

PUBLIC UTILITIES COMMISSION

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January 22, 2015

Advice Letter 4484-E and 4484-E-A

Meredith Allen
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**Subject: Annual Electric True-Up Filing – Change PG&E Electric Rates on
January 1, 2015 and Supplemental Filing**

Dear Ms. Allen:

Advice Letter 4484-E and 4484-E-A are effective January 1, 2015 per Resolution E-4693.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division

December 31, 2014

Advice 4484-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental Filing: Annual Electric True-Up – Consolidated Changes to PG&E Electric Rates Effective January 1, 2015

Pacific Gas and Electric Company (PG&E) submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1. This filing replaces and supersedes the rates filed in Advice (AL) 4484-E and consolidates changes resulting from the Annual Electric True-Up (AET) for electric rates effective January 1, 2015.

Purpose

The purpose of this supplemental filing is to submit revised electric tariffs in compliance with Ordering Paragraphs (OP) 3, 4, and 5 of the California Public Utilities Commission's (CPUC or Commission) Resolution E-4693 (the Resolution). Consistent with the Resolution, PG&E updates its electric rates effective January 1, 2015 to:

- (1) Amortize forecasted December 31, 2014 balances, updated with recorded account balance data as of October 31, 2014, for the accounts listed in Table 1(OP 3a);
- (2) Transfer the balance in the Agricultural Account Aggregation Study Memorandum Account (AAASMA), plus interest, to the Distribution Revenue Adjustment Mechanism (DRAM) for recovery through agricultural distribution rates, as well as the associated adjustment to January 1, 2015 agricultural distribution rates (OP3c);
- (3) Reflect all previously approved CPUC and Federal Energy Regulatory Commission (FERC) jurisdictional revenue requirement changes in the proceedings specified in Findings and Conclusions No. 5 in rates (OP 3d);
- (4) Reflect all CPUC and FERC authorized revenue requirement changes and account balance amortizations approved by December 18, 2014 in the proceedings and advice letter filings specified in Findings and Conclusions Nos. 6 and 7 in rates. If CPUC approval was not granted by December 18,

2014 PG&E did not include items from any of those proceedings or advice letter filings in rates (OP 3e);

- (5) Reflect the 2015 franchise fees and uncollectibles account (FF&U) factor of 0.011862 in applicable revenue requirements, contingent on the approval of AL 4540-E by December 31, 2014 (OP3f);¹
- (6) Establish the 2015 Energy Recovery Bond Balancing Account (ERBBA) revenue requirement using a forecast of 2015 ERBBA activity, including the amortization of the forecasted December 31, 2014 ERBBA balance (OP 2, 3b);
- (7) Use the rate design and revenue allocation methods approved in Decisions (D.) 11-12-053 and D.14-06-029 to design the rates filed in the December 2014 supplement to AL 4278-E (OP 4);
- (8) Use the November 2014 update to the sales forecast proposed in A.14-05-024 to design rates included in this advice letter (OP 5); and,
- (9) Amortize the forecasted year-end balances in the DRAM and Utility Generation Balancing Account (UGBA) over a 24-month period (OP 7).

Amortizing Authorized Balancing Accounts

PG&E submits rate revisions amortizing over one year forecast December 31, 2014 balances, updated with recorded data as of October 31, 2014 for the accounts listed in Table 1,² except for DRAM and UGBA, which are amortized over a 24-month period.³

The October 31, 2014 recorded balance and updated December 31, 2014, forecast balance for each of the balancing accounts are listed below in Table 1.

¹ Per December 29, 2014 email from Staff of Energy Division, PG&E will receive a letter from the Energy Division in the near future indicating that advice letter 4540-E is effective January 1, 2015.

² Resolution E-4693, OP 3a.

³ Resolution E-4693, OP 7.

Table 1: PG&E Annual Electric True-Up
Under/(Over) collected balancing accounts authorized for recovery

