

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



January 6, 2015

**Advice Letter 4506-E**

Meredith Allen  
Senior Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Electric Rate Changes for Transmission Owner (TO15)  
and 2014 General Rate Case (GRC)**

Dear Ms. Allen:

Advice Letter 4506-E is effective October 1, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division

September 30, 2014

**Advice 4506-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Electric Rate Changes for Transmission Owner (TO15) and 2014 General Rate Case (GRC)**

Pacific Gas and Electric Company (PG&E) submits for filing revisions to its electric rates. This rate change revises transmission, distribution, generation, residential<sup>1</sup> conservation incentive adjustment (CIA) and nuclear decommissioning rates, thereby changing bundled, direct access, and community choice aggregation customers' rates.

**Purpose**

The purpose of this advice letter is to submit rates for changes approved by the California Public Utilities Commission (Commission or CPUC) and Federal Energy Regulatory Commission (FERC), effective October 1, 2014. The affected tariff sheets are listed on Attachment 1. The tables in Attachment 2 summarize the associated revenue and average rate changes.

This advice letter consolidates CPUC and FERC rate changes described in further detail below. The overall effect of the consolidated rate changes is an increase in electric revenue requirement of approximately \$360 million on an annualized basis.

**Background***Transmission Owner (TO15)*

On October 1, 2013, PG&E incorporated into its wholesale and retail electric transmission rates its TO15 request,<sup>2</sup> subject to refund. On July 15, 2014, PG&E filed an uncontested settlement resulting in a reduction to the TO15 rates. In addition, PG&E submitted a motion requesting authorization to implement, on an interim basis, the wholesale and retail

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<sup>1</sup> Residential rates are set in accordance with the methodology established in CPUC Decision (D.) 14-06-029, Decision on Phase 2 Rate Change Proposal Settlement Agreements of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company for Summer 2014 Rate Reform.

<sup>2</sup> FERC Docket No. ER13-2022-000.

rates included in the settlement. Although the settlement is still pending FERC approval, on July 23, 2014, FERC issued an order granting PG&E's motion to implement interim rates as early as October 1, 2014. On August 22, 2014, in compliance with Resolution E-3930, PG&E filed Advice Letter 4479-E, notifying the CPUC of the TO15 settlement. The rates for TO15 filed with this advice letter reflect an approximate \$33 million decrease from revenues at currently effective TO15 rates.

Note that the difference in the amounts actually billed using the as-filed rates and the amounts that would have been collected under the settlement rates for the period between October 1, 2013, and September 30, 2014, will be refunded to customers through PG&E's established End-Use Customer Refund Balancing Account Adjustment mechanism upon approval by FERC.

### *General Rate Case (GRC)*

On November 15, 2012, PG&E filed its 2014 GRC Application (A.) 12-11-009, proposing generation and distribution base revenue requirements for test year 2014 and attrition years 2015 and 2016. On April 18, 2013, the CPUC issued Decision (D.) 13-04-023 granting PG&E's request to make its 2014 GRC revenue requirement effective January 1, 2014, including interest.<sup>3</sup> On August 14, 2014, the CPUC issued D.14-08-032 adopting, among other items, electric base revenue requirements for the 2014-2016 GRC period.

Ordering Paragraph (OP) 1 of D.14-08-032 states that "Pacific Gas and Electric Company (PG&E) is authorized to collect, through rates and authorized ratemaking accounting mechanisms, over the remainder of this rate case cycle through December 31, 2016 the (i) test year revenue requirement set forth in Appendix C of this decision, less (ii) the amount collected by PG&E base rates since January 1, 2014, and prior to the implementation of the revenue requirement authorized by this decision, plus (iii) interest on the difference between (i) and (ii), with said interest based on the rate for prime, three-month commercial paper reported in Federal Reserve Statistical Release H-15."

### **2014 Revenue Requirement**

PG&E will reflect the 2014 GRC electric revenue requirement increase in its electric distribution and generation rate components and decrease in its nuclear decommissioning rate component beginning October 1, 2014, through December 31, 2014. To allow recovery of about half of the increase to the 2014 adopted GRC revenue requirements over the three remaining months of 2014, for rate purposes, PG&E is doubling the adopted increase of \$196 million presented in Appendix C, Table 1 of D.14-08-032.<sup>4,5</sup> This will result in PG&E recovering approximately \$98 million of its adopted 2014 net revenue requirement increase in 2014.

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<sup>3</sup> D.13-04-023, OPs 2 and 3.

<sup>4</sup> See lines 7 and 21, 'Adopted Difference from Authorized' column.

<sup>5</sup> Doubling the adopted increase equates to a net annualized electric revenue increase of \$392 million effective October 1, 2014.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 20, 2014, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Meredith Allen  
Senior Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

PG&E requests that this Tier 1 advice filing be approved effective on October 1, 2014.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and parties on the service list for A.12-11-009. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

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Meredith Allen  
Senior Director, Regulatory Relations

cc: Service List A.12-11-009

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Jennifer Wirowek

Phone #: (415) 973-1419

E-mail: J6ws@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4506-E**

**Tier: 1**

Subject of AL: **Electric Rate Changes for Transmission Owner (TO15) and 2014 General Rate Case (GRC)**

Keywords (choose from CPUC listing): Compliance, Increase Rates, General Rate Case (GRC)

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.14-08-032

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement:  Yes  No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **October 1, 2014**

No. of tariff sheets: **115**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): Bundled: 2.9%; DA/CCA: 0.7%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statement Part I, Schedules A-1, A-10, A-15, AG-1, AG-4, AG-5, AG-ICE, AG-R, AG-V, E-1, E-6, E-7, E-8, E-9, E-19, E-20, E-37, E-CARE, E-ERA, E-FERA, E-FFS, EL-1, EL-6, EL-7, EL-8, EM, EM-TOU, EML, EML-TOU, ES, ESL, ESR, ESRL, ET, ETL, EV, LS-1, LS-2, LS-3, OL-1, S, AND TC-1.

Service affected and changes proposed: See Advice Letter

Pending advice letters that revise the same tariff sheets: Advice 4411-E

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**California Public Utilities Commission**

**Energy Division**

**EDTariffUnit**

**505 Van Ness Ave., 4<sup>th</sup> Flr.**

**San Francisco, CA 94102**

**E-mail: EDTariffUnit@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Meredith Allen**

**Senior Director, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 4506-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
34404-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	33730-E
34405-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 3	33732-E
34406-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	34257-E
34407-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	34258-E
34408-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	33735-E
34409-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	34259-E
34410-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	33737-E
34411-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	34260-E
34412-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	33739-E
34413-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	34261-E

**ATTACHMENT 1  
Advice 4506-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
34414-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	33741-E
34415-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	34262-E
34416-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	33743-E
34417-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	34263-E
34418-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	33745-E
34419-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	33746-E
34420-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	33747-E
34421-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	34264-E
34422-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 4	33749-E
34423-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	33750-E
34424-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	33751-E
34425-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	33752-E

**ATTACHMENT 1  
Advice 4506-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
34426-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	34265-E
34427-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 5	34266-E
34428-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	33755-E
34429-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 5	34267-E
34430-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	33757-E
34431-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	34268-E
34432-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	34150-E
34433-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	34151-E
34434-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	34152-E
34435-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	34153-E

**ATTACHMENT 1  
Advice 4506-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
34436-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	34154-E
34437-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	34155-E
34438-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 1	34156-E
34439-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 2	34157-E
34440-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 2	34158-E
34441-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 3	34159-E
34442-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 4	34160-E
34443-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 5	34161-E
34444-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	33771-E

**ATTACHMENT 1  
Advice 4506-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
34445-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	33772-E
34446-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	34269-E
34447-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	33774-E
34448-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	33775-E
34449-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 4	33776-E
34450-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 5	34270-E
34451-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	34271-E
34452-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	33779-E
34453-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 2	33780-E

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Advice 4506-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
34454-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 3	33781-E
34455-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 4	33782-E
34456-E	ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1	34163-E
34457-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 1	33784-E
34458-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	34272-E
34459-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 3	33786-E
34460-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	34164-E
34461-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	34165-E
34462-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	34166-E
34463-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	34167-E
34464-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	34168-E

**ATTACHMENT 1  
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<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
34465-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	34169-E
34466-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 1	34170-E
34467-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 2	34171-E
34468-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	34172-E
34469-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	34173-E
34470-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	34174-E
34471-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	34175-E
34472-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	34176-E
34473-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	34177-E
34474-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 2	34178-E

**ATTACHMENT 1  
Advice 4506-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
34475-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 3	34179-E
34476-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	34180-E
34477-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	34181-E
34478-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	34182-E
34479-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	34183-E
34480-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	34184-E
34481-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	34185-E
34482-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	34186-E
34483-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	34187-E
34484-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	34188-E

**ATTACHMENT 1  
Advice 4506-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
34485-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	34189-E
34486-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	34190-E
34487-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	34191-E
34488-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 1	34192-E
34489-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	34193-E
34490-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	34194-E
34491-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	34345-E
34492-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	33813-E
34493-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	33814-E

**ATTACHMENT 1  
Advice 4506-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
34494-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	33815-E
34495-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	33816-E
34496-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	33817-E
34497-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	33818-E
34498-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	33819-E
34499-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	33820-E
34500-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	33821-E
34501-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	33822-E
34502-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	33823-E

**ATTACHMENT 1  
Advice 4506-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
34503-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	33824-E
34504-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	33825-E
34505-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	33826-E
34506-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	33827-E
34507-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	33828-E
34508-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 3	34273-E
34509-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	33830-E
34510-E	ELECTRIC TABLE OF CONTENTS Sheet 1	34381-E
34511-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	34245-E
34512-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	34246-E
34513-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	34275-E

**ATTACHMENT 1  
Advice 4506-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
34514-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	34349-E
34515-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 6	34276-E
34516-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 7	34277-E
34517-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 10	34278-E
34518-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 11	33840-E



**ELECTRIC PRELIMINARY STATEMENT PART I**  
**RATE SCHEDULE SUMMARY**

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00024	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00022	
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	\$0.00000	(R)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00554	
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00125)	
Transmission	Existing Transmission Contract Cost Differentials (ETC)	All rate schedules, all customers.	\$0.00000	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, A-1, A-6, A-10, and E-19; all customers.	\$0.00683	

(Continued)

Advice Letter No: 4506-E  
 Decision No. 14-08-032

Issued by  
**Steven Malnight**  
 Senior Vice President  
 Regulatory Affairs

Date Filed September 30, 2014  
 Effective October 1, 2014  
 Resolution No. \_\_\_\_\_



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 3

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

**A. Non-Time-of-Use Rates**

<b>Total Customer Charge Rates</b>	
Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708
<b>Total Energy Rates (\$ per kWh)</b>	
Summer	\$0.23403 (I)
Winter	\$0.16341 (I)

**B. Time-of-Use Rates**

<b>Total Customer Charge Rates</b>	
Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708
<b>Total TOU Energy Rates (\$ per kWh)</b>	
Peak Summer	\$0.25470 (I)
Part-Peak Summer	\$0.24562 (I)
Off-Peak Summer	\$0.21801 (I)
Part-Peak Winter	\$0.17359 (I)
Off-Peak Winter	\$0.15381 (I)

PDP Rates (Consecutive Day and Four-Hour Event Option) \*

<u>PDP Charges (\$ per kWh)</u>	
All Usage During PDP Event	\$0.60

<u>PDP Credits</u>	
<u>Energy (\$ per kWh)</u>	
Peak Summer	(\$0.00977)
Part-Peak Summer	(\$0.00977)
Off-Peak Summer	(\$0.00977)

\* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below. PDP charges and credits are all generation and are not  
 included below.

**UNBUNDLING OF TOTAL RATES**

**A. Non-Time-of-Use Rates**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

<b>Generation:</b>	
Summer	\$0.12067 (I)
Winter	\$0.07815 (I)
<b>Distribution**</b>	
Summer	\$0.07450 (I)
Winter	\$0.04640 (I)
<b>Transmission*</b> (all usage)	\$0.01235 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00429
<b>Reliability Services*</b> (all usage)	\$0.00029
<b>Public Purpose Programs</b> (all usage)	\$0.01421
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00030) (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00154
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)
<b>New System Generation Charge</b> (all usage)**	\$0.00289
<b>DWR Bond</b> (all usage)	\$0.00513
<b>California Climate Credit</b> (all usage)***	(\$0.00578)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 5

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

**B. Time-of-Use Rates**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.14134 (I)
Part-Peak Summer	\$0.13226 (I)
Off-Peak Summer	\$0.10465 (I)
Part-Peak Winter	\$0.08833 (I)
Off-Peak Winter	\$0.06855 (I)

**Distribution\*\*:**

Peak Summer	\$0.07450 (I)
Part-Peak Summer	\$0.07450 (I)
Off-Peak Summer	\$0.07450 (I)
Part-Peak Winter	\$0.04640 (I)
Off-Peak Winter	\$0.04640 (I)

<b>Transmission*</b> (all usage)	\$0.01235 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00429
<b>Reliability Services*</b> (all usage)	\$0.00029
<b>Public Purpose Programs</b> (all usage)	\$0.01421
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00030) (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00154
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)
<b>New System Generation Charge</b> (all usage)**	\$0.00289
<b>DWR Bond</b> (all usage)	\$0.00513
<b>California Climate Credit</b> (all usage)***	(\$0.00578)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708	
Meter Charge (A-6) (\$ per meter per day)	\$0.20107	
Meter Charge (W) (\$ per meter per day)	\$0.05914	
Meter Charge (X) (\$ per meter per day)	\$0.20107	

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.58648	(l)
Part-Peak Summer	\$0.27230	(l)
Off-Peak Summer	\$0.15207	(l)
Part-Peak Winter	\$0.17408	(l)
Off-Peak Winter	\$0.14207	(l)

PDP Rates (Consecutive Day and Four-Hour Event Option) \*

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.20	
----------------------------	--------	--

PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.10830)
Part-Peak Summer	(\$0.02166)

\* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 4

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.34363	(I)
Part-Peak Summer	\$0.14067	(I)
Off-Peak Summer	\$0.06569	(I)
Part-Peak Winter	\$0.09949	(I)
Off-Peak Winter	\$0.06419	(I)

**Distribution\*\*:**

Peak Summer	\$0.20560	(I)
Part-Peak Summer	\$0.09438	(I)
Off-Peak Summer	\$0.04913	(I)
Part-Peak Winter	\$0.03734	(I)
Off-Peak Winter	\$0.04063	(I)

<b>Transmission*</b> (all usage)	\$0.01235	(R)
<b>DWR Bond</b> (all usage)	\$0.00513	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00429	
<b>Reliability Services*</b> (all usage)	\$0.00029	
<b>Public Purpose Programs</b> (all usage)	\$0.01260	
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00030)	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00154	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)	
<b>New System Generation Charge</b> (all usage)**	\$0.00289	
<b>California Climate Credit</b> (all usage)***	(\$0.00566)	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 3

RATES: Standard Non-Time-of-Use Rate

Table A

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$14.28 (I)	\$13.40 (I)	\$9.39 (I)
Winter	\$6.47 (I)	\$6.68 (I)	\$4.90 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.16242 (I)	\$0.15139 (I)	\$0.12544 (I)
Winter	\$0.12021 (I)	\$0.11432 (I)	\$0.10029 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 4

RATES: Standard Non-Time-of-Use Rates  
 Table A (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Summer	\$4.27	(I)	\$4.04	(I)	\$4.49	(I)
Winter	\$0.00		\$0.00		\$0.00	
<b>Distribution**:</b>						
Summer	\$5.57	(I)	\$4.92	(I)	\$0.46	(I)
Winter	\$2.03	(I)	\$2.24	(I)	\$0.46	(I)
<b>Transmission Maximum Demand*</b>	\$4.34	(R)	\$4.34	(R)	\$4.34	(R)
<b>Reliability Services Maximum Demand*</b>	\$0.10		\$0.10		\$0.10	
 <u>Energy Rate by Components (\$ per kWh)</u>						
<b>Generation:</b>						
Summer	\$0.10947	(I)	\$0.10207	(I)	\$0.09911	(I)
Winter	\$0.08532	(I)	\$0.07878	(I)	\$0.07396	(I)
<b>Distribution**:</b>						
Summer	\$0.02838	(I)	\$0.02504	(I)	\$0.00246	(I)
Winter	\$0.01032	(I)	\$0.01126	(I)	\$0.00246	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00429		\$0.00429		\$0.00429	
<b>Public Purpose Programs (all usage)</b>	\$0.01265		\$0.01236		\$0.01195	
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00030)	(R)	(\$0.00030)	(R)	(\$0.00030)	(R)
<b>Competition Transition Charges (all usage)</b>	\$0.00167		\$0.00167		\$0.00167	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)		(\$0.00154)		(\$0.00154)	
<b>DWR Bond (all usage)</b>	\$0.00513		\$0.00513		\$0.00513	
<b>New System Generation Charge (all usage)**</b>	\$0.00267		\$0.00267		\$0.00267	
<b>California Climate Credit (all usage)***</b>	(\$0.00642)		(\$0.00577)		(\$0.00602)	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$14.28 (I)	\$13.40 (I)	\$9.39 (I)
Winter	\$6.47 (I)	\$6.68 (I)	\$4.90 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.17989 (I)	\$0.16599 (I)	\$0.13867 (I)
Part-Peak Summer	\$0.17198 (I)	\$0.16034 (I)	\$0.13352 (I)
Off-Peak Summer	\$0.14792 (I)	\$0.13875 (I)	\$0.11398 (I)
Part-Peak Winter	\$0.13080 (I)	\$0.12297 (I)	\$0.10825 (I)
Off-Peak Winter	\$0.11017 (I)	\$0.10608 (I)	\$0.09274 (I)
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Maximum Summer	(\$2.60)	(\$2.46)	(\$2.73)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.00702)	(\$0.00800)	(\$0.00861)
Part-Peak Summer	(\$0.00702)	(\$0.00800)	(\$0.00861)
Off-Peak Summer	(\$0.00702)	(\$0.00800)	(\$0.00861)

\*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers  
 Table B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
<b>Generation:</b>			
Summer	\$4.27 (I)	\$4.04 (I)	\$4.49 (I)
Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Summer	\$5.57 (I)	\$4.92 (I)	\$0.46 (I)
Winter	\$2.03 (I)	\$2.24 (I)	\$0.46 (I)
<b>Transmission Maximum Demand*</b>	\$4.34 (R)	\$4.34 (R)	\$4.34 (R)
<b>Reliability Services Maximum Demand*</b>	\$0.10	\$0.10	\$0.10
<u>Energy Rate by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.12694 (I)	\$0.11667 (I)	\$0.11234 (I)
Part-Peak Summer	\$0.11903 (I)	\$0.11102 (I)	\$0.10719 (I)
Off-Peak Summer	\$0.09497 (I)	\$0.08943 (I)	\$0.08765 (I)
Part-Peak Winter	\$0.09591 (I)	\$0.08743 (I)	\$0.08192 (I)
Off-Peak Winter	\$0.07528 (I)	\$0.07054 (I)	\$0.06641 (I)
<b>Distribution**:</b>			
Summer	\$0.02838 (I)	\$0.02504 (I)	\$0.00246 (I)
Winter	\$0.01032 (I)	\$0.01126 (I)	\$0.00246 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00429	\$0.00429	\$0.00429
<b>Public Purpose Programs</b> (all usage)	\$0.01265	\$0.01236	\$0.01195
<b>Competition Transition Charge</b> (all usage)	\$0.00167	\$0.00167	\$0.00167
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)
<b>DWR Bond</b> (all usage)	\$0.00513	\$0.00513	\$0.00513
<b>New System Generation Charge</b> (all usage)**	\$0.00267	\$0.00267	\$0.00267
<b>California Climate Credit</b> (all usage)***	(\$0.00642)	(\$0.00577)	(\$0.00602)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

**TERRITORY:** Certain downtown areas of San Francisco and Oakland where direct current is available.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.23403	(l)
Winter	\$0.16341	(l)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)

Advice Letter No: 4506-E  
 Decision No. 14-08-032

Issued by  
**Steven Malnight**  
 Senior Vice President  
 Regulatory Affairs

Date Filed September 30, 2014  
 Effective October 1, 2014  
 Resolution No. \_\_\_\_\_



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 2

**UNBUNDLING OF TOTAL RATES**

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.12067	(I)
Winter	\$0.07815	(I)

**Distribution\*\*:**

Summer	\$0.07450	(I)
Winter	\$0.04640	(I)

<b>Transmission*</b> (all usage)	\$0.01235	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00429	
<b>Reliability Services*</b> (all usage)	\$0.00029	
<b>Public Purpose Programs</b> (all usage)	\$0.01421	
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00030)	(R)
<b>Competition Transition Charge</b> (all usage)	\$0.00154	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)	
<b>DWR Bond</b> (all usage)	\$0.00513	
<b>New System Generation Charge</b> (all usage)**	\$0.00289	
<b>California Climate Credit</b> (all usage)***	(\$0.00583)	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-1**  
**AGRICULTURAL POWER**

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.
- Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.
- Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.56838	\$0.75565
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$6.73 (l)	-
Connected Load Winter	\$1.23 (l)	-
Maximum Demand Summer	-	\$9.98 (l)
Maximum Demand Winter	-	\$1.94 (l)
Primary Voltage Discount Summer	-	\$1.14 (l)
Primary Voltage Discount Winter	-	\$0.27 (l)
Total Energy Rates (\$ per kWh)		
Summer	\$0.24297 (l)	\$0.21228 (l)
Winter	\$0.18943 (l)	\$0.16543 (l)

(Continued)



**ELECTRIC SCHEDULE AG-1**  
**AGRICULTURAL POWER**

Sheet 3

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A		Rate B	
<b>Generation:</b>				
Connected Load Summer	\$1.46	(I)	–	
Connected Load Winter	\$0.00		–	
Maximum Demand Summer	–		\$2.19	(I)
Maximum Demand Winter	–		\$0.00	
Primary Voltage Discount Summer	–		\$0.77	(I)
Primary Voltage Discount Winter	–		\$0.00	
<b>Distribution**:</b>				
Connected Load Summer	\$5.27	(I)	–	
Connected Load Winter	\$1.23	(I)	–	
Maximum Demand Summer	–		\$7.79	(I)
Maximum Demand Winter	–		\$1.94	(I)
Primary Voltage Discount Summer	–		\$0.37	(I)
Primary Voltage Discount Winter	–		\$0.27	(I)
<b>Energy Rate by Components (\$ per kWh)</b>				
<b>Generation</b>				
Summer	\$0.10305	(I)	\$0.10394	(I)
Winter	\$0.08247	(I)	\$0.08081	(I)
<b>Distribution**</b>				
Summer	\$0.09889	(I)	\$0.07118	(I)
Winter	\$0.06593	(I)	\$0.04746	(I)
<b>Transmission*</b>	\$0.00982	(R)	\$0.00982	(R)
<b>Transmission Rate Adjustments*</b>	\$0.00429		\$0.00429	
<b>Reliability Services*</b>	\$0.00023		\$0.00023	
<b>Public Purpose Programs</b>	\$0.01953		\$0.01566	
<b>Nuclear Decommissioning</b>	(\$0.00030)	(R)	(\$0.00030)	(R)
<b>Competition Transition Charges</b>	\$0.00154		\$0.00154	
<b>Energy Cost Recovery Amount</b>	(\$0.00154)		(\$0.00154)	
<b>DWR Bond</b>	\$0.00513		\$0.00513	
<b>New System Generation Charge**</b>	\$0.00233		\$0.00233	
<b>California Climate Credit (all usage)***</b>	(\$0.01054)		(\$0.00653)	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

