May 7, 2015

Advice Letter 4569-E

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

SUBJECT: Notice of Transmission Access Charge Balancing Account Adjustment (TACBAA) Filing with the Federal Energy Regulatory Commission

Dear Ms. Allen:

Advice Letter 4569-E is effective as of February 21, 2015.

Sincerely,

Edward Randolph
Director, Energy Division
January 22, 2015

Advice 4569-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Notice of the Transmission Access Charge Balancing Account Adjustment (“TACBAA”) Filing with the Federal Energy Regulatory Commission

Purpose

Pacific Gas and Electric Company (“PG&E”) hereby submits this advice letter to provide the California Public Utilities Commission (“Commission” or “CPUC”) with notice of PG&E’s recent filing with the Federal Energy Regulatory Commission (“FERC”) requesting a transmission rate change for its retail electric customers, in compliance with Resolution E-3930 (“Resolution”). The purpose of PG&E’s FERC filing is to request the annual update to the Transmission Access Charge Balancing Account Adjustment (“TACBAA”) for an effective date on or after March 1, 2015.

Background

On December 3, 2014, PG&E filed its TACBAA with the FERC in Docket No. ER15-559-000.

The TACBAA is a ratemaking mechanism designed to ensure that the difference in the amount of costs billed to PG&E as a load-serving entity and the revenues paid to PG&E as a Participating Transmission Owner (“TO”) under the California Independent System Operator Corporation (“CAISO”) Tariff is recovered from or returned to PG&E’s End-Use customers.

Section 5.7 of PG&E’s TO Tariff describes the items to be included in the Transmission Access Charge Balancing Account (“TACBA”) and sets forth the procedure for revising the TACBAA rate on an annual basis. As described in PG&E’s TO Tariff, the effective date for the updated TACBAA rate is March 1 of each year. The 2015 TACBAA rate consists of three components: (1) the projected balance of the TACBA as of February 28, 2015, including interest; (2) the forecasted TACBA costs and customer usage volumes for the next rate period; and (3) the Franchise Fees and Uncollectible Accounts (“FF&U”).
The total revenue requirement ("RRQ") used in the development of the 2015 TACBAA rate is $221,321,791, which is the sum of the projected balance of the TACBA, a credit of $70,175,342, the forecasted TACBA costs, a charge of $288,917,507, and the FF&U adjustment, a charge of $2,579,626. The corresponding TACBAA rate is $0.00254/kWh. This represents a decrease from the 2014 TACBAA RRQ of $480,654,892 and the corresponding rate of $0.00554/kWh.

**Compliance with Resolution E-3930**

PG&E submits this advice letter pursuant to Process Element 3 of Resolution E-3930. Consistent with past practice, PG&E has also provided the Commission with a complete copy of the FERC filing on the same date that it was filed with FERC, by service to the Commission's Legal Division.

In this advice letter, PG&E requests authority to revise each corresponding transmission rate component of its Commission-jurisdictional tariffs on the date on which FERC ultimately authorizes these changes to become effective, or as soon thereafter as possible, subject to refund, and to make corresponding adjustments to its total applicable Commission jurisdictional rates.

Adjustments to total residential rates will be made pursuant to CPUC Decision 14-06-029, Decision on Phase 2 Rate Change Proposal Settlement Agreements of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company for Summer 2014 Rate Reform.

As anticipated under Process Element 4 of Resolution E-3930, PG&E will supplement this advice or indicate in a separate advice letter that coincides with other retail rate changes when the requested TACBAA rate change is approved, modified, denied or has been otherwise acted upon by the FERC.

This FERC rate change will generally affect the rates of all bundled, Direct Access, and Community Choice Aggregation customers. Typically, this TACBAA rate change will be consolidated into other rate changes scheduled to be filed in February for an effective date of March 1, 2015. At that time, PG&E will also provide complete updated tariff sheets.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than February 11, 2015, which is 20 days after the date of this filing. Protests must be submitted to:
Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

PG&E requests that this Tier 2 advice filing become effective on regular notice, February 21, 2015, which is 30 calendar days after the date of filing.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please
contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/ Meredith Allen
Senior Director, Regulatory Relations

Attachment
Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

<table>
<thead>
<tr>
<th>Utility type:</th>
<th>Contact Person: <strong>Shirley Wong</strong></th>
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<tbody>
<tr>
<td>☒ ELC</td>
<td><strong>Phone #: (415) 972-5505</strong></td>
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<tr>
<td>☐ GAS</td>
<td><strong>E-mail: <a href="mailto:slwb@pge.com">slwb@pge.com</a> and <a href="mailto:PGETariffs@pge.com">PGETariffs@pge.com</a></strong></td>
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**EXPLANATION OF UTILITY TYPE**

ELC = Electric    GAS = Gas    ☐
PLC = Pipeline    HEAT = Heat    WATER = Water

Advice Letter (AL) #: **4569-E**

Subject of AL: **Notice of the Transmission Access Charge Balancing Account Adjustment (“TACBAA”) Filing with the Federal Energy Regulatory Commission**

Keywords (choose from CPUC listing): **Compliance, Balancing Account**

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other _____________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **Resolution E-3930**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: **No**

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: **No**

Confidential information will be made available to those who have executed a nondisclosure agreement: **N/A**

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: ___________________________________________

Resolution Required? ☐ Yes ☒ No

Requested effective date: **February 21, 2015**

No. of tariff sheets: **N/A**

Estimated system annual revenue effect (%): **N/A**

Estimated system average rate effect (%): **N/A**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **N/A**

Service affected and changes proposed: **N/A**

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**
**ED Tariff Unit**
505 Van Ness Ave., 4th Floor
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

**Pacific Gas and Electric Company**
**Attn: Meredith Allen, Senior Director, Regulatory Relations**
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com
PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

AT&T
Albion Power Company
Alcantar & Kahl LLP
Anderson & Poole
BART
Barkovich & Yap, Inc.
Bartle Wells Associates
Braun Blaising McLaughlin, P.C.

CENERGY POWER
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
California State Association of Counties
Calpine
Casner, Steve
Center for Biological Diversity
City of Palo Alto

City of San Jose
Clean Power
Coast Economic Consulting
Commercial Energy
Cool Earth Solar, Inc.
County of Tehama - Department of Public Works
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Dept of General Services
Division of Ratepayer Advocates
Douglass & Liddell
Downey & Brand
Ellison Schneider & Harris LLP
G. A. Krause & Assoc.
GenOn Energy Inc.
GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
In House Energy
International Power Technology
Intestate Gas Services, Inc.
K&L Gates LLP
Kelly Group
Linde
Los Angeles County Integrated Waste Management Task Force
Los Angeles Dept of Water & Power
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenna Long & Aldridge LLP
McKenzie & Associates
Modesto Irrigation District
Morgan Stanley
NLine Energy, Inc.
NRG Solar
Nexant, Inc.

Occidental Energy Marketing, Inc.
OnGrid Solar
Pacific Gas and Electric Company
Praxair
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
SCE
SDG&E and SoCalGas

SPURR
Seattle City Light
Sempra Utilities
SoCalGas
Southern California Edison Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.

Tiger Natural Gas, Inc.
TransCanada
Utility Cost Management
Utility Power Solutions
Utility Specialists
Verizon

Water and Energy Consulting
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
YEP Energy