June 16, 2015

Pacific Gas and Electric Company
Meredith Allen
Senior Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA  94177

SUBJECT:  Implementation of Tariff Revisions for Rotating Outage Block for Transmission Level Customers

Dear Ms. Allen:

Advice Letter 4643-E is effective as of May 21, 2015.

Sincerely,

Edward Randolph
Director, Energy Division
May 21, 2015

Advice 4643-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Implementation of Tariff Revisions for Rotating Outage Block for Transmission Level Customers

Purpose

Pacific Gas and Electric Company (PG&E) submits this advice letter to revise Electric Rule 14 – Shortage of Supply and Interruption of Delivery, to add language previously approved in Advice Letter (AL) 2372-E that clarifies the conditions under which PG&E’s transmission level customers are to comply with rotating outages pursuant to California Public Utilities Commission (Commission or CPUC) Decision (D.) 01-04-006.

Background

On April 3, 2001, D.01-04-006 was issued in Phase 1 of Order Instituting Rulemaking (OIR) 00-10-002 to address the operation and approval of new and revised load curtailment, demand response, and rotating outage programs offered by Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), and PG&E. The decision approved several new and revised programs and ordered the utilities to add tariff provisions implementing these programs. D.01-04-006 modified the priorities and procedures within PG&E’s Electric Emergency Plan as established in D.86081, D.91548, D.92315, and D.82-06-021. PG&E’s Electric Emergency Plan is filed with the Commission annually and describes the actions that PG&E will take upon receiving orders from the California Independent System Operator (CAISO) that there is a deficiency in available system resources.

PG&E initially implemented these directives in AL 2099-E and AL 2099-E-A. On April 14, 2003, PG&E filed AL 2372-E to provide additional details in the tariffs to clarify for transmission level customers what is expected of them during a rotating outage, the consequences of failure to drop load during applicable rotating outages, and to provide

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1 AL 2099-E-A, submitted April 17, 2001, superseded AL 2099-E and was approved on April 19, 2001.
a uniform, enforceable program. The tariff changes were developed in consultation with the Commission’s Energy Division, SCE, and SDG&E.

However, AL 2372-E was not approved until October 10, 2013, with an effective date of October 7, 2013. While pending at the Commission, the affected tariffs continued to evolve and lengthen as additional regulatory decisions were adopted. As a result, it was difficult to incorporate the language in AL 2372-E into current tariffs. To address this change, PG&E now proposes to incorporate the approved language into Electric Rule 14 itself.

**Tariff Revisions**

Since the rotating outage language approved in AL 2372-E is general and applies to all individual rate schedules, PG&E proposes to add the approved language to Electric Rule 14 rather than incorporating the rotating outage language into each individual rate schedule as originally submitted. Under Electric Rule 14, the rotating block outage provisions will be applicable to all rate schedules where transmission level service is available, without having to repeat the nearly identical language in each specific rate schedule.

In Electric Schedules E-19 and E-20, where there is currently a section labeled “Electric Emergency Plan Rotating Block Outage (Schedule E-19, Section 16 and Schedule E-20, Section 14), the existing text is being deleted and a reference to see Electric Rule 14 is being inserted.

For clarification, under Electric Rule 14, the title of the section will be revised from the originally approved section heading of “Electric Emergency Plan Rotating Block Outage” to “Electric Emergency Plan Rotating Block Outage for Transmission Level Customers”. The added language will clarify that this new section only applies to Transmission Level Customers, and the applicability of all other customers to rotating outages would continue to be governed by the general provisions of Electric Rule 14 and PG&E’s Electric Emergency Plan.

The filing would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than June 10, 2015, which is 20 days after the date of this filing. Protests must be submitted to:
Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Meredith Allen  
Senior Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

The language that is being added to Rule 14 has previously been approved by the Commission. Therefore, PG&E requests that this Tier 1 advice filing become effective upon date of filing, which is May 21, 2015.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for Rulemaking (R.) 00-10-002, Phase 2. Address changes to the General Order 96-B service list should be directed to PG&E at email address
PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/
Meredith Allen
Senior Director, Regulatory Relations

Attachments

cc: Service List R.00-10-002, Phase 2
Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

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<thead>
<tr>
<th>Utility type:</th>
<th>Contact Person: Kingsley Cheng</th>
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</thead>
<tbody>
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<td>Phone #: (415) 973-5265</td>
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<td>□ PLC □ HEAT □ WATER</td>
<td>E-mail: <a href="mailto:k2c0@pge.com">k2c0@pge.com</a> and <a href="mailto:PGETariffs@pge.com">PGETariffs@pge.com</a></td>
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**EXPLANATION OF UTILITY TYPE**

