October 20, 2014

Advice Letter 3515-G/4494-E

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Implement Tariff Changes for Customer Fees for Non-Sufficient Funds and Reconnection Resulting from the 2014 General Rate Case.

Dear Ms. Allen:

Advice Letter 3515-G/4494-E is effective October 1, 2014.

Sincerely,

Edward F. Randolph, Director
Energy Division
September 15, 2014

Advice 3515-G/4494-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Implement Tariff Changes for Customer Fees for Non-Sufficient Funds and Reconnection Resulting from the 2014 General Rate Case

Purpose

The purpose of this Tier 1 advice filing is to implement the following tariff changes adopted by the California Public Utilities Commission (Commission or CPUC) in Pacific Gas and Electric Company’s (PG&E) 2014 General Rate Case (GRC) proceeding, pursuant to Ordering Paragraph (OP) 2 of Decision (D.) 14-08-032 (the Decision)¹:

1. Returned Check Charge – Electric and Gas Rule 9, Rendering and Payment of Bills, Section H, Returned Check Charge – Increase the Returned Check Charge (also referred to as the Non-Sufficient Fund Fee) from the current $9.00 to $11.00.

2. Reconnection Fees – Electric and Gas Rule 11, Discontinuance and Restoration of Service, Electric Section M and Gas Section N, Charges for Termination and/or Restoration of Service – Decrease the Reconnection Fees as follows:
   i. CARE Customers:
      1. Core Hours from $20.00 to $19.50
      2. Non-Core Hours from $30.00 to $21.00
   ii. Non-CARE Customers:
      1. Core Hours from $25.00 to $24.50
      2. Noncore Hours from $37.50 to $26.00

These above tariff changes become effective on October 1, 2014.

¹ D.14-08-032, p. 265: the CPUC adopts PG&E’s request to adjust customer fees for reconnections and insufficient funds.
Background

On November 15, 2012, PG&E filed its 2014 GRC in Application (A.) 12-11-009. In this Application, PG&E proposed generation and distribution base revenue requirements for test year 2014 and attrition years 2015 and 2016. PG&E also proposed the revisions to the Non-Sufficient Funds and Reconnection Fees described above. On August 14, 2014, the CPUC issued D.14-08-032 adopting GRC base revenue requirements for the 2014-2016 GRC funding cycle and adopting the revisions to the Non-Sufficient Funds Fee and Reconnection Fees.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 6, 2014, which is 21 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

---

2 The 20-day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.
Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

PG&E requests that this Tier 1 advice filing become effective on October 1, 2014.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.12-11-009. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs/.

Meredith Allen /KHC

Senior Director, Regulatory Relations

Attachments

cc: Service List A.12-11-009
Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 M)

Utility type: ☑ ELC ☑ GAS ☐ PLC ☐ HEAT ☐ WATER

Contact Person: Kingsley Cheng
Phone #: (415) 973-5265
E-mail: k2e0@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric
GAS = Gas
PLC = Pipeline
HEAT = Heat
WATER = Water

Advice Letter (AL) #: 3515-G/4494-E
Tier: 1
Subject of AL: Implement Tariff Changes for Customer Fees for Non-Sufficient Funds and Reconnection Resulting from the 2014 General Rate Case

Keywords (choose from CPUC listing): Compliance, Rules, GRC/General Rate Case

AL filing type: ☑ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other ______________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.14-08-032

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: __________________________

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: __________________________________________________________________________________________________

Resolution Required? ☐ Yes ☑ No

Requested effective date: October 1, 2014

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Rule 9, Gas Rule 11, Electric Rule 9, and Electric Rule 11

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 21 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division
EDTariffUnit
505 Van Ness Ave., 4th Flr.
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

