July 9, 2015

Advice Letter 3602-G/4650-E

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

SUBJECT: Clean-Up of Gas and Electric Tariffs

Dear Ms. Allen:

Advice Letter 3602-G/4650-E is effective as of June 11, 2015.

Sincerely,

Edward Randolph
Director, Energy Division
June 11, 2015

Advice 3602-G/4650-E  
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Clean-Up of Gas and Electric Tariffs

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 2.

Purpose

The purpose of this advice letter is to propose revisions to various tariffs in PG&E’s tariff book in an effort to remove obsolete language, correct typos, provide more clarity for customers, and update language consistent with current practices. This advice filing does not change rates or expand or restrict service to any customer.

Tariff Revisions

A matrix describing all tariff revisions is included as Attachment 1 to this advice letter.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than July 1, 2015, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.
The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California  94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing become effective upon date of filing, which is June 11, 2015.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/
Erik Jacobson  
Director – Regulatory Relations

Attachments
## Gas Tariffs

<table>
<thead>
<tr>
<th>Tariff</th>
<th>Corrections/Additional Information</th>
</tr>
</thead>
</table>
| **Rule 28**  
Mobilehome Utility Upgrade Program | **Tariff Revision:** Correct the word “Acronymns” to Acronyms” in the section name of Section F – Definitions and Acronyms. |
| **Form 79-1039**  
Rate Schedule Selection Customer Agreement | **Tariff Revision:** Deleting “Select Event Duration” columns under the Peak Day Pricing (PDP) Program Option in rate selection table which are no longer applicable and note number five (5) under the Sample Rate Selection table.  

**Background:** Decision (D.)14-06-037 modified the rates and operating criteria of PG&E’s SmartRate and PDP Program. Ordering Paragraph (OP) 4 of D.14-06-037 approved changes to non-residential PDP programs affect tariff sheets on Schedules A-1, A-6, A-10, AG-4, AG-5, E-19, and E-20. In compliance with D.14-06-037 PG&E submitted Advice Letter (AL) 4472-E that eliminated the 12:00 noon – 6:00 p.m. pricing period for non-residential PDP tariffs, leaving just the 2:00 p.m. to 6:00 p.m. as the default pricing period. Since the 2:00 p.m. to 6:00 p.m. pricing period is the only event duration period that is now available for the PDP Program participants, the “Select Event Duration” columns giving the participation of the option of either selecting a 12:00 Noon – 6:00 p.m. period or a 2:00 p.m. to 6:00 p.m. is no longer applicable and is being eliminated. In addition, the corresponding note to the “Select Event Duration” columns in the Sample Rate Selection table is also being deleted.  

Form 79-1039 was inadvertently left out of previous Advice Letters submitted by PG&E (AL 4472-E & 4627-E) in compliance with D.14-06-037.
<table>
<thead>
<tr>
<th>Tariff</th>
<th>Corrections/Additional Information</th>
</tr>
</thead>
</table>
| **Schedule A-1** Small General Service | **Tariff Revision:** In the Applicability section of the tariff, add sentence that states that customers that are purchasing power to serve electric vehicle charging equipment, are not eligible to take service under Schedule A-1.  

**Background:** Pursuant to D.11-07-029 (Phase 2 Decision Establishing Policies to Overcome Barriers to Electric Vehicle Deployment and Complying with Public Utilities Code Section 740.2), Section 5.2 regarding electric rate schedules that should apply to EV charging at a nonresidential customer premise, such as a workplace or retail location, the Public Utilities Commission (“Commission”) determined that:  

“… EV charging equipment located at a non-residential customer premise should take service under the non-residential tariffs for which that customer would otherwise qualify. The only exception to this is PG&E’s Schedule A-1(A) and A-1(B). These rate schedules include a relatively high usage limit of 200 kW. In addition, neither rate schedule includes a demand charge, and, while schedule A-1(B) includes time-of-use rates, the rate differential is minimal……Therefore, unless modified, PG&E’s Schedule A-1(A) and A-1(B) will not be available to electric vehicle providers.”  

This directive is also repeated in D.11-07-029, Conclusion of Law #11, which states:  

“Charging equipment located at non-residential customer premises is eligible for the non-residential rates for which that customer would otherwise qualify, except for PG&E’s Schedule A-1(A) and A-1(B)”.  