2. **TERRITORY:** Schedule AG-4 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565	\$2.12895
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
<b>Total Demand Rates (\$ per kW)</b>			
Connected Load Summer	\$6.73 (I)	-	-
Connected Load Winter	\$0.97 (I)	-	-
Maximum Demand Summer	-	\$8.23 (I)	\$4.00 (I)
Maximum Demand Winter	-	\$1.78 (I)	\$1.93 (I)
Maximum Peak Demand Summer	-	\$4.63 (I)	\$10.93 (I)
Maximum Part-Peak Demand Summer	-	-	\$2.06 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.44 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.94 (I)	\$1.28 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.28 (I)	\$0.25 (I)
<b>Transmission Voltage Discount</b>			
Maximum Peak Demand Summer	-	-	\$5.47 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.04 (I)
Maximum Demand Summer	-	-	\$0.19 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.44 (I)
Maximum Demand Winter	-	-	\$1.34 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.38302 (I)	\$0.25362 (I)	\$0.23868 (I)
Part-Peak Summer	-	-	\$0.13980 (I)
Off-Peak Summer	\$0.16780 (I)	\$0.13812 (I)	\$0.10501 (I)
Part-Peak Winter	\$0.17409 (I)	\$0.13795 (I)	\$0.11618 (I)
Off-Peak Winter	\$0.14199 (I)	\$0.11640 (I)	\$0.10078 (I)

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.): component rates shown below. PDP charges and credits are all generation and are not included below

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$1.45 (I)	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$2.50 (I)	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$2.59 (I)	\$5.97 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.02 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.60 (I)	\$1.02 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
<b>Transmission Voltage Discount</b>			
Maximum Peak Demand Summer	-	-	\$1.94 (I)
Maximum Part-Peak Demand Summer	-	-	\$0.00
Maximum Demand Summer	-	-	\$0.00
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Demand Winter	-	-	\$0.00
<b>Distribution**:</b>			
Connected Load Summer	\$5.28 (I)	-	-
Connected Load Winter	\$0.97 (I)	-	-
Maximum Demand Summer	-	\$5.73 (I)	\$4.00 (I)
Maximum Demand Winter	-	\$1.78 (I)	\$1.93 (I)
Maximum Peak Demand Summer	-	\$2.04 (I)	\$4.96 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.04 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.44 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.34 (I)	\$0.26 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.28 (I)	\$0.25 (I)
<b>Transmission Voltage Discount</b>			
Maximum Peak Demand Summer	-	-	\$3.53 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.04 (I)
Maximum Demand Summer	-	-	\$0.19 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.44 (I)
Maximum Demand Winter	-	-	\$1.34 (I)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES:  
 (Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)

**Generation:**

Peak Summer	\$0.16393 (I)	\$0.12331 (I)	\$0.14177 (I)
Part-Peak Summer	-	-	\$0.07985 (I)
Off-Peak Summer	\$0.07023 (I)	\$0.07116 (I)	\$0.05734 (I)
Part-Peak Winter	\$0.07448 (I)	\$0.06937 (I)	\$0.06373 (I)
Off-Peak Winter	\$0.06332 (I)	\$0.05889 (I)	\$0.05406 (I)

**Distribution\*\*:**

Peak Summer	\$0.18227 (I)	\$0.09501 (I)	\$0.06157 (I)
Part-Peak Summer	-	-	\$0.02461 (I)
Off-Peak Summer	\$0.06075 (I)	\$0.03166 (I)	\$0.01233 (I)
Part-Peak Winter	\$0.06279 (I)	\$0.03328 (I)	\$0.01711 (I)
Off-Peak Winter	\$0.04185 (I)	\$0.02221 (I)	\$0.01138 (I)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
<b>Transmission*</b> (all usage)	\$0.00982 (R)	\$0.00982 (R)	\$0.00982 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00429	\$0.00429	\$0.00429
<b>Reliability Services*</b> (all usage)	\$0.00023	\$0.00023	\$0.00023
<b>Public Purpose Programs</b> (all usage)	\$0.01532	\$0.01380	\$0.01384
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00154	\$0.00154	\$0.00154
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>DWR Bond</b> (all usage)	\$0.00513	\$0.00513	\$0.00513
<b>New System Generation Charge</b> (all usage)**	\$0.00233	\$0.00233	\$0.00233
<b>California Climate Credit</b> (all usage)***	(\$0.00412)	(\$0.00495)	(\$0.00477)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.56838	\$1.18275	\$5.25667
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
<b>Total Demand Rates (\$ per kW)</b>			
Connected Load Summer	\$10.26 (l)	-	-
Connected Load Winter	\$1.78 (l)	-	-
Maximum Demand Summer	-	\$13.43 (l)	\$4.81 (l)
Maximum Demand Winter	-	\$4.88 (l)	\$3.00 (l)
Maximum Peak Demand Summer	-	\$9.11 (l)	\$15.56 (l)
Maximum Part-Peak Demand Summer	-	-	\$3.19 (l)
Maximum Part-Peak Demand Winter	-	-	\$0.72 (l)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.67 (l)	\$2.43 (l)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.15 (l)	\$0.20 (l)
<b>Transmission Voltage Discount</b>			
Maximum Peak Demand Summer	-	-	\$9.20 (l)
Maximum Part-Peak Demand Summer	-	-	\$1.24 (l)
Maximum Demand Summer	-	\$9.88 (l)	\$2.73 (l)
Maximum Part-Peak Demand Winter	-	-	\$0.72 (l)
Maximum Demand Winter	-	\$4.19 (l)	\$1.97 (l)

(Continued)

Advice Letter No: 4506-E  
 Decision No. 14-08-032

Issued by  
**Steven Malnight**  
 Senior Vice President  
 Regulatory Affairs

Date Filed September 30, 2014  
 Effective October 1, 2014  
 Resolution No. \_\_\_\_\_



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. RATES:  
 (Cont'd.)

**TOTAL RATES (Cont'd.)**

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.27746 (I)	\$0.19775 (I)	\$0.15314 (I)
Part-Peak Summer	-	-	\$0.10165 (I)
Off-Peak Summer	\$0.13967 (I)	\$0.08140 (I)	\$0.08248 (I)
Part-Peak Winter	\$0.14717 (I)	\$0.10193 (I)	\$0.08822 (I)
Off-Peak Winter	\$0.12412 (I)	\$0.07292 (I)	\$0.07951 (I)

PDP Rates (Rate C Option Only)

RATE C

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.00
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PDP Credits

Demand (\$ per kW)

Peak Summer	(\$5.04)
Part-Peak Summer	(\$0.95)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$3.83 (I)	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$4.63 (I)	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$5.66 (I)	\$10.43 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.97 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.41 (I)	\$2.13 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$4.07 (I)
Maximum Part-Peak Demand Summer	-	-	\$0.02
Maximum Demand Summer	-	\$2.57 (I)	\$0.00
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

**Distribution\*\*:**

Connected Load Summer	\$6.43 (I)	-	-
Connected Load Winter	\$1.78 (I)	-	-
Maximum Demand Summer	-	\$8.80 (I)	\$4.81 (I)
Maximum Demand Winter	-	\$4.88 (I)	\$3.00 (I)
Maximum Peak Demand Summer	-	\$3.45 (I)	\$5.13 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.22 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.72 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.26 (I)	\$0.30 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.15 (I)	\$0.20 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$5.13 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.22 (I)
Maximum Demand Summer	-	\$7.31 (I)	\$2.73 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.72 (I)
Maximum Demand Winter	-	\$4.19 (I)	\$1.97 (I)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:  
 (Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Peak Summer	\$0.15141 (I)	\$0.14741 (I)	\$0.12089 (I)
Part-Peak Summer	-	-	\$0.06940 (I)
Off-Peak Summer	\$0.07437 (I)	\$0.04892 (I)	\$0.05023 (I)
Part-Peak Winter	\$0.07794 (I)	\$0.06945 (I)	\$0.05597 (I)
Off-Peak Winter	\$0.06633 (I)	\$0.04044 (I)	\$0.04726 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.09112 (I)	\$0.01786 (I)	\$0.00000
Part-Peak Summer	-	-	\$0.00000
Off-Peak Summer	\$0.03037 (I)	\$0.00000	\$0.00000
Part-Peak Winter	\$0.03430 (I)	\$0.00000	\$0.00000
Off-Peak Winter	\$0.02286 (I)	\$0.00000	\$0.00000
<b>Transmission*</b> (all usage)	\$0.00982 (R)	\$0.00982 (R)	\$0.00982 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00429	\$0.00429	\$0.00429
<b>Reliability Services*</b> (all usage)	\$0.00023	\$0.00023	\$0.00023
<b>Public Purpose Programs</b> (all usage)	\$0.01343	\$0.01098	\$0.01075
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00154	\$0.00154	\$0.00154
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>DWR Bond</b> (all usage)	\$0.00513	\$0.00513	\$0.00513
<b>New System Generation Charge</b> (all usage)**	\$0.00233	\$0.00233	\$0.00233
<b>California Climate Credit</b> (all usage)***	(\$0.00513)	(\$0.00429)	(\$0.00415)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-ICE** Sheet 5  
**AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE**  
**RATE**

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**  
 (Cont'd.)

Energy Rates by Component (\$ per kWh)

**Generation:**

Peak Summer	\$0.08834	(I)
Part-Peak Summer	\$0.06176	(I)
Off-Peak Summer	\$0.01585	(I)
Part-Peak Winter	\$0.06417	(I)
Off-Peak Winter	\$0.01585	(I)

**Transmission\*** \$0.00982 (R)

**Transmission Rate Adjustments\*** \$0.00429

**Reliability Services\*** \$0.00023

**Public Purpose Programs** \$0.01098

**Nuclear Decommissioning** (\$0.00030) (R)

**Competition Transition Charges** \$0.00154

**Energy Cost Recovery Amount** (\$0.00154)

**DWR Bond Charge** \$0.00513

**New System Generation Charge\*\*** \$0.00233

**California Climate Credit (all usage)\*\*\*** (\$0.00429)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$6.03 (l)	-
Connected Load Winter	\$0.95 (l)	-
Maximum Peak Demand Summer	-	\$3.45 (l)
Maximum Demand Summer	-	\$8.28 (l)
Maximum Demand Winter	-	\$1.60 (l)
Primary Voltage Discount Summer	-	\$0.77 (l)
Primary Voltage Discount Winter	-	\$0.26 (l)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.47631 (l)	\$0.43845 (l)
Off-Peak Summer	\$0.16115 (l)	\$0.15350 (l)
Part-Peak Winter	\$0.16529 (l)	\$0.14371 (l)
Off-Peak Winter	\$0.13574 (l)	\$0.12064 (l)

(Continued)

Advice Letter No: 4506-E  
 Decision No. 14-08-032

Issued by  
**Steven Malnight**  
 Senior Vice President  
 Regulatory Affairs

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 Resolution No. \_\_\_\_\_



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
<b>Generation:</b>		
Connected Load Summer	\$1.40 (I)	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$2.22 (I)
Maximum Demand Summer	-	\$2.06 (I)
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.50 (I)
Primary Voltage Discount Winter	-	\$0.00
<b>Distribution**:</b>		
Connected Load Summer	\$4.63 (I)	-
Connected Load Winter	\$0.95 (I)	-
Maximum Peak Demand Summer	-	\$1.23 (I)
Maximum Demand Summer	-	\$6.22 (I)
Maximum Demand Winter	-	\$1.60 (I)
Primary Voltage Discount Summer	-	\$0.27 (I)
Primary Voltage Discount Winter	-	\$0.26 (I)
<b>Energy Rate by Components (\$ per kWh)</b>		
<b>Generation:</b>		
Peak Summer	\$0.26355 (I)	\$0.28056 (I)
Off-Peak Summer	\$0.06566 (I)	\$0.07697 (I)
Part-Peak Winter	\$0.07271 (I)	\$0.07053 (I)
Off-Peak Winter	\$0.06175 (I)	\$0.05993 (I)
<b>Distribution**:</b>		
Peak Summer	\$0.17590 (I)	\$0.12201 (I)
Off-Peak Summer	\$0.05863 (I)	\$0.04065 (I)
Part-Peak Winter	\$0.05572 (I)	\$0.03730 (I)
Off-Peak Winter	\$0.03713 (I)	\$0.02483 (I)
<b>Transmission* (all usage)</b>	\$0.00982 (R)	\$0.00982 (R)
<b>Reliability Services* (all usage)</b>	\$0.00023	\$0.00023
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00429	\$0.00429
<b>Public Purpose Programs (all usage)</b>	\$0.01536	\$0.01438
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00030) (R)	(\$0.00030) (R)
<b>Competition Transition Charges (all usage)</b>	\$0.00154	\$0.00154
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)	(\$0.00154)
<b>DWR Bond (all usage)</b>	\$0.00513	\$0.00513
<b>New System Generation Charge (all usage)**</b>	\$0.00233	\$0.00233
<b>California Climate Credit (all usage)***</b>	(\$0.00624)	(\$0.00623)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A,D	Rate B,E
Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$6.06 (l)	-
Connected Load Winter	\$0.98 (l)	-
Maximum Peak Demand Summer	-	\$3.44 (l)
Maximum Demand Summer	-	\$8.30 (l)
Maximum Demand Winter	-	\$1.58 (l)
Primary Voltage Discount Summer	-	\$0.83 (l)
Primary Voltage Discount Winter	-	\$0.25 (l)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.44343 (l)	\$0.40162 (l)
Off-Peak Summer	\$0.15802 (l)	\$0.14913 (l)
Part-Peak Winter	\$0.16632 (l)	\$0.14180 (l)
Off-Peak Winter	\$0.13668 (l)	\$0.11904 (l)

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
<b>Generation:</b>		
Connected Load Summer	\$1.46 (I)	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$2.32 (I)
Maximum Demand Summer	-	\$1.90 (I)
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.53 (I)
Primary Voltage Discount Winter	-	\$0.00
<b>Distribution**:</b>		
Connected Load Summer	\$4.60 (I)	-
Connected Load Winter	\$0.98 (I)	-
Maximum Peak Demand Summer	-	\$1.12 (I)
Maximum Demand Summer	-	\$6.40 (I)
Maximum Demand Winter	-	\$1.58 (I)
Primary Voltage Discount Summer	-	\$0.30 (I)
Primary Voltage Discount Winter	-	\$0.25 (I)
 Energy Rate by Components (\$ per kWh)		
<b>Generation:</b>		
Peak Summer	\$0.23957 (I)	\$0.24448 (I)
Off-Peak Summer	\$0.06548 (I)	\$0.07292 (I)
Part-Peak Winter	\$0.07404 (I)	\$0.06897 (I)
Off-Peak Winter	\$0.06288 (I)	\$0.05858 (I)
<b>Distribution**:</b>		
Peak Summer	\$0.16696 (I)	\$0.12140 (I)
Off-Peak Summer	\$0.05564 (I)	\$0.04047 (I)
Part-Peak Winter	\$0.05538 (I)	\$0.03709 (I)
Off-Peak Winter	\$0.03690 (I)	\$0.02472 (I)
<b>Transmission* (all usage)</b>	\$0.00982 (R)	\$0.00982 (R)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00429	\$0.00429
<b>Reliability Services* (all usage)</b>	\$0.00023	\$0.00023
<b>Public Purpose Programs (all usage)</b>	\$0.01540	\$0.01424
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00030) (R)	(\$0.00030) (R)
<b>Competition Transition Charges (all usage)</b>	\$0.00154	\$0.00154
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)	(\$0.00154)
<b>DWR Bond (all usage)</b>	\$0.00513	\$0.00513
<b>New System Generation Charge (all usage)**</b>	\$0.00233	\$0.00233
<b>California Climate Credit (all usage)***</b>	(\$0.00698)	(\$0.00576)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE E-1  
 RESIDENTIAL SERVICES**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges<sup>1</sup>, and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.15293 (I)
101% - 130% of Baseline	\$0.17614 (I)
131% - 200% of Baseline	\$0.26445 (I)
201% - 300% of Baseline	\$0.32445 (I)
Over 300% of Baseline	\$0.32445 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, New System Generation Charges<sup>1</sup>, and DWR Bond.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-1  
 RESIDENTIAL SERVICES**

Sheet 2

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.09481 (I)
<b>Distribution***:</b>	\$0.07225 (I)
<b>Conservation Incentive Adjustment:</b>	
Baseline Usage	(\$0.05474) (R)
101% - 130% of Baseline	(\$0.03153) (R)
131% - 200% of Baseline	\$0.07999 (R)
201% - 300% of Baseline	\$0.13999 (R)
Over 300% of Baseline	\$0.13999 (R)
<b>Transmission* (all usage)</b>	\$0.01424 (R)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00429
<b>Reliability Services* (all usage)</b>	\$0.00034
<b>Public Purpose Programs (all usage)</b>	\$0.01327
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00030) (R)
<b>Competition Transition Charges (all usage)</b>	\$0.00176
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)
<b>DWR Bond (all usage)</b>	\$0.00513
<b>New System Generation Charge (all usage)***</b>	\$0.00342
<b>Greenhouse Gas Volumetric Return (usage over 130% Baseline)***</b>	(\$0.02321)

	<b>\$ per meter per day</b>	<b>\$ per kWh</b>
Minimum Charge Rate by Component		
<b>Distribution***</b>	\$0.11668 (R)	-
<b>Transmission*</b>	-	\$0.01853 (R)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00667	-
<b>Nuclear Decommissioning</b>	\$0.00025	-
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)
<b>DWR Bond</b>	-	\$0.00513
<b>New System Generation Charge***</b>	-	\$0.00342
<b>Generation**</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-6**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Summer</b>			
Baseline Usage	\$0.31247 (l)	\$0.19720 (l)	\$0.12042 (l)
101% - 130% of Baseline	\$0.33568 (l)	\$0.22041 (l)	\$0.14364 (l)
131% - 200% of Baseline	\$0.42309 (l)	\$0.30782 (l)	\$0.23104 (l)
201% - 300% of Baseline	\$0.48309 (l)	\$0.36782 (l)	\$0.29104 (l)
Over 300% of Baseline	\$0.48309 (l)	\$0.36782 (l)	\$0.29104 (l)
<b>Winter</b>			
Baseline Usage	–	\$0.14159 (l)	\$0.12476 (l)
101% - 130% of Baseline	–	\$0.16480 (l)	\$0.14797 (l)
131% - 200% of Baseline	–	\$0.25221 (l)	\$0.23538 (l)
201% - 300% of Baseline	–	\$0.31221 (l)	\$0.29538 (l)
Over 300% of Baseline	–	\$0.31221 (l)	\$0.29538 (l)
Total Meter Charge Rate (\$ per meter per day)		\$0.25298	
Total Minimum Charge Rate (\$ per meter per day)		\$0.14784	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$29.82)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, Energy Cost Recovery Amount, and DWR Bond.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-6**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.24730 (I)	\$0.11974 (I)	\$0.06792 (I)
Winter	-	\$0.08874 (I)	\$0.07503 (I)
<b>Distribution***:</b>			
Summer	\$0.17385 (I)	\$0.06954 (I)	\$0.03477 (I)
Winter	-	\$0.06681 (I)	\$0.04454 (I)
<b>Conservation Incentive Adjustment:</b>			
Summer			
Baseline Usage	(\$0.14929) (R)	(\$0.03269) (R)	(\$0.02288) (I)
101% - 130% of Baseline	(\$0.12608) (R)	(\$0.00948) (R)	\$0.00034 (I)
131% - 200% of Baseline	(\$0.01546) (R)	\$0.10114 (R)	\$0.11095 (I)
201% - 300% of Baseline	\$0.04454 (R)	\$0.16114 (R)	\$0.17095 (I)
Over 300% of Baseline	\$0.04454 (R)	\$0.16114 (R)	\$0.17095 (I)
Winter			
Baseline Usage	-	(\$0.05457) (R)	(\$0.03542) (I)
101% - 130% of Baseline	-	(\$0.03136) (R)	(\$0.01221) (I)
131% - 200% of Baseline	-	\$0.07926 (R)	\$0.09841 (I)
201% - 300% of Baseline	-	\$0.13926 (R)	\$0.15841 (I)
Over 300% of Baseline	-	\$0.13926 (R)	\$0.15841 (I)
<b>Transmission*</b> (all usage)	\$0.01424 (R)	\$0.01424 (R)	\$0.01424 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00429	\$0.00429	\$0.00429
<b>Reliability Services*</b> (all usage)	\$0.00034	\$0.00034	\$0.00034
<b>Public Purpose Programs</b> (all usage)	\$0.01327	\$0.01327	\$0.01327
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00176	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>DWR Bond</b> (all usage)	\$0.00513	\$0.00513	\$0.00513
<b>New System Generation Charge</b> (all usage)***	\$0.00342	\$0.00342	\$0.00342
<b>Greenhouse Gas Volumetric Return</b> (usage over 130% Baseline)***	(\$0.02321)	(\$0.02321)	(\$0.02321)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
<b>Distribution***</b>	\$0.11668 (R)	-
<b>Transmission*</b>	-	\$0.01853 (R)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00667	-
<b>Nuclear Decommissioning</b>	\$0.00025	-
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)
<b>DWR Bond</b>	-	\$0.00513
<b>New System Generation Charge***</b>	-	\$0.00342
<b>Generation**</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-7**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.34885 (I)	\$0.10070 (I)
101% - 130% of Baseline	\$0.37269 (I)	\$0.12453 (I)
131% - 200% of Baseline	\$0.46099 (I)	\$0.21284 (I)
201% - 300% of Baseline	\$0.52099 (I)	\$0.27284 (I)
Over 300% of Baseline	\$0.52099 (I)	\$0.27284 (I)
Winter		
Baseline Usage	\$0.13435 (I)	\$0.10431 (I)
101% - 130% of Baseline	\$0.15818 (I)	\$0.12814 (I)
131% - 200% of Baseline	\$0.24649 (I)	\$0.21645 (I)
201% - 300% of Baseline	\$0.30649 (I)	\$0.27645 (I)
Over 300% of Baseline	\$0.30649 (I)	\$0.27645 (I)

Total Meter Charge Rate (\$ per meter per day)	
E-7	\$0.11532
Rate W	\$0.03843
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, Energy Cost Recovery Amount, and DWR Bond.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-7**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES:  
 Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
<b>Generation:</b>		
Summer	\$0.46906 (I)	\$0.08279 (I)
Winter	\$0.30480 (I)	\$0.05614 (I)
<b>Distribution***:</b>		
Summer	\$0.13620 (I)	\$0.05448 (I)
Winter	\$0.06106 (I)	\$0.04071 (I)
<b>Conservation Incentive Adjustment:</b>		
Summer		
Baseline Usage	(\$0.29699) (R)	(\$0.07715) (I)
101% - 130% of Baseline	(\$0.27315) (R)	(\$0.05332) (I)
131% - 200% of Baseline	(\$0.16164) (R)	\$0.05820 (I)
201% - 300% of Baseline	(\$0.10164) (R)	\$0.11820 (I)
Over 300% of Baseline	(\$0.10164) (R)	\$0.11820 (I)
Winter		
Baseline Usage	(\$0.27209) (R)	(\$0.03312) (I)
101% - 130% of Baseline	(\$0.24826) (R)	(\$0.00929) (I)
131% - 200% of Baseline	(\$0.13674) (R)	\$0.10223 (I)
201% - 300% of Baseline	(\$0.07674) (R)	\$0.16223 (I)
Over 300% of Baseline	(\$0.07674) (R)	\$0.16223 (I)
<b>Transmission* (all usage)</b>	\$0.01424 (R)	\$0.01424 (R)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00429	\$0.00429
<b>Reliability Services* (all usage)</b>	\$0.00034	\$0.00034
<b>Public Purpose Programs (all usage)</b>	\$0.01324	\$0.01324
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00030) (R)	(\$0.00030) (R)
<b>Competition Transition Charges (all usage)</b>	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)	(\$0.00154)
<b>DWR Bond (all usage)</b>	\$0.00513	\$0.00513
<b>New System Generation Charge (all usage)***</b>	\$0.00342	\$0.00342
<b>Greenhouse Gas Volumetric Return (usage over 130% Baseline)***</b>	(\$0.02321)	(\$0.02321)
<b>\$ per meter per day</b>		
Minimum Charge Rate by Component		<b>\$ per kWh</b>
<b>Distribution***</b>	\$0.12458 (R)	-
<b>Transmission*</b>	-	\$0.01853 (R)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00665	-
<b>Nuclear Decommissioning</b>	\$0.00025	-
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)
<b>DWR Bond</b>	-	\$0.00513
<b>New System Generation Charge***</b>	-	\$0.00342
<b>Generation**</b>		Determined Residually

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\*Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-8**  
**RESIDENTIAL SEASONAL SERVICE OPTION**

Sheet 1

**APPLICABILITY:** This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)

Summer

Baseline Usage	\$0.15744 (I)
101% - 130% of Baseline	\$0.16201 (I)
131% - 200% of Baseline	\$0.25032 (I)
201% - 300% of Baseline	\$0.31032 (I)
Over 300% of Baseline	\$0.31032 (I)