ELC = Electric  
GAS = Gas  
PLC = Pipeline  
HEAT = Heat  
WATER = Water

Advice Letter (AL) #: **4643-E**  
Tier: **1**

Subject of AL: **Implementation of Tariff Revisions for Rotating Outage Block for Transmission Level Customers**

Keywords (choose from CPUC listing): Compliance, Rules

AL filing type: ☑ Monthly □ Quarterly □ Annual □ One-Time □ Other _____________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **N/A**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: **No**

Summarize differences between the AL and the prior withdrawn or rejected AL: ________________________

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: **No**

Confidential information will be made available to those who have executed a nondisclosure agreement: **N/A**

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: __________________________________________________________________________________________________

Resolution Required? ☑ Yes □ No

Requested effective date: **May 21, 2015**  
No. of tariff sheets: **10**

Estimated system annual revenue effect (%): **N/A**

Estimated system average rate effect (%): **N/A**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Electric Rate Schedule E-19, Electric Rate Schedule E-20, and Electric Rule 14**

Service affected and changes proposed: **N/A**

Pending advice letters that revise the same tariff sheets: **N/A**

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**California Public Utilities Commission**  
Energy Division  
EDTariffUnit  
505 Van Ness Ave., 4th Flr.  
San Francisco, CA 94102  
E-mail: EDTariffUnit@cpuc.ca.gov

**Pacific Gas and Electric Company**  
Attn: Meredith Allen  
Senior Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177  
E-mail: PGETariffs@pge.com
<table>
<thead>
<tr>
<th>Cal P.U.C. Sheet No.</th>
<th>Title of Sheet</th>
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<tbody>
<tr>
<td>35392-E</td>
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<td>35061-E</td>
</tr>
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<td>35393-E</td>
<td>ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE</td>
<td>35074-E</td>
</tr>
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<td>35394-E</td>
<td>ELECTRIC RULE NO. 14 SHORTAGE OF SUPPLY AND INTERRUPTION OF DELIVERY</td>
<td></td>
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<td>ELECTRIC RULE NO. 14 SHORTAGE OF SUPPLY AND INTERRUPTION OF DELIVERY</td>
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<td>35399-E</td>
<td>ELECTRIC TABLE OF CONTENTS Sheet 1</td>
<td>35369-E</td>
</tr>
<tr>
<td>35400-E</td>
<td>ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4</td>
<td>35354-E</td>
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<tr>
<td>35401-E</td>
<td>ELECTRIC TABLE OF CONTENTS RULES Sheet 20</td>
<td>35252-E</td>
</tr>
</tbody>
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16.  ELECTRIC EMERGENCY PLAN ROTATING BLOCK OUTAGES

See Electric Rule 14.

(N) (D)
ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

13. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR Bond Charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), and Energy Cost Recovery Amount.

14. ELECTRIC EMERGENCY PLAN ROTATING BLOCK OUTAGES:

See Electric Rule 14.

15. STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E’s power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use (TOU) rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
ELECTRIC RULE NO. 14
SHORTAGE OF SUPPLY AND INTERRUPTION OF DELIVERY

ELECTRIC EMERGENCY PLAN ROTATING BLOCK OUTAGES FOR TRANSMISSION LEVEL CUSTOMERS

For the purposes of this Section only, transmission level customers are those customers that are served from a "single customer substation" as defined in PG&E's Electric Rule 1 or without transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

Transmission level customers, except for those customers meeting the CPUC’s criteria for essential use or those otherwise exempt from rotating outages in accordance with CPUC Decisions, will be incorporated into PG&E’s rotating outage block plan and subjected to load interruptions when rotating block outages are ordered by the ISO. PG&E will, to the extent practical, follow the applicable principles and procedures specified in PG&E’s Electric Rule 14, by the CPUC, and by the ISO. To the extent feasible, PG&E will coordinate rotating outages applicable to customers who are fossil fuel producers, pipeline operators and users to minimize disruption to public health and safety. PG&E shall not include a transmission level customer in an applicable rotating outage block if the customer’s inclusion would jeopardize system integrity. Transmission level customers who are not exempt from rotating outages may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to PG&E in accordance with PG&E’s Electric Schedule OBMC. If PG&E approves a customer’s OBMC Plan, the customer will become exempt from rotating outages and will be subject to the terms and conditions of PG&E’s Electric Schedule OBMC and its associated agreement.

