

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 18, 2015

Advice Letter 4529-E

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

SUBJECT: Revisions to Electric Schedules E-ESP, E-EUS, and E-CCA in Compliance with D.13-04-020.

Dear Ms. Allen:

Advice Letter 4529-E is effective as of January 1, 2015.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Meredith Allen
Senior Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

December 8, 2014

Advice 4529-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Revisions to Electric Schedules E-ESP, E-EUS, and E-CCA in Compliance With Decision 13-04-020

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

This advice filing revises PG&E's electric Schedules E-ESP, *Services to Energy Services Providers*, E-EUS, *End User Service*, and E-CCA, *Services to Community Choice Aggregators*, in compliance with Ordering Paragraphs (OP) 2 and 3 of Decision (D.) 13-04-020.

Background

On December 23, 2011, in compliance with OP 22 of D.11-05-018, PG&E filed and served Application (A.) 11-12-009 seeking approval to reassess its Direct Access (DA) and Community Choice Aggregation (CCA) service fees.

On July 31, 2012, PG&E, on behalf of the Alliance for Retail Energy Markets, California Large Energy Consumer Association, Direct Access Customer Coalition, Marin Clean Energy and itself (together, the Settling Parties), filed a motion for adoption of a settlement agreement (Settlement Agreement) addressing all issues in this proceeding. The Settlement Agreement provides for the annual escalation of PG&E's DA/CCA service fees by the applicable labor escalation rate(s) adopted in PG&E's 2011 and 2014 General Rate Case (GRC) decisions.

On April 18, 2013, the California Public Utilities Commission (Commission or CPUC) issued D.13-04-020 approving the multi-party Settlement Agreement setting PG&E's Direct Access and Community Choice Aggregation Service Fees. On May 17, 2013, PG&E submitted Advice 4226-E to revise PG&E's electric Schedules E-ESP, E-EUS and E-CCA, and eliminate Electric Preliminary Statement Part AU, *Direct Access Discretionary Cost/Revenue Memorandum Account (DADCRMA)* in compliance with D.13-04-020.

OP 3 of D.13-04-020 requires PG&E to file a Tier 1 Advice Letter on or before December 31 of each year to escalate the DA/CCA Service Fees, other than Bill-Ready Billing Service Fee, based upon the adopted labor escalation rate from its 2014 GRC. On December 6, 2013, PG&E requested an extension of time to comply with OP 3 since the Commission had not yet issued a decision on PG&E's 2014 GRC. On December 16, 2013, The CPUC's Executive Director granted PG&E's request for an extension to file a Tier 1 advice letter to update its DA/CCA Service Fees to 30 days after a final decision was issued in PG&E's 2014 General Rate Case Phase I.

On August 14, 2014, the Commission issued D.14-08-032 authorizing PG&E's 2014 GRC revenue requirement for 2014-2016 which included a labor escalation rate of 2.79 percent per year. Due to the delay in the approval of the 2014 GRC and filing of this advice letter, PG&E is filing proposed revisions to its electric Schedules E-ESP, E-EUS and E-CCA to escalate the adopted service fees, other than Bill-Ready Billing Service Fee, by the approved 2014 GRC labor escalation rate for calendar years 2014 and 2015 and to have those rates go into effect on January 1, 2015.

Tariff Revisions

PG&E proposes revisions to its electric Schedules E-ESP, E-EUS and E-CCA to escalate the adopted service fees, other than Bill-Ready Billing Service Fee, by the approved labor escalation rate of 2.79 percent from its 2014 General Rate Case Labor Escalation for calendar years 2014 and 2015, for a total increase of 5.66 percent, to be effective January 1, 2015.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than December 29, 2014, which is 21 days¹ from the date of this filing. Protests should be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

¹ The 20-day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

The protest also should be sent via E-mail or U.S. Mail (and by facsimile, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing become effective on January 1, 2015.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for A.11-12-009, R.03-10-003 and R.07-05-025. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

