March 11, 2015

Pacific Gas and Electric Company
Attention: Meredith Allen
Senior Director, Regulatory Relations
77 Beale Street, Mail Code B10C
San Francisco, CA 94177

SUBJECT: Revisions to Electric Rule 23, Community Choice Aggregation Service, Rate Schedule ECCAINFO, Information Release to Community Choice Aggregators, and Notice to Return to PG&E Bundled Service (Form No. 79-1011)

Dear Ms. Allen:

Advice Letter 4586-E is effective as of March 14, 2015.

Sincerely,

Edward Randolph
Director, Energy Division
February 12, 2015

Advice 4586-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Revisions to Electric Rule 23, Community Choice Aggregation Service, Rate Schedule E-CCAINFO, Information Release to Community Choice Aggregators, and Notice To Return To PG&E Bundled Service (Form No. 79-1011)

Pacific Gas and Electric Company (“PG&E”) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

This advice filing revises PG&E’s electric Rule 23, Community Choice Aggregation Service, rate Schedule E-CCAINFO, Information Release to Community Choice Aggregators, and electric sample Form No. 79-1011, Notice To Return To PG&E Bundled Service, in compliance with the Notice to Correct Tariffs issued by Edward Randolph, Energy Division, on January 29, 2015.

Background

On January 29, 2015, Edward Randolph, Director of Energy Division, issued a Notice to Correct Tariffs (Notice) pursuant to General Order 96-B, Section 8.3. The Notice directs PG&E to make corrections to its Community Choice Aggregation (CCA) Service tariffs related to two areas, the calculation of the minimum stay period and customer email addresses. First, PG&E is directed to correct Section L, CCA Customers Returning To PG&E Bundled Service, of electric Rule 23 to make it clear that any minimum stay period shall be no more than twelve (12) months, regardless of the Transitional Bundled Service period or any other time period that may be included in that 12 month period. Second, PG&E is directed to correct the Rates section, Item 16, of electric Schedule E-CCAINFO to clarify that any available email address(es) used to communicate with a customer should be provided to the requesting Community Choice Aggregator.
The purpose of this advice letter is to submit revisions to PG&E’s tariffs in compliance with the Notice.

**Tariff Revisions**

PG&E proposes the following revisions:

1. Electric Rule 23, *Community Choice Aggregation Service*
   a. Revised Section L.3.a to clarify that the 12 month minimum stay period includes that portion of the six-month advance notice period where the customer receives service under Transitional Bundled Service (TBS). The revised section reads as follows:

   “Customers receiving this service make a one-year commitment and shall not be allowed to return to CCA service until their one-year minimum period has been completed. The one-year minimum period shall begin on the date the customer is switched to BPS after the conclusion of the six-month advance notice period as set forth in this Section L.3.b. In the event a customer receives service under TBS during the six-month advance notice period, the time served under TBS shall apply toward the one-year BPS commitment. No premature departures from the one-year commitment shall be allowed.”

   b. Corrected a typographical error in the first line of Section L.3.b. The corrected line reads as follows:

   “Customers must provide a six-month advance notice to their CCA, which must notify PG&E within 5 business days, prior to becoming eligible for BPS so PG&E can adjust its procurement activity to accommodate the additional load.”

2. Rate Schedule E-CCAINFO, *Information Release to Community Choice Aggregators*. Item 16 was revised to include the release of customer email addresses, where available.

3. Electric Form 79-1011 - Notice To Return To PG&E Bundled Service. The second option, Bundled Portfolio Service – Immediate Return, was revised to clarify that CCA Service customers who elect to return to PG&E service immediately during the six-month advance notice period are subject to a minimum stay of six additional months for a total minimum stay of one year on Bundled Portfolio Service. The revised paragraph reads as follows:
“Bundled Portfolio Service – Immediate Return – Return the accounts listed in Section III to PG&E service immediately. Under this option, the account will be placed on PG&E’s ‘Transitional Bundled Commodity Cost’ Rate Schedule as of the account(s)’ next meter read date. The accounts will stay on this rate for six months, as set forth in Electric Rule 22.1.B.1. or Electric Rule 23.L.3. PG&E will transfer the listed accounts to Bundled Portfolio Service beginning on the account(s)’ next meter read date after the six-month period. The accounts will then need to stay on Bundled Portfolio Service for a minimum of eighteen (18) months for returning DA customers as set forth in Electric Rule 22.1.B.1. (DA Service), or six-(6) additional months, for a total minimum stay of one (1) year, for returning CCA Service customers as set forth in Electric Rule 23.L.3 (CCA Service). Customers on Bundled Portfolio Service pay the Bundled Portfolio Service rate applicable to their accounts.”

