August 6, 2015

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

SUBJECT: Advice Letter Filing Notification of the Final Amount of Megawatts Transferred from PG&E’s Photovoltaic Program to Future Solicitations

Dear Mr. Jacobson:

Advice Letter 4657-E is effective as of June 30, 2015.

Sincerely,

Edward Randolph
Director, Energy Division
June 30, 2015

Advice 4657-E
(Pacific Gas and Electric Company ID U39 E)

Public Utilities Commission of the State of California

Subject: Advice Letter Filing Notification of the Final Amount of Megawatts Transferred from PG&E’s Photovoltaic Program to Future Solicitations

I. Purpose

Pursuant to Decision (“D.”) 14-11-042, Pacific Gas and Electric Company (“PG&E”) hereby submits this Advice Letter to notify the California Public Utilities Commission (“Commission” or “CPUC”) of the remaining amount of megawatts (“MW”) in PG&E’s terminated Photovoltaic (“PV”) Program being transferred to future solicitations.

II. Background

On February 26, 2014, PG&E filed a Petition for Modification seeking authority to terminate Program Years 4 and 5 of its PV Program and to procure the remaining MW using a Renewable Auction Mechanism (“RAM”)–like mechanism. In D.14-11-026, the Commission granted PG&E’s request to terminate the PV Program. In D.14-11-042 Ordering Paragraph (“OP”) 32, the Commission ordered PG&E to file a Tier 1 Advice Letter:

To advise the Commission of the amount of capacity remaining in the Solar PV Program. PG&E shall transfer ½ the remaining capacity, including failed or terminated capacity, to RAM 6. The remaining ½ shall be transferred equally to two solicitations held in 2016 and 2017.

III. PV Program MW Transferred

Pursuant to D.14-11-042, PG&E has already transferred 105 MW to RAM 6. In the tables below, PG&E provides a detailed accounting of the total PV Program to obtain the final amount of MW to transfer to the remaining solicitations as directed.

In Table 1, PG&E shows the amount of MW executed from each PV solicitation, including any failed or terminated capacity. In Table 2, PG&E provides the total MW developed as part of the Utility Owned Generation (“UOG”) part of the PV Program.
Table 1
PV Program - PPAs Executed Total MW

<table>
<thead>
<tr>
<th>Program Year</th>
<th>Executed PPAs Total (MW)</th>
<th>Failed or Terminated PPAs (MW)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>50</td>
<td></td>
</tr>
<tr>
<td>2</td>
<td>48</td>
<td>8</td>
</tr>
<tr>
<td>3</td>
<td>49</td>
<td></td>
</tr>
<tr>
<td>TOTAL</td>
<td>147</td>
<td>8</td>
</tr>
</tbody>
</table>

Table 2
PV Program - UOG Projects Developed Total*

<table>
<thead>
<tr>
<th>Program Year</th>
<th>Total (MW)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>50</td>
</tr>
<tr>
<td>2</td>
<td>50</td>
</tr>
<tr>
<td>3</td>
<td>50</td>
</tr>
<tr>
<td>TOTAL</td>
<td>150</td>
</tr>
</tbody>
</table>

*PG&E is not including the 2 MW Pilot Project in this total as that was in addition to the 250 MW of UOG projects originally authorized.¹

Table 3 below shows the results of the entire PV Program and the total amount to be transferred to future solicitations that will occur in 2016 and 2017.

Table 3
PV Program – Total MW Transferred from PV Program

<table>
<thead>
<tr>
<th></th>
<th>Total MW</th>
</tr>
</thead>
<tbody>
<tr>
<td>Original Authorized Amount</td>
<td>500</td>
</tr>
<tr>
<td>PPAs – Executed Total</td>
<td>(147)</td>
</tr>
<tr>
<td>PPAs – Failed or Terminated</td>
<td>8</td>
</tr>
<tr>
<td>UOG Projects Developed Total</td>
<td>(150)</td>
</tr>
<tr>
<td>RAM 6 Transfer</td>
<td>(105)</td>
</tr>
<tr>
<td><strong>Total to Procure After RAM 6</strong></td>
<td><strong>106</strong></td>
</tr>
</tbody>
</table>

¹ D.10-04-052 at p. 8-9
Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than July 20, 2015, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

IV. Tier Designation

PG&E is designating this as a Tier 1 Advice Letter, in accordance with D.14-11-042, OP 32.