/S/

Meredith Allen
Senior Director, Regulatory Relations

Attachments

cc: Service Lists A.11-12-009, R.03-10-003 and R.07-05-025

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: **Shirley Wong**

Phone #: **(415) 972-5505**

E-mail: **slwb@pge.com and PGETariffs@pge.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4529-E**

Tier: **1**

Subject of AL: **Revisions to Electric Schedules E-ESP, E-EUS, and E-CCA in Compliance With Decision 13-04-020**

Keywords (choose from CPUC listing): **Compliance**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **D.13-04-020**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: **No**

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: **No**

Confidential information will be made available to those who have executed a nondisclosure agreement: **N/A**

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **January 1, 2015**

No. of tariff sheets: **16**

Estimated system annual revenue effect (%): **N/A**

Estimated system average rate effect (%): **N/A**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Electric Schedules E-CCA (Services to Community Choice Aggregators), E-ESP (Services to Electric Service Providers), and E-EUS (End User Service)**

Service affected and changes proposed: **See "Tariff Revisions" section in advice letter.**

Protests, dispositions, and all other correspondence regarding this AL are due no later than 21 days¹ after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Pacific Gas and Electric Company

ED Tariff Unit

Attn: Meredith Allen, Senior Director, Regulatory Relations

505 Van Ness Ave., 4th Floor

77 Beale Street, Mail Code B10C

San Francisco, CA 94102

P.O. Box 770000

E-mail: EDTariffUnit@cpuc.ca.gov

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ The 20-day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

**ATTACHMENT 1
Advice ESP - Diana G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34579-E	ELECTRIC SCHEDULE E-CCA SERVICES TO COMMUNITY CHOICE AGGREGATORS Sheet 1	32692-E
34580-E	ELECTRIC SCHEDULE E-CCA SERVICES TO COMMUNITY CHOICE AGGREGATORS Sheet 2	25511-E
34581-E	ELECTRIC SCHEDULE E-CCA SERVICES TO COMMUNITY CHOICE AGGREGATORS Sheet 3	25512-E
34582-E	ELECTRIC SCHEDULE E-CCA SERVICES TO COMMUNITY CHOICE AGGREGATORS Sheet 4	32693-E
34583-E	ELECTRIC SCHEDULE E-CCA SERVICES TO COMMUNITY CHOICE AGGREGATORS Sheet 5	30386-E
34584-E	ELECTRIC SCHEDULE E-CCA SERVICES TO COMMUNITY CHOICE AGGREGATORS Sheet 6	32694-E
34585-E	ELECTRIC SCHEDULE E-CCA SERVICES TO COMMUNITY CHOICE AGGREGATORS Sheet 7	32695-E
34586-E	ELECTRIC SCHEDULE E-CCA SERVICES TO COMMUNITY CHOICE AGGREGATORS Sheet 8	25517-E
34587-E	ELECTRIC SCHEDULE E-ESP SERVICES TO ELECTRIC SERVICE PROVIDERS Sheet 1	32795-E

**ATTACHMENT 1
Advice ESP - Diana G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34588-E	ELECTRIC SCHEDULE E-ESP SERVICES TO ELECTRIC SERVICE PROVIDERS Sheet 2	32796-E
34589-E	ELECTRIC SCHEDULE E-ESP SERVICES TO ELECTRIC SERVICE PROVIDERS Sheet 3	32797-E
34590-E	ELECTRIC SCHEDULE E-ESP SERVICES TO ELECTRIC SERVICE PROVIDERS Sheet 4	32798-E
34591-E	ELECTRIC SCHEDULE E-EUS END USER SERVICE Sheet 1	32701-E
34592-E	ELECTRIC SCHEDULE E-EUS END USER SERVICE Sheet 2	32702-E
34593-E	ELECTRIC TABLE OF CONTENTS Sheet 1	34558-E*
34594-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 8	33657-E



ELECTRIC SCHEDULE E-CCA
SERVICES TO COMMUNITY CHOICE AGGREGATORS

Sheet 1

APPLICABILITY: This schedule applies to Community Choice Aggregators (CCAs) who participate in Community Choice Aggregation Service (CCA Service) and to customers who receive CCA Service, pursuant to California Public Utilities Commission Decision 05-12-041 and electric Rules 1 and 23.

