July 15, 2015

Pacific Gas and Electric Company
Attn: Erik Jacobson, Director, Regulatory Relations
Senior Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA  94177

SUBJECT:  Revisions to Electric Rule 23, Community Choice Aggregation Service

Dear Mr. Jacobson:

Advice Letter 4652-E is effective as of June 23, 2015.

Sincerely,

Edward Randolph
Director, Energy Division
June 19, 2015

Advice 4652-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Revisions to Electric Rule 23, Community Choice Aggregation Service

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

This advice filing revises PG&E’s Electric Rule 23, Community Choice Aggregation Service to facilitate the administration of the customer return process between PG&E and a Community Choice Aggregator (CCA). Under the current language, a customer who elects to return to PG&E bundled service must provide six-months advance notice to their CCA using PG&E’s Notice to Return To PG&E Bundled Service form (PG&E Form No. 79-1011). PG&E recognizes that the use of its standardized notification form may not be optimal in all cases and is proposing revisions which would allow the CCA and PG&E to mutually agree on an alternate means of notification which may be more suitable for the CCA’s business operation and our mutual electric customers.

This advice filing does not change rates or expand or restrict service to any customer.

Tariff Revisions

PG&E proposes the following revision to Section L.3.b of Electric Rule 23:

“Customers must provide a six-month advance notice to their CCA, which must notify PG&E within 5 business days, prior to becoming eligible for BPS so PG&E can adjust its procurement activity to accommodate the additional load. Such notification will be made by the customer submitting to their CCA a 6 Month Advance Notice to Return to PG&E form unless an alternate means of notification has been mutually agreed to by PG&E and the CCA. PG&E shall provide those customers who have provided advance notice with written confirmation and necessary switching process
information within 10 business days of receipt of the customer’s notification from the CCA. Once received by PG&E, customers will have a three business-day rescission period after which advance notifications cannot be cancelled. PG&E shall process requests to BPS in the following manner:"

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than July 9, 2015, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4th Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).
Effective Date

PG&E requests that this Tier 2 advice filing become effective on regular notice, July 19, 2015, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/
Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Justin Kudo, Manager of Account Service, Marin Clean Energy
    Beth Kelly, Legal Director, Marin Clean Energy
    Erica Torgerson, Customer Care Manager, Sonoma Clean Power
    Geof Syphers, Chief Executive Officer, Sonoma Clean Power
## CALIFORNIA PUBLIC UTILITIES COMMISSION
### ADVICE LETTER FILING SUMMARY
## ENERGY UTILITY

<table>
<thead>
<tr>
<th>Company name/CPUC Utility No.</th>
<th>Pacific Gas and Electric Company (ID U39-E)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Utility type:</td>
<td></td>
</tr>
<tr>
<td>☑ ELC</td>
<td>☐ GAS</td>
</tr>
<tr>
<td>☐ PLC</td>
<td>☐ HEAT</td>
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<tr>
<td></td>
<td>☐ WATER</td>
</tr>
<tr>
<td>Contact Person:</td>
<td>Kingsley Cheng</td>
</tr>
<tr>
<td>Phone #:</td>
<td>(415) 973-5265</td>
</tr>
<tr>
<td>E-mail:</td>
<td><a href="mailto:k2e0@pge.com">k2e0@pge.com</a>, <a href="mailto:PGETariffs@pge.com">PGETariffs@pge.com</a></td>
</tr>
</tbody>
</table>

### EXPLANATION OF UTILITY TYPE

| ELC = Electric | GAS = Gas |
| PL = Pipeline  | HEAT = Heat |
| WATER = Water |

### Advice Letter (AL) #: **4652-E**

**Tier: 2**

**Subject of AL:** **Revisions to Electric Rule 23, Community Choice Aggregation Service**

**Keywords (choose from CPUC listing):** Agreements

**AL filing type:** ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other  
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No
Summarize differences between the AL and the prior withdrawn or rejected AL:  
Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No
Confidential information will be made available to those who have executed a nondisclosure agreement: N/A
Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? ☐ Yes ☑ No
Requested effective date: **July 9, 2015**

Estimated system annual revenue effect (%): N/A
Estimated system average rate effect (%): N/A
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Electric Rule 23**
Service affected and changes proposed: N/A
Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**California Public Utilities Commission**
**Energy Division**
**EDTariffUnit**
**505 Van Ness Ave., 4th Flr.**
**San Francisco, CA 94102**
**E-mail: EDTariffUnit@cpuc.ca.gov**