Line #	Revenue Requirement	10/31/2014 Balance	12/31/14 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism) ¹	251,424,195	134,901,276	Distribution	24 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(16,629,927)	(14,589,033)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	1,012,111	2,017,332	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	(49,480,553)	54,934,539	Nuclear Decommissioning	12 months
5	UGBA (Utility Generation Balancing Account) ¹	78,037,011	137,390,950	Generation	24 months
6	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	9,260,254	16,308,998	Public Purpose Programs	12 months
7	PCCBA (Power Charge Cost Balancing Account)	41,792,258	38,953,240	Generation	12 months
8	HSM (Hazardous Substance Mechanism)	20,170,843	20,174,205	Distribution	12 months
9	CAREA (California Alternate Rates for Energy Account)	(1,705,149)	(9,797,123)	Public Purpose Programs	12 months
10	ERBBA (Energy Recovery Bonds Balancing Account)	(477,055,695)	(451,341,574)	Energy Cost Recovery Amount	12 months
11	FERABA (Family Electric Rate Assistance Balancing Account)	5,762,407	6,224,973	Distribution Generation	12 months
12	CEBA (Customer Energy Efficiency Incentive Account)	5,246,029	2,415,470	Distribution	12 months
13	NTBA (Non-Tariffed Balancing Account)	(131,602)	(119,280)	Distribution	12 months
14	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account)	1,361,916	1,388,723	Generation	12 months
15	SGMA (Smart Grid Memorandum Account)	3,489,606	4,155,043	Distribution	12 months
16	RCESBA (Revised Customer Energy Statement Balancing Account)	2,599,176	2,847,523	Distribution	12 months
17	CDABA (Customer Data Access Balancing Account)	390,833	423,488	Distribution	12 months
18	CES21BA (California Energy Systems for 21st Century Balancing Account)	0	0	Distribution	12 months
19	MHPBA (Mobile Home Park Balancing Account)	127,048	224,085	Distribution	12 months
20	DREBA (Demand Response Expenditures Balancing Account)	(5,155,755)	(4,622,299)	Distribution	12 months
21	Total	(129,484,992)	(58,109,466)		

Note 1 The 12/31/14 Forecast under collected DRAM and UGBA balances requested for recovery reflect the 24 months amortization of projected year end balances.

Establishing the 2015 ERBBA Revenue Requirement

Pursuant to OP 2 and 3b, PG&E's 2015 ERBBA revenue requirement was calculated using a forecast of 2015 ERBBA activity, including the amortization of the December 31, 2014 forecast ERBBA balance.

CPUC-Authorized Revenue Requirement and Rate Design Changes

Since the time PG&E filed AL 4484-E, the CPUC adopted final decisions in the following proceedings that have been reflected in Table 2.

- *Greenhouse Gas Allowance Revenue*

On December 18, 2014 the Commission issued D.14-12-054 approving PG&E's application (A.14-05-025) for authority to recover its 2015 Greenhouse Gas (GHG) revenue requirements, presented in PG&E's amended fourth quarter update to its May Prepared Testimony. The authorized 2015 GHG revenue requirements are reflected in Table 2 of this AL. Included in Attachment 3 are the supporting documents which PG&E is ordered to file 30 days after the decision, pursuant to OP 2 of D. 14-12-054.

- *Energy Resource Recovery Account (ERRA), Ongoing Competition Transition Charge (CTC), Power Charge Indifference Amount (PCIA), and Cost Allocation Mechanism (CAM)*

On December 18, 2014 the Commission issued D.14-12-053 approving PG&E's application (A.14-05-024) for authority to recover its 2015 forecast of electric procurement revenue requirements for the ERRA, ongoing CTC, PCIA, and CAM. The approved revenue requirements reflect those presented in PG&E's November 6, 2014 Update to Prepared Testimony.

- *2015 Department of Water Resources (DWR) Power Charge and Bond Charge Revenue Requirements*

On December 4, 2014 the Commission issued D.14-12-002 allocating DWR's total statewide revenue requirement for power and bond charges to PG&E and the other investor-owned utilities.

- *Energy Efficiency (EE) 2015 Portfolio*

On October 24, 2014 the CPUC issued D.14-10-046 approving PG&E's 2015 EE programs and budget. The total funding approved for PG&E is \$429,422,519,⁴ which includes the EE portion of employee benefit burden costs approved in PG&E's 2014 General Rate Case (GRC) D.14-08-032 and energy efficiency program funding for the San Francisco Bay Area Regional Network (BayREN) and Marin Clean Energy (MCE). The total funding is allocated based on the electric and gas net benefit factor of 82 percent electric and 18 percent gas, as approved for the 2013-2014 EE Portfolio in AL 3356-G-A/4176-E-A, and is unchanged in PG&E's 2015 approved request. PG&E will recover the electric portion of the approved energy efficiency funding of \$352.1 million, plus FF&U, for a total of

⁴ D.14-10-046, Figure 7, Grand Total for PG&E.

\$356.3 million (\$120.9 million through the former public goods charge and \$235.4 million through energy efficiency procurement funds).

The decision also approved PG&E's request for \$3.3 million, plus FF&U, for Demand Response (DR) program funding for integrated demand-side management (IDSM) to be recovered through distribution rates.