This tariff clarification should have been included in PG&E’s compliance advice filing Electric 3910-E and 3910-E-A.
<table>
<thead>
<tr>
<th>Schedule A-10</th>
<th>Tariff Revision: Revising “Transfers Off of Schedule A-10 TOU” section on Sheet 1 of Schedule A-10 to remove election of non-time-of-use rate option.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Medium General Demand-Metered Service</td>
<td><strong>Background:</strong> D.10-02-032, as modified by D.11-11-008, makes TOU rates mandatory beginning November 1, 2012, for small and medium commercial and industrial customers that have at least twelve (12) billing months of hourly usage data available.</td>
</tr>
<tr>
<td></td>
<td>The election of the non-time-of-use option in the “Transfers Off of Schedule A-10 TOU” section is no longer applicable given that time-of-use rates are mandatory for small and medium commercial and industrial customers with Smart Meter™, and customers no longer have the option to transfer off of Schedule A-10 to a non-time-of-use rate.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Schedule AG-4</th>
<th>Tariff Revision: Revising “Transfers Off of Schedule AG-4” section on Sheet 2 of Schedule AG-4 to remove election of non-time-of-use rate option.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Time-Of-Use Agricultural Power</td>
<td><strong>Background:</strong> D.10-02-032, as modified by D.11-11-008, makes TOU rates mandatory beginning March 1, 2013, for small and medium agricultural customers that have at least twelve (12) billing months of hourly usage data available.</td>
</tr>
<tr>
<td></td>
<td>The election of the non-time-of-use option in the “Transfers Off of Schedule AG-4” section is no longer applicable given that time-of-use rates are mandatory for small and medium commercial and industrial customers with Smart Meter™, and customers no longer have the option to transfer off of Schedule AG-4 to a non-time-of-use rate.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Schedule AG-5</th>
<th>Tariff Revision: Revising “Transfers Off of Schedule AG-5” section on Sheet 2 of Schedule AG-5 to remove election of non-time-of-use rate option.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Large Time-Of-Use Agricultural Power</td>
<td><strong>Background:</strong> D.10-02-032, as modified by D.11-11-008, makes TOU rates mandatory beginning March 1, 2013, for small and medium agricultural customers that have at least twelve (12) billing months of hourly usage data available.</td>
</tr>
</tbody>
</table>
| | The election of the non-time-of-use option in the “Transfers Off of Schedule AG-5” section is no longer applicable given that time-of-use rates are mandatory for small and medium commercial and industrial customers with Smart Meter™, and customers no longer have the option to transfer off of Schedule AG-5 to a non-time-of-use rate.
| Schedule AG-R  
Split-Week Time-of-Use Agricultural Power | **Tariff Revision:** Revising “Transfers Off of Schedule AG-R” section on Sheet 2 of Schedule AG-R to remove election of non-time-of-use rate option.  
**Background:** D.10-02-032, as modified by D.11-11-008, makes TOU rates mandatory beginning March 1, 2013, for small and medium agricultural customers that have at least twelve (12) billing months of hourly usage data available.  
The election of the non-time-of-use option in the “Transfers Off of Schedule AG-R” section is no longer applicable given that time-of-use rates are mandatory for small and medium commercial and industrial customers with Smart Meter™, and customers no longer have the option to transfer off of Schedule AG-R to a non-time-of-use rate. |
| Schedule AG-V  
Short-Peak Time-of-Use Agricultural Power | **Tariff Revision:** Revising “Transfers Off of Schedule AG-V” section on Sheet 2 of Schedule AG-V to remove election of non-time-of-use rate option.  
**Background:** D.10-02-032, as modified by D.11-11-008, makes TOU rates mandatory beginning March 1, 2013, for small and medium agricultural customers that have at least twelve (12) billing months of hourly usage data available.  
The election of the non-time-of-use option in the “Transfers Off of Schedule AG-V” section is no longer applicable given that time-of-use rates are mandatory for small and medium commercial and industrial customers with Smart Meter™, and customers no longer have the option to transfer off of Schedule AG-V to a non-time-of-use rate. |
<table>
<thead>
<tr>
<th><strong>Schedule E-19</strong></th>
<th><strong>Tariff Revision:</strong> Revising “Transfers Off of Schedule E-19” section on Sheet 2 of Schedule E-19 to remove election of non-time-of-use rate option. <strong>Background:</strong> D.10-02-032, as modified by D.11-11-008, makes TOU rates mandatory beginning November 1, 2012, for small and medium commercial and industrial customers that have at least twelve (12) billing months of hourly usage data available. The election of the non-time-of-use option in the “Transfers Off of Schedule E-19” section is no longer applicable given that time-of-use rates are mandatory for small and medium commercial and industrial customers with Smart MeterTM, and customers no longer have the option to transfer off of Schedule E-19 to a non-time-of-use rate.</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Rule 28</strong> Mobilehome Utility Upgrade Program</td>
<td><strong>Tariff Revision:</strong> Correct the word “Acronymns” to Acronyms” in the section name of Section F – Definitions and Acronyms.</td>
</tr>
<tr>
<td><strong>Preliminary Statement BO</strong> Real Property Gain/Loss on Sale Memorandum Account</td>
<td><strong>Tariff Revision:</strong> Tariff Revision: Remove Preliminary Statement BO from Table of Content and Tariff Book. <strong>Background:</strong> Pursuant to D.06-05-041, PG&amp;E filed Advice 2746-G/2866-E, describing how PG&amp;E proposes to dispose of the proceeds accounted for in the Real Property Gain/Loss on Sale Memorandum Account (RPGLSMA). The RPGLSMA was established as Preliminary Statement BO, “Real Property Gain/Loss on Sale Memorandum Account,” approved by the Commission in Advice Letter 1928-E and ordered under D.99-10-001. PG&amp;E also filed Advice 2746-G-A/2866-E-A and Advice 2746-G-B/2866-E-B as supplements to the original filing. Advice 2746-G-B/2866-E-B was approved, effective February 22, 2007. Advice 2746-G-B/2866-E-B, proposed to eliminate Preliminary Statement BO – Real Property Gain/Loss on Sale Memorandum Account (RPGLSMA). The memorandum account was no longer necessary because D.06-05-041 established a policy for the disposition of gains and losses from sales of depreciable and non-depreciable assets on a going forward basis. Upon the approval of Advice 2746-G-B/2866-E-B, PG&amp;E failed to eliminate the listing of Preliminary Statement BO from the Tariff Book’s Table of Content and the Tariff Book itself. PG&amp;E is now requesting to remove Preliminary Statement BO from the Tariff Book.</td>
</tr>
</tbody>
</table>
| Form 79-961  | Tariff Revision: Delete underline that appears at the end of item 18 on Form 79-961: Dual Socket Metering Agreement.  
**Background:** Form 79-961 was last revised in September 2013, in Advice 3415-G/4285-E. As a residual to scanning the original document that was dated February 1999, an underline was unintentionally added to the end of item 18 on the form. This underline does not serve a purpose and was not present in the previous version. We are now revising the form to remove the underline which was inadvertently added during the last update. |
| Form 79-1039 | Tariff Revision: Deleting “Select Event Duration” columns under the Peak Day Pricing (PDP) Program Option in rate selection table which are no longer applicable and note number five (5) under the Sample Rate Selection table.  
**Background:** D.14-06-037 modified the rates and operating criteria of PG&E’s SmartRate and PDP Program. Ordering Paragraph (OP) 4 of D.14-06-037 approved changes to non-residential PDP programs affect tariff sheets on Schedules A-1, A-6, A-10, AG-4, AG-5, E-19, and E-20. In compliance with D.14-06-037 PG&E submitted Advice Letter (AL) 4472-E that eliminated the 12:00 noon – 6:00 p.m. pricing period for non-residential PDP tariffs, leaving just the 2:00 p.m. to 6:00 p.m. as the default pricing period. Since the 2:00 p.m. to 6:00 p.m. pricing period is the only event duration period that is now available for the PDP Program participants, the “Select Event Duration” columns giving the participation of the option of either selecting a 12:00 Noon – 6:00 p.m. period or a 2:00 p.m. to 6:00 p.m. is no longer applicable and is being eliminated. In addition, the corresponding note to the “Select Event Duration” columns in the Sample Rate Selection table is also being deleted. Form 79-1039 was inadvertently left out of previous Advice Letters submitted by PG&E (AL 4472-E & 4627-E) in compliance with D.14-06-037. |
**CALIFORNIA PUBLIC UTILITIES COMMISSION**

**ADVICE LETTER FILING SUMMARY**

**ENERGY UTILITY**

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

<table>
<thead>
<tr>
<th>Company name/CPUC Utility No.</th>
<th>Pacific Gas and Electric Company (ID U39 M)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Utility type:</td>
<td>Contact Person: Jennifer Wirowek</td>
</tr>
<tr>
<td>ELC</td>
<td>Phone #: (415) 973-1419</td>
</tr>
<tr>
<td>GAS</td>
<td>E-mail: <a href="mailto:J6ws@pge.com">J6ws@pge.com</a> and <a href="mailto:PGETariffs@pge.com">PGETariffs@pge.com</a></td>
</tr>
<tr>
<td>PLC</td>
<td></td>
</tr>
<tr>
<td>HEAT</td>
<td></td>
</tr>
<tr>
<td>WATER</td>
<td></td>
</tr>
</tbody>
</table>

**EXPLANATION OF UTILITY TYPE**

<table>
<thead>
<tr>
<th>ELC = Electric</th>
<th>GAS = Gas</th>
<th>PLC = Pipeline</th>
<th>HEAT = Heat</th>
<th>WATER = Water</th>
</tr>
</thead>
</table>