**Pacific Gas and Electric Company**
**Attn: Erik Jacobson**
**Director, Regulatory Relations**
**77 Beale Street, Mail Code B10C**
**P.O. Box 770000**
**San Francisco, CA 94177**
**E-mail: PGETariffs@pge.com**
<table>
<thead>
<tr>
<th>Cal P.U.C. Sheet No.</th>
<th>Title of Sheet</th>
<th>ATTACHMENT 1 Advice 4652-E Cancelling Cal P.U.C. Sheet No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>35427-E</td>
<td>ELECTRIC RULE NO. 23 COMMUNITY CHOICE AGGREGATION SERVICE Sheet 27</td>
<td>35085-E</td>
</tr>
<tr>
<td>35428-E</td>
<td>ELECTRIC TABLE OF CONTENTS Sheet 1</td>
<td>35420-E</td>
</tr>
<tr>
<td>35429-E</td>
<td>ELECTRIC TABLE OF CONTENTS RULES Sheet 21</td>
<td>35424-E</td>
</tr>
</tbody>
</table>
COMMUNITY CHOICE AGGREGATION SERVICE

L. CCA CUSTOMERS RETURNING TO PG&E BUNDLED SERVICE (Cont’d.)

3. Bundled Portfolio Service

Bundled Portfolio Service is applicable to CCA customers who return to bundled service for a minimum of one year. This one-year minimum bundled service commitment shall be referred to herein as Bundled Portfolio Service (BPS). The following conditions shall apply:

a. Customers receiving this service make a one-year commitment and shall not be allowed to return to CCA service until their one-year minimum period has been completed. The one-year minimum period shall begin on the date the customer is switched to BPS after the conclusion of the six-month advance notice period as set forth in this Section L.3.b. In the event a customer receives service under TBS during the six-month advance notice period, the time served under TBS shall apply toward the one-year BPS commitment. No premature departures from the one-year commitment shall be allowed.

b. Customers must provide a six-month advance notice to their CCA, which must notify PG&E within 5 business days, prior to becoming eligible for BPS so PG&E can adjust its procurement activity to accommodate the additional load. Such notification will be made by the customer submitting to their CCA a 6 Month Advance Notice to Return to PG&E form unless an alternate means of notification has been mutually agreed to by PG&E and the CCA. PG&E shall provide those customers who have provided advance notice with written confirmation and necessary switching process information within 10 business days of receipt of the customer’s notification from the CCA. Once received by PG&E, customers will have a three business-day rescission period after which advance notifications cannot be cancelled. PG&E shall process requests to BPS in the following manner:

(1) Account transfers to BPS shall be switched on the customer’s next scheduled meter read date after the completion of the six-month advance notice period.

(2) PG&E shall initiate a CCASR, to transfer the account to BPS for all accounts returning in six months, and shall provide notification to the customer and CCA in accordance with Section M. For immediate returns or returns prior to the completion of the six-month advance notice period, the CCA shall initiate the CCASR. In no event will PG&E submit a CCASR for the 6 month return unless they have first received a request from the CCA.
# ELECTRIC TABLE OF CONTENTS

## TABLE OF CONTENTS

<table>
<thead>
<tr>
<th>SCHEDULE</th>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Title Page</td>
<td>..........................................................</td>
<td>35428-E (T)</td>
</tr>
<tr>
<td>Rate Schedules</td>
<td>..........................................................</td>
<td>34511,34559,35421,34620,35267,35422,35088,31541,34517-E</td>
</tr>
<tr>
<td>Preliminary Statements</td>
<td>..........................................................</td>
<td>35083,32706,35423,35049,34357,34358,34359,34606-E</td>
</tr>
<tr>
<td>Rules</td>
<td>..........................................................</td>
<td>34623,35401,35429-E (T)</td>
</tr>
<tr>
<td>Maps, Contracts and Deviations</td>
<td>..........................................................</td>
<td>35044-E</td>
</tr>
<tr>
<td>Sample Forms</td>
<td>.................</td>
<td>32777,32429,32726,35301,32504,35370,33209,35425,35426,32437,32508,32439-E</td>
</tr>
</tbody>
</table>