V. Effective Date

Pursuant to General Order 96-B, Rule 7.3.3, the advice letter will be effective upon filing.
VI. Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for A.09-02-019 and R.15-02-020. Address changes to the General Order 96-B list and electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice Letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

/S/

Erik Jacobson  
Director – Regulatory Relations

cc: Paul Douglas – Energy Division  
Megha Lakhchaura – Energy Division  
Service Lists for A.09-02-019 and R.15-02-020
Advice Letter Filing Summary

Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 E)

<table>
<thead>
<tr>
<th>Utility type</th>
<th>Contact Person</th>
<th>Phone</th>
<th>E-mail</th>
</tr>
</thead>
<tbody>
<tr>
<td>☑ ELC</td>
<td>Jennifer Wirowek</td>
<td>(415) 973-1419</td>
<td><a href="mailto:j6ws@pge.com">j6ws@pge.com</a> and <a href="mailto:PGETariffs@pge.com">PGETariffs@pge.com</a></td>
</tr>
<tr>
<td>☐ GAS</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ PLC</td>
<td>☐ HEAT</td>
<td>☐ WATER</td>
<td></td>
</tr>
</tbody>
</table>

EXPLANATION OF UTILITY TYPE

ELC = Electric
GAS = Gas
PLC = Pipeline
HEAT = Heat
WATER = Water

Advice Letter (AL) #: 4657-E

Tier: 1

Subject of AL: Advice Letter Filing Notification of the Final Amount of Megawatts Transferred from PG&E’s Photovoltaic Program to Future Solicitations

Keywords (choose from CPUC listing): Contracts, Portfolio

AL filing type: ☑ Monthly ☐ Quarterly ☑ Annual ☐ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.14-11-042

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: ____________________

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? ☐ Yes ☑ No

Requested effective date: June 30, 2015

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division
EDTariffUnit
505 Van Ness Ave., 4th Flr.
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Erik Jacobson
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com
AT&T
Albion Power Company
Alcantar & Kahl LLP
Anderson & Poole
BART
Barkovich & Yap, Inc.
Bartle Wells Associates
Braun Blaising McLaughlin, P.C.
CENERGY POWER
CPUC
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
California State Association of Counties
Calpine
Casner, Steve
Center for Biological Diversity
City of Palo Alto
City of San Jose
Clean Power
Coast Economic Consulting
Commercial Energy
Cool Earth Solar, Inc.
County of Tehama - Department of Public Works
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Dept of General Services
Division of Ratepayer Advocates
Douglass & Liddell
Downey & Brand
Ellison Schneider & Harris LLP
G. A. Krause & Assoc.
GenOn Energy Inc.
GenOn Energy, Inc.
Goodin, MacBride, Squier, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
In House Energy
International Power Technology
Interstate Gas Services, Inc.
K&L Gates LLP
Kelly Group
Leviton Manufacturing Co., Inc.
Linde
Los Angeles County Integrated Waste Management Task Force
Los Angeles Dept of Water & Power
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenna Long & Aldridge LLP
McKenzie & Associates
Modesto Irrigation District
Morgan Stanley
NLine Energy, Inc.
NRG Solar
Nexant, Inc.
Occidental Energy Marketing, Inc.
Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Praxair
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
SCE
SDG&E and SoCalGas
SPURR
Seattle City Light
Sempra Energy (Socal Gas)
Sempra Utilities
SoCalGas
Southern California Edison Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
Tiger Natural Gas, Inc.
TransCanada
Utility Cost Management
Utility Power Solutions
Utility Specialists
Verizon
Water and Energy Consulting
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
YEP Energy