

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



January 22, 2015

**Advice Letter 4484-E and 4484-E-A**

Meredith Allen  
Senior Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Annual Electric True-Up Filing – Change PG&E Electric Rates on  
January 1, 2015 and Supplemental Filing**

Dear Ms. Allen:

Advice Letter 4484-E and 4484-E-A are effective January 1, 2015 per Resolution E-4693.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division

August 29, 2014

**Advice 4484-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Annual Electric True-Up Filing – Change PG&E Electric Rates on  
January 1, 2015**

**Purpose**

Pacific Gas and Electric Company (PG&E) submits this **preliminary** Annual Electric True-Up (AET) advice letter to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2015, and to establish 2015 electric rates. Consistent with previous years, this advice letter also establishes PG&E's 2015 Energy Recovery Bonds Balancing Account (ERBBA) revenue requirement. In addition, PG&E requests the authority to implement a rate smoothing proposal, described below, to help manage customers' rate increases.

PG&E will submit a supplemental advice letter in late December to reflect revenue changes adopted by the California Public Utilities Commission (CPUC or Commission) and updated balancing account balance forecasts that reflect October 31, 2014 recorded balances.

**Overview of Preliminary AET Forecast**

PG&E forecasts a \$931 million increase in its 2015 electric revenue compared to present rates, as of August 1, 2014.<sup>1</sup> This forecast is based on PG&E's as-filed applications and advice letters anticipated to be filed after this advice letter. A major driver included in the revenue increase is related to a procurement cost forecast that is based on April 2014 market prices.<sup>2</sup> Since then, market conditions have changed,

---

<sup>1</sup> This results in a 7.7 percent increase in PG&E's system bundled average electric rate and a 1.1 percent decrease in PG&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.

<sup>2</sup> Included in PG&E's 2015 Energy Resource Recovery Account and Generation Non-Bypassable Charges Forecast Application (A.14-05-024)

and, in particular, gas prices are currently lower than they were in April 2014. Whether this condition will continue is unknown. PG&E will update its procurement cost forecast in its 2015 Energy Resource Recovery Account (ERRA) Forecast Application<sup>3</sup> in November.

Additionally, on October 1, 2014, PG&E will implement the rate changes authorized in the recently concluded 2014 GRC proceeding. As a result, the percentage changes that actually occur on January 1, 2015 will be relative to the rate changes on October 1 (rather than August 1) and are expected to be smaller than the illustrative comparison above.

**Overview of Proposal to Smooth Rates in 2015 Through Two-Year Amortization of the Distribution Revenue Adjustment Mechanism (DRAM) and Utility Generation Balancing Account (UGBA) End of Year Balances**

PG&E's 2014 GRC was resolved by Decision (D.) 14-08-032.<sup>4</sup> Because the GRC decision cannot be implemented until October 1, 2014, the Distribution Revenue Adjustment Mechanism (DRAM) and the Utility Generation Balancing Account (UGBA) forecast year-end balances reflect the increased amounts that PG&E was not able to collect through rates between January 1 and September 30, 2014. To smooth rates, PG&E requests discretion to amortize its DRAM and UGBA forecast year-end balances over a period of up to 24 months, effective January 1, 2015. Tables 1 and 2 include one-half of PG&E's DRAM and UGBA year-end forecast balances, which is the portion that will be amortized in 2015. PG&E may update its amortization in its December supplemental advice letter depending on the total undercollection at that time.

**Summary of PG&E's Requests**

PG&E requests that the Commission approve this Tier 3 advice letter by resolution no later than at the Commission's December 18, 2014 business meeting, and the following confirmation in the resolution:

- Recover in 2015 electric rates, the December 31, 2014 forecast balances in balancing accounts already approved for amortization in 2015, described in Table 1 of this advice letter;
- Consolidate changes to PG&E's January 1, 2015 electric rates resulting from all final decisions issued by the Commission by December 18, 2014;
- Exercise discretion to amortize DRAM and UGBA forecast year-end balances over a period of up to 24 months, effective January 1, 2015. PG&E may update or revise its amortization in its December supplemental advice letter;

---

<sup>3</sup> Application (A.) 14-05-024

<sup>4</sup> This decision was issued on August 20, 2014.

- Implement PG&E's electric rates effective January 1, 2015, based on its 2015 sales forecast proposed in the 2015 Energy Resource Recovery Account Forecast and Generation Non-Bypassable Charges Application (A.)14-05-024. If a different sales forecast is adopted at year end, PG&E would not have time to incorporate it in rates for January 1, 2015. PG&E would then confer with the Commission on the need and timing of rate adjustments going forward to reflect a new sales forecast; and,
- Implement in whole or in part, the Peak Time Rebate Program (pending in A.10-02-028), on January 1, 2015 or during a later rate change depending on the implementation time required.

### **Background**

CPUC Resolution E-4620 requires PG&E to file an advice letter by September 1 with its **preliminary** forecast of electric rate changes to be effective January 1 of the following year.

This advice letter includes Federal Energy Regulatory Commission (FERC) jurisdictional electric transmission and reliability service rate changes that have been or are expected to be approved before January 1. Rates for electric transmission are prescribed by the FERC and are incorporated into PG&E's total rates. Resolution E-4620 authorizes PG&E to begin recovering FERC-authorized revenues in rates on the date FERC makes rates effective.<sup>5</sup>

### **Balancing Accounts Already Approved for Amortization in Rates through the AET Process**

Ordering Paragraph (OP) 12 of Resolution E-4620 requires PG&E to present forecasted December 31, 2014 balancing account balances based on recorded July 31, 2014 balances for the balancing accounts shown on lines 1 through 17 of Table 1. PG&E is also incorporating the Demand Response Expense Balancing Account (DREBA) (line 20 of Table 1 ), which requires disposition of the balances through the AET.

Subsequent to Resolution E-4620, the CPUC approved two balancing accounts that require disposition of their balances in the AET (lines 18-19 of Table 1): (1) the California Energy Systems for 21st Century Balancing Account (CES21BA-E) and (2) the Mobile Home Park Balancing Account (MHPBA-E).

The \$215.9 million overcollection shown in Table 1 (line 21) represents the total 2014 year-end balancing account forecasts for these accounts. These forecasts are consolidated with other balancing account forecasts in Table 2 (line 48), which are

---

<sup>5</sup> Resolution E-4620, Finding 25.

either authorized or expected to be authorized through separate applications and advice letters.

PG&E incorporated the following assumptions in deriving its forecasts. For balancing accounts that record billed revenues, revenues were forecasted using (1) rates currently in effect in Preliminary Statement Part I; and (2) the sales forecast used in the 2015 ERRR Forecast Application (A.14-05-024). Revenue requirements or actual costs are then compared to those revenues to determine the forecast balances. For balancing accounts that record revenue requirements on a monthly basis, one-twelfth of the adopted annual revenue requirement is applied against revenues. Interest is then calculated on the balance using the interest rate on three-month Commercial Paper.<sup>6</sup>

---

<sup>6</sup> Except for year-end forecast of Customer Energy Efficiency Incentive Account (CEEIA), which does not record interest.

Table 1: PG&E Annual Electric True-Up  
Under/(Over) collected balancing accounts authorized for recovery

Line #	Revenue Requirement	SAP A/c No.	7/31/2014 Balance	12/31/14 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism) <sup>1</sup>	1823078	296,456,399	170,743,789	Distribution	24 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	1823230	(14,506,663)	(51,655,090)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	1823127	2,860,650	2,179,887	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	1823212	697,141	(26,974,429)	Nuclear Decommissioning	12 months
5	UGBA (Utility Generation Balancing Account) <sup>1</sup>	1823057	147,212,627	66,287,608	Generation	24 months
6	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	1823144	(3,557,816)	14,300,928	Public Purpose Programs	12 months
7	PCCBA (Power Charge Cost Balancing Account)	1823125	16,517,534	13,998,125	Generation	12 months
8	HSM (Hazardous Substance Mechanism)	1823023	20,164,258	20,172,661	Distribution	12 months
9	CAREA (California Alternate Rates for Energy Account)	1823021	(38,782,445)	(29,403,759)	Public Purpose Programs	12 months
10	ERBBA (Energy Recovery Bonds Balancing Account)	1823061	(480,385,726)	(410,385,726)	Energy Cost Recovery Amount	12 months
11	FERABA (Family Electric Rate Assistance Balancing Account)	1823150	4,230,416	7,826,000	Distribution Generation	12 months
12	CEEA (Customer Energy Efficiency Incentive Account)	1823042	9,877,235	1,649,427	Distribution	12 months
13	NTBA (Non-Tariffed Balancing Account)	2540129	(82,749)	(82,784)	Distribution	12 months
14	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account)	1823160	584,656	584,899	Generation	12 months
15	SGMA (Smart Grid Memorandum Account)	1823167	2,244,672	7,347,440	Distribution	12 months
16	RCESBA (Revised Customer Energy Statement Balancing Account)	1823224	1,843,535	1,844,303	Distribution	12 months
17	CDABA (Customer Data Access Balancing Account)	1823224	264,068	264,178	Distribution	12 months
18	CES21BA (California Energy Systems for 21st Century Balancing Account)		0	0	Distribution	12 months
19	MHPBA (Mobile Home Park Balancing Account)	1823345	11,114	-	Distribution	12 months
20	DREBA (Demand Response Expenditures Balancing Account)	1823217	(4,590,372)	(4,592,285)	Distribution	12 months
21	Total		(38,941,465)	(215,894,826)		

Note 1 The 12/31/14 Forecast under collected DRAM and UGBA balances requested for recovery reflect the 24 months amortization of projected year end balances.

Descriptions of the new accounts presented in Table 1 are as follows.

- *Demand Response Expense Balancing Account- Electric (DREBA) (Electric Preliminary Statement Part EC)*

This account tracks the authorized Demand Response (DR) program budget compared to actual costs incurred by PG&E to implement and administer PG&E's authorized DR programs. DREBA includes a two-way incentives subaccount, which recovers actual program incentives paid to participating customers. PG&E is required

to true-up the incentive subaccount annually; remaining, non-incentive uncommitted and unspent DR expenses (including Operations and Maintenance, Administrative and General, and capital-related revenue requirements) that are tracked in the *Operations Subaccount* for the current 2012-2014 DR program cycle will be trued up after the program cycle's conclusion, which is December 31, 2014.

- *California Energy Systems for 21st Century Balancing Account – Electric (CES21BA-E) (Electric Preliminary Statement Part GC)*

This account records and tracks the difference between the authorized and actual costs allocated to PG&E for the California Energy Systems for the 21st Century (CES-21) Program, pursuant to D. 12-12-031 and D.14-03-029. Advice 4189-E, approved on March 7, 2013, provided that the disposition of the balance in the account shall be through the AET, via the DRAM, or its successor, or through another proceeding as authorized by the Commission.

- *Mobile Home Park Balancing Account – Electric (MHPBA-E) (Electric Preliminary Statement Part GH)*

This account records and recovers actual incurred costs of implementing the voluntary program to convert the electric master-meter/submeter service at mobile home parks and manufactured housing communities to direct service by PG&E, pursuant to D. 14-03-021. Advice 4415-E, approved on July 10, 2014, provided that the disposition of the balance in the account shall be through the AET, via the DRAM, or its successor, or through another proceeding as authorized by the Commission.

### **Projected 2015 Revenues**

Table 2 summarizes PG&E's adopted 2015 revenue requirements and forecast balancing accounts already approved for amortization in rates, as well as pending and anticipated proceedings and advice letters. PG&E will reflect all pending and anticipated proceedings and advice letters approved by the Commission by December 18, 2014,<sup>7</sup> in its supplemental filing.

---

<sup>7</sup> This is the date of the CPUC's last business meeting in 2014.

Table 2: Annual Electric True-Up Projected 2015 Revenue Requirements

Line #		Test Year 2015 RRQ A	12/31/14 Forecast BA Amortization B	Total Projected 2015 Revenues C = A + B
1	<b>CPUC Jurisdictional</b>			
2	<b>Distribution</b>			
3	Distribution Base/DRAM <sup>4</sup>	3,976,614,000	170,743,789	4,147,357,789
4	Pension Contribution (Distribution & Generation) <sup>1</sup>	146,885,000		146,885,000
5	FERABA (Distribution & Generation) <sup>2</sup>		7,826,000	7,826,000
6	Demand Response <sup>5</sup>	56,699,430		56,699,430
7	Statewide ME&O/Demand Response <sup>5</sup>	8,033,068		8,033,068
8	DREBA		(4,592,285)	(4,592,285)
9	Self Generation Incentive Program <sup>5</sup>	29,965,154		29,965,154
10	CPUC Fee	20,837,513		20,837,513
11	California Solar Initiative <sup>5</sup>	95,108,542		95,108,542
12	HSM		20,172,661	20,172,661
13	CEEIA	30,978,593	1,649,427	32,628,020
14	NTBA		(82,784)	(82,784)
15	SGPDPBA (Distribution and Generation) <sup>3</sup>	(6,632,251)		(6,632,251)
16	SGMA (Compressed Air Energy Storage)		7,347,440	7,347,440
17	RCESBA		1,844,303	1,844,303
18	CES21BA-E		0	0
19	CDABA		264,178	264,178
20	Hercules Municipal Utility Acquisition (D.14-01-009)	1,097,032		1,097,032
21	Mobile Home Park Balancing Account		0	0
22	GHG Revenue Balancing Account (GHGRBA)	(298,554,527)	(200,667,100)	(499,221,627)
23	<b>Generation</b>			
24	Utility Retained Generation Base/UGBA <sup>4</sup>	1,964,645,000	66,287,608	2,030,932,608
25	UGBA - Photovoltaic Program Credit	(31,000,000)		(31,000,000)
26	UGBA - Department of Energy Litigation Proceeds	(60,000,000)		(60,000,000)
27	Solar Photovoltaic - PY1, PY2 & PY3	121,600,000		121,600,000
28	Electric Procurement/ERRA	4,910,805,792	522,297,368	5,433,103,160
29	GHG 2013 Deferred Cost		91,221,112	91,221,112
30	DWR--Power Charge/PCCBA	(99,192,568)	13,998,125	(85,194,443)
31	DWR Franchise Fees	2,801,081		2,801,081
32	LCPERMA		584,899	584,899
33	<b>Ongoing CTC/MTCBA</b>	7,524,545	37,081,489	44,606,034
34	<b>Cost Allocation Mechanism/NSGBA</b>	230,861,964	(19,569,465)	211,292,499
35	<b>ERB Balancing Account (ERBBA)</b>	7,200,000	(410,385,726)	(403,185,726)
36	<b>Nuclear Decommissioning</b>			
37	Nuclear Decommissioning Adjustment Mechanism (NDAM)	210,108,000	(26,974,429)	183,133,571
38	NDAM - Department of Energy Litigation Proceeds	(52,746,000)		(52,746,000)
39	<b>Public Purpose Programs</b>			
40	(1) Energy Efficiency (Formerly PGC)	120,854,169		120,854,169
41	(2) ESA (formerly known as LIEE) <sup>5</sup>	96,210,517		96,210,517
42	(3) PPPRAM		(51,655,090)	(51,655,090)
43	Electric Program Investment Charge (EPIC)	88,278,079	2,179,887	90,457,966
44	Procurement EE/PEERAM <sup>5</sup>	235,902,033	14,300,928	250,202,961
45	Statewide ME&O/PEERAM	(824,875)		(824,875)
46	CAREA <sup>5</sup>	12,796,910	(29,403,759)	(16,606,849)
47	<b>DWR Bonds</b>	414,810,882		414,810,882
48	<b>Total CPUC Jurisdictional</b>	12,241,667,082	214,468,579	12,456,135,660
49	<b>CPUC Revenues at Present Rates</b>			11,478,902,828
50	<b>Change in CPUC Jurisdictional</b>			977,232,832
51	<b>Total FERC Jurisdictional</b>			1,433,297,120
52	<b>FERC Revenues at Present Rates</b>			1,479,422,540
53	<b>Change in FERC Jurisdictional</b>			(46,125,420)
54	<b>Grand Total Projected Revenues</b>			<b>13,889,432,780</b>
55	<b>Total Revenues at Present Rates</b>			<b>12,958,325,368</b>
56	<b>Total Change</b>			<b>931,107,412</b>

## Notes to Table 2:

- Of the Pension revenue requirement, \$93,891,000 is allocated to distribution and \$52,994,000 is allocated to generation.
- Of the FERABA projected revenue, \$7,87,913 is allocated to distribution and \$(1,913) is allocated to generation.
- Of the SGPDPBA projected revenue, \$(3,535,097) is allocated to distribution and \$(3,097,154) is allocated to generation.
- The balancing accounts of DRAM and UGBA reflect the 24 months amortization of projected year end balances, as described in Table 1
- In addition to the approved or pending 2015 RRQ for these programs, there is an addition for the employee benefit costs as approved in the 2014 GRC proceeding (OP39, D.14-08-032)

### **Pending CPUC Proceedings**

PG&E will consolidate the results of the following pending CPUC proceedings in the AET supplement if the Commission issues a final decision by December 18, 2014.

- *Greenhouse Gas Allowance Revenue*

On May 30, 2014, PG&E filed A.14-05-025 seeking approval of 2015 Forecasted Greenhouse Gas (GHG) Allowance Revenue Return to its customers of \$443.2 million. Pursuant to D.12-12-033, the illustrative 2015 GHG allowance credit included in this advice filing is embedded in PG&E's distribution rates for return to its eligible bundled, DA, and CCA customers. PG&E will file an updated revenue requirement forecast in early November 2014.

- *Electric Procurement Revenue Requirements – Energy Resource Recovery Account, Ongoing Competition Transition Charge (CTC), Power Charge Indifference Amount (PCIA), and Cost Allocation Mechanism (CAM)*

On May 30, 2014, PG&E filed its 2015 ERRA Forecast and Generation Non-Bypassable Charges Application (A.14-05-024) to recover 2015 electric procurement costs, including forecasted costs and expected revenue requirements for the ERRA, Ongoing Competition Transition Charge (CTC), Power Charge Indifference Amount (PCIA) and Cost Allocation Mechanism (CAM).