Non-exempt transmission level customers shall be required to undergo rotating outages applicable to the customer’s assigned rotating outage block by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having PG&E implement the load reduction through PG&E-owned remote-controlled equipment in accordance with subsection b, below. A transmission level customer shall normally be subject to the provisions of subsection a. If PG&E approves a transmission level customer’s request to have PG&E implement the customer’s load reduction, then the customer will be subject to the provisions of subsection b, below. If a transmission level customer subject to subsection a, below, exceeds the threshold specified in subsection c below, then the customer will be subject to the provisions of subsection c.(i) or (ii), below.

(Continued)
ELECTRIC RULE NO. 14
SHORTAGE OF SUPPLY AND INTERRUPTION OF DELIVERY

A. Customer-Implemented Load Reduction

Notification of Required Load Reduction. When the ISO orders implementation of rotating outages, PG&E shall notify transmission level customers in an affected rotating outage block to drop their load. Within 30 minutes of such notification, the customer must drop its load down to or below its Authorized Residual Ancillary Load. Unless otherwise notified by PG&E to do so, the customer shall not return the dropped load to service until 90 minutes after PG&E sent the notification to the customer to drop its load.

Method of Notification to Drop Load. PG&E will notify transmission level customers through a call to a telephone number designated by the customer. The customer is responsible for informing PG&E, in writing, of the telephone number and contact name for purposes of receiving the notification of a rotating outage. If the customer does not provide PG&E with a telephone number, PG&E will notify the customer in writing of the number to be utilized, which will be the official number for notification, unless the customer provides an alternate number to PG&E within 15 days of the customer’s receipt of such written notice. The telephone number may be to a customer owned and maintained business telephone, cellular phone, or separately designated telephone line. If PG&E makes two attempts to notify the customer to drop load in conjunction with a rotating outage, and such attempts are unanswered, the 30 minutes notification period in which to drop the load will commence with the time of the second call, even if the call was unanswered.

Excess Energy Charges. If a transmission level customer fails to drop load within 30 minutes of notification by PG&E, and/or fails to maintain the entire load drop until 90 minutes after the time notification was sent to the customer, PG&E shall assess Excess Energy Charges of $6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during the applicable rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage penalty period in hours. If applicable, Excess Energy Charges will be determined by PG&E following the rotating outage and applied to the customer’s energy bill. Failure to make payment within the timeframe specified in PG&E’s Electric Rules 8 and 9 may result in termination of service pursuant to PG&E’s Electric Rule 11.
ELECTRIC RULE NO. 14
SHORTAGE OF SUPPLY AND INTERRUPTION OF DELIVERY

A. Customer-Implemented Load Reduction (Cont’d.)

Authorized Residual Ancillary Load. Authorized Residual Ancillary Load is load that is
deemed to be equivalent to five (5) percent of the customer’s recorded Maximum
Demand from the customer’s prior billing month. This minimum load level is used as a
proxy to allow for no-load transformer losses and ancillary substation equipment
loads.

For customers that are net-generators, Excess Energy Charges shall not apply during
periods of pre-scheduled verifiable generator maintenance or if the customer’s
generator suffers a verified forced outage. The scheduled maintenance must be
approved in advance by both the ISO and PG&E, but approval may not be
unreasonably withheld.

B. PG&E-Implemented Load Reduction

Non-exempt transmission level customers may seek, in writing, to have PG&E drop
the customer’s entire load during all applicable rotating outages. If PG&E agrees to
such an arrangement, PG&E will implement the load drop by using one of the
following methods:

1. For transmission level customers whose load can be dropped by existing PG&E
remote-controlled equipment, PG&E will implement the load drop during a
rotating outage applicable to the customer. The customer will be responsible for
dropping load in accordance with the provisions of subsection a, above, including
receiving Notification and being subject to Excess Energy charge provisions,
until PG&E has provided written notice to the customer of the effective date that
PG&E will assume the responsibility for curtailing the customer’s load. After
receiving written notice from PG&E, the customer will not receive Notification or
be subject to the Excess Energy Charge provisions set forth in subsection a,
above. PG&E shall be the sole judge of the suitability of utilizing existing PG&E
remote-controlled equipment to shed the customer’s load. PG&E or the customer
may terminate the arrangements under this subsection upon thirty (30) days
advance written notice.