Winter

Baseline Usage	\$0.10681 (I)
101% - 130% of Baseline	\$0.11138 (I)
131% - 200% of Baseline	\$0.19968 (I)
201% - 300% of Baseline	\$0.25968 (I)
Over 300% of Baseline	\$0.25968 (I)

Total Customer Charge Rate (\$ per meter per day)	\$0.41160
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-8**  
**RESIDENTIAL SEASONAL SERVICE OPTION**

Sheet 2

RATES: Total bundled service charges shown on customer's bills are unbundled  
 (Cont'd.) according to the component rates shown below. The generation component is  
 determined residually after all other applicable component charges are  
 calculated.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rate: The customer charge rate provided in the Total Rate  
 section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Summer	\$0.19991 (I)
Winter	\$0.13175 (I)

**Distribution\*\*:**

Summer	\$0.03860 (I)
Winter	\$0.02573 (I)

**Conservation Incentive Adjustment:**

Summer	
Baseline Usage	(\$0.12276) (R)
101% - 130% of Baseline	(\$0.11819) (R)
131% - 200% of Baseline	(\$0.00667) (R)
201% - 300% of Baseline	\$0.05333 (R)
Over 300% of Baseline	\$0.05333 (R)
Winter	
Baseline Usage	(\$0.09236) (I)
101% - 130% of Baseline	(\$0.08779) (I)
131% - 200% of Baseline	\$0.02372 (I)
201% - 300% of Baseline	\$0.08372 (I)
Over 300% of Baseline	\$0.08372 (I)

<b>Transmission*</b> (all usage)	\$0.01424 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00429
<b>Reliability Services*</b> (all usage)	\$0.00034
<b>Public Purpose Programs</b> (all usage)	\$0.01435
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00030) (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00176
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)
<b>DWR Bond</b> (all usage)	\$0.00513
<b>New System Generation Charge</b> (all usage)**	\$0.00342
<b>Greenhouse Gas Volumetric Return</b> (usage over 130% Baseline)**	(\$0.02321)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.33681 (I)	\$0.12143 (I)	\$0.05637 (I)
101% - 130% of Baseline	\$0.36066 (I)	\$0.14527 (I)	\$0.08021 (I)
131% - 200% of Baseline	\$0.48168 (I)	\$0.26630 (I)	\$0.11578 (I)
201% - 300% of Baseline	\$0.54168 (I)	\$0.32630 (I)	\$0.17578 (I)
Over 300% of Baseline	\$0.54168 (I)	\$0.32630 (I)	\$0.17578 (I)
Winter			
Baseline Usage	—	\$0.12131 (I)	\$0.06631 (I)
101% - 130% of Baseline	—	\$0.14513 (I)	\$0.09014 (I)
131% - 200% of Baseline	—	\$0.26617 (I)	\$0.11578 (I)
201% - 300% of Baseline	—	\$0.32617 (I)	\$0.17578 (I)
Over 300% of Baseline	—	\$0.32617 (I)	\$0.17578 (I)

Total Meter Charge Rate (\$ per meter per day)	\$0.21881
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, Energy Cost Recovery Amount, and DWR Bond.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)  
 Rate A (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.  
 Energy Rates by Component (\$ per kWh)

	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.19888 (I)	\$0.12580 (I)	\$0.07303 (I)
Winter	-	\$0.10482 (I)	\$0.05971 (I)
<b>Distribution***:</b>			
Summer	\$0.14159 (I)	\$0.05664 (I)	\$0.02832 (I)
Winter	-	\$0.05314 (I)	\$0.03543 (I)
<b>Conservation Incentive Adjustment:</b>			
Summer			
Baseline Usage	(\$0.04424) (R)	(\$0.10159) (R)	(\$0.08556) (I)
101% - 130% of Baseline	(\$0.02039) (R)	(\$0.07775) (R)	(\$0.06172) (I)
131% - 200% of Baseline	\$0.12384 (R)	\$0.06649 (R)	(\$0.00294) (I)
201% - 300% of Baseline	\$0.18384 (R)	\$0.12649 (R)	\$0.05706 (I)
Over 300% of Baseline	\$0.18384 (R)	\$0.12649 (R)	\$0.05706 (I)
Winter			
Baseline Usage	-	(\$0.07723) (I)	(\$0.06941) (I)
101% - 130% of Baseline	-	(\$0.05341) (I)	(\$0.04558) (I)
131% - 200% of Baseline	-	\$0.09084 (I)	\$0.00327 (I)
201% - 300% of Baseline	-	\$0.15084 (I)	\$0.06327 (I)
Over 300% of Baseline	-	\$0.15084 (I)	\$0.06327 (I)
<b>Transmission*</b> (all usage)	\$0.01424 (R)	\$0.01424 (R)	\$0.01424 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00429	\$0.00429	\$0.00429
<b>Reliability Services*</b> (all usage)	\$0.00034	\$0.00034	\$0.00034
<b>Public Purpose Programs</b> (all usage)	\$0.01324	\$0.01324	\$0.01324
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00176	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>DWR Bond</b> (all usage)	\$0.00513	\$0.00513	\$0.00513
<b>New System Generation Charge</b> (all usage)***	\$0.00342	\$0.00342	\$0.00342
<b>Greenhouse Gas Volumetric Return</b> (usage over 130% Baseline)***	(\$0.02321)	(\$0.02321)	(\$0.02321)
	<b>\$ per meter</b>		
Minimum Charge Rate by Component	<b>per day</b>	<b>\$ per kWh</b>	
<b>Distribution***</b>	\$0.12458 (R)	-	
<b>Transmission*</b>	-	\$0.01853 (R)	
<b>Reliability Services*</b>	\$0.00000	-	
<b>Public Purpose Programs</b>	\$0.00665	-	
<b>Nuclear Decommissioning</b>	\$0.00025	-	
<b>Competition Transition Charges</b>	-	\$0.00176	
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)	
<b>DWR Bond</b>	-	\$0.00513	
<b>New System Generation Charge***</b>	-	\$0.00342	
<b>Generation**</b>	Determined Residually		

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 4

RATES:  
 (Cont'd.)

**TOTAL RATES**

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.33200 (I)	\$0.11662 (I)	\$0.06417 (I)
101% - 130% of Baseline	\$0.35585 (I)	\$0.14046 (I)	\$0.08802 (I)
131% - 200% of Baseline	\$0.47687 (I)	\$0.26149 (I)	\$0.20904 (I)
201% - 300% of Baseline	\$0.53687 (I)	\$0.32149 (I)	\$0.26904 (I)
Over 300% of Baseline	\$0.53687 (I)	\$0.32149 (I)	\$0.26904 (I)
Winter			
Baseline Usage	—	\$0.11704 (I)	\$0.07331 (I)
101% - 130% of Baseline	—	\$0.14086 (I)	\$0.09714 (I)
131% - 200% of Baseline	—	\$0.26191 (I)	\$0.21819 (I)
201% - 300% of Baseline	—	\$0.32191 (I)	\$0.27819 (I)
Over 300% of Baseline	—	\$0.32191 (I)	\$0.27819 (I)

Total Meter Charge Rate (\$ per meter per day)	\$0.21881
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 5

RATES: (Cont'd)  
 Rate B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.19888 (I)	\$0.12580 (I)	\$0.07303 (I)
Winter	-	\$0.10482 (I)	\$0.05971 (I)
<b>Distribution***</b>			
Summer	\$0.14159 (I)	\$0.05664 (I)	\$0.02832 (I)
Winter	-	\$0.05314 (I)	\$0.03543 (I)
<b>Conservation Incentive Adjustment:</b>			
Summer			
Baseline Usage	(\$0.04905) (R)	(\$0.10640) (R)	(\$0.07776) (I)
101% - 130% of Baseline	(\$0.02520) (R)	(\$0.08256) (R)	(\$0.05391) (I)
131% - 200% of Baseline	\$0.11903 (R)	\$0.06168 (R)	\$0.09032 (I)
201% - 300% of Baseline	\$0.17903 (R)	\$0.12168 (R)	\$0.15032 (I)
Over 300% of Baseline	\$0.17903 (R)	\$0.12168 (R)	\$0.15032 (I)
Winter			
Baseline Usage	-	(\$0.08150) (I)	(\$0.06241) (I)
101% - 130% of Baseline	-	(\$0.05768) (I)	(\$0.03858) (I)
131% - 200% of Baseline	-	\$0.08658 (I)	\$0.10568 (I)
201% - 300% of Baseline	-	\$0.14658 (I)	\$0.16568 (I)
Over 300% of Baseline	-	\$0.14658 (I)	\$0.16568 (I)
<b>Transmission*</b> (all usage)	\$0.01424 (R)	\$0.01424 (R)	\$0.01424 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00429	\$0.00429	\$0.00429
<b>Reliability Services*</b> (all usage)	\$0.00034	\$0.00034	\$0.00034
<b>Public Purpose Programs</b> (all usage)	\$0.01324	\$0.01324	\$0.01324
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00176	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>DWR Bond</b> (all usage)	\$0.00513	\$0.00513	\$0.00513
<b>New System Generation Charge</b> (all usage)***	\$0.00342	\$0.00342	\$0.00342
<b>Greenhouse Gas Volumetric Return</b> (usage over 130% Baseline)***	(\$0.02321)	(\$0.02321)	(\$0.02321)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
<b>Distribution***</b>	\$0.12458 (R)	-
<b>Transmission*</b>	-	\$0.01853 (R)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00665	-
<b>Nuclear Decommissioning</b>	\$0.00025	-
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Account</b>	-	(\$0.00154)
<b>DWR Bond</b>	-	\$0.00513
<b>New System Generation Charge***</b>	-	\$0.00342
<b>Generation**</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 4

3. Rates: (Cont'd.)

	<b>TOTAL RATES</b>				
	Secondary Voltage		Primary Voltage		Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>					
Customer Charge Mandatory E-19 (\$ per meter per day)	\$19.71253		\$32.85421		\$59.13758
Customer Charge Voluntary E-19:					
Customer Charge with SmartMeter™ (\$ per meter per day)	\$4.59959		\$4.59959		\$4.59959
Customer Charge Rate V (\$ per meter per day)	\$4.77700		\$4.77700		\$4.77700
Customer Charge Rate W (\$ per meter per day)	\$4.63507		\$4.63507		\$4.63507
Customer Charge Rate X (\$ per meter per day)	\$4.77700		\$4.77700		\$4.77700
Optional Meter Data Access Charge (\$ per meter per day)					
	\$0.98563		\$0.98563		\$0.98563
<u>Total Demand Rates (\$ per kW)</u>					
Maximum Peak Demand Summer	\$18.37	(l)	\$18.27	(l)	\$16.74 (l)
Maximum Part-Peak Demand Summer	\$4.25	(l)	\$3.90	(l)	\$3.71 (l)
Maximum Demand Summer	\$12.99	(l)	\$10.24	(l)	\$6.26 (l)
Maximum Part-Peak Demand Winter	\$0.22	(l)	\$0.42	(l)	\$0.00
Maximum Demand Winter	\$12.99	(l)	\$10.24	(l)	\$6.26 (l)
<u>Total Energy Rates (\$ per kWh)</u>					
Peak Summer	\$0.16594	(l)	\$0.15242	(l)	\$0.09607 (l)
Part-Peak Summer	\$0.11342	(l)	\$0.10679	(l)	\$0.09151 (l)
Off-Peak Summer	\$0.07903	(l)	\$0.07963	(l)	\$0.07557 (l)
Part-Peak Winter	\$0.10645	(l)	\$0.10165	(l)	\$0.08989 (l)
Off-Peak Winter	\$0.08296	(l)	\$0.08288	(l)	\$0.07726 (l)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005		\$0.00005		\$0.00005
<u>PDP Rates</u>					
<u>PDP Charges (\$ per kWh)</u>					
All Usage During PDP Event	\$1.20		\$1.20		\$1.20
<u>PDP Credits</u>					
<u>Demand (\$ per kW)</u>					
Peak Summer	(\$6.37)		(\$6.04)		(\$6.29)
Part-Peak Summer	(\$1.38)		(\$1.17)		(\$1.39)
<u>Energy (\$ per kWh)</u>					
Peak Summer	\$0.00000		\$0.00000		\$0.00000
Part-Peak Summer	\$0.00000		\$0.00000		\$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 5

3. Rates: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Maximum Peak Demand Summer	\$13.33	(I)	\$13.82	(I)	\$16.74	(I)
Maximum Part-Peak Demand Summer	\$2.89	(I)	\$2.67	(I)	\$3.71	(I)
Maximum Demand Summer	\$0.00		\$0.00		\$0.00	
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$0.00		\$0.00		\$0.00	
<b>Distribution**:</b>						
Maximum Peak Demand Summer	\$5.04	(I)	\$4.45	(I)	\$0.00	
Maximum Part-Peak Demand Summer	\$1.36	(I)	\$1.23	(I)	\$0.00	
Maximum Demand Summer	\$8.55	(I)	\$5.80	(I)	\$1.82	(I)
Maximum Part-Peak Demand Winter	\$0.22	(I)	\$0.42	(I)	\$0.00	
Maximum Demand Winter	\$8.55	(I)	\$5.80	(I)	\$1.82	(I)
<b>Transmission Maximum Demand*</b>	\$4.34	(R)	\$4.34	(R)	\$4.34	(R)
<b>Reliability Services Maximum Demand*</b>	\$0.10		\$0.10		\$0.10	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 6

3. Rates: (Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

<u>Energy Charges by Components (\$ per kWh)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.14232 (I)	\$0.12963 (I)	\$0.07330 (I)
Part-Peak Summer	\$0.08980 (I)	\$0.08400 (I)	\$0.06874 (I)
Off-Peak Summer	\$0.05541 (I)	\$0.05684 (I)	\$0.05280 (I)
Part-Peak Winter	\$0.08283 (I)	\$0.07886 (I)	\$0.06712 (I)
Off-Peak Winter	\$0.05934 (I)	\$0.06009 (I)	\$0.05449 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00429	\$0.00429	\$0.00429
<b>Public Purpose Programs</b> (all usage)	\$0.01201	\$0.01118	\$0.01116
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)
<b>Competition Transition Charge</b> (all usage)	\$0.00136	\$0.00136	\$0.00136
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>DWR Bond</b> (all usage)	\$0.00513	\$0.00513	\$0.00513
<b>New System Generation Charge</b> (all usage)**	\$0.00267	\$0.00267	\$0.00267
<b>California Climate Credit</b> (all usage – E-19V only)***	(\$0.00499)	(\$0.00503)	(\$0.00495)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Secondary Voltage		Primary Voltage		Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>					
Customer Charge Mandatory E-20 (\$ per meter per day)	\$32.85421		\$49.28131		\$65.70842
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563		\$0.98563		\$0.98563
<u>Total Demand Rates (\$ per kW)</u>					
Maximum Peak Demand Summer	\$17.91 (I)		\$17.54 (I)		\$16.47 (I)
Maximum Part-Peak Demand Summer	\$3.89 (I)		\$3.64 (I)		\$3.57 (I)
Maximum Demand Summer	\$12.65 (I)		\$10.19 (I)		\$4.66 (R)
Maximum Part-Peak Demand Winter	\$0.25 (I)		\$0.27 (I)		\$0.00
Maximum Demand Winter	\$12.65 (I)		\$10.19 (I)		\$4.66 (R)
<u>Total Energy Rates (\$ per kWh)</u>					
Peak Summer	\$0.15145 (I)		\$0.15093 (I)		\$0.10604 (I)
Part-Peak Summer	\$0.10722 (I)		\$0.10590 (I)		\$0.08713 (I)
Off-Peak Summer	\$0.07807 (I)		\$0.07957 (I)		\$0.07129 (I)
Part-Peak Winter	\$0.10094 (I)		\$0.10081 (I)		\$0.08855 (I)
Off-Peak Winter	\$0.07925 (I)		\$0.08366 (I)		\$0.07542 (I)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005		\$0.00005		\$0.00005
<u>PDP Rates</u>					
<u>PDP Charges (\$ per kWh)</u>					
All Usage During PDP Event	\$1.20		\$1.20		\$1.20
<u>PDP Credits</u>					
<u>Demand (\$ per kW)</u>					
Peak Summer	(\$6.10)		(\$6.50)		(\$6.02)
Part-Peak Summer	(\$1.24)		(\$1.19)		(\$1.30)
<u>Energy (\$ per kWh)</u>					
Peak Summer	\$0.00000		\$0.00000		\$0.00000
Part-Peak Summer	\$0.00000		\$0.00000		\$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 4

3. RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Maximum Peak Demand Summer	\$13.13	(I)	\$12.75	(I)	\$16.47	(I)
Maximum Part-Peak Demand Summer	\$2.66	(I)	\$2.33	(I)	\$3.57	(I)
Maximum Demand Summer	\$0.00		\$0.00		\$0.00	
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$0.00		\$0.00		\$0.00	
<b>Distribution**:</b>						
Maximum Peak Demand Summer	\$4.78	(I)	\$4.79	(I)	\$0.00	
Maximum Part-Peak Demand Summer	\$1.23	(I)	\$1.31	(I)	\$0.00	
Maximum Demand Summer	\$8.16	(I)	\$5.70	(I)	\$0.17	(I)
Maximum Part-Peak Demand Winter	\$0.25	(I)	\$0.27	(I)	\$0.00	
Maximum Demand Winter	\$8.16	(I)	\$5.70	(I)	\$0.17	(I)
<b>Transmission Maximum Demand*</b>	\$4.39	(R)	\$4.39	(R)	\$4.39	(R)
<b>Reliability Services Maximum Demand*</b>	\$0.10		\$0.10		\$0.10	
 <u>Energy Rates by Component (\$ per kWh)</u>						
<b>Generation:</b>						
Peak Summer	\$0.12867	(I)	\$0.12910	(I)	\$0.08580	(I)
Part-Peak Summer	\$0.08444	(I)	\$0.08407	(I)	\$0.06689	(I)
Off-Peak Summer	\$0.05529	(I)	\$0.05774	(I)	\$0.05105	(I)
Part-Peak Winter	\$0.07816	(I)	\$0.07898	(I)	\$0.06831	(I)
Off-Peak Winter	\$0.05647	(I)	\$0.06183	(I)	\$0.05518	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00429		\$0.00429		\$0.00429	
<b>Public Purpose Programs (all usage)</b>	\$0.01175		\$0.01086		\$0.00941	
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00030)	(R)	(\$0.00030)	(R)	(\$0.00030)	(R)
<b>Competition Transition Charge (all usage)</b>	\$0.00128		\$0.00122		\$0.00108	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)		(\$0.00154)		(\$0.00154)	
<b>DWR Bond (all usage)</b>	\$0.00513		\$0.00513		\$0.00513	
<b>New System Generation Charge (all usage)**</b>	\$0.00217		\$0.00217		\$0.00217	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-37**  
 Medium General Demand-Metered Time-of-Use Service  
 to Oil & Gas Extraction Customers

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates		
Customer Charge W and X (\$ per meter per day)	\$1.18275	
Meter Charge (\$ per meter per day)		
Rate W	\$0.03943	
Rate X	\$0.19713	
Total Demand Rates (\$ per kW)		
Maximum Peak Demand Summer	\$9.11	(l)
Maximum Demand Summer	\$13.43	(l)
Maximum Demand Winter	\$4.88	(l)
Primary Voltage Discount Summer	\$1.67	(l)
Primary Voltage Discount Winter	\$0.15	(l)
Transmission Voltage Discount Summer	\$9.88	(l)
Transmission Voltage Discount Winter	\$4.19	(l)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.19775	(l)
Off-Peak Summer	\$0.08140	(l)
Part-Peak Winter	\$0.10193	(l)
Off-Peak Winter	\$0.07292	(l)

(Continued)



**ELECTRIC SCHEDULE E-37**  
 Medium General Demand-Metered Time-of-Use Service  
 to Oil & Gas Extraction Customers

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below(l)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

**Generation:**

Maximum Peak Demand Summer	\$5.66	(l)
Maximum Demand Summer	\$4.63	(l)
Maximum Demand Winter	\$0.00	
Primary Voltage Discount Summer	\$1.41	(l)
Primary Voltage Discount Winter	\$0.00	
Transmission Voltage Discount Summer	\$2.57	(l)
Transmission Voltage Discount Winter	\$0.00	

**Distribution\*\*:**

Maximum Peak Demand Summer	\$3.45	(l)
Maximum Demand Summer	\$8.80	(l)
Maximum Demand Winter	\$4.88	(l)
Primary Voltage Discount Summer	\$0.26	(l)
Primary Voltage Discount Winter	\$0.15	(l)
Transmission Voltage Discount Summer	\$7.31	(l)
Transmission Voltage Discount Winter	\$4.19	(l)

Energy Rate by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.14741	(l)
Off-Peak Summer	\$0.04892	(l)
Part-Peak Winter	\$0.06945	(l)
Off-Peak Winter	\$0.04044	(l)

**Distribution\*\*:**

Peak Summer	\$0.01786	(l)
Off-Peak Summer	\$0.00000	
Part-Peak Winter	\$0.00000	
Off-Peak Winter	\$0.00000	

<b>Transmission*</b> (all usage)	\$0.00982	(R)
<b>Transmission Rate Adjustments</b> (all usage)	\$0.00429	
<b>Reliability Services*</b> (all usage)	\$0.00023	
<b>Public Purpose Programs</b> (all usage)	\$0.01098	
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00030)	(R)
<b>Competition Transition Charge</b> (all usage)	\$0.00154	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)	
<b>DWR Bond</b> (all usage)	\$0.00513	
<b>New System Generation Charge</b> (all usage)**	\$0.00233	
<b>California Climate Credit</b> (all usage)***	(\$0.00429)	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE E-CARE** Sheet 1  
**CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL**  
**HOUSING FACILS**

**APPLICABILITY:** This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.\*

**TERRITORY:** The entire territory served.

**RATES:** If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

<u>Rate Schedule</u>	<u>Distribution</u>	<u>PPP</u>	<u>DWR Bond</u>	<u>Total Discount</u>
A-1	\$0.06536 (I)	\$0.00683	\$0.00513	\$0.07732 (I)
A-6	\$0.06276 (I)	\$0.00683	\$0.00513	\$0.07472 (I)
A-15	\$0.06536 (I)	\$0.00683	\$0.00513	\$0.07732 (I)
A-10	\$0.05833 (I)	\$0.00683	\$0.00513	\$0.07029 (I)
E-19	\$0.04945 (I)	\$0.00683	\$0.00513	\$0.06141 (I)
E-20	\$0.03929 (I)	\$0.00683	\$0.00513	\$0.05125 (I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

**COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS:** Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above. DA and CCA commercial CARE total monthly charges cannot be less than zero.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ERA  
 ENERGY RATE ADJUSTMENTS**

Sheet 1

**APPLICABILITY:** This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

**TERRITORY:** Schedule E-ERA applies everywhere PG&E provides electric service.

**RATES:** Commercial/Industrial Schedule:  
 The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Rate Schedule	Adjustments (\$/kWh)
A-1 Summer	\$0.10020 (I)
Winter	\$0.07167 (I)
A-1 TOU Summer On Peak	\$0.12087 (I)
Summer Partial Peak	\$0.11179 (I)
Summer Off-Peak	\$0.08418 (I)
Winter Partial Peak	\$0.08185 (I)
Winter Off-Peak	\$0.06207 (I)
A-6 Summer On-Peak	\$0.37716 (I)
Summer Partial Peak	\$0.17971 (I)
Summer Off-Peak	\$0.10151 (I)
Winter Partial Peak	\$0.07002 (I)
Winter Off-Peak	\$0.07755 (I)

(Continued)



**ELECTRIC SCHEDULE E-ERA  
 ENERGY RATE ADJUSTMENTS**

Sheet 2

Rate Schedule	Adjustments (\$/kWh)
A-10 Transmission Summer	\$0.03629 (I)
Transmission Winter	\$0.02750 (I)
Primary Summer	\$0.06224 (I)
Primary Winter	\$0.04153 (I)
Secondary Summer	\$0.07327 (I)
Secondary Winter	\$0.04742 (I)
A-10 Time-of-Use (TOU) – Transmission	
Summer On-Peak	\$0.04952 (I)
Summer Partial Peak	\$0.04437 (I)
Summer Off-Peak	\$0.02483 (I)
Winter Partial Peak	\$0.03546 (I)
Winter Off-Peak	\$0.01995 (I)
A-10 TOU – Primary	
Summer On-Peak	\$0.07684 (I)
Summer Partial Peak	\$0.07119 (I)
Summer Off-Peak	\$0.04960 (I)
Winter Partial Peak	\$0.05018 (I)
Winter Off-Peak	\$0.03329 (I)
A-10 TOU – Secondary	
Summer On-Peak	\$0.09074 (I)
Summer Partial Peak	\$0.08283 (I)
Summer Off-Peak	\$0.05877 (I)
Winter Partial Peak	\$0.05801 (I)
Winter Off-Peak	\$0.03738 (I)

(Continued)

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Issued by  
**Steven Malnight**  
 Senior Vice President  
 Regulatory Affairs

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**ELECTRIC SCHEDULE E-ERA  
 ENERGY RATE ADJUSTMENTS**

Sheet 3

RATES: (Cont'd.)	Rate Schedule	Adjustments (\$/kWh)
	A-15 Summer	\$0.05418 (I)
	Winter	\$0.01889 (I)
	E-19 Transmission	
	Summer On-Peak	\$0.00931 (I)
	Summer Partial Peak	\$0.02571 (I)
	Summer Off-Peak	\$0.01377 (I)
	Winter Partial Peak	\$0.00875 (I)
	Winter Off-Peak	\$0.01047 (I)
	E-19 Primary	
	Summer On-Peak	\$0.08971 (I)
	Summer Partial Peak	\$0.05811 (I)
	Summer Off-Peak	\$0.03280 (I)
	Winter Partial Peak	\$0.04465 (I)
	Winter Off-Peak	\$0.03506 (I)
	E-19 Secondary	
	Summer On-Peak	\$0.07821 (I)
	Summer Partial Peak	\$0.05532 (I)
	Summer Off-Peak	\$0.02844 (I)
	Winter Partial Peak	\$0.04253 (I)
	Winter Off-Peak	\$0.03258 (I)
	E-20 Transmission	
	Summer On-Peak	\$0.05286 (I)
	Summer Partial Peak	\$0.04784 (I)
	Summer Off-Peak	\$0.03464 (I)
	Winter Partial Peak	\$0.03918 (I)
	Winter Off-Peak	\$0.03554 (I)

(Continued)



**ELECTRIC SCHEDULE E-ERA  
 ENERGY RATE ADJUSTMENTS**

Sheet 4

RATES:  
 (Cont'd.)

