July 21, 2015

Eric Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: New Form 79-1169 – Gas and Electric Extension Agreement
and Revised Form 79-1018 – Residential Rule 16 Gas and
Electric Single Service Extensions

Dear Mr. Jacobson:

Advice Letter 3579-G/4607-E is effective April 26, 2015.

Sincerely,

Edward Randolph
Director, Energy Division
March 27, 2015

Advice 3579-G/4607-E  
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: New Form 79-1169—Gas and Electric Extension Agreement and Revised Form 79-1018—Residential Rule 16 Gas and Electric Single Service Extensions

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits for filing new Form 79-1169—Gas and Electric Extension Agreement for electric and gas line extensions, including single services, and a revised Form 79-1018—Residential Rule 16 Gas and Electric Single-Service Extensions for simple, single residential services. The proposed new Form 79-1169—Gas and Electric Extension Agreement and the proposed revised Form 79-1018—Residential Rule 16 Gas and Electric Single Service Extensions are included in Attachment 1.

In response to customer concerns regarding the length and complexity of the existing line extension form contracts, PG&E has developed these two shorter and simpler forms to make them easier to understand.

This filing will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Background

Customers have questioned the need for the length of the current form agreements, and the complexity of the cost summaries, especially for relatively simple projects. The current distribution and service extension agreement includes multiple approved forms:

- Form 62-0980—Electric/Gas Distribution Service and Extension Agreement—Declarations (two pages), and
- Form 62-0982—Distribution and Service Extension Agreement—Provisions (nine pages) (“the Provisions”), and
- Form 79-1004—Distribution and Service Extension Agreement—Exhibit A—Cost Summary (approximately 10 pages for two commodities).

This is over 20 pages, and does not include supplemental cost summaries for third-party trenching, streetlights, or Electric Rule 20B/C undergrounding work, as appropriate, or copies of the applicable tariffs, the 20-page Form 79-716, General Terms and Conditions for Gas and Electric Extension & Service Construction by Applicant (General Terms and Conditions), or a cover letter.

These existing contract forms do not differ by the complexity of the project. They are used, without distinction, for various applicant requests, including residential and non-residential, and combinations of the two; Rules 15 and 16 combined, Rules 15 and 16 alone; single-family homes and subdivisions, commercial and residential units; by experienced builders, as well as individuals performing their first and only project. The existing contract forms also cover relocation and rearrangement of PG&E facilities. All of these agreement forms can also include gas or electric facilities, or both.

PG&E issued approximately 7,800 contract packages in 2014 for new business gas and/or electric distribution and/or service extension projects, including service to non-residential Rule 16 services (single-service commercial or agricultural projects that do not require any associated new Rule 15 distribution facilities), more complex subdivision and development projects, and simple residential Rule 16 services (single-service residential projects for new homes that do not require any associated new Rule 15 distribution facilities).

Proposal

PG&E is proposing to make two changes: (a) introduce a new, simplified two-page extension contract for most projects, and (b) revise an existing two-page contract for simple single residential services that do not require any associated new Rule 15 distribution facilities.2

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1 The exception is for simple, single residential services, which use Form 79-1018, discussed below.
2 These agreements are only for permanent facilities, and do not apply to temporary facilities installed under Electric and Gas Rules 13.
A. New Form 79-1169, a Simplified Two-Page Extension Agreement

PG&E is proposing, and submitting for approval, a new two-page agreement form for both simple and complex, gas and electric, and residential and non-residential distribution and service extension projects. The new form provides the customer (developer/applicant) with what customers have told PG&E they want: a simple, concise agreement that describes the total cost, allows customers to compare the different costs for the ten-year refundable option and the non-refundable discount option, and helps them clarify what is refundable.

PG&E’s proposed form meets these requests. The agreement provides a four-step process that walks customers through the project’s costs, payment option selection, important terms and conditions, and how to execute the contract and where to return the forms and payment.

The first page of the agreement provides the project name and address, explains that PG&E’s costs have been developed using the choices and information provided in their application for service and the costs may change if the customer revises those options, and incorporates PG&E’s tariffs by reference. It then provides a table identifying work responsibilities to be done and by whom, a simplified cost summary, and a series of definitions and explanations of the various terms. The simplified cost summary includes:

- Total non-refundable project costs
- Refundable extension costs
- Allowances
- Net refundable amount (refundable extension costs less allowances)
- Total for 10-year refundable option (less credit for value of design and/or facilities provided by applicant)
- Total for non-refundable 50% discount option (less credit for value of design and/or facilities provided by applicant)
- Potential refund per residential lot/unit
- Potential reimbursement per service completion
- Reimbursement for other work performed

The only extension costs not included in this two-page contract would be Special Facilities charges.\(^3\)

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\(^3\) Special facilities are required to be installed per the terms of a special facilities contract. See Electric Rule 2.I.3 and Gas Rule 2.C.3 and Forms 79-255 and 79-1049.
The definitions and explanations of terms box helps simplify and explain regulatory jargon (allowances, reimbursements, refundable costs v. non-refundable costs, etc.). PG&E will still provide customers who desire additional details with a contract cost detail report upon request.