(Continued)
ELECTRIC RULE NO. 14
SHORTAGE OF SUPPLY AND INTERRUPTION OF DELIVERY

Sheet 6

B. PG&E-Implemented Load Reduction (Cont’d.)

2. For transmission level customers whose load cannot be dropped by existing
PG&E remote-controlled equipment, the customer must request the installation
of such remote-controlled equipment at the customer’s expense in accordance
with PG&E’s Electric Rule 2, Section I, Special Facilities. The customer will be
responsible for dropping load in accordance with the provisions of subsection a,
above, including receiving Notification and being subject to Excess Energy
Charge provisions, until all of the following have been completed: 1) payment by
the customer for the installation of such equipment, 2) installation and testing of
such equipment is complete, and 3) PG&E has provided written notice to the
customer of the effective date that PG&E will assume the responsibility for
curtailing the customer’s load. After the three (3) requirements listed above have
been met, the customer will not receive Notification or be subject to the Excess
Energy Charge provisions set forth in subsection a, above. PG&E or the
customer may terminate their arrangements under this subsection upon thirty
(30) days advance written notice.

C. Non-compliance

A non-exempt transmission level customer subject to subsection a, above, shall be
considered non-compliant with a single rotating outage event if the customer fails to
reduce its load, averaged over the applicable rotating outage penalty period, to a
level equal to or less than twenty (20) percent of the customer’s recorded Maximum
Demand from the customer’s prior billing month.

If a customer is non-compliant during any three (3) rotating outages in a three (3)
year period, then the customer will be reassigned to the manual rotating outage block
that is expected be curtailed next, and the customer will be expected to comply as
required pursuant to subsection a, above, with subsequent applicable rotating
outages. Further, such a customer must select, via written notice to PG&E, one of the
two options below within fifteen (15) days after receiving written notice from PG&E. A
customer failing to make a selection within the specified time frame will default to
subsection c.(ii) below. The three (3) year period shall commence with the first failure
to drop load as specified in this subsection.
ELECTRIC RULE NO. 14
SHORTAGE OF SUPPLY AND INTERRUPTION OF DELIVERY

C. Non-compliance (Cont’d.)

1. Subject to PG&E’s Electric Schedule E-OBMC Optional Binding Mandatory Curtailment Plan. The customer shall become subject to PG&E’s Electric Schedule OBMC. The customer shall submit an OBMC Plan, in accordance with PG&E’s Electric Schedule E-OBMC, within thirty (30) days of receiving written notice from PG&E. Pending the submittal of the OBMC Plan by the customer and pending the review and acceptance of the OBMC Plan by PG&E, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the receiving of Notification and being subject to Excess Energy Charge provisions. Customers subject to this subsection that in turn fail to meet one or more requirements specified in PG&E’s Electric Schedule E-OBMC shall be transferred to subsection c.(ii), below.

2. PG&E Implemented Load Reductions. PG&E shall proceed with one of the following: (1) For those customers where PG&E already has load drop equipment with remote-control capability installed, PG&E will drop the customer’s entire load for all applicable subsequent rotating outages in accordance with the provisions of subsection b, above, except the customer shall not have the option to terminate their obligations under subsection b. PG&E shall be the sole judge of the suitability of utilizing existing PG&E remote-controlled equipment to shed the customer’s load. (2) For customers where PG&E does not have load drop equipment with remote-control capability installed, PG&E shall install such equipment at the customer’s expense in accordance with PG&E’s Electric Rule 2, Section I, Special Facilities. After such equipment has been installed, PG&E will drop the customer’s entire load for all applicable subsequent rotating outages in accordance with the provisions of subsection b, above, except the customer shall not have the option to terminate their obligations under subsection b. Pending the installation of such equipment, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including receiving the Notification and being subject to Excess Energy Charge provisions.
### ELECTRIC TABLE OF CONTENTS

<table>
<thead>
<tr>
<th>SCHEDULE</th>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
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<tr>
<td>Title Page</td>
<td></td>
<td>35399-E (T)</td>
</tr>
<tr>
<td>Rate Schedules</td>
<td></td>
<td>34511, 34559, 35400, 34620, 35267, 34621, 35088, 31541, 34517-E (T)</td>
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<tr>
<td>Preliminary Statements</td>
<td></td>
<td>35083, 32706, 30376, 35049, 34357, 34358, 34359, 34606-E (T)</td>
</tr>
<tr>
<td>Rules</td>
<td></td>
<td>34623, 35401, 35089-E (T)</td>
</tr>
<tr>
<td>Maps, Contracts and Deviations</td>
<td></td>
<td>35044-E (T)</td>
</tr>
<tr>
<td>Sample Forms</td>
<td></td>
<td>32777, 32429, 32726, 35301, 32504, 35370, 33209, 34626, 35268, 32437, 32508, 32439-E (T)</td>
</tr>
</tbody>
</table>
# ELECTRIC TABLE OF CONTENTS

