

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 26, 2015

Advice Letter 4534-E and 4534-E-A

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Schedule AG-ICE 1.5 Percent Annual Escalation in
Compliance with D.05-06-016 and Supplemental**

Dear Ms. Allen:

Advice Letter 4534-E and 4534-E-A are effective January 1, 2015.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Meredith Allen
Senior Director
Regulatory Relations

Pacific Gas and Electric Company
Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

December 31, 2014

Advice 4534-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplemental - Schedule AG-ICE 1.5 Percent Annual Escalation
in Compliance with D.05-06-016**

Pacific Gas and Electric Company (PG&E) hereby submits for filing proposed revisions to Electric Schedule AG-ICE – *Agricultural Internal Combustion Engine Conversion Incentive Rate*. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

PG&E filed Advice 4534-E on November 14, 2014 to revise Schedule AG-ICE total and unbundled rate components on January 1, 2015 to comply with the 1.5 percent annual increase to Schedule AG-ICE total average rates adopted in Decision (D.) 05-06-016.

As stated in Advice 4534-E, Supplemental Advice 4534-E-A updates the proposed Schedule AG-ICE rates to reflect PG&E's final Annual Electric True-Up (AET) Supplemental Advice 4484-E-A, for rate changes effective January 1, 2015. Schedule AG-ICE non-generation and non-distribution rate components are set equal to those of Schedule AG-5B in AET Advice 4484-E-A. As a result, after offsetting these other component rate changes, the generation portion of Schedule AG-ICE demand and energy charges are revised as needed to achieve the required 1.5 percent increase to the Schedule AG-ICE total average rate on January 1, 2015.

Tariff Revisions

The electric tariffs reflect the proposed total and unbundled rate component revisions to Schedule AG-ICE.

Protests

Anyone wishing to protest this advice letter may do so by letter sent via U.S. mail, facsimile, or E-mail, no later than January 20, 2015, which is 20 days after the date of this submission. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter. (General Order 96-B, Section 7.4.) The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing become effective on **January 1, 2015**.

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: **Kingsley Cheng**

Phone #: **(415) 973-5265**

E-mail: **k2c0@pge.com and PGETariffs@pge.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4534-E-A**

Tier: **1**

Subject of AL: **Supplemental - Schedule AG-ICE 1.5 Percent Annual Escalation in Compliance with D.05-06-016**

Keywords (choose from CPUC listing): **Compliance, Increase Rates**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **D.05-06-016**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: **No**

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: **No**

Confidential information will be made available to those who have executed a nondisclosure agreement: **N/A**

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **January 1, 2015**

No. of tariff sheets: **5**

Estimated system annual revenue effect (%): **1.5% increase to AG-ICE participants**

Estimated system average rate effect (%): **1.5% increase to AG-ICE participants**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Electric Rate Schedule AG-ICE, Agricultural Internal Combustion Engine Conversion Incentive Rate**

Service affected and changes proposed: **Schedule AG-ICE 1.5 percent annual escalation per D.05-06-016**

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

ED Tariff Unit

505 Van Ness Ave., 4th Floor

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Meredith Allen, Senior Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 4534-E-A**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

34797-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 3	33442-E
34798-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 4	33443-E
34799-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 5	34427-E
34800-E	ELECTRIC TABLE OF CONTENTS Sheet 1	34788-E
34801-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 7	34794-E



ELECTRIC SCHEDULE AG-ICE Sheet 3
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE

RATES: Total bundled service charges are calculated using the total rates shown below.

TOTAL RATES

Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$1.31417	
TOU Meter Charge (\$ per meter per day)	\$0.19713	
Total Demand Rates (\$ per kW)		
Secondary		
Maximum Peak Demand Summer	\$4.03	(I)
Maximum Demand Summer	\$4.82	(I)
Maximum Demand Winter	\$0.00	
Primary		
Maximum Peak Demand Summer	\$4.03	(I)
Maximum Demand Summer	\$4.00	(I)
Maximum Demand Winter	\$0.00	
Transmission		
Maximum Peak Demand Summer	\$4.03	(I)
Maximum Demand Summer	\$2.40	(I)
Maximum Demand Winter	\$0.00	
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.12091	(I)
Part-Peak Summer	\$0.09431	(I)
Off-Peak Summer	\$0.04836	(I)
Part-Peak Winter	\$0.09673	(I)
Off-Peak Winter	\$0.04836	(I)