TERRITORY: The entire PG&E service territory.

RATES: 1. CCA SERVICE ESTABLISHMENT

This fee will apply when a CCA establishes service. This fee will cover the cost of establishing a new business relationship with the CCA and will include activities such as establishing a CCA account in PG&E's customer information system for customer switching, meter reading, and billing services, EDI testing and processing forms and agreements, including but not limited to: the CCA Service Agreement, the CCA Information Form, the Credit Application, the Electronic Funds Transfer Agreement, and provides for a review of a CCA's credit worthiness. Charges are based on an hourly rate required to perform the activities.

Fee \$116.33-\$145.42 per hour (l)

2. CUSTOMER NOTIFICATION (OPTIONAL SERVICE)

a. CUSTOMER NOTIFICATION – DIRECT MAIL

This service provides a direct mail customer notification service (labeling and mailing of notifications). This service will be applicable to the initial customer notifications and to follow-up notifications.

Fee Labor and Material

b. CUSTOMER NOTIFICATION – NOTIFICATION IN MONTHLY PG&E BILL

The CCA may request PG&E to mail the CCA notices in PG&E's monthly bills to the customers. PG&E will perform this service and charge the CCA based on labor and material costs, and any additional postage required to mail the monthly bills. This service shall be subject to advance notice and scheduling requirements, PG&E's normal bill insert business practices, and operational specifications. CCA customer notices inserted in PG&E's billing envelope shall include a disclaimer prominently displayed in font no smaller than the title or heading of the customer notices stating: "This notice was prepared and paid for by [CCA name] and not PG&E." Information contained in such notices shall be limited to that required by PU Code Section 366.2(c)(13)(A).

Fee Labor and Material

Postage Additional Postage

(Continued)



ELECTRIC SCHEDULE E-CCA
SERVICES TO COMMUNITY CHOICE AGGREGATORS

Sheet 2

RATES:
 (Cont'd.)

2. CUSTOMER NOTIFICATION (OPTIONAL SERVICE) (Cont'd.)

c. CUSTOMER LIST DEVELOPMENT

PG&E will perform a data extract to provide a list of customers with a standard set of data elements. Based upon the CCA's specific criteria, the list can be refined and finalized to specify the customers that will receive a notification. This fee is calculated based upon a per event basis and is based on labor costs to perform a data extract with a standard set of data elements. No material costs are included in this fee.

Fee.....\$2,525 per data extract (l)

d. DESIGN CUSTOMIZED CUSTOMER NOTIFICATION

This service provides special design or customization for the customer notifications as specified by the CCA.

Fee..... Labor and Material

3. MASS ENROLLMENT

This fee will apply to a CCA. Upon completion of the initial customer notification and opt-out period, PG&E will initiate a mass transfer of the eligible customers (who have not opted-out) onto CCA Service over one-billing cycle period on the customer's regularly scheduled meter read date (assuming no metering work is required), and send a confirmation to the CCA through the CCASR process.

Fee\$4,353 per event (l)

4. OPT-OUT REQUESTS

These service fees will apply to a CCA and are associated with processing customer requests for opting-out of the CCA program. PG&E will offer two options to process responses by customers to the "opt-out" notifications: Internet and Automated Telephone service.

a. INTERNET OPT-OUT – This fee will apply when a customer opts out of a CCA's Program using the Internet through PG&E's website.

Internet Opt-out.....\$0.49 per account

b. AUTOMATED TELEPHONE (IVRU) OPT-OUT – This fee will apply when a customer opts out of a CCA's program using PG&E's Interactive Voice Response Unit (IVRU).