Advice Letter (AL) #: 3602-G/4650-E

Subject of AL: **Clean-Up of Gas and Electric Tariffs**

Keywords (choose from CPUC listing): Compliance, Forms, Rules, Text Changes

AL filing type: ☑ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: ________________

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? ☐ Yes ☑ No

Requested effective date: **June 11, 2015**

No. of tariff sheets: 24

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Please see Attachments 1 and 2

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**California Public Utilities Commission**

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

**Pacific Gas and Electric Company**

Attn: Erik Jacobson

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com
<table>
<thead>
<tr>
<th>Cal P.U.C. Sheet No.</th>
<th>Title of Sheet</th>
<th>ATTACHMENT 2 Advice 3602-G Cancelling Cal P.U.C. Sheet No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>32133-G</td>
<td>GAS RULE NO. 28 MOBILEHOME PARK UTILITY UPGRADE PROGRAM Sheet 7</td>
<td>31778-G</td>
</tr>
<tr>
<td>32134-G</td>
<td>GAS RULE NO. 28 MOBILEHOME PARK UTILITY UPGRADE PROGRAM Sheet 8</td>
<td>31779-G</td>
</tr>
<tr>
<td>32135-G</td>
<td>Gas Sample Form No. 79-1039 Rate Schedule Selection Customer Agreement</td>
<td>30764-G</td>
</tr>
<tr>
<td>32136-G</td>
<td>GAS TABLE OF CONTENTS Sheet 1</td>
<td>32131-G</td>
</tr>
<tr>
<td>32137-G</td>
<td>GAS TABLE OF CONTENTS Sheet 6</td>
<td>31967-G</td>
</tr>
<tr>
<td>32138-G</td>
<td>GAS TABLE OF CONTENTS Sheet 12</td>
<td>31704-G</td>
</tr>
</tbody>
</table>
E. INTERACTION WITH OTHER TARIFFS: (Cont’d)

2. MHP Owner/Operator(s) (Cont’d)

b. Gas Rules 16 – Service Extension: Because PG&E will design and install the new Service Extension, at no cost to the MHP Owner/Operator, sections in Gas Rules 16 that cover applicant responsibilities or options are not applicable to MHP Owner/Operators while participating in the MHP Program. This may include, but is not limited to applicants’ installation options, allowances and payment.

Because space for metering equipment and its associated working space are very limited in MHPs, the requirements of the Meter Location provision of Gas Rule 16 may be waived by the utility during MHP Program participation. In consultation with the MHP Owner/Operator, all meters and associated metering equipment under the MHP Program shall be located at a protected location in the park as designated and approved by PG&E.

F. DEFINITIONS and ACRONYMS:

Certain specific terms used in this Rule are defined below. Additional definitions for more widely used terms in PG&E’s tariffs are also found in Electric and Gas Rule 1


2. BEYOND-THE-METER (Gas) – Gas “Beyond-the-Meter” facilities include the gas equipment to establish the Service Delivery Point as identified in the “Required Service Equipment” of Gas Rule 16, along with the infrastructure necessary to complete the extension of facilities from the new gas metering facility to the mobilehome exterior line stub. The Utility will not be responsible for any part of the point of connection material, including labor, or any work that would require an alteration permit. Other than aspects related to reimbursement by utilities for the reasonable costs for their initial construction, Beyond-the-Meter facilities are the responsibility of the MHP Owner/Operator or the mobilehome owner. The mobilehome exterior line stub outlet will continue to be part of the mobilehome and be the responsibility of the MH Owner.

3. COMMON USE AREA – Designated building(s), areas, or facilities within an MHP that is (are) intended to be used by all the park residents or the MHP Owner/Operator. Energy costs for servicing the common area are paid for by the MHP Owner/Operator.

4. CPUC’s FORM OF INTENT – The CPUC’s Application for Conversion of Master-Meter Service at Mobilehome Park or Manufactured Housing Community to Direct Service from Electric or Gas Corporation (Appendix C of Decision 14-03-021).

5. HCD – California Department of Housing and Community Development – HCD administers and enforces uniform statewide standards which assure owners, residents and users of mobilehome parks protection from risks to their health and safety.
F. DEFINITIONS and ACRONYMS: (Cont’d)

6. MANUFACTURED HOUSING COMMUNITY – Any area or tract of land where two or more manufactured home lots are rented or leased, held out for rent or lease, or were formerly held out for rent or lease and later converted to a subdivision, cooperative, condominium, or other form of resident ownership, only to accommodate the use of manufactured homes constructed pursuant to the National Manufactured Housing Construction and Safety Standards Act of 1974.

7. MOBILEHOME – See Rule 1.

8. MOBILEHOME PARK – See Rule 1.

9. MOBILEHOME SPACE (MH-Space) – Designated area within a Mobilehome Park that is owned, rented, or held out for rent, to accommodate a mobilehome used for human habitation.

10. MOBILEHOME PARK OWNER/OPERATOR (MHP Owner/Operator) – The party that has legal obligation for the MHP.

11. MHP RESIDENT – A person who has tenancy in a mobilehome park under a rental agreement or who lawfully occupies a mobilehome.

12. SED – California Public Utilities Commission’s Safety and Enforcement Division: The SED has safety oversight of electric and communications facilities, natural gas and propane gas systems, railroads, light rail transit systems, and highway/rail crossings, licensing, consumer protection, and safety oversight of motor carriers of passengers, household goods, and water vessels, and regulatory oversight of hot air balloons and some air carriers.

13. SERVICE DELIVERY POINT (Gas) – Where PG&E’s Service Facilities are connected to Applicant’s pipe (house line), normally adjacent to the location of the meter.

14. TO-THE-METER (Gas) – Gas “To-the-Meter” facilities include all gas facilities (e.g. connection fittings, pipe, valves, riser, regulator and meters) including substructures necessary to complete the gas distribution line and service extensions to the Service Delivery Point, and will be owned, maintained and operated by PG&E.

15. MHP APPLICATION – The joint Utilities’ Mobilehome Park Utility Upgrade Application (Form 79-1164).
Gas Sample Form No. 79-1039
Rate Schedule Selection Customer Agreement

Please Refer to Attached Sample Form
RATE SCHEDULE SELECTION
CUSTOMER AGREEMENT

I wish to be billed under the optional rate schedule(s) as listed. I agree to the terms and conditions as described in the rate schedule tariff and as follows:

• I hereby grant to PG&E, its employees, agents or contractors, reasonable access at reasonable times to install, remove, repair and inspect the metering equipment.
• I understand that I can only change my rate schedule in accordance with Electric Rule 12.
• The chosen rate schedule will commence on the next regular meter reading date or meter installation or reprogramming date following PG&E’s receipt of Rate Schedule Selection Customer Agreement.