-------

1 The 20-day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.
<table>
<thead>
<tr>
<th>Cal P.U.C. Sheet No.</th>
<th>Title of Sheet</th>
<th>ATTACHMENT 1 Advice 3515-G Cancelling Cal P.U.C. Sheet No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>31487-G</td>
<td>GAS RULE NO. 9 RENDERNING AND PAYMENT OF BILLS Sheet 5</td>
<td>31332-G</td>
</tr>
<tr>
<td>31488-G</td>
<td>GAS RULE NO. 11 DISCONTINUANCE AND RESTORATION OF SERVICE Sheet 13</td>
<td>31334-G</td>
</tr>
<tr>
<td>31489-G</td>
<td>GAS TABLE OF CONTENTS Sheet 1</td>
<td>31484-G</td>
</tr>
<tr>
<td>31490-G</td>
<td>GAS TABLE OF CONTENTS Sheet 6</td>
<td>31486-G</td>
</tr>
</tbody>
</table>
GAS RULE NO. 9
RENDERING AND PAYMENT OF BILLS

H. RETURNED CHECK CHARGE

If a check, tendered in payment of amounts owing PG&E, is not honored by a bank and is returned to PG&E unpaid, PG&E will add to the customer's bill a charge of $11.00 for processing each such returned check. Where service is subject to discontinuance under Rule 11, the returned check charge shall be included in the total amount due and payable.

I. FIELD COLLECTION CHARGE

PG&E may require payment of a Field Collection Charge of $10.00 when an authorized PG&E representative makes a field call to a customer's premises to discontinue gas service in accordance with Rule 11 for nonpayment of a past due billing for service. PG&E may also require payment of the $10.00 Field Collection Charge when an authorized PG&E representative makes a field call to discontinue gas service for nonpayment of a credit deposit that was requested in accordance with Rule 6.

Where service is discontinued the Provisions of gas Rule 11, the field collection charge will be included in the total amount due and payable.

If, at the time the authorized PG&E representative makes the field call to the customer's premises, the customer makes payment in full or makes acceptable payment arrangements in order to avoid discontinuance of service, PG&E may still require payment of the $10.00 Field Collection Charge.

Pursuant to D.14-06-036, PG&E shall not require any special needs profiled customers that have previously been identified as Medical Baseline, Life Support, or has self-certified that they have a serious illness or condition that could become life threatening if service is disconnected, who receives a field visit to pay a fee associated with that field visit.

(Continued)
GAS RULE NO. 11
DISCONTINUANCE AND RESTORATION OF SERVICE

N. CHARGES FOR TERMINATION AND/OR RESTORATION OF SERVICE

1. PG&E may require payment of the entire amount due, including the past due amount and current charges, payment of a deposit in accordance with Rule 7, and payment of other charges indicated herein, prior to restoring service to accounts which have been terminated for nonpayment.

2. PG&E will require a returned check charge, as set forth in Rule 9, for processing a check that is returned to PG&E unpaid.

3. PG&E may require payment of a field collection charge of $10.00 when a PG&E representative makes a field call to a Customer’s premises to terminate service for nonpayment of bills or credit deposit requests.

a. Pursuant to D.14-06-036, PG&E shall not require any special needs profiled customers that have previously been identified as Medical Baseline, Life Support, or has self-certified that they have a serious illness or condition that could become life threatening if service is disconnected, who receives a field visit to pay a fee associated with that field visit.

4. PG&E may require payment of a reconnection charge of $24.50 per connection before restoring service that has been terminated for nonpayment of bills, to prevent fraud, or for failure to comply with PG&E’s tariffs. If the Customer requests that service be restored outside of regular business hours, an additional charge of $1.50 per connection may be made. For customers who are receiving for the CARE discount, PG&E may require payment of a reconnection charge of $19.50 per connection before restoring service that has been terminated for nonpayment of bills, to prevent fraud, or for failure to comply with PG&E’s tariffs. If the CARE customer requests that service be restored outside of regular business hours, an additional charge of $1.50 per connection may be made.

