximately 7 poles will be approximately 20 to 25 feet taller to meet current design standards for vertical switches and to
reduce electric and magnetic fields at ground level near rural residences. At one location, the project will span over Los Gatos Creek, a potential state and federal jurisdictional waterway. The existing poles at this location are approximately 25 and 90 feet, respectively, from the outside of the riparian vegetation associated with the creek, well outside of the bed, channel or bank. The new poles will be installed within 3-5 feet of the existing poles. Construction is tentatively scheduled to begin in October 2016, or as soon as project plans and approvals are in place. Construction will be completed in March 2017, or as soon as possible after construction begins.

CPUC General Order 131-D, Section III, Subsection B.1, exempts projects meeting specific conditions from the CPUC’s requirement to file an application requesting authority to construct. The Company believes this project qualifies for the following exemption(s):

g. "power line facilities or substations to be located in an existing franchise, roadwidening setback easement, or public utility easement; or in a utility corridor designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies for which a final Negative Declaration or EIR [Environmental Impact Report] finds no significant unavoidable environmental impacts."

This filing will not cause the withdrawal of service, or conflict with any other rate schedule or rule.

**Protests**

Anyone wishing to protest this filing may do so by filing a protest with the CPUC and the Company by December 8, 2015, which is 20 days after the date of this filing. Protests should be mailed to the following address:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-Mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address show above.
The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

David T. Kraska  
Attorney, Law Department  
Pacific Gas and Electric Company  
P.O. Box 7442  
San Francisco, California 94120  

Facsimile: (415) 973-0516

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
P.O. Box 770000, Mail Code B10C  
San Francisco, California 94177  

Facsimile: (415) 973-7226  
E-Mail: PGETariffs@pge.com

Persons or groups may protest the proposed construction if they believe that the Company has incorrectly applied for an exemption or that the conditions set out in Section III.B.2 of G.O. 131-D exist.

Public Comment

Individuals or groups who do not file an official protest may still submit a comment on the request to the Energy Division at the address noted above, referencing Advice Letter 4744-E.

Effective Date

The Company requests that this Tier 2 advice filing become effective on December 18, 2015, which is 30 days after the date of filing. (In accordance with G.O. 131-D, construction will not begin until 45 days after notice is first published.)

Notice

A copy of this advice letter is being sent electronically and via U.S. Mail to parties shown on the attached list, including the parties listed in G.O. 131-D, Section XI, Paragraphs B.1 and B.2. These parties are identified in the “Notice Distribution List” included in Attachment I. All electronic approvals should be sent to e-mail
PGETariffs@pge.com. Advice letter filings can also be accessed electronically at http://www.pge.com/tariffs/.

/S/
Erik Jacobson
Director, Regulatory Relations

cc: Parties Listed in G.O. 131-D, Paragraphs B.1 and B.2

Attachments
**CALIFORNIA PUBLIC UTILITIES COMMISSION**

**ADVICE LETTER FILING SUMMARY**

**ENERGY UTILITY**

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

<table>
<thead>
<tr>
<th>Company name/CPUC Utility No.</th>
<th>Pacific Gas and Electric Company (ID U39 E)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Utility type:</td>
<td></td>
</tr>
<tr>
<td>☑ ELC</td>
<td>☐ GAS</td>
</tr>
<tr>
<td>☐ PLC</td>
<td>☐ HEAT</td>
</tr>
<tr>
<td>☐ WATER</td>
<td></td>
</tr>
<tr>
<td>Contact Person:</td>
<td>Kingsley Cheng</td>
</tr>
<tr>
<td>E-mail:</td>
<td><a href="mailto:k2c0@pge.com">k2c0@pge.com</a> and <a href="mailto:PGETariffs@pge.com">PGETariffs@pge.com</a></td>
</tr>
<tr>
<td>Phone #:</td>
<td>(415) 973-5265</td>
</tr>
</tbody>
</table>

**EXPLANATION OF UTILITY TYPE**

| ELC = Electric                 | GAS = Gas                                  |
| PLC = Pipeline                 | HEAT = Heat                                |
| WATER = Water                  |                                            |

Advice Letter (AL) #: **4744-E**

**Tier: 2**

Subject of AL: **Submits Notice of Construction, Pursuant to General Order 131-D, for the Coalinga 1 – Coalinga 2 70 kV Power Line Reconductoring Project in the County of Fresno and City of Coalinga**

Keywords (choose from CPUC listing): **Power Lines**

AL filing type: ☑ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other _____________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **N/A**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: **No**

Summarize differences between the AL and the prior withdrawn or rejected AL: _____________________________

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: **No**

Confidential information will be made available to those who have executed a nondisclosure agreement: **N/A**

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: __________________________________________________________________________________________________

Resolution Required? ☐ Yes ☑ No

Requested effective date: **December 18, 2015**

Estimated system annual revenue effect (%): **N/A**

Estimated system average rate effect (%): **N/A**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **N/A**

Service affected and changes proposed: **N/A**

Pending advice letters that revise the same tariff sheets: **N/A**

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**California Public Utilities Commission**