On page two of the agreement, customers are presented with a table showing the costs for the various refundable/non-refundable payment options, instructed to select one payment option, and asked to review important terms and conditions including the Provisions and the General Terms and Conditions. Customers are advised the tariffs and other forms are available on PG&E’s website (www.pge.com/tariffs) or from the local Service Planning Office (name and phone number included). A side box explains the Statement of Applicant’s Contract Anticipated Costs form (“SACAC”) that PG&E is required to provide to customers and that will be sent with these new forms. Customers are informed that PG&E is not bound by the costs set forth if payment, a signed copy of the contract, and the SACAC form are not received by PG&E within 90 days.

PG&E has shared this proposed new contract form with several customers, applicant designers, and stakeholder organizations, including the California Building Industry Association and the California Farm Bureau Federation. All have indicated their support for this truncated approach and simplified layout.

It is important to note PG&E’s proposal for this simplified form is very similar in nature to the request and approval received that resulted in Form 79-1018, Residential Rule 16 Electric/Gas Single Service Extensions in 2004, with Advice Letter 2563-G-A/2538-E-A.

B. Revised Form 79-1018 for Simple Single Residential Services

PG&E is also proposing a revised version of existing Form 79-1018—Residential Rule 16 Gas and Electric Single Service Extension. As approved through Advice Letter 2563-G-A/2538-E-A, Form 79-1018 is used when all the following conditions are met:

1. The application is only for residential gas and/or electric Rule 16 service; and
2. The application is for no more than a single service for each commodity; and
3. The applicant indicates on its Application for Service that it wants PG&E to design and install the project; and
4. Where no new Rule 15 distribution facilities are part of the project; consequently, there is no refundable advance by the customer.

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4 See Decision 03-09-054.
PG&E will continue to confine the simplified Rule 16 letter agreement to single service residential Rule 16 projects and jobs where the costs are non-refundable under the current rules (e.g., PG&E does the work, and no Rule 15 facilities are involved). This is necessary to avoid projects where PG&E would have to track potential refunds over time (Main Line Extension accounts), and that would in turn, require the other form and PG&E’s more complex line extension procedures.

The proposed revisions result in a simple, concise agreement that aligns with the language and format in the proposed simplified Form 79-1169 discussed above.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than April 16, 2015, which is 20 days after the date of this filing.

Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4th Floor  
San Francisco, California 94102  

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E both via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Meredith Allen  
Senior Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177  

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com
Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

PG&E requests that this advice filing become effective on regular notice, on April 26, 2015, which is 30 days after the date of filing. PG&E needs to modify its computer systems to facilitate use of the new forms, so PG&E will not actually begin to use the new forms until after that programming has been completed.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/
Meredith Allen
Senior Director – Regulatory Relations

Attachments

cc: Robert E. Raymer, California Building Industry Association (CBIA)
   Karen Mills, California Farm Bureau Federation (CFBF)
### Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 M)

<table>
<thead>
<tr>
<th>Utility type:</th>
<th>Contact Person: Jennifer Wirowek</th>
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<tbody>
<tr>
<td>☑ ELC  ☑ GAS</td>
<td>Phone #: (415) 973-1419</td>
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<tr>
<td>☐ PLC  ☐ HEAT  ☐ WATER</td>
<td>E-mail: <a href="mailto:J6WS@pge.com">J6WS@pge.com</a> and <a href="mailto:PGETariffs@pge.com">PGETariffs@pge.com</a></td>
</tr>
</tbody>
</table>

#### EXPLANATION OF UTILITY TYPE

| ELC = Electric | GAS = Gas |
| PLC = Pipeline | HEAT = Heat |
| WATER = Water |

#### Advice Letter (AL) #: 3579-G/4607-E Tier: 2

**Subject of AL:** New Form 79-1169—Gas and Electric Extension Agreement and Revised Form 79-1018—Residential Rule 16 Gas and Electric Single Service Extensions

**Keywords (choose from CPUC listing):** Compliance, Contracts, Forms

**AL filing type:** ☑ One-Time  ☐ Monthly  ☐ Quarterly  ☐ Annual  ☐ Other ________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: ____________________