5. In addition, PG&E may charge and collect any unusual costs incidental to the termination or restoration of service which have resulted from the Customer’s action or negligence.

6. Service wrongfully terminated will be restored without charge.
GAS TABLE OF CONTENTS

<table>
<thead>
<tr>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Title Page</td>
<td>31489-G (T)</td>
</tr>
<tr>
<td>Rate Schedules</td>
<td>31473,31466-G</td>
</tr>
<tr>
<td>Preliminary Statements</td>
<td>31467,31485-G</td>
</tr>
<tr>
<td>Rules</td>
<td>31490-G (T)</td>
</tr>
<tr>
<td>Maps, Contracts and Deviations</td>
<td>29288-G</td>
</tr>
<tr>
<td>Sample Forms</td>
<td>30592,30323-30326,30439,30327-G</td>
</tr>
</tbody>
</table>

(Continued)
GAS TABLE OF CONTENTS

<table>
<thead>
<tr>
<th>RULE</th>
<th>TITLE OF SHEET</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rule 01</td>
<td>Definitions</td>
</tr>
<tr>
<td>Rule 02</td>
<td>Description of Service</td>
</tr>
<tr>
<td>Rule 03</td>
<td>Application for Service</td>
</tr>
<tr>
<td>Rule 04</td>
<td>Contracts</td>
</tr>
<tr>
<td>Rule 05</td>
<td>Special Information Required on Forms</td>
</tr>
<tr>
<td>Rule 06</td>
<td>Establishment and Reestablishment of Credit</td>
</tr>
<tr>
<td>Rule 07</td>
<td>Deposits</td>
</tr>
<tr>
<td>Rule 08</td>
<td>Notices</td>
</tr>
<tr>
<td>Rule 09</td>
<td>Rendering and Payment of Bills</td>
</tr>
<tr>
<td>Rule 10</td>
<td>Disputed Bills</td>
</tr>
<tr>
<td>Rule 11</td>
<td>Discontinuance and Restoration of Service</td>
</tr>
<tr>
<td>Rule 12</td>
<td>Rates and Optional Rates</td>
</tr>
<tr>
<td>Rule 13</td>
<td>Temporary Service</td>
</tr>
<tr>
<td>Rule 14</td>
<td>Capacity Allocation and Constraint of Natural Gas Service</td>
</tr>
<tr>
<td>Rule 15</td>
<td>Gas Main Extensions</td>
</tr>
<tr>
<td>Rule 16</td>
<td>Gas Service Extensions</td>
</tr>
<tr>
<td>Rule 17</td>
<td>Meter Tests and Adjustment of Bills for Meter Error</td>
</tr>
<tr>
<td>Rule 18</td>
<td>Supply to Separate Premises and Submetering of Gas</td>
</tr>
<tr>
<td>Rule 19</td>
<td>Medical Baseline Quantities</td>
</tr>
<tr>
<td>Rule 19.1</td>
<td>California Alternate Rates for Energy for Individual Customers and Submetered</td>
</tr>
<tr>
<td>Rule 19.2</td>
<td>Tenants of Master-Metered Customers</td>
</tr>
<tr>
<td>Rule 19.3</td>
<td>California Alternate Rates for Energy for Qualified Agricultural Employee</td>
</tr>
<tr>
<td>Rule 20</td>
<td>Transportation of Natural Gas</td>
</tr>
<tr>
<td>Rule 21</td>
<td>Use of Pacific Gas and Electric Company’s Firm Interstate Rights</td>
</tr>
<tr>
<td>Rule 23</td>
<td>Gas Aggregation Service for Core Transport Customers</td>
</tr>
<tr>
<td>Rule 25</td>
<td>Gas Services-Customer Creditworthiness and Payment Terms</td>
</tr>
<tr>
<td>Rule 26</td>
<td>Standards of Conduct and Procedures Related to Transactions with Intra-</td>
</tr>
<tr>
<td>Rule 27</td>
<td>Access to Energy Usage and Usage-Related Data While Protecting Privacy of</td>
</tr>
</tbody>
</table>