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 4
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

Secondary

Maximum Peak Demand Summer	\$3.62	(I)
Maximum Demand Summer	\$3.39	(I)
Maximum Demand Winter	\$0.00	

Primary

Maximum Peak Demand Summer	\$3.62	(I)
Maximum Demand Summer	\$2.60	(I)
Maximum Demand Winter	\$0.00	

Transmission

Maximum Peak Demand Summer	\$3.62	(I)
Maximum Demand Summer	\$1.95	(I)
Maximum Demand Winter	\$0.00	

Distribution:**

Secondary

Maximum Peak Demand Summer	\$0.41	
Maximum Demand Summer	\$1.43	
Maximum Demand Winter	\$0.00	

Primary

Maximum Peak Demand Summer	\$0.41	
Maximum Demand Summer	\$1.40	
Maximum Demand Winter	\$0.00	

Transmission

Maximum Peak Demand Summer	\$0.41	
Maximum Demand Summer	\$0.45	
Maximum Demand Winter	\$0.00	

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 5
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES
(Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

Peak Summer	\$0.09254	(I)
Part-Peak Summer	\$0.06594	(I)
Off-Peak Summer	\$0.01999	(I)
Part-Peak Winter	\$0.06836	(I)
Off-Peak Winter	\$0.01999	(I)

Transmission* \$0.00982

Transmission Rate Adjustments* \$0.00403 (R)

Reliability Services* \$0.00010 (R)

Public Purpose Programs \$0.01059 (R)

Nuclear Decommissioning \$0.00097 (I)

Competition Transition Charges \$0.00058 (R)

Energy Cost Recovery Amount (\$0.00504) (R)

DWR Bond Charge \$0.00526 (I)

New System Generation Charge** \$0.00206 (R)

California Climate Credit (all usage)*** (\$0.00328) (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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Advice Letter No: 4534-E-A
 Decision No. 05-06-016

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed December 31, 2014
 Effective _____
 Resolution No. _____



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RATE SCHEDULES

Sheet 7

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(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Division of Ratepayer Advocates	Occidental Energy Marketing, Inc.
Albion Power Company	Douglass & Liddell	OnGrid Solar
Alcantar & Kahl LLP	Downey & Brand	Pacific Gas and Electric Company
Anderson & Poole	Ellison Schneider & Harris LLP	Praxair
BART	G. A. Krause & Assoc.	Regulatory & Cogeneration Service, Inc.
Barkovich & Yap, Inc.	GenOn Energy Inc.	SCD Energy Solutions
Bartle Wells Associates	GenOn Energy, Inc.	SCE
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
CENERGY POWER	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	Seattle City Light
California Energy Commission	In House Energy	Sempra Utilities
California Public Utilities Commission	International Power Technology	SoCalGas
California State Association of Counties	Intestate Gas Services, Inc.	Southern California Edison Company
Calpine	K&L Gates LLP	Spark Energy
Casner, Steve	Kelly Group	Sun Light & Power
Center for Biological Diversity	Linde	Sunshine Design
City of Palo Alto	Los Angeles County Integrated Waste Management Task Force	Tecogen, Inc.
City of San Jose	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
Clean Power	MRW & Associates	TransCanada
Coast Economic Consulting	Manatt Phelps Phillips	Utility Cost Management
Commercial Energy	Marin Energy Authority	Utility Power Solutions
Cool Earth Solar, Inc.	McKenna Long & Aldridge LLP	Utility Specialists
County of Tehama - Department of Public Works	McKenzie & Associates	Verizon
Crossborder Energy	Modesto Irrigation District	Water and Energy Consulting
Davis Wright Tremaine LLP	Morgan Stanley	Wellhead Electric Company
Day Carter Murphy	NLine Energy, Inc.	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	NRG Solar	YEP Energy
Dept of General Services	Nexant, Inc.	