

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



September 22, 2014

**Advice Letter 3512-G/4490-E**

Meredith Allen  
Senior Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

**SUBJECT: Implement Base Revenue Requirements and Tariff Changes Resulting from the 2014 General Rate Case**

Dear Ms. Allen:

Advice Letter 3512-G/4490-E is withdrawn per PG&E withdrawal letter dated September 15, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division

September 12, 2014

**Advice 3512-G/4490-E**

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject: Implement Base Revenue Requirements and Tariff Changes  
Resulting from the 2014 General Rate Case****Purpose**

The purpose of this Tier 1 advice filing is to implement the following changes adopted by the California Public Utilities Commission (Commission or CPUC) in Pacific Gas and Electric Company's (PG&E) 2014 General Rate Case (GRC) proceeding, pursuant to Ordering Paragraph (OP) 2 of Decision (D.) 14-08-032 (the Decision):

- 1) Update PG&E's 2014 electric and gas distribution and electric generation base revenue requirement amounts (Effective January 1, 2014), which are reflected in Attachment 1 in the Rolling Revenue Requirement Report.
- 2) Tariff Changes-
  - a. Retire electric and gas preliminary statements for balancing and memorandum accounts no longer needed (Effective immediately upon this advice filing).
  - b. Revise certain electric preliminary statements (Effective January 1, 2014) and remove obsolete information

**Background**

On November 15, 2012, PG&E filed its 2014 GRC in Application (A.) 12-11-009. In this Application, PG&E proposed generation and distribution base revenue requirements for test year 2014 and attrition years 2015 and 2016. On April 18, 2013, the CPUC issued D.13-04-023 granting PG&E's request to make its 2014 GRC revenue requirement effective January 1, 2014, including interest covering the period subsequent to

January 1, 2014.<sup>1</sup> On August 14, 2014, the CPUC issued D.14-08-032 adopting GRC base revenue requirements for the 2014-2016 GRC funding cycle.

OP2 of D.14-08-032 requires PG&E to “file a Tier 1 advice letter with revised tariff sheets to implement (i) the revenue requirement authorized..., and (ii) all accounting procedures, fees and charges authorized in this decision that are not addressed in the other advice letters required by the decision. The revised tariff sheets shall (a) become effective on filing, subject to a finding of compliance by the Commission’s Energy Division, comply with General Order 96-B, and (c) apply to service rendered on or after their effective date.”<sup>2</sup>

Additionally, in D.14-08-032 the CPUC adopted the Joint Proposal between PG&E, The Utility Reform Network (TURN) and Marin Energy Authority (MEA, now known as Marin Clean Energy) on the disposition of litigation and claims proceeds received from the Department of Energy (DOE) for the spent fuel storage pickup breach of contract with PG&E for its Diablo Canyon Power Plant (Diablo Canyon) Units 1 and 2, and Humboldt Unit 3 nuclear power plants. The Joint Proposal provides that Diablo Canyon and Humboldt Unit 3 litigation and claims proceeds be credited to customers through generation base rates and nuclear decommissioning rates, respectively, through the Annual Electric True-up (AET) advice letter process.<sup>3</sup>

Specifically, the decision adopted provisions in the *Joint Proposal for Procedures for Crediting to Customers the Net Proceeds Recorded in the Department of Energy Litigation Balancing Account*, which requires PG&E to return to customers the December 31, 2013, recorded balance to customers equally over the 2014-2016 GRC by transferring specified net proceeds to the Utility Generation Balancing Account (UGBA) and Nuclear Decommissioning Adjustment Mechanism (NDAM) for return to customers.<sup>4</sup> Those provisions also specify how net proceeds received beginning January 1, 2014, will be returned to customers through the UGBA and NDAM.

Finally, in D.14-08-032 the CPUC directed PG&E to record Diablo Canyon Long Term Seismic Program (LTSP) costs to the Diablo Canyon Seismic Studies Balancing Account (DCSSBA) effective January 1, 2014. These costs were previously recovered through PG&E’s GRCs. The 2014 LTSP includes costs to perform a Senior Seismic Hazard Analysis Committee (SSHAC) Level 3 study to develop a probabilistic seismic hazard analysis as required by the March 12, 2012 50.40(f) NRC letter.