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: ____________________

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:
_________________________________________________________________________________________________________________________________________________

Resolution Required? ☐ Yes  ☑ No

Requested effective date: **April 26, 2015**  No. of tariff sheets: **8**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: New Form 79-1169—Gas and Electric Extension Agreement and Revised Form 79-1018—Residential Rule 16 Gas and Electric Single Service Extensions

Service affected and changes proposed: **See Attachment 1**

Pending advice letters that revise the same tariff sheets: N/A

Pursuant to General Order 96-B, Section 7.5.1, due to the limited nature of this supplemental advice letter, PG&E is requesting the protest period not be reopened by the filing of this supplement.

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**California Public Utilities Commission**

**Energy Division**

**EDTariffUnit**

**505 Van Ness Ave., 4th Flr.**

**San Francisco, CA 94102**

**E-mail: EDTariffUnit@cpuc.ca.gov**

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**Pacific Gas and Electric Company**

**Attn: Meredith Allen**

**Senior Director, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**
<table>
<thead>
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<th>Title of Sheet</th>
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<td>32003-G</td>
<td>Gas Sample Form No. 79-1018</td>
<td>30763-G</td>
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<tr>
<td></td>
<td>Residential Rule 16 Electric/Gas Single Service</td>
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<td>Extensions</td>
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<td>30771-G</td>
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<td></td>
<td>Sheet 8</td>
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Gas Sample Form No. 79-1018
Residential Rule 16 Electric/Gas Single Service Extensions

Please Refer to Attached Sample Form
Dear [CUSTOMER NAME]:

We are writing to let you know Pacific Gas and Electric Company (PG&E) will extend its facilities to provide residential gas and electric service to the project address listed above. This letter, including PG&E’s tariffs, which are incorporated by reference below, will serve as our contract. As required by the California Public Utilities Commission (CPUC), special facilities will be handled in a separate contract. Please complete the following three steps to execute this contract.

1. Review the following project cost summary information.

<table>
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<tr>
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<tr>
<td>Total Service Costs</td>
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<tr>
<td>Residential allowance, a CPUC-approved credit applied to the cost of the job</td>
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</tr>
<tr>
<td>Advance payment credit</td>
<td>-$</td>
</tr>
<tr>
<td>Subtotal</td>
<td>$</td>
</tr>
<tr>
<td>Total Due (gas and electric)</td>
<td>$</td>
</tr>
</tbody>
</table>

All amounts include the Income Tax Component of Contribution (ITCC) PG&E is required to charge customers, where applicable.

2. Review these important terms and conditions.

This single-service extension agreement is allowed under PG&E’s tariffs, including Gas and Electric rules 2, 15 and 16; Distribution and Service Extension Agreement–Provisions (Form 62-0982) and General Terms & Conditions for Gas and Electric Extension & Service Construction by Applicant (Form 79-716), all as approved and authorized by the CPUC. This agreement at all times shall be subject to such modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

You can view PG&E’s tariffs online at pge.com/tariffs or contact me directly as indicated below.

3. After completing steps 1 and 2, complete and return the following items to PG&E.

- Submit the Payment Coupon with Total Due.
- Sign and return the enclosed Statement of Applicant’s Contract Anticipated Costs (SACAC) [Form 79-1003] [explanation in box at right].

Please provide your payment and required forms within 90 days from [DATE].

PG&E is not bound by the costs set forth above if payment and the signed forms are not received by PG&E within 90 days.

If you have any questions, please contact me at [PG&E REP PHONE #] or by email at [LAN ID]@pge.com.

Sincerely,

[PG&E REPRESENTATIVE’S NAME]
New Business Project Coordinator, Pacific Gas and Electric Company
Gas Sample Form No. 79-1169
Gas and Electric Extension Agreement

Please Refer to Attached Sample Form
We are writing to let you know Pacific Gas and Electric Company (PG&E) will extend its facilities to provide the requested gas and electric service to the project address listed above. PG&E’s costs have been developed based on the choices and information provided in your application and may change if you make changes. This letter, including PG&E’s tariffs, which are incorporated by reference below, will serve as our contract. As required by the California Public Utilities Commission (CPUC), special facilities will be handled in a separate contract. Please complete the following four steps to execute this contract.

### Definitions and Explanations of Terms

**Total non-refundable project costs** include costs for work such as electric trench and excavation, conduits, inspections, streetlights, conversion from overhead to underground and contract processing.

**Refundable extension costs** include costs for facilities such as electric conductor, transformers and poles; gas pipe, gas share of distribution trench and regulators; and meters.