**STEP 1: SELECT YOUR DESIRED RATE SCHEDULE**

Please provide information for each Service Agreement and meter for which you are seeking a rate change (see sample on page 2 for assistance). Descriptions of rate options and tariffs can be found at www.pge.com/rateoptions and www.pge.com/tariffs. Information about rate options and copies of rate schedule tariffs are also available upon request by calling 1-800-743-5000.

<table>
<thead>
<tr>
<th>Rate Selection</th>
<th>Peak Day Pricing (PDP) Program Options</th>
</tr>
</thead>
<tbody>
<tr>
<td>• For Gas Rate Selection Complete Shaded Area Only</td>
<td>AG Only</td>
</tr>
<tr>
<td>• For Electric Rate Selection Complete All Applicable Area</td>
<td>Select Capacity Reservation Level</td>
</tr>
<tr>
<td></td>
<td>Select Event Frequency</td>
</tr>
<tr>
<td>Service Agreement (Service ID#)</td>
<td>Single Motor HP</td>
</tr>
<tr>
<td>Meter #</td>
<td>Multi-Motor HP</td>
</tr>
<tr>
<td>Desired Rate</td>
<td>Elect kW Value</td>
</tr>
<tr>
<td>Business Description</td>
<td>Default</td>
</tr>
<tr>
<td></td>
<td>Unlimited</td>
</tr>
<tr>
<td></td>
<td>Alternate</td>
</tr>
</tbody>
</table>

**STEP 2: SIGN BELOW AND PROVIDE REQUIRED CONTACT INFORMATION**

I am requesting the above rate schedule selection(s) and agree to the terms and conditions as outlined in Page 1 of this agreement and in the tariffs.

Customer or Authorized Agent:

__________________________ (Signature) ______________________________ (Telephone Number)

__________________________ (Print Name) ______________________________ (Name on Account)

__________________________ (Title) ______________________________ (Mailing Street Address)

__________________________ (Date) ______________________________ (Mailing City, State, ZIP)

**STEP 3: MAIL COMPLETED FORM TO PG&E**

Please return signed form to: Pacific Gas And Electric Company, PO Box 8329, Stockton CA 95208-0329
**SAMPLE RATE SELECTION – FOR REFERENCE ONLY**

- For Gas Rate Selection Complete Shaded Area Only
- For Electric Rate Selection Complete All Applicable Area

<table>
<thead>
<tr>
<th>Service Agreement (Service ID#)</th>
<th>Meter #</th>
<th>Desired Rate</th>
<th>Business Description</th>
<th>Single Motor HP</th>
<th>Multi-Motor HP</th>
<th>Select Event Frequency</th>
<th>Select Capacity Reservation Level</th>
</tr>
</thead>
<tbody>
<tr>
<td>1234567890</td>
<td>1001234567</td>
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<td>A1 TOU</td>
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<tr>
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<td>1001567890</td>
<td>AG 4A</td>
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<td>House Meter –Swimming Pool</td>
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**Notes:**

1. For Gas Rate Selection complete first four columns only (Service Agreement, Meter #, Desired Rate & Business Description).

2. Describe what each meter serves (e.g., Pasture Flood Irrigation, Retail Clothing Store, House).

3. Agricultural (AG) Rates Schedules only
   a. For single motor installations, list the horsepower rating of the motor associated with the meter
   b. For multi-motor loads, list the total horsepower rating of all of the motors associated with the meter.

4. Capacity Reservation Level: Level of capacity (kW) excluded from PDP participation.
   b. Choices for Schedules E-19, E-20, and AG-5: Customer Defined or Default (equal to 50% of the customer’s average maximum peak-period demand over the previous 6 summer months).

5. Event Frequency: Frequency of participation in an event.
   a. Choices for Schedules A-1TOU (A-1X), A-6, A-10TOU & AG-4: Unlimited (every event) or Alternate (every other event)
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ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). Customers that are otherwise eligible to take service on Schedule A-1, but are purchasing power to serve electric vehicle charging equipment, are not eligible to take service on this rate schedule.

Effective November 1, 2012, Schedule A-1 is closed to customers with a maximum demand of 75 kW or greater for three consecutive months in the most recent twelve months, or with usage of 150,000 kWh per year or greater, and who have at least twelve (12) months of hourly usage data available. Eligibility for A-1 will be reviewed annually and migration of ineligible customers will be implemented once per year, on bill cycles each November, using the same procedures described below for Time-of-Use (TOU) rates adopted in Decision 10-02-032 as modified by Decision 11-11-008.

Effective November 1, 2014, new customers establishing service on Schedule A-1 where a Smart Meter is already in place will be charged Schedule A-1 TOU rates.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a non-utility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032, as modified by Decision 11-11-008, ordered that beginning November 1, 2014, eligible small and medium Commercial and Industrial (C&I) customers (those with demands that are not equal or greater than 200kW for three consecutive months) default to PDP rates. A customer is eligible for default when it has at least twelve (12) billing months of hourly usage data available and two years of experience on TOU rates. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate. Customers with a SmartMeter system installed that can be remotely read by PG&E may also voluntarily elect to enroll on PDP rates prior to their default dates.

Bundled service customers are eligible for PDP. Direct Access (DA) and Customer Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule S), net-energy metering (NEM, NEMFC, NEMBIO, etc.), or an energy payment demand response program are not eligible for PDP. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18. Non-residential SmartAC customers are eligible. Smart A/C customers may request PG&E to activate their A/C Cycling switch or Programmable Controllable Thermostat (PCT) when the customer is participating solely in a PDP event.

For additional details and program specifics, see the Peak Day Pricing Details section below.

* The Rules referred to in this schedule are part of PG&E’s electric tariffs. Copies are available at PG&E’s local offices and website at http://www.pge.com/tariffs
ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

APPLICABILITY: Schedule A-10 is a demand metered rate schedule for general service customers. Schedule A-10 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Under Rate Schedule A-10, there is a limit on the demand (the number of kilowatts (kW)) the customer may require from the PG&E system. If the customer’s demand exceeds 499 kW for three consecutive months, the customer’s account will be transferred to Schedule E-19 or E-20.

Under Rate Schedule A-10, a bundled service customer with a maximum demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E and pay the time-of-use (TOU) charges in accordance with the terms and conditions of this rate schedule.

Effective November 1, 2014, new customers establishing service on Schedule A-10 where a Smart Meter™ is already in place will be charged Schedule A-10 TOU rates.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-10 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Transfers Off of Schedule A-10 TOU: After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on the time-of-use provisions of this schedule or elect another alternate time-of-use rate schedule.

Assignment of New Customers: If a customer is new and PG&E believes that the customer’s maximum demand will be between 200 through 499 kilowatts and that the customer should not be served under an agricultural or residential rate schedule, PG&E will serve the customer’s account under the provisions of time-of-use Rate Schedule A-10.

* The rules referred to in this schedule are part of PG&E’s electric tariffs. Copies are available at PG&E’s local offices and on the website at http://www.pge.com/tariffs.
1. APPLICABILITY: (Cont’d.)