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<sup>1</sup> D.13-04-023, OPs 2 and 3.

<sup>2</sup> PG&E will make separate advice letter filings to implement the newly authorized two-way balancing accounts which are addressed in other OPs of D.14-08-032.

<sup>3</sup> D.14-08-032, Appendix F-5, which summarizes the August 6, 2013, Hearing Exhibit No. 330 – Joint Exhibit of PG&E, TURN and MEA addressing Disposition of DOE Litigation Proceeds.

<sup>4</sup> Appendix F-5, D. 14-08-032.

## **2014 Revenue Requirements**

The following 2014 adopted revenue requirements<sup>5</sup> are reflected in the attached Rolling Revenue Requirement Report<sup>6</sup>:

- Electric Distribution \$3,774.649 million
- Gas Distribution \$1,559.047 million
- Electric Generation \$1,915.418 million

The electric generation base revenue requirement presented in Appendix C, Table 1, of D.14-08-032 is \$1,760.788 million, which reflects adjustments reducing the adopted revenue requirement to be recovered from customers since a portion of the adopted revenue requirement will be funded by overcollections related to the Solar Photovoltaic (PV) Program and DOE litigation proceeds. These adjustments are detailed in Attachment 1, Rolling Revenue Requirement Report.

## **Tariff Changes**

**Retirements:** The following electric and gas preliminary statements are no longer necessary because these accounts are related to projects that were previously funded separately and that have been subsumed in the adopted 2014 GRC revenue requirement:<sup>7</sup>

- Fuel Cell Project Memorandum Account, Electric Preliminary Statement Part FK<sup>8</sup>
- Cornerstone Improvement Project Balancing Account, Electric Preliminary Statement Part FL<sup>9</sup>
- SmartMeter Project Balancing Account – Electric Preliminary Statement Part EI<sup>10</sup>

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<sup>5</sup> The adopted base revenue requirements are presented in Appendix C, Table 1, of D.14-08-032.

<sup>6</sup> This report includes currently adopted forecast base revenue requirements for the electric distribution, electric generation and gas distribution lines of business.

<sup>7</sup> Any remaining balances in these accounts will be transferred to the appropriate revenue account (Distribution Revenue Adjustment Mechanism (DRAM), Utility-owned Generation Balancing Account (UGBA), Core Fixed Cost Account (CFCA), and Non-core Fixed Cost Account (NFCA)) as currently authorized and trued-up in rates as part of the Annual Electric True-Up and Annual Gas True-up process.

<sup>8</sup> D.14-08-032, Appendix C, Table 1, Footnote (a)

<sup>9</sup> D.14-08-032, Appendix C, Table 1, Footnote (a)

<sup>10</sup> D.14-08-032, OP 20

- Meter Reading Costs Balancing Account – Electric Preliminary Statement Part FQ<sup>11</sup>
- Gas Distribution Integrity Management Program Expense Balancing Account, Gas Preliminary Statement Part CQ<sup>12</sup>
- SmartMeter Project Balancing Account – Gas Preliminary Statement Part BP<sup>13</sup>
- Meter Reading Costs Balancing Account – Gas Preliminary Statement Part CR<sup>14</sup>
- Electric Service Disconnection Memorandum Account, Preliminary Statement Part FF<sup>15</sup>
- Gas Service Disconnection Memorandum Account, Preliminary Statement Part BZ<sup>16</sup>

**Revisions:** In addition to incorporating changes necessary to implement the Decision, PG&E is updating the preliminary statements to remove obsolete or redundant information, and simplify the structure and organization of the accounting procedures.

*Diablo Canyon Seismic Studies Balancing Account – Electric Preliminary Statement Part FM (DCSSBA)-*

- Add the new Long Term Seismic Program sub-account and associated accounting procedures to record these costs.<sup>17</sup>
- Reorganize the existing accounting procedures for advanced seismic studies and Independent Peer Review Panel (IPRP) so that each cost is recorded in a separate subaccount. Currently, the IPRP costs are recorded to a single subaccount within the DCSSBA.