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than March 4, 2015, which is 20 days from the date of this filing. Protests should be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via E-mail or U.S. Mail (and by facsimile, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com
Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 2 advice filing become effective on regular notice, March 14, 2015, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists for R.03-10-003 and R.07-05-025. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at http://www.pge.com/tariffs.

/S/
Meredith Allen
Senior Director, Regulatory Relations

Attachments

cc: Edward Randolph, Energy Division Director
    William Maguire, Energy Division
    Service Lists R.03-10-003 and R.07-05-025
# Advice Letter Filing Summary

**Energy Utility**

<table>
<thead>
<tr>
<th>Company name/CPUC Utility No.</th>
<th>Pacific Gas and Electric Company (ID U39 E)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Utility type:</td>
<td>Contact Person: Shirley Wong</td>
</tr>
<tr>
<td>☑ ELC</td>
<td>☐ GAS</td>
</tr>
<tr>
<td>☐ PLC</td>
<td>☑ HEAT</td>
</tr>
</tbody>
</table>

**Explanation of Utility Type**

| ELC = Electric | GAS = Gas |
| PLC = Pipeline | HEAT = Heat |
| WATER = Water |

**Advice Letter (AL) #:** 4586-E

**Tier:** 2

**Subject of AL:** Revisions to Electric Rule 23, Community Choice Aggregation Service, Rate Schedule E-CCAINFO, Information Release to Community Choice Aggregators, and Notice To Return To PG&E Bundled Service (Form No. 79-1011)

**Keywords (choose from CPUC listing):** Compliance, Form, Text Changes

**AL filing type:** ☑ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other ___________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? ☐ Yes ☑ No

**Requested effective date:** March 14, 2015

**No. of tariff sheets:** 7

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). Tariff schedules affected: Electric Schedule E-CCAINFO, Information Release to Community Choice Aggregators, Electric Rule No. 23, Community Choice Aggregation Service, and Electric Sample Form No. 79-1011, Notice To Return To PG&E Bundled Service.

Service affected and changes proposed: See “Tariff Revisions” section in advice letter.

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Pacific Gas and Electric Company**

ED Tariff Unit

505 Van Ness Ave., 4th Floor
San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Att’n: Meredith Allen, Senior Director, Regulatory Relations

77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

E-mail: PGETariffs@pge.com
<table>
<thead>
<tr>
<th>Cal P.U.C. Sheet No.</th>
<th>Title of Sheet</th>
<th>P.U.C. Sheet No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>35084-E</td>
<td>ELECTRIC SCHEDULE E-CCAINFO INFORMATION RELEASE TO COMMUNITY CHOICE AGGREGATORS</td>
<td>32787-E</td>
</tr>
<tr>
<td>35085-E</td>
<td>ELECTRIC RULE NO. 23 COMMUNITY CHOICE AGGREGATION SERVICE</td>
<td>30940-E</td>
</tr>
<tr>
<td>35086-E</td>
<td>Electric Sample Form No. 79-1011 Notice to Return to PG&amp;E Bundled Service</td>
<td>32128-E</td>
</tr>
<tr>
<td>35087-E</td>
<td>ELECTRIC TABLE OF CONTENTS Sheet 1</td>
<td>35082-E</td>
</tr>
<tr>
<td>35088-E</td>
<td>ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 8</td>
<td>34594-E</td>
</tr>
<tr>
<td>35089-E</td>
<td>ELECTRIC TABLE OF CONTENTS RULES Sheet 21</td>
<td>35035-E</td>
</tr>
<tr>
<td>35090-E</td>
<td>ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 26</td>
<td>34625-E</td>
</tr>
</tbody>
</table>
ELECTRIC SCHEDULE E-CCAINFO
INFORMATION RELEASE TO COMMUNITY CHOICE AGGREGATORS

RATES:
(Cont'd.)