Depending upon the end-use of electricity and whether or not a Time-Of-Use Installation or Time-Of-Use Processing Charge applied prior to May 1, 2006, the customer will be served under one of the rates under Schedule AG-4: Rate A, B, C, D, E or F.

Rates A and D: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts. Rate D applies to customers who were on Rate D as of May 1, 2006 and are not billed via SmartMeter™. Rate A applies to all other customers.

Rates B, C, E, and F: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to “overloaded” motors. The customer’s end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output. Rates E and F apply to customers who were on Rates E and F as of May 1, 2006 and are not billed via SmartMeter™. Rates B and C apply to all other customers.

Rates B and C will apply to those customers whose maximum demand is 200 kW or greater for three consecutive months and select this schedule upon the initial installation of the interval data meter, unless the customer was on Rate E or F as of May 1, 2006 and is not billed via SmartMeter™.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

Transfers Off of Schedule AG-4: After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or alternate time-of-use rate schedule. (D)

(Continued)
1. APPLICABILITY: Depending upon the end-use of electricity and whether or not a Time-Of-Use Installation or Time-Of-Use Processing charge applied prior to May 1, 2006, the customer will be served under one of the rates under Schedule AG-5: Rate A, B, C, D, E or F.

Rates A and D: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts. Rate D applies to customers who were on Rate D as of May 1, 2006 and are not billed via SmartMeter™. Rate A applies to all other customers.

Rates B, C, E, and F: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to overloaded motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output. Rates E and F apply to customers who were on Rates E and F as of May 1, 2006 and are not billed via SmartMeter™. Rates B and C apply to all other customers.

Rates B and C will apply to customers whose maximum demand is 200 kW or greater for three consecutive months and select this schedule upon the initial installation of the interval data meter, unless the customer was on Rate E or F as of May 1, 2006 and is not billed via SmartMeter™.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

Transfers Off of Schedule AG-5: After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or alternate time-of-use rate schedule.
ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

1. APPLICABILITY: (Cont’d.)

Depending upon the end-use of electricity and whether or not a Time-Of-Use Installation or Time-Of-Use Processing charge applied prior to May 1, 2006, the customer will be served under one of the rates under Schedule AG-R: Rate A, B, D or E.

Rates A and D: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts. Rate D applies to customers who were on Rate D as of May 1, 2006 and are not billed via SmartMeter™. Rate A applies to all other customers.

Rates B and E: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to “overloaded” motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output. Rate E applies to customers who were on Rate E as of May 1, 2006 and are not billed via SmartMeter™. Rate B applies to all other customers.

Rate B will apply to those customers whose maximum demand is 200 kW or greater for three consecutive months and select this schedule upon the initial installation of the interval data meter, unless the customer was on Rate E as of May 1, 2006 and is not billed via SmartMeter™.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

Transfers Off of Schedule AG-R: After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or alternate time-of-use rate schedule.

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning February 1, 2011, eligible large Agricultural customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers served on this schedule will be placed on AG-4C PDP rates unless they opt-out.

(Continued)
1. APPLICABILITY: Depending upon the end-use of electricity and whether or not a Time-Of-Use Installation or Time-Of-Use Processing charge applied prior to May 1, 2006, the customer will be served under one of the rates under Schedule AG-V: Rate A, B, D or E.

Rates A and D: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts. Rate D applies to customers who were on Rate D as of May 1, 2006 and are not billed via SmartMeter™. Rate A applies to all other customers.

Rates B and E: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to “overloaded” motors. The customer’s end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output. Rate E applies to customers who were on Rate E as of May 1, 2006 and are not billed via SmartMeter™. Rate B applies to all other customers.

Rate B will apply to those customers whose maximum demand is 200 kW or greater for three consecutive months and select this schedule upon the initial installation of the interval data meter, unless the customer was on Rate E as of May 1, 2006 and is not billed via SmartMeter™.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

Transfers Off of Schedule AG-V: After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or alternate time-of-use rate schedule.

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning February 1, 2011, eligible large Agricultural customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers served on this schedule will be placed on AG-4C PDP rates unless they opt-out.

(Continued)
1. APPLICABILITY: (Cont’d.)

Transfers Off of Schedule E-19: If a customer’s maximum demand has failed to exceed 499 kilowatts for 12 consecutive months, PG&E will transfer that customer’s account to voluntary E-19 service or to a different applicable rate schedule. After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on the time-of-use provisions of this schedule or alternate time-of-use rate schedule.

Assignment of New Customers: If a customer is new and PG&E believes that the customer’s maximum demand will be 500 through 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer’s account under Schedule E-19.

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning May 1, 2010, eligible large Commercial and Industrial (C&I) customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate.

Decision 10-02-032, as modified by Decision 11-11-008, ordered that beginning November 1, 2014, eligible small and medium Commercial and Industrial (C&I) customers (those with demands that are not equal to or greater than 200kW for three consecutive months) default to PDP rates. A customer is eligible for default when it has at least twelve (12) billing months of hourly usage data available and two years of experience on TOU rates. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate.

Customers that do not meet default eligibility may voluntarily elect to enroll on PDP rates.

Bundled service customers are eligible for PDP. Direct Access (DA) and Customer Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule S) and net-energy metering (NEM, NEMFC, NEMBIO, etc.) are not eligible for PDP. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18. Non-residential SmartAC customers are eligible. Smart A/C customers may request PG&E to activate their A/C Cycling switch or Programmable Controllable Thermostat (PCT) when the customer is participating solely in a PDP event.

For additional PDP details and program specifics, see Section 19.

(Continued)
E. INTERACTION WITH OTHER TARIFFS: (Cont’d)

2. MHP Owner/Operator(s) (Cont’d)

b. Electric Rules 16 – Service Extension: Because PG&E will design and install the new Service Extension, at no cost to the MHP Owner/Operator, sections in Electric Rules 16 that cover applicant responsibilities or options are not applicable to MHP Owner/Operators while participating in the MHP Program. This may include, but is not limited to applicants’: installation options, allowances and payment.

Because space for metering equipment and its associated working space are very limited in MHPs, the requirements of the Meter Location provision of Electric Rule 16 may be waived by the utility during MHP Program participation. In consultation with the MHP Owner/Operator, all meters and associated metering equipment under the MHP Program shall be located at a protected location in the park as designated and approved by PG&E.

F. DEFINITIONS and ACRONYMS:

Certain specific terms used in this Rule are defined below. Additional definitions for more widely used terms in PG&E’s tariffs are also found in Electric and Gas Rule 1


2. BEYOND-THE METER (Electric) – Electric “Beyond-the-Meter” facilities include the electric equipment to establish the Service Delivery Point as identified in the “Required Service Equipment” of Electric Rule 16, along with additional conductors, infrastructure and substructures necessary to complete the extension of facilities from the Service Delivery Point (e.g. Electric Metering Facility to the point of connection (e.g. power supply cord or hard wire feeder assembly) for the mobile home. The Utility will not be responsible for any part of the “point of connection” as noted above, including labor, or any work that would require an alteration permit. Other than aspects related to reimbursement by utilities for the reasonable costs for their initial construction, Beyond-the-Meter facilities are solely the responsibility of the MHP Owner/Operator or the mobilehome owner (MH Owner). The power supply cord or hard wire feeder assembly will continue to be part of the mobilehome and be the responsibility of the mobilehome owner.