**Director, Energy Division**

505 Van Ness Ave., 4th Floor

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

**Pacific Gas and Electric Company**

Attn: Erik Jacobson, Director, Regulatory Relations

c/o Megan Lawson

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com
PROJECT NAME: Coalinga 1 – Coalinga 2 70 kV Power Line Reconductoring Project  
(Fresno County, City of Coalinga, P. No. 07637)  
ADVICE LETTER NUMBER: 4744-E

Proposed Project: To continue to meet current and future electrical demand in western Fresno County, Pacific Gas and Electric Company (PG&E) proposes to replace the existing wires (conductors) with new wires (reconductors) on approximately 5.4 miles of PG&E’s existing Coalinga 1 – Coalinga 2 70 kV Power Line. The project begins at Coalinga 1 Substation at the intersection of California Highway 33 and Merced Avenue in the City of Coalinga and continues due east adjacent to Highway 33/West Jayne Avenue for approximately 1.4 miles before turning due north. The project continues north through agricultural lands in unincorporated Fresno County and ends at the Coalinga Cogen Tap 70 kV Power Line, located approximately 1 mile east of the intersection of Highway 33 and South Stanislaus Avenue. To support the new wires, PG&E proposes to replace approximately 90 wood poles with new wood or light-duty steel poles, most of which will be approximately 6 to 20 feet taller than the existing poles to comply with California Public Utilities Commission (CPUC) General Order 95 minimum clearance requirements. Approximately 7 poles will be approximately 20 to 25 feet taller to meet current design standards for vertical switches and to reduce electric and magnetic fields at ground level near rural residences. At one location, the project will span over Los Gatos Creek, a potential state and federal jurisdictional waterway. The existing poles at this location are approximately 25 and 90 feet, respectively, from the outside of the riparian vegetation associated with the creek, well outside of the bed, channel or bank. The new poles will be installed within 3-5 feet of the existing poles. Construction is tentatively scheduled to begin in October 2016, or as soon as project plans and approvals are in place. Construction will be completed in March 2017, or as soon as possible after construction begins.

Electric and Magnetic Fields (EMF): PG&E will employ “no cost” and specified “low cost” measures to reduce public exposure to EMF in accordance with California Public Utilities Commission (CPUC) Decision 06-01-042 and the “EMF Design Guidelines for Electrical Facilities” prepared in compliance with that decision. The following measures are proposed for this project:

- Increase the height of overhead lines, more than otherwise required, to reduce EMF strength at ground level near rural residences.

Exemption from CPUC Permit Requirement: CPUC General Order 131-D, Section III, Subsection B.1, exempts a utility from the CPUC’s requirement to file an application requesting authority to construct if a project meets specific conditions. This project qualifies for the following exemption:

- There is reasonable possibility that the activity may have an impact on an environmental resource of hazardous or critical concern where designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies; or
- The cumulative impact of successive projects of the same type in the same place, over time, is significant; or
- There is a reasonable possibility that the activity will have a significant effect on the environment due to unusual circumstances.

Additional Project Information: To obtain further information on the proposed project, please call PG&E’s Project Information Line at (415) 973-5530.

Public Review Process: Individuals or groups may protest the proposed construction if they believe that PG&E has incorrectly applied for an exemption or that the conditions set out in Section III.B.2 of General Order 131-D exist:

- There is a reasonable possibility that the activity may have an impact on an environmental resource of hazardous or critical concern where designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies; or
- The cumulative impact of successive projects of the same type in the same place, over time, is significant; or
- There is a reasonable possibility that the activity will have a significant effect on the environment due to unusual circumstances.

Protests should include the following:

1. Your name, mailing address and daytime telephone number.
2. Reference to the CPUC Advice Letter Number and Project Name.
3. A clear description of the reason for the protest.
4. Whether you believe that evidentiary hearings are necessary to resolve factual disputes.

Protests for this project must be filed by December 8, 2015 at the following address:

Director, Energy Division  
ED Tariff Unit  
California Public Utilities Commission  
505 Van Ness Avenue, Fourth Floor  
San Francisco, California 94102  
San Francisco, California 94120

PG&E must respond within five business days of receipt and serve its response on each protestant and the Energy Division. Within 30 days after PG&E has submitted its response, the CPUC Executive Director will send you a copy of an Executive Resolution granting or denying PG&E’s request and stating the reasons for the decision.

Assistance in Filing a Protest: If you need assistance in filing a protest, contact the CPUC Public Advisor: email: public.advisor@cpuc.ca.gov or call: 1-866-849-8390 (toll-free), or (415) 703-2074, or TTY (415) 703-5258.