*Department of Energy Litigation Balancing Account – Electric Preliminary Statement Part DZ (DOELBA)-<sup>18</sup>*

- Reorganize the existing accounting procedures into two new subaccounts that will more clearly describe how PG&E records and tracks how proceeds received

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<sup>11</sup> D.14-08-032, OP 20

<sup>12</sup> D.14-08-032, Section 3.4.6 – Balancing Account Proposal for DIMP, Page 56 “We decline to approve balancing account treatment for DIMP costs for the 2014 GRC...”

<sup>13</sup> D.14-08-032, OP 20

<sup>14</sup> D.14-08-032, OP 20

<sup>15</sup> D.14-08-032, OP 18

<sup>16</sup> D.14-08-032, OP 18

<sup>17</sup> D.14-08-032, OP 29(a)

<sup>18</sup> PG&E submits these revisions under the provisions of CPUC General Order 96-B, Section 5.1, Matters Appropriate for Advice Letters.

from the DOE, net of costs, will be returned to customers. The *Utility Generation Net Proceeds Sub-account* records and tracks net proceeds to be transferred to the Utility Generation Balancing Account and returned to customers. The *Nuclear Decommissioning Net Proceeds Sub-account* records and tracks net proceeds to be transferred to the Nuclear Decommissioning Adjustment Mechanism and returned to customers.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 2, 2014, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Meredith Allen  
Senior Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

PG&E requests that this Tier 1 advice filing become effective on January 1, 2014, pursuant to D.13-04-023 and D.14-08-032.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.12-11-009. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs/>.

*Meredith Allen /KHC*

Senior Director, Regulatory Relations

Attachments

cc: Service List A.12-11-009

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Kingsley Cheng

Phone #: (415) 973-5265

E-mail: k2c0@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3512-G/4490-E**

**Tier: 1**

Subject of AL: **Implement Base Revenue Requirements and Tariff Changes Resulting from the 2014 General Rate Case**

Keywords (choose from CPUC listing): Compliance, Balancing Account, GRC / General Rate Case

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.14-08-032

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **January 1, 2014**

No. of tariff sheets: **17**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Rule 9, Gas Rule 11, Electric Preliminary Statement DZ, Electric Preliminary Statement FM, Electric Rule 9, and Electric Rule 11.

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**California Public Utilities Commission**  
**Energy Division**  
**EDTariffUnit**  
**505 Van Ness Ave., 4<sup>th</sup> Flr.**  
**San Francisco, CA 94102**  
**E-mail: EDTariffUnit@cpuc.ca.gov**

**Pacific Gas and Electric Company**  
**Attn: Meredith Allen**  
**Senior Director, Regulatory Relations**  
**77 Beale Street, Mail Code B10C**  
**P.O. Box 770000**  
**San Francisco, CA 94177**  
**E-mail: PGETariffs@pge.com**