**Allowances** are a credit against refundable extension costs. They are based upon the number of residential units expected to be connected within the first six months and the expected annual non-residential net (distribution) revenue from your project.

**Allowances** granted under either option are subject to deficiency billing if the number of residential units connected or the annual non-residential net revenue falls below the forecast used to calculate the allowances.

**Net refundable amount** is the portion of overall costs eligible for refund to you based upon additional residential meters being set or upon increases in non-residential annual net (distribution) revenue. A cost-of-ownership charge is assessed against the Net refundable amount (except for individual residential applicants) per Rule 15.

**Potential refund per residential lot/unit** is for those lots/units for which you did not already receive an allowance (i.e., units not expected to be connected in the first six months). Any refunds may be decreased or eliminated by cost-of-ownership charges assessed under the provisions of Rule 15.

**Potential reimbursement per service completion** is the amount to which a customer may be entitled for performing certain service connection work PG&E would otherwise perform when installing service extensions and are not to be confused with refunds.

**Reimbursement for other work performed** is the amount to which a customer may be entitled for performing certain work (other than service completions) that normally is PG&E’s responsibility.

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**Table: Work to Be Done by PG&E**

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<thead>
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<th>WORK TO BE DONE BY</th>
<th>GAS MAIN</th>
<th>GAS SERVICE</th>
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<td>Trench</td>
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<td>Substr. Facilities</td>
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<td>Customer</td>
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**Net refundable amount**

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<td>Total non-refundable project costs</td>
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</tr>
<tr>
<td>Refundable extension costs</td>
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<td>$#</td>
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<td>$–</td>
</tr>
<tr>
<td>Net refundable amount</td>
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<td>$#</td>
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**10-Year Refundable Option**

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</thead>
<tbody>
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<td>Net refundable amount</td>
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<td>$</td>
</tr>
<tr>
<td>Credit for value of design and/or facilities provided by applicant</td>
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<td>$–</td>
</tr>
<tr>
<td>Total non-refundable project costs</td>
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<td>$+</td>
</tr>
<tr>
<td>Total (if you select this option)</td>
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<td>$#</td>
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**Non-Refundable 50% Discount Option**

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<td>Discount: 50% of Net refundable amount</td>
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<tr>
<td>Credit for value of design and/or facilities provided by applicant</td>
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<td>Total non-refundable project costs</td>
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<tr>
<td>Total (if you select this option)</td>
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<td>$#</td>
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<table>
<thead>
<tr>
<th></th>
<th>GAS</th>
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</thead>
<tbody>
<tr>
<td>Potential refund per residential lot/unit</td>
<td>$</td>
<td>$</td>
</tr>
</tbody>
</table>

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*Automated Document, Preliminary Statement, Part A*
Form 79-1169
Advice 3579-G/4607-E

Page 1 of 2

*March 2015*
2. Select one of the following payment options.

- 10-Year Refundable Option for Gas and Electric
- Non-Refundable 50 Percent Discount Option for Gas and Electric
- 10-Year Refundable Option for Gas and Non-Refundable 50 Percent Discount Option for Electric
- Non-Refundable 50 Percent Discount Option for Gas and 10-Year Refundable Option for Electric

3. Review these important terms and conditions.

This Gas and Electric Extension Agreement is controlled by, and incorporates by reference, PG&E’s tariffs, including Gas and Electric rules 2, 15, and 16; the Distribution and Service Extension Agreement—Provisions (Form 62-0982) and the General Terms & Conditions for Gas and Electric Extension & Service Construction by Applicant (Form 79-716), all as approved and authorized by the CPUC. This agreement at all times shall be subject to such modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

You can view PG&E’s tariffs online at pge.com/tariffs or contact the PG&E representative listed below. Additional details underlying the amounts shown in this agreement, as well as the calculation of allowances, refunds or deficiency bills can also be provided by your local PG&E representative.

4. After completing steps 1, 2 and 3 and having checked one, but only one, of the four payment options above, please complete and return the following items to PG&E.

- Sign and return this contract as indicated below.
- Submit the Payment Coupon with Total Due based on your option selected.
- Sign and return the enclosed Statement of Applicant’s Contract Anticipated Costs [SACAC] [Form 79-1003] [explanation in box to the right].

Please provide your payment and required forms within 90 days from [DATE]. PG&E is not bound by the costs set forth above if payment and the signed forms are not received by PG&E within 90 days.

If you have any questions, please contact [PG&E REP NAME] at [PHONE #] or by email at [LAN ID]@pge.com.