The illustrative 2015 ERRA, CTC, PCIA and New System Generation (NSG) rates<sup>8</sup> in this advice filing include the amortization of forecasted December 31, 2014 balances for the ERRA, the Modified Transition Cost Balancing Account (MTCBA) and the NSG Balancing Account (NSGBA), that reflect July 31, 2014 recorded balances for the ERRA, the MTCBA and the NSGBA with a forecast for the remainder of the year.<sup>9</sup> This methodology is consistent with other balancing account forecasts included in this advice letter. PG&E will file an updated 2015 electric procurement revenue requirement forecast in early November 2014.

- *2015 Department of Water Resources (DWR) Power Charge Revenue Requirement and 2015 DWR Bond Charge Revenue Requirement*

On June 26, 2014, the DWR issued its proposed 2015 revenue requirement determination. PG&E's forecast of its allocation of the 2015 DWR power and bond charge revenue requirements is based on this determination, and it includes the impact of the prior-year adjustments resulting from the permanent allocation decision. PG&E's forecast is reflected in the illustrative 2015 rates submitted with this advice filing. DWR typically would file its determination of the 2015 revenue requirement with the Commission in August. The Commission has 120 days to respond to the

---

<sup>8</sup> Similar to previous AET advice letters, the NSG rate is used to recover the Cost Allocation Mechanism (CAM) eligible costs, authorized in D.10-12-035.

<sup>9</sup> The NSGBA was established in Advice 3922-E and approved by the Commission on December 18, 2011, to recover the CAM eligible costs.

determination by issuing a final decision allocating the 2015 revenue requirements among the three California electric investor-owned utilities (IOUs). PG&E's power and bond charge revenue requirements will be finalized when the Commission issues this final allocation decision. DWR intends to update its 2015 forecast in October 2014 to reflect more current gas and electric forward prices.

- *Energy Efficiency (EE) 2015 Portfolio*

On March 26, 2014, PG&E filed its 2015 EE Funding Proposal in Rulemaking 13-11-015. PG&E is awaiting approval of its request to recover \$336.3 million from electric customers, which represents 82 percent of the annual funding request of \$409.6 million. The total funding is allocated based on the electric and gas net benefit factor of 82 percent electric and 18 percent gas, as approved for the 2013-2014 EE Portfolio in Advice 3356-G-A/4176-E-A, and is unchanged in PG&E's 2015 funding request.

- *Self Generation Incentive Program (SGIP) Cost Recovery*

Senate Bill (SB) 862, signed by Governor Brown on June 20, 2014, authorized the extension of the SGIP at the current annual funding level for an additional five years. Through the passage of this bill, PG&E expects to recover \$36 million in 2015. The Commission will need to act and implement the provisions of this bill in order for PG&E to begin recovery. The electric portion of \$29.5 million is 82 percent of the total based on the adopted EE net benefit split adopted in Advice 3356-G-A/ 4176-E-A. The split is subject to approval of PG&E's 2015 EE Funding request that maintained the currently adopted allocation.

- *Electric Program Investment Charge (EPIC)*

On May 1, 2014, PG&E filed its 2015-2017 EPIC Application (A.14-05-003), seeking Commission approval of 30 proposed EPIC projects. D.12-05-037 previously authorized an annual EPIC Program budget and the amount of \$162 million for 2013-2020, to be collected among the IOUs (PG&E, Southern California Edison and San Diego Gas & Electric) according to the percentages provided in the decision. PG&E's 2015 budget is \$87.2 million.

- *2012 Nuclear Decommissioning Cost Triennial Proceeding (NDCTP)*

On December 21, 2012, PG&E filed its 2012 NDCTP Application (A.12-12-012) which requests the Commission approve PG&E's updated total annual nuclear decommissioning revenue requirement of \$210.1 million for 2014-2016.

In June 2013 the Assigned Commissioner granted PG&E's request to bifurcate the proceeding with Phase 1 devoted to all Humboldt non-rate-related issues and Phase 2 devoted to the Diablo Canyon and San Onofre Nuclear Generating Station cost studies, and all nuclear decommissioning rate-related issues. The Phase 1 decision was adopted by the CPUC on February 27, 2014. PG&E is currently awaiting the Phase 2 proposed decision.

### **Pending and Anticipated CPUC Advice Letters**

PG&E will consolidate the results of the following pending advice letters in the AET supplement if the Commission approves them by December 18, 2014.

- *2014 General Rate Case*

On August 20, 2014, the CPUC issued D.14-08-032 in PG&E's 2014 GRC Application (A.12-11-009). In September, PG&E will file an advice letter implementing the electric rate changes for the adopted 2014 test year revenue requirements, effective October 1, 2014. The impact of the amortization of the 2014 distribution and generation revenue requirement is reflected in the forecast year-end DRAM and UGBA balances in Table 1.

Additionally in D.14-08-032, the Commission approved two new electric balancing accounts that may affect 2015 electric revenue requirements: the Major Emergency and Catastrophic Event Balancing Account and the SmartMeter Opt-Out Program Balancing Account. PG&E anticipates filing advice letters with associated preliminary statements to establish these balancing accounts by the end of the year.

Finally, D.14-08-032 adopted a new method for calculating the uncollectibles factor that will be revised annually. PG&E will file an advice letter to update its 2015 uncollectibles factor by the end of the year.

- *EE Risk/Reward Incentive Mechanism (RRIM)*

PG&E filed Advice 3492-G/4451-E on June 30, 2014, and supplemental Advice 3492-G-A/4451-E-A on August 20, 2014, requesting approval of PG&E's 2012 and first part of the 2013 EE incentive award in the amount of \$37,338,440. These advice letters comply with OP 8 of D.12-12-032,<sup>10</sup> and OPs 4 and 6 of D.13-09-023.<sup>11</sup> The electric portion of the total amount is \$30.6 million based on the electric portion of the net benefit factor of 82 percent approved for the 2010-2012 portfolio in Advice 3065-G-A/3562E-A and 3065-G-B/3562-E-B and for the 2013- 2014 portfolio in Advice 3356-G-A/4176-E-A.

### **Pending and Anticipated FERC Changes**

There are several anticipated changes that will affect FERC-jurisdictional electric transmission rates on or before January 1, 2015. These include changes to PG&E's Transmission Owner (TO) Base Revenue and updates to the Transmission Revenue Balancing Account (TRBA), the Reliability Service Balancing Account (RSBA), and the End-Use Customer Refund Balancing Account (ECRBA). PG&E will consolidate the results of pending FERC proceedings affecting TO Base Revenue, TRBA, RSBA and ECRBA, in the AET supplement if the FERC approves them by December 18, 2014.

---

<sup>10</sup> *Approving the 2010-2012 EE Incentive Mechanism and Disbursing 2010 Incentive Awards*

<sup>11</sup> *Decision Adopting Efficiency Savings and Performance Incentive Mechanism*

### **Transmission Owner Revenue Requirement**

On July 27, 2014, FERC granted PG&E's request to implement the TO15 as-settled rates on an interim basis. PG&E is authorized to implement these rates as early as October 1, 2014, but no later than January 1, 2015. PG&E also filed with FERC its sixteenth TO Tariff rate case (TO16) on July 30, 2014. Although PG&E has requested an effective date of October 1, 2014, consistent with FERC precedent, PG&E expects FERC to accept the TO16 rates and suspend them for five months making them effective March 1, 2015. As such, the AET forecast in Table 2 is based on the TO15 as-settled rates.

### **Transmission Owner Tariff Balancing Account Adjustments**

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

The TRBAA is a FERC-jurisdictional mechanism that ensures that revenues received from the California Independent System Operator Corporation (CAISO) by PG&E, as a Participating Transmission Owner (PTO), are credited to transmission rates for both retail and wholesale customers taking service from PG&E. In October 2014, PG&E will file with FERC to update the revenue requirements and rates related to this mechanism for 2015. The illustrative rates reflect an estimate of these amounts.

- *Reliability Service Balancing Account (RSBA)*

The RSBA is a FERC-jurisdictional mechanism through which the PTO recovers from customers the reliability services costs it is assessed by the CAISO. In October 2014, PG&E will file with FERC to update the revenue requirements and rates related to this mechanism for 2015. The illustrative rates reflect an estimate of these amounts to be included in this separate FERC filing.

- *End-Use Customer Refund Adjustment Balancing Account (ECRBA)*

The ECRBA is a FERC-jurisdictional mechanism that returns FERC-ordered TO refunds to PG&E retail customers. In October 2014, PG&E will file with FERC to update the revenue requirements and rates related to this mechanism for 2015. PG&E expects to include the TO 14 and TO15 refunds, and some historic TO3 and TO6 refunds. These credits to customers are likely to negate the current balance in the account. If this occurs, PG&E may maintain the ECRBA rate at zero. The illustrative rates reflect an estimate of these amounts to be included in this separate FERC filing.

- *Transmission Access Charge Balancing Account Adjustment (TACBAA)*

The TACBAA is a FERC-jurisdictional mechanism designed to provide recovery of differences between utility-specific transmission rates and CAISO grid-wide transmission rates. PG&E generally makes annual filings with the FERC to update its TACBAA revenue requirement and associated rate effective March 1 of each year. The forecast in Table 2 is based on the TACBAA rate currently in place as of March 1, 2014, as accepted by FERC.

### **Illustrative 2015 Rate Design and Resulting Rates**

To provide the Commission with an estimate of the effect of approval of this advice letter, as well as resolution of the pending and anticipated proceedings and advice letters,<sup>12</sup> PG&E is providing illustrative January 1, 2015 electric rates. Rates are determined based on: (1) the sales forecast proposed in the 2015 ERRA Forecast Application (A.14-05-024) filed on May 30, 2014; (2) the rate design and revenue allocation methodology for rate changes between Phase 2 GRCs established in D.11-12-053;<sup>13</sup> and (3) the residential rate design approved by D.14-06-029.<sup>14</sup>

PG&E requests that the Commission allow it to implement its electric rates effective January 1, 2015, based on its 2015 sales forecast proposed in the 2015 ERRA Forecast Application. If a different sales forecast is adopted at year end, PG&E would not have time to incorporate it in rates for January 1, 2015. PG&E would then confer with the Commission on the need and timing of rate adjustments going forward to reflect the new sales forecast.

### **CPUC-Jurisdictional Rates**

- *Distribution*

Distribution rates will be designed to collect the distribution revenue requirement presented in Table 2, except that the revenue requirement is reduced by the estimated CARE program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the California Alternative Rates for Energy (CARE) portion of the (Public Purpose Program (PPP) rates.

The distribution allocation begins with distribution revenue at present rates, adjusted to remove non-allocated revenue and the estimated present CARE program discounts. Additionally, a special adjustment is calculated for the change in specified program revenues in accordance with the 2011 GRC Phase 2 settlement adopted in D.11-12-053.<sup>15</sup>

PG&E calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. Because the cost responsibility varies for programs included in the adjusted present distribution revenue, PG&E separates the allocation of adjusted revenue into three pieces: (1) the proposed change in revenue for the

---

<sup>12</sup> PG&E has not incorporated the Peak Time Rebate Program (pending in A.10-02-028) into proposed rates.

<sup>13</sup> D.11-12-053, Appendix A, p. 12.

<sup>14</sup> On March 28, 2014, PG&E filed Advice 4387-E which corrected errors made in the 2014 AET. As indicated in that advice letter, beginning January 1, 2015, PG&E anticipates removing the rate adjustments implemented as a result of those corrections. While the rate adjustments have not been removed in this initial filing, PG&E will address the rate adjustments in its December supplement to this 2015 AET filing.

<sup>15</sup> D.11-12-053, Appendix A, p. 14.

Family Energy Rate Assistance (FERA) administration and distribution discount cost<sup>16</sup> (allocated only to residential customers); (2) the special adjustment for the change in specified program revenues (allocated among customer classes and schedules per the 2011 GRC Phase 2 settlement); and (3) the proposed change in revenue for remaining distribution costs (allocated to all customers). The sum of the schedule-level adjusted present distribution revenue, the change in schedule-level cost allocation for FERA (as applicable), the schedule-level cost allocation for the Phase 2 special adjustment and other residual distribution program costs, and any applicable non-allocated revenue and proposed CARE discounts,<sup>17</sup> equals the proposed schedule-level distribution revenues to be allocated.

PG&E anticipates incorporation of an additional adjustment to the distribution allocation and to the PPP allocation described in the PPP section below, for disposition of the Distribution Bypass Deferral Rate Memorandum Account (DBDRMA) balance. In Resolution 4517-E, the Commission adopted the first such adjustment that was implemented on January 1, 2014, for discount amounts through 2008. By Resolution E-4643, the Commission has authorized adjustments for the period 2009 through 2012 in the amount of \$206,258 as of February 2014.

To allocate the DBDRMA balance, PG&E will adjust the projected year-end balance for DRAM and projected non-CARE PPP revenue to exclude the associated distribution and PPP shares of the DBDRMA balance from the allocation of revenue and will allocate the remaining revenue under the applicable requirements for revenue allocation per D.11-12-053. PG&E will then assign the balance in the DBDRMA to all customers except those customers served under residential schedules and Schedules A-1, A-6 and A-15 based on applicable revenue shares for DRAM and non-CARE PPP revenue.<sup>18</sup>

Distribution rates are changed by the percentage change on each rate schedule necessary to collect the distribution revenue allocated to that schedule, except that no adjustment is made to the level of distribution customer charges, meter charges or streetlight facilities charges authorized by D.11-12-053. Applicable demand and energy charges generally collect all of the change in distribution revenue allocated to the schedule.

---

<sup>16</sup> Pursuant to Advice 4035-E, effective July 1, 2012, FERA program revenue shortfalls were transferred to DRAM rather than UGBA.

<sup>17</sup> Per D.11-12-053, Appendix A, p. 15, CARE program discounts will be determined annually in the AET.

<sup>18</sup> As provided by Resolution E-4643, PG&E is using this set of schedules to implement the provision of Public Utilities Code Section 454.1 which excludes customers under 20 kW from the allocation of the DBDRMA balance.

A small additional adjustment to agricultural distribution rates is required as adopted in D.11-12-053 in PG&E's 2011 GRC Phase 2 proceeding.<sup>19</sup> Approximately \$250,000 in costs plus interest tracked in Electric Preliminary Statement Part FV, *Agricultural Account Aggregation Study Memorandum Account (AAASMA)*, to conduct the related agricultural account aggregation study ordered in D.11-12-053 will transfer to DRAM based on the completion of the study submitted to the CPUC in March 2014. This amount is to be collected from agricultural distribution rates, excluding Schedule E-37. This modification is not yet reflected in the rates presented here, but will be incorporated into the final AET in late December.

- *Generation*

Generation rates will be designed to collect generation revenue presented in Table 2. PG&E adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove non-allocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. The sum of the schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for generation costs, and any applicable non-allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are revised to collect the revenue allocated to each schedule.

PG&E incorporates additional adjustments to the generation allocation described above for non-Residential PDP and Residential SmartRate™ adjustments. In D.10-02-032, the Commission adopted PG&E's proposals for PDP, including an annual adjustment to rates to account for revenue undercollections or overcollections when the program is operated other than 12 times per year. These structural amounts are to be determined administratively based on the number of PDP participants in each class, the total PDP event charges (on a design basis for each customer class) and the actual number of events. At this point in the season, PG&E anticipates calling the program 12 times by year-end, so PG&E has not included illustrative revenue adjustments in this advice letter. In the event that PG&E calls the program other than 12 times by year-end, adjustments will be included in the supplement based on the method adopted in D.10-02-032. PG&E may also need to include adjustments for PDP bill protection in the supplement.

An adjustment of approximately \$1.6 million is directly assigned to the residential class (after removing that amount from the full generation revenue level to be allocated to all classes). This adjustment reflects the estimated costs of bill protection and customer participation incentive credits associated with the SmartRate™ program for residential customers adopted in D.06-07-027.

---

<sup>19</sup> D.11-12-053, Appendix F, Exhibit C, p. 3. In addition, Appendix F, p. 7, Term V.B.3., TOU Revenue Neutrality, generally requires an increase to Schedule AG-4A and AG-4B distribution rates to reflect the net revenue shortfall of customers migrating each March from non-TOU Schedules AG-1A and AG-1B. This adjustment is suspended this year in light of the fact that no March 2014 agricultural default TOU transition occurred.

- *Ongoing Competition Transition Costs (CTC) and Power Charge Indifference Adjustment (PCIA)*

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), DA and CCA customers is presented in Table 2. CTC rates for bundled, DA, DL and CCA customers are determined based on the peak 100-hour methodology as set forth in PG&E's 2015 ERRRA Forecast Application, and vary by class, and by voltage for Schedule E-20.

PG&E's vintaged PCIA rates are based upon the identical rate design methods used to derive rates currently in effect<sup>20</sup> and proposed rates filed in PG&E's 2015 ERRRA Forecast Application with the vintaged PCIA rates designed in proportion to ongoing CTC rates, and including franchise fees for DWR-related components.

- *Energy Cost Recovery Amount (ECRA)*

The rates for ECRA recover the revenue requirement for the ERBBA as provided in Table 2. The ECRA rate is set at the same cents per kilowatt-hour (kWh) rate for all eligible customers.

- *Nuclear Decommissioning*

The nuclear decommissioning rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

- *Public Purpose Programs (PPP)*

Rates for public purpose programs recover the electric revenue requirements for the former public goods charge portion of EE, electric portion of the Energy Savings Assistance (ESA) Program, and the amortization of the PPPRAM balancing account. The PPPRAM balance is allocated to EE and ESA Programs in proportion to the associated proposed revenue requirements. In addition, total PPP rates include procurement EE, the amortization of the PEERAM balancing account, the CARE rate which funds the CARE distribution discount, CAREA balancing account under and over collections and CARE administration expenses.

PPP rates will be developed as the sum of three pieces and will be allocated to each customer group in the manner described below.

1. The cost of the CARE program will be determined and the CARE surcharge will be set once per year in the AET proceeding based on the difference between CARE and non-CARE rates excluding the CARE surcharge, the California Solar Initiative (CSI) and the DWR Bond charge. The cost will be allocated to eligible customers on an equal cents per kWh basis and collected through the CARE surcharge component of PPP rates.

---

<sup>20</sup> PCIA rates currently in effect for non-exempt DA, CCA and most DL customers were filed in Advice 4278-E-B, and became effective January 1, 2014.