3. COMMON USE AREA – Designated building(s), areas, or facilities within an MHP that is (are) intended to be used by all the park residents or the MHP Owner/Operator. Energy costs for servicing the common area are paid for by the MHP Owner/Operator.

4. CPUC’S FORM OF INTENT – The CPUC’s Application for Conversion of Master-Meter Service at Mobilehome Park or Manufactured Housing Community to Direct Service from Electric or Gas Corporation (Appendix C of Decision14-03-021).

5. HCD - California Department of Housing and Community Development –HCD administers and enforces uniform statewide standards which assure owners, residents and users of mobilehome parks protection from risks to their health and safety.
ELECTRIC RULE NO. 28
MOBILEHOME PARK UTILITY UPGRADE PROGRAM

F. Definitions and Acronyms: (Cont’d)

6. Manufactured Housing Community – Any area or tract of land where two or more manufactured home lots are rented or leased, held out for rent or lease, or were formerly held out for rent or lease and later converted to a subdivision, cooperative, condominium, or other form of resident ownership, only to accommodate the use of manufactured homes constructed pursuant to the National Manufactured Housing Construction and Safety Standards Act of 1974.


9. Mobilehome Space (MH-Space) – Designated area within a Mobilehome Park that is owned, rented, or held out for rent, to accommodate a mobilehome used for human habitation.

10. Mobilehome Park Owner/Operator (MHP Owner/Operator) – The party that has legal obligation for the MHP.

11. MHP Resident – A person who has tenancy in a Mobilehome Park under a rental agreement or who lawfully occupies a mobilehome.

12. SED – California Public Utilities Commission’s Safety and Enforcement Division: The SED has safety oversight of electric and communications facilities, natural gas and propane gas systems, railroads, light rail transit systems, and highway/rail crossings, licensing, consumer protection, and safety oversight of motor carriers of passengers, household goods, and water vessels, and regulatory oversight of hot air balloons and some air carriers.

13. Service Delivery Point (Electric) – Where PG&E’s Service Facilities are connected to either Applicant’s conductors or other service termination facility designated and approved by PG&E.

14. PG&E To-The-Meter (Electric) – Electric “To-the-Meter” facilities include all electrical facilities (e.g. cable, connectors, poles, transformers, switches, and meters) including the conduit and substructures necessary to complete the electrical distribution line and service extensions to the Service Delivery Point, and will be owned, maintained and operated by PG&E.

15. MHP Application – The joint Utilities’ Mobilehome Park Utility Upgrade Application (Form 79-1164).
Electric Sample Form No. 79-961
Dual Socket Metering Agreement

Please Refer to Attached Sample Form
DUAL SOCKET METERING AGREEMENT

THIS DUAL SOCKET METERING AGREEMENT is made by PACIFIC GAS AND ELECTRIC COMPANY, a California corporation, (PG&E) and (Customer) (individually "Party" and jointly "the Parties").

The installation by PG&E of dual socket metering under this Agreement is pursuant to PG&E's electric tariff rules and rate schedules, of which this Agreement is a part. Customer agrees to abide by the requirements of PG&E's rules and rate schedules including the following terms and conditions:

1. Under this Agreement, PG&E shall perform all work necessary for installation at Customer's site(s) two meter sockets such that the PG&E meter can be installed and operated for purposes of Customer's bundled service and a second customer supplied meter (non-PG&E meter) can be installed in parallel with the PG&E meter to allow Customer access to its usage data (hereinafter "dual socket metering") The dual socket metering installed under this Agreement is located at various northern California locations and listed on Appendix A: "List of Customer Sites" which shall be updated from time-to-time by PG&E as sites are added or removed. Such updates shall not be considered an amendment to this Agreement and will not require the signature of either Party.

2. This Agreement shall be effective on ________________________, and shall continue from month to month unless terminated pursuant to the Parties' rights under this Agreement provided that, each party agrees to use reasonable efforts to give the non-terminating party at least 30 days' prior notice of any such termination.

   a. If Customer elects Direct Access at any time during the term of this Agreement for any of the sites listed in Appendix A hereto, the Agreement will terminate for those sites effective on the date the customer's service converts to Direct Access. Use of Customer's dual socket metering installed under this Agreement for Direct Access purposes shall be governed by the Direct Access tariffs.

   b. This Agreement shall be revoked in its entirety and terminated immediately if at any time during the term of the Agreement PG&E receives actual notice that such Agreement is prohibited by regulatory requirement, decision or order.

   c. If this Agreement or Customer's exercise of it at any time interferes with the operations, practices or service of PG&E to or for any of its Customers, PG&E will immediately revoke this Agreement in whole or in part, or will terminate this Agreement, as is necessary to end such interference.

   d. If Customer should default in performing any of the terms and conditions herein, or if Customer fails to conform to any new standards imposed by a legal or administrative body having jurisdiction, PG&E shall have the right to terminate this Agreement entirely.
e. PG&E will bill Customer in advance of work performance, using its standard hourly tariffed labor rate, for its costs on a time-and-materials basis, or estimate thereof, for all costs associated with its performance of responsibilities under this Agreement, including labor, materials, shipping and administration costs. The scope of all work to be performed by PG&E under this Agreement will be specified according to Appendix B hereto (Work Performance Agreement). Revocation or termination of the Agreement in whole or in part shall not relieve Provider of any obligation (a) to pay charges incurred prior to such revocation, nor (b) to indemnify PG&E as provided in Section 14 herein. Customer agrees to pay an ownership cost, as specified in PG&E's Electric Rule 2, for all on-site dual socket metering facilities and equipment provided by PG&E hereunder. Customer agrees to pay on all advances or contributions any applicable Income Tax Component of Contributions (ITCC) at the rate set forth in PG&E's Preliminary Statement.

3. Installation of Dual Socket Metering:

a. At Customer's request that dual socket metering be installed, PG&E shall configure, and rewire as necessary, Customer's site to allow a second non-PG&E meter to be installed in addition to the PG&E meter. The configuration of the site to accommodate this capability shall be at PG&E's discretion and can include, but not be limited to, use of a dual socket adapter or rewiring of the site and installation of a second socket. If the Customer's panel needs to be modified, Customer shall have the work performed by qualified personnel in accordance with all applicable codes and laws. Except for any panel modification, all work to install dual socket capability, and installation of the non-PG&E meter, shall be done by PG&E. All dual socket metering equipment, except for the non-PG&E meter, will be the property of PG&E. Except for panel modification, neither Customer nor its agents will be permitted to perform any onsite metering work in connection with dual socket metering including installation of the non-PG&E meter, removal of the non-PG&E meter or sealing work.

b. The technical specifications of the non-PG&E meter shall be approved by PG&E before purchase by Customer. Once the non-PG&E meter has been approved by PG&E, Customer shall deliver the meter to PG&E prior to installation of dual socket capability.

c. All programming of the non-PG&E meter shall be performed by Customer or its agents provided that neither Customer nor its agents may remove the non-PG&E meter nor any PG&E seals at the site.

d. Prior to delivery of any non-PG&E meter to PG&E, PG&E will supply customer with a meter number to be affixed to the non-PG&E meter.