(Continued)
# ELECTRIC TABLE OF CONTENTS

## RULES

### Rules (Cont'd)

<table>
<thead>
<tr>
<th>RULE</th>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rule 20</td>
<td>Replacement of Overhead with Underground Electric Facilities</td>
<td>30474,11240,11241,19013,16665,15611,19014-E</td>
</tr>
<tr>
<td>Rule 21</td>
<td>Generating Facility Interconnections</td>
<td>34817,35278,34819,34820,34821,34822,34823,34824,34825,34826,34827,34828,34829,34830,34831,34832,34833,34834,34835,34836,34837,34838,34839,34840,34841,34842,34843,34844,34845,34846,34847,34848,34849,34850,34851,34852,34853,34854,34855,34856,34857,35279,35280,35281,34859,34860,34861,34862,34863,34864,34865,34866,34867,34868,35282,34870,34871,35283,35284,34874,34875,34876,34877,34878,34879,34880,34881,34882,34883,34884,34885,34886,34887,34888,34889,34890,34891,34892,34893,34894,34895,34896,34897,34898,34899,34890,34901,34902,34903,34904,34905,34906,34907,34908,34909,34910,34911,34912,34913,34914,34915,34916,34917,34918,34919,34920,34921,35287,35288,34923-35033-E</td>
</tr>
<tr>
<td>Rule 22</td>
<td>Direct Access Service</td>
<td>33491,29165-29171,14896,30872-30874,32992-32995,30879-30915,33492-35033-E</td>
</tr>
<tr>
<td>Rule 22.1</td>
<td>Direct Access Service Switching Exemption Rules</td>
<td>31145-31147,20999,31148-31149,29178,29179,29464,29181,29182,29183,29465,29466,29186-29190-E</td>
</tr>
<tr>
<td>Rule 23</td>
<td>Standby Service</td>
<td>25527,25528,25529,25810,25530,25531,25532,25533,25534,25535,25536,25933,29202,25537,25538,29471,25540,25541,25542,25543,25544,25545,25546,29472,27268,30934,30935,30936,30937,30938,30939,30940,30941,30942,30943,30944,30945,30946,30947,30948,30949,30950,30951,30952,30953,30954,30955,30956,30957,30958,32811,30960,30961,30962-E</td>
</tr>
<tr>
<td>Rule 23.2</td>
<td>Community Choice Aggregation Open Season</td>
<td>25575-25577,27270,27271-E</td>
</tr>
<tr>
<td>Rule 24</td>
<td>Direct Participation Demand Response</td>
<td>33694-33722-E</td>
</tr>
<tr>
<td>Rule 25</td>
<td>Release Of Customer Data To Third Parties</td>
<td>34333,34334,34335,34336,34337-E</td>
</tr>
<tr>
<td>Rule 27</td>
<td>Privacy and Security Protections for Energy Usage Data</td>
<td>32189-32205-E</td>
</tr>
<tr>
<td>Rule 28</td>
<td>Mobilehome Park Utility Upgrade Program</td>
<td>34627-34632,35416,35417-E</td>
</tr>
</tbody>
</table>

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**Advice Letter No.:** 4652-E  
**Decision No.:** 21P4  
**Issued by:** Steven Malnight  
**Date Filed:** June 19, 2015  
**Effective:**  
**Resolution No.:**  
**Senior Vice President:** Regulatory Affairs
AT&T  Division of Ratepayer Advocates  Occidental Energy Marketing, Inc.
Albion Power Company  Douglass & Liddell  Office of Ratepayer Advocates
Alcantar & Kahl LLP  Downey & Brand  OnGrid Solar
Anderson & Poole  Ellison Schneider & Harris LLP  Pacific Gas and Electric Company
BART  G. A. Krause & Assoc.  Praxair
Bartle Wells Associates  GenOn Energy, Inc.  SCD Energy Solutions
Braun Blaising McLaughlin, P.C.  Goodin, MacBride, Squier, Schlotz & Ritchie  SCE

CENERGY POWER  Green Power Institute  SDG&E and SoCalGas
CPUC  Hanna & Morton  SPURR
California Cotton Ginners & Growers Assn  In House Energy  Seattle City Light
California Energy Commission  International Power Technology  Sempra Energy (SoCal Gas)
California Public Utilities Commission  Interstate Gas Services, Inc.  Sempra Utilities
California State Association of Counties  K&L Gates LLP  SoCalGas
Calpine  Kelly Group  Southern California Edison Company
Casner, Steve  Leviton Manufacturing Co., Inc.  Spark Energy
Center for Biological Diversity  Linde  Sun Light & Power
City of Palo Alto  Los Angeles County Integrated Waste Management Task Force  Sunshine Design
City of San Jose  Los Angeles Dept of Water & Power  Tecogen, Inc.
Clean Power  MRW & Associates  Tiger Natural Gas, Inc.
Coast Economic Consulting  Manatt Phelps Phillips  TransCanada
Commercial Energy  Marin Energy Authority  Utility Cost Management
Cool Earth Solar, Inc.  McKenna Long & Aldridge LLP  Utility Power Solutions
County of Tehama - Department of Public Works  McKenzie & Associates  Utility Specialists
Crossborder Energy  Modesto Irrigation District  Verizon
Davis Wright Tremaine LLP  Morgan Stanley  Water and Energy Consulting
Day Carter Murphy  NLine Energy, Inc.  Wellhead Electric Company
Defense Energy Support Center  NRG Solar  Western Manufactured Housing
Dept of General Services  Nexant, Inc.  Communities Association (WMA)
  YEP Energy