Automated Telephone (IVRU) Opt-Out.....\$0.42 per account

(Continued)



ELECTRIC SCHEDULE E-CCA
SERVICES TO COMMUNITY CHOICE AGGREGATORS

Sheet 3

RATES:
 (Cont'd.)

5. COMMUNITY CHOICE AGGREGATION SERVICE REQUEST (CCASR)

a. CCASR

This fee will apply to a CCA when a Connect or Disconnect CCASR is submitted by a CCA.

Per account per CCASR submittal.....\$0.78 (l)

b. CUSTOMER RE-ENTRY

This charge is imposed on the customer. This fee covers the cost of processing customer requests to switch back to PG&E Bundled Service after the Opt-Out period has expired.

Fee..... \$4.14 account (l)

c. NEW CUSTOMER

This fee will apply to a CCA to cover PG&E's cost to enroll a new account onto CCA Service after mass enrollment has occurred.

Fee..... \$0.49 per account

(Continued)



ELECTRIC SCHEDULE E-CCA
 SERVICES TO COMMUNITY CHOICE AGGREGATORS

Sheet 4

RATES:
 (Cont'd.)

6. METER DATA MANAGEMENT AGENT (MDMA) SERVICES

a. METER DATA POSTING

This service provides meter data to the CCA. Meter data will be made available to the CCA in EDI 867 format, and will be posted for retrieval by the CCA on PG&E's Data Exchange Server (DES).

Per scheduled meter read per cumulative meter \$0.08

MDMA Composite Fee per interval meter per month \$7.46 (l)

b. UNSCHEDULED METER READ

This fee will apply when a CCA requests cumulative reads or interval usage data for an account for a period outside the normal PG&E meter reading schedule. PG&E will attempt to accommodate requests for unscheduled reads. In no case will PG&E provide cumulative reads and/or interval usage data for a period greater than 33 contiguous days.

Per unscheduled meter read per cumulative meter.....no charge

Per unscheduled meter read per interval meter.....no charge

(Continued)



ELECTRIC SCHEDULE E-CCA
SERVICES TO COMMUNITY CHOICE AGGREGATORS

Sheet 5

RATES:
 (Cont'd.)

6. METER DATA MANAGEMENT AGENT (MDMA) SERVICES (Cont'd.)

c. REPOSTING MONTHLY METER DATA

This fee will apply when a CCA requests that PG&E repost previously posted meter reads and/or usage data to the DES. As requested, PG&E will provide this data with meter reads and/or interval usage data framed to the standard billing cycle period (as published in PG&E's applicable year meter reading schedule).

Per meter read per billing period \$20.27 (l)

d. REPOSTING OF ACCOUNT USAGE

This fee will apply when a CCA requests that PG&E repost previously posted account usage history to the DES. Reposted service account usage history will consist of the most recent 12-month usage history, or for the portion available if the customer's account has been open for less than 12 months, framed to standard billing cycle period.

Fee\$101.42 per hour (l)

e. ACCOUNT ASSISTANCE

This fee will apply when a CCA requests assistance on an account. The fee covers services such as:

- Account switch date corrections;
- Subsequent supplying of meter reads/usage data for the corrected period; and
- Reconciliation of meter reads and/or usage quantities.

Fee\$101.42 per hour (l)

(Continued)



ELECTRIC SCHEDULE E-CCA
SERVICES TO COMMUNITY CHOICE AGGREGATORS

Sheet 6

RATES:
 (Cont'd.)

7. CONSOLIDATED BILL-READY BILLING SERVICES

a. CONSOLIDATED PG&E BILLING

Composite Bill-Ready Billing Fee

This fee covers the cost to present the CCA's energy and customer charges. It also includes cost to process the CCA's energy charges and customer payments.

Per account per billing cycle\$0.44

8. CONSOLIDATED RATE-READY BILLING SERVICES

a. CONSOLIDATED PG&E BILLING

Composite Rate-Ready Billing Fee

This fee covers the cost to present the CCA's energy and customer charges on an additional bill page. It also includes cost to process the CCA's energy charges and customer payments, and respond to CCA calls regarding billing issues.