### ADDITIONAL INFORMATION

**What is the SACAC form?**

Under PG&E’s rules 15 and 16 you have a choice: you can perform the work yourself, hire a qualified contractor to perform the work or hire PG&E to do the work. We are required by the CPUC to provide you with PG&E’s costs.

This form identifies our cost for the refundable service that is PG&E’s responsibility to install. PG&E’s costs were developed based on your choices within the application and may change if you change that choice.

**How do I fill out the SACAC?**

If you want to do this work yourself or have a qualified contractor do this work, please enter your estimated costs in the section of the SACAC form entitled “Applicant Costs” or check the box in the section entitled “Applicant’s Election Not To Provide Costs,” sign and return to PG&E. PG&E will send you a revised agreement by return mail only if you choose to provide your estimated costs.

If you want PG&E to do this work, please check the section “Applicant’s Election Not to Provide Costs,” sign and return the SACAC form along with a check for the Total Due based on the option you selected above.

You must return the completed SACAC form to PG&E regardless of who you choose to do the work.

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**BARCODE**
GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET

<table>
<thead>
<tr>
<th>TITLE OF SHEET</th>
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<td>Rate Schedules ......................................................................</td>
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<td>31868,31833-G</td>
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<td>Rules ....................................................................................</td>
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<td>Maps, Contracts and Deviations ...........................................</td>
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<td>Sample Forms ........................................................................</td>
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### GAS TABLE OF CONTENTS

**Sheet 8**

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<th>FORM</th>
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<tr>
<td>79-1088</td>
<td>Supplemental Agreement For Limited Gas Transmission Capacity</td>
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<tr>
<td><strong>Sample Forms</strong></td>
<td>Rule 2 Description of Service</td>
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<td>79-1049</td>
<td>Agreement to Install Applicant Requested Common Special Facilities</td>
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<td><strong>Sample Forms</strong></td>
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<td>Interim Service Agreement</td>
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<td>Request for Service</td>
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<td>Application for Service-Residential Single Family Dwelling</td>
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<td>Application for Service-Residential Subdivision/Development</td>
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<td>Application for Service-Commercial/Industrial Development</td>
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<td>Application for Service-Agricultural Service</td>
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<td>Application for Service – Existing Service Relocate / Change Service</td>
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<td>Agreement for Installation or Allocation of Special Facilities</td>
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<td>Property Management Authorization Agreement</td>
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<td>Rule 13 Temporary Service Agreement</td>
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<td>Rules 15 and 16 Gas Main and Service Extensions</td>
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<td>62-0980</td>
<td>Distribution and Service Extension Agreement - Declarations</td>
<td>29986-G</td>
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<td>Distribution Service and Extension Agreement, Option 2-Competitive Bidding</td>
<td>29987-G</td>
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<td>General Terms and Conditions for Gas and Electric Extension and Service</td>
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<td>Statement of Applicant’s Contract Anticipated Costs</td>
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<td>79-1004</td>
<td>Distribution and Service Extension Agreement Exhibit A Cost Summary</td>
<td>30329-G</td>
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<td>79-1018</td>
<td>Residential Rule 16 Electric/Gas Single Service Extensions</td>
<td>32003-G</td>
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<td>79-1169</td>
<td>Gas and Electric Extension Agreement</td>
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<td><strong>Sample Forms</strong></td>
<td>Rule 19 Medical Baseline Quantities</td>
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<td>Medical Baseline Allowance Self-Certification Request Form</td>
<td>30754-G</td>
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<td>Medical Baseline Allowance Application</td>
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**Advice Letter No:** 3579-G  
**Issued by**  
**Date Filed** March 27, 2015  
**Effective Resolution No.**
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<th>P.U.C. Sheet No.</th>
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<td>Electric Sample Form No. 79-1018 Residential Rule 16 Electric/Gas Single Service Extensions</td>
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<td>Electric Sample Form No. 79-1169 Gas and Electric Extension Agreement Sheet 1</td>
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<td>ELECTRIC TABLE OF CONTENTS Sheet 1</td>
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<tr>
<td>35272-E</td>
<td>ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 23</td>
<td>33030-E</td>
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</table>
Electric Sample Form No. 79-1018
Residential Rule 16 Electric/Gas Single Service Extensions

Please Refer to Attached Sample Form

Advice Letter No: 4607-E
Decision No.

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed: March 27, 2015
Effective: April 26, 2015
Resolution No.
Dear [CUSTOMER NAME]:

We are writing to let you know Pacific Gas and Electric Company (PG&E) will extend its facilities to provide residential gas and electric service to the project address listed above. This letter, including PG&E’s tariffs, which are incorporated by reference below, will serve as our contract. As required by the California Public Utilities Commission (CPUC), special facilities will be handled in a separate contract. Please complete the following three steps to execute this contract.