4. Retrieval of data from the non-PG&E meter

It is Customer's sole responsibility to install, provide, maintain and operate the communications infrastructure necessary to retrieve Customer's usage data from the non-PG&E meter. If retrieval requires a telephone line, Customer shall be responsible for the installation and operating costs of the telephone line. Such lines must be installed and in operating order prior to PG&E's installation of the dual socket metering at the Customer's site. Provided the line is operational, PG&E shall complete the connection to the non-PG&E meter.
DUAL SOCKET METERING AGREEMENT

5. Maintenance, testing, replacement, and removal of the Non-PG&E meter and dual socket metering

All maintenance, testing, replacement, and removal of the non-PG&E meter and dual socket metering shall be performed by PG&E only at the request of Customer. Operation of telecommunications lines and equipment to allow data retrieval from the non-PG&E meter shall be Customer's sole responsibility. If any meter work or maintenance work at the Customer's request requires remote interrogation or programming of meter, the Customer shall provide PG&E with necessary software, tools and password for accessing meter data.

6. Abandonment or removal of non-PG&E meter

If Customer wishes to terminate this agreement and remove the non-PG&E meter, it must provide PG&E with 30 days' notice. PG&E will remove the non-PG&E meter, at Customer's expense, and return it to Customer in the same condition as when it was removed. If Customer wishes to vacate the premises and transfer ownership of the non-PG&E meter to the new occupant of the site, the new occupant must execute an agreement with PG&E governing use of the meter prior to the change in title. If the new occupant has not executed a suitable agreement with PG&E, Customer agrees that unless Customer has made arrangements with PG&E to remove the non-PG&E meter at Customer's expense, the non-PG&E meter will be deemed abandoned and become the property of PG&E once Customer vacates the site.

7. PG&E shall make a reasonable attempt to provide the services described herein in a timely and expeditious manner. However, PG&E shall not be responsible for any delay in completion of its work resulting from any cause or condition beyond the control of PG&E. PG&E shall have the right to allocate material or labor resources to the construction or maintenance projects which it deems, in its sole discretion, most important to serve the needs of all of its customers. Any delay in service work for the Customer hereunder resulting from such allocation or reallocation of PG&E's resources shall be deemed to be beyond PG&E's control.

8. Customer is solely responsible for providing third-parties access to the non-PG&E meter and for usage of the dam by Customer or by third parties. Such access shall not interfere with PG&E's reading of the PG&E meter for billing purposes. PG&E shall not be liable to Customer for any unauthorized retrieval of or misuse by a third party of data from the non-PG&E meter.

9. PG&E shall at all times during this Agreement continue to carry out all activities lawfully permitted or required under PG&E's tariffs, rules, CPUC regulations and requirements, and PG&E's business practices. Such activities shall include but not be limited to investigations of tampering or suspected energy theft and actions taken during emergencies or in the normal course of business. Customer agrees that PG&E shall not be obligated to perform such activities in any different manner from the way it performs these activities for customers without dual socket metering. Customer acknowledges that such activities by PG&E may affect the ability of Customer or a third-party to obtain data from the non-PG&E meter. Customer agrees that PG&E shall not be liable for any harm, detriment, or damage of any kind to Customer, or any other third party resulting from Customer or any third party being unable to access data from the non-PG&E meter.
10. This Agreement in no way relieves Customer from performing, nor obligates PG&E to perform construction and operation of Customer's communications network; negotiation or performance of any terms of any agreement between Customer and any third party regarding the frequency and accuracy of any interval usage data to be provided; communication of problems with such data delivery to Customer; or provision of back-up and emergency methods of data delivery to Customer in the event Customer's communications network fails.

11. Regardless of the manner in which the non-PG&E meter shall be attached to property owned by, or under lease to PG&E, the non-PG&E meter shall remain the property of the Customer and title shall remain in Customer. Customer's ownership of the non-PG&E meter shall not ripen into any title, or right in and to any PG&E property or equipment to which the non-PG&E meter is attached. Customer shall not permit any judgment or lien against it to encumber the non-PG&E meter and shall give PG&E immediate notice of any attempt to place a lien on the non-PG&E meter by any third person or party.

12. Customer shall not assign this Agreement to, nor permit the use of the non-PG&E meter by any third party without obtaining the prior express written consent of PG&E.

13. Limitation of Liability

Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorneys' fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred, except as provided for in this Section. In no event shall either Party be liable to the other Party for any indirect, special, consequential, or punitive damages of any kind whatsoever, whether in contract, tort or strict liability, except in the event of an action covered by the Indemnification provisions of Section 14 of this Agreement, in which event this Section 13 shall not be applicable.

14. Indemnification

Customer shall indemnify, defend and hold harmless PG&E, its officers, directors, agents, and employees, from and against all claims, demands, losses, damages, costs, expenses, and legal liability connected with or resulting from injury to or death of persons, including but not limited to employees of PG&E, Customer, or either Party's contractors or subcontractors; injury to property of PG&E, Customer, or any third party, or to natural resources, or violation of any local, state or federal law or regulation, including but not limited to environmental laws or regulations, or strict liability imposed by any law or regulation; arising out of, related to, or in any way connected with Customer's performance of this Agreement, however caused, regardless of any strict liability or negligence of PG&E, whether active or passive, excepting only such claims, demands, losses, damages, costs, expenses, liability or violation of law or regulation as may be caused by the active negligence or willful misconduct of PG&E, its officers, agents, or employees. Customer acknowledges that any claims, demands, losses, damages, costs, expenses, and legal liability that arise out of, result from, or are in any way connected with the release or spill of any legally designated hazardous material or waste as a result of the work performed under this Agreement are expressly within the scope of this indemnity, and that the costs, expenses, and legal liability for environmental investigations, monitoring, containment, abatement, removal, repair, cleanup, restoration, remedial work, penalties, and fines arising from the violation of any local, state, or federal law or regulation, attorney's fees, disbursements, and other response costs are expressly within the scope of this indemnity.

*Automated Documents, Preliminary Statement, Part A
Customer shall, on PG&E's request, defend any action, claim or suit asserting a claim covered by this indemnity. Customer shall pay all costs that may be incurred by PG&E in enforcing this indemnity, including reasonable attorney's fees.