Bill presentation and processing of CCA's energy charges and customer payments, per account per billing cycle\$1.11

(I)

b. CCA RATE SCHEDULE CHANGE

This fee will apply to a CCA when they request PG&E to change the CCA's price on a particular rate schedule or change the rate schedule assigned to a particular CCA customer.

Fee..... no charge

(Continued)



ELECTRIC SCHEDULE E-CCA
SERVICES TO COMMUNITY CHOICE AGGREGATORS

Sheet 7

RATES:
 (Cont'd.)

9. OTHER BILLING SERVICES

a. PROGRAMMING FOR CONSOLIDATED BILLING

This fee will apply to a CCA when they request PG&E to provide additional billing services requiring programming such as text messages on the page of the bill presenting the CCA's charges.

Fee\$95.18 per hour (l)

b. BILL ADJUSTMENT

This fee will apply when a CCA requests PG&E to adjust a CCA customer's bill for reason unrelated to the CCA's charges, such as the following:

- Goodwill gesture or promotional discounts
- Recourse adjustments as a result of dispute resolution
- Policy adjustment to satisfy a customer's complaint

Fee no charge

c. CCA RETURN PAYMENT

This fee will apply to a CCA when a CCA's check is returned for payment of any of PG&E's service charges.

Fee \$8.00 per event

d. ACCOUNT ASSISTANCE

This fee will apply to a CCA when a CCA requests PG&E to perform other types of account assistance. For example: switch date corrections, reconciliation of balances and statements, duplicate bills, and account analysis.

Fee\$67.42 per hour (l)

(Continued)



ELECTRIC SCHEDULE E-CCA
SERVICES TO COMMUNITY CHOICE AGGREGATORS

Sheet 8

RATES:
 (Cont'd.)

- 10. CCA TERMINATION OF SERVICE
 - a. VOLUNTARY TERMINATION

This charge will apply when a CCA terminates its entire program on a voluntary basis as described in Rule 23. If the CCA requests PG&E to provide the required notifications, then a separate CCA Customer Notification Fee will be applicable. The Voluntary Termination Fee would be assessed on a per event basis.

Fee.....\$4,353 per event (l)

- b. INVOLUNTARY TERMINATION

This fee will apply under conditions associated with Involuntary Service Changes as defined in Rule 23. All associated costs will be assessed to the CCA on a time and material basis in the event of such a circumstance.

Fee.....Labor and Material

- 11. STANDARD PHASE-IN SERVICES

This charge will apply when a CCA requests Phase-In Services as set forth in Rule 23. A CCA may select one of the following phase-in options: customer class, rate class, incorporated city, county, or zip code. The Phase-In requires the affected customers in each phase to be mass enrolled in CCA Service on the customer's regularly scheduled meter read date over one-billing cycle and requires the CCA to conclude its phase-in plan within one CRS period beginning with the first phase-in event. A CCA may also select a customized phase-in which would be provided under Specialized Services.

Fee\$4,353 per phase-in (l)

- 12. SPECIALIZED SERVICES

This charge will apply when a CCA requests Specialized Services, including Phase-In Services as set forth in Rule 23. This fee will also apply in the event a CCA requests Boundary Metering as set forth in Rule 23. This service will be provided on terms mutually agreeable to PG&E and the CCA. The fee will be calculated on a time and material basis.

FeeLabor and Material

SPECIAL
 CONDITIONS:

- 1. DEFINITIONS
 - a. Account – In PG&E's customer information system, a service account is called a service agreement and is defined as the customer's service identification number linking the customer's service with a specific meter.



ELECTRIC SCHEDULE E-ESP
SERVICES TO ELECTRIC SERVICE PROVIDERS

Sheet 1

APPLICABILITY: This schedule applies to Electric Service Providers (ESPs) who provide direct access service to Customers, as defined in electric Rule 1 and Rule 22.