**ATTACHMENT 1**

Rolling Revenue Requirements  
From 2014 GRC through 2016  
in thousands

	Electric Distribution	Electric Generation	Gas Distribution	Total
2014 Adopted GRC RRQ	3,862,187	1,778,734	1,584,276	7,225,197
less: Other Operating Revenue	74,537	17,940	25,228	117,705
less: FERC jurisdictional amount	13,002	6	0	13,008
Rounding	(1)	0	1	0
<b>2014 Base Revenue Amount (Eff. 1/1/14)</b>	<b>3,774,649</b>	<b>1,760,788</b>	<b>1,559,047</b>	<b>7,094,484</b>
Removed Forecasted Savings Credits included in the Adopted GRC Revenue Requirement*				
Solar PV Program Savings (2011-2013)		31,000		31,000
DOE Litigation Funds, net of costs		121,821		121,821
Associated FF&U		1,809		1,809
<b>2014 Base Revenue Amount excl Credits (Eff. 1/1/14)</b>	<b>3,774,649</b>	<b>1,915,418</b>	<b>1,559,047</b>	<b>7,249,114</b>
2014 Pension	85,684	48,362	46,015	180,061
2014 Smart Grid Pilot Deployment Projects	577	492		1,069
<b>2014 Base Revenue Amount (Eff. 1/1/14)</b>	<b>3,860,910</b>	<b>1,964,272</b>	<b>1,605,062</b>	<b>7,430,244</b>
Hercules Municipal Utility Assets - NBV***	1,131			1,131
<b>2014 Base Revenue Amount (Eff. 4/10/14)</b>	<b>3,862,041</b>	<b>1,964,272</b>	<b>1,605,062</b>	<b>7,431,375</b>
2013 Solar PV Program - 10 West Gates MWs		7,480		7,480
<b>2014 Base Revenue Amount (Eff. 6/6/14)</b>	<b>3,862,041</b>	<b>1,971,752</b>	<b>1,605,062</b>	<b>7,438,855</b>
2013 Solar PV Program - 20 Gates MWs		14,960		14,960
<b>2014 Base Revenue Amount (Eff. 6/7/14)</b>	<b>3,862,041</b>	<b>1,986,712</b>	<b>1,605,062</b>	<b>7,453,815</b>
2012 Solar PV Program - Cantua 20 MWs		14,560		14,560
<b>2014 Base Revenue Amount (Eff. 6/26/14)</b>	<b>3,862,041</b>	<b>2,001,272</b>	<b>1,605,062</b>	<b>7,468,375</b>
2012 Solar PV Program - Huron 20 MWs		14,560		14,560
<b>2014 Base Revenue Amount (Eff. 6/28/14)</b>	<b>3,862,041</b>	<b>2,015,832</b>	<b>1,605,062</b>	<b>7,482,935</b>
2012 Solar PV Program - Giffen 10 MWs		7,280		7,280
<b>2014 Base Revenue Amount (Eff. 7/2/14)</b>	<b>3,862,041</b>	<b>2,023,112</b>	<b>1,605,062</b>	<b>7,490,215</b>
2013 Solar PV Program - 20 Guernsey MWs		14,960		14,960
<b>2014 Base Revenue Amount (Eff. 7/31/14)</b>	<b>3,862,041</b>	<b>2,038,072</b>	<b>1,605,062</b>	<b>7,505,175</b>
2011 Solar PV Program - Westside 15 MWs		10,875		10,875
<b>2014 Base Revenue Amount (Eff. 8/31/14)</b>	<b>3,862,041</b>	<b>2,048,947</b>	<b>1,605,062</b>	<b>7,516,050</b>
2011 Solar PV Program - Five Points 15 MWs		10,875		10,875
<b>2014 Base Revenue Amount (Eff. 9/24/14)</b>	<b>3,862,041</b>	<b>2,059,822</b>	<b>1,605,062</b>	<b>7,526,925</b>
2011 Solar PV Program - 20 Stroud MWs		14,500		14,500
<b>2014 Base Revenue Amount (Eff. 9/26/14)</b>	<b>3,862,041</b>	<b>2,074,322</b>	<b>1,605,062</b>	<b>7,541,425</b>

\*Actual savings credits will be transferred to the Utility Generation Balancing Account and refunded to customers as part of the Annual Electric True-up advice filing process.

**ATTACHMENT 2  
Advice 3512-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
31482-G	GAS RULE NO. 9 RENDERING AND PAYMENT OF BILLS Sheet 5	31332-G
31483-G	GAS RULE NO. 11 DISCONTINUANCE AND RESTORATION OF SERVICE Sheet 13	31334-G
31484-G	GAS TABLE OF CONTENTS Sheet 1	31472-G
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31486-G	GAS TABLE OF CONTENTS Sheet 6	31395-G



**GAS RULE NO. 9**  
 RENDERING AND PAYMENT OF BILLS

Sheet 5

**H. RETURNED CHECK CHARGE**

If a check, tendered in payment of amounts owing PG&E, is not honored by a bank and is returned to PG&E unpaid, PG&E will add to the customer's bill a charge of \$11.00 for processing each such returned check. Where service is subject to discontinuance under Rule 11, the returned check charge shall be included in the total amount due and payable.

