July 7, 2016

Advice Letters: 4740-E, 4740-E-A, 4740-E-B, 4740-E-C

Erik Jacobson  
Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA  94177

Subject: Staff Disposition of PG&E’s AL 4740-E implementing Pacific Gas and Electric Company’s Proposal to Revise Rates and Tariffs in Compliance with Decision 15-08-005 in PG&E’s General Rate Case, Phase 2

Dear Mr. Jacobson:

The CPUC Energy Division (ED) approves PG&E’s advice letter (AL) 4740-E along with its supplemental ALs 4740-E-A, 4740-E-B, and 4740-E-C effective as of the date of this letter. ED received one late-filed protest, dated December 21, 2015, from the Solar Energy Industries Association (SEIA). The protest was accepted by ED, and PG&E timely replied to SEIA’s protest on December 30, 2015. As described below (see Appendix), ED has determined that SEIA’s protest is now moot, and is therefore denied.

Please contact Robert Levin of Energy Division at robert.levin@cpuc.ca.gov if you have any questions.

Sincerely,

Edward Randolph  
Director, Energy Division  
California Public Utilities Commission

cc: SEIA (Jeanne B. Armstrong, Counsel for SEIA)  
Service List A.13-04-012  
Paul Phillips, ED
Appendix: Staff Review and Findings

Background
AL 4740-E is a Tier 1 AL describing electric rate and tariff revisions filed on November 23, 2015 and intended to comply with Ordering Paragraphs (“OPs”) 1 through 4, and 6 through 9 of Decision (D.)15-08-005 in Application (A.)13-04-012, PG&E’s 2014 General Rate Case (GRC) Phase 2 proceeding. In this AL, all items relating to the above OPs were scheduled to be implemented on January 1, 2016, with the following exceptions:

- Allow Net Energy Metering (NEM) customers to take service on Peak Day Pricing (PDP) rates; and
- Eliminate the zero minimum bill for Schedule E-CARE.

On December 29, 2015, PG&E filed a supplemental AL 4740-E-A requesting a delay in implementation of certain changes to PG&E’s Standby Schedule S. The Standby changes were implemented on March 24, 2016 by AL 4805-E. On May 6, 2016, PG&E filed a second supplemental AL 4740-E-B extending the dates and clarifying the conditions of eligibility for Schedule A-6. This supplemental clarifies PG&E’s implementation of OPs 9a and 9b. New applicants with demands over 75 kW or 150,000 kWh per year must apply for A-6 by March 31, 2017. These demand limitations will not apply to customers who are already on A-6 as of that date. No protests, other than the SEIA protest discussed above, were received on AL 4740-E or its supplemental ALs.

SEIA’s protest
SEIA protested that AL 4740-E did not contain the necessary tariff changes to comply with OP 9c (implement NEM for PDP customers), nor did it set a timetable for doing so. SEIA stated: “PG&E’s failure to timely implement PDP pricing for NEM customers is in direct contravention of a Commission order and constitutes a continued violation of Public Utilities Code 2827.” SEIA also suggested that PG&E should have filed a request for extension of time in this instance.

PG&E’s reply to SEIA’s protest
In reply, PG&E stated that the Decision does not mandate an implementation date, and noted that implementation of PDP for NEM customers requires structural billing changes which cannot be implemented with the other changes for GRC Phase II on January 1, 2016. Further, PG&E stated that it is not in violation of a Commission Order or PUC Section 2827. While PG&E is aware of the new requirement to implement PDP for NEM customers, this is a new requirement (the Commission had previously approved tariff language excluding NEM customers from eligibility for PDP).

Additionally, PG&E stated that it is not required to file a request to extend the time to implement PDP for NEM customers, as suggested by SEIA. According to PG&E, this would have been an appropriate process had the Commission provided an implementation date in the Decision. It did not.

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1PG&E cites D.10-02-032, pp. 9-10.
431574
Finally, PG&E argued that structural billing changes routinely take more time to implement compared to rate value changes, and: “Due to the billing complexity associated with offering PDP to NEM customers, PG&E needs to provide customers sufficient education and outreach to help customers understand the financial implications of default.”