TERRITORY: The entire PG&E service territory.

- RATES:**
1. **METER INSTALLATION**
 If an ESP requests that PG&E install a meter for its Direct Access Customer, the rates will be as set forth in Schedule E-EUS.
 2. **METER TESTING**
 If an ESP requests that PG&E test a meter for its Direct Access Customer, the rates will be as set forth in Schedule E-EUS.
 3. **METER REMOVAL**
 If an ESP requests that PG&E remove the existing PG&E meter, as set forth in Rule 22, the charge shall be as set forth in Schedule E-EUS.
 4. **INSPECTION OF ESP-INSTALLED METERING EQUIPMENT**
 If PG&E inspects ESP-installed metering equipment pursuant to Rule 22 and the ESP Service Agreement, the charge shall be as set forth in Schedule E-EUS.
 5. **METER DATA MANAGEMENT AGENT (MDMA) SERVICES**
 - a. MDMA services include meter reading setup, if required, to ensure the ESP's meter communication system is compatible with PG&E's meter reading system, data validation, editing and estimating to settlement quality form, data reads and data transfer to the MDMA Server.

 If PG&E performs MDMA services for an ESP the charge shall be:

 MDMA Composite Fee per interval meter per month.....\$ 7.46 (l)

(Continued)



ELECTRIC SCHEDULE E-ESP
SERVICES TO ELECTRIC SERVICE PROVIDERS

Sheet 2

RATES:
 (Cont'd.)

6. CONSOLIDATED PG&E BILLING

A. Rate-Ready Billing

If an ESP requests that PG&E calculate the charge and bill the ESP's Direct Access Customers for the energy supply portion of the Customer's bill, the prices shall be:

- 1) Composite Billing Fee, per service account per billing cycle.....\$1.11 (l)

If PG&E is billing the ESP's Direct Access Customers for the energy supply portion of the Customer's bill, the ESP may request that PG&E provide the following additional billing-related services (Items 2 to 4) at no additional charge and is included in the Composite Billing Fee.

- 2) Duplicate Bill Request from ESP
- 3) Bill Adjustment

An ESP may request PG&E to adjust a Customer's bill for reasons unrelated to PG&E's calculation of the ESP's charges, such as the following:

- a) ESP requested adjustment for reasons unrelated to the bill, such as a goodwill gesture or promotional discount.
- b) Recourse adjustment as a result of dispute resolution.
- c) Policy adjustment to satisfy a Customer's complaint.

(Continued)



ELECTRIC SCHEDULE E-ESP
SERVICES TO ELECTRIC SERVICE PROVIDERS

Sheet 3

RATES:
 (Cont'd.)

6. CONSOLIDATED PG&E BILLING (Cont'd.)

A. Rate-Ready Billing (Cont'd.)

4) ESP Rate Schedule Changes

An ESP may request to change the price on a particular rate schedule or change the rate schedule assigned to the customer.

5) Rate-Ready Billing Set-Up Charges:

- a) Programming for consolidated billing set-up, per hour.....\$ 120.44 (I)
- b) Programming for ESP's rate schedules,
 standard rate structure, per hour\$ 120.44 (I)
- c) Programming for ESP's rate schedules,
 custom rate structure, per hour.....\$ 142.18 (I)
- d) Programming for ESP's bill messages, per hour.....\$ 120.44 (I)
- e) ESP bill message text, per character..... no charge
- f) Central Processing Unit (CPU) charge for
 consolidated bill programming, flat fee per ESP no charge
- g) Computer Storage Device, per service account
 being billed based on hourly interval metering data..... no charge

(Continued)



ELECTRIC SCHEDULE E-ESP
SERVICES TO ELECTRIC SERVICE PROVIDERS

Sheet 4

RATES: 6. CONSOLIDATED PG&E BILLING (Cont'd.)
 (Cont'd.)