2. The cost of the ESA Program and Procurement EE will be allocated to customers based on an equal percent of the sum of then-current ESA Program and Procurement EE revenue (that is, the same percentage will be applied to the then-current revenue for each customer group to determine the allocated revenue).
3. PG&E will continue its current practice of allocating revenues for the former EE portion of the Public Goods Charge based on the rate cap established in Public Utilities Code Section 399.8 until these issues are addressed in a future GRC Phase 2 proceeding.

PPP rates vary by customer class, schedule and voltage, and are set on a per kWh basis.

- *DWR Bond*

The DWR Bond rate is set by the Commission in the annual DWR Revenue Requirement allocation proceeding (R.09-06-018). The DWR Bond rate is the same cents per kWh for all eligible customers statewide.

- *New System Generation Charge (NSGC)*

The total revenue requirement for the NSGC applicable to bundled, eligible DL,<sup>21</sup> DA and CCA customers is presented in Table 2 (see line 36, Cost Allocation Mechanism). NSGC rates for bundled, DA, CCA and eligible DL customers are determined based on the 12 Coincident Peak methodology as set forth in PG&E's 2015 ERRR Forecast Application, and vary by customer class.

- *Conservation Incentive Adjustment (Residential Only)*

Conservation Incentive Adjustment rates are set residually, reflecting decrements from or increments to schedule average rates, to preserve the current four-tiered non-Care residential total rate structure pursuant to the constraints on total rates discussed in the Total Rates section below.

- *Assembly Bill (AB) 32 Greenhouse Gas Allowance Revenue Return*

AB 32 allowance revenue return rates included in Table 4 illustrate the rates that were set according to the Joint IOUs' proposal in the GHG OIR. If approved for January 1, 2015 implementation, PG&E will include AB 32 allowance revenue return rates conforming to the approved allocation and design methodology in the December supplement to this advice letter.

---

<sup>21</sup> D.08-09-012, OP 1. The two types of departing load obligated to pay this charge are new Western Area Power Authority DL (NWDL, billed on Schedule E-NWDL) and split-wheeling DL (SDL, billed on Schedule E-SDL). Only incremental NWDL customers are subject to this charge, as existing NWDL (as of 2009) non-bypassable charge obligations were resolved by D.09-08-015.

### **FERC-Jurisdictional Rates**

Per Resolution E-3930, PG&E may pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. Two requirements of that process are to: (1) file an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates (process item 3 of the resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5 of the resolution).

PG&E presents changes to TRBAA, RSBA, and ECRBA rates to comply with the requirements of Resolution E-3930.<sup>22</sup> Since PG&E has not yet filed its request at FERC for TRBAA, RSBA, and ECRBA, the estimates provided here are subject to revision based on PG&E's annual update filing in October. Nonetheless, this advice letter addresses both process items required by the CPUC. PG&E requests that the Commission include the FERC-jurisdictional transmission rates, terms and conditions for purposes of inclusion in retail electric rates.

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

The illustrative TRBAA rates are based on PG&E's best estimate of the 2015 revenue requirement and are subject to revision based on the final determination of these rates to be filed at FERC later this year.

- *Reliability Services Balancing Account (RSBA)*

Illustrative RSBA rates are based on PG&E's best estimate of the 2015 revenue requirement and are subject to revision based on the final determination of these rates to be filed at FERC later this year.

- *End-Use Customer Refund Balancing Account (ECRBA)*

Illustrative ECRBA rates are based on PG&E's best estimate of the 2015 revenue requirement and are subject to revision based on the final determination of these rates to be filed at FERC later this year.

### **Total Illustrative Rates**

- *CPUC-Jurisdictional Total Illustrative Rates*

PG&E determines total bundled rates by adding together the components determined above. The exception to this general rule is that increases to rates for non-CARE residential usage up to 100 percent of baseline and for CARE residential usage up to

---

<sup>22</sup> As discussed previously, PG&E is not changing the TO and TACBAA rates in January 2015.

130 percent of baseline are constrained under the requirements of CPUC D.14-06-029.<sup>23</sup>

- *Changes to Total Rates due to FERC-Jurisdictional Rate Changes*

For both CPUC- and FERC-jurisdictional rate components, PG&E determines total bundled rates by adding together the components determined above. The same restrictions on changes to total residential rates described above apply equally whether those changes were due to underlying changes to FERC- or CPUC-jurisdictional rate components.

Table 3 sets forth PG&E's illustrative 2015 revenue and average rate summaries for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates are based on rates effective August 1, 2014. PG&E will revise the final January 1, 2015 revenue allocation and associated rate calculations in the December supplement, if necessary, to reflect present rates in effect at that time.

Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, applicable AB 32 allowance revenue return, conservation incentive adjustment, reliability services, nuclear decommissioning, PPP and NSGC. In addition, DA and CCA customers pay the applicable Cost Responsibility Surcharge (CRS), which includes the Energy Cost Recovery Amount, CTC, DWR bond and the applicable PCIA, and the applicable Franchise Fee Surcharge. Finally, while not shown in the illustrative tables, DL charges will decrease by approximately \$0.7 million, from \$29.6 million to \$28.9 million, or 2.4 percent, because of changes in component charges DL customers are responsible for paying.

Illustrative rates are shown in Table 4 consistent with the revenue requirements provided in Table 2. PG&E intends to file a complete set of rates in December to

---

<sup>23</sup> For the period between the effective date of D.14-06-029 and a CPUC decision in Phase I of Rulemaking 12-06-013, D.14-06-029 allows, among other things, increases to residential rates in accordance with specific formulas. Specifically, incremental revenue requirements are collected on an equal-cent-per-kWh in every residential tier except that the resulting equal-cent-per-kWh rate increase is capped at 1.5 cents per kWh for the non-CARE tier 1 rate, the CARE tier 1 rate and the CARE tier 2 rate. Any revenue shortfall resulting from the caps is collected on an equal-cents-per-kWh basis from sales in the remaining tiers. While the illustrative rates provided in Table 4 result in increases greater than 1.5 cents per kWh over August 1, 2014 rates, PG&E anticipates an additional rate change later in 2014 to incorporate revenue requirement changes from the 2014 GRC. When the supplemental AET is filed in December, it is anticipated that the AET rate increases will no longer be above 1.5 cents per kWh when compared to post-GRC rates. Therefore these AET rates do not implement the cap from D. 14-06-029.

consolidate all electric rate changes to be implemented on January 1, 2015. At that time, PG&E will revise each rate schedule to show the consolidated rates.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than September 18, 2014, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Meredith Allen  
Senior Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

PG&E requests that this advice filing be approved on January 1, 2015, which is greater than 30 days after the date of filing. PG&E requests that the Commission approve this Tier 3 advice letter by resolution no later than at the Commission's December 18, 2014 business meeting.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for A.10-02-028, A.12-11-009, A.12-12-012, A.14-05-003, A.14-05-024, A.14-05-025, R.09-06-018, R.12-06-013, and R.13-11-015. Address changes to the General Order 96-B service list should be directed to email [PGETariffs@pge.com](mailto:PGETariffs@pge.com). For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov). Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

*Meredith Allen /KHC*

Senior Director – Regulatory Relations

Attachments:        Tables 3 and 4

cc:                    Service Lists for A.10-02-028, A.12-11-009, A.12-12-012, A.14-05-003, A.14-05-024, A.14-05-025, R.09-06-018, R.12-06-013, and R.13-11-015

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Kingsley Cheng

Phone #: (415) 973-5265

E-mail: k2c0@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4484-E**

Tier: **3**

Subject of AL: **Annual Electric True-Up Filing – Change PG&E Electric Rates on January 1, 2015**

Keywords (choose from CPUC listing): Compliance, Balancing Accounts, Increase Rates

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-4620

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **January 1, 2015**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): **Bundled: 7.7%**

**DA/CCA: -1.1%**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). **Please see Table 3**

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**California Public Utilities Commission**

**Energy Division**

**EDTariffUnit**

**505 Van Ness Ave., 4<sup>th</sup> Flr.**

**San Francisco, CA 94102**

**E-mail: EDTariffUnit@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Meredith Allen**

**Senior Director, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

Advice 4484-E  
August 29, 2014

PACIFIC GAS AND ELECTRIC COMPANY  
2015 ANNUAL ELECTRIC TRUE-UP  
TABLE 3

Pacific Gas and Electric Company  
2015 Annual Electric True-Up  
Advice Letter 4484-E  
Table 3

**BOLD RESULTS**

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Volumetric Credit Revenue	Residential Calif Climate Credit Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
<b>RESIDENTIAL</b>																			
E-1	\$4,086,481,888	\$2,194,840,431	\$310,535,676	\$120,773,343	-\$30,084,335	\$0	\$6,718,408	\$1,724,552,491	\$264,034,910	\$31,782,982	\$104,849,586	\$13,028,998	-\$101,495,502	\$62,619,181	-\$122,501,846	-\$225,494,550	\$118,496,484		\$4,472,656,257
EL-1	\$681,408,777	\$694,252,434	\$96,194,303	\$36,185,778	-\$9,511,981	\$0	\$2,125,621	\$96,968,505	\$45,661,339	\$10,050,568	\$0	\$4,119,689	-\$32,088,203	\$19,797,301	\$0	-\$76,655,833	(\$99,627,125)		\$803,461,877
E-7	\$4,921,126	\$6,091,943	\$662,706	\$265,518	-\$66,140	\$0	\$14,784	\$664,434	\$583,269	\$69,882	\$2,645,468	\$338,700	-\$2,638,466	\$1,627,841	\$0	-\$3,714,890	(\$5,746,538)		\$104,140,034
E-8	\$118,293,739	\$106,444,697	\$8,657,926	\$3,367,235	-\$838,770	\$0	\$187,483	\$27,124,477	\$8,127,617	\$886,228	\$3,221,362	\$363,230	-\$2,829,549	\$1,745,733	-\$4,712,798	-\$2,687,478	(\$19,727,188)		\$129,330,206
EL-8	\$5,791,726	\$865,426	\$336,581	-\$83,841	\$0	\$0	\$18,740	-\$953,529	\$479,056	\$88,585	\$0	\$36,308	-\$282,835	\$174,499	\$0	-\$266,973	(\$3,892,371)		\$6,898,745
TOTAL RES	\$4,990,853,066	\$3,076,591,534	\$426,999,281	\$166,068,296	-\$41,367,193	\$0	\$9,239,858	\$1,882,796,421	\$325,783,559	\$43,704,626	\$110,716,416	\$17,915,047	-\$139,557,674	\$86,102,212	-\$130,939,178	-\$309,072,923	(\$2,701,910)		\$5,522,278,373
<b>SMALL L&amp;P</b>																			
A-1	\$1,199,226,488	\$626,638,213	\$73,349,557	\$32,890,839	-\$8,193,025	\$0	\$1,587,164	\$460,250,933	\$77,622,176	\$8,656,593	\$31,418,137	\$3,159,808	-\$27,638,770	\$14,789,537	-\$14,682,756				\$1,279,948,407
A-6	\$260,452,206	\$144,444,111	\$16,925,343	\$7,585,598	-\$1,889,553	\$0	\$366,238	\$95,007,225	\$15,476,659	\$1,996,666	\$7,236,424	\$728,745	-\$6,374,316	\$3,410,904	-\$1,289,325				\$283,795,519
A-15	\$310,071	\$59,823	\$7,053	\$3,163	-\$788	\$0	\$153	\$240,567	\$7,469	\$832	\$3,026	\$304	-\$2,658	\$1,422	-\$2,287				\$318,078
TC-1	\$7,884,519	\$3,600,571	\$504,669	\$226,307	-\$66,372	\$0	\$10,920	\$3,737,646	\$298,054	\$59,562	\$21,741	-\$190,170	\$101,760	\$0	\$0				\$8,531,190
TOTAL SMALL	\$1,467,873,284	\$774,742,718	\$90,786,621	\$40,705,907	-\$10,139,739	\$0	\$1,964,474	\$559,236,371	\$93,575,357	\$10,713,454	\$38,874,090	\$3,910,598	-\$34,205,914	\$18,303,623	-\$15,974,368				\$1,572,493,194
<b>MEDIUM L&amp;P</b>																			
A-10 T	\$193,692	\$142,630	\$20,980	\$7,663	-\$1,909	\$0	\$451	\$9,159	\$14,869	\$2,017	\$7,331	\$747	-\$6,439	\$3,262	-\$593				\$200,168
A-10 P	\$15,040,583	\$9,431,887	\$1,325,988	\$501,944	-\$125,033	\$0	\$28,519	\$3,298,592	\$1,014,003	\$132,107	\$478,535	\$48,941	-\$421,793	\$23,671	-\$76,134				\$15,851,228
A-10 S	\$1,538,853,404	\$928,656,446	\$121,599,231	\$46,514,161	-\$11,586,580	\$0	\$2,615,299	\$405,682,716	\$96,424,520	\$12,242,138	\$44,344,124	\$4,535,247	-\$39,086,695	\$19,800,459	-\$3,760,395				\$1,627,879,691
TOTAL MEDIUM	\$1,554,087,679	\$938,230,964	\$122,945,199	\$47,023,768	-\$11,713,502	\$0	\$2,644,270	\$408,990,467	\$97,453,392	\$12,376,262	\$44,829,990	\$4,584,935	-\$39,514,927	\$20,017,391	-\$3,837,122				\$1,644,031,087
<b>E-19 CLASS</b>																			
E-19 FIRM T	\$5,109,098	\$3,660,677	\$482,400	\$222,466	-\$55,416	\$0	\$10,375	\$421,407	\$399,692	\$58,551	\$212,828	\$17,944	-\$186,942	\$94,701	-\$47,424				\$5,291,260
E-19 V T	\$2,867,000	\$2,095,394	\$281,882	\$124,872	-\$31,105	\$0	\$6,063	\$166,988	\$224,349	\$32,865	\$119,462	\$10,072	-\$104,932	\$53,156	-\$7,942				\$2,971,123
Total E-19 T	\$7,976,098	\$5,756,071	\$764,282	\$347,337	-\$86,521	\$0	\$16,439	\$588,395	\$624,041	\$91,416	\$332,290	\$28,016	-\$291,874	\$147,857	-\$55,366				\$8,262,383
E-19 FIRM P	\$88,548,265	\$58,649,754	\$6,508,460	\$3,285,396	-\$818,384	\$0	\$139,988	\$16,429,572	\$5,923,612	\$864,689	\$3,143,069	\$264,998	-\$2,760,778	\$1,398,549	-\$255,201				\$92,772,724
E-19 V P	\$32,280,273	\$21,378,431	\$2,556,161	\$1,497,397	-\$298,269	\$0	\$54,849	\$5,863,362	\$2,154,643	\$315,145	\$1,141,390	\$96,583	-\$1,006,104	\$508,716	-\$107,567				\$33,867,836
Total E-19 P	\$120,828,539	\$80,025,185	\$9,064,611	\$4,482,793	-\$1,116,652	\$0	\$194,837	\$22,582,934	\$8,078,255	\$1,179,834	\$4,284,459	\$361,579	-\$3,766,973	\$1,908,265	-\$362,567				\$126,640,560
E-19 FIRM S	\$553,942,528	\$366,793,143	\$38,225,620	\$19,057,365	-\$4,747,142	\$0	\$822,162	\$122,212,134	\$37,303,679	\$5,015,739	\$18,231,776	\$1,537,154	-\$16,014,250	\$8,112,466	-\$2,301,667				\$584,248,179
E-19 V S	\$1,103,126,457	\$703,082,425	\$71,899,063	\$39,239,721	-\$9,774,515	\$0	\$1,546,387	\$243,813,954	\$76,763,632	\$10,327,566	\$37,495,559	\$3,165,049	-\$32,973,850	\$16,703,826	-\$2,079,767				\$1,159,209,070
Total E-19 S	\$1,657,067,985	\$1,059,875,568	\$110,124,683	\$58,297,086	-\$14,521,657	\$0	\$2,368,549	\$366,026,088	\$114,067,332	\$15,343,305	\$55,727,335	\$4,702,203	-\$48,988,101	\$24,816,293	-\$4,381,434				\$1,743,457,248
E-19 T	\$7,976,098	\$5,756,071	\$764,282	\$347,337	-\$86,521	\$0	\$16,439	\$588,395	\$624,041	\$91,416	\$332,290	\$28,016	-\$291,874	\$147,857	-\$55,366				\$8,262,383
E-19 P	\$120,828,539	\$80,025,185	\$9,064,611	\$4,482,793	-\$1,116,652	\$0	\$194,837	\$22,582,934	\$8,078,255	\$1,179,834	\$4,284,459	\$361,579	-\$3,766,973	\$1,908,265	-\$362,567				\$126,640,560
E-19 S	\$1,657,067,985	\$1,059,875,568	\$110,124,683	\$58,297,086	-\$14,521,657	\$0	\$2,368,549	\$366,026,088	\$114,067,332	\$15,343,305	\$55,727,335	\$4,702,203	-\$48,988,101	\$24,816,293	-\$4,381,434				\$1,743,457,248
Total E-19	\$1,785,872,621	\$1,145,856,824	\$119,947,575	\$63,127,117	-\$15,724,830	\$0	\$2,579,825	\$388,927,417	\$122,768,628	\$16,614,555	\$60,344,084	\$5,091,798	-\$53,046,947	\$26,872,415	-\$4,799,367				\$1,878,360,191
<b>STREETLIGHTS</b>	\$69,601,863	\$33,475,831	\$3,018,484	\$2,061,482	-\$513,510	\$0	\$65,315	\$30,966,778	\$2,737,471	\$542,565	\$1,972,176	\$21,508	-\$1,732,301	\$608,639	\$0				\$73,224,440
<b>STANDBY</b>																			
STANDBY T	\$52,322,446	\$31,372,114	\$8,400,517	\$2,297,186	-\$572,223	\$0	\$202,029	\$6,962,602	\$4,143,585	\$604,600	\$2,197,669	\$107,600	-\$1,930,367	\$1,864,498	-\$1,232,716				\$54,417,092
STANDBY P	\$6,607,845	\$2,132,636	\$487,691	\$126,701	-\$32,059	\$0	\$11,690	\$4,075,140	\$338,790	\$33,873	\$123,125	\$6,028	-\$1,081,150	\$1,044,459	-\$83,869				\$7,228,047
STANDBY S	\$920,819	\$327,198	\$27,670	\$21,109	-\$5,258	\$0	\$1,429	\$53,426	\$5,795	\$5,566	\$17,738	\$989	-\$17,738	\$8,744					\$1,006,669
TOTAL STANDBY	\$59,851,110	\$33,831,949	\$8,945,768	\$2,446,996	-\$609,541	\$0	\$215,148	\$11,571,777	\$4,546,170	\$644,029	\$2,340,989	\$114,617	-\$2,056,255	\$1,866,090	-\$1,325,329				\$62,651,808
<b>AGRICULTURE</b>																			
AG-1A	\$20,121,600	\$7,793,522	\$676,560	\$381,785	-\$95,102	\$0	\$14,634	\$12,195,712	\$1,285,937	\$100,483	\$365,246	\$35,907	-\$320,821	\$136,375	-\$403,636				\$22,166,601
AG-RA	\$4,955,253	\$2,015,103	\$226,292	\$127,697	-\$31,809	\$0	\$4,895	\$2,683,111	\$330,191	\$33,609	\$122,165	\$12,010	-\$107,306	\$45,614	-\$58,548				\$5,403,023
AG-VA	\$3,371,316	\$1,405,484	\$152,407	\$86,004	-\$21,423	\$0	\$3,297	\$1,802,570	\$222,946	\$22,635	\$82,278	\$8,089	-\$72,270	\$30,721	-\$43,217				\$3,679,518
AG-4A	\$90,518,989	\$35,326,872	\$3,741,060	\$2,111,092	-\$525,868	\$0	\$80,920	\$1,458,769	\$5,440,221	\$55,622	\$2,019,637	\$198,547	-\$1,773,989	\$754,090	-\$172,972				\$98,674,001
AG-5A	\$23,586,495	\$12,497,288	\$1,257,372	\$709,539	-\$176,744	\$0	\$27,197	\$8,923,045	\$1,579,547	\$186,745	\$678,801	\$66,732	-\$596,239	\$253,450	-\$161,388				\$25,245,345
AG-1B	\$52,918,761	\$24,527,837	\$2,161,173	\$1,219,557	-\$303,789	\$0	\$46,747	\$25,629,685	\$3,213,371	\$320,977	\$1,166,724	\$114,698	-\$1,024,816	\$435,630	-\$209,076				\$57,298,718
AG-RB	\$6,456,977	\$3,086,955	\$302,982	\$170,974	-\$42,589	\$0	\$6,554	\$2,889,915	\$409,074	\$44,999	\$163,567	\$16,080	-\$143,672	\$61,072	-\$16,222				\$6,949,687
AG-RV	\$3,398,487	\$1,591,833	\$174,155	\$98,276	-\$24,480	\$0	\$3,767	\$1,493,034	\$232,732	\$25,866	\$94,019	\$9,243	-\$82,583	\$35,105	-\$5,874				\$3,645,092
AG-4B	\$122,941,679	\$61,359,668	\$6,183,631	\$3,489,443	-\$869,212	\$0	\$133,754	\$50,863,750	\$7,971,712	\$918,392	\$3,338,276	\$328,180	-\$2,932,243	\$1,246,441	-\$269,095				\$131,762,699
AG-4C	\$13,731,572	\$6,580,930	\$740,839	\$418,058	-\$104,137	\$0	\$16,025	\$5,760,512	\$962,053	\$110,029	\$399,947	\$39,318	-\$351,302	\$149,332	-\$31,151				\$14,690,453
AG-5B	\$574,863,360	\$351,351,476	\$42,630,956	\$24,056,787	-\$5,992,485	\$0	\$922,123	\$134,846,954	\$42,330,174	\$6,331,545	\$23,014,615	\$2,							