<table>
<thead>
<tr>
<th>Item</th>
<th>Description</th>
<th>Cost</th>
</tr>
</thead>
<tbody>
<tr>
<td>10.</td>
<td>Mapping of customer rate schedule to rate class</td>
<td>No charge</td>
</tr>
<tr>
<td>11.</td>
<td>Estimated annual generation revenues by CCA territory</td>
<td>$207.00</td>
</tr>
<tr>
<td>12.</td>
<td>Estimation of peak coincident and non-coincident demands</td>
<td>$696.00</td>
</tr>
<tr>
<td>13.</td>
<td>Fitting CCA annual usage to climate band load shapes; estimation of peak coincident and non-coincident demands</td>
<td>$920.00</td>
</tr>
<tr>
<td>14.</td>
<td>Total annual kWh loads of bundled and direct access customers on a monthly basis and secondly on a rate schedule basis within the CCA's territory</td>
<td>$920.00</td>
</tr>
<tr>
<td>15.</td>
<td>Aggregated residential annual kWh usage for a particular year in a format by tier for each rate schedule</td>
<td>$920.00</td>
</tr>
<tr>
<td>16.</td>
<td>Customer-specific information from the current billing periods as well as prior 12 months consisting of the following billing information: meter number, service agreement number, name on agreement, service address with zip code, mailing address with zip code, telephone number, email address where available, monthly kWh usage, monthly maximum demand where available, Baseline Zone, CARE participation, End Use Code (Heat Source), Service Voltage, Medical Baseline, Meter Cycle, Bill Cycle, Balanced Payment Plan and other plans, HP Load and Number of Units, monthly rate schedule for all accounts within the CCA's territory, per request. In addition, PG&amp;E will provide the CCA the following additional information regarding customers currently enrolled in its CCA service: current and historical billing information for non CCA services provided by PG&amp;E or other service providers (provided on a cd rom/zipped file)</td>
<td>$920.00</td>
</tr>
<tr>
<td>17.</td>
<td>Customer-specific information consisting of: service agreement number, monthly interval meter data where available, and rate schedule for all accounts within the CCA's territory, per request (provided on a cd rom/zipped file)</td>
<td>$920.00</td>
</tr>
</tbody>
</table>

(Continued)
L. CCA CUSTOMERS RETURNING TO PG&E BUNDLED SERVICE (Cont’d.)

3. Bundled Portfolio Service

Bundled Portfolio Service is applicable to CCA customers who return to bundled service for a minimum of one year. This one-year minimum bundled service commitment shall be referred to herein as Bundled Portfolio Service (BPS). The following conditions shall apply:

a. Customers receiving this service make a one-year commitment and shall not be allowed to return to CCA service until their one-year minimum period has been completed. The one-year minimum period shall begin on the date the customer is switched to BPS after the conclusion of the six-month advance notice period as set forth in this Section L.3.b. In the event a customer receives service under TBS during the six-month advance notice period, the time served under TBS shall apply toward the one-year BPS commitment. No premature departures from the one-year commitment shall be allowed.

b. Customers must provide a six-month advance notice to their CCA, which must notify PG&E within 5 business days, prior to becoming eligible for BPS so PG&E can adjust its procurement activity to accommodate the additional load. Such notification will be made by the customer submitting to their CCA a 6 Month Advance Notice to Return to PG&E form. PG&E shall provide those customers who have provided advance notice with written confirmation and necessary switching process information within 10 business days of receipt of the customer’s notification from the CCA. Once received by PG&E, customers will have a three business-day rescission period after which advance notifications cannot be cancelled. PG&E shall process requests to BPS in the following manner:

1. Account transfers to BPS shall be switched on the customer’s next scheduled meter read date after the completion of the six-month advance notice period.

2. PG&E shall initiate a CCASR, to transfer the account to BPS for all accounts returning in six months, and shall provide notification to the customer and CCA in accordance with Section M. For immediate returns or returns prior to the completion of the six-month advance notice period, the CCA shall initiate the CCASR. In no event will PG&E submit a CCASR for the 6 month return unless they have first received a request from the CCA.
Electric Sample Form No. 79-1011
Notice to Return to PG&E Bundled Service

Please Refer to Attached Sample Form
NOTICE TO RETURN TO PG&E BUNDLED SERVICE

(Customer: Please Retain a Copy for Your Records)

This form serves as my formal notice to return my electricity account(s) currently on Direct Access (DA) Service\(^1\) or Community Choice Aggregation (CCA) Service\(^2\) to Pacific Gas and Electric Company’s (PG&E’s) Bundled Portfolio Service.