Discussion
ED staff agrees with PG&E that it is not technically in violation of D.15-08-005 nor PU Code Section 2827 because that decision did not include a deadline for implementation of OP 9c. Further, ED staff recognizes the unusual complexities of implementing OP 9c. That said, PG&E should have clearly excluded OP 9c from the scope of AL 4740-E, along with any other features required by D.15-08-005 that were not implementable by January 1, 2016, and provided an estimated timeline for implementation of such features.

On June 20, 2016, PG&E filed a third supplemental AL 4740-E-C clarifying that implementation of OP 9c and the zero minimum bill for Schedule E-CARE would be proposed in a separate AL to be filed by December 31, 2016 and that those features would be implemented by May 1, 2017.

Now that PG&E has proposed an implementation timetable for OP 9c, ED staff finds that SEIA’s protest is moot and is therefore rejected. Energy Division finds that the AL with its three supplemental ALs are in compliance with D.15-08-005 and are approved.
December 29, 2015

Advice 4740-E-A
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental Advice Letter to Revise Rates and Tariffs in Compliance with Decision 15-08-005 in PG&E’s 2014 General Rate Case, Phase 2

Pacific Gas and Electric Company (“PG&E”) hereby submits for filing this partial supplement to Advice Letter (“AL”) 4740-E, filed November 23, 2015, to address certain issues not identified at the time of filing. Attachment 1 of this filing presents the required change to Attachment 3 of AL 4740-E. There are no other changes to AL 4740-E.

Purpose

The purpose of this supplemental filing is to revise AL 4740-E to identify certain structural billing changes that were not known at the time of filing and have since become apparent. Specifically, PG&E will not be able to implement two changes to the customer charge provisions of Schedule S on January 1, 2016. Both changes are required by the Supplemental Settlement Agreement on Large Light and Power Rate Design Issues approved by Decision (“D.”) 15-08-005 (the LLP Settlement). The first change requires that the eligibility threshold for Small Light and Power customers taking service under Schedule S be increased from 50 kW to 75 kW. This effectively provides a lower customer charge for customers with reservation capacity between 50 and 75 kW.1 The second change increases the number of categories of customers eligible for the Reduced Customer Charge as set forth in Special Condition 3 of Schedule S.

The LLP Settlement specifically provides additional time, if needed, for implementation of structural billing changes.

To the extent that any elements of this LLP Settlement Agreement will require employee training and/or changes to the PG&E systems beyond those required

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1 See the Supplemental Settlement Agreement on Large Light and Power Rate Design Issues, p.8.
for a normal change in rate value, these structural and system changes will be implemented by PG&E diligently as time permits in a manner consistent with smooth operations of the systems involved. The LLP Settling Parties recognize that these changes could take several months to implement. (p.9)

**Tariff Revisions**

PG&E herein requests the following revisions to AL 4740-E to recognize that the initiatives described above cannot be implemented on January 1, 2016.

1. Withdraw changes to Electric Schedule S, Sheet 4, provided in Attachment 1 to AL 4740-E. This tariff page revised the Small Light and Power eligibility threshold from 50 kW of reservation capacity to 75 kW of reservation capacity.
2. Replace 2 pages of Attachment 3 of AL 4740-E which list the proposed customer charges for Schedule S. The revised pages are provided as Attachment 1 to this supplemental AL.

PG&E will file a separate advice letter to implement these Schedule S changes.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than January 19, 2016, which is 21 days\(^2\) after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4\(^{th}\) Floor
San Francisco, California  94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations

\(^2\) The 20-day protest period concludes on a holiday, therefore, the date becomes the following business day.
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177  

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing become effective on January 1, 2016 pending disposition by the Commission.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.13-04-012. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/
Erik Jacobson  
Director, Regulatory Relations