(Continued)
<table>
<thead>
<tr>
<th>Cal P.U.C. Sheet No.</th>
<th>Title of Sheet</th>
<th>P.U.C. Sheet No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>34375-E</td>
<td>ELECTRIC RULE NO. 9 RENDERNING AND PAYMENT OF BILLS</td>
<td>34202-E</td>
</tr>
<tr>
<td></td>
<td>Sheet 5</td>
<td></td>
</tr>
<tr>
<td>34376-E</td>
<td>ELECTRIC RULE NO. 11 DISCONTINUANCE AND RESTORATION OF</td>
<td>31437-E</td>
</tr>
<tr>
<td></td>
<td>SERVICE</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Sheet 13</td>
<td></td>
</tr>
<tr>
<td>34377-E</td>
<td>ELECTRIC TABLE OF CONTENTS</td>
<td>34356-E</td>
</tr>
<tr>
<td></td>
<td>Sheet 1</td>
<td></td>
</tr>
<tr>
<td>34378-E</td>
<td>ELECTRIC TABLE OF CONTENTS RULES</td>
<td>34360-E</td>
</tr>
<tr>
<td></td>
<td>Sheet 19</td>
<td></td>
</tr>
<tr>
<td>34379-E</td>
<td>ELECTRIC TABLE OF CONTENTS RULES</td>
<td>34361-E</td>
</tr>
<tr>
<td></td>
<td>Sheet 20</td>
<td></td>
</tr>
</tbody>
</table>
H. RETURNED CHECK CHARGE

If a check, tendered in payment of amounts owing PG&E, is not honored by a bank and is returned to PG&E unpaid, PG&E will add to the customer's bill a charge of $11.00 for processing each such returned check. Where service is subject to discontinuance under Rule 11, the returned check charge shall be included in the total amount due and payable.

I. FIELD COLLECTION CHARGE

PG&E may require payment of a Field Collection Charge of $10.00 when an authorized PG&E representative makes a field call to a customer's premises to discontinue electric service in accordance with Rule 11 for nonpayment of a past due billing for service. PG&E may also require payment of the $10.00 Field Collection Charge when an authorized PG&E representative makes a field call to discontinue electric service for nonpayment of a credit deposit that was requested in accordance with Rule 6.

Pursuant to D.14-06-036, PG&E shall not require any special needs profiled customers that have previously been identified as Medical Baseline, Life Support, or has self-certified that they have a serious illness or condition that could become life threatening if service is disconnected, who receives a field visit to pay a fee associated with that field visit.

(Continued)
ELECTRIC RULE NO. 11
DISCONTINUANCE AND RESTORATION OF SERVICE

M. CHARGES FOR TERMINATION AND/OR RESTORATION OF SERVICE (Cont'd.)

4. PG&E may require payment of a reconnection charge of $24.50 per connection before restoring service that has been terminated for nonpayment of bills, to prevent fraud, or for failure to comply with PG&E's tariffs. If the customer requests that service be restored outside of regular business hours, an additional charge of $1.50 per connection may be made. For customers who are receiving the CARE discount, PG&E may require payment of a reconnection charge of $19.50 per connection before restoring service that has been terminated for nonpayment of bills, to prevent fraud, or for failure to comply with PG&E's tariffs. If the CARE customer requests that service be restored outside of regular business hours, an additional charge of $1.50 per connection may be made.

5. In addition, PG&E may charge and collect any unusual costs incidental to the termination or restoration of service which have resulted from the customer's action or negligence.

6. Service wrongfully terminated will be restored without charge.

N. VEGETATION MANAGEMENT

PG&E may disconnect service to a customer or property owner who obstructs access to overhead power-line facilities for vegetation management activities, subject to the following conditions:

1. The authority to disconnect service to a customer is limited to situations where there is a breach of the minimum vegetation clearances required for power lines in General Order (GO) 95, Rule 35, Table 1, Cases 13 and 14 under the provisions in effect at the time the breach is discovered.