Rate Schedule	Adjustments (\$/kWh)
E-20 Primary	
Summer On-Peak	\$0.09315 (I)
Summer Partial Peak	\$0.06201 (I)
Summer Off-Peak	\$0.03752 (I)
Winter Partial Peak	\$0.04889 (I)
Winter Off-Peak	\$0.04079 (I)
E-20 Secondary	
Summer On-Peak	\$0.06869 (I)
Summer Partial Peak	\$0.05387 (I)
Summer Off-Peak	\$0.03217 (I)
Winter Partial Peak	\$0.04182 (I)
Winter Off-Peak	\$0.03356 (I)



**ELECTRIC SCHEDULE E-FERA**  
**FAMILY ELECTRIC RATE ASSISTANCE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a total gross annual household income of between 200%+1 and 250% of federal poverty guidelines and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** The rate of the customer's otherwise applicable Rate Schedule; E-1, E-6, E-7, E-8, E-9 and NEM or other applicable rate will apply with the following two exceptions: (1) all Tier 1 through Tier 5 rates will be billed at the otherwise applicable rate schedule's Tier 1 through Tier 5 rates less the California Solar Initiative (CSI) adjustment; and (2) all Tier 3 baseline usage will be billed at Tier 2 baseline rates less the CSI adjustment. The CSI adjustment will be applied as a percentage of distribution energy charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

The percentages to be applied to distribution energy charges for qualifying usage are:

	Discount Factor	
E-1, ES, ESR, ET, ESL, ESRL, and ETL	1.24%	(R)
E-6	1.55%	(R)
E-7	2.27%	(R)
E-8	4.87%	(R)
E-9	2.27%	(R)

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates described above, multiplied by the number of FERA units divided by the number of non-CARE units.

- SPECIAL CONDITIONS:**
- OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
  - ELIGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule E-FERA. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM or EM TOU are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA.

(Continued)



**ELECTRIC SCHEDULE E-FFS  
 FRANCHISE FEE SURCHARGE**

Sheet 1

**APPLICABILITY:** Pursuant to California Public Utilities Code Sections 6350-6354, this schedule applies to all electric volumes procured by Customers from third-party entities and transported by PG&E with the following exceptions:

- a. The State of California or a political subdivision thereof;
- b. A utility transporting electricity for end use in its Commission-designated service area through another utility's service area;
- c. A utility consuming electricity transmitted through its own electric transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. A cogeneration or nonutility generation facility when the facility transports electricity through its own electric transmission or distribution system or otherwise delivers electricity in the manner described in Section 218 of the Public Utilities Code.

**TERRITORY:** Schedule E-FFS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

**RATES:** Pursuant to Public Utilities Code Sections 6350-6354, an Electric Franchise Fee Surcharge shall be charged to all direct access and Community Choice Aggregation electric service customers, unless otherwise exempted.

The vintage of the franchise fee surcharge rate applicable to a direct access or Community Choice Aggregation electric service customer shall be based upon the corresponding vintage of the Cost Responsibility Surcharge assigned to the customer in accordance with PG&E's electric tariffs.

The franchise fee surcharge shall be added to the bill of a retail electric customer who has elected direct access or Community Choice Aggregation Service, according to the following rates per kWh of usage:

<u>Customer Class</u>	<u>Pre-2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh</u>
Residential	\$0.00075 (I)
Small L&P	\$0.00078 (I)
Medium L&P	\$0.00082 (I)
E-19	\$0.00073 (I)
Streetlights	\$0.00066 (I)
Standby	\$0.00055 (I)
Agriculture	\$0.00062 (I)
E-20T	\$0.00062 (I)
E-20P	\$0.00069 (I)
E-20S	\$0.00070 (I)

(Continued)



**ELECTRIC SCHEDULE E-FFS  
 FRANCHISE FEE SURCHARGE**

Sheet 2

Customer Class	2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00066 (I)
Small L&P	\$0.00070 (I)
Medium L&P	\$0.00073 (I)
E-19	\$0.00066 (I)
Streetlights	\$0.00064 (I)
Standby	\$0.00050 (I)
Agriculture	\$0.00054 (I)
E-20T	\$0.00056 (I)
E-20P	\$0.00063 (I)
E-20S	\$0.00063 (I)

Customer Class	2010 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00065 (I)
Small L&P	\$0.00069 (I)
Medium L&P	\$0.00073 (I)
E-19	\$0.00066 (I)
Streetlights	\$0.00064 (I)
Standby	\$0.00050 (I)
Agriculture	\$0.00054 (I)
E-20T	\$0.00056 (I)
E-20P	\$0.00062 (I)
E-20S	\$0.00063 (I)

Customer Class	2011 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00065 (I)
Small L&P	\$0.00069 (I)
Medium L&P	\$0.00073 (I)
E-19	\$0.00066 (I)
Streetlights	\$0.00064 (I)
Standby	\$0.00049 (I)
Agriculture	\$0.00054 (I)
E-20T	\$0.00056 (I)
E-20P	\$0.00062 (I)
E-20S	\$0.00063 (I)

(Continued)

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**ELECTRIC SCHEDULE E-FFS  
 FRANCHISE FEE SURCHARGE**

Sheet 3

Customer Class	2012 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00065 (I)
Small L&P	\$0.00069 (I)
Medium L&P	\$0.00073 (I)
E-19	\$0.00066 (I)
Streetlights	\$0.00064 (I)
Standby	\$0.00050 (I)
Agriculture	\$0.00054 (I)
E-20T	\$0.00056 (I)
E-20P	\$0.00062 (I)
E-20S	\$0.00063 (I)

Customer Class	2013 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00066 (I)
Small L&P	\$0.00069 (I)
Medium L&P	\$0.00073 (I)
E-19	\$0.00066 (I)
Streetlights	\$0.00064 (I)
Standby	\$0.00050 (I)
Agriculture	\$0.00054 (I)
E-20T	\$0.00056 (I)
E-20P	\$0.00063 (I)
E-20S	\$0.00063 (I)

Customer Class	2014 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00066 (I)
Small L&P	\$0.00069 (I)
Medium L&P	\$0.00073 (I)
E-19	\$0.00066 (I)
Streetlights	\$0.00064 (I)
Standby	\$0.00050 (I)
Agriculture	\$0.00054 (I)
E-20T	\$0.00056 (I)
E-20P	\$0.00063 (I)
E-20S	\$0.00063 (I)



**ELECTRIC SCHEDULE EL-1  
 RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E (see Special Condition 3) and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.09830	(l)
101% to 130% of Baseline	\$0.11216	(l)
Over 130% of Baseline	\$0.15667	(l)
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)	

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE EL-1**  
**RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.09481 (I)
<b>Distribution***:</b>	\$0.00078 (I)
<b>Conservation Incentive Adjustment:</b>	
Baseline Usage	(\$0.02594) (R)
101% - 130% of Baseline	(\$0.01208) (R)
Over 130% of Baseline	\$0.03243 (R)
<b>Transmission* (all usage)</b>	\$0.01424 (R)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00429
<b>Reliability Services* (all usage)</b>	\$0.00034
<b>Public Purpose Programs (all usage)</b>	\$0.00644
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00030) (R)
<b>Competition Transition Charges (all usage)</b>	\$0.00176
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)
<b>New System Generation Charge (all usage)***</b>	\$0.00342

Minimum Charge Rate by Component

	<b>\$ per meter per day</b>	<b>\$ per kWh</b>
<b>Distribution***</b>	\$0.08706 (R)	-
<b>Transmission*</b>	-	\$0.01853 (R)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00371	-
<b>Nuclear Decommissioning</b>	\$0.00028	-
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)
<b>New System Generation Charge***</b>	-	\$0.00342
<b>Generation **</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rates less the sum of the individual non-generation components.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EL-6**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Summer</b>			
Baseline Usage	\$0.21510 (l)	\$0.13060 (l)	\$0.07432 (l)
101% - 130% of Baseline	\$0.23004 (l)	\$0.14554 (l)	\$0.08926 (l)
Over 130% of Baseline	\$0.32676 (l)	\$0.20370 (l)	\$0.12174 (l)
<b>Winter</b>			
Baseline Usage	–	\$0.08984 (l)	\$0.07749 (l)
101% - 130% of Baseline	–	\$0.10476 (l)	\$0.09242 (l)
Over 130% of Baseline	–	\$0.14434 (l)	\$0.12636 (l)

Total Meter Charge Rate (\$ per meter per day) \$0.20238  
 Total Minimum Charge Rate (\$ per meter per day) \$0.11828  
 California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$29.82)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, and Energy Cost Recovery Amount.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EL-6**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 3

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.24730 (I)	\$0.11974 (I)	\$0.06792 (I)
Winter	-	\$0.08874 (I)	\$0.07503 (I)
<b>Distribution***:</b>			
Summer	\$0.09576 (I)	(\$0.00855) (I)	(\$0.04332) (I)
Winter	-	(\$0.01128) (I)	(\$0.03355) (I)
<b>Conservation Incentive Adjustment:</b>			
Summer			
Baseline Usage	(\$0.15661) (R)	(\$0.00924) (R)	\$0.02107 (I)
101% - 130% of Baseline	(\$0.14167) (R)	\$0.00570 (R)	\$0.03601 (I)
Over 130% of Baseline	(\$0.04495) (R)	\$0.06386 (R)	\$0.06849 (I)
Winter			
Baseline Usage	-	(\$0.01627) (R)	\$0.00736 (I)
101% - 130% of Baseline	-	(\$0.00135) (R)	\$0.02229 (I)
Over 130% of Baseline	-	\$0.03823 (R)	\$0.05623 (I)
<b>Transmission*</b> (all usage)	\$0.01424 (R)	\$0.01424 (R)	\$0.01424 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00429	\$0.00429	\$0.00429
<b>Reliability Services*</b> (all usage)	\$0.00034	\$0.00034	\$0.00034
<b>Public Purpose Programs</b> (all usage)	\$0.00644	\$0.00644	\$0.00644
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00176	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>New System Generation Charge</b> (all usage)***	\$0.00342	\$0.00342	\$0.00342
	<b>\$ per meter</b>		
Minimum Charge Rate by Component	<b>per day</b>		
<b>Distribution***</b>	\$0.08706 (R)	-	
<b>Transmission*</b>	-	\$0.01853 (R)	
<b>Reliability Services*</b>	\$0.00000	-	
<b>Public Purpose Programs</b>	\$0.00371	-	
<b>Nuclear Decommissioning</b>	\$0.00028	-	
<b>Competition Transition Charges</b>	-	\$0.00176	
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)	
<b>New System Generation Charge***</b>	-	\$0.00342	
<b>Generation**</b>	Determined Residually		

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EL-7**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.28882 (I)	\$0.07553 (I)
101%-130% of Baseline	\$0.30589 (I)	\$0.09260 (I)
Over 130% of Baseline	\$0.43413 (I)	\$0.12351 (I)
Winter		
Baseline Usage	\$0.10445 (I)	\$0.07864 (I)
101%-130% of Baseline	\$0.12152 (I)	\$0.09571 (I)
Over 130% of Baseline	\$0.16563 (I)	\$0.12804 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)	

(Continued)



**ELECTRIC SCHEDULE EL-7**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 3

RATES:  
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
<b>Generation:</b>				
Summer	\$0.46906	(I)	\$0.08279	(I)
Winter	\$0.30480	(I)	\$0.05614	(I)
<b>Distribution***:</b>				
Summer	\$0.07912	(I)	(\$0.00259)	(I)
Winter	\$0.00399	(I)	(\$0.01636)	(I)
<b>Conservation Incentive Adjustment:</b>				
Summer				
Baseline Usage	(\$0.29481)	(R)	(\$0.04012)	(I)
101% to 130% of Baseline	(\$0.27774)	(R)	(\$0.02305)	(I)
Over 130% of Baseline	(\$0.14950)	(R)	\$0.00786	(I)
Winter				
Baseline Usage	(\$0.23979)	(R)	\$0.00341	(I)
101% to 130% of Baseline	(\$0.22272)	(R)	\$0.02048	(I)
Over 130% of Baseline	(\$0.17861)	(R)	\$0.05281	(I)
<b>Transmission*</b> (all usage)	\$0.01424	(R)	\$0.01424	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00429		\$0.00429	
<b>Reliability Services*</b> (all usage)	\$0.00034		\$0.00034	
<b>Public Purpose Programs</b> (all usage)	\$0.01324		\$0.01324	
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00030)	(R)	(\$0.00030)	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00176		\$0.00176	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)		(\$0.00154)	
<b>New System Generation Charge</b> (all usage)***	\$0.00342		\$0.00342	
	<b>\$ per meter per day</b>			
Minimum Charge Rate by Component			<b>\$ per kWh</b>	
<b>Distribution***</b>	\$0.12458	(R)	-	
<b>Transmission*</b>	-		\$0.01853	(R)
<b>Reliability Services*</b>	\$0.00000		-	
<b>Public Purpose Programs</b>	\$0.00665		-	
<b>Nuclear Decommissioning</b>	\$0.00025		-	
<b>Competition Transition Charges</b>	-		\$0.00176	
<b>Energy Cost Recovery Amount</b>	-		(\$0.00154)	
<b>New System Generation Charge***</b>	-		\$0.00342	
<b>Generation**</b>	Determined Residually			

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills  
<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EL-8**  
**RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION**

Sheet 1

**APPLICABILITY:** This voluntary schedule is available to customers for whom Schedule E-8 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.\* This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates below.

Direct Access and Community Choice Aggregation Service (CCA Service) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)

Summer

Baseline Usage	\$0.10148 (I)
101% - 130% of Baseline	\$0.10249 (I)
Over 130% of Baseline	\$0.16129 (I)

Winter

Baseline Usage	\$0.06656 (I)
101% - 130% of Baseline	\$0.06757 (I)
Over 130% of Baseline	\$0.11044 (I)

Total Customer Charge Rate (\$ per meter per day)	\$0.32927
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

(Continued)



**ELECTRIC SCHEDULE EL-8**  
**RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Summer	\$0.19991 (I)
Winter	\$0.13175 (I)

**Distribution\*\*:**

Summer	(\$0.04024) (I)
Winter	(\$0.05310) (I)

**Conservation Incentive Adjustment:**

Summer	
Baseline Usage	(\$0.08791) (R)
101% - 130% of Baseline	(\$0.08690) (R)
Over 130% of Baseline	(\$0.02810) (R)
Winter	
Baseline Usage	(\$0.04181) (I)
101% - 130% of Baseline	(\$0.04080) (I)
Over 130% of Baseline	\$0.00207 (I)

<b>Transmission*</b> (all usage)	\$0.01424 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00429
<b>Reliability Services*</b> (all usage)	\$0.00034
<b>Public Purpose Programs</b> (all usage)	\$0.00751
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00030) (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00176
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)
<b>New System Generation Charge</b> (all usage)**	\$0.00342

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.15293 (l)
101% - 130% of Baseline	\$0.17614 (l)
131% - 200% of Baseline	\$0.26445 (l)
201% - 300% of Baseline	\$0.32445 (l)
Over 300% of Baseline	\$0.32445 (l)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, Energy Cost Recovery Amount, and DWR Bond.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Components (\$ per kWh)

<b>Generation:</b>	\$0.09481 (I)
<b>Distribution***:</b>	\$0.07225 (I)
<b>Conservation Incentive Adjustment:</b>	
Baseline Usage	(\$0.05474) (R)
101% - 130% of Baseline	(\$0.03153) (R)
131% - 200% of Baseline	\$0.07999 (R)
201% - 300% of Baseline	\$0.13999 (R)
Over 300% of Baseline	\$0.13999 (R)
<b>Transmission*</b> (all usage)	\$0.01424 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00429
<b>Reliability Services*</b> (all usage)	\$0.00034
<b>Public Purpose Programs</b> (all usage)	\$0.01327
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00030) (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00176
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)
<b>DWR Bond</b> (all usage)	\$0.00513
<b>New System Generation Charge</b> (all usage)***	\$0.00342
<b>Greenhouse Gas Volumetric Return</b> (usage over 130% Baseline)***	(\$0.02321)

Minimum Charge Rate by Components	\$ per meter per day	\$ per kWh
<b>Distribution***</b>	\$0.11668 (R)	-
<b>Transmission*</b>	-	\$0.01853 (R)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00667	-
<b>Nuclear Decommissioning</b>	\$0.00025	-
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)
<b>DWR Bond</b>	-	\$0.00513
<b>New System Generation Charge***</b>	-	\$0.00342
<b>Generation**</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.  
<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.31247 (I)	\$0.19720 (I)	\$0.12042 (I)
101% - 130% of Baseline	\$0.33568 (I)	\$0.22041 (I)	\$0.14364 (I)
131% - 200% of Baseline	\$0.42309 (I)	\$0.30782 (I)	\$0.23104 (I)
201% - 300% of Baseline	\$0.48309 (I)	\$0.36782 (I)	\$0.29104 (I)
Over 300% of Baseline	\$0.48309 (I)	\$0.36782 (I)	\$0.29104 (I)
Winter			
Baseline Usage	—	\$0.14159 (I)	\$0.12476 (I)
101% - 130% of Baseline	—	\$0.16480 (I)	\$0.14797 (I)
131% - 200% of Baseline	—	\$0.25221 (I)	\$0.23538 (I)
201% - 300% of Baseline	—	\$0.31221 (I)	\$0.29538 (I)
Over 300% of Baseline	—	\$0.31221 (I)	\$0.29538 (I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Total Minimum Charge Rate (\$ per meter per day)			\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$29.82)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, Energy Cost Recovery Amount, and DWR Bond.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EM-TOU**  
**RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:**  
**(Cont'd.)**

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.24730 (I)	\$0.11974 (I)	\$0.06792 (I)
Winter	-	\$0.08874 (I)	\$0.07503 (I)
<b>Distribution***:</b>			
Summer	\$0.17385 (I)	\$0.06954 (I)	\$0.03477 (I)
Winter	-	\$0.06681 (I)	\$0.04454 (I)
<b>Conservation Incentive Adjustment:</b>			
Summer			
Baseline Usage	(\$0.14929) (R)	(\$0.03269) (R)	(\$0.02288) (I)
101% - 130% of Baseline	(\$0.12608) (R)	(\$0.00948) (R)	\$0.00034 (I)
131% - 200% of Baseline	(\$0.01546) (R)	\$0.10114 (R)	\$0.11095 (I)
201% - 300% of Baseline	\$0.04454 (R)	\$0.16114 (R)	\$0.17095 (I)
Over 300% of Baseline	\$0.04454 (R)	\$0.16114 (R)	\$0.17095 (I)
Winter			
Baseline Usage	-	(\$0.05457) (R)	(\$0.03542) (I)
101% - 130% of Baseline	-	(\$0.03136) (R)	(\$0.01221) (I)
131% - 200% of Baseline	-	\$0.07926 (R)	\$0.09841 (I)
201% - 300% of Baseline	-	\$0.13926 (R)	\$0.15841 (I)
Over 300% of Baseline	-	\$0.13926 (R)	\$0.15841 (I)
<b>Transmission*</b> (all usage)	\$0.01424 (R)	\$0.01424 (R)	\$0.01424 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00429	\$0.00429	\$0.00429
<b>Reliability Services*</b> (all usage)	\$0.00034	\$0.00034	\$0.00034
<b>Public Purpose Programs</b> (all usage)	\$0.01327	\$0.01327	\$0.01327
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00176	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>DWR Bond</b> (all usage)	\$0.00513	\$0.00513	\$0.00513
<b>New System Generation Charge</b> (all usage)***	\$0.00342	\$0.00342	\$0.00342
<b>Greenhouse Gas Volumetric Return</b> (usage over 130% Baseline)***	(\$0.02321)	(\$0.02321)	(\$0.02321)
	<b>\$ per meter</b>	<b>\$ per kWh</b>	
Minimum Charge Rate by Component	<b>per day</b>		
<b>Distribution***</b>	\$0.11668 (R)	-	
<b>Transmission*</b>	-	\$0.01853 (R)	
<b>Reliability Services*</b>	\$0.00000	-	
<b>Public Purpose Programs</b>	\$0.00667	-	
<b>Nuclear Decommissioning</b>	\$0.00025	-	
<b>Competition Transition Charges</b>	-	\$0.00176	
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)	
<b>DWR Bond</b>	-	\$0.00513	
<b>New System Generation Charge***</b>	-	\$0.00342	
<b>Generation**</b>	Determined Residually		

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EML**  
**MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premise where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3\*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18 and which were constructed prior to June 13, 1978. This schedule is closed to all other accounts, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access and Community Choice Aggregation Service (CCA Service) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.09830 (I)
101% - 130% of Baseline	\$0.11216 (I)
Over 130% of Baseline	\$0.15667 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE EML**  
**MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.09481 (I)
<b>Distribution***:</b>	\$0.00078 (I)
<b>Conservation Incentive Adjustment:</b>	
Baseline Usage	(\$0.02594) (R)
101% - 130% of Baseline	(\$0.01208) (R)
Over 130% of Baseline	\$0.03243 (R)
<b>Transmission* (all usage)</b>	\$0.01424 (R)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00429
<b>Reliability Services* (all usage)</b>	\$0.00034
<b>Public Purpose Programs (all usage)</b>	\$0.00644
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00030) (R)
<b>Competition Transition Charges (all usage)</b>	\$0.00176
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)
<b>New System Generation Charge (all usage)***</b>	\$0.00342