With PG&E’s Bundled Portfolio Service, PG&E provides your electric supply and provides other utility services such as the transmission and distribution of electricity, meter reading, billing, and maintenance and outage response services. With DA or CCA Service, your electricity is provided by a third-party energy supplier (other than PG&E), while PG&E continues to provide the other utility services mentioned above.

I. Please choose one of the following two options:

- Bundled Portfolio Service – Six-Month Advance Notice Return – Return the accounts listed in Section III to Bundled Portfolio Service under the “Six-Month Advance Notice Return” option. Under this option, the accounts remain on DA or CCA Service for the next six months. Each account will be switched to PG&E Bundled Portfolio Service and will be billed on the standard Bundled Portfolio Service rate applicable to the account(s) as of the account(s)’ first meter read date after the six-month advance notice period. The accounts will then need to stay on Bundled Portfolio Service for a minimum of eighteen (18) months for returning DA customers as set forth in Electric Rule 22.1.B.1. (DA Service), or one (1) year for returning CCA Service customers as set forth in Electric Rule 23.L.3 (CCA Service).

- Bundled Portfolio Service – Immediate Return – Return the accounts listed in Section III to PG&E service immediately. Under this option, the account will be placed on PG&E’s “Transitional Bundled Commodity Cost” Rate Schedule as of the account(s)’ next meter read date. The accounts will stay on this rate for six months, as set forth in Electric Rule 22.1.B.1. or Electric Rule 23.L.3. PG&E will transfer the listed accounts to Bundled Portfolio Service beginning on the account(s)’ next meter read date after the six-month period. The accounts will then need to stay on Bundled Portfolio Service for a minimum of eighteen (18) months for returning DA customers as set forth in Electric Rule 22.1.B.1. (DA Service), or one (1) year for returning CCA Service customers as set forth in Electric Rule 23.L.3 (CCA Service). Customers on Bundled Portfolio Service pay the Bundled Portfolio Service rate applicable to their accounts.

II. Important Provisions

- Once your Notice has been received by PG&E, you have the right to rescind (cancel) your requested action within three business days by contacting PG&E using any of the options referenced in Section V below.
- Once the three-business day rescission period has passed, your requested action cannot be changed.

---

\(^1\) PG&E’s Electric Rule 22.1 (Direct Access Service Switching Exemption Rules) includes the terms and conditions applicable to transferring to BPS from DA Service.

\(^2\) PG&E’s Electric Rule 23 (Community Choice Aggregation Service) includes the terms and conditions applicable to transferring to BPS from CCA Service.
NOTICE TO RETURN TO PG&E BUNDLED SERVICE

II. Important Provisions (cont.)

- You will have a minimum commitment period to PG&E Bundled Portfolio Service, as described in Section I above, during which switching back to DA or CCA service is not permitted.
- CCA customers are billed a one-time processing fee per account by PG&E.

III. Accounts (Service ID Numbers) Included In This Notice
(If you don’t know your Service ID Number(s) for electric service, please provide the Account Name and Service Address. Please list additional Service ID Numbers or account information on a separate sheet and attach it to this form.)

1. Service ID Number or Account Name and Service Address:

2. Service ID Number or Account Name and Service Address:

IV. Customer Signature:
On Behalf Of:

(Customer Name)

By:

(Authorized Signature)

(Type or Print Name)

(Title)

(Date Signed)  (Daytime Telephone Number)

(E-Mail Address)

V. PG&E Reply Information:

This Notice to Return to PG&E Bundled Service Form can be returned to PG&E by e-mail, United States Postal Service or fax.