(l)

**I. FIELD COLLECTION CHARGE**

PG&E may require payment of a Field Collection Charge of \$10.00 when an authorized PG&E representative makes a field call to a customer's premises to discontinue gas service in accordance with Rule 11 for nonpayment of a past due billing for service. PG&E may also require payment of the \$10.00 Field Collection Charge when an authorized PG&E representative makes a field call to discontinue gas service for nonpayment of a credit deposit that was requested in accordance with Rule 6.

Where service is discontinued the Provisions of gas Rule 11, the field collection charge will be included in the total amount due and payable.

If, at the time the authorized PG&E representative makes the field call to the customer's premises, the customer makes payment in full or makes acceptable payment arrangements in order to avoid discontinuance of service, PG&E may still require payment of the \$10.00 Field Collection Charge.

Pursuant to D.14-06-036, PG&E shall not require any special needs profiled customers that have previously been identified as Medical Baseline, Life Support, or has self-certified that they have a serious illness or condition that could become life threatening if service is disconnected, who receives a field visit to pay a fee associated with that field visit.

(Continued)



**GAS RULE NO. 11**  
 DISCONTINUANCE AND RESTORATION OF SERVICE

Sheet 13

**N. CHARGES FOR TERMINATION AND/OR RESTORATION OF SERVICE**

1. PG&E may require payment of the entire amount due, including the past due amount and current charges, payment of a deposit in accordance with Rule 7, and payment of other charges indicated herein, prior to restoring service to accounts which have been terminated for nonpayment.
2. PG&E will require a returned check charge, as set forth in Rule 9, for processing a check that is returned to PG&E unpaid.
3. PG&E may require payment of a field collection charge of \$10.00 when a PG&E representative makes a field call to a Customer's premises to terminate service for nonpayment of bills or credit deposit requests.
  - a. Pursuant to D.14-06-036, PG&E shall not require any special needs profiled customers that have previously been identified as Medical Baseline, Life Support, or has self-certified that they have a serious illness or condition that could become life threatening if service is disconnected, who receives a field visit to pay a fee associated with that field visit.
4. PG&E may require payment of a reconnection charge of \$24.50 per connection before restoring service that has been terminated for nonpayment of bills, to prevent fraud, or for failure to comply with PG&E's tariffs. If the Customer requests that service be restored outside of regular business hours, an additional charge of \$1.50 per connection may be made. For customers who are receiving for the CARE discount, PG&E may require payment of a reconnection charge of \$19.50 per connection before restoring service that has been terminated for nonpayment of bills, to prevent fraud, or for failure to comply with PG&E's tariffs. If the CARE customer requests that service be restored outside of regular business hours, an additional charge of \$1.50 per connection may be made. (R)
5. In addition, PG&E may charge and collect any unusual costs incidental to the termination or restoration of service which have resulted from the Customer's action or negligence. (R)
6. Service wrongfully terminated will be restored without charge. (R)

(Continued)



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Rules .....	31486-G	(T)
Maps, Contracts and Deviations.....	29288-G	
Sample Forms .....	30592,30323-30326,30439,30327-G	

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Advice Letter No: 3512-G  
 Decision No. 14-08-032

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed September 12, 2014  
 Effective January 1, 2014  
 Resolution No. \_\_\_\_\_



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Part AE	Core Pipeline Demand Charge Account.....	29525,30644-G	
Part AG	Core Firm Storage Account.....	2888-G	
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Part AW	Self-Generation Program Memorandum Account .....	24767-G	
Part BA	Public Purpose Program-Energy Efficiency.....	23360-23361-G	
Part BB	Public Purpose Program Memorandum Account .....	23362-23363-G	
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Part BI	Public Purpose Program Surcharge-Research, Development and Demonstration Balancing Account.....	23365,23366-G	
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Advice Letter No: 3512-G  
 Decision No. 14-08-032

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

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Sheet 6

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Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

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Cal P.U.C.  
Sheet No.