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
<b>Distribution***</b>	\$0.08706 (R)	-
<b>Transmission*</b>	-	\$0.01853 (R)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00371	-
<b>Nuclear Decommissioning</b>	\$0.00028	-
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)
<b>New System Generation Charge***</b>	-	\$0.00342
<b>Generation**</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EML-TOU**  
**RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Summer</b>			
Baseline Usage	\$0.21510 (I)	\$0.13060 (I)	\$0.07432 (I)
101% - 130% of Baseline	\$0.23004 (I)	\$0.14554 (I)	\$0.08926 (I)
Over 130% of Baseline	\$0.32676 (I)	\$0.20370 (I)	\$0.12174 (I)
<b>Winter</b>			
Baseline Usage	–	\$0.08984 (I)	\$0.07749 (I)
101% - 130% of Baseline	–	\$0.10476 (I)	\$0.09242 (I)
Over 130% of Baseline	–	\$0.14434 (I)	\$0.12636 (I)

Total Meter Charge Rate (\$ per meter per day)	\$0.20238
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, and Energy Cost Recovery Amount.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EML-TOU**  
**RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE**

Sheet 3

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.24730 (I)	\$0.11974 (I)	\$0.06792 (I)
Winter	-	\$0.08874 (I)	\$0.07503 (I)
<b>Distribution***:</b>			
Summer	\$0.09576 (I)	(\$0.00855) (I)	(\$0.04332) (I)
Winter	-	(\$0.01128) (I)	(\$0.03355) (I)
<b>Conservation Incentive Adjustment:</b>			
Summer			
Baseline Usage	(\$0.15661) (R)	(\$0.00924) (R)	\$0.02107 (I)
101% - 130% of Baseline	(\$0.14167) (R)	\$0.00570 (R)	\$0.03601 (I)
Over 130% of Baseline	(\$0.04495) (R)	\$0.06386 (R)	\$0.06849 (I)
Winter			
Baseline Usage	-	(\$0.01627) (R)	\$0.00736 (I)
101% - 130% of Baseline	-	(\$0.00135) (R)	\$0.02229 (I)
Over 130% of Baseline	-	\$0.03823 (R)	\$0.05623 (I)
<b>Transmission*</b> (all usage)	\$0.01424 (R)	\$0.01424 (R)	\$0.01424 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00429	\$0.00429	\$0.00429
<b>Reliability Services*</b> (all usage)	\$0.00034	\$0.00034	\$0.00034
<b>Public Purpose Programs</b> (all usage)	\$0.00644	\$0.00644	\$0.00644
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00176	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>New System Generation Charge</b> (all usage)***	\$0.00342	\$0.00342	\$0.00342
	<b>\$ per meter</b>		
Minimum Charge Rate by Component	<b>per day</b>	<b>\$ per kWh</b>	
<b>Distribution***</b>	\$0.08706 (R)	-	
<b>Transmission*</b>	-	\$0.01853 (R)	
<b>Reliability Services*</b>	\$0.00000	-	
<b>Public Purpose Programs</b>	\$0.00371	-	
<b>Nuclear Decommissioning</b>	\$0.00028	-	
<b>Competition Transition Charges</b>	-	\$0.00176	
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)	
<b>New System Generation Charge***</b>	-	\$0.00342	
<b>Generation**</b>	-	Determined Residually	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE ES  
 MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but *not* in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.15293 (I)
101% - 130% of Baseline	\$0.17614 (I)
131% - 200% of Baseline	\$0.26445 (I)
201% - 300% of Baseline	\$0.32445 (I)
Over 300% of Baseline	\$0.32445 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	(\$0.02300)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ES  
 MULTIFAMILY SERVICE**

Sheet 2

**RATES:** (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, Energy Cost Recovery Amount, and DWR Bond.

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.  
 Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.09481 (I)	
<b>Distribution***:</b>	\$0.07225 (I)	
<b>Conservation Incentive Adjustment:</b>		
Baseline Usage	(\$0.05474) (R)	
101% - 130% of Baseline	(\$0.03153) (R)	
131% - 200% of Baseline	\$0.07999 (R)	
201% - 300% of Baseline	\$0.13999 (R)	
Over 300% of Baseline	\$0.13999 (R)	
<b>Transmission* (all usage)</b>	\$0.01424 (R)	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00429	
<b>Reliability Services* (all usage)</b>	\$0.00034	
<b>Public Purpose Programs (all usage)</b>	\$0.01327	
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00030) (R)	
<b>Competition Transition Charges (all usage)</b>	\$0.00176	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)	
<b>DWR Bond (all usage)</b>	\$0.00513	
<b>New System Generation Charge (all usage)***</b>	\$0.00342	
<b>Greenhouse Gas Volumetric Return (usage over 130% Baseline)***</b>	(\$0.02321)	
	<b>\$ per meter</b>	
	<b>per day</b>	<b>\$ per kWh</b>
Minimum Charge Rate by Component	\$0.11668 (R)	-
<b>Distribution***</b>	-	\$0.01853 (R)
<b>Transmission*</b>	\$0.00000	-
<b>Reliability Services*</b>	\$0.00667	-
<b>Public Purpose Programs</b>	\$0.00025	-
<b>Nuclear Decommissioning</b>	-	\$0.00176
<b>Competition Transition Charges</b>	-	(\$0.00154)
<b>Energy Cost Recovery Amount</b>	-	\$0.00513
<b>DWR Bond</b>	-	\$0.00342
<b>New System Generation Charge***</b>	-	Determined Residually
<b>Generation**</b>		
Minimum Average Rate Limiter by Components (\$ per kWh)	\$0.04015	
<b>Generation</b>	\$0.00176	
<b>Competition Transition Charges</b>	(\$0.00154)	
<b>Energy Cost Recovery Amount</b>	\$0.00513	
<b>DWR Bond</b>	\$0.00342	
<b>New System Generation Charge***</b>		

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.  
<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ESL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	CARE		NON-CARE
Baseline Usage	\$0.09830	(I)	\$0.15293 (I)
101% - 130% of Baseline	\$0.11216	(I)	\$0.17614 (I)
131% - 200% of Baseline	\$0.15667	(I)	\$0.26445 (I)
201% - 300% of Baseline	\$0.15667	(I)	\$0.32445 (I)
Over 300% of Baseline	\$0.15667	(I)	\$0.32445 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892		
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828		
Total Discount (\$ per dwelling unit per day)	(\$0.02300)		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)		

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

\*The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ESL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 2

**RATES:** Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
<b>Generation:</b>	\$0.09481 (I)	\$0.09481 (I)
<b>Distribution***:</b>	\$0.00078 (I)	\$0.07225 (I)
<b>Conservation Incentive Adjustment:</b>		
Baseline Usage	(\$0.02594) (R)	(\$0.05474) (R)
101% - 130% of Baseline	(\$0.01208) (R)	(\$0.03153) (R)
131% - 200% of Baseline	\$0.03243 (R)	\$0.07999 (R)
201% - 300% of Baseline	\$0.03243 (R)	\$0.13999 (R)
Over 300% of Baseline	\$0.03243 (R)	\$0.13999 (R)
<b>Transmission* (all usage)</b>	\$0.01424 (R)	\$0.01424 (R)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00429	\$0.00429
<b>Reliability Services* (all usage)</b>	\$0.00034	\$0.00034
<b>Public Purpose Programs (all usage)</b>	\$0.00644	\$0.01327
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00030) (R)	(\$0.00030) (R)
<b>Competition Transition Charges (all usage)</b>	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)	(\$0.00154)
<b>DWR Bond (all usage)</b>	-	\$0.00513
<b>New System Generation Charge (all usage)***</b>	\$0.00342	\$0.00342
<b>Greenhouse Gas Volumetric Return (usage over 130% Baseline)***</b>	--	(\$0.02321)
	<b>\$ per meter per day</b>	<b>\$ per kWh</b>
<b>Minimum Charge Rate by Component</b>		
<b>Distribution***</b>	\$0.08706 (R)	-
<b>Transmission*</b>	-	\$0.01853 (R)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00371	-
<b>Nuclear Decommissioning</b>	\$0.00028	-
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>	-	\$0.00513
<b>New System Generation Charge***</b>	-	\$0.00342
<b>Generation **</b>		Determined Residually
<b>Minimum Average Rate Limiter by Components (\$ per kWh)</b>		
<b>Generation**</b>		Determined Residually
<b>Competition Transition Charges</b>		\$0.00176
<b>Energy Cost Recovery Amount</b>		(\$0.00154)
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>		\$0.00513
<b>New System Generation Charge***</b>		\$0.00342

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate base less the sum of the individual non-generation components.

\*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012

(Continued)



**ELECTRIC SCHEDULE ESR**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.15293 (I)
101% - 130% of Baseline	\$0.17614 (I)
131% - 200% of Baseline	\$0.26445 (I)
201% - 300% of Baseline	\$0.32445 (I)
Over 300% of Baseline	\$0.32445 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, Energy Cost Recovery Amount and DWR Bond.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ESR**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.09481 (I)
<b>Distribution***:</b>	\$0.07225 (I)
<b>Conversation Incentive Adjustment:</b>	
Baseline Usage	(\$0.05474) (R)
101% - 130% of Baseline	(\$0.03153) (R)
131% - 200% of Baseline	\$0.07999 (R)
201% - 300% of Baseline	\$0.13999 (R)
Over 300% of Baseline	\$0.13999 (R)
<b>Transmission* (all usage)</b>	\$0.01424 (R)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00429
<b>Reliability Services* (all usage)</b>	\$0.00034
<b>Public Purpose Programs (all usage)</b>	\$0.01327
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00030) (R)
<b>Competition Transition Charges (all usage)</b>	\$0.00176
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)
<b>DWR Bond (all usage)</b>	\$0.00513
<b>New System Generation Charge (all usage)***</b>	\$0.00342
<b>Greenhouse Gas Volumetric Return (usage over 130% Baseline)***</b>	(\$0.02321)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
<b>Distribution***</b>	\$0.11668 (R)	-
<b>Transmission*</b>	-	\$0.01853 (R)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00667	-
<b>Nuclear Decommissioning</b>	\$0.00025	-
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)
<b>DWR Bond</b>	-	\$0.00513
<b>New System Generation Charge***</b>	-	\$0.00342
<b>Generation**</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE ESRL**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM**  
**SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.09830 (l)	\$0.15293 (l)
101% - 130% of Baseline	\$0.11216 (l)	\$0.17614 (l)
131% - 200% of Baseline	\$0.15667 (l)	\$0.26445 (l)
201% - 300% of Baseline	\$0.15667 (l)	\$0.32445 (l)
Over 300% of Baseline	\$0.15667 (l)	\$0.32445 (l)

Total Minimum Charge Rate (\$ per meter per day) \$0.11828

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$29.82)

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ESRL**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM**  
**SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
<b>Generation:</b>	\$0.09481 (I)	\$0.09481 (I)
<b>Distribution***:</b>	\$0.00078 (I)	\$0.07225 (I)
<b>Conservation Incentive Adjustment:</b>		
Baseline Usage	(\$0.02594) (R)	(\$0.05474) (R)
101% - 130% of Baseline	(\$0.01208) (R)	(\$0.03153) (R)
131% - 200% of Baseline	\$0.03243 (R)	\$0.07999 (R)
201% - 300% of Baseline	\$0.03243 (R)	\$0.13999 (R)
Over 300% of Baseline	\$0.03243 (R)	\$0.13999 (R)
<b>Transmission* (all usage)</b>	\$0.01424 (R)	\$0.01424 (R)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00429	\$0.00429
<b>Reliability Services* (all usage)</b>	\$0.00034	\$0.00034
<b>Public Purpose Programs (all usage)</b>	\$0.00644	\$0.01327
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00030) (R)	(\$0.00030) (R)
<b>Competition Transition Charges (all usage)</b>	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)	(\$0.00154)
<b>DWR Bond (all usage)</b>	-	\$0.00513
<b>New System Generation Charge (all usage)***</b>	\$0.00342	\$0.00342
<b>Greenhouse Gas Volumetric Return (usage over 130% Baseline)***</b>	--	(\$0.02321)
	<b>\$ per meter</b>	
	<b>per day</b>	<b>\$ per kWh</b>
<b>Minimum Charge Rate by Component</b>		
<b>Distribution***</b>	\$0.08706 (R)	-
<b>Transmission*</b>	-	\$0.01853 (R)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00371	-
<b>Nuclear Decommissioning</b>	\$0.00028	-
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>	-	\$0.00513
<b>New System Generation Charge***</b>	-	\$0.00342
<b>Generation**</b>	-	Determined Residually

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of individual non-generation components.

\*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ET**  
**MOBILEHOME PARK SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.15293 (l)
101% - 130% of Baseline	\$0.17614 (l)
131% - 200% of Baseline	\$0.26445 (l)
201% - 300% of Baseline	\$0.32445 (l)
Over 300% of Baseline	\$0.32445 (l)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.07721
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, Energy Cost Recovery Amount, and DWR Bond.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ET**  
**MOBILEHOME PARK SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.09481 (I)
<b>Distribution***:</b>	\$0.07225 (I)
<b>Conservation Incentive Adjustment:</b>	
Baseline Usage	(\$0.05474) (R)
101% - 130% of Baseline	(\$0.03153) (R)
131% - 200% of Baseline	\$0.07999 (R)
201% - 300% of Baseline	\$0.13999 (R)
Over 300% of Baseline	\$0.13999 (R)
<b>Transmission* (all usage)</b>	\$0.01424 (R)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00429
<b>Reliability Services* (all usage)</b>	\$0.00034
<b>Public Purpose Programs (all usage)</b>	\$0.01327
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00030) (R)
<b>Competition Transition Charges (all usage)</b>	\$0.00176
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)
<b>DWR Bond (all usage)</b>	\$0.00513
<b>New System Generation Charge (all usage)***</b>	\$0.00342
<b>Greenhouse Gas Volumetric Return (usage over 130% Baseline)***</b>	(\$0.02321)

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
<b>Distribution***</b>	\$0.11668 (R)	-
<b>Transmission*</b>	-	\$0.01853 (R)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00667	-
<b>Nuclear Decommissioning</b>	\$0.00025	-
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)
<b>DWR Bond</b>	-	\$0.00513
<b>New System Generation Charge***</b>	-	\$0.00342
<b>Generation**</b>	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation</b>	\$0.04015
<b>Competition Transition Charges</b>	\$0.00176
<b>Energy Cost Recovery Amount</b>	(\$0.00154)
<b>DWR Bond</b>	\$0.00513
<b>New System Generation Charge***</b>	\$0.00342

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE ETL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.09830 (I)	\$0.15293 (I)
101% - 130% of Baseline	\$0.11216 (I)	\$0.17614 (I)
131% - 200% of Baseline	\$0.15667 (I)	\$0.26445 (I)
201% - 300% of Baseline	\$0.15667 (I)	\$0.32445 (I)
Over 300% of Baseline	\$0.15667 (I)	\$0.32445 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.07721	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ETL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
<b>Generation:</b>	\$0.09481 (I)	\$0.09481 (I)
<b>Distribution***:</b>	\$0.00078 (I)	\$0.07225 (I)
<b>Conservation Incentive Adjustment:</b>		
Baseline Usage	(\$0.02594) (R)	(\$0.05474) (R)
101% - 130% of Baseline	(\$0.01208) (R)	(\$0.03153) (R)
131% - 200% of Baseline	\$0.03243 (R)	\$0.07999 (R)
201% - 300% of Baseline	\$0.03243 (R)	\$0.13999 (R)
Over 300% of Baseline	\$0.03243 (R)	\$0.13999 (R)
<b>Transmission* (all usage)</b>	\$0.01424 (R)	\$0.01424 (R)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00429	\$0.00429
<b>Reliability Services* (all usage)</b>	\$0.00034	\$0.00034
<b>Public Purpose Programs (all usage)</b>	\$0.00644	\$0.01327
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00030) (R)	(\$0.00030) (R)
<b>Competition Transition Charges (all usage)</b>	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)	(\$0.00154)
<b>DWR Bond (all usage)</b>	-	\$0.00513
<b>New System Generation Charge (all usage)***</b>	\$0.00342	\$0.00342
<b>Greenhouse Gas Volumetric Return (usage over 130% Baseline)***</b>	--	(\$0.02321)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
<b>Distribution***</b>	\$0.08706 (R)	-
<b>Transmission*</b>	-	\$0.01853 (R)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00371	-
<b>Nuclear Decommissioning</b>	\$0.00028	-
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>	-	\$0.00513
<b>New System Generation Charge***</b>	-	\$0.00342
<b>Generation**</b>	-	Determined Residually
Minimum Average Rate Limiter by Components (\$ per kWh)		
<b>Generation**</b>	-	Determined Residually
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>	-	\$0.00513
<b>New System Generation Charge***</b>	-	\$0.00342

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

\*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012

(Continued)



**ELECTRIC SCHEDULE EV**  
**RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 1

**APPLICABILITY:** This optional experimental schedule applies to electric service to customers for whom Schedule E-1 applies and who have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EV charges. See Special Condition 6 of this rate schedule for exemptions to standby charges.

Depending on the manner in which customers will fuel their vehicle, one of the following rates will apply:

Rate A: Applies to all applicable customers unless they qualify for and choose Rate B.

Rate B: Applies to all applicable customers with a separately metered BEV or PHEV recharging outlet.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.  
**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

**Rate A**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.40677 (I)	\$0.21560 (I)	\$0.09807 (I)
Winter Usage	\$0.27603 (I)	\$0.16487 (I)	\$0.10081 (I)

Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

(Continued)



**ELECTRIC SCHEDULE EV  
 RESIDENTIAL TIME-OF-USE  
 SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, DWR Bond and the New System Generation Charge.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer Usage	\$0.22626 (I)	\$0.10904 (I)	\$0.05480 (I)
Winter Usage	\$0.08455 (I)	\$0.05282 (I)	\$0.05675 (I)
<b>Distribution***:</b>			
Summer Usage	\$0.14789 (I)	\$0.07394 (I)	\$0.01065 (I)
Winter Usage	\$0.15886 (I)	\$0.07943 (I)	\$0.01144 (I)
<b>Transmission*</b> (all usage)	\$0.01424 (R)	\$0.01424 (R)	\$0.01424 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00429	\$0.00429	\$0.00429
<b>Reliability Services*</b> (all usage)	\$0.00034	\$0.00034	\$0.00034
<b>Public Purpose Programs</b> (all usage)	\$0.01327	\$0.01327	\$0.01327
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00176	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>DWR Bond</b> (all usage)	\$0.00513	\$0.00513	\$0.00513
<b>New System Generation Charge</b> (all usage)***	\$0.00342	\$0.00342	\$0.00342
<b>Greenhouse Gas Volumetric Return</b> (all usage)***	(\$0.00799)	(\$0.00799)	(\$0.00799)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
<b>Distribution***</b>	\$0.11668 (R)	-
<b>Transmission*</b>	-	\$0.01853 (R)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00667	-
<b>Nuclear Decommissioning</b>	\$0.00025	-
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)
<b>DWR Bond</b>	-	\$0.00513
<b>New System Generation Charge***</b>	-	\$0.00342
<b>Generation**</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EV  
 RESIDENTIAL TIME-OF-USE  
 SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)

**TOTAL RATES**

**Rate B**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.40140 (I)	\$0.21292 (I)	\$0.09768 (I)
Winter Usage	\$0.27027 (I)	\$0.16199 (I)	\$0.10039 (I)
 Total Meter Charge Per Day	 \$0.04928		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.22626 (I)	\$0.10904 (I)	\$0.05480 (I)
Winter	\$0.08455 (I)	\$0.05282 (I)	\$0.05675 (I)
<b>Distribution***:</b>			
Summer	\$0.14252 (I)	\$0.07126 (I)	\$0.01026 (I)
Winter	\$0.15310 (I)	\$0.07655 (I)	\$0.01102 (I)
<b>Transmission*</b> (all usage)	\$0.01424 (R)	\$0.01424 (R)	\$0.01424 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00429	\$0.00429	\$0.00429
<b>Reliability Services*</b> (all usage)	\$0.00034	\$0.00034	\$0.00034
<b>Public Purpose Programs</b> (all usage)	\$0.01327	\$0.01327	\$0.01327
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00176	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>DWR Bond</b> (all usage)	\$0.00513	\$0.00513	\$0.00513
<b>New System Generation Charge</b> (all usage)***	\$0.00342	\$0.00342	\$0.00342
<b>Greenhouse Gas Volumetric Return</b> (all usage)***	(\$0.00799)	(\$0.00799)	(\$0.00799)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.370	\$4.572	\$4.643	\$7.243	\$6.855	\$7.909
LED Program Incremental Facility Charge	\$2.814		\$2.814		\$2.814	\$2.814

Energy Charge Per Lamp Per Month  
 All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
------------	---------------	------------------------	-------------	----------------------

INCANDESCENT LAMPS\*:

58	20	600	\$2.967 (l)	\$0.135 (l)
92	31	1,000	\$4.598 (l)	\$0.209 (l)
189	65	2,500	\$9.641 (l)	\$0.438 (l)
295	101	4,000	\$14.981 (l)	\$0.681 (l)
405	139	6,000	\$20.618 (l)	\$0.937 (l)

MERCURY VAPOR LAMPS\*:

100	40	3,500	\$5.933 (l)	\$0.270 (l)
175	68	7,500	\$10.086 (l)	\$0.458 (l)
250	97	11,000	\$14.388 (l)	\$0.654 (l)
400	152	21,000	\$22.546 (l)	\$1.025 (l)
700	266	37,000	\$39.456 (l)	\$1.793 (l)

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts

70	29	5,800	\$4.302 (l)	\$0.196 (l)
100	41	9,500	\$6.082 (l)	\$0.276 (l)
150	60	16,000	\$8.900 (l)	\$0.405 (l)
200	80	22,000	\$11.866 (l)	\$0.539 (l)
250	100	26,000	\$14.833 (l)	\$0.674 (l)
400	154	46,000	\$22.843 (l)	\$1.038 (l)

240 Volts

70	34	5,800	\$5.043 (l)	\$0.229 (l)
100	47	9,500	\$6.972 (l)	\$0.317 (l)
150	69	16,000	\$10.235 (l)	\$0.465 (l)
200	81	22,000	\$12.015 (l)	\$0.546 (l)
250	100	25,500	\$14.833 (l)	\$0.674 (l)
400	154	46,000	\$22.843 (l)	\$1.038 (l)

\* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

\*\* Closed to new installation. See Special Condition 4.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		A, C, E and F Only		
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment
0.0-5.0	0.9	\$0.133	(I)	\$0.006
5.1-10.0	2.6	\$0.386	(I)	\$0.018 (I)
10.1-15.0	4.3	\$0.638	(I)	\$0.029 (I)
15.1-20.0	6.0	\$0.890	(I)	\$0.040 (I)
20.1-25.0	7.7	\$1.142	(I)	\$0.052 (I)
25.1-30.0	9.4	\$1.394	(I)	\$0.063 (I)
30.1-35.0	11.1	\$1.646	(I)	\$0.075 (I)
35.1-40.0	12.8	\$1.899	(I)	\$0.086 (I)
40.1-45.0	14.5	\$2.151	(I)	\$0.098 (I)
45.1-50.0	16.2	\$2.403	(I)	\$0.109 (I)
50.1-55.0	17.9	\$2.655	(I)	\$0.121 (I)
55.1-60.0	19.6	\$2.907	(I)	\$0.132 (I)
60.1-65.0	21.4	\$3.174	(I)	\$0.144 (I)
65.1-70.0	23.1	\$3.426	(I)	\$0.156 (I)
70.1-75.0	24.8	\$3.679	(I)	\$0.167 (I)
75.1-80.0	26.5	\$3.931	(I)	\$0.179 (I)
80.1-85.0	28.2	\$4.183	(I)	\$0.190 (I)
85.1-90.0	29.9	\$4.435	(I)	\$0.202 (I)
90.1-95.0	31.6	\$4.687	(I)	\$0.213 (I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
 (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	kWh per MONTH****	A, C, E and F Only		Half-Hour Adjustment	
		Energy Rates Per Lamp Per Month			
95.1-100.0	33.3	\$4.939	(I)	\$0.225	(I)
100.1-105.1	35.0	\$5.192	(I)	\$0.236	(I)
105.1-110.0	36.7	\$5.444	(I)	\$0.247	(I)
110.1-115.0	38.4	\$5.696	(I)	\$0.259	(I)
115.1-120.0	40.1	\$5.948	(I)	\$0.270	(I)
120.1-125.0	41.9	\$6.215	(I)	\$0.283	(I)
125.1-130.0	43.6	\$6.467	(I)	\$0.294	(I)
130.1-135.0	45.3	\$6.719	(I)	\$0.305	(I)
135.1-140.0	47.0	\$6.972	(I)	\$0.317	(I)
140.1-145.0	48.7	\$7.224	(I)	\$0.328	(I)
145.1-150.0	50.4	\$7.476	(I)	\$0.340	(I)
150.1-155.0	52.1	\$7.728	(I)	\$0.351	(I)
155.1-160.0	53.8	\$7.980	(I)	\$0.363	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
 (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, E and F Only</u>			
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Half-Hour Adjustment</u>	
160.1-165.0	55.5	\$8.232	(I)	\$0.374	(I)
165.1-170.0	57.2	\$8.484	(I)	\$0.386	(I)
170.1-175.0	58.9	\$8.737	(I)	\$0.397	(I)
175.1-180.0	60.6	\$8.989	(I)	\$0.409	(I)
180.1-185.0	62.4	\$9.256	(I)	\$0.421	(I)
185.1-190.0	64.1	\$9.508	(I)	\$0.432	(I)
190.1-195.0	65.8	\$9.760	(I)	\$0.444	(I)
195.1-200.0	67.5	\$10.012	(I)	\$0.455	(I)
200.1-205.0	69.2	\$10.264	(I)	\$0.467	(I)
205.1-210.0	70.9	\$10.517	(I)	\$0.478	(I)
210.1-215.0	72.6	\$10.769	(I)	\$0.490	(I)
215.1-220.0	74.3	\$11.021	(I)	\$0.501	(I)
220.1-225.0	76.0	\$11.273	(I)	\$0.512	(I)
225.1-230.0	77.7	\$11.525	(I)	\$0.524	(I)
230.1-235.0	79.4	\$11.777	(I)	\$0.535	(I)
235.1-240.0	81.1	\$12.030	(I)	\$0.547	(I)
240.1-245.0	82.9	\$12.297	(I)	\$0.559	(I)
245.1-250.0	84.6	\$12.549	(I)	\$0.570	(I)