Pacific Gas and Electric Company  
2015 Annual Electric True-Up  
Advice Letter 4484-E  
Table 3

**BOLD RESULTS**

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Volumetric Credit Rates	Residential Calif Climate Credit Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																					
E-1	21,801,846,466	\$0.18744	\$0.10067	\$0.01424	\$0.00554	-\$0.00138	\$0.00000	\$0.00031	\$0.07910	\$0.01211	\$0.00146	\$0.00481	\$0.00060	-\$0.00466	\$0.00287	-\$0.00562	-\$0.01034	\$0.00544		\$0.20515	9.5%
EL-1	6,892,739,755	\$0.09896	\$0.10072	\$0.01424	\$0.00554	-\$0.00138	\$0.00000	\$0.00031	\$0.01436	\$0.00562	\$0.00146	\$0.00000	\$0.00060	-\$0.00466	\$0.00287	\$0.00000	-\$0.01112	-\$0.01300		\$0.11657	17.9%
E-7	566,758,329	\$0.18578	\$0.11395	\$0.01424	\$0.00554	-\$0.00138	\$0.00000	\$0.00031	\$0.08724	\$0.01217	\$0.00146	\$0.00467	\$0.00060	-\$0.00466	\$0.00287	\$0.00000	-\$0.00655	-\$0.01014		\$0.18375	10.8%
EL-7	47,927,363	\$0.10268	\$0.12711	\$0.01424	\$0.00554	-\$0.00138	\$0.00000	\$0.00031	\$0.01386	\$0.01217	\$0.00146	\$0.00000	\$0.00060	-\$0.00466	\$0.00287	\$0.00000	-\$0.00528	-\$0.04601		\$0.12083	17.7%
E-8	607,804,225	\$0.19462	\$0.17513	\$0.01424	\$0.00554	-\$0.00138	\$0.00000	\$0.00031	\$0.04463	\$0.01337	\$0.00146	\$0.00530	\$0.00060	-\$0.00466	\$0.00287	-\$0.00775	-\$0.00442	-\$0.03246		\$0.21278	9.3%
EL-8	60,754,694	\$0.09533	\$0.17084	\$0.01424	\$0.00554	-\$0.00138	\$0.00000	\$0.00031	-\$0.01569	\$0.00789	\$0.00146	\$0.00000	\$0.00060	-\$0.00466	\$0.00287	-\$0.00439	-\$0.06407		\$0.11355	19.1%	
TOTAL RES	29,977,830,831	\$0.16648	\$0.10263	\$0.01424	\$0.00554	-\$0.00138	\$0.00000	\$0.00031	\$0.06281	\$0.01087	\$0.00146	\$0.00369	\$0.00060	-\$0.00466	\$0.00287	-\$0.00437	-\$0.01031	-\$0.00009		\$0.18421	10.6%
<b>SMALL L&amp;P</b>																					
A-1	5,936,974,627	\$0.20199	\$0.10555	\$0.01235	\$0.00554	-\$0.00138	\$0.00000	\$0.00027	\$0.07752	\$0.01307	\$0.00146	\$0.00529	\$0.00053	-\$0.00466	\$0.00249	-\$0.00247				\$0.21557	6.7%
A-6	1,369,241,589	\$0.19022	\$0.10549	\$0.01236	\$0.00554	-\$0.00138	\$0.00000	\$0.00027	\$0.08939	\$0.01143	\$0.00146	\$0.00528	\$0.00053	-\$0.00466	\$0.00249	-\$0.00094				\$0.20726	9.0%
A-15	570,890	\$0.54314	\$0.10479	\$0.01235	\$0.00554	-\$0.00138	\$0.00000	\$0.00027	\$0.42139	\$0.01308	\$0.00146	\$0.00530	\$0.00053	-\$0.00466	\$0.00249	-\$0.00401				\$0.55716	2.6%
TC-1	40,849,621	\$0.19301	\$0.08814	\$0.01235	\$0.00554	-\$0.00138	\$0.00000	\$0.00027	\$0.09150	\$0.00730	\$0.00146	\$0.00530	\$0.00053	-\$0.00466	\$0.00249	-\$0.00000				\$0.20884	8.2%
TOTAL SMALL	7,347,636,728	\$0.19977	\$0.10544	\$0.01236	\$0.00554	-\$0.00138	\$0.00000	\$0.00027	\$0.07611	\$0.01274	\$0.00146	\$0.00529	\$0.00053	-\$0.00466	\$0.00249	-\$0.00217				\$0.21401	7.1%
<b>MEDIUM L&amp;P</b>																					
A-10 T	1,383,172	\$0.14004	\$0.10312	\$0.01517	\$0.00554	-\$0.00138	\$0.00000	\$0.00033	\$0.00662	\$0.01075	\$0.00146	\$0.00530	\$0.00054	-\$0.00466	\$0.00236	-\$0.00043				\$0.14472	3.3%
A-10 P	90,603,632	\$0.16600	\$0.10410	\$0.01464	\$0.00554	-\$0.00138	\$0.00000	\$0.00031	\$0.03641	\$0.01119	\$0.00146	\$0.00528	\$0.00054	-\$0.00466	\$0.00236	-\$0.00084				\$0.17495	5.4%
A-10 S	8,396,057,978	\$0.18328	\$0.11061	\$0.01448	\$0.00554	-\$0.00138	\$0.00000	\$0.00031	\$0.04932	\$0.01148	\$0.00146	\$0.00528	\$0.00054	-\$0.00466	\$0.00236	-\$0.00045				\$0.19390	5.8%
TOTAL MEDIUM	8,488,044,781	\$0.18309	\$0.11054	\$0.01448	\$0.00554	-\$0.00138	\$0.00000	\$0.00031	\$0.04818	\$0.01148	\$0.00146	\$0.00528	\$0.00054	-\$0.00466	\$0.00236	-\$0.00045				\$0.19369	5.8%
<b>E-19 CLASS</b>																					
E-19 FIRM T	40,156,286	\$0.12723	\$0.09116	\$0.01201	\$0.00554	-\$0.00138	\$0.00000	\$0.00026	\$0.01049	\$0.00995	\$0.00146	\$0.00530	\$0.00045	-\$0.00466	\$0.00236	-\$0.00118				\$0.13177	3.6%
E-19 V T	22,539,986	\$0.12720	\$0.09296	\$0.01251	\$0.00554	-\$0.00138	\$0.00000	\$0.00027	\$0.00741	\$0.00995	\$0.00146	\$0.00530	\$0.00045	-\$0.00466	\$0.00236	-\$0.00035				\$0.13182	3.6%
Total E-19 T	62,696,271	\$0.12722	\$0.09181	\$0.01219	\$0.00554	-\$0.00138	\$0.00000	\$0.00026	\$0.00938	\$0.00995	\$0.00146	\$0.00530	\$0.00045	-\$0.00466	\$0.00236	-\$0.00088				\$0.13178	3.6%
E-19 FIRM P	593,031,796	\$0.14931	\$0.09990	\$0.01097	\$0.00554	-\$0.00138	\$0.00000	\$0.00024	\$0.02770	\$0.00999	\$0.00146	\$0.00530	\$0.00045	-\$0.00466	\$0.00236	-\$0.00043				\$0.15644	4.8%
E-19 V P	216,136,648	\$0.14932	\$0.09890	\$0.01180	\$0.00554	-\$0.00138	\$0.00000	\$0.00025	\$0.02722	\$0.00987	\$0.00146	\$0.00528	\$0.00045	-\$0.00466	\$0.00236	-\$0.00050				\$0.15670	4.8%
Total E-19 P	809,168,445	\$0.14932	\$0.09890	\$0.01119	\$0.00554	-\$0.00138	\$0.00000	\$0.00024	\$0.02758	\$0.00998	\$0.00146	\$0.00529	\$0.00045	-\$0.00466	\$0.00236	-\$0.00045				\$0.15651	4.8%
E-19 FIRM S	3,439,957,646	\$0.16103	\$0.10372	\$0.01111	\$0.00554	-\$0.00138	\$0.00000	\$0.00024	\$0.03553	\$0.01084	\$0.00146	\$0.00530	\$0.00045	-\$0.00466	\$0.00236	-\$0.00029				\$0.16984	5.5%
E-19 V S	7,082,982,076	\$0.15574	\$0.09926	\$0.01015	\$0.00554	-\$0.00138	\$0.00000	\$0.00022	\$0.03442	\$0.01084	\$0.00146	\$0.00529	\$0.00045	-\$0.00466	\$0.00236	-\$0.00029				\$0.16366	5.1%
Total E-19 S	10,522,939,722	\$0.15747	\$0.10072	\$0.01047	\$0.00554	-\$0.00138	\$0.00000	\$0.00023	\$0.03478	\$0.01084	\$0.00146	\$0.00530	\$0.00045	-\$0.00466	\$0.00236	-\$0.00042				\$0.16568	5.2%
E-19 T	62,696,271	\$0.12722	\$0.09181	\$0.01219	\$0.00554	-\$0.00138	\$0.00000	\$0.00026	\$0.00938	\$0.00995	\$0.00146	\$0.00530	\$0.00045	-\$0.00466	\$0.00236	-\$0.00088				\$0.13178	3.6%
E-19 P	809,168,445	\$0.14932	\$0.09890	\$0.01119	\$0.00554	-\$0.00138	\$0.00000	\$0.00024	\$0.02758	\$0.00998	\$0.00146	\$0.00529	\$0.00045	-\$0.00466	\$0.00236	-\$0.00045				\$0.15651	4.8%
E-19 S	10,522,939,722	\$0.15747	\$0.10072	\$0.01047	\$0.00554	-\$0.00138	\$0.00000	\$0.00023	\$0.03478	\$0.01084	\$0.00146	\$0.00530	\$0.00045	-\$0.00466	\$0.00236	-\$0.00042				\$0.16568	5.2%
TOTAL E-19	11,394,804,438	\$0.15673	\$0.10054	\$0.01053	\$0.00554	-\$0.00138	\$0.00000	\$0.00023	\$0.03413	\$0.01077	\$0.00146	\$0.00530	\$0.00045	-\$0.00466	\$0.00236	-\$0.00042				\$0.16484	5.2%
<b>STREETLIGHTS</b>	372,108,699	\$0.18705	\$0.08996	\$0.00811	\$0.00554	-\$0.00138	\$0.00000	\$0.00018	\$0.08322	\$0.00736	\$0.00146	\$0.00530	\$0.00006	-\$0.00466	\$0.00164	\$0.00000				\$0.19678	5.2%
<b>STANDBY</b>																					
STANDBY T	414,654,562	\$0.12618	\$0.07568	\$0.02026	\$0.00554	-\$0.00138	\$0.00000	\$0.00049	\$0.01679	\$0.00999	\$0.00146	\$0.00530	\$0.00026	-\$0.00466	\$0.00450	-\$0.00297				\$0.13123	4.0%
STANDBY P	23,231,207	\$0.28444	\$0.02099	\$0.00554	-\$0.00138	\$0.00000	\$0.00050	\$0.00050	\$0.17542	\$0.01051	\$0.00146	\$0.00530	\$0.00026	-\$0.00466	\$0.00450	-\$0.00361				\$0.31114	9.4%
STANDBY S	1,810,303	\$0.24167	\$0.08587	\$0.01511	\$0.00554	-\$0.00138	\$0.00000	\$0.00038	\$0.14000	\$0.01412	\$0.00146	\$0.00530	\$0.00026	-\$0.00466	\$0.00450	-\$0.00229				\$0.26420	4.7%
TOTAL STANDBY	441,696,071	\$0.13550	\$0.07660	\$0.02025	\$0.00554	-\$0.00138	\$0.00000	\$0.00049	\$0.02620	\$0.01029	\$0.00146	\$0.00530	\$0.00026	-\$0.00466	\$0.00450	-\$0.00300				\$0.14184	4.7%
<b>AGRICULTURE</b>																					
AG-1A	68,914,283	\$0.29198	\$0.11309	\$0.00982	\$0.00554	-\$0.00138	\$0.00000	\$0.00021	\$0.17697	\$0.01866	\$0.00146	\$0.00530	\$0.00052	-\$0.00466	\$0.00198	-\$0.00586				\$0.32165	10.2%
AG-RA	23,050,009	\$0.21498	\$0.08742	\$0.00982	\$0.00554	-\$0.00138	\$0.00000	\$0.00021	\$0.11640	\$0.01432	\$0.00146	\$0.00530	\$0.00052	-\$0.00466	\$0.00198	-\$0.00254				\$0.23440	9.0%
AG-VA	15,524,134	\$0.21717	\$0.09054	\$0.00982	\$0.00554	-\$0.00138	\$0.00000	\$0.00021	\$0.11611	\$0.01436	\$0.00146	\$0.00530	\$0.00052	-\$0.00466	\$0.00198	-\$0.00278				\$0.23702	9.1%
AG-4A	381,063,620	\$0.23754	\$0.09271	\$0.00982	\$0.00554	-\$0.00138	\$0.00000	\$0.00021	\$0.13504	\$0.01428	\$0.00146	\$0.00530	\$0.00052	-\$0.00466	\$0.00198	-\$0.00187				\$0.25694	9.0%
AG-5A	128,075,640	\$0.18416	\$0.09758	\$0.00982	\$0.00554	-\$0.00138	\$0.00000	\$0.00021	\$0.08967	\$0.01233	\$0.00146	\$0.00530	\$0.00052	-\$0.00466	\$0.00198	-\$0.00126				\$0.19711	7.0%
AG-1B	220,136,608	\$0.24039	\$0.11142	\$0.00982	\$0.00554	-\$0.00138	\$0.00000	\$0.00021	\$0.11643	\$0.01460	\$0.00146	\$0.00530	\$0.00052	-\$0.00466	\$0.00198	-\$0.00095				\$0.26029	8.3%
AG-RB	30,861,655	\$0.20922	\$0.10003	\$0.00982	\$0.00554	-\$0.00138	\$0.00000	\$0.00021	\$0.09364	\$0.01326	\$0.00146	\$0.00530	\$0.00052	-\$0.00466	\$0.00198	-\$0.00053				\$0.22519	7.6%
AG-VB	17,739,409	\$0.19158	\$0.08973	\$0.00982	\$0.00554	-\$0.00138	\$0.00000	\$0													

Pacific Gas and Electric Company  
2015 Annual Electric True-Up  
Advice Letter 4484-E  
Table 3

DAICCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Volumetric Credit Revenue	Residential Calif Climate Credit Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
<b>RESIDENTIAL</b>																		
E-1	\$54,920,057	\$7,303,076	\$2,840,308	\$-707,513	\$0	\$158,145	\$40,623,670	\$6,209,471	\$747,545	\$2,623,674	\$306,389	\$-2,386,762	\$1,472,549	\$-2,998,776	\$-6,072,462	\$3,982,051	\$5,451,424	\$59,552,787
EL-1	\$1,040,154	\$1,339,991	\$521,148	\$-129,817	\$0	\$29,017	\$1,355,552	\$623,169	\$137,162	\$0	\$56,217	\$-437,930	\$270,188	\$0	\$-1,496,343	\$-1,479,966	\$1,066,593	\$1,854,982
E-7	\$1,505,584	\$228,365	\$88,816	\$-22,124	\$0	\$4,945	\$886,415	\$195,104	\$23,376	\$75,051	\$9,581	\$-74,633	\$46,046	\$-137,078	\$-120,286	\$300,824	\$153,472	\$1,657,872
EL-7	\$6,690	\$9,878	\$3,842	\$-957	\$0	\$214	\$7,850	\$8,439	\$1,011	\$0	\$414	\$-3,228	\$1,992	\$0	\$-54,378	\$-21,844	\$8,775	\$12,008
E-8	\$739,970	\$153,750	\$59,796	\$-14,895	\$0	\$3,329	\$492,677	\$144,332	\$15,738	\$54,477	\$6,450	\$-50,248	\$31,001	\$-113,877	\$-52,504	\$-46,925	\$102,420	\$785,523
EL-8	\$-21,867	\$9,030	\$3,512	\$-875	\$0	\$196	\$-9,355	\$4,999	\$924	\$0	\$379	\$-2,951	\$1,821	\$0	\$-3,352	\$-32,230	\$9,500	\$-18,853
TOTAL RES	\$58,190,588	\$9,044,090	\$3,517,422	\$-876,181	\$0	\$195,845	\$43,356,809	\$7,185,514	\$925,756	\$2,753,202	\$379,431	\$-2,955,754	\$1,823,597	\$-3,249,731	\$-7,749,325	\$2,701,910	\$6,791,733	\$63,844,319
<b>SMALL L&amp;P</b>																		
A-1	\$28,110,289	\$2,879,867	\$1,291,409	\$-321,687	\$0	\$62,316	\$19,178,196	\$3,046,028	\$339,888	\$1,230,039	\$124,065	\$-1,085,195	\$580,689	\$-223,713	\$0	\$0	\$2,180,144	\$29,282,046
A-6	\$6,722,801	\$775,029	\$347,544	\$-86,572	\$0	\$16,770	\$4,514,613	\$717,145	\$91,471	\$323,041	\$33,388	\$-292,047	\$156,275	\$0	\$0	\$564,264	\$7,123,112	
A-15	\$981	\$38	\$17	\$-4	\$0	\$1	\$943	\$40	\$4	\$5	\$2	\$-14	\$8	\$0	\$0	\$0	\$1,006	
TC-1	\$141,189	\$13,070	\$5,861	\$-1,460	\$0	\$283	\$108,775	\$7,719	\$1,543	\$5,607	\$563	\$-4,925	\$2,635	\$0	\$0	\$10,377	\$150,048	
TOTAL SMALL	\$34,975,261	\$3,668,003	\$1,644,831	\$-409,723	\$0	\$79,370	\$23,802,528	\$3,770,932	\$432,906	\$1,558,691	\$158,018	\$-1,382,181	\$739,607	\$-261,555	\$0	\$0	\$2,754,784	\$36,556,211
<b>MEDIUM L&amp;P</b>																		
A-10 T	\$10,012	\$2,574	\$1,111	\$-277	\$0	\$55	\$2,813	\$2,156	\$292	\$1,063	\$108	\$-934	\$473	\$-3	\$0	\$0	\$-75	\$9,358
A-10 P	\$336,229	\$66,627	\$24,447	\$-6,090	\$0	\$1,218	\$150,821	\$49,471	\$6,434	\$23,388	\$2,384	\$-20,543	\$10,407	\$-896	\$0	\$0	\$36,052	\$333,719
A-10 S	\$82,510,552	\$13,305,391	\$6,547,834	\$-1,381,951	\$0	\$286,168	\$43,360,610	\$11,515,731	\$1,460,143	\$5,303,490	\$540,928	\$-4,661,946	\$2,361,639	\$-62,321	\$0	\$0	\$6,182,670	\$83,758,386
TOTAL MEDIUM	\$82,856,794	\$13,364,592	\$6,573,392	\$-1,388,318	\$0	\$287,441	\$43,514,244	\$11,567,357	\$1,466,870	\$5,327,941	\$543,420	\$-4,683,423	\$2,372,519	\$-63,220	\$0	\$0	\$6,218,647	\$84,101,463
<b>E-19 CLASS</b>																		
E-19 FIRM T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 V T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 FIRM P	\$9,601,901	\$1,694,733	\$860,055	\$-214,237	\$0	\$36,450	\$4,187,147	\$1,550,690	\$226,359	\$822,796	\$69,371	\$-722,720	\$366,114	\$0	\$0	\$0	\$571,547	\$9,448,304
E-19 V P	\$1,506,733	\$258,317	\$130,825	\$-32,588	\$0	\$5,556	\$603,910	\$235,880	\$34,432	\$125,158	\$10,552	\$-109,935	\$55,691	\$0	\$0	\$0	\$156,733	\$1,474,530
Total E-19 P	\$11,108,634	\$1,953,050	\$990,880	\$-246,826	\$0	\$42,006	\$4,791,056	\$1,786,569	\$260,791	\$947,954	\$79,924	\$-832,654	\$421,804	\$0	\$0	\$0	\$728,279	\$10,922,833
E-19 FIRM S	\$57,971,511	\$8,861,945	\$4,739,104	\$-1,180,499	\$0	\$190,600	\$28,435,730	\$9,276,518	\$1,247,292	\$4,510,690	\$382,253	\$-3,982,355	\$2,017,373	\$0	\$0	\$0	\$3,422,627	\$57,921,279
E-19 V S	\$155,303,989	\$21,862,876	\$13,847,626	\$-3,449,409	\$0	\$470,220	\$72,311,042	\$27,105,918	\$3,644,579	\$13,102,502	\$1,116,940	\$-11,636,412	\$5,894,750	\$0	\$0	\$0	\$9,345,500	\$153,616,132
Total E-19 S	\$213,275,500	\$30,724,821	\$18,586,729	\$-4,629,907	\$0	\$660,819	\$100,746,772	\$36,382,437	\$4,891,871	\$17,613,192	\$1,499,193	\$-15,618,766	\$7,912,123	\$0	\$0	\$0	\$12,768,127	\$211,537,410
E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$11,108,634	\$1,953,050	\$990,880	\$-246,826	\$0	\$42,006	\$4,791,056	\$1,786,569	\$260,791	\$947,954	\$79,924	\$-832,654	\$421,804	\$0	\$0	\$0	\$728,279	\$10,922,833
E-19 S	\$213,275,500	\$30,724,821	\$18,586,729	\$-4,629,907	\$0	\$660,819	\$100,746,772	\$36,382,437	\$4,891,871	\$17,613,192	\$1,499,193	\$-15,618,766	\$7,912,123	\$0	\$0	\$0	\$12,768,127	\$211,537,410
TOTAL E-19	\$224,384,135	\$32,677,871	\$19,577,609	\$-4,876,733	\$0	\$702,825	\$105,537,828	\$38,169,006	\$5,152,663	\$18,561,145	\$1,579,116	\$-16,451,421	\$8,333,927	\$0	\$0	\$0	\$13,496,407	\$222,460,244
<b>STREETLIGHTS</b>																		
STREETLIGHTS	\$838,301	\$89,596	\$61,190	\$-15,242	\$0	\$1,939	\$595,581	\$79,646	\$16,105	\$58,539	\$638	\$-51,419	\$18,066	\$0	\$0	\$0	\$12,604	\$867,242
<b>STANDBY</b>																		
STANDBY T	\$1,801,941	\$613,468	\$181,186	\$-45,133	\$0	\$14,865	\$200,304	\$326,818	\$47,687	\$173,337	\$8,487	\$-152,254	\$147,059	\$0	\$0	\$0	\$162,217	\$1,678,040
STANDBY P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STANDBY S	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL STANDBY	\$1,801,941	\$613,468	\$181,186	\$-45,133	\$0	\$14,865	\$200,304	\$326,818	\$47,687	\$173,337	\$8,487	\$-152,254	\$147,059	\$0	\$0	\$0	\$162,217	\$1,678,040
<b>AGRICULTURE</b>																		
AG-1A	\$130,961	\$6,623	\$3,737	\$-931	\$0	\$143	\$114,160	\$12,587	\$984	\$3,531	\$351	\$-3,140	\$1,335	\$-816	\$0	\$0	\$4,673	\$143,237
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VA	\$14,036	\$1,091	\$616	\$-153	\$0	\$24	\$11,628	\$1,596	\$162	\$589	\$58	\$-517	\$220	\$-40	\$0	\$0	\$15,232	
AG-4A	\$83,138	\$6,435	\$3,631	\$-905	\$0	\$139	\$63,851	\$9,357	\$956	\$3,419	\$342	\$-3,051	\$1,297	\$-444	\$0	\$0	\$4,122	\$89,149
AG-5A	\$134,069	\$14,199	\$8,012	\$-1,996	\$0	\$307	\$82,460	\$17,837	\$2,109	\$7,665	\$754	\$-6,733	\$2,862	\$-870	\$0	\$0	\$13,028	\$138,634
AG-1B	\$109,134	\$7,887	\$4,451	\$-1,109	\$0	\$171	\$81,967	\$11,727	\$1,171	\$4,258	\$419	\$-3,740	\$1,590	\$-273	\$0	\$0	\$7,482	\$116,000
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$276	\$0	\$0	\$0	\$0	\$0	\$276	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$276
AG-4B	\$444,799	\$44,351	\$25,028	\$-6,234	\$0	\$959	\$316,623	\$57,176	\$6,587	\$23,943	\$2,354	\$-21,031	\$8,940	\$-46	\$0	\$0	\$9,792	\$468,446
AG-4C	\$11,971	\$1,039	\$586	\$-146	\$0	\$22	\$8,424	\$1,349	\$154	\$561	\$55	\$-493	\$209	\$-183	\$0	\$0	\$1,046	\$12,625
AG-5B	\$1,377,992	\$171,709	\$96,896	\$-24,137	\$0	\$3,714	\$721,767	\$170,498	\$25,502	\$92,698	\$9,113	\$-81,424	\$34,612	\$-266	\$0	\$0	\$166,910	\$1,387,594
AG-5C	\$620,432	\$116,344	\$65,653	\$-16,354	\$0	\$2,517	\$259,810	\$112,626	\$17,279	\$62,809	\$6,175	\$-55,169	\$23,452	\$0	\$0	\$0	\$9,786	\$604,927
Total AG A	\$362,203	\$28,347	\$15,996	\$-3,985	\$0	\$613	\$272,100	\$41,377	\$4,210	\$15,204	\$1,504	\$-13,442	\$5,714	\$-12,171	\$0	\$0	\$20,783	\$386,252
Total AG B	\$2,564,604	\$341,330	\$192,614	\$-47,980	\$0	\$7,383	\$1,388,868	\$353,376	\$50,694	\$184,269	\$18,115	\$-161,857	\$68,802	\$-768	\$0	\$0	\$195,017	\$2,589,864
TOTAL AG	\$2,926,807	\$369,677	\$208,610	\$-51,964	\$0	\$7,996	\$1,660,967	\$394,754	\$54,904	\$199,474	\$19,620	\$-175,299	\$74,516	\$-2,939	\$0	\$0	\$215,800	\$2,976,116
<b>E-20 CLASS</b>																		
E-20 FIRM T	\$59,106,666	\$17,391,584	\$11,442,725	\$-2,850,354	\$0	\$377,015	\$-6,743,333	\$16,847,150	\$3,011,629	\$9,684,653	\$745,125	\$-9,615,530	\$3,894,961	\$0	\$0	\$0	\$6,001,570	\$50,187,196
FPP T	\$2,899,274	\$0	\$0	\$0	\$0	\$0	\$137,564	\$2,318,704	\$414,496	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,870,763
TOTAL	\$62,005,940	\$17,391,584	\$11,442,725	\$-2,850,354	\$0	\$377,015	\$-6,605,769	\$19,165,853	\$3,426,125	\$9,684,653	\$745,125	\$-9,615,530	\$3,894,961	\$0	\$0	\$0	\$6,001,570	\$53,057,959
E-20 FIRM P	\$154,126,840	\$25,842,143	\$15,727,860	\$-3,917,770	\$0	\$560,206	\$61,291,346	\$27,421,119	\$4,139,441	\$14,961,404	\$1,152,147	\$-13,216,407	\$5,353,567	\$0	\$0	\$0	\$10,205,526	\$149,520,584
FPP P	\$201,675	\$0	\$0	\$0	\$0	\$0	\$110,774	\$90,587	\$13,675	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$215,035
TOTAL	\$154,328,515	\$25,842,143	\$15,727,860	\$-3,917,770	\$0	\$560,206	\$61,402,120	\$27,511,706	\$4,153,116	\$14,961,404	\$1,152,147	\$-13,216,407	\$5,353,567	\$0	\$0	\$0	\$10,205,526	\$149,735,619
E-20 F																		

Pacific Gas and Electric Company  
2015 Annual Electric True-Up  
Advice Letter 4484-E  
Table 3