15. The waiver by either party of any default in performance, or the failure to insist on strict performance, by the other of any covenant or duty herein shall not be construed as a waiver of any preceding or subsequent defaults of the same or other covenant or duty.

16. Each provision in this Agreement shall be considered separate and severable from every other provision herein; if any provision shall be held to be invalid by a court or regulatory or administrative body having jurisdiction, it shall be adjusted rather than voided, if possible, in order to achieve the intent of the parties. In any event, the remaining provisions shall remain in effect and shall in no way be impaired thereby.

17. This Agreement shall be interpreted, governed by and construed in accordance with the laws of the State of California, and shall exclude any choice of law rules that direct the application of the laws of another jurisdiction, irrespective of the place of execution or of the order in which the signatures of the parties are affixed or of the place or places of performance. This Agreement shall at all times be subject to such changes and modifications by the California Public Utilities Commission as said Commission may direct, from time to time, in the exercise of its jurisdiction. Where the terms of this Agreement conflict with PG&E's filed tariffs or rules, PG&E's filed tariffs and rules govern. Except for matters and disputes with respect to which the Commission is the sole proper venue for dispute resolution pursuant to applicable law or this Agreement, the federal and state courts located in San Francisco County, California shall constitute the sole proper venue for resolution of any matter or dispute hereunder, and the Parties submit to the exclusive jurisdiction of such courts with respect to such matters and disputes.

18. If any monetary payment under this Agreement is not received by PG&E when due, such payment shall bear interest from the due date until received by PG&E at the lesser of (a) the rate set forth in PG&E's Electric Rule 7 section (c); or (b) the maximum rate permitted by law. Any change in said interest rate shall become effective on the same date on which a change in PG&E's Electric Rule 7 section (c) becomes effective.

19. This Agreement contains the entire agreement of the parties and cannot be modified or amended in any respect except by a writing executed by PG&E and Customer.

20. Any notice to be given in connection with this Agreement shall be in writing and may be served by personal delivery or be sent by certified mail, or by reputable courier service which provides written evidence of delivery, addressed as specified below, or to such other address as requested by either party in writing, in the manner specified herein. Delivery by facsimile shall not be considered sufficient notice under this Agreement. Notice shall be effective upon actual receipt or upon refusal to accept delivery.

21. PG&E provides the services hereunder as an accommodation to Provider and Customer and no warranty of merchantability of fitness for a particular use shall be implied by this Agreement.
IN WITNESS WHEREOF the parties have executed this Agreement this

____________________ day of ________________________________, 20____.

__________________________________________
Customer

__________________________________________
Signature

__________________________________________
Type/Print Name

__________________________________________
Title

__________________________________________
Date

__________________________________________

PACIFIC GAS AND ELECTRIC COMPANY

__________________________________________
Signature

__________________________________________
Type/Print Name

__________________________________________
Title

__________________________________________
Date

LIST OF ATTACHMENTS

Appendix A: List Of Customer Sites

Appendix B: Agreement to Perform Tariff Schedule Related Work (Form 62-4527)
Electric Sample Form No. 79-1039
Rate Schedule Selection Customer Agreement

Please Refer to Attached Sample Form
I wish to be billed under the optional rate schedule(s) as listed. I agree to the terms and conditions as described in the rate schedule tariff and as follows:

- I hereby grant to PG&E, its employees, agents or contractors, reasonable access at reasonable times to install, remove, repair and inspect the metering equipment.
- I understand that I can only change my rate schedule in accordance with Electric Rule 12.
- The chosen rate schedule will commence on the next regular meter reading date or meter installation or reprogramming date following PG&E’s receipt of Rate Schedule Selection Customer Agreement.

**STEP 1: SELECT YOUR DESIRED RATE SCHEDULE**

Please provide information for each Service Agreement and meter for which you are seeking a rate change (see sample on page 2 for assistance). Descriptions of rate options and tariffs can be found at [www.pge.com/rateoptions](http://www.pge.com/rateoptions) and [www.pge.com/tariffs](http://www.pge.com/tariffs). Information about rate options and copies of rate schedule tariffs are also available upon request by calling 1-800-743-5000.

**Rate Selection**

- For Gas Rate Selection Complete Shaded Area Only
- For Electric Rate Selection Complete All Applicable Area

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<th>Meter #</th>
<th>Desired Rate</th>
<th>Business Description</th>
<th>Single Motor HP</th>
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**STEP 2: SIGN BELOW AND PROVIDE REQUIRED CONTACT INFORMATION**

I am requesting the above rate schedule selection(s) and agree to the terms and conditions as outlined in Page 1 of this agreement and in the tariffs.

Customer or Authorized Agent:

__________________________________________  ________________________________________
(Signature)                                (Telephone Number)

__________________________________________  ________________________________________
(Print Name)                                (Name on Account)

__________________________________________  ________________________________________
(Title)                                     (Mailing Street Address)

__________________________________________  ________________________________________
(Date)                                      (Mailing City, State, ZIP)

**STEP 3: MAIL COMPLETED FORM TO PG&E**

Please return signed form to: Pacific Gas And Electric Company, PO Box 8329, Stockton CA 95208-0329
### SAMPLE RATE SELECTION – FOR REFERENCE ONLY

- For Gas Rate Selection Complete Shaded Area Only
- For Electric Rate Selection Complete All Applicable Area

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### Peak Day Pricing (PDP) Program Options

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<th>Select Event Frequency(^3)</th>
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### Notes:

1. For Gas Rate Selection complete first four columns only (Service Agreement, Meter #, Desired Rate & Business Description).

2. Describe what each meter serves (e.g., Pasture Flood Irrigation, Retail Clothing Store, House).

3. Agricultural (AG) Rates Schedules only
   a. For single motor installations, list the horsepower rating of the motor associated with the meter
   b. For multi-motor loads, list the total horsepower rating of all of the motors associated with the meter.

4. Capacity Reservation Level: Level of capacity (kW) excluded from PDP participation.
   b. Choices for Schedules E-19, E-20, and AG-5: Customer Defined or Default (equal to 50% of the customer’s average maximum peak-period demand over the previous 6 summer months).

5. Event Frequency: Frequency of participation in an event.
   a. Choices for Schedules A-1TOU (A-1X), A-6, A-10TOU & AG-4: Unlimited (every event) or Alternate (every other event)
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## RATE SCHEDULES

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<td>Direct-Current General Service</td>
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Alcantar & Kahl LLP
Anderson & Poole
BART
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Bartle Wells Associates
Braun Blaising McLaughlin, P.C.

CPUC
California Cotton Ginters & Growers Assn
California Energy Commission
California Public Utilities Commission
California State Association of Counties
Calpine
Casner, Steve
Cenergy Power
Center for Biological Diversity
City of Palo Alto
City of San Jose
Clean Power
Coast Economic Consulting
Commercial Energy
Cool Earth Solar, Inc.
County of Tehama - Department of Public Works
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Dept of General Services

Division of Ratepayer Advocates
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Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
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K&L Gates LLP
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MRW & Associates
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