\*\*\* Wattage based on total consumption of lamp and driver.  
 \*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
 (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u> <u>WATTS***</u>	<u>kWh per</u> <u>MONTH****</u>	<u>Energy Rates Per Lamp</u> <u>Per Month</u>		<u>Adjustment</u>	
250.1-255.0	86.3	\$12.801	(I)	\$0.582	(I)
255.1-260.0	88.0	\$13.053	(I)	\$0.593	(I)
260.1-265.0	89.7	\$13.305	(I)	\$0.605	(I)
265.1-270.0	91.4	\$13.557	(I)	\$0.616	(I)
270.1-275.0	93.1	\$13.810	(I)	\$0.628	(I)
275.1-280.0	94.8	\$14.062	(I)	\$0.639	(I)
280.1-285.0	96.5	\$14.314	(I)	\$0.651	(I)
285.1-290.0	98.2	\$14.566	(I)	\$0.662	(I)
290.1-295.0	99.9	\$14.818	(I)	\$0.674	(I)
295.1-300.0	101.6	\$15.070	(I)	\$0.685	(I)
300.1-305.0	103.4	\$15.337	(I)	\$0.697	(I)
305.1-310.0	105.1	\$15.589	(I)	\$0.709	(I)
310.1-315.0	106.8	\$15.842	(I)	\$0.720	(I)
315.1-320.0	108.5	\$16.094	(I)	\$0.732	(I)
320.1-325.0	110.2	\$16.346	(I)	\$0.743	(I)
325.1-330.0	111.9	\$16.598	(I)	\$0.754	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
 (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u> <u>WATTS***</u>	<u>kWh per</u> <u>MONTH****</u>	<u>Energy Rates Per Lamp</u> <u>Per Month</u>		<u>Adjustment</u>	
330.1-335.0	113.6	\$16.850	(I)	\$0.766	(I)
335.1-340.0	115.3	\$17.102	(I)	\$0.777	(I)
340.1-345.0	117.0	\$17.355	(I)	\$0.789	(I)
345.1-350.0	118.7	\$17.607	(I)	\$0.800	(I)
350.1-355.0	120.4	\$17.859	(I)	\$0.812	(I)
355.1-360.0	122.1	\$18.111	(I)	\$0.823	(I)
360.1-365.0	123.9	\$18.378	(I)	\$0.835	(I)
365.1-370.0	125.6	\$18.630	(I)	\$0.847	(I)
370.1-375.0	127.3	\$18.882	(I)	\$0.858	(I)
375.1-380.0	129.0	\$19.135	(I)	\$0.870	(I)
380.1-385.0	130.7	\$19.387	(I)	\$0.881	(I)
385.1-390.0	132.4	\$19.639	(I)	\$0.893	(I)
390.1-395.0	134.1	\$19.891	(I)	\$0.904	(I)
395.0-400.0	135.8	\$20.143	(I)	\$0.916	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
 (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 9

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.14833 (I)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.08561	(I)
<b>Distribution**</b>	\$0.03783	(I)
<b>Transmission*</b>	\$0.00811	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00429	
<b>Reliability Services*</b>	\$0.00019	
<b>Public Purpose Programs</b>	\$0.00696	
<b>Nuclear Decommissioning</b>	(\$0.00030)	(R)
<b>Competition Transition Charge</b>	\$0.00022	
<b>Energy Cost Recovery Amount</b>	(\$0.00154)	
<b>DWR Bond</b>	\$0.00513	
<b>New System Generation Charge**</b>	\$0.00183	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C\*\*\*

PG&E supplies energy and service only.

PG&E supplies the energy and maintenance service as described in Special Condition 8

\$0.206

\$2.382

Energy Charge Per Lamp Per Month  
 All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE			
		INITIAL LUMENS*	All Classes	Half-Hour Adjustment	
<b>INCANDESCENT LAMPS:</b>					
58	20	600	\$2.967	(l)	\$0.135 (l)
92	31	1,000	\$4.598	(l)	\$0.209 (l)
189	65	2,500	\$9.641	(l)	\$0.438 (l)
295	101	4,000**	\$14.981	(l)	\$0.681 (l)
405	139	6,000**	\$20.618	(l)	\$0.937 (l)
620	212	10,000**	\$31.446	(l)	\$1.429 (l)
860	294	15,000**	\$43.609	(l)	\$1.982 (l)
<b>MERCURY VAPOR LAMPS:</b>					
40	18	1,300	\$2.670	(l)	\$0.121 (l)
50	22	1,650	\$3.263	(l)	\$0.148 (l)
100	40	3,500	\$5.933	(l)	\$0.270 (l)
175	68	7,500	\$10.086	(l)	\$0.458 (l)
250	97	11,000	\$14.388	(l)	\$0.654 (l)
400	152	21,000	\$22.546	(l)	\$1.025 (l)
700	266	37,000	\$39.456	(l)	\$1.793 (l)
1,000	377	57,000	\$55.920	(l)	\$2.542 (l)

\* Latest published information should be consulted on best available lumens.

\*\* Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

\*\*\* Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 3

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>
<b>HIGH PRESSURE SODIUM VAPOR LAMPS AT:</b>				
<b>120 VOLTS</b>				
35	15	2,150	\$2.225 (l)	\$0.101 (l)
50	21	3,800	\$3.115 (l)	\$0.142 (l)
70	29	5,800	\$4.302 (l)	\$0.196 (l)
100	41	9,500	\$6.082 (l)	\$0.276 (l)
150	60	16,000	\$8.900 (l)	\$0.405 (l)
200	80	22,000	\$11.866 (l)	\$0.539 (l)
250	100	26,000	\$14.833 (l)	\$0.674 (l)
400	154	46,000	\$22.843 (l)	\$1.038 (l)
<b>HIGH PRESSURE SODIUM VAPOR LAMPS AT:</b>				
<b>240 VOLTS</b>				
50	24	3,800	\$3.560 (l)	\$0.162 (l)
70	34	5,800	\$5.043 (l)	\$0.229 (l)
100	47	9,500	\$6.972 (l)	\$0.317 (l)
150	69	16,000	\$10.235 (l)	\$0.465 (l)
200	81	22,000	\$12.015 (l)	\$0.546 (l)
250	100	25,500	\$14.833 (l)	\$0.674 (l)
310	119	37,000	\$17.651 (l)	\$0.802 (l)
360	144	45,000	\$21.360 (l)	\$0.971 (l)
400	154	46,000	\$22.843 (l)	\$1.038 (l)
<b>LOW PRESSURE SODIUM VAPOR LAMPS:</b>				
35	21	4,800	\$3.115 (l)	\$0.142 (l)
55	29	8,000	\$4.302 (l)	\$0.196 (l)
90	45	13,500	\$6.675 (l)	\$0.303 (l)
135	62	21,500	\$9.196 (l)	\$0.418 (l)
180	78	33,000	\$11.570 (l)	\$0.526 (l)

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>		<u>Half-Hour Adjustment</u>	
<b>METAL HALIDE LAMPS:</b>						
70	30	5,500	\$4.450	(I)	\$0.202	(I)
100	41	8,500	\$6.082	(I)	\$0.276	(I)
150	63	13,500	\$9.345	(I)	\$0.425	(I)
175	72	14,000	\$10.680	(I)	\$0.485	(I)
250	105	20,500	\$15.575	(I)	\$0.708	(I)
400	162	30,000	\$24.029	(I)	\$1.092	(I)
1,000	387	90,000	\$57.404	(I)	\$2.609	(I)
<b>INDUCTION LAMPS:</b>						
23	9	1,840	\$1.335	(I)	\$0.061	(I)
35	13	2,450	\$1.928	(I)	\$0.088	(I)
40	14	2,200	\$2.077	(I)	\$0.094	(I)
50	18	3,500	\$2.670	(I)	\$0.121	(I)
55	19	3,000	\$2.818	(I)	\$0.128	(I)
65	24	5,525	\$3.560	(I)	\$0.162	(I)
70	27	6,500	\$4.005	(I)	\$0.182	(I)
80	28	4,500	\$4.153	(I)	\$0.189	(I)
85	30	4,800	\$4.450	(I)	\$0.202	(I)
100	36	8,000	\$5.340	(I)	\$0.243	(I)
120	42	8,500	\$6.157	(I)	\$0.280	(I)
135	48	9,450	\$7.120	(I)	\$0.324	(I)
150	51	10,900	\$7.565	(I)	\$0.344	(I)
165	58	12,000	\$8.603	(I)	\$0.391	(I)
200	72	19,000	\$10.680	(I)	\$0.485	(I)

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (P)  
 (P)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>		
0.00-5.00	0.9	\$0.133	(l)	\$0.006	
5.01-10.00	2.6	\$0.386	(l)	\$0.018	(l)
10.01-15.00	4.3	\$0.638	(l)	\$0.029	(l)
15.01-20.00	6.0	\$0.890	(l)	\$0.040	(l)
20.01-25.00	7.7	\$1.142	(l)	\$0.052	(l)
25.01-30.00	9.4	\$1.394	(l)	\$0.063	(l)
30.01-35.00	11.1	\$1.646	(l)	\$0.075	(l)
35.01-.40.00	12.8	\$1.899	(l)	\$0.086	(l)
40.01-45.00	14.5	\$2.151	(l)	\$0.098	(l)
45.01-50.00	16.2	\$2.403	(l)	\$0.109	(l)
50.01-55.00	17.9	\$2.655	(l)	\$0.121	(l)
55.01-60.00	19.6	\$2.907	(l)	\$0.132	(l)
60.01-65.00	21.4	\$3.174	(l)	\$0.144	(l)
65.01-70.00	23.1	\$3.426	(l)	\$0.156	(l)
70.01-75.00	24.8	\$3.679	(l)	\$0.167	(l)
75.01-80.00	26.5	\$3.931	(l)	\$0.179	(l)
80.01-85.00	28.2	\$4.183	(l)	\$0.190	(l)
85.01-90.00	29.9	\$4.435	(l)	\$0.202	(l)
90.01-95.00	31.6	\$4.687	(l)	\$0.213	(l)
95.01-100.00	33.3	\$4.939	(l)	\$0.225	(l)
100.01-105.00	35.0	\$5.192	(l)	\$0.236	(l)
105.01-110.00	36.7	\$5.444	(l)	\$0.247	(l)
110.01-115.00	38.4	\$5.696	(l)	\$0.259	(l)
115.01-120.00	40.1	\$5.948	(l)	\$0.270	(l)
120.01-125.00	41.9	\$6.215	(l)	\$0.283	(l)
125.01-130.00	43.6	\$6.467	(l)	\$0.294	(l)
130.01-135.00	45.3	\$6.719	(l)	\$0.305	(l)
135.01-140.00	47.0	\$6.972	(l)	\$0.317	(l)
140.01-145.00	48.7	\$7.224	(l)	\$0.328	(l)

(Continued)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.) (P)  
 (P)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Half-Hour Adjustment</u>	
145.01-150.00	50.4	\$7.476	(I)	\$0.340	(I)
150.01-155.00	52.1	\$7.728	(I)	\$0.351	(I)
155.01-160.00	53.8	\$7.980	(I)	\$0.363	(I)
160.01-165.00	55.5	\$8.232	(I)	\$0.374	(I)
165.01-170.00	57.2	\$8.484	(I)	\$0.386	(I)
170.01-175.00	58.9	\$8.737	(I)	\$0.397	(I)
175.01-180.00	60.6	\$8.989	(I)	\$0.409	(I)
180.01-185.00	62.4	\$9.256	(I)	\$0.421	(I)
185.01-190.00	64.1	\$9.508	(I)	\$0.432	(I)
190.01-195.00	65.8	\$9.760	(I)	\$0.444	(I)
195.01-200.00	67.5	\$10.012	(I)	\$0.455	(I)
200.01-205.00	69.2	\$10.264	(I)	\$0.467	(I)
205.01-210.00	70.9	\$10.517	(I)	\$0.478	(I)
210.01-215.00	72.6	\$10.769	(I)	\$0.490	(I)
215.01-220.00	74.3	\$11.021	(I)	\$0.501	(I)
220.01-225.00	76.0	\$11.273	(I)	\$0.512	(I)
225.01-230.00	77.7	\$11.525	(I)	\$0.524	(I)
230.01-235.00	79.4	\$11.777	(I)	\$0.535	(I)
235.01-240.00	81.1	\$12.030	(I)	\$0.547	(I)
240.01-245.00	82.9	\$12.297	(I)	\$0.559	(I)
245.01-250.00	84.6	\$12.549	(I)	\$0.570	(I)
250.01-255.00	86.3	\$12.801	(I)	\$0.582	(I)
255.01-260.00	88.0	\$13.053	(I)	\$0.593	(I)
260.01-265.00	89.7	\$13.305	(I)	\$0.605	(I)
265.01-270.00	91.4	\$13.557	(I)	\$0.616	(I)
270.01-275.00	93.1	\$13.810	(I)	\$0.628	(I)
275.01-280.00	94.8	\$14.062	(I)	\$0.639	(I)
280.01-285.00	96.5	\$14.314	(I)	\$0.651	(I)

(Continued)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.) (P)  
 (P)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>		
285.01-290.00	98.2	\$14.566	(I)	\$0.662	(I)
290.01-295.00	99.9	\$14.818	(I)	\$0.674	(I)
295.01-300.00	101.6	\$15.070	(I)	\$0.685	(I)
300.01-305.00	103.4	\$15.337	(I)	\$0.697	(I)
305.01-310.00	105.1	\$15.589	(I)	\$0.709	(I)
310.01-315.00	106.8	\$15.842	(I)	\$0.720	(I)
315.01-320.00	108.5	\$16.094	(I)	\$0.732	(I)
320.01-325.00	110.2	\$16.346	(I)	\$0.743	(I)
325.01-330.00	111.9	\$16.598	(I)	\$0.754	(I)
330.01-335.00	113.6	\$16.850	(I)	\$0.766	(I)
335.01-340.00	115.3	\$17.102	(I)	\$0.777	(I)
340.01-345.00	117.0	\$17.355	(I)	\$0.789	(I)
345.01-350.00	118.7	\$17.607	(I)	\$0.800	(I)
350.01-355.00	120.4	\$17.859	(I)	\$0.812	(I)
355.01-360.00	122.1	\$18.111	(I)	\$0.823	(I)
360.01-365.00	123.9	\$18.378	(I)	\$0.835	(I)
365.01-370.00	125.6	\$18.630	(I)	\$0.847	(I)
370.01-375.00	127.3	\$18.882	(I)	\$0.858	(I)
375.01-380.00	129.0	\$19.135	(I)	\$0.870	(I)
380.01-385.00	130.7	\$19.387	(I)	\$0.881	(I)
385.01-390.00	132.4	\$19.639	(I)	\$0.893	(I)
390.01-395.00	134.1	\$19.891	(I)	\$0.904	(I)
395.01-400.00	135.8	\$20.143	(I)	\$0.916	(I)

\*\*\*\* Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

\*\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 9

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.14833 (I)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.08561 (I)
<b>Distribution**</b>	\$0.03783 (I)
<b>Transmission*</b>	\$0.00811 (R)
<b>Transmission Rate Adjustments*</b>	\$0.00429
<b>Reliability Services*</b>	\$0.00019
<b>Public Purpose Programs</b>	\$0.00696
<b>Nuclear Decommissioning</b>	(\$0.00030) (R)
<b>Competition Transition Charge</b>	\$0.00022
<b>Energy Cost Recovery Amount</b>	(\$0.00154)
<b>DWR Bond</b>	\$0.00513
<b>New System Generation Charge**</b>	\$0.00183

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-3**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER**  
**METER RATE**

Sheet 1

**APPLICABILITY:** Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge (\$ per meter per day)	\$0.19713	
Total Energy Rate (\$ per kWh)	\$0.14833	(I)

**UNBUNDLING OF TOTAL RATES**

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.08561	(I)
<b>Distribution**</b>	\$0.03783	(I)
<b>Transmission*</b>	\$0.00811	(R)
<b>Transmission Rate Adjustments*</b>	\$0.00429	
<b>Reliability Services*</b>	\$0.00019	
<b>Public Purpose Programs</b>	\$0.00696	
<b>Nuclear Decommissioning</b>	(\$0.00030)	(R)
<b>Competition Transition Charge</b>	\$0.00022	
<b>Energy Cost Recovery Amount</b>	(\$0.00154)	
<b>DWR Bond</b>	\$0.00513	
<b>New System Generation Charge**</b>	\$0.00183	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
<b>MERCURY VAPOR LAMPS:*</b>					
175	68	7,500	.....	\$16.921 (l)	\$0.480 (l)
400	152	21,000	.....	\$29.954 (l)	\$1.072 (l)
<b>HIGH PRESSURE SODIUM VAPOR LAMPS:</b>					
70	29	5,800	.....	\$10.870 (l)	\$0.205 (l)
100	41	9,500	.....	\$12.732 (l)	\$0.289 (l)
200	81	22,000	.....	\$18.938 (l)	\$0.571 (l)
250	100	25,500	.....	\$21.886 (l)	\$0.705 (l)
400	154	46,000	.....	\$30.265 (l)	\$1.086 (l)

\* Closed for new installations as of June 8, 1978.

(Continued)



**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.15516 (I)

The total energy charge is unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL ENERGY CHARGES**

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.08561	(I)
<b>Distribution**</b>	\$0.03783	(I)
<b>Transmission*</b>	\$0.00811	(R)
<b>Transmission Rate Adjustments*</b>	\$0.00429	
<b>Reliability Services*</b>	\$0.00019	
<b>Public Purpose Programs</b>	\$0.01379	
<b>Nuclear Decommissioning</b>	(\$0.00030)	(R)
<b>Competition Transition Charge</b>	\$0.00022	
<b>Energy Cost Recovery Amount</b>	(\$0.00154)	
<b>DWR Bond</b>	\$0.00513	
<b>New System Generation Charge**</b>	\$0.00183	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE S  
 STANDBY SERVICE**

Sheet 3

RATES: (Cont'd.)

**TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<b>Total Reservation Charge Rate (\$/kW)</b>			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$3.41 (I)	\$3.33 (I)	\$1.11 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.49989 (I)	\$0.49223 (I)	\$0.11273 (I)
Part-Peak Summer	\$0.27335 (I)	\$0.27128 (I)	\$0.10790 (I)
Off-Peak Summer	\$0.17692 (I)	\$0.17683 (I)	\$0.08954 (I)
Part-Peak Winter	\$0.15103 (I)	\$0.14951 (I)	\$0.10604 (I)
Off-Peak Winter	\$0.12265 (I)	\$0.12359 (I)	\$0.09148 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Reservation Charges Rate by Components (\$/kW)</b>			
<b>Generation</b>	\$0.49 (I)	\$0.43 (I)	\$0.35 (I)
<b>Distribution**</b>	\$2.39 (I)	\$2.37 (I)	\$0.23 (I)
<b>Transmission*</b>	\$0.52 (R)	\$0.52 (R)	\$0.52 (R)
<b>Reliability Services*</b>	\$0.01	\$0.01	\$0.01
<b>Energy Rate by Components (\$ per kWh)</b>			
<b>Generation:</b>			
Peak Summer	\$0.09816 (I)	\$0.09593 (I)	\$0.07952 (I)
Part-Peak Summer	\$0.09042 (I)	\$0.08998 (I)	\$0.07469 (I)
Off-Peak Summer	\$0.06692 (I)	\$0.06721 (I)	\$0.05633 (I)
Part-Peak Winter	\$0.08934 (I)	\$0.08734 (I)	\$0.07283 (I)
Off-Peak Winter	\$0.06918 (I)	\$0.06949 (I)	\$0.05827 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.36468 (I)	\$0.35835 (I)	\$0.00000
Part-Peak Summer	\$0.14588 (I)	\$0.14335 (I)	\$0.00000
Off-Peak Summer	\$0.07295 (I)	\$0.07167 (I)	\$0.00000
Part-Peak Winter	\$0.02464 (I)	\$0.02422 (I)	\$0.00000
Off-Peak Winter	\$0.01642 (I)	\$0.01615 (I)	\$0.00000
<b>Transmission* (all usage)</b>	\$0.00902 (R)	\$0.00902 (R)	\$0.00902 (R)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00429	\$0.00429	\$0.00429
<b>Reliability Services* (all usage)</b>	\$0.00021	\$0.00021	\$0.00021
<b>Public Purpose Programs (all usage)</b>	\$0.01506	\$0.01596	\$0.01122
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)
<b>Competition Transition Charges</b>	\$0.00100	\$0.00100	\$0.00100
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>DWR Bond (all usage)</b>	\$0.00513	\$0.00513	\$0.00513
<b>New System Generation Charge(all usage)**</b>	\$0.00418	\$0.00418	\$0.00418
<b>California Climate Credit (all usage)***</b>	(\$0.00446)	(\$0.00395)	(\$0.00414)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE TC-1**  
**TRAFFIC CONTROL SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Customer Charge Rate (\$ per meter per day)	\$0.32854
Energy Rate (\$ per kWh)	\$0.16502 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>		
<b>Generation</b>	\$0.08300	(I)
<b>Distribution**</b>	\$0.05032	(I)
<b>Transmission*</b>	\$0.01235	(R)
<b>Transmission Rate Adjustments*</b>	\$0.00429	
<b>Reliability Services*</b>	\$0.00029	
<b>Public Purpose Programs</b>	\$0.00705	
<b>Nuclear Decommissioning</b>	(\$0.00030)	(R)
<b>Competition Transition Charge</b>	\$0.00154	
<b>Energy Cost Recovery Amount</b>	(\$0.00154)	
<b>DWR Bond</b>	\$0.00513	
<b>New System Generation Charge**</b>	\$0.00289	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

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 Decision No. 14-08-032

Issued by  
**Steven Malnight**  
 Senior Vice President  
 Regulatory Affairs

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Pacific Gas and Electric Company  
 October 1, 2014 Rate Change  
 Advise Letter 4506-E  
 Attachment 2