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Volumetric Credit Rates	Residential Calif Climate Credit Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change	
<b>RESIDENTIAL</b>																					
E-1	512,690,938	\$0.10712	\$0.01424	\$0.00554	\$-0.00138	\$0.00000	\$0.00031	\$0.07924	\$0.01211	\$0.00146	\$0.00512	\$0.00060	\$-0.00466	\$0.00287	\$-0.00585	\$-0.01184	\$0.00777	\$0.01063	\$0.11616	8.4%	
EL-1	94,070,115	\$0.01106	\$0.01424	\$0.00554	\$-0.00138	\$0.00000	\$0.00031	\$0.01441	\$0.00662	\$0.00146	\$0.00000	\$0.00060	\$-0.00466	\$0.00287	\$0.00000	\$-0.01591	\$-0.01573	\$0.01134	\$0.01972	78.3%	
E-7	16,031,702	\$0.09391	\$0.01424	\$0.00554	\$-0.00138	\$0.00000	\$0.00031	\$0.05529	\$0.01217	\$0.00146	\$0.00468	\$0.00060	\$-0.00466	\$0.00287	\$-0.00855	\$-0.00750	\$-0.01876	\$0.00957	\$0.10341	10.1%	
EL-7	693,441	\$0.00965	\$0.01424	\$0.00554	\$-0.00138	\$0.00000	\$0.00031	\$0.01132	\$0.01217	\$0.00146	\$0.00000	\$0.00060	\$-0.00466	\$0.00287	\$0.00000	\$-0.00631	\$-0.03150	\$0.01265	\$0.01732	79.5%	
E-8	10,793,548	\$0.06856	\$0.01424	\$0.00554	\$-0.00138	\$0.00000	\$0.00031	\$0.04565	\$0.01337	\$0.00146	\$0.00505	\$0.00060	\$-0.00466	\$0.00287	\$-0.01055	\$-0.00486	\$-0.00435	\$0.00949	\$0.07278	6.2%	
EL-8	633,954	\$0.03449	\$0.01424	\$0.00554	\$-0.00138	\$0.00000	\$0.00031	\$0.01476	\$0.00789	\$0.00146	\$0.00000	\$0.00060	\$-0.00466	\$0.00287	\$0.00000	\$-0.00529	\$-0.05084	\$0.01427	\$0.02974	-13.8%	
TOTAL RES	634,913,698	\$0.09165	\$0.01424	\$0.00554	\$-0.00138	\$0.00000	\$0.00031	\$0.06829	\$0.01132	\$0.00146	\$0.00434	\$0.00060	\$-0.00466	\$0.00287	\$-0.00512	\$-0.01221	\$0.00426	\$0.01070	\$0.10056	9.7%	
<b>SMALL L&amp;P</b>																					
A-1	233,106,364	\$0.12059	\$0.01235	\$0.00554	\$-0.00138	\$0.00000	\$0.00027	\$0.08227	\$0.01307	\$0.00146	\$0.00528	\$0.00053	\$-0.00466	\$0.00249	\$-0.00096			\$0.00935	\$0.12562	4.2%	
A-6	62,733,540	\$0.10716	\$0.01235	\$0.00554	\$-0.00138	\$0.00000	\$0.00027	\$0.07196	\$0.01143	\$0.00146	\$0.00515	\$0.00053	\$-0.00466	\$0.00249	\$-0.00060			\$0.00899	\$0.11355	6.0%	
A-15	3,069	\$0.31982	\$0.01235	\$0.00554	\$-0.00138	\$0.00000	\$0.00027	\$0.30742	\$0.01308	\$0.00146	\$0.00169	\$0.00053	\$-0.00466	\$0.00249	\$-0.01095			\$-0.00012	\$0.32774	2.5%	
TC-1	1,057,916	\$0.13346	\$0.01235	\$0.00554	\$-0.00138	\$0.00000	\$0.00027	\$0.10282	\$0.00730	\$0.00146	\$0.00530	\$0.00053	\$-0.00466	\$0.00249	\$0.00000			\$0.00981	\$0.14183	6.3%	
TOTAL SMALL	296,900,888	\$0.11780	\$0.01235	\$0.00554	\$-0.00138	\$0.00000	\$0.00027	\$0.08017	\$0.01270	\$0.00146	\$0.00525	\$0.00053	\$-0.00466	\$0.00249	\$-0.00088			\$0.00928	\$0.12313	4.5%	
<b>MEDIUM L&amp;P</b>																					
A-10 T	200,587	\$0.04992	\$0.01283	\$0.00554	\$-0.00138	\$0.00000	\$0.00028	\$0.01402	\$0.01075	\$0.00146	\$0.00530	\$0.00054	\$-0.00466	\$0.00236	\$-0.00001				\$-0.00038	\$0.04665	-6.5%
A-10 P	4,412,816	\$0.07619	\$0.01283	\$0.00554	\$-0.00138	\$0.00000	\$0.00028	\$0.03418	\$0.01121	\$0.00146	\$0.00530	\$0.00054	\$-0.00466	\$0.00236	\$-0.00020				\$0.00817	\$0.07562	-0.7%
A-10 S	1,001,414,043	\$0.08239	\$0.01329	\$0.00554	\$-0.00138	\$0.00000	\$0.00029	\$0.04330	\$0.01150	\$0.00146	\$0.00530	\$0.00054	\$-0.00466	\$0.00236	\$-0.00006				\$0.00617	\$0.08364	1.5%
TOTAL MEDIUM	1,006,027,446	\$0.08236	\$0.01328	\$0.00554	\$-0.00138	\$0.00000	\$0.00029	\$0.04325	\$0.01150	\$0.00146	\$0.00530	\$0.00054	\$-0.00466	\$0.00236	\$-0.00006				\$0.00618	\$0.08360	1.5%
<b>E-19 CLASS</b>																					
E-19 FIRM T	0																				
E-19 V T	0																				
Total E-19 T	0																				
E-19 FIRM P	155,244,513	\$0.06185	\$0.01092	\$0.00554	\$-0.00138	\$0.00000	\$0.00023	\$0.02697	\$0.00999	\$0.00146	\$0.00530	\$0.00045	\$-0.00466	\$0.00236	\$0.00000				\$0.00368	\$0.06086	-1.6%
E-19 V P	23,614,658	\$0.06381	\$0.01094	\$0.00554	\$-0.00138	\$0.00000	\$0.00024	\$0.02557	\$0.00999	\$0.00146	\$0.00530	\$0.00045	\$-0.00466	\$0.00236	\$0.00000				\$0.00664	\$0.06244	-2.1%
Total E-19 P	178,859,170	\$0.06211	\$0.01092	\$0.00554	\$-0.00138	\$0.00000	\$0.00023	\$0.02679	\$0.00999	\$0.00146	\$0.00530	\$0.00045	\$-0.00466	\$0.00236	\$0.00000				\$0.00407	\$0.06107	-1.7%
E-19 FIRM S	855,433,874	\$0.06777	\$0.01036	\$0.00554	\$-0.00138	\$0.00000	\$0.00022	\$0.03324	\$0.01084	\$0.00146	\$0.00527	\$0.00045	\$-0.00466	\$0.00236	\$0.00000				\$0.00400	\$0.06771	-0.1%
E-19 V S	2,499,571,446	\$0.06213	\$0.00875	\$0.00554	\$-0.00138	\$0.00000	\$0.00019	\$0.02893	\$0.01084	\$0.00146	\$0.00524	\$0.00045	\$-0.00466	\$0.00236	\$0.00000				\$0.00374	\$0.06146	-1.1%
Total E-19 S	3,355,005,319	\$0.06357	\$0.00916	\$0.00554	\$-0.00138	\$0.00000	\$0.00020	\$0.03003	\$0.01084	\$0.00146	\$0.00525	\$0.00045	\$-0.00466	\$0.00236	\$0.00000				\$0.00381	\$0.06305	-0.8%
E-19 T	0																				
E-19 P	178,859,170	\$0.06211	\$0.01092	\$0.00554	\$-0.00138	\$0.00000	\$0.00023	\$0.02679	\$0.00999	\$0.00146	\$0.00530	\$0.00045	\$-0.00466	\$0.00236	\$0.00000				\$0.00407	\$0.06107	-1.7%
E-19 S	3,355,005,319	\$0.06357	\$0.00916	\$0.00554	\$-0.00138	\$0.00000	\$0.00020	\$0.03003	\$0.01084	\$0.00146	\$0.00525	\$0.00045	\$-0.00466	\$0.00236	\$0.00000				\$0.00381	\$0.06305	-0.8%
TOTAL E-19	3,533,864,490	\$0.06350	\$0.00925	\$0.00554	\$-0.00138	\$0.00000	\$0.00020	\$0.02986	\$0.01080	\$0.00146	\$0.00525	\$0.00045	\$-0.00466	\$0.00236	\$0.00000				\$0.00382	\$0.06295	-0.9%
<b>STREETLIGHTS</b>																					
	11,045,057	\$0.07590	\$0.00811	\$0.00554	\$-0.00138	\$0.00000	\$0.00018	\$0.05392	\$0.00721	\$0.00146	\$0.00530	\$0.00006	\$-0.00466	\$0.00164	\$0.00000				\$0.00114	\$0.07852	3.5%
<b>STANDBY</b>																					
STANDBY T	32,705,118	\$0.05510	\$0.01876	\$0.00554	\$-0.00138	\$0.00000	\$0.00045	\$0.00612	\$0.00999	\$0.00146	\$0.00530	\$0.00026	\$-0.00466	\$0.00450	\$0.00000				\$0.00496	\$0.05131	-6.9%
STANDBY P	0																				
STANDBY S	0																				
TOTAL STANDBY	32,705,118	\$0.05510	\$0.01876	\$0.00554	\$-0.00138	\$0.00000	\$0.00045	\$0.00612	\$0.00999	\$0.00146	\$0.00530	\$0.00026	\$-0.00466	\$0.00450	\$0.00000				\$0.00496	\$0.05131	-6.9%
<b>AGRICULTURE</b>																					
AG-1A	674,569	\$0.19414	\$0.00982	\$0.00554	\$-0.00138	\$0.00000	\$0.00021	\$0.16923	\$0.01866	\$0.00146	\$0.00524	\$0.00052	\$-0.00466	\$0.00198	\$-0.00121				\$0.00693	\$0.21234	9.4%
AG-RA	0																				
AG-VA	111,109	\$0.12633	\$0.00982	\$0.00554	\$-0.00138	\$0.00000	\$0.00021	\$0.10466	\$0.01436	\$0.00146	\$0.00530	\$0.00052	\$-0.00466	\$0.00198	\$-0.00036				\$-0.00036	\$0.13709	8.5%
AG-4A	655,446	\$0.12684	\$0.00982	\$0.00554	\$-0.00138	\$0.00000	\$0.00021	\$0.09742	\$0.01428	\$0.00146	\$0.00522	\$0.00052	\$-0.00466	\$0.00198	\$-0.00068				\$0.00629	\$0.13601	7.2%
AG-5A	1,446,279	\$0.09270	\$0.00982	\$0.00554	\$-0.00138	\$0.00000	\$0.00021	\$0.05702	\$0.01233	\$0.00146	\$0.00530	\$0.00052	\$-0.00466	\$0.00198	\$-0.00060				\$0.00832	\$0.09586	3.4%
AG-1B	803,348	\$0.13585	\$0.00982	\$0.00554	\$-0.00138	\$0.00000	\$0.00021	\$0.10203	\$0.01460	\$0.00146	\$0.00530	\$0.00052	\$-0.00466	\$0.00198	\$-0.00034				\$0.00931	\$0.14440	6.3%
AG-RB	0																				
AG-VB	0																				
AG-4B	4,517,618	\$0.09846	\$0.00982	\$0.00554	\$-0.00138	\$0.00000	\$0.00021	\$0.07009	\$0.01266	\$0.00146	\$0.00530	\$0.00052	\$-0.00466	\$0.00198	\$-0.00001				\$0.00217	\$0.10369	5.3%
AG-4C	105,837	\$0.11311	\$0.00982	\$0.00554	\$-0.00138	\$0.00000	\$0.00021	\$0.07960	\$0.01275	\$0.00146	\$0.00530	\$0.00052	\$-0.00466	\$0.00198	\$-0.00173				\$0.00988	\$0.11929	5.5%
AG-5B	17,490,281	\$0.07879	\$0.00982	\$0.00554	\$-0.00138	\$0.00000	\$0.00021	\$0.04127	\$0.00975	\$0.00146	\$0.00530	\$0.00052	\$-0.00466	\$0.00198	\$-0.00002				\$0.00954	\$0.07934	0.7%
AG-5C	11,850,733	\$0.05235	\$0.00982	\$0.00554	\$-0.00138	\$0.00000	\$0.00021	\$0.02192	\$0.00950	\$0.00146	\$0.00530	\$0.00052	\$-0.00466	\$0.00198	\$0.00000				\$0.00083	\$0.05105	-2.5%
Total AG A	2,887,403	\$0.12544	\$0.00982	\$0.00554	\$-0.00138	\$0.00000	\$0.00021	\$0.09424	\$0.01433	\$0.00146	\$0.00527	\$0.00052	\$-0.00466	\$0.00198	\$-0.00075				\$0.00720	\$0.13377	6.6%
Total AG B	34,767,816	\$0.07376	\$0.00982	\$0.00554	\$-0.00138	\$0.00000	\$0.00021	\$0.03995	\$0.01016	\$0.00146	\$0.00530	\$0.00052	\$-0.00466	\$0.00198	\$-0.00002				\$0.00561	\$0.07449	1.0%
TOTAL AG	37,655,219	\$0.07773	\$0.00982	\$0.00554	\$-0.00138	\$0.00000	\$0.00021	\$0.04411	\$0.01048	\$0.00146	\$0.00530	\$0.00052	\$-0.00466	\$0.00198	\$-0.00008				\$0.00573	\$0.07904	1.7%
<b>E-20 CLASS</b>																					
E-20 F																					

Advice 4484-E  
August 29, 2014

PACIFIC GAS AND ELECTRIC COMPANY  
2015 ANNUAL ELECTRIC TRUE-UP  
TABLE 4





Pacific Gas and Electric Company  
2015 Annual Electric True-Up  
Advice Letter 4484-E  
Table 4

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
<b>ES</b>													
<b>ENERGY CHARGE (\$/kWh)</b>													
Baseline (Tier 1)	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.05094)	.10074	.16562
Tier 2	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.02773)	.10074	.18883
Tier 3	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.07730	.10074	.27714
Tier 4	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
Tier 5	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
<b>MINIMUM CHARGE</b>													
(\$/meter/day)	.00000	.00000	.11261	.00623	.00075	-	-	-	-	-	-	-	.14784
(\$/kWh)	.01840	-	-	-	-	.00530	.00060	(.00466)	.00287	.00000	-	-	-
<b>DISCOUNT</b> (\$/dwelling unit/day)	-	-	(.02300)	-	-	-	-	-	-	-	-	-	(.02300)
<b>TRA</b> (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-	-	-	-
<b>MARL</b> (\$/kWh)	-	-	-	-	-	.00530	.00060	(.00466)	.00287	.00000	-	.04481	.04892
<b>ESR</b>													
<b>ENERGY CHARGE (\$/kWh)</b>													
Baseline (Tier 1)	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.05094)	.10074	.16562
Tier 2	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.02773)	.10074	.18883
Tier 3	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.07730	.10074	.27714
Tier 4	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
Tier 5	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
<b>MINIMUM CHARGE</b>													
(\$/meter/day)	.00000	.00000	.11261	.00623	.00075	-	-	-	-	-	-	-	.14784
(\$/kWh)	.01840	-	-	-	-	.00530	.00060	(.00466)	.00287	.00000	-	-	-
<b>TRA</b> (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-	-	-	-
<b>ET</b>													
<b>ENERGY CHARGE (\$/kWh)</b>													
Baseline (Tier 1)	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.05094)	.10074	.16562
Tier 2	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.02773)	.10074	.18883
Tier 3	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.07730	.10074	.27714
Tier 4	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
Tier 5	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
<b>MINIMUM CHARGE</b>													
(\$/meter/day)	.00000	.00000	.11261	.00623	.00075	-	-	-	-	-	-	-	.14784
(\$/kWh)	.01840	-	-	-	-	.00530	.00060	(.00466)	.00287	.00000	-	-	-
<b>DISCOUNT</b> (\$/dwelling unit/day)	-	-	.07721	-	-	-	-	-	-	-	-	-	.07721
<b>TRA</b> (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-	-	-	-
<b>MARL</b> (\$/kWh)	-	-	-	-	-	.00530	.00060	(.00466)	.00287	.00000	-	.04481	.04892







Pacific Gas and Electric Company  
2015 Annual Electric True-Up  
Advice Letter 4484-E  
Table 4

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
<b>E-9 RATE A</b>													
<b>ENERGY CHARGE (\$/kWh)</b>													
<b>Summer</b>													
<b>Peak</b>													
Baseline (Tier 1)	.01424	.00031	.16532	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.06507)	.21280	.34950
Tier 2	.01424	.00031	.16532	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.04122)	.21280	.37335
Tier 3	.01424	.00031	.16532	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.09652	.21280	.49437
Tier 4	.01424	.00031	.16532	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.15652	.21280	.55437
Tier 5	.01424	.00031	.16532	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.15652	.21280	.55437
<b>Part-Peak</b>													
Baseline (Tier 1)	.01424	.00031	.06613	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.10306)	.13460	.13412
Tier 2	.01424	.00031	.06613	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.07922)	.13460	.15796
Tier 3	.01424	.00031	.06613	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.05853	.13460	.27899
Tier 4	.01424	.00031	.06613	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.11853	.13460	.33899
Tier 5	.01424	.00031	.06613	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.11853	.13460	.33899
<b>Off-Peak</b>													
Baseline (Tier 1)	.01424	.00031	.03306	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.07859)	.07814	.06906
Tier 2	.01424	.00031	.03306	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.05475)	.07814	.09290
Tier 3	.01424	.00031	.03306	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	(.00246)	.07814	.12847
Tier 4	.01424	.00031	.03306	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.05754	.07814	.18847
Tier 5	.01424	.00031	.03306	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.05754	.07814	.18847
<b>Winter</b>													
<b>Part-Peak</b>													
Baseline (Tier 1)	.01424	.00031	.06205	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.07327)	.10877	.13400
Tier 2	.01424	.00031	.06205	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.04945)	.10877	.15782
Tier 3	.01424	.00031	.06205	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.08831	.10877	.27886
Tier 4	.01424	.00031	.06205	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.14831	.10877	.33886
Tier 5	.01424	.00031	.06205	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.14831	.10877	.33886
<b>Off-Peak</b>													
Baseline (Tier 1)	.01424	.00031	.04137	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.06078)	.06196	.07900
Tier 2	.01424	.00031	.04137	.01217	.00146	.00530	.00060	(.00466)	.00287	.00000	(.03695)	.06196	.10283
Tier 3	.01424	.00031	.04137	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.00541	.06196	.12847
Tier 4	.01424	.00031	.04137	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.06541	.06196	.18847
Tier 5	.01424	.00031	.04137	.01217	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.06541	.06196	.18847
<b>METER CHARGE (\$/meter/day)</b>	-	-	.21881	-	-	-	-	-	-	-	-	-	.21881
<b>TRA (\$/kWh)</b>	.00416	-	-	-	-	-	-	-	-	-	-	-	-
<b>MINIMUM CHARGE</b>													
(\$/meter/day)	.00000	.00000	.11948	.00626	.00075	-	-	-	-	-	-	-	.14784
(\$/kWh)	.01840	-	-	-	-	.00530	.00060	(.00466)	.00287	.00000	-	-	-



Pacific Gas and Electric Company  
2015 Annual Electric True-Up  
Advice Letter 4484-E  
Table 4

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
<b>EL-1</b>													
<b>ENERGY CHARGE (\$/kWh)</b>													
Baseline (Tier 1)	.01424	.00031	.01444	.00662	.00146		.00060	(.00466)	.00287	.00000	(.02979)	.10074	.11099
Tier 2	.01424	.00031	.01444	.00662	.00146		.00060	(.00466)	.00287	.00000	(.01593)	.10074	.12485
Tier 3	.01424	.00031	.01444	.00662	.00146		.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
Tier 4	.01424	.00031	.01444	.00662	.00146		.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
Tier 5	.01424	.00031	.01444	.00662	.00146		.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
<b>MINIMUM CHARGE</b>													
(\$/meter/day)	.00000	.00000	.08312	.00386	.00085		-	-	-	-			.11828
(\$/kWh)	.01840	-	-	-	-		.00060	(.00466)	.00287	.00000			
<b>TRA (\$/kWh)</b>	.00416	-	-	-	-		-	-	-	-			
<b>EML</b>													
<b>ENERGY CHARGE (\$/kWh)</b>													
Baseline (Tier 1)	.01424	.00031	.01444	.00662	.00146		.00060	(.00466)	.00287	.00000	(.02979)	.10074	.11099
Tier 2	.01424	.00031	.01444	.00662	.00146		.00060	(.00466)	.00287	.00000	(.01593)	.10074	.12485
Tier 3	.01424	.00031	.01444	.00662	.00146		.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
Tier 4	.01424	.00031	.01444	.00662	.00146		.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
Tier 5	.01424	.00031	.01444	.00662	.00146		.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
<b>MINIMUM CHARGE</b>													
(\$/meter/day)	.00000	.00000	.08312	.00386	.00085		-	-	-	-			.11828
(\$/kWh)	.01840	-	-	-	-		.00060	(.00466)	.00287	.00000			
<b>TRA (\$/kWh)</b>	.00416	-	-	-	-		-	-	-	-			

Pacific Gas and Electric Company  
 2015 Annual Electric True-Up  
 Advice Letter 4484-E  
 Table 4