Title of Sheet

Cancelling Cal  
P.U.C. Sheet No.

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Advice 4490-E**

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**ELECTRIC PRELIMINARY STATEMENT PART DZ**  
**DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT**

Sheet 1

DZ. DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT (DOELBA)

1. **PURPOSE:** The purpose of the DOELBA is to track, record and provide for the crediting to customers of any proceeds, net of costs, from PG&E's lawsuit against the Department of Energy (DOE) filed in the Federal Court of Claims on January 22, 2004, regarding the DOE's breach of spent fuel contracts and any additional claims for reimbursement that PG&E may have against DOE arising out of or related to spent fuel contracts. This account ensures the proper crediting and allocation of proceeds and costs for the benefit of customers as determined by the Commission between the Diablo Canyon and Humboldt Bay nuclear power plants. The DOELBA will expire after litigation is completed, proceeds have been received, and the Commission has authorized disposition of the balance. (T)
2. **APPLICABILITY:** The DOELBA balances shall be credited to rates upon successful resolution of the DOE litigation and collection and receipt of proceeds. If PG&E's efforts in the DOE litigation are unsuccessful, the costs recorded to the DOELBA shall be recovered in rates at the time the litigation is completed. (T)
3. **REVISION DATE:** Disposition of the balance in the account shall be determined by a Commission decision. (D)
4. **DOELBA RATES:** This account does not have a rate component. (D)
5. **ACCOUNTING PROCEDURES:** The DOELBA has two sub-accounts: (T)
  - Utility Generation Sub-account** (N)
    - The Utility Generation sub-account records DOE litigation proceeds and incremental litigation costs allocated to generation customers. The balance in this sub-account will be transferred to the Utility Generation Balancing Account (UGBA). |
  - Nuclear Decommissioning Sub-account** |
    - The Nuclear Decommissioning sub-account records DOE litigation proceeds and incremental litigation costs allocated to nuclear decommissioning customers. The balance in this sub-account will be transferred to the Nuclear Decommissioning Adjustment Mechanism (NDAM). |
  - DOE Litigation and Claims Proceeds:** DOE litigation and claims proceeds received through December 31, 2013 were addressed in the 2014 GRC D.14-08-032. Claims Proceeds received during the period 2014-2016 are allocated as 72% to Utility Generation and 28% to Nuclear Decommissioning. | (N)
  - DOE Incremental Litigation Costs:** These are costs incurred or paid by PG&E on or after January 22, 2004, in connection with the DOE litigation. Incremental litigation costs shall include the costs PG&E incurs for outside counsel, expert witnesses, document and discovery services, and other charges to PG&E specifically associated with work done by outside counsel for PG&E on PG&E's lawsuit against DOE filed in the Federal Court of Claims on January 22, 2004. The costs of PG&E's Law Department directing the litigation shall not be recorded in the DOE Costs Sub-Account. Costs associated with the utility generation are allocated to UGBA customers, and costs associated with the nuclear decommissioning are allocated to NDAM customers. (T)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART DZ**  
**DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT**

Sheet 2

5. ACCOUNTING PROCEDURES (Cont'd)

A) Utility Generation Sub-account (N)

PG&E shall make entries at the end of each month as applicable, as follows:

- 1. A credit entry equal to the DOE utility generation litigation proceeds. (T)
- 2. A credit entry equal to the DOE utility generation litigation costs. (N)
- 3. A debit or credit entry to transfer the balance to or from any other accounts as approved by the Commission, and (N)
- 4. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor. (L)

B) Nuclear Decommissioning Sub-account (N)

PG&E shall make entries at the end of each month as applicable, as follows:

- 1. A credit entry equal to the DOE nuclear decommissioning litigation proceeds. (N)
- 2. A credit entry equal to the DOE nuclear decommissioning litigation costs. (N)
- 3. A debit or credit entry to transfer the balance to or from any other accounts as approved by the Commission, and (N)
- 4. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor. (N)