1. Review the following project cost summary information.

<table>
<thead>
<tr>
<th>GAS</th>
<th>ELECTRIC</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total Service Costs</td>
<td>$</td>
</tr>
<tr>
<td>Residential allowance, a CPUC-approved credit applied to the cost of the job</td>
<td>$</td>
</tr>
<tr>
<td>Advance payment credit</td>
<td>$</td>
</tr>
<tr>
<td>Subtotal</td>
<td>$</td>
</tr>
<tr>
<td>Total Due (gas and electric)</td>
<td>$</td>
</tr>
</tbody>
</table>

All amounts include the Income Tax Component of Contribution (ITCC) PG&E is required to charge customers, where applicable.

2. Review these important terms and conditions.

This single-service extension agreement is allowed under PG&E’s tariffs, including Gas and Electric rules 2, 15 and 16; Distribution and Service Extension Agreement–Provisions (Form 62-0982) and General Terms & Conditions for Gas and Electric Extension & Service Construction by Applicant (Form 79-716), all as approved and authorized by the CPUC. This agreement at all times shall be subject to such modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

You can view PG&E’s tariffs online at pge.com/tariffs or contact me directly as indicated below.

3. After completing steps 1 and 2, complete and return the following items to PG&E.

- Submit the Payment Coupon with Total Due.
- Sign and return the enclosed Statement of Applicant’s Contract Anticipated Costs (SACAC) [Form 79-1003] [explanation in box at right].

Please provide your payment and required forms within 90 days from [DATE]. PG&E is not bound by the costs set forth above if payment and the signed forms are not received by PG&E within 90 days.

If you have any questions, please contact me at [PG&E REP PHONE #] or by email at [LAN ID]@pge.com.

Sincerely,

[PG&E REPRESENTATIVE’S NAME]
New Business Project Coordinator, Pacific Gas and Electric Company

ADDITIONAL INFORMATION

What is the SACAC form?

Under PG&E’s Rule 16, you have a choice: you can perform the work yourself, hire a qualified contractor to perform the work or hire PG&E to do the work. We are required by the CPUC to provide you with PG&E’s costs.

This form identifies our cost for the refundable service that is PG&E’s responsibility to install. PG&E’s costs were developed based on your choices within the application and may change if you change that choice.

How do I fill out the SACAC?

If you want to do this work yourself or have a qualified contractor do this work, please enter your estimated costs in the section of the SACAC form entitled “Applicant Costs” or check the box in the section entitled “Applicant’s Election Not To Provide Costs,” sign and return to PG&E. PG&E will send you a revised agreement by return mail only if you choose to provide your estimated costs.

If you want PG&E to do this work, please check the section “Applicant’s Election Not to Provide Costs,” sign and return the SACAC form along with a check for the Total Due specified in the table above.

You must return the completed SACAC form to PG&E regardless of who you choose to do the work.

Please follow payment instructions found on your Payment Coupon.
Electric Sample Form No. 79-1169
Gas and Electric Extension Agreement

Please Refer to Attached Sample Form
Dear [CUSTOMER NAME]:

We are writing to let you know Pacific Gas and Electric Company (PG&E) will extend its facilities to provide the requested gas and electric service to the project address listed above. PG&E’s costs have been developed based on the choices and information provided in your application and may change if you make changes. This letter, including PG&E’s tariffs, which are incorporated by reference below, will serve as our contract. As required by the California Public Utilities Commission (CPUC), special facilities will be handled in a separate contract. Please complete the following four steps to execute this contract.

1. Review the following work responsibilities and cost information.

<table>
<thead>
<tr>
<th>WORK TO BE DONE BY</th>
<th>GAS MAIN</th>
<th>GAS SERVICE</th>
<th>ELECTRIC DISTRIBUTION</th>
<th>ELECTRIC SERVICE</th>
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<tr>
<td>PG&amp;E</td>
<td>Trench</td>
<td>Pipe</td>
<td>Trench</td>
<td>Trench Facilities</td>
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<tr>
<td>Customer</td>
<td></td>
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</tr>
</tbody>
</table>

GAS ELECTRIC

Total non-refundable project costs $ $

Refundable extension costs $ $

Allowances (credit) –$ –$

Net refundable amount –$ –$

10-YEAR REFUNDABLE OPTION

Net refundable amount $ $

Credit for value of design and/or facilities provided by applicant –$ –$

Total non-refundable project costs +$ +$

Total (if you select this option) =$ =$

NON-REFUNDABLE 50% DISCOUNT OPTION

Net refundable amount $ $

Discount: 50% of Net refundable amount –$ –$

Credit for value of design and/or facilities provided by applicant –$ –$

Total non-refundable project costs +$ +$

Total (if you select this option) =$ =$

Potential refund per residential lot/unit $ $

Potential reimbursement per service completion

Pressurized or energized system $ $

Not pressurized or energized system $ $

Reimbursement for other work performed $ $

All amounts listed include the Income Tax Component of Contribution (ITCC) PG&E is required to charge customers, where applicable.