Attachments

cc: Service List for A.13-04-012
<table>
<thead>
<tr>
<th>Company name/CPUC Utility No.</th>
<th>Pacific Gas and Electric Company (ID U39 E)</th>
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<tbody>
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<td>Utility type:</td>
<td>Contact Person: Jennifer Wirowek</td>
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<tr>
<td>☑ ELC ☐ GAS ☐ PLC ☐ HEAT ☐ WATER</td>
<td>Phone #: (415) 973-1419 E-mail: <a href="mailto:J6ws@pge.com">J6ws@pge.com</a> and <a href="mailto:PGETariffs@pge.com">PGETariffs@pge.com</a></td>
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**Advice Letter (AL) #: 4740-E-A**  
**Tier: 1**  
**Subject of AL:** Supplemental Advice Letter to Revise Rates and Tariffs in Compliance with Decision 15-08-005 in PG&E’s 2014 General Rate Case, Phase 2

Keywords (choose from CPUC listing): Compliance  
**AL filing type:** ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other  
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.15-08-005  
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No  
Summarize differences between the AL and the prior withdrawn or rejected AL:  
Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No  
Confidential information will be made available to those who have executed a nondisclosure agreement: N/A  
Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A  
Resolution Required? ☐ Yes ☑ No  
**Requested effective date:** January 1, 2016  
**No. of tariff sheets:** N/A  
**Estimated system annual revenue effect (%):** N/A  
**Estimated system average rate effect (%):** N/A  
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  
**Tariff schedules affected:** N/A  
**Service affected and changes proposed:** N/A  
Pending advice letters that revise the same tariff sheets: N/A  
Protests, dispositions, and all other correspondence regarding this AL are due no later than 21 days¹ after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

<table>
<thead>
<tr>
<th>California Public Utilities Commission</th>
<th>Pacific Gas and Electric Company</th>
</tr>
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<tbody>
<tr>
<td>Energy Division</td>
<td>Attn: Erik Jacobson</td>
</tr>
<tr>
<td>EDTariffUnit</td>
<td>Director, Regulatory Relations</td>
</tr>
<tr>
<td>505 Van Ness Ave., 4th Flr.</td>
<td>c/o Megan Lawson</td>
</tr>
<tr>
<td>San Francisco, CA 94102</td>
<td>77 Beale Street, Mail Code B10C</td>
</tr>
<tr>
<td>E-mail: <a href="mailto:EDTariffUnit@cpuc.ca.gov">EDTariffUnit@cpuc.ca.gov</a></td>
<td>P.O. Box 770000</td>
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¹ The 20-day protest period concludes on a holiday, therefore, the date becomes the following business day.
Attachment 1

Updated Tables from Advice 4740-E Attachment 3
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Notes:
The rate(s) for each City and County of San Francisco rate schedule is based on a typical lamp within each rate schedule.
AT&T
Albion Power Company
Alcantar & Kahl LLP
Anderson & Poole
Atlas ReFuel
BART
Barkovich & Yap, Inc.
Bartle Wells Associates
Braun Blaising McLaughlin & Smith, P.C.
Braun Blaising McLaughlin, P.C.
CENERGY POWER
CPUC
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
California State Association of Counties
Calpine
Casner, Steve
Center for Biological Diversity
City of Palo Alto
City of San Jose
Clean Power
Coast Economic Consulting
Commercial Energy
Cool Earth Solar, Inc.
County of Tehama - Department of Public Works
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Dept of General Services
Division of Ratepayer Advocates
Don Pickett & Associates, Inc.
Douglas & Liddell
Downey & Brand
Ellison Schneider & Harris LLP
G. A. Krause & Assoc.
GenOn Energy Inc.
GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Leviton Manufacturing Co., Inc.
Linde
Los Angeles County Integrated Waste Management Task Force
Los Angeles Dept of Water & Power
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenna Long & Aldridge LLP
McKenzie & Associates
Modesto Irrigation District
Morgan Stanley
NLine Energy, Inc.
NRG Solar
Nexant, Inc.
ORA
Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Praxair
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
SCE
SDG&E and SoCalGas
SPURR
San Francisco Water Power and Sewer
Seattle City Light
Sempra Energy (Socal Gas)
Sempra Utilities
SoCalGas
Southern California Edison Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
Tiger Natural Gas, Inc.
TransCanada
Troutman Sanders LLP
Utility Cost Management
Utility Power Solutions
Utility Specialists
Verizon
Water and Energy Consulting
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
YEP Energy