**BOLD RESULTS**

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Volumetric Credit Revenue	Residential Calif Climate Credit Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
<b>RESIDENTIAL</b>																			
E-1	\$4,184,278,427	\$2,112,086,922	\$317,456,659	\$123,504,908	-\$27,866,631	\$0	\$7,572,739	\$1,605,027,413	\$295,628,189	-\$6,567,793	\$103,775,430	\$39,237,132	-\$34,332,490	\$76,244,881	-\$173,192,798	-\$205,287,431	\$81,100,632		\$4,314,587,762
EL-1	\$743,670,417	\$706,299,380	\$106,104,064	\$41,279,250	-\$9,313,910	\$0	\$2,532,768	\$5,258,663	\$47,984,946	-\$2,200,117	\$0	\$13,113,985	-\$11,474,737	\$25,482,058	\$0	-\$75,032,158	(\$62,692,247)		\$787,342,745
E-7	\$116,757,749	\$73,288,571	\$9,548,142	\$3,714,657	-\$838,145	\$0	\$227,975	\$35,542,192	\$8,877,627	-\$198,126	\$3,071,615	\$0	-\$1,032,694	\$2,293,163	-\$6,790,591	-\$3,630,885	(\$4,582,208)		\$120,871,502
EL-7	\$6,727,892	\$7,750,828	\$924,922	\$359,836	-\$81,190	\$0	\$22,084	-\$148,176	\$859,970	-\$19,192	\$0	\$114,316	-\$100,027	\$222,137	\$0	-\$404,958	(\$2,391,868)		\$7,108,681
E-8	\$129,651,105	\$102,472,103	\$8,797,136	\$3,422,481	-\$772,220	\$0	\$210,044	\$25,799,511	\$8,865,091	-\$182,542	\$3,169,193	\$1,087,286	-\$951,376	\$2,112,795	-\$8,253,114	-\$2,469,004	(\$10,046,822)		\$133,260,562
EL-8	\$8,313,678	\$13,236,066	\$1,167,026	\$454,025	-\$102,443	\$0	\$27,864	-\$3,182,690	\$615,475	-\$24,216	\$0	\$144,239	-\$126,209	\$280,283	\$0	-\$351,694	(\$3,343,595)		\$8,794,141
<b>TOTAL RES</b>	<b>\$5,189,399,268</b>	<b>\$3,015,133,870</b>	<b>\$443,997,948</b>	<b>\$172,735,157</b>	<b>-\$38,974,539</b>	<b>\$0</b>	<b>\$10,593,475</b>	<b>\$1,668,296,923</b>	<b>\$363,031,298</b>	<b>-\$9,191,987</b>	<b>\$110,016,238</b>	<b>\$54,877,067</b>	<b>-\$48,017,433</b>	<b>\$106,636,118</b>	<b>-\$188,236,503</b>	<b>-\$287,176,130</b>	<b>(\$1,956,109)</b>		<b>\$5,371,765,392</b>
<b>SMALL L&amp;P</b>																			
A-1	\$1,413,137,439	\$702,843,736	\$86,392,587	\$38,753,171	-\$8,743,947	\$0	\$2,028,642	\$500,593,049	\$99,339,620	-\$2,066,951	\$35,838,915	\$10,772,542	-\$10,772,542	\$20,216,005	-\$20,533,175				\$1,454,661,652
A-6	\$275,304,228	\$141,815,451	\$17,502,715	\$7,847,221	-\$1,770,582	\$0	\$410,955	\$90,663,877	\$17,820,556	-\$418,542	\$7,246,255	\$2,181,357	-\$2,181,357	\$4,093,586	-\$1,512,055				\$283,699,436
A-15	\$309,949	\$56,704	\$7,044	\$3,160	-\$713	\$0	\$165	\$237,397	\$8,105	-\$169	\$2,926	\$878	-\$878	\$1,648					\$313,319
TC-1	\$7,400,133	\$3,152,815	\$469,117	\$210,438	-\$47,481	\$0	\$11,016	\$3,284,864	\$267,795	-\$11,224	\$194,864	\$58,497	-\$58,497	\$109,777	\$0				\$7,641,980
<b>TOTAL SMALL</b>	<b>\$1,696,151,749</b>	<b>\$847,868,705</b>	<b>\$104,371,462</b>	<b>\$46,813,990</b>	<b>-\$10,562,723</b>	<b>\$0</b>	<b>\$2,450,778</b>	<b>\$594,779,188</b>	<b>\$117,436,076</b>	<b>-\$2,496,885</b>	<b>\$43,282,960</b>	<b>\$13,013,275</b>	<b>-\$13,013,275</b>	<b>\$24,421,016</b>	<b>-\$22,048,179</b>				<b>\$1,746,316,388</b>
<b>MEDIUM L&amp;P</b>																			
A-10 T	\$342,835	\$233,639	\$38,915	\$13,998	-\$3,158	\$0	\$897	\$14,120	\$30,194	-\$747	\$12,962	\$4,220	-\$3,891	\$6,746	-\$478				\$347,417
A-10 P	\$6,676,756	\$5,049,902	\$798,632	\$287,077	-\$64,774	\$0	\$18,400	\$1,755,623	\$638,208	-\$15,312	\$264,123	\$86,538	-\$79,801	\$138,357	-\$13,247				\$8,863,727
A-10 S	\$1,235,950,377	\$714,816,798	\$99,604,140	\$37,414,205	-\$8,441,833	\$0	\$2,294,974	\$286,469,329	\$85,218,892	-\$1,995,535	\$34,485,705	\$11,278,289	-\$10,400,338	\$18,031,756	-\$3,980,169				\$1,265,386,212
<b>TOTAL MEDIUM</b>	<b>\$1,244,969,968</b>	<b>\$720,100,339</b>	<b>\$100,441,687</b>	<b>\$37,715,279</b>	<b>-\$8,509,765</b>	<b>\$0</b>	<b>\$2,314,271</b>	<b>\$288,239,072</b>	<b>\$85,887,295</b>	<b>-\$2,011,593</b>	<b>\$34,762,791</b>	<b>\$11,369,046</b>	<b>-\$10,484,031</b>	<b>\$18,176,859</b>	<b>-\$3,403,894</b>				<b>\$1,274,597,356</b>
<b>E-19 CLASS</b>																			
E-19 T	\$6,118,110	\$4,016,641	\$629,780	\$265,392	-\$59,881	\$0	\$14,501	\$466,376	\$534,616	-\$14,155	\$245,751	\$65,150	-\$73,773	\$127,906	-\$5,627				\$6,212,677
E-19 P	\$133,244,964	\$82,736,370	\$10,070,621	\$4,877,193	-\$1,100,450	\$0	\$231,904	\$23,104,505	\$9,837,042	-\$260,131	\$4,512,204	\$1,197,289	-\$1,355,754	\$2,350,561	-\$150,909				\$136,050,445
E-19 S	\$1,833,624,928	\$1,104,723,928	\$121,851,401	\$64,265,796	-\$14,500,405	\$0	\$2,807,301	\$374,811,336	\$139,257,639	-\$3,427,700	\$59,462,904	\$15,776,441	-\$17,864,499	\$30,972,866	-\$2,942,084				\$1,875,194,922
<b>TOTAL E-19</b>	<b>\$1,972,988,002</b>	<b>\$1,191,476,938</b>	<b>\$132,551,802</b>	<b>\$69,408,381</b>	<b>-\$15,660,736</b>	<b>\$0</b>	<b>\$3,053,706</b>	<b>\$398,382,217</b>	<b>\$149,629,297</b>	<b>-\$3,701,986</b>	<b>\$64,220,859</b>	<b>\$17,038,881</b>	<b>-\$19,294,027</b>	<b>\$33,451,332</b>	<b>-\$3,098,621</b>				<b>\$2,017,458,044</b>
<b>STREETLIGHTS</b>	\$73,461,028	\$33,329,147	\$3,157,395	\$2,156,839	-\$486,651	\$0	\$73,971	\$31,823,171	\$2,788,364	-\$115,038	\$1,997,218	\$85,651	-\$599,555	\$712,458	\$0				\$74,922,969
<b>STANDBY</b>																			
STANDBY T	\$51,112,861	\$28,727,334	\$7,515,764	\$2,281,576	-\$514,796	\$0	\$159,582	\$5,496,210	\$4,620,810	-\$121,691	\$2,112,723	\$411,837	-\$634,229	\$1,721,478	-\$18,054				\$51,758,543
STANDBY P	\$9,796,430	\$3,362,953	\$651,487	\$226,158	-\$51,028	\$0	\$14,020	\$4,936,214	\$651,531	-\$12,062	\$209,421	\$40,823	-\$62,867	\$170,639	\$0				\$10,137,288
STANDBY S	\$741,205	\$236,784	\$47,749	\$15,638	-\$3,529	\$0	\$1,021	\$404,688	\$42,511	-\$834	\$14,481	\$2,823	-\$4,347	\$11,799	-\$197				\$768,589
<b>TOTAL STANDBY</b>	<b>\$61,650,496</b>	<b>\$32,327,071</b>	<b>\$8,215,000</b>	<b>\$2,523,373</b>	<b>-\$569,353</b>	<b>\$0</b>	<b>\$174,623</b>	<b>\$10,837,112</b>	<b>\$5,314,852</b>	<b>-\$134,587</b>	<b>\$2,336,625</b>	<b>\$455,482</b>	<b>-\$701,443</b>	<b>\$1,903,916</b>	<b>-\$18,251</b>				<b>\$62,664,419</b>
<b>AGRICULTURE</b>																			
AG-1A	\$18,069,513	\$6,468,822	\$584,680	\$329,850	-\$74,425	\$0	\$13,694	\$10,357,887	\$1,162,810	-\$17,593	\$305,439	\$91,691	-\$91,691	\$138,727	-\$464,289				\$18,805,602
AG-RA	\$4,683,641	\$1,736,923	\$201,734	\$113,809	-\$6,070	\$0	\$4,725	\$2,447,842	\$315,543	-\$6,070	\$105,387	\$31,636	-\$31,636	\$47,866	-\$85,437				\$4,856,643
AG-VA	\$3,249,084	\$1,246,688	\$199,849	\$78,896	-\$17,802	\$0	\$3,275	\$1,662,056	\$219,315	-\$4,208	\$73,057	\$21,931	-\$21,931	\$33,182	-\$66,034				\$3,368,276
AG-4A	\$81,891,996	\$29,023,049	\$3,105,713	\$1,752,103	-\$395,330	\$0	\$72,741	\$45,242,380	\$4,845,165	-\$93,451	\$1,622,435	\$487,047	-\$487,047	\$736,895	-\$840,804				\$85,070,896
AG-5A	\$20,210,776	\$10,017,977	\$1,051,646	\$593,291	-\$133,865	\$0	\$24,631	\$7,247,775	\$1,438,249	-\$31,644	\$549,383	\$164,922	-\$164,922	\$249,525	-\$190,186				\$20,816,783
AG-1B	\$50,963,112	\$22,003,626	\$2,018,098	\$1,138,520	-\$256,886	\$0	\$47,267	\$23,385,426	\$3,218,270	-\$60,724	\$1,054,261	\$316,484	-\$316,484	\$478,836	-\$260,034				\$52,766,659
AG-RB	\$6,256,856	\$2,803,252	\$284,552	\$160,531	-\$36,221	\$0	\$6,665	\$2,643,358	\$416,686	-\$8,562	\$148,651	\$44,624	-\$44,624	\$67,516	-\$22,632				\$6,463,795
AG-VB	\$3,091,369	\$1,348,683	\$151,571	\$85,510	-\$19,294	\$0	\$3,550	\$1,298,455	\$219,793	-\$4,561	\$79,181	\$23,770	-\$23,770	\$35,963	-\$7,931				\$3,190,921
AG-4B	\$103,075,104	\$48,097,723	\$4,983,385	\$2,811,401	-\$634,341	\$0	\$116,719	\$40,628,836	\$7,003,128	-\$149,950	\$2,603,337	\$781,508	-\$781,508	\$1,182,412	-\$306,650				\$106,336,000
AG-4C	\$12,651,692	\$5,570,573	\$643,597	\$363,088	-\$81,924	\$0	\$15,074	\$5,200,483	\$907,065	-\$19,366	\$336,217	\$100,931	-\$100,931	\$152,707	-\$36,216				\$13,051,298
AG-5B	\$566,812,117	\$321,017,456	\$41,449,837	\$23,384,124	-\$5,276,201	\$0	\$970,821	\$121,891,435	\$46,346,151	-\$1,247,223	\$21,653,530	\$6,500,280	-\$6,500,280	\$9,834,839	-\$1,124,803				\$578,899,967
AG-5C	\$186,329,423	\$111,412,976	\$14,104,035	\$7,956,859	-\$1,795,320	\$0	\$330,339	\$32,659,113	\$15,438,753	-\$424,389	\$7,367,994	\$2,211,834	-\$2,211,834	\$3,346,477	-\$406,126				\$189,991,707
<b>Total AG A</b>	<b>\$128,105,011</b>	<b>\$48,493,459</b>	<b>\$5,083,622</b>	<b>\$2,867,949</b>	<b>-\$647,101</b>	<b>\$0</b>	<b>\$119,066</b>	<b>\$66,957,940</b>	<b>\$7,981,083</b>	<b>-\$152,866</b>	<b>\$2,655,700</b>	<b>\$797,228</b>	<b>-\$797,228</b>	<b>\$1,206,195</b>	<b>-\$1,646,749</b>				<b>\$132,918,200</b>
<b>Total AG B</b>	<b>\$929,179,673</b>	<b>\$512,254,291</b>	<b>\$63,635,074</b>	<b>\$35,900,031</b>	<b>-\$8,100,188</b>	<b>\$0</b>	<b>\$1,490,435</b>	<b>\$227,707,107</b>	<b>\$73,550,846</b>	<b>-\$1,914,775</b>	<b>\$33,243,170</b>	<b>\$9,979,431</b>	<b>-\$9,979,431</b>	<b>\$15,098,750</b>	<b>-\$2,164,392</b>				<b>\$950,700,350</b>
<b>TOTAL AG</b>	<b>\$1,057,284,684</b>	<b>\$560,747,750</b>	<b>\$68,718,695</b>	<b>\$38,767,981</b>	<b>-\$8,747,288</b>	<b>\$0</b>	<b>\$1,609,501</b>	<b>\$294,665,048</b>	<b>\$81,531,929</b>	<b>-\$2,067,741</b>	<b>\$35,898,870</b>	<b>\$10,776,659</b>	<b>-\$10,776,659</b>	<b>\$16,304,945</b>	<b>-\$3,811,141</b>				<b>\$1,083,616,550</b>
<b>E-20 CLASS</b>																			
E-20 T	\$392,772,026	\$289,910,171	\$34,902,077	\$19,958,068	-\$4,503,174	\$0	\$792,365	-\$839,628	\$33,899,895	-\$1,064,489	\$18,481,027	\$3,890,742	-\$5,547,911	\$7,817,510</					

Pacific Gas and Electric Company  
October 1, 2014 Rate Change  
Advise Letter 4506-E  
Attachment 2

**BOLD RESULTS**

Class/Schedule	Total Sales (KWh)	Revenue At Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Volumetric Credit Rates	Residential Calif Climate Credit Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																					
E-1	22,293,824,992	\$0.18769	\$0.09474	\$0.01424	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.07199	\$0.01327	-\$0.00029	\$0.00465	\$0.00176	-\$0.00154	\$0.00342	-\$0.00777	-\$0.00921	\$0.00364		\$0.19353	3.1%
EL-1	7,451,128,083	\$0.09981	\$0.09479	\$0.01424	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.00071	\$0.00644	-\$0.00030	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.01007	-\$0.00641		\$0.10567	5.9%
E-7	670,515,615	\$0.17413	\$0.10930	\$0.01424	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.05301	\$0.01324	-\$0.00030	\$0.00458	\$0.00176	-\$0.00154	\$0.00342	-\$0.01013	-\$0.00542	-\$0.00683		\$0.17997	3.4%
EL-7	64,952,390	\$0.10358	\$0.11933	\$0.01424	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	-\$0.00228	\$0.01324	-\$0.00030	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.00623	-\$0.03682		\$0.10944	5.7%
E-8	617,776,393	\$0.20987	\$0.16587	\$0.01424	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.04176	\$0.01435	-\$0.00030	\$0.00513	\$0.00176	-\$0.00154	\$0.00342	-\$0.01336	-\$0.00400	-\$0.01626		\$0.21571	2.8%
EL-8	81,954,041	\$0.10144	\$0.16151	\$0.01424	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	-\$0.03883	\$0.00751	-\$0.00030	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.00429	-\$0.04080		\$0.10731	5.8%
<b>TOTAL RES</b>	<b>31,180,151,513</b>	<b>\$0.16643</b>	<b>\$0.09670</b>	<b>\$0.01424</b>	<b>\$0.00554</b>	<b>-\$0.00125</b>	<b>\$0.00000</b>	<b>\$0.00034</b>	<b>\$0.05351</b>	<b>\$0.01164</b>	<b>-\$0.00029</b>	<b>\$0.00353</b>	<b>\$0.00176</b>	<b>-\$0.00154</b>	<b>\$0.00342</b>	<b>-\$0.00604</b>	<b>-\$0.00921</b>	<b>-\$0.00006</b>		<b>\$0.17228</b>	<b>3.5%</b>
<b>SMALL L&amp;P</b>																					
A-1	6,995,157,270	\$0.20202	\$0.10048	\$0.01235	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.07156	\$0.01420	-\$0.00030	\$0.00512	\$0.00154	-\$0.00154	\$0.00289	-\$0.00294				\$0.20795	2.9%
A-6	1,416,465,849	\$0.19436	\$0.10012	\$0.01236	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.06401	\$0.01258	-\$0.00030	\$0.00512	\$0.00154	-\$0.00154	\$0.00289	-\$0.00107				\$0.20029	3.0%
A-15	570,385	\$0.54340	\$0.09941	\$0.01235	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.41620	\$0.01421	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00289	-\$0.00517				\$0.54931	1.1%
TC-1	37,985,144	\$0.19482	\$0.08300	\$0.01235	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.08648	\$0.00705	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00289	\$0.00000				\$0.20118	3.3%
<b>TOTAL SMALL</b>	<b>8,450,178,649</b>	<b>\$0.20072</b>	<b>\$0.10034</b>	<b>\$0.01235</b>	<b>\$0.00554</b>	<b>-\$0.00125</b>	<b>\$0.00000</b>	<b>\$0.00029</b>	<b>\$0.07039</b>	<b>\$0.01390</b>	<b>-\$0.00030</b>	<b>\$0.00512</b>	<b>\$0.00154</b>	<b>-\$0.00154</b>	<b>\$0.00289</b>	<b>-\$0.00261</b>				<b>\$0.20666</b>	<b>3.0%</b>
<b>MEDIUM L&amp;P</b>																					
A-10 T	2,526,702	\$0.13568	\$0.09247	\$0.01540	\$0.00554	-\$0.00125	\$0.00000	\$0.00035	\$0.00559	\$0.01195	-\$0.00030	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00019				\$0.13750	1.3%
A-10 P	51,818,931	\$0.16744	\$0.09745	\$0.01541	\$0.00554	-\$0.00125	\$0.00000	\$0.00036	\$0.03388	\$0.01232	-\$0.00030	\$0.00510	\$0.00167	-\$0.00154	\$0.00267	-\$0.00026				\$0.17105	2.2%
A-10 S	6,753,466,545	\$0.18301	\$0.10584	\$0.01475	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.04242	\$0.01262	-\$0.00030	\$0.00511	\$0.00167	-\$0.00154	\$0.00267	-\$0.00050				\$0.18737	2.4%
<b>TOTAL MEDIUM</b>	<b>6,807,812,178</b>	<b>\$0.18287</b>	<b>\$0.10578</b>	<b>\$0.01475</b>	<b>\$0.00554</b>	<b>-\$0.00125</b>	<b>\$0.00000</b>	<b>\$0.00034</b>	<b>\$0.04234</b>	<b>\$0.01262</b>	<b>-\$0.00030</b>	<b>\$0.00511</b>	<b>\$0.00167</b>	<b>-\$0.00154</b>	<b>\$0.00267</b>	<b>-\$0.00050</b>				<b>\$0.18723</b>	<b>2.4%</b>
<b>E-19 CLASS</b>																					
E-19 T	47,904,692	\$0.12771	\$0.08385	\$0.01315	\$0.00554	-\$0.00125	\$0.00000	\$0.00030	\$0.00974	\$0.01116	-\$0.00030	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00012				\$0.12969	1.5%
E-19 P	880,359,814	\$0.15135	\$0.09398	\$0.01144	\$0.00554	-\$0.00125	\$0.00000	\$0.00026	\$0.02624	\$0.01117	-\$0.00030	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00017				\$0.15454	2.1%
E-19 S	11,600,324,172	\$0.15807	\$0.09523	\$0.01050	\$0.00554	-\$0.00125	\$0.00000	\$0.00024	\$0.03231	\$0.01200	-\$0.00030	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00025				\$0.16165	2.3%
<b>TOTAL E-19</b>	<b>12,526,588,678</b>	<b>\$0.15748</b>	<b>\$0.09510</b>	<b>\$0.01058</b>	<b>\$0.00554</b>	<b>-\$0.00125</b>	<b>\$0.00000</b>	<b>\$0.00024</b>	<b>\$0.03180</b>	<b>\$0.01194</b>	<b>-\$0.00030</b>	<b>\$0.00513</b>	<b>\$0.00136</b>	<b>-\$0.00154</b>	<b>\$0.00267</b>	<b>-\$0.00025</b>				<b>\$0.16103</b>	<b>2.3%</b>
<b>STREETLIGHTS</b>	389,321,162	\$0.18869	\$0.08561	\$0.00811	\$0.00554	-\$0.00125	\$0.00000	\$0.00019	\$0.08174	\$0.00716	-\$0.00030	\$0.00513	\$0.00022	-\$0.00154	\$0.00183	\$0.00000				\$0.19245	2.0%
<b>STANDBY</b>																					
STANDBY T	411,836,868	\$0.12411	\$0.06975	\$0.01825	\$0.00554	-\$0.00125	\$0.00000	\$0.00039	\$0.01335	\$0.01122	-\$0.00030	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	-\$0.00004				\$0.12568	1.3%
STANDBY P	40,822,741	\$0.23997	\$0.08238	\$0.01596	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.12092	\$0.01596	-\$0.00030	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	\$0.00000				\$0.24832	3.5%
STANDBY S	2,822,805	\$0.26258	\$0.08388	\$0.01692	\$0.00554	-\$0.00125	\$0.00000	\$0.00036	\$0.14336	\$0.01506	-\$0.00030	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	-\$0.00007				\$0.27228	3.7%
<b>TOTAL STANDBY</b>	<b>455,482,414</b>	<b>\$0.13535</b>	<b>\$0.07097</b>	<b>\$0.01804</b>	<b>\$0.00554</b>	<b>-\$0.00125</b>	<b>\$0.00000</b>	<b>\$0.00038</b>	<b>\$0.02379</b>	<b>\$0.01167</b>	<b>-\$0.00030</b>	<b>\$0.00513</b>	<b>\$0.00100</b>	<b>-\$0.00154</b>	<b>\$0.00418</b>	<b>-\$0.00004</b>				<b>\$0.13758</b>	<b>1.6%</b>
<b>AGRICULTURE</b>																					
AG-1A	59,539,682	\$0.30349	\$0.10865	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.17397	\$0.01953	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00780				\$0.31585	4.1%
AG-RA	20,543,181	\$0.22799	\$0.08455	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.11916	\$0.01536	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00416				\$0.23641	3.7%
AG-VA	14,241,214	\$0.22815	\$0.08754	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.11671	\$0.01540	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00464				\$0.23652	3.7%
AG-4A	316,264,053	\$0.25894	\$0.09177	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.14305	\$0.01532	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00266				\$0.26899	3.9%
AG-5A	107,092,279	\$0.18872	\$0.09355	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.06768	\$0.01343	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.01778				\$0.19438	3.0%
AG-1B	205,508,937	\$0.24798	\$0.10707	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.11379	\$0.01566	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00127				\$0.25676	3.5%
AG-RB	28,976,740	\$0.21593	\$0.09674	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.09122	\$0.01438	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00078				\$0.22307	3.3%
AG-VB	15,434,935	\$0.20028	\$0.08738	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.08412	\$0.01424	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00051				\$0.20673	3.2%
AG-4B	507,473,048	\$0.20311	\$0.09478	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.08006	\$0.01380	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00060				\$0.20954	3.2%
AG-4C	65,539,377	\$0.19304	\$0.08500	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.07935	\$0.01384	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00055				\$0.19914	3.2%
AG-5B	4,220,960,973	\$0.13429	\$0.07605	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.02888	\$0.01098	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00027				\$0.13715	2.1%
AG-5C	1,436,256,074	\$0.12973	\$0.07757	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.02274	\$0.01075	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00028				\$0.13228	2.0%
<b>Total AG A</b>	<b>517,680,408</b>	<b>\$0.24746</b>	<b>\$0.09367</b>	<b>\$0.00982</b>	<b>\$0.00554</b>	<b>-\$0.00125</b>	<b>\$0.00000</b>	<b>\$0.00023</b>	<b>\$0.12934</b>	<b>\$0.01542</b>	<b>-\$0.00030</b>	<b>\$0.00513</b>	<b>\$0.00154</b>	<b>-\$0.00154</b>	<b>\$0.00233</b>	<b>-\$0.00318</b>				<b>\$0.25676</b>	<b>3.8%</b>
<b>Total AG B</b>	<b>6,480,150,083</b>	<b>\$0.14339</b>	<b>\$0.07905</b>	<b>\$0.00982</b>	<b>\$0.00554</b>	<b>-\$0.00125</b>	<b>\$0.00000</b>	<b>\$0.00023</b>	<b>\$0.03514</b>	<b>\$0.01135</b>	<b>-\$0.00030</b>	<b>\$0.00513</b>	<b>\$0.00154</b>	<b>-\$0.00154</b>	<b>\$0.00233</b>	<b>-\$0.00033</b>				<b>\$0.14671</b>	<b>2.3%</b>
<b>TOTAL AG</b>	<b>6,997,830,492</b>	<b>\$0.08013</b>	<b>\$0.00982</b>	<b>\$0</b>																	