DEFINITIONS AND EXPLANATIONS OF TERMS

(For more detail see rules 15 and 16):

Total non-refundable project costs include costs for work such as electric trench and excavation, conduits, inspections, streetlights, conversion from overhead to underground and contract processing.

Refundable extension costs include costs for facilities such as electric conductor, transformers and poles; gas pipe, gas share of distribution trench and regulators; and meters.

Allowances are a credit against refundable extension costs. They are based upon the number of residential units expected to be connected within the first six months and the expected annual non-residential net (distribution) revenue from your project.

Allowances granted under either option are subject to deficiency billing if the number of residential units connected or the annual non-residential net revenue falls below the forecast used to calculate the allowances.

Net refundable amount is the portion of overall costs eligible for refund to you based upon additional residential meters being set or upon increases in non-residential annual net (distribution) revenue. A cost-of-ownership charge is assessed against the Net refundable amount (except for individual residential applicants) per Rule 15.

Potential refund per residential lot/unit is for those lots/units for which you did not already receive an allowance (i.e., units not expected to be connected in the first six months). Any refunds may be decreased or eliminated by cost-of-ownership charges assessed under the provisions of Rule 15.

Potential reimbursement per service completion is the amount to which a customer may be entitled for performing certain service connection work PG&E would otherwise perform when installing service extensions and are not to be confused with refunds.

Reimbursement for other work performed is the amount to which a customer may be entitled for performing certain work (other than service completions) that normally is PG&E’s responsibility.
Gas and Electric Extension Agreement

2 Select one of the following payment options.

- 10-Year Refundable Option for Gas and Electric
- Non-Refundable 50 Percent Discount Option for Gas and Electric
- 10-Year Refundable Option for Gas and Non-Refundable 50 Percent Discount Option for Electric
- Non-Refundable 50 Percent Discount Option for Gas and 10-Year Refundable Option for Electric

3 Review these important terms and conditions.
This Gas and Electric Extension Agreement is controlled by, and incorporates by reference, PG&E’s tariffs, including Gas and Electric rules 2, 15, and 16; the Distribution and Service Extension Agreement–Provisions (Form 62-0982) and the General Terms & Conditions for Gas and Electric Extension & Service Construction by Applicant (Form 79-716), all as approved and authorized by the CPUC. This agreement at all times shall be subject to such modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

You can view PG&E’s tariffs online at pge.com/tariffs or contact the PG&E representative listed below. Additional details underlying the amounts shown in this agreement, as well as the calculation of allowances, refunds or deficiency bills can also be provided by your local PG&E representative.

4 After completing steps 1, 2 and 3 and having checked one, but only one, of the four payment options above, please complete and return the following items to PG&E.

- Sign and return this contract as indicated below.
- Submit the Payment Coupon with Total Due based on your option selected.
- Sign and return the enclosed Statement of Applicant’s Contract Anticipated Costs (SACAC) [Form 79-1003] (explanation in box to the right).

Please provide your payment and required forms within 90 days from [DATE]. PG&E is not bound by the costs set forth above if payment and the signed forms are not received by PG&E within 90 days.

If you have any questions, please contact [PG&E REP NAME] at [PHONE #] or by email at [LAN ID]@pge.com.

Customer
Agreed and accepted by:
Customer’s Legal Name ____________________________
Title ____________________________
Signature ____________________________
Date ____________________________

Pacific Gas and Electric Company
This contract has been reviewed and approved by:
[AUTHORIZED NAME]
[TITLE]

ADDITIONAL INFORMATION

What is the SACAC form?
Under PG&E’s rules 15 and 16 you have a choice: you can perform the work yourself, hire a qualified contractor to perform the work or hire PG&E to do the work. We are required by the CPUC to provide you with PG&E’s costs.

This form identifies our cost for the refundable service that is PG&E’s responsibility to install. PG&E’s costs were developed based on your choices within the application and may change if you change that choice.