B. Bill-Ready Billing

If an ESP requests that PG&E bill the ESP's Direct Access Customers for the energy supply portion of the Customer's bill as calculated by the ESP, the prices shall be:

- 1) Composite Billing Fee, per service account per billing cycle.....\$ 0.44
 Per additional page per service account per billing cycle.....no charge
- 2) Duplicate Bill Request, per bill per account.....no charge
- 3) Bill Adjustment, per adjustment per service accountno charge

An ESP may request PG&E to adjust a previously billed Customer's bill due to the following reasons:

- a. Recourse adjustment as a result of a dispute resolution
- b. Policy adjustment to satisfy a Customer's complaint
- 4) Bill-Ready Billing Set-Up Charges
 - a. Programming for consolidated bill set-up, per hour\$ 120.44 (l)
 - b. Programming for ESP's bill message, per hour \$ 120.44 (l)
 - c. ESP bill message text, per character..... no charge
 - d. Central Processing Unit (CPU) charge for consolidated bill programming, flat fee per ESP no charge
 - e. Computer Storage Device, per service account being billed based on hourly interval metering data..... no charge

(Continued)



ELECTRIC SCHEDULE E-EUS
END USER SERVICE

Sheet 1

APPLICABILITY: This schedule applies to any Customer electing Direct Access (DA) or Hourly Pricing Option, as defined in electric Rule 1 and Rule 22.

TERRITORY: The entire PG&E service territory.

RATES: If PG&E performs any metering service for a Customer pursuant to Rule 22, the following charges shall apply:

1. Interval MeterCost
2. Per-Event Metering Service Charges
 - a. Metering Service Base Charge, per meter \$183.88 (l)

This charge is incurred by the customer when PG&E goes to the meter to perform a DA metering service activity(ies). Any PG&E Meter Service Charges listed below that are incurred by the customer while PG&E is at the meter are added to this Metering Service Base Charge.

Metering Service Charges:

- b. Meter Installation, per meter\$204.32 (l)

This charge is incurred by the customer each time PG&E installs an interval meter. This rate includes costs for the installation of the interval meter. This service does not include the interval meter cost, metering transformer material and installation cost, telecommunications equipment, installation or service costs. Meter removal, testing, and programming charges, described below, would also be charged for a typical meter installation.

- c. Meter Removal, per meter \$91.94 (l)

This charge is incurred by the customer each time PG&E removes an interval meter or a meter to be replaced by the interval meter. It includes costs for removal and processing of the existing meter.

- d. Meter Test, per meter \$122.59 (l)

This charge is incurred by the customer when PG&E tests the interval meter.

- e. Meter Programming, per meter..... \$51.08 (l)

This charge is incurred by the customer when PG&E programs the interval meter.

- f. Meter Battery Change, per meter \$61.29 (l)

This charge is incurred by the customer when PG&E replaces the interval meter battery.

(Continued)



ELECTRIC SCHEDULE E-EUS
END USER SERVICE

Sheet 2

RATES:
 (Cont'd.)

2. Per-Event Metering Service Charges (Cont'd.)

g. Metering Inspection, per meter \$ 112.38 (l)

This charge is incurred by the customer each time PG&E inspects the interval metering facility.

h. Metering Services Hourly Labor Rate\$132.80 (l)

Metering services performed by PG&E which are not covered by the above service charges or any other PG&E fees or contracts will be charged this hourly rate, plus the Metering Service Base Charge described above, plus materials costs.

Application of Per-Event Metering Service Charges:

When PG&E performs any of the above services, the Metering Service Base Charge and applicable service charge(s) apply. For example, if an interval meter malfunction requires repair and testing of the meter, the customer would incur the Metering Service Base Charge, Unscheduled Metering Maintenance Charge, and the Meter Test Charge.

Once the customer has communicated to PG&E that the interval meter site is ready for interval meter installation, if the interval meter site is not prepared at the time PG&E attempts to perform the interval meter installation, the customer will be charged the Metering Service Base Charge and the Metering Inspection Charge.