**ELECTRIC PRELIMINARY STATEMENT PART FM** Sheet 1  
**DIABLO CANYON SEISMIC STUDIES BALANCING ACCOUNT (DCSSBA)**

**FM. DIABLO CANYON SEISMIC STUDIES BALANCING ACCOUNT (DCSSBA)**

1. PURPOSE: The purpose of the DCSSBA is to record and track actual costs associated with: (T)
  - (a) Conducting additional seismic studies, the Independent Peer Review Panel (IPRP) process, and other related activities to implement the California Energy Commission (CEC) Assembly Bill (AB) 1632 Report recommendations, as set forth in Application 10-01-014 and approved by the California Public Utilities Commission (CPUC) in Decisions 10-08-003 and 12-09-008; and, (T)
  - (b) Implementing and managing the Long Term Seismic Program (LTSP). In Decision 14-08-032, the CPUC directed PG&E to record and LTSP costs to the DCSSBA effective January 1, 2014. These costs were previously recovered through PG&E's General Rate Cases. The 2014 LTSP includes costs to perform a Senior Seismic Hazard Analysis Committee (SSHAC) Level 3 study to develop a probabilistic seismic hazard analysis as required by the March 12, 2012 50.40(f) NRC letter. (N)
2. APPLICABILITY: The DCSSBA shall apply to all electric customers except for those specifically excluded by the Commission.
3. REVISION DATE: Disposition of the balance in the account shall be through annual Energy Resources Recovery Account (ERRA) Compliance Review proceeding, or its successor, or through another proceeding as authorized by the Commission. (T)
4. RATES: The DCSSBA does not have a separate rate component.
5. ACCOUNTING PROCEDURE: The DCSSBA is comprised of three sub-accounts: (T)
  - Advanced Seismic Studies records costs of performing additional seismic studies in the area at and around the DCPD recommended by the CEC's November 2008 report titled "An Assessment of California's Nuclear Power Plants: AB 1632 Report" (N)
  - Independent Peer Review Panel (IPRP) records costs incurred by the CPUC to convene its own IPRP to review and comment on study plans for the approved seismic studies as described in D.10-08-003 and D.12-09-008 that are reimbursed by PG&E. (N)
  - Long Term Seismic Program (LTSP) records costs to continuously study and update the state of knowledge regarding the seismic hazards affecting the DCPD subject to the April 1991 NRC operating license commitment. (N)
  - (a) Advanced Seismic Studies Sub-Account (N)
    - PG&E shall make entries at the end of each month, as applicable, as follows: (T)
      1. A debit entry equal to any costs associated with conducting additional seismic studies and other related activities.
      2. A credit entry equal to the debit to UGBA based on the forecast of expenses adopted in D.10-08-003 (one twelfth of \$2.63 million for 2011 and \$11.78 million for 2012).

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART FM** Sheet 2  
**DIABLO CANYON SEISMIC STUDIES BALANCING ACCOUNT (DCSSBA)**

FM. DIABLO CANYON SEISMIC STUDIES BALANCING ACCOUNT (DCSSBA) (Cont'd.)

5. ACCOUNTING PROCEDURE (Cont'd)

(a) Advanced Seismic Studies Sub-Account (Cont'd)

- 3. A debit or credit entry equal to interest on the average balance in the DCSSBA at the beginning of the month and the balance at the end of the month, at a rate equal to one-twelfth the interest rate on a three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (L)
- 4. A debit or credit entry to transfer the balance to the UGBA, grossed up for franchise fees and uncollectibles, or another mechanism, as authorized by the Commission. (T)

(b) IPRP Sub-Account

PG&E shall make entries at the end of each month, as applicable, as follows: (T)

- 1. A debit entry equal to costs incurred to comply with the CPUC IPRP process. (T)
- 2. A debit entry equal to interest on the average balance in the account at the beginning of the month and the balance at the end of the month, at a rate equal to one-twelfth the interest rate on a three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.
- 3. A credit entry to transfer the balance to the UGBA, grossed up for franchise fees and uncollectibles, or another mechanism, as authorized by the Commission. (T)