2. The authority to disconnect service to a customer who obstructs vegetation management activities does not extend to customers that are state and local governments and agencies.

3. The authority to disconnect service to a customer is limited to one meter serving the property owner's primary residence, or if the property owner is a business entity, the entity's primary place of business. This one meter is in addition to disconnecting service, if necessary for public safety, at the location of the vegetation-related fire hazard.

(Continued)
## ELECTRIC TABLE OF CONTENTS

### TABLE OF CONTENTS

<table>
<thead>
<tr>
<th>SCHEDULE</th>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Title Page</td>
<td></td>
<td>34377-E</td>
</tr>
<tr>
<td>Rate Schedules</td>
<td></td>
<td>33833, 33834, 34275, 34349, 34276, 34277, 32705, 31541, 34278-E</td>
</tr>
<tr>
<td>Preliminary Statements</td>
<td></td>
<td>33840, 32706, 30376, 34343, 34357, 34358, 34359, 34344-E</td>
</tr>
<tr>
<td>Rules</td>
<td></td>
<td>34378, 34379, 34339-E</td>
</tr>
<tr>
<td>Maps, Contracts and Deviations</td>
<td></td>
<td>33253-E</td>
</tr>
<tr>
<td>Sample Forms</td>
<td></td>
<td>32777, 32429, 32726, 33726, 32504, 33654, 33209, 32506, 34256, 32437, 32508, 32439-E</td>
</tr>
</tbody>
</table>

(Continued)
# ELECTRIC TABLE OF CONTENTS

## RULES

<table>
<thead>
<tr>
<th>RULE</th>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rule 01</td>
<td>Definitions ........................................................................................................</td>
<td>25914,16368,14857,28321,27070,23006,14861,30292,30293,30661,30295,30662,30297,30298,30299,30300,30301,30302,30303,30304,30305,30306,30307,30308,30663,33831,30311,30312-E</td>
</tr>
<tr>
<td>Rule 02</td>
<td>Description of Service .......................................................................................</td>
<td>11257,11896,11611,14079,11261-11263,31319,27764-27767,11269-11272,27768,11274-75,27769,27770,11278,27071,27771-27774-E</td>
</tr>
<tr>
<td>Rule 03</td>
<td>Application for Service ......................................................................................</td>
<td>27798,27799-E</td>
</tr>
<tr>
<td>Rule 04</td>
<td>Contracts .............................................................................................................</td>
<td>13612-E</td>
</tr>
<tr>
<td>Rule 05</td>
<td>Special Information Required on Forms ................................................................</td>
<td>32168,14192,11289-E</td>
</tr>
<tr>
<td>Rule 06</td>
<td>Establishment and Reestablishment of Credit ..................................................</td>
<td>21155,34199-E</td>
</tr>
<tr>
<td>Rule 07</td>
<td>Deposits .............................................................................................................</td>
<td>34200,27800-E</td>
</tr>
<tr>
<td>Rule 08</td>
<td>Notices ..............................................................................................................</td>
<td>34201,14145,20966,14146,13139,29673-E</td>
</tr>
<tr>
<td>Rule 09</td>
<td>Rendering and Payment of Bills .................................................................</td>
<td>25145,25146,28692,31455,34375,27862,27863,33447-E</td>
</tr>
<tr>
<td>Rule 10</td>
<td>Disputed Bills .................................................................................................</td>
<td>11308,11309,11310-E</td>
</tr>
</tbody>
</table>