If conditions at the DA meter site require an exceptional amount of material and/or time to perform meter services, the customer will be charged for the additional material cost and the hourly rate for the additional time.

DA customers who purchase already-in-place PG&E-owned DA capable metering facilities will be required to pay the interval meter cost, the charges associated with meter installation, and labor and materials cost for any other components of the interval metering facility.

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page	34593-E	(T)
	Rate Schedules	34511,34559,34544,34514,34536,34545, 34594 ,31541,34517-E	(T)
	Preliminary Statements	34518,32706,30376,34343,34357,34358,34359,34366-E	
	Rules	34360,34382,34339-E	
	Maps, Contracts and Deviations.....	34526-E	
	Sample Forms	32777,32429,32726,33726,32504,33654,33209,32506,34560*,32437,32508,32439-E	

(Continued)

Advice Letter No: 4529-E
 Decision No. 13-04-020

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed December 8, 2014
 Effective _____
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 8

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Direct Access		
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge	29284, 29285-E
DA-CRS	Direct Access Cost Responsibility Surcharge	28595, 33655-E
E-CCA	Services to Community Choice Aggregator	34579-34586-E (T)
E-CCAINFO	Information Release to Community Choice Aggregators	32786-32789-E
E-CREDIT	Revenue Cycle Services Credits	32790, 24945, 16569, 31449, 24947, 16572, 31450, 24949, 16575, 31451, 24951, 16578-E
E-DASR	Direct Access Services Request Fees	32791-E
E-ESP	Services to Electric Service Providers	34587-34590 , 32799-E (T)
E-ESPNSF	Electric Service Provider Non-Discretionary Service Fees	32800, 32801-E
E-EUS	End User Services	34591-34592 , 32703-E (T)
E-LRAO	Local Resource Adequacy Obligations During Direct Access Reopening	32802, 29620-E
TBCC	Transitional Bundled Commodity Cost	31835-31842-E

(Continued)

Advice Letter No: 4529-E
 Decision No. 13-04-020

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed December 8, 2014
 Effective January 1, 2015
 Resolution No. _____

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Division of Ratepayer Advocates	Occidental Energy Marketing, Inc.
Albion Power Company	Douglass & Liddell	OnGrid Solar
Alcantar & Kahl LLP	Downey & Brand	Pacific Gas and Electric Company
Anderson & Poole	Ellison Schneider & Harris LLP	Praxair
BART	G. A. Krause & Assoc.	Regulatory & Cogeneration Service, Inc.
Barkovich & Yap, Inc.	GenOn Energy Inc.	SCD Energy Solutions
Bartle Wells Associates	GenOn Energy, Inc.	SCE
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
CENERGY POWER	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	Seattle City Light
California Energy Commission	In House Energy	Sempra Utilities
California Public Utilities Commission	International Power Technology	SoCalGas
California State Association of Counties	Intestate Gas Services, Inc.	Southern California Edison Company
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Casner, Steve	Kelly Group	Sun Light & Power
Center for Biological Diversity	Linde	Sunshine Design
City of Palo Alto	Los Angeles County Integrated Waste Management Task Force	Tecogen, Inc.
City of San Jose	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
Clean Power	MRW & Associates	TransCanada
Coast Economic Consulting	Manatt Phelps Phillips	Utility Cost Management
Commercial Energy	Marin Energy Authority	Utility Power Solutions
Cool Earth Solar, Inc.	McKenna Long & Aldridge LLP	Utility Specialists
County of Tehama - Department of Public Works	McKenzie & Associates	Verizon
Crossborder Energy	Modesto Irrigation District	Water and Energy Consulting
Davis Wright Tremaine LLP	Morgan Stanley	Wellhead Electric Company
Day Carter Murphy	NLine Energy, Inc.	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	NRG Solar	YEP Energy
Dept of General Services	Nexant, Inc.	