## RATE SCHEDULES

<table>
<thead>
<tr>
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<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>A-1</td>
<td>Small General Service</td>
<td>34538,34539,34643,34644,34645,31249,31250*,34656,31252,31253,31254,35339-E</td>
</tr>
<tr>
<td>A-6</td>
<td>Small General Time-of-Use Service</td>
<td>31256,27610*,34647,34648,25981*,34649,30975,31257,35340,35341-E</td>
</tr>
<tr>
<td>A-10</td>
<td>Medium General Demand-Metered Service</td>
<td>34540,31258,34560,34651,34652,34653,29081,29082,31165*,34654,29085,29086,31259,35342,35343-E</td>
</tr>
<tr>
<td>A-15</td>
<td>Direct-Current General Service</td>
<td>34655,34656,31442,34657-E</td>
</tr>
<tr>
<td>E-19</td>
<td>Medium General Demand-Metered Time-of-Use Service</td>
<td>29090,31283,35050,34696,34697,34698,35361,35362,35363,35054,35055,35056,35057,35058,35059,35060,35392,35062,35063,35064,35065-E (T)</td>
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<td>E-20</td>
<td>Service to Customers with Maximum Demands of 1,000 Kilowatts or More</td>
<td>29098,35066,34700,34701,35364,35365,35069,35070,35071,35072,35073,35393,35075,35076,35077-E (T)</td>
</tr>
<tr>
<td>E-31</td>
<td>Distribution Bypass Deferral Rate</td>
<td>20620,24899,20622-E</td>
</tr>
<tr>
<td>E-37</td>
<td>Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers</td>
<td>31446*,31447*,31288,34703,34704,31291,31292,31293,31294*,34705-E</td>
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<td>E-CARE</td>
<td>CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities</td>
<td>34706-E</td>
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<td>E-CSAC</td>
<td>Commercial Smart A/C Program</td>
<td>31536,30094,27302-E</td>
</tr>
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<td>E-PWF</td>
<td>Section 399.20 PPA</td>
<td>32735,30264,30759-E</td>
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<td>Small Renewable Generator PPA</td>
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(Continued)
### ELECTRIC TABLE OF CONTENTS
#### RULES

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<tr>
<td>Rule 11</td>
<td>Discontinuance and Restoration of Service</td>
<td>34615,35239,13142,13143, 27802,35240,13146,13147,13148,13149,13150,35241,35242,31438-E</td>
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<tr>
<td>Rule 12</td>
<td>Rates and Optional Rates</td>
<td>16872,27804,32077-E</td>
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<tr>
<td>Rule 13</td>
<td>Temporary Service</td>
<td>22472-E</td>
</tr>
<tr>
<td>Rule 14</td>
<td>Shortage of Supply and Interruption of Delivery</td>
<td>19762,15527,35394,35395,35396,35397,35398-E (N)</td>
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<tr>
<td>Rule 15</td>
<td>Distribution Line Extensions</td>
<td>20093,20094,15577,27072,28253,17851,30664,27074,15583,20095,21553-21555,15588,17856,30665,15591,27076,15593-E</td>
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<tr>
<td>Rule 16</td>
<td>Service Extensions</td>
<td>20096,15595,14880-14881,15596-15598,16987,15600,15601-15608,14254,13775,15609-15610-E</td>
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<tr>
<td>Rule 17</td>
<td>Meter Tests and Adjustment of Bills for Meter Error</td>
<td>20099,29723,29955,25149-E</td>
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<tr>
<td>Rule 17.1</td>
<td>Adjustment of Bills for Billing Error</td>
<td>33679,29724-E</td>
</tr>
<tr>
<td>Rule 17.2</td>
<td>Adjustment of Bills for Unauthorized Use</td>
<td>22707,12056,12057,12058-E</td>
</tr>
<tr>
<td>Rule 18</td>
<td>Supply to Separate Premises and Submetering of Electric Energy</td>
<td>14329*,27037,29056,28910,34380-E</td>
</tr>
<tr>
<td>Rule 19</td>
<td>Medical Baseline Quantities</td>
<td>18974,35243,18976-E</td>
</tr>
<tr>
<td>Rule 19.1</td>
<td>California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers</td>
<td>32654,33223,29291-E</td>
</tr>
<tr>
<td>Rule 19.2</td>
<td>California Alternate Rates for Energy for Nonprofit Group-Living Facilities</td>
<td>25729,33224,13589,32658,32659-E</td>
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<tr>
<td>Rule 19.3</td>
<td>California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities</td>
<td>25153,33225,32661,27807-E</td>
</tr>
</tbody>
</table>

(Continued)
PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

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Alcantar & Kahl LLP
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BART
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California Public Utilities Commission
California State Association of Counties
Calpine
Casner, Steve
Center for Biological Diversity
City of Palo Alto
City of San Jose
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