Public Comment: Even if you do not want to file an official protest, you may still comment on the request. To do so, send your comments to the Energy Division at the address noted above. Please reference Advice Letter 4744-E.
Notice Distribution List

Coalinga 1 – Coalinga 2 70 kV Power Line Reconductoring Project

Advice 4744-E

Energy Commission

Mr. Robert Oglesby, Executive Director
California Energy Commission
1516 Ninth Street, Mail Stop 39
Sacramento, California 95814
Rob.Oglesby@energy.ca.gov

Mr. Drew Bohan, Deputy Director
California Energy Commission
1516 Ninth Street, Mail Stop 39
Sacramento, California 95814
Drew.Bohan@energy.ca.gov

California Department of Fish and Wildlife

Ms. Sarah Bahm
California Department of Fish and Wildlife, Central Region
1234 E. Shaw Avenue
Fresno, CA 93710
Sarah.Bahm@wildlife.ca.gov

County of Fresno

Alan Weaver, Director
Public Works and Planning
County of Fresno
2220 Tulare Street, 6th Floor
Fresno, CA 93721

City of Coalinga

Richard Hill, Chairman of the Planning Commission
155 West Durian
Coalinga, CA 93210

Newspaper

The Fresno Bee
The Coalinga Reporter
### PG&E Gas and Electric
### Advice Filing List

| AT&T | Division of Ratepayer Advocates |
| Alcantar & Kahl LLP | Douglass & Liddell |
| Anderson & Poole | Downey & Brand |
| Atlas ReFuel | Ellison Schneider & Harris LLP |
| BART | G. A. Krause & Assoc. |
| Bartle Wells Associates | GenOn Energy, Inc. |
| Braun Blaising McLaughlin, P.C. | Goodin, MacBride, Squeri, Schlotz & Ritchie |
| CENERGY POWER | Green Power Institute |
| CPUC | Hanna & Morton |
| California Cotton Ginters & Growers Assn | International Power Technology |
| California Energy Commission | Intestate Gas Services, Inc. |
| California Public Utilities Commission | Kelly Group |
| California State Association of Counties | Ken Bohn Consulting |
| Calpine | Leviton Manufacturing Co., Inc. |
| Casner, Steve | Linde |
| Center for Biological Diversity | Los Angeles County Integrated Waste Management Task Force |
| City of Palo Alto | Los Angeles Dept of Water & Power |
| City of San Jose | MRW & Associates |
| Clean Power | Manatt Phelps Phillips |
| Coast Economic Consulting | Marin Energy Authority |
| Commercial Energy | McKenna Long & Aldridge LLP |
| Cool Earth Solar, Inc. | McKenzie & Associates |
| County of Tehama - Department of Public Works | Modesto Irrigation District |
| Crossborder Energy | Morgan Stanley |
| Davis Wright Tremaine LLP | NLine Energy, Inc. |
| Day Carter Murphy | NRG Solar |
| Defense Energy Support Center | Nexant, Inc. |
| Dept of General Services | ORA |
| Office of Ratepayer Advocates | Pacific Gas and Electric Company |
| OnGrid Solar | Praxair |
| Praxair | Regulatory & Cogeneration Service, Inc. |
| SCD Energy Solutions | SCE |
| SDG&E and SoCalGas | SPURR |
| San Francisco Water Power and Sewer | Seattle City Light |
| Sempra Energy (Socal Gas) | Sempra Utilities |
| SoCalGas | Southern California Edison Company |
| Spark Energy | Sun Light & Power |
| Sunshine Design | Tecogen, Inc. |
| Tiger Natural Gas, Inc. | TransCanada |
| Troutman Sanders LLP | Utility Cost Management |
| Utility Power Solutions | Utility Specialists |
| Verizon | Water and Energy Consulting |
| Wellhead Electric Company | Western Manufactured Housing Communities Association (WMA) |
| YEP Energy | |
ADVICE LETTER (AL) SUSPENSION NOTICE
ENERGY DIVISION

Utility Name: PG&E
Utility Number/Type: U39 E
Advice Letter Number(s) 4744-E
Date AL(s) Filed) 11/18/15
Utility Contact Person: Kingsley Cheng
Utility Phone No.: 415/973-5265

Date Utility Notified: 12/7/2015
[X] E-Mailed to: k2c0@pge.com;
PGETariffs@pge.com
ED Staff Contact: Rob Peterson
ED Staff Email: rp3@cpuc.ca.gov
ED Staff Phone No.: 415-703-2820

[X] INITIAL SUSPENSION (up to 120 DAYS from the expiration of the initial review period)

This is to notify that the above-indicated AL is suspended for up to 120 days beginning 12/18/15 for the following reason(s) below. If the AL requires a Commission resolution and the Commission’s deliberation on the resolution prepared by Energy Division extends beyond the expiration of the initial suspension period, the advice letter will be automatically suspended for up to 180 days beyond the initial suspension period.

[ ] A Commission Resolution is Required to Dispose of the Advice Letter

[ ] Advice Letter Requests a Commission Order

[X] Advice Letter Requires Staff Review

The expected duration of initial suspension period is 120 days

[ ] FURTHER SUSPENSION (up to 180 DAYS beyond initial suspension period)

The AL requires a Commission resolution and the Commission’s deliberation on the resolution prepared by Energy Division has extended beyond the expiration of the initial suspension period. The advice letter is suspended for up to 180 days beyond the initial suspension period.

If you have any questions regarding this matter, please contact Rob Peterson.

cc:
EDTariffUnit

* Note: reference – Decision D.02-02-049, dated February 21, 2002, and Rule 7.5 in appendix A of D.O7-01-024