EML TOU	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>													
<b>Summer</b>													
<b>Peak</b>													
Baseline (Tier 1)	.01424	.00031	.12924	.00662	.00146		.00060	(.00466)	.00287	.00000	(.19108)	.26403	.22779
Tier 2	.01424	.00031	.12924	.00662	.00146		.00060	(.00466)	.00287	.00000	(.17614)	.26403	.24273
Tier 3	.01424	.00031	.12924	.00662	.00146		.00060	(.00466)	.00287	.00000	(.07942)	.26403	.33945
Tier 4	.01424	.00031	.12924	.00662	.00146		.00060	(.00466)	.00287	.00000	(.07942)	.26403	.33945
Tier 5	.01424	.00031	.12924	.00662	.00146		.00060	(.00466)	.00287	.00000	(.07942)	.26403	.33945
<b>Part-Peak</b>													
Baseline (Tier 1)	.01424	.00031	.01300	.00662	.00146		.00060	(.00466)	.00287	.00000	(.02271)	.12740	.14329
Tier 2	.01424	.00031	.01300	.00662	.00146		.00060	(.00466)	.00287	.00000	(.00777)	.12740	.15823
Tier 3	.01424	.00031	.01300	.00662	.00146		.00060	(.00466)	.00287	.00000	.05039	.12740	.21639
Tier 4	.01424	.00031	.01300	.00662	.00146		.00060	(.00466)	.00287	.00000	.05039	.12740	.21639
Tier 5	.01424	.00031	.01300	.00662	.00146		.00060	(.00466)	.00287	.00000	.05039	.12740	.21639
<b>Off-Peak</b>													
Baseline (Tier 1)	.01424	.00031	(.02575)	.00662	.00146		.00060	(.00466)	.00287	.00000	.01507	.07209	.08701
Tier 2	.01424	.00031	(.02575)	.00662	.00146		.00060	(.00466)	.00287	.00000	.03001	.07209	.10195
Tier 3	.01424	.00031	(.02575)	.00662	.00146		.00060	(.00466)	.00287	.00000	.06249	.07209	.13443
Tier 4	.01424	.00031	(.02575)	.00662	.00146		.00060	(.00466)	.00287	.00000	.06249	.07209	.13443
Tier 5	.01424	.00031	(.02575)	.00662	.00146		.00060	(.00466)	.00287	.00000	.06249	.07209	.13443
<b>Winter</b>													
<b>Part-Peak</b>													
Baseline (Tier 1)	.01424	.00031	.00996	.00662	.00146		.00060	(.00466)	.00287	.00000	(.02722)	.09419	.10253
Tier 2	.01424	.00031	.00996	.00662	.00146		.00060	(.00466)	.00287	.00000	(.01230)	.09419	.11745
Tier 3	.01424	.00031	.00996	.00662	.00146		.00060	(.00466)	.00287	.00000	.02728	.09419	.15703
Tier 4	.01424	.00031	.00996	.00662	.00146		.00060	(.00466)	.00287	.00000	.02728	.09419	.15703
Tier 5	.01424	.00031	.00996	.00662	.00146		.00060	(.00466)	.00287	.00000	.02728	.09419	.15703
<b>Off-Peak</b>													
Baseline (Tier 1)	.01424	.00031	(.01486)	.00662	.00146		.00060	(.00466)	.00287	.00000	(.00019)	.07963	.09018
Tier 2	.01424	.00031	(.01486)	.00662	.00146		.00060	(.00466)	.00287	.00000	.01474	.07963	.10511
Tier 3	.01424	.00031	(.01486)	.00662	.00146		.00060	(.00466)	.00287	.00000	.04868	.07963	.13905
Tier 4	.01424	.00031	(.01486)	.00662	.00146		.00060	(.00466)	.00287	.00000	.04868	.07963	.13905
Tier 5	.01424	.00031	(.01486)	.00662	.00146		.00060	(.00466)	.00287	.00000	.04868	.07963	.13905
<b>METER CHARGE (\$/meter/day)</b>													
	-	-	.20238	-	-		-	-	-	-	-	-	.20238
<b>MINIMUM CHARGE</b>													
(\$/meter/day)	-	.00000	.08312	.00386	.00085		-	-	-	-	-	-	.11828
(\$/kWh)	.01840	-	-	-	-		.00060	(.00466)	.00287	.00000	-	-	-
<b>TRA (\$/kWh) - Regular Chg</b>													
	.00416	-	-	-	-		-	-	-	-	-	-	-



Pacific Gas and Electric Company  
2015 Annual Electric True-Up  
Advice Letter 4484-E  
Table 4

ETL	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>													
CARE Baseline (Tier 1)	.01424	.00031	.01444	.00662	.00146	-	.00060	(.00466)	.00287	.00000	(.02979)	.10074	.11099
Tier 2	.01424	.00031	.01444	.00662	.00146	-	.00060	(.00466)	.00287	.00000	(.01593)	.10074	.12485
Tier 3	.01424	.00031	.01444	.00662	.00146	-	.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
Tier 4	.01424	.00031	.01444	.00662	.00146	-	.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
Tier 5	.01424	.00031	.01444	.00662	.00146	-	.00060	(.00466)	.00287	.00000	.02858	.10074	.16936
Non-CARE Baseline (Tier 1)	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.05094)	.10074	.16562
Tier 2	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	.00000	(.02773)	.10074	.18883
Tier 3	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.07730	.10074	.27714
Tier 4	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
Tier 5	.01424	.00031	.07943	.01211	.00146	.00530	.00060	(.00466)	.00287	(.01672)	.13730	.10074	.33714
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces.													
<b>MINIMUM CHARGE</b>													
(\$/meter/day)	.00000	.00000	.08312	.00386	.00085	-	-	-	-	-	-	-	.11828
(\$/kWh)	.01840	-	-	-	-	.00530	.00060	(.00466)	.00287	.00000	-	-	-
<b>DISCOUNT</b> (\$/dwelling unit/day)	-	-	.07721	-	-	-	-	-	-	-	-	-	.07721
<b>TRA</b> (\$/kWh)	.00416	-	-	-	-	-	-	-	-	-	-	-	-
<b>MARL</b> (\$/kWh)	-	-	-	-	-	.00530	.00060	(.00466)	.00287	.00000	-	-	.04892

Pacific Gas and Electric Company  
 2015 Annual Electric True-Up  
 Advice Letter 4484-E  
 Table 4

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
<b>EL-6</b>													
<b>ENERGY CHARGE (\$/kWh)</b>													
<b>Summer</b>													
<b>Peak</b>													
Baseline (Tier 1)	.01424	.00031	.12924	.00662	.00146		.00060	(.00466)	.00287	.00000	(.19108)	.26403	.22779
Tier 2	.01424	.00031	.12924	.00662	.00146		.00060	(.00466)	.00287	.00000	(.17614)	.26403	.24273
Tier 3	.01424	.00031	.12924	.00662	.00146		.00060	(.00466)	.00287	.00000	(.07942)	.26403	.33945
Tier 4	.01424	.00031	.12924	.00662	.00146		.00060	(.00466)	.00287	.00000	(.07942)	.26403	.33945
Tier 5	.01424	.00031	.12924	.00662	.00146		.00060	(.00466)	.00287	.00000	(.07942)	.26403	.33945
<b>Part-Peak</b>													
Baseline (Tier 1)	.01424	.00031	.01300	.00662	.00146		.00060	(.00466)	.00287	.00000	(.02271)	.12740	.14329
Tier 2	.01424	.00031	.01300	.00662	.00146		.00060	(.00466)	.00287	.00000	(.00777)	.12740	.15823
Tier 3	.01424	.00031	.01300	.00662	.00146		.00060	(.00466)	.00287	.00000	.05039	.12740	.21639
Tier 4	.01424	.00031	.01300	.00662	.00146		.00060	(.00466)	.00287	.00000	.05039	.12740	.21639
Tier 5	.01424	.00031	.01300	.00662	.00146		.00060	(.00466)	.00287	.00000	.05039	.12740	.21639
<b>Off-Peak</b>													
Baseline (Tier 1)	.01424	.00031	(.02575)	.00662	.00146		.00060	(.00466)	.00287	.00000	.01507	.07209	.08701
Tier 2	.01424	.00031	(.02575)	.00662	.00146		.00060	(.00466)	.00287	.00000	.03001	.07209	.10195
Tier 3	.01424	.00031	(.02575)	.00662	.00146		.00060	(.00466)	.00287	.00000	.06249	.07209	.13443
Tier 4	.01424	.00031	(.02575)	.00662	.00146		.00060	(.00466)	.00287	.00000	.06249	.07209	.13443
Tier 5	.01424	.00031	(.02575)	.00662	.00146		.00060	(.00466)	.00287	.00000	.06249	.07209	.13443
<b>Winter</b>													
<b>Part-Peak</b>													
Baseline (Tier 1)	.01424	.00031	.00996	.00662	.00146		.00060	(.00466)	.00287	.00000	(.02722)	.09419	.10253
Tier 2	.01424	.00031	.00996	.00662	.00146		.00060	(.00466)	.00287	.00000	(.01230)	.09419	.11745
Tier 3	.01424	.00031	.00996	.00662	.00146		.00060	(.00466)	.00287	.00000	.02728	.09419	.15703
Tier 4	.01424	.00031	.00996	.00662	.00146		.00060	(.00466)	.00287	.00000	.02728	.09419	.15703
Tier 5	.01424	.00031	.00996	.00662	.00146		.00060	(.00466)	.00287	.00000	.02728	.09419	.15703
<b>Off-Peak</b>													
Baseline (Tier 1)	.01424	.00031	(.01486)	.00662	.00146		.00060	(.00466)	.00287	.00000	(.00019)	.07963	.09018
Tier 2	.01424	.00031	(.01486)	.00662	.00146		.00060	(.00466)	.00287	.00000	.01474	.07963	.10511
Tier 3	.01424	.00031	(.01486)	.00662	.00146		.00060	(.00466)	.00287	.00000	.04868	.07963	.13905
Tier 4	.01424	.00031	(.01486)	.00662	.00146		.00060	(.00466)	.00287	.00000	.04868	.07963	.13905
Tier 5	.01424	.00031	(.01486)	.00662	.00146		.00060	(.00466)	.00287	.00000	.04868	.07963	.13905
<b>METER CHARGE (\$/meter/day)</b>													
	-	-	.20238	-	-		-	-	-	-	-	-	.20238
<b>MINIMUM CHARGE</b>													
(\$/meter/day)	.00000	.00000	.08312	.00386	.00085		-	-	-	-	-	-	.11828
(\$/kWh)	.01840						.00060	(.00466)	.00287	.00000			
<b>TRA (\$/kWh)</b>													
	.00416	-	-	-	-		-	-	-	-	-	-	

Pacific Gas and Electric Company  
 2015 Annual Electric True-Up  
 Advice Letter 4484-E  
 Table 4

EL-7	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>													
<b>Summer</b>													
<b>Peak</b>													
Baseline (Tier 1)	.01424	.00031	.10251	.01217	.00146		.00060	(.00466)	.00287	.00000	(.34300)	.51085	.30151
Tier 2	.01424	.00031	.10251	.01217	.00146		.00060	(.00466)	.00287	.00000	(.32593)	.51085	.31858
Tier 3	.01424	.00031	.10251	.01217	.00146		.00060	(.00466)	.00287	.00000	(.19769)	.51085	.44682
Tier 4	.01424	.00031	.10251	.01217	.00146		.00060	(.00466)	.00287	.00000	(.19769)	.51085	.44682
Tier 5	.01424	.00031	.10251	.01217	.00146		.00060	(.00466)	.00287	.00000	(.19769)	.51085	.44682
<b>Off-Peak</b>													
Baseline (Tier 1)	.01424	.00031	.01358	.01217	.00146		.00060	(.00466)	.00287	.00000	(.04152)	.08501	.08822
Tier 2	.01424	.00031	.01358	.01217	.00146		.00060	(.00466)	.00287	.00000	(.02445)	.08501	.10529
Tier 3	.01424	.00031	.01358	.01217	.00146		.00060	(.00466)	.00287	.00000	.00646	.08501	.13620
Tier 4	.01424	.00031	.01358	.01217	.00146		.00060	(.00466)	.00287	.00000	.00646	.08501	.13620
Tier 5	.01424	.00031	.01358	.01217	.00146		.00060	(.00466)	.00287	.00000	.00646	.08501	.13620
<b>Winter</b>													
<b>Peak</b>													
Baseline (Tier 1)	.01424	.00031	.02040	.01217	.00146		.00060	(.00466)	.00287	.00000	(.27003)	.33562	.11714
Tier 2	.01424	.00031	.02040	.01217	.00146		.00060	(.00466)	.00287	.00000	(.25296)	.33562	.13421
Tier 3	.01424	.00031	.02040	.01217	.00146		.00060	(.00466)	.00287	.00000	(.20885)	.33562	.17832
Tier 4	.01424	.00031	.02040	.01217	.00146		.00060	(.00466)	.00287	.00000	(.20885)	.33562	.17832
Tier 5	.01424	.00031	.02040	.01217	.00146		.00060	(.00466)	.00287	.00000	(.20885)	.33562	.17832
<b>Off-Peak</b>													
Baseline (Tier 1)	.01424	.00031	(.00163)	.01217	.00146		.00060	(.00466)	.00287	.00000	.00319	.05862	.09133
Tier 2	.01424	.00031	(.00163)	.01217	.00146		.00060	(.00466)	.00287	.00000	.02026	.05862	.10840
Tier 3	.01424	.00031	(.00163)	.01217	.00146		.00060	(.00466)	.00287	.00000	.05259	.05862	.14073
Tier 4	.01424	.00031	(.00163)	.01217	.00146		.00060	(.00466)	.00287	.00000	.05259	.05862	.14073
Tier 5	.01424	.00031	(.00163)	.01217	.00146		.00060	(.00466)	.00287	.00000	.05259	.05862	.14073
<b>METER CHARGE EL-7 (\$/meter/day)</b>													
	-	-	-	-	-		-	-	-	-		-	(N/A)
<b>MINIMUM CHARGE</b>													
(\$/meter/day)	.00000	.00000	.11948	.00626	.00075		-	-	-	-			.14784
(\$/kWh)	.01840	-	-	-	-		.00060	(.00466)	.00287	.00000			
<b>TRA (\$/kWh)</b>													
	.00416	-	-	-	-		-	-	-	-			

Pacific Gas and Electric Company  
 2015 Annual Electric True-Up  
 Advice Letter 4484-E  
 Table 4

EL-8	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>													
<b>Summer</b>													
Baseline (Tier 1)	.01424	.00031	(.01605)	.00789	.00146		.00060	(.00466)	.00287	.00000	(.10813)	.21148	.11417
Tier 2	.01424	.00031	(.01605)	.00789	.00146		.00060	(.00466)	.00287	.00000	(.10712)	.21148	.11518
Tier 3	.01424	.00031	(.01605)	.00789	.00146		.00060	(.00466)	.00287	.00000	(.04832)	.21148	.17398
Tier 4	.01424	.00031	(.01605)	.00789	.00146		.00060	(.00466)	.00287	.00000	(.04832)	.21148	.17398
Tier 5	.01424	.00031	(.01605)	.00789	.00146		.00060	(.00466)	.00287	.00000	(.04832)	.21148	.17398
<b>Winter</b>													
Baseline (Tier 1)	.01424	.00031	(.03000)	.00789	.00146		.00060	(.00466)	.00287	.00000	(.05670)	.13908	.07925
Tier 2	.01424	.00031	(.03000)	.00789	.00146		.00060	(.00466)	.00287	.00000	(.05569)	.13908	.08026
Tier 3	.01424	.00031	(.03000)	.00789	.00146		.00060	(.00466)	.00287	.00000	(.01282)	.13908	.12313
Tier 4	.01424	.00031	(.03000)	.00789	.00146		.00060	(.00466)	.00287	.00000	(.01282)	.13908	.12313
Tier 5	.01424	.00031	(.03000)	.00789	.00146		.00060	(.00466)	.00287	.00000	(.01282)	.13908	.12313
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	.32927	-	-		-	-	-	-		-	.32927
<b>TRA (\$/kWh)</b>	.00416	-	-	-	-		-	-	-	-			

Pacific Gas and Electric Company  
2015 Annual Electric True-Up  
Advice Letter 4484-E  
Table 4

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
<b>A-1</b>													
<b>ENERGY CHARGE (\$/kWh)</b>													
Summer	.01235	.00027	.08231	.01308	.00146	.00530	.00053	(.00466)	.00249	.00000		.12881	.24610
Winter	.01235	.00027	.04944	.01308	.00146	.00530	.00053	(.00466)	.00249	.00000		.08077	.16519
<b>CUSTOMER CHARGE (\$/meter/day)</b>													
Single-phase	-	-	.32854	-	-	-	-	-	-	-		-	.32854
Polyphase	-	-	.65708	-	-	-	-	-	-	-		-	.65708
<b>TRA (\$/kWh)</b>	.00416	-	-	-	-	-	-	-	-	-		-	-
<b>A-1 TOU</b>													
<b>ENERGY CHARGE (\$/kWh)</b>													
<b>Summer</b>													
Peak	.01235	.00027	.08231	.01308	.00146	.00530	.00053	(.00466)	.00249	.00000		.15014	.26743
Part-Peak	.01235	.00027	.08231	.01308	.00146	.00530	.00053	(.00466)	.00249	.00000		.14050	.25779
Off-Peak	.01235	.00027	.08231	.01308	.00146	.00530	.00053	(.00466)	.00249	.00000		.11117	.22846
<b>Winter</b>													
Part-Peak	.01235	.00027	.04944	.01308	.00146	.00530	.00053	(.00466)	.00249	.00000		.09146	.17588
Off-Peak	.01235	.00027	.04944	.01308	.00146	.00530	.00053	(.00466)	.00249	.00000		.07097	.15539
<b>CUSTOMER CHARGE (\$/meter/day)</b>													
Single-phase	-	-	.32854	-	-	-	-	-	-	-		-	.32854
Polyphase	-	-	.65708	-	-	-	-	-	-	-		-	.65708
<b>TRBAA (\$/kWh)</b>	.00416	-	-	-	-	-	-	-	-	-		-	-
<b>A-6</b>													
<b>ENERGY CHARGE (\$/kWh)</b>													
<b>Summer</b>													
Peak	.01235	.00027	.23071	.01144	.00146	.00530	.00053	(.00466)	.00249	.00000		.40401	.66806
Part-Peak	.01235	.00027	.10582	.01144	.00146	.00530	.00053	(.00466)	.00249	.00000		.15422	.29338
Off-Peak	.01235	.00027	.05426	.01144	.00146	.00530	.00053	(.00466)	.00249	.00000		.06860	.15620
<b>Winter</b>													
Part-Peak	.01235	.00027	.04099	.01144	.00146	.00530	.00053	(.00466)	.00249	.00000		.10401	.17834
Off-Peak	.01235	.00027	.04576	.01144	.00146	.00530	.00053	(.00466)	.00249	.00000		.06710	.14620
<b>METER CHARGE (\$/meter/day)</b>													
Rate A-6	-	-	.20107	-	-	-	-	-	-	-		-	.20107
Rate W	-	-	.05914	-	-	-	-	-	-	-		-	.05914
Rate X	-	-	.20107	-	-	-	-	-	-	-		-	.20107
<b>CUSTOMER CHARGE (\$/meter/day)</b>													
Single-phase	-	-	.32854	-	-	-	-	-	-	-		-	.32854
Polyphase	-	-	.65708	-	-	-	-	-	-	-		-	.65708
<b>OPTIONAL METER DATA</b>													
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	-		-	.98563
<b>TRA (\$/kWh)</b>	.00416	-	-	-	-	-	-	-	-	-		-	-





Pacific Gas and Electric Company  
 2015 Annual Electric True-Up  
 Advice Letter 4484-E  
 Table 4