(c) LTSP Sub-Account (N)

PG&E shall make entries at the end of each month, as applicable, as follows:

- 1. A debit entry equal to costs incurred by PG&E to implement and manage the LTSP.
- 2. A debit entry equal to interest on the average balance in the account at the beginning of the month and the balance at the end of the month, at a rate equal to one-twelfth the interest rate on a three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.
- 3. A credit entry to transfer the balance to the UGBA, grossed up for franchise fees and uncollectibles, or another mechanism, as authorized by the Commission. (N)



**ELECTRIC RULE NO. 9**  
 RENDERING AND PAYMENT OF BILLS

Sheet 5

**H. RETURNED CHECK CHARGE**

If a check, tendered in payment of amounts owing PG&E, is not honored by a bank and is returned to PG&E unpaid, PG&E will add to the customer's bill a charge of \$11.00 for processing each such returned check. Where service is subject to discontinuance under Rule 11, the returned check charge shall be included in the total amount due and payable.

(I)

**I. FIELD COLLECTION CHARGE**

PG&E may require payment of a Field Collection Charge of \$10.00 when an authorized PG&E representative makes a field call to a customer's premises to discontinue electric service in accordance with Rule 11 for nonpayment of a past due billing for service. PG&E may also require payment of the \$10.00 Field Collection Charge when an authorized PG&E representative makes a field call to discontinue electric service for nonpayment of a credit deposit that was requested in accordance with Rule 6.

Pursuant to D.14-06-036, PG&E shall not require any special needs profiled customers that have previously been identified as Medical Baseline, Life Support, or has self-certified that they have a serious illness or condition that could become life threatening if service is disconnected, who receives a field visit to pay a fee associated with that field visit.

(Continued)



**ELECTRIC RULE NO. 11**  
 DISCONTINUANCE AND RESTORATION OF SERVICE

Sheet 13

M. CHARGES FOR TERMINATION AND/OR RESTORATION OF SERVICE (Cont'd.)

4. PG&E may require payment of a reconnection charge of \$24.50 per connection (R)  
 before restoring service that has been terminated for nonpayment of bills, to  
 prevent fraud, or for failure to comply with PG&E's tariffs. If the customer  
 requests that service be restored outside of regular business hours, an  
 additional charge of \$1.50 per connection may be made. For customers who (R)  
 are receiving the CARE discount, PG&E may require payment of a reconnection (R)  
 charge of \$19.50 per connection before restoring service that has been (R)  
 terminated for nonpayment of bills, to prevent fraud, or for failure to comply with  
 PG&E's tariffs. If the CARE customer requests that service be restored outside (R)  
 of regular business hours, an additional charge of \$1.50 per connection may be  
 made.
  
5. In addition, PG&E may charge and collect any unusual costs incidental to the  
 termination or restoration of service which have resulted from the customer's  
 action or negligence.
  
6. Service wrongfully terminated will be restored without charge.

N. VEGETATION MANAGEMENT

PG&E may disconnect service to a customer or property owner who obstructs  
 access to overhead power-line facilities for vegetation management activities,  
 subject to the following conditions:

1. The authority to disconnect service to a customer is limited to situations where  
 there is a breach of the minimum vegetation clearances required for power lines  
 in General Order (GO) 95, Rule 35, Table 1, Cases 13 and 14 under the  
 provisions in effect at the time the breach is discovered.
  
2. The authority to disconnect service to a customer who obstructs vegetation  
 management activities does not extend to customers that are state and local  
 governments and agencies.
  
3. The authority to disconnect service to a customer is limited to one meter serving  
 the property owner's primary residence, or if the property owner is a business  
 entity, the entity's primary place of business. This one meter is in addition to  
 disconnecting service, if necessary for public safety, at the location of the  
 vegetation-related fire hazard.

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 Vice President  
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**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

AT&T	Douglass & Liddell	Occidental Energy Marketing, Inc.
Alcantar & Kahl LLP	Downey & Brand	OnGrid Solar
Anderson & Poole	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
BART	G. A. Krause & Assoc.	Praxair
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