E-Mail Address:  Mailing Address:  Fax:

DANOI@pge.com  Pacific Gas and Electric Company Attention: DAASU P.O. Box 8329 Stockton, CA 95208

Pacific Gas and Electric Company Attention: DAASU (209) 476-7699

Pacific Gas and Electric Company Attention: DAASU
## TABLE OF CONTENTS

<table>
<thead>
<tr>
<th>SCHEDULE</th>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Title Page</td>
<td></td>
<td>35087-E (T)</td>
</tr>
<tr>
<td>Rate Schedules</td>
<td></td>
<td>34511, 34559, 34619, 34620, 34536, 34621, 35088, 31541, 34517-E (T)</td>
</tr>
<tr>
<td>Preliminary Statements</td>
<td></td>
<td>35083, 32706, 30376, 35049, 34357, 34358, 34359, 34606-E (T)</td>
</tr>
<tr>
<td>Rules</td>
<td></td>
<td>34623, 34624, 35089-E (T)</td>
</tr>
<tr>
<td>Maps, Contracts and Deviations</td>
<td></td>
<td>35044-E (T)</td>
</tr>
<tr>
<td>Sample Forms</td>
<td>32777, 32429, 32726, 35090, 32504, 33654, 33209, 34626, 34560*, 32437, 32508, 32439-E (T)</td>
<td></td>
</tr>
</tbody>
</table>

(Continued)
# ELECTRIC TABLE OF CONTENTS

**RATE SCHEDULES**

<table>
<thead>
<tr>
<th>Schedule</th>
<th>Title of Sheet</th>
<th>Cal. P.U.C. Sheet No.</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td><strong>Direct Access</strong></td>
<td></td>
</tr>
<tr>
<td>CCA-CRS</td>
<td>Community Choice Aggregation Cost Responsibility Surcharge</td>
<td>29284, 29285-E</td>
</tr>
<tr>
<td>DA-CRS</td>
<td>Direct Access Cost Responsibility Surcharge</td>
<td>28595, 33655-E</td>
</tr>
<tr>
<td>E-CCA</td>
<td>Services to Community Choice Aggregator</td>
<td>34579-34586-E</td>
</tr>
<tr>
<td>E-CCAINFO</td>
<td>Information Release to Community Choice Aggregators</td>
<td>32766, 35084, 32788-32789-E (T)</td>
</tr>
<tr>
<td>E-CREDIT</td>
<td>Revenue Cycle Services Credits</td>
<td>32790, 24945, 16569, 31449, 24947, 16572, 31450, 24949, 16575, 31451, 24951, 16578-E</td>
</tr>
<tr>
<td>E-DASR</td>
<td>Direct Access Services Request Fees</td>
<td>32791-E</td>
</tr>
<tr>
<td>E-ESP</td>
<td>Services to Electric Service Providers</td>
<td>34587-34590, 32799-E</td>
</tr>
<tr>
<td>E-ESPNSF</td>
<td>Electric Service Provider Non-Discretionary Service Fees</td>
<td>32800, 32801-E</td>
</tr>
<tr>
<td>E-EUS</td>
<td>End User Services</td>
<td>34591-34592, 32703-E</td>
</tr>
<tr>
<td>E-LRAO</td>
<td>Local Resource Adequacy Obligations During Direct Access Reopening</td>
<td>32802, 249620-E</td>
</tr>
<tr>
<td>TBCC</td>
<td>Transitional Bundled Commodity Cost</td>
<td>31835-31842-E</td>
</tr>
</tbody>
</table>

(Continued)
<table>
<thead>
<tr>
<th>RULE</th>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rule 20</td>
<td>Replacement of Overhead with Underground Electric Facilities</td>
<td>30474,11240,11241,19013,16665,15611,19014-E</td>
</tr>
<tr>
<td>Rule 21</td>
<td>Generating Facility Interconnections</td>
<td>34817-35033-E</td>
</tr>
<tr>
<td>Rule 22</td>
<td>Direct Access Service</td>
<td>33491,29165-29171,14896,30872-30874,32992-32995,30879-30915,33492-33503-E</td>
</tr>
<tr>
<td>Rule 22.1</td>
<td>Direct Access Service Switching Exemption Rules</td>
<td>31145-31147,20999,31148,31149,31150,31151-31152,29178,29179,29464,29181,29182,29183,29184,29185,29186-29190-E</td>
</tr>
<tr>
<td>Rule 23.2</td>
<td>Community Choice Aggregation Open Season</td>
<td>25575-25577,27270,27271-E</td>
</tr>
<tr>
<td>Rule 24</td>
<td>Direct Participation Demand Response</td>
<td>33694-33722-E</td>
</tr>
<tr>
<td>Rule 25</td>
<td>Release Of Customer Data To Third Parties</td>
<td>34333,34334,34335,34336,34337-E</td>
</tr>
<tr>
<td>Rule 27</td>
<td>Privacy and Security Protections for Energy Usage Data</td>
<td>32189-32205-E</td>
</tr>
</tbody>
</table>