(Continued)
## ELECTRIC TABLE OF CONTENTS

### RULES

<table>
<thead>
<tr>
<th>RULE</th>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rule 11</td>
<td>Discontinuance and Restoration of Service</td>
<td>13140, 34203*, 13142, 13143, 27802, 23967, 13146, 13147, 13148, 13149, 13150, 34204, 34376, 31438-E (T)</td>
</tr>
<tr>
<td>Rule 12</td>
<td>Rates and Optional Rates</td>
<td>16872, 27804, 32077-E</td>
</tr>
<tr>
<td>Rule 13</td>
<td>Temporary Service</td>
<td>22472-E</td>
</tr>
<tr>
<td>Rule 14</td>
<td>Shortage of Supply and Interruption of Delivery</td>
<td>19762, 15527-E</td>
</tr>
<tr>
<td>Rule 15</td>
<td>Distribution Line Extensions</td>
<td>20093, 20094, 15577, 27072, 28253, 17851, 30664, 27074, 15593, 20095, 21553-21555, 15591, 27076, 15593-E</td>
</tr>
<tr>
<td>Rule 16</td>
<td>Service Extensions</td>
<td>20096, 15596, 14880-14881, 15596-15598, 16987, 15600, 15601-15608, 14254, 13775, 15609-15610-E</td>
</tr>
<tr>
<td>Rule 17</td>
<td>Meter Tests and Adjustment of Bills for Meter Error</td>
<td>20099, 29723, 29955, 25149-E</td>
</tr>
<tr>
<td>Rule 17.1</td>
<td>Adjustment of Bills for Billing Error</td>
<td>33679, 29724-E</td>
</tr>
<tr>
<td>Rule 17.2</td>
<td>Adjustment of Bills for Unauthorized Use</td>
<td>22707, 12056, 12057, 12058-E</td>
</tr>
<tr>
<td>Rule 18</td>
<td>Supply to Separate Premises and Submetering of Electric Energy</td>
<td>14329*, 27037, 29056, 28910, 28911-E</td>
</tr>
<tr>
<td>Rule 19</td>
<td>Medical Baseline Quantities</td>
<td>18974, 18975, 18976-E</td>
</tr>
<tr>
<td>Rule 19.1</td>
<td>California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers</td>
<td>32654, 33223, 29291-E</td>
</tr>
<tr>
<td>Rule 19.2</td>
<td>California Alternate Rates for Energy for Nonprofit Group-Living Facilities</td>
<td>25729, 33224, 13589, 32658, 32659-E</td>
</tr>
<tr>
<td>Rule 19.3</td>
<td>California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities</td>
<td>25153, 33225, 32661, 27807-E</td>
</tr>
</tbody>
</table>

(Continued)
AT&T
Alcantar & Kahl LLP
Anderson & Poole
BART
Barkovich & Yap, Inc.
Bartle Wells Associates
Braun Blasing McLaughlin, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
California State Association of Counties
Calpine
Casner, Steve
Cenergy Power
Center for Biological Diversity
City of Palo Alto
City of San Jose
Clean Power
Coast Economic Consulting
Commercial Energy
Cool Earth Solar, Inc.
County of Tehama - Department of Public Works
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Dept of General Services
Division of Ratepayer Advocates
Douglass & Liddell
Downey & Brand
Ellison Schneider & Harris LLP
G. A. Krause & Assoc.
GenOn Energy Inc.
GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
In House Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Linde
Los Angeles County Integrated Waste Management Task Force
Los Angeles Dept of Water & Power
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenna Long & Aldridge LLP
McKenzie & Associates
Modesto Irrigation District
Morgan Stanley
NLine Energy, Inc.
NRG Solar
Nexant, Inc.
North America Power Partners
Occidental Energy Marketing, Inc.
OnGrid Solar
Pacific Gas and Electric Company
Praxair
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
SCE
SDG&E and SoCalGas
SPURR
San Francisco Public Utilities Commission
Seattle City Light
Sempra Utilities
SoCalGas
Southern California Edison Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
Tiger Natural Gas, Inc.
TransCanada
Utility Cost Management
Utility Power Solutions
Utility Specialists
Verizon
Water and Energy Consulting
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)