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
<b>A-15</b>													
<b>ENERGY CHARGE (\$/kWh)</b>													
Summer	.01235	.00027	.08231	.01308	.00146	.00530	.00053	(.00466)	.00249	.00000		.12881	.24610
Winter	.01235	.00027	.04944	.01308	.00146	.00530	.00053	(.00466)	.00249	.00000		.08077	.16519
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	.32854	-	-	-	-	-	-	-		-	.32854
<b>FACILITY CHARGE (\$/meter/day)</b>	-	-	.82136	-	-	-	-	-	-	-		-	.82136
<b>TRA (\$/kWh)</b>	.00416	-	-	-	-	-	-	-	-	-		-	
<b>E-19 Secondary</b>													
<b>DEMAND CHARGES (\$/kW)</b>													
Summer													
Peak	-	-	5.51	-	-	-	-	-	-	-		13.98	19.49
Part-Peak	-	-	1.48	-	-	-	-	-	-	-		3.03	4.51
Maximum	4.34	.09	9.33	-	-	-	-	-	-	-		.00	13.76
Winter													
Part-Peak	-	-	.25	-	-	-	-	-	-	-		.00	.25
Maximum	4.34	.09	9.33	-	-	-	-	-	-	-		.00	13.76
<b>ENERGY CHARGES (\$/kWh)</b>													
Summer													
Peak	-	-	.00000	.01084	.00146	.00530	.00045	(.00466)	.00236	.00000		.15026	.17017
Part-Peak	-	-	.00000	.01084	.00146	.00530	.00045	(.00466)	.00236	.00000		.09517	.11508
Off-Peak	-	-	.00000	.01084	.00146	.00530	.00045	(.00466)	.00236	.00000		.05910	.07901
Winter													
Part-Peak	-	-	.00000	.01084	.00146	.00530	.00045	(.00466)	.00236	.00000		.08786	.10777
Off-Peak	-	-	.00000	.01084	.00146	.00530	.00045	(.00466)	.00236	.00000		.06323	.08314
<b>POWER FACTOR ADJ RATE (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-		-	.00005
<b>CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only</b>													
E-19			19.71253	-	-	-	-	-	-	-		-	19.71253
Rate V			4.77700	-	-	-	-	-	-	-		-	4.77700
Rate W			4.63507	-	-	-	-	-	-	-		-	4.63507
Rate X			4.77700	-	-	-	-	-	-	-		-	4.77700
<b>CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only</b>													
E-19			19.71253	-	-	-	-	-	-	-		-	19.71253
Rate V	-	-	4.59959	-	-	-	-	-	-	-		-	4.59959
Rate W	-	-	4.59959	-	-	-	-	-	-	-		-	4.59959
Rate X	-	-	4.59959	-	-	-	-	-	-	-		-	4.59959
<b>OPTIONAL METER DATA</b>													
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	-		-	.98563
<b>TRA (\$/kWh)</b>	.00416	-	-	-	-	-	-	-	-	-		-	











Pacific Gas and Electric Company  
2015 Annual Electric True-Up  
Advice Letter 4484-E  
Table 4

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
<b>LS-1</b>													
<b>ENERGY CHARGE (\$/kWh)</b>	.00811	.00018	.04097	.00719	.00146	.00530	.00006	(.00466)	.00164	.00000		.08996	.15437
<b>TRA (\$/kWh)</b>	.00416	-	-	-	-	-	-	-	-	-			
<b>LS-2</b>													
<b>ENERGY CHARGE (\$/kWh)</b>	.00811	.00018	.04097	.00719	.00146	.00530	.00006	(.00466)	.00164	.00000		.08996	.15437
<b>TRA (\$/kWh)</b>	.00416	-	-	-	-	-	-	-	-	-			
<b>LS-3</b>													
<b>ENERGY CHARGE (\$/kWh)</b>	.00811	.00018	.04097	.00719	.00146	.00530	.00006	(.00466)	.00164	.00000		.08996	.15437
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	.19713	-	-	-	-	-	-	-		-	.19713
<b>TRA (\$/kWh)</b>	.00416	-	-	-	-	-	-	-	-	-			
<b>TC-1</b>													
<b>ENERGY CHARGE (\$/kWh)</b>													
Summer	.01235	.00027	.05714	.00730	.00146	.00530	.00053	(.00466)	.00249	.00000		.08814	.17448
Winter	.01235	.00027	.05714	.00730	.00146	.00530	.00053	(.00466)	.00249	.00000		.08814	.17448
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	.32854	-	-	-	-	-	-	-		-	.32854
<b>TRA (\$/kWh)</b>	.00416	-	-	-	-	-	-	-	-	-			
<b>OL-1</b>													
<b>ENERGY CHARGE (\$/kWh)</b>	.00811	.00018	.04097	.01267	.00146	.00530	.00006	(.00466)	.00164	.00000		.08996	.15985
BASE CHARGE, per lamp per month	-	-	6.370	-	-	-	-	-	-	-		-	6.370
<b>TRA (\$/kWh)</b>	.00416	-	-	-	-	-	-	-	-	-			











Pacific Gas and Electric Company  
2015 Annual Electric True-Up  
Advice Letter 4484-E  
Table 4

AG-4	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>													
<b>Rates A and D</b>													
Summer	-	-	5.77	-	-	-	-	-	-	-	-	1.52	7.29
Winter	-	-	1.06	-	-	-	-	-	-	-	-	.00	1.06
<b>DEMAND CHARGE (\$/kW)</b>													
<b>Rates B and E</b>													
Summer													
Peak	-	-	2.21	-	-	-	-	-	-	-	-	2.71	4.92
<b>Maximum</b>	-	-	6.23	-	-	-	-	-	-	-	-	2.63	8.86
Winter													
<b>Maximum</b>	-	-	1.94	-	-	-	-	-	-	-	-	.00	1.94
<b>Rates C and F</b>													
Summer													
Peak	-	-	5.45	-	-	-	-	-	-	-	-	6.26	11.71
Part-Peak	-	-	1.14	-	-	-	-	-	-	-	-	1.07	2.21
<b>Maximum</b>	-	-	4.39	-	-	-	-	-	-	-	-	.00	4.39
Winter													
Part-Peak	-	-	.49	-	-	-	-	-	-	-	-	.00	.49
<b>Maximum</b>	-	-	2.13	-	-	-	-	-	-	-	-	.00	2.13
<b>"B &amp; E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>													
Summer	-	-	.37	-	-	-	-	-	-	-	-	.63	1.00
Winter	-	-	.30	-	-	-	-	-	-	-	-	.00	.30
<b>"C &amp; F" PRIMARY VOLTAGE DISCOUNT</b>													
Summer (\$/kW of Peak Demand)	-	-	.29	-	-	-	-	-	-	-	-	1.07	1.36
Winter (\$/kW of Max Demand)	-	-	.27	-	-	-	-	-	-	-	-	.00	.27
<b>"C &amp; F" TRANSMISSION VOLTAGE DISCOUNT</b>													
Summer (\$/kW)													
Peak	-	-	3.88	-	-	-	-	-	-	-	-	2.03	5.91
Part-Peak	-	-	1.14	-	-	-	-	-	-	-	-	.00	1.14
<b>Max</b>	-	-	.21	-	-	-	-	-	-	-	-	.00	.21
Winter (\$/kW)													
Part-Peak	-	-	.49	-	-	-	-	-	-	-	-	.00	.49
<b>Max</b>	-	-	1.47	-	-	-	-	-	-	-	-	.00	1.47
<b>ENERGY CHARGE (\$/kWh)</b>													
<b>Rates A and D</b>													
Summer													
Peak	.00982	.00021	.19910	.01428	.00146	.00530	.00052	(.00466)	.00198	.00000		.17303	.40520
Off-Peak	.00982	.00021	.06636	.01428	.00146	.00530	.00052	(.00466)	.00198	.00000		.07476	.17419
Winter													
Part-Peak	.00982	.00021	.06858	.01428	.00146	.00530	.00052	(.00466)	.00198	.00000		.07922	.18087
Off-Peak	.00982	.00021	.04571	.01428	.00146	.00530	.00052	(.00466)	.00198	.00000		.06751	.14629
<b>Rates B and E</b>													
Summer													
Peak	.00982	.00021	.10321	.01266	.00146	.00530	.00052	(.00466)	.00198	.00000		.13043	.26509
Off-Peak	.00982	.00021	.03439	.01266	.00146	.00530	.00052	(.00466)	.00198	.00000		.07574	.14158
Winter													
Part-Peak	.00982	.00021	.03616	.01266	.00146	.00530	.00052	(.00466)	.00198	.00000		.07386	.14147
Off-Peak	.00982	.00021	.02413	.01266	.00146	.00530	.00052	(.00466)	.00198	.00000		.06287	.11845



Pacific Gas and Electric Company  
2015 Annual Electric True-Up  
Advice Letter 4484-E  
Table 4

AG-5	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>													
<b>Rates A and D</b>													
Summer	-	-	7.02	-	-	-	-	-	-	-	-	4.02	11.04
Winter	-	-	1.94	-	-	-	-	-	-	-	-	.00	1.94
<b>DEMAND CHARGE (\$/kW)</b>													
<b>Rates B and E</b>													
Summer													
Peak	-	-	3.74	-	-	-	-	-	-	-	-	5.93	9.67
<b>Maximum</b>	-	-	9.56	-	-	-	-	-	-	-	-	4.85	14.41
Winter													
<b>Maximum</b>	-	-	5.31	-	-	-	-	-	-	-	-	.00	5.31
<b>Rates C and F</b>													
Summer													
Peak	-	-	5.59	-	-	-	-	-	-	-	-	10.94	16.53
Part-Peak	-	-	1.33	-	-	-	-	-	-	-	-	2.06	3.39
<b>Maximum</b>	-	-	5.24	-	-	-	-	-	-	-	-	.00	5.24
Winter													
Part-Peak	-	-	.78	-	-	-	-	-	-	-	-	.00	.78
<b>Maximum</b>	-	-	3.27	-	-	-	-	-	-	-	-	.00	3.27
<b>"B &amp; E" PRIMARY VOLTAGE DISCOUNT</b>													
Summer (\$/kW of Max Demand)	-	-	.28	-	-	-	-	-	-	-	-	1.48	1.76
Winter (\$/kW of Max Demand)	-	-	.16	-	-	-	-	-	-	-	-	.00	.16
<b>"B &amp; E" TRANSMISSION VOLTAGE DISCOUNT</b>													
Summer (\$/kW of Max Demand)	-	-	7.94	-	-	-	-	-	-	-	-	2.69	10.63
Winter (\$/kW of Max Demand)	-	-	4.55	-	-	-	-	-	-	-	-	.00	4.55
<b>"C &amp; F" PRIMARY VOLTAGE DISCOUNT</b>													
Summer (\$/kW of Peak Demand)	-	-	.33	-	-	-	-	-	-	-	-	2.24	2.57
Winter (\$/kW of Max Demand)	-	-	.22	-	-	-	-	-	-	-	-	.00	.22
<b>"C &amp; F" TRANSMISSION VOLTAGE DISCOUNT</b>													
Summer (\$/kW)													
Peak	-	-	5.59	-	-	-	-	-	-	-	-	4.27	9.86
Part-Peak	-	-	1.33	-	-	-	-	-	-	-	-	.02	1.35
<b>Max</b>	-	-	2.98	-	-	-	-	-	-	-	-	.00	2.98
Winter (\$/kW)													
Part-Peak	-	-	.78	-	-	-	-	-	-	-	-	.00	.78
<b>Max</b>	-	-	2.15	-	-	-	-	-	-	-	-	.00	2.15
<b>ENERGY CHARGE (\$/kWh)</b>													
<b>Rates A and D</b>													
Summer													
Peak	.00982	.00021	.09940	.01233	.00146	.00530	.00052	(.00466)	.00198	.00000		.15990	.29042
Off-Peak	.00982	.00021	.03313	.01233	.00146	.00530	.00052	(.00466)	.00198	.00000		.07910	.14335
Winter													
Part-Peak	.00982	.00021	.03742	.01233	.00146	.00530	.00052	(.00466)	.00198	.00000		.08285	.15139
Off-Peak	.00982	.00021	.02493	.01233	.00146	.00530	.00052	(.00466)	.00198	.00000		.07067	.12672
<b>Rates B and E</b>													
Summer													
Peak	.00982	.00021	.01941	.00975	.00146	.00530	.00052	(.00466)	.00198	.00000		.15571	.20366
Off-Peak	.00982	.00021	.00000	.00975	.00146	.00530	.00052	(.00466)	.00198	.00000		.05241	.08095
Winter													
Part-Peak	.00982	.00021	.00000	.00975	.00146	.00530	.00052	(.00466)	.00198	.00000		.07394	.10248
Off-Peak	.00982	.00021	.00000	.00975	.00146	.00530	.00052	(.00466)	.00198	.00000		.04352	.07206

Pacific Gas and Electric Company  
2015 Annual Electric True-Up  
Advice Letter 4484-E  
Table 4

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
<b>AG-5 (continued)</b>													
<b>ENERGY CHARGE (\$/kWh) (cont'd)</b>													
<b>Rates C and F</b>													
Summer													
Peak	.00982	.00021	.00000	.00950	.00146	.00530	.00052	(.00466)	.00198	.00000		.12789	.15618
Part-Peak	.00982	.00021	.00000	.00950	.00146	.00530	.00052	(.00466)	.00198	.00000		.07389	.10218
Off-Peak	.00982	.00021	.00000	.00950	.00146	.00530	.00052	(.00466)	.00198	.00000		.05379	.08208
Winter													
Part-Peak	.00982	.00021	.00000	.00950	.00146	.00530	.00052	(.00466)	.00198	.00000		.05981	.08810
Off-Peak	.00982	.00021	.00000	.00950	.00146	.00530	.00052	(.00466)	.00198	.00000		.05066	.07895
<b>CUSTOMER CHARGE (\$/meter/day)</b>													
Rates A and D	-	-	.56838	-	-	-	-	-	-	-	-	-	.56838
Rates B and E	-	-	1.18275	-	-	-	-	-	-	-	-	-	1.18275
Rates C and F	-	-	5.25667	-	-	-	-	-	-	-	-	-	5.25667
<b>METER CHARGE (\$/meter/day)</b>													
Rate A	-	-	.22341	-	-	-	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	-	-	-	.03943
TRA (\$/kWh) Rates A, B, C, D, E and F	.00416	-	-	-	-	-	-	-	-	-	-	-	
<b>Vintaged PCIA Rates (with DWR Bond FF)</b>													
	<u>Residential</u>	<u>Small L&amp;P</u>	<u>Medium L&amp;P</u>	<u>E19</u>	<u>Streetlights</u>	<u>Standby</u>	<u>Agriculture</u>	<u>E20 T</u>	<u>E20 P</u>	<u>E20 S</u>			
Pre-2009	(.00056)	(.00049)	(.00050)	(.00041)	(.00002)	(.00022)	(.00048)	(.00032)	(.00037)	(.00038)			
Vin 2009	.01080	.00954	.00972	.00811	.00112	.00470	.00936	.00650	.00739	.00757			
Vin 2010	.01139	.01007	.01026	.00855	.00118	.00496	.00988	.00685	.00780	.00799			
Vin 2011	.01167	.01031	.01051	.00876	.00120	.00508	.01012	.00702	.00799	.00818			
Vin 2012	.01146	.01013	.01032	.00861	.00118	.00499	.00994	.00689	.00785	.00804			
Vin 2013	.01091	.00964	.00982	.00819	.00113	.00475	.00946	.00656	.00747	.00765			
<b>E-FFS Rates (\$/kWh)</b>													
	<u>Residential</u>	<u>Small L&amp;P</u>	<u>Medium L&amp;P</u>	<u>E19</u>	<u>Streetlights</u>	<u>Standby</u>	<u>Agriculture</u>	<u>E20 T</u>	<u>E20 P</u>	<u>E20S</u>			
Pre-2009	.00088	.00090	.00094	.00085	.00076	.00065	.00072	.00073	.00080	.00082			
Vin 2009	.00078	.00082	.00086	.00078	.00075	.00061	.00064	.00067	.00074	.00075			
Vin 2010	.00078	.00081	.00085	.00078	.00075	.00061	.00063	.00067	.00073	.00074			
Vin 2011	.00077	.00081	.00085	.00078	.00075	.00061	.00063	.00066	.00073	.00074			
Vin 2012	.00077	.00081	.00085	.00078	.00075	.00061	.00063	.00067	.00073	.00074			
Vin 2013	.00078	.00081	.00086	.00078	.00075	.00061	.00064	.00067	.00074	.00075			



**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

AT&T	Douglass & Liddell	Occidental Energy Marketing, Inc.
Alcantar & Kahl LLP	Downey & Brand	OnGrid Solar
Anderson & Poole	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
BART	G. A. Krause & Assoc.	Praxair
Barkovich & Yap, Inc.	GenOn Energy Inc.	Regulatory & Cogeneration Service, Inc.
Bartle Wells Associates	GenOn Energy, Inc.	SCD Energy Solutions
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SCE
CENERGY POWER	Green Power Institute	SDG&E and SoCalGas
California Cotton Ginners & Growers Assn	Hanna & Morton	SPURR
California Energy Commission	In House Energy	San Francisco Public Utilities Commission
California Public Utilities Commission	International Power Technology	Seattle City Light
California State Association of Counties	Intestate Gas Services, Inc.	Sempra Utilities
Calpine	K&L Gates LLP	SoCalGas
Casner, Steve	Kelly Group	Southern California Edison Company
Center for Biological Diversity	Linde	Spark Energy
City of Palo Alto	Los Angeles County Integrated Waste Management Task Force	Sun Light & Power
City of San Jose	Los Angeles Dept of Water & Power	Sunshine Design
Clean Power	MRW & Associates	Tecogen, Inc.
Coast Economic Consulting	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Commercial Energy	Marin Energy Authority	TransCanada
Cool Earth Solar, Inc.	McKenna Long & Aldridge LLP	Utility Cost Management
County of Tehama - Department of Public Works	McKenzie & Associates	Utility Power Solutions
Crossborder Energy	Modesto Irrigation District	Utility Specialists
Davis Wright Tremaine LLP	Morgan Stanley	Verizon
Day Carter Murphy	NLine Energy, Inc.	Water and Energy Consulting
Defense Energy Support Center	NRG Solar	Wellhead Electric Company
Dept of General Services	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Division of Ratepayer Advocates	North America Power Partners	