(Continued)
### ELECTRIC TABLE OF CONTENTS

#### SAMPLE FORMS

<table>
<thead>
<tr>
<th>FORM</th>
<th>TITLE OF SHEET</th>
</tr>
</thead>
</table>

**Sample Forms**  
**Rule 22 Direct Access Services and Electric Rule 22.1 Direct Access Switching Exemption Rules**

<table>
<thead>
<tr>
<th>FORM</th>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>79-948</td>
<td>Electric Service Provider (ESP) Service Agreement</td>
<td>32812-E</td>
</tr>
<tr>
<td>79-1011</td>
<td>Notice to Return to PG&amp;E Bundled Service</td>
<td>35086-E (T)</td>
</tr>
<tr>
<td>79-1014</td>
<td>Direct Access Customer Relocation Declaration</td>
<td>32129-E</td>
</tr>
<tr>
<td>79-1116</td>
<td>Customer Assignment Notification</td>
<td>34617-E</td>
</tr>
<tr>
<td>79-1117</td>
<td>Six Month Notice to Transfer to Direct Access Service</td>
<td>32814-E</td>
</tr>
</tbody>
</table>

**Sample Forms**  
**Rule 24 Direct Participation Demand Response**

<table>
<thead>
<tr>
<th>FORM</th>
<th>TITLE OF SHEET</th>
</tr>
</thead>
<tbody>
<tr>
<td>79-1152</td>
<td>Authorization or Revocation of Authorization to Disclose Customer Information to a Demand Response Provider</td>
</tr>
</tbody>
</table>

**Sample Forms**  
**Rule 27.1 Access to Energy Usage and Usage-Related Data While Protecting Privacy of Personal Data**

<table>
<thead>
<tr>
<th>FORM</th>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>79-1166</td>
<td>Non-Disclosure Agreement</td>
<td>34316-E</td>
</tr>
<tr>
<td>79-1167</td>
<td>Local Governments Terms of Service Acceptance Agreement</td>
<td>34317-E</td>
</tr>
</tbody>
</table>

---

Advice Letter No: 4586-E  
Decision No. 26H7  
Issued by Steven Malnight  
Senior Vice President  
Regulatory Affairs  
Date Filed February 12, 2015  
Effective March 14, 2015  
Resolution No.
PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

AT&T
Albion Power Company
Alcantar & Kahl LLP
Anderson & Poole
BART
Barkovich & Yap, Inc.
Bartle Wells Associates
Braun Blasing McLaughlin, P.C.
CENERGY POWER
California Cotton Gainers & Growers Assn
California Energy Commission
California Public Utilities Commission
California State Association of Counties
Calpine
Casner, Steve
Center for Biological Diversity
City of Palo Alto
City of San Jose
Clean Power
Coast Economic Consulting
Commercial Energy
Cool Earth Solar, Inc.
County of Tehama - Department of Public Works
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Dept of General Services
Division of Ratepayer Advocates
Douglas & Liddell
Elliott Schneider & Harris LLP
G. A. Krause & Assoc.
GenOn Energy Inc.
GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
In House Energy
International Power Technology
Intestate Gas Services, Inc.
K&L Gates LLP
Kelly Group
Linde
Los Angeles County Integrated Waste Management Task Force
Los Angeles Dept of Water & Power
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenna Long & Aldridge LLP
McKenzie & Associates
Modesto Irrigation District
Morgan Stanley
NLIne Energy, Inc.
NRG Solar
Occidental Energy Marketing, Inc.
OnGrid Solar
Pacific Gas and Electric Company
Praxair
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
SCE
SDG&E and SoCalGas
SPURR
Seattle City Light
Sempra Utilities
SoCalGas
Southern California Edison Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
Tiger Natural Gas, Inc.
TransCanada
Utility Cost Management
Utility Power Solutions
Utility Specialists
Verizon
Water and Energy Consulting
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
YEP Energy