Pacific Gas and Electric Company  
 October 1, 2014 Rate Change  
 Advise Letter 4506-E  
 Attachment 2

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Volumetric Credit Revenue	Residential Calif Climate Credit Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
<b>RESIDENTIAL</b>																		
E-1	\$53,791,446	\$6,940,915	\$2,700,328	-\$609,280	\$0	\$165,724	\$35,125,721	\$6,468,113	-\$144,025	\$2,407,394	\$857,866	-\$750,633	\$1,666,989	-\$3,966,643	-\$5,021,646	\$3,099,677	\$6,343,751	\$55,284,251
EL-1	\$1,555,507	\$1,541,519	\$599,720	-\$135,316	\$0	\$36,806	\$78,852	\$697,148	-\$31,987	\$0	\$190,525	-\$166,709	\$370,224	\$0	-\$1,537,297	-\$1,286,028	\$1,529,815	\$1,887,273
E-7	\$1,655,533	\$247,349	\$96,230	-\$21,713	\$0	\$5,906	\$881,713	\$229,979	-\$5,133	\$78,849	\$30,571	-\$26,750	\$59,405	-\$207,229	-\$117,740	\$260,591	\$194,710	\$1,706,739
EL-7	\$10,118	\$13,993	\$5,444	-\$1,228	\$0	\$334	-\$4,244	\$13,010	-\$290	\$0	\$1,729	-\$1,513	\$3,361	\$0	-\$6,615	-\$26,015	\$14,640	\$12,605
E-8	\$791,377	\$161,412	\$62,796	-\$14,169	\$0	\$3,854	\$485,599	\$162,659	-\$3,349	\$55,295	\$19,950	-\$17,456	\$38,766	-\$166,024	-\$50,096	-\$58,268	\$122,187	\$803,155
EL-8	-\$35,879	\$14,474	\$5,631	-\$1,271	\$0	\$346	-\$39,823	\$7,633	-\$300	\$0	\$1,789	-\$1,565	\$3,476	\$0	-\$4,614	-\$33,849	\$13,440	-\$34,633
TOTAL RES	\$57,768,102	\$8,919,660	\$3,470,149	-\$782,976	\$0	\$212,969	\$36,527,819	\$7,578,542	-\$185,085	\$2,541,538	\$1,102,430	-\$964,626	\$2,142,222	-\$4,339,896	-\$6,738,007	\$1,956,109	\$8,218,542	\$59,659,390
<b>SMALL L&amp;P</b>																		
A-1	\$22,260,644	\$2,353,658	\$1,055,811	-\$238,224	\$0	\$55,268	\$14,014,329	\$2,706,317	-\$56,313	\$974,091	\$293,493	-\$293,493	\$550,775	-\$318,848			\$1,729,647	\$22,826,510
A-6	\$7,611,132	\$882,683	\$395,956	-\$89,340	\$0	\$20,727	\$4,597,624	\$900,133	-\$21,119	\$357,023	\$110,067	-\$110,067	\$206,555	-\$50,254			\$625,716	\$7,825,703
A-15	\$1,073	\$44	\$20	-\$4	\$0	\$1	\$997	\$51	-\$1	\$7	\$6	-\$6	\$10				\$1	\$1,003
TC-1	\$134,623	\$13,333	\$5,981	-\$1,350	\$0	\$313	\$94,159	\$7,611	-\$319	\$5,539	\$1,663	-\$1,663	\$3,120	\$0			\$10,463	\$138,851
TOTAL SMALL	\$30,007,473	\$3,249,718	\$1,457,768	-\$328,919	\$0	\$76,309	\$18,707,109	\$3,614,112	-\$77,752	\$1,336,660	\$405,228	-\$405,228	\$760,460	-\$369,146			\$2,365,827	\$30,792,147
<b>MEDIUM L&amp;P</b>																		
A-10 T	\$10,655	\$2,801	\$1,186	-\$268	\$0	\$65	\$2,792	\$2,559	-\$63	\$1,099	\$358	-\$330	\$572				-\$297	\$10,470
A-10 P	\$282,439	\$47,950	\$20,311	-\$4,583	\$0	\$1,105	\$120,994	\$45,314	-\$1,083	\$18,808	\$6,123	-\$5,646	\$9,789	-\$813			\$27,042	\$285,310
A-10 S	\$73,659,899	\$11,842,957	\$5,126,781	-\$1,156,765	\$0	\$272,879	\$34,739,406	\$11,704,841	-\$273,444	\$4,746,147	\$1,545,438	-\$1,425,134	\$2,470,849	-\$71,441			\$5,215,604	\$74,738,120
TOTAL MEDIUM	\$73,952,994	\$11,893,708	\$5,148,278	-\$1,161,615	\$0	\$274,049	\$34,863,193	\$11,752,714	-\$274,590	\$4,766,053	\$1,551,918	-\$1,431,110	\$2,481,210	-\$72,257			\$5,242,350	\$75,033,900
<b>E-19 CLASS</b>																		
E-19 T	-\$1,443	\$0	\$0	\$0	\$0	\$0	-\$1,443	\$0	\$0	\$0	\$0	\$0	\$0					-\$1,443
E-19 P	\$10,632,271	\$1,884,668	\$951,017	-\$214,590	\$0	\$43,426	\$4,220,900	\$1,919,200	-\$50,724	\$890,635	\$233,463	-\$264,362	\$458,342	\$0			\$632,778	\$10,694,761
E-19 S	\$211,449,851	\$30,603,981	\$18,651,722	-\$4,208,421	\$0	\$702,857	\$91,687,102	\$40,434,508	-\$994,514	\$17,094,431	\$4,578,762	-\$5,184,775	\$8,989,187	\$0			\$11,136,949	\$213,391,490
TOTAL E-19	\$222,080,679	\$32,388,649	\$19,602,738	-\$4,423,001	\$0	\$746,282	\$95,906,559	\$42,353,708	-\$1,045,538	\$17,975,066	\$4,812,225	-\$5,449,137	\$9,447,529	\$0			\$11,769,727	\$224,084,809
<b>STREETLIGHTS</b>	\$1,063,888	\$90,877	\$62,079	-\$14,007	\$0	\$2,129	\$781,860	\$78,784	-\$3,311	\$57,485	\$2,465	-\$17,257	\$20,506	\$0			\$15,824	\$1,077,434
<b>STANDBY</b>																		
STANDBY T	\$1,752,869	\$597,958	\$176,185	-\$39,753	\$0	\$12,661	\$162,947	\$356,823	-\$9,397	\$163,146	\$31,802	-\$48,976	\$132,934	\$0			\$201,945	\$1,738,277
STANDBY P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
STANDBY S	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
TOTAL STANDBY	\$1,752,869	\$597,958	\$176,185	-\$39,753	\$0	\$12,661	\$162,947	\$356,823	-\$9,397	\$163,146	\$31,802	-\$48,976	\$132,934	\$0			\$201,945	\$1,738,277
<b>AGRICULTURE</b>																		
AG-1A	\$129,233	\$6,501	\$3,668	-\$828	\$0	\$152	\$103,372	\$12,930	-\$196	\$3,378	\$1,020	-\$1,020	\$1,543	-\$939			\$5,130	\$134,712
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0
AG-VA	\$10,974	\$793	\$447	-\$101	\$0	\$19	\$8,606	\$1,243	-\$24	\$414	\$124	-\$124	\$188	-\$62			-\$97	\$11,426
AG-4A	\$83,589	\$6,406	\$3,614	-\$815	\$0	\$150	\$58,644	\$9,994	-\$193	\$3,298	\$1,005	-\$1,005	\$1,520	-\$524			\$4,633	\$86,726
AG-5A	\$143,836	\$15,344	\$8,656	-\$1,953	\$0	\$359	\$79,964	\$20,985	-\$462	\$8,016	\$2,406	-\$2,406	\$3,641	-\$1,025			\$13,535	\$147,060
AG-1B	\$36,080	\$1,902	\$1,073	-\$242	\$0	\$45	\$28,968	\$3,033	-\$57	\$994	\$298	-\$298	\$451	-\$339			\$1,626	\$37,453
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
AG-VB	\$286	\$0	\$0	\$0	\$0	\$0	\$286	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$286
AG-4B	\$247,174	\$23,808	\$13,431	-\$3,031	\$0	\$558	\$172,710	\$33,457	-\$716	\$12,437	\$3,734	-\$3,734	\$5,649	-\$53			-\$2,914	\$255,336
AG-4C	\$8,277	\$589	\$332	-\$75	\$0	\$14	\$6,061	\$830	-\$18	\$308	\$92	-\$92	\$140	-\$223			\$585	\$8,543
AG-5B	\$1,639,675	\$240,054	\$135,428	-\$30,557	\$0	\$5,622	\$727,763	\$268,411	-\$7,223	\$125,405	\$37,646	-\$37,646	\$56,958	-\$339			\$135,543	\$1,657,065
AG-5C	\$660,448	\$111,893	\$63,125	-\$14,243	\$0	\$2,621	\$282,853	\$122,490	-\$3,367	\$58,453	\$17,547	-\$17,547	\$26,549	\$0			\$15,307	\$665,682
Total AG A	\$367,632	\$29,044	\$16,385	-\$3,697	\$0	\$680	\$250,586	\$45,152	-\$874	\$15,105	\$4,555	-\$4,555	\$6,891	-\$2,550			\$23,201	\$379,924
Total AG B	\$2,591,940	\$378,246	\$213,389	-\$48,147	\$0	\$8,859	\$1,218,640	\$428,221	-\$11,381	\$197,597	\$59,318	-\$59,318	\$89,747	-\$953			\$150,147	\$2,624,364
TOTAL AG	\$2,959,572	\$407,290	\$229,775	-\$51,844	\$0	\$9,539	\$1,469,226	\$473,373	-\$12,255	\$212,702	\$63,872	-\$63,872	\$96,638	-\$3,503			\$173,349	\$3,004,288
<b>E-20 CLASS</b>																		
E-20 T	\$55,433,197	\$15,825,639	\$10,616,764	-\$2,395,479	\$0	\$360,493	-\$7,039,739	\$20,724,123	-\$650,757	\$8,547,270	\$2,069,694	-\$2,951,230	\$4,158,552	\$0			\$4,065,918	\$53,331,246
E-20 P	\$127,247,958	\$22,113,879	\$13,461,521	-\$3,037,347	\$0	\$503,733	\$46,103,310	\$26,480,859	-\$720,502	\$12,382,152	\$2,964,450	-\$3,742,011	\$5,272,834	\$0			\$5,712,750	\$127,495,630
E-20 S	\$48,948,845	\$7,146,649	\$4,473,627	-\$1,009,392	\$0	\$162,794	\$20,296,600	\$10,258,205	-\$257,968	\$4,142,546	\$1,033,618	-\$1,243,571	\$1,752,305	\$0			\$2,502,875	\$49,258,287
TOTAL E-20	\$231,630,000	\$45,086,168	\$28,551,911	-\$6,442,218	\$0	\$1,027,020	\$59,360,171	\$57,463,187	-\$1,629,227	\$25,071,968	\$6,067,762	-\$7,936,813	\$11,183,691	\$0			\$12,281,543	\$230,285,163
<b>SYSTEM</b>	\$621,215,376	\$102,634,029	\$58,698,883	-\$13,244,333	\$0	\$2,360,959	\$247,778,883	\$123,671,243	-\$3,237,155	\$52,124,619	\$14,037,702	-\$16,317,018	\$26,265,190	-\$4,784,803	-\$6,738,007	\$1,956,109	\$40,269,106	\$625,475,408

Pacific Gas and Electric Company  
 October 1, 2014 Rate Change  
 Advise Letter 4506-E  
 Attachment 2

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Volumetric Credit Rates	Residential Calif Climate Credit Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																				
E-1	487,423,775	\$0.11036	\$0.01424	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.07206	\$0.01327	-\$0.00030	\$0.00494	\$0.00176	-\$0.00154	\$0.00342	-\$0.00814	-\$0.01030	\$0.00636	\$0.01301	\$0.11342	2.8%
EL-1	108,252,719	\$0.01437	\$0.01424	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.00073	\$0.00644	-\$0.00030	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.01420	-\$0.01188	\$0.01413	\$0.01743	21.3%
E-7	17,370,016	\$0.09531	\$0.01424	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.05076	\$0.01324	-\$0.00030	\$0.00454	\$0.00176	-\$0.00154	\$0.00342	-\$0.01193	-\$0.00678	\$0.01500	\$0.01121	\$0.09826	3.1%
EL-7	982,627	\$0.01030	\$0.01424	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.00432	\$0.01324	-\$0.00030	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.00673	\$0.02647	\$0.01490	\$0.01283	24.6%
E-8	11,335,089	\$0.06982	\$0.01424	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.04284	\$0.01435	-\$0.00030	\$0.00488	\$0.00176	-\$0.00154	\$0.00342	-\$0.01465	-\$0.00442	-\$0.00514	\$0.01078	\$0.07086	1.5%
EL-8	1,016,412	-\$0.03530	\$0.01424	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	-\$0.03918	\$0.00751	-\$0.00030	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.00454	-\$0.03330	\$0.01322	-\$0.03407	-3.5%
TOTAL RES	626,380,638	\$0.09223	\$0.01424	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.05832	\$0.01210	-\$0.00030	\$0.00406	\$0.00176	-\$0.00154	\$0.00342	-\$0.00693	-\$0.01076	\$0.00312	\$0.01312	\$0.09524	3.3%
<b>SMALL L&amp;P</b>																				
A-1	190,579,599	\$0.11680	\$0.01235	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.07354	\$0.01420	-\$0.00030	\$0.00511	\$0.00154	-\$0.00154	\$0.00289	-\$0.00167			\$0.00908	\$0.11977	2.5%
A-6	71,472,268	\$0.10649	\$0.01235	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.06433	\$0.01259	-\$0.00030	\$0.00500	\$0.00154	-\$0.00154	\$0.00289	-\$0.00070			\$0.00875	\$0.10949	2.8%
A-15	3,574	\$0.30010	\$0.01235	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.27905	\$0.01421	-\$0.00030	\$0.00209	\$0.00154	-\$0.00154	\$0.00289	-\$0.01218			\$0.00037	\$0.30307	1.0%
TC-1	1,079,635	\$0.12469	\$0.01235	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.08721	\$0.00705	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00289	\$0.00000			\$0.00969	\$0.12861	3.1%
TOTAL SMALL	263,135,076	\$0.11404	\$0.01235	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.07109	\$0.01373	-\$0.00030	\$0.00508	\$0.00154	-\$0.00154	\$0.00289	-\$0.00140			\$0.00899	\$0.11702	2.6%
<b>MEDIUM L&amp;P</b>																				
A-10 T	214,144	\$0.04975	\$0.01308	\$0.00554	-\$0.00125	\$0.00000	\$0.00030	\$0.01304	\$0.01195	-\$0.00030	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00002			-\$0.00138	\$0.04889	-1.7%
A-10 P	3,666,203	\$0.07704	\$0.01308	\$0.00554	-\$0.00125	\$0.00000	\$0.00030	\$0.03300	\$0.01236	-\$0.00030	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00022			\$0.00738	\$0.07782	1.0%
A-10 S	925,411,772	\$0.07960	\$0.01280	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.03754	\$0.01265	-\$0.00030	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00008			\$0.00564	\$0.08076	1.5%
TOTAL MEDIUM	929,292,120	\$0.07958	\$0.01280	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.03752	\$0.01265	-\$0.00030	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00008			\$0.00564	\$0.08074	1.5%
<b>E-19 CLASS</b>																				
E-19 T	0																			
E-19 P	171,663,662	\$0.06194	\$0.01098	\$0.00554	-\$0.00125	\$0.00000	\$0.00025	\$0.02459	\$0.01118	-\$0.00030	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00369	\$0.06230	0.6%
E-19 S	3,366,736,743	\$0.06281	\$0.00906	\$0.00554	-\$0.00125	\$0.00000	\$0.00021	\$0.02723	\$0.01201	-\$0.00030	\$0.00508	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00331	\$0.06338	0.9%
TOTAL E-19	3,538,400,405	\$0.06276	\$0.00915	\$0.00554	-\$0.00125	\$0.00000	\$0.00021	\$0.02710	\$0.01197	-\$0.00030	\$0.00508	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00333	\$0.06333	0.9%
<b>STREETLIGHTS</b>																				
	11,205,564	\$0.09492	\$0.00811	\$0.00554	-\$0.00125	\$0.00000	\$0.00019	\$0.06977	\$0.00703	-\$0.00030	\$0.00513	\$0.00022	-\$0.00154	\$0.00183	\$0.00000			\$0.00141	\$0.09615	1.3%
<b>STANDBY</b>																				
STANDBY T	31,802,418	\$0.05512	\$0.01880	\$0.00554	-\$0.00125	\$0.00000	\$0.00040	\$0.00512	\$0.01122	-\$0.00030	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	\$0.00000			\$0.00635	\$0.05466	-0.8%
STANDBY P	0																			
STANDBY S	0																			
TOTAL STANDBY	31,802,418	\$0.05512	\$0.01880	\$0.00554	-\$0.00125	\$0.00000	\$0.00040	\$0.00512	\$0.01122	-\$0.00030	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	\$0.00000			\$0.00635	\$0.05466	-0.8%
<b>AGRICULTURE</b>																				
AG-1A	662,067	\$0.19520	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.15614	\$0.01953	-\$0.00030	\$0.00510	\$0.00154	-\$0.00154	\$0.00233	-\$0.00142			\$0.00775	\$0.20347	4.2%
AG-RA	0																			
AG-VA	80,716	\$0.13596	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.10662	\$0.01540	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00076			-\$0.00120	\$0.14156	4.1%
AG-4A	652,341	\$0.12814	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.08990	\$0.01532	-\$0.00030	\$0.00506	\$0.00154	-\$0.00154	\$0.00233	-\$0.00080			\$0.00710	\$0.13295	3.8%
AG-5A	1,562,518	\$0.09205	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.05118	\$0.01343	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00066			\$0.00866	\$0.09412	2.2%
AG-1B	193,674	\$0.18629	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.14957	\$0.01566	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00175			\$0.00840	\$0.19338	3.8%
AG-RB	0																			
AG-VB	0																			
AG-4B	2,424,425	\$0.10195	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.07124	\$0.01380	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00002			-\$0.00120	\$0.10532	3.3%
AG-4C	59,962	\$0.13803	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.10108	\$0.01384	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00371			\$0.00975	\$0.14247	3.2%
AG-5B	24,445,443	\$0.06707	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.02977	\$0.01098	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00001			\$0.00554	\$0.06779	1.1%
AG-5C	11,394,418	\$0.05796	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.02482	\$0.01075	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	\$0.00000			\$0.00134	\$0.05842	0.8%
Total AG A	2,957,643	\$0.12430	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.08472	\$0.01527	-\$0.00030	\$0.00511	\$0.00154	-\$0.00154	\$0.00233	-\$0.00086			\$0.00784	\$0.12846	3.3%
Total AG B	38,517,923	\$0.06729	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.03164	\$0.01112	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00002			\$0.00390	\$0.06813	1.3%
TOTAL AG	41,475,565	\$0.07136	\$0.00982	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.03542	\$0.01141	-\$0.00030	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00008			\$0.00418	\$0.07244	1.5%
<b>E-20 CLASS</b>																				
E-20 T	2,202,350,977	\$0.02517	\$0.00719	\$0.00482	-\$0.00109	\$0.00000	\$0.00016	-\$0.00320	\$0.00941	-\$0.00030	\$0.00388	\$0.00094	-\$0.00134	\$0.00189	\$0.00000			\$0.00185	\$0.02422	-3.8%
E-20 P	2,438,384,835	\$0.05219	\$0.00907	\$0.00552	-\$0.00125	\$0.00000	\$0.00021	\$0.01891	\$0.01086	-\$0.00030	\$0.00508	\$0.00122	-\$0.00153	\$0.00216	\$0.00000			\$0.00234	\$0.05229	0.2%
E-20 S	873,038,718	\$0.05607	\$0.00819	\$0.00512	-\$0.00116	\$0.00000	\$0.00019	\$0.02325	\$0.01175	-\$0.00030	\$0.00474	\$0.00118	-\$0.00142	\$0.00201	\$0.00000			\$0.00287	\$0.05642	0.6%
TOTAL E-20	5,513,774,530	\$0.04201	\$0.00818	\$0.00518	-\$0.00117	\$0.00000	\$0.00019	\$0.01077	\$0.01042	-\$0.00030	\$0.00455	\$0.00110	-\$0.00144	\$0.00203	\$0.00000			\$0.00223	\$0.04173	-0.7%
<b>SYSTEM</b>																				
	10,955,466,315	\$0.05670	\$0.00937	\$0.00536	-\$0.00121	\$0.00000	\$0.00022	\$0.02262	\$0.01129	-\$0.00030	\$0.00476	\$0.00128	-\$0.00149	\$0.00240	-\$0.00044	-\$0.00062	\$0.00018	\$0.00368	\$0.05709	0.7%

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

AT&T	Douglass & Liddell	Occidental Energy Marketing, Inc.
Alcantar & Kahl LLP	Downey & Brand	OnGrid Solar
Anderson & Poole	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
BART	G. A. Krause & Assoc.	Praxair
Barkovich & Yap, Inc.	GenOn Energy Inc.	Regulatory & Cogeneration Service, Inc.
Bartle Wells Associates	GenOn Energy, Inc.	SCD Energy Solutions
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SCE
CENERGY POWER	Green Power Institute	SDG&E and SoCalGas
California Cotton Ginners & Growers Assn	Hanna & Morton	SPURR
California Energy Commission	In House Energy	San Francisco Public Utilities Commission
California Public Utilities Commission	International Power Technology	Seattle City Light
California State Association of Counties	Intestate Gas Services, Inc.	Sempra Utilities
Calpine	K&L Gates LLP	SoCalGas
Casner, Steve	Kelly Group	Southern California Edison Company
Center for Biological Diversity	Linde	Spark Energy
City of Palo Alto	Los Angeles County Integrated Waste Management Task Force	Sun Light & Power
City of San Jose	Los Angeles Dept of Water & Power	Sunshine Design
Clean Power	MRW & Associates	Tecogen, Inc.
Coast Economic Consulting	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Commercial Energy	Marin Energy Authority	TransCanada
Cool Earth Solar, Inc.	McKenna Long & Aldridge LLP	Utility Cost Management
County of Tehama - Department of Public Works	McKenzie & Associates	Utility Power Solutions
Crossborder Energy	Modesto Irrigation District	Utility Specialists
Davis Wright Tremaine LLP	Morgan Stanley	Verizon
Day Carter Murphy	NLine Energy, Inc.	Water and Energy Consulting
Defense Energy Support Center	NRG Solar	Wellhead Electric Company
Dept of General Services	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Division of Ratepayer Advocates	North America Power Partners	