How do I fill out the SACAC?
If you want to do this work yourself or have a qualified contractor do this work, please enter your estimated costs in the section of the SACAC form entitled “Applicant Costs” or check the box in the section entitled “Applicant’s Election Not To Provide Costs,” sign and return to PG&E. PG&E will send you a revised agreement by return mail only if you choose to provide your estimated costs.

If you want PG&E to do this work, please check the section “Applicant’s Election Not to Provide Costs,” sign and return the SACAC form along with a check for the Total Due based on the option you selected above.

You must return the completed SACAC form to PG&E regardless of who you choose to do the work.

Please follow payment instructions found on your Payment Coupon.
## ELECTRIC TABLE OF CONTENTS

### TABLE OF CONTENTS

<table>
<thead>
<tr>
<th>SCHEDULE</th>
<th>TITLE OF SHEET</th>
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<td>Sample Forms</td>
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# ELECTRIC TABLE OF CONTENTS

## SAMPLE FORMS

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<td>Agreement for Installation or Allocation of Special Facilities</td>
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<td>Agreement to Install Applicant Requested Common Special Facilities - Gas and Electric</td>
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### Sample Forms

#### Rule 2 Description of Service

- 79-255 Agreement for Installation or Allocation of Special Facilities
- 79-1049 Agreement to Install Applicant Requested Common Special Facilities - Gas and Electric

### Sample Forms

#### Rule 3 Application for Service

- 02-2590 Interim Service Agreement
- 62-3282 Request for Service
- 62-0683 Application for Service-Residential Single Family Dwelling
- 62-0684 Application for Service-Residential Subdivision/Development
- 62-0685 Application for Service-Commercial/Industrial Development
- 62-0686 Application for Service-Agricultural Service
- 62-0687 Application for Service -- Existing Service Relocate/ Change Service
- 79-972 Agreement for Unmetered Electrical Service
- 79-972A Attachment A to Agreement for Unmetered Services, Form 79-972
- 79-972B Attachment B to Agreement for Unmetered Services, Form 79-972
- 79-1038 Application for Essential Use Customer Status
- 79-1095 Authorization to Receive Customer Information or Act Upon a Customer's Behalf
- 79-1107 Streetlight Application for Service
- 79-1097 Request Change of Mailing Address to a Third Party Change of Address
- 79-1099 Property Management Authorization Agreement

### Sample Forms

#### Rule 13 Temporary Service

- 79-875 Application and Agreement for Electric and/or Natural Gas Facilities Where Full Advance Payment is Required - Rule 13 - Temporary Service

### Sample Forms

#### Rules 15 and 16 Distribution Line and Service Extensions

- 62-0980 Distribution and Service Extension Agreement - Declarations
- 62-0982 Distribution Service and Extension Agreement, Option 2-Competitive Bidding
- 79-716 General Terms and Conditions for Gas and Electric Extension and Service Construction by Applicant
- 79-1003 Statement of Applicant’s Contract of Anticipated Costs
- 79-1004 Distribution and Service Extension Agreement-Exhibit A Cost Summary
- 79-1018 Residential Rule 16 Electric/Gas Single Service Extensions
- 79-1169 Gas and Electric Extension Agreement

(Continued)
PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

AT&T
Barkovich & Yap, Inc.
Bartle Wells Associates
Braun Blaising McLaughlin, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
California State Association of Counties
Calpine
Casner, Steve
Cenergy Power
Center for Biological Diversity
City of Palo Alto
City of San Jose
Clean Power
Coast Economic Consulting
Commercial Energy
Cool Earth Solar, Inc.
County of Tehama - Department of Public Works
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Dept of General Services
Division of Ratepayer Advocates
Douglas & Liddell
Downey & Brand
Ellison Schneider & Harris LLP
G. A. Krause & Assoc.
GenOn Energy Inc.
GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
In House Energy
International Power Technology
Intestate Gas Services, Inc.
K&L Gates LLP
Kelly Group
Linde
Los Angeles County Integrated Waste Management Task Force
Los Angeles Dept of Water & Power
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenna Long & Aldridge LLP
McKenzie & Associates
Modesto Irrigation District
Morgan Stanley
NLine Energy, Inc.
NRG Solar
Nexant, Inc.
Occidental Energy Marketing, Inc.
Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Praxair
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
SCE
SDG&E and SoCalGas
SPURR
Seattle City Light
Sempra Energy (Socal Gas)
Sempra Utilities
SoCalGas
Southern California Edison Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
Tiger Natural Gas, Inc.
TransCanada
Utility Cost Management
Utility Power Solutions
Utility Specialists
Verizon
Water and Energy Consulting
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
YEP Energy