- *Self-Generation Incentive Program (SGIP) Cost Recovery*

On December 18, 2014 the Commission issued D.14-12-033 adopting SGIP funding at the current funding level of \$36 million per year for an additional five years. The decision also approved a static funding allocation of 82 percent electric and 18 percent gas. PG&E will recover the electric portion of the approved SGIP funding of \$29.5 million, plus FF&U, for a total of \$30 million,

- *Electric Program Investment Charge (EPIC)*

On May 1, 2014 PG&E filed its 2015-2017 EPIC Application (A.14-05-003), seeking CPUC approval of 30 proposed EPIC projects. D.12-05-037 previously authorized an annual EPIC program budget of \$162 million for 2013-2020, to be collected from PG&E, Southern California Edison and San Diego Gas & Electric customers according to the percentages provided in the decision. The decision also approved an increase to the 2015 and 2018 budget commensurate with the average change in the Consumer Price Index for Urban Wage Earners and Clerical Workers for the third quarter for the previous three years⁵. The 2015 EPIC budget included in PG&E's initial AET filing used a historical average change for this index, since third quarter 2014 data was not yet available. PG&E has included in this supplemental AET filing the final 2015 EPIC budget of \$85.1 million using the updated index data, plus FF&U, for a total revenue requirement of \$86.1 million

- *2012 Nuclear Decommissioning Cost Triennial Proceeding (NDCTP)*

On December 18, 2014 the Commission issued D.14-12-082 revising PG&E's nuclear decommissioning revenue requirement effective January 1, 2014. As required by the decision, PG&E filed AL 4557-E⁶ on December 24, 2014 detailing the revenue requirement calculated as described and adjusted in the decision.⁷

- *2014 General Rate Case*

On November 24, 2014 PG&E filed AL 4540-E updating its 2015 FF&U, base distribution and generation revenue requirements, as authorized by the Commission in D.14-08-032.⁸

⁵ D.12-05-037, OP 7.

⁶ Tier 1 advice letter.

⁷ D.14-12-082, OP 3.

⁸ Per December 29, 2014 email from Staff of Energy Division, PG&E will receive a letter from the Energy Division in the near future indicating that advice letter 4540-E is effective January 1, 2015.

OP 3a of Resolution E-4693 required PG&E to include the December 31, 2014 forecasted balances of Major Emergency Balancing Account (MEBA) and SmartMeter™ Opt-Out Balancing Account – Electric (SOPBA-E) in this supplement AET AL. However, these balances were not included in Table 2. PG&E was unable to accurately forecast the balance in the SOPBA-E in time for this filing. The CPUC approved the Phase 2 SmartMeter Opt Out⁹ decision on December 18, 2014 that disallowed certain costs and requires these costs to be recovered from residential customers only. PG&E is still analyzing the impact of the Phase 2 decision to determine the amounts that will be transferred to the SOPBA-E and implications for amounts already recorded in the SOPBA-E. PG&E expects to complete its analysis of SOPBA-E in early 2015. Thereupon, PG&E will include both the MEBA and SOPBA-E balances in its next rate change, anticipated for late in the first quarter or early in the second quarter of 2015.

- *Efficiency and Savings Performance Incentive (ESPI), formerly, (EE) Risk/Reward Incentive Mechanism (RRIM)*

On December 18, 2014 the Commission issued Resolution G-3497 adopting PG&E's program year 2012 and partial 2013 ESPI award. PG&E is authorized to recover its combined 2012 and 2013 incentive awards totaling \$36.3 million. The total award is allocated based on the electric and gas net benefit factor of 82 percent electric and 18 percent gas, as approved for the 2010-2012 portfolio in AL 3065-G-A/3562E-A and AL 3065-G-B/3562-E-B and for the 2013-2014 portfolio in AL 3356-G-A/4176-E-A. PG&E will recover the electric portion of the approved award of \$29.7 million, plus FF&U, for a total of \$30.1 million in the Customer Energy Efficiency Incentive Account (CEEIA).

FERC-Authorized Revenue Requirement Changes

On October 3, 2014 PG&E filed its annual *Transmission Revenue Balancing Account Adjustment Rate (TRBA Adjustment Rate), Reliability Service Rates (RS Rates), and End-Use Customer Refund Balancing Account Adjustment Rate (ECRBAA Rate) filing* (Docket No. ER15-34-000). PG&E notified the CPUC of this filing on October 29, 2014 in AL 4524-E, in compliance with Resolution E-3930. On November 28, 2014 the FERC accepted this filing for implementation on January 1, 2015.

- TRBA is a FERC-jurisdictional mechanism that ensures revenues received by PG&E from the Independent System Operator (ISO) are credited to transmission rates for both retail and wholesale customers taking service from PG&E.

⁹ D.14-12-078.

- RS Balancing Account is a FERC-jurisdictional mechanism that ensures participating transmission owners properly recover from customers reliability services costs assessed by the ISO.
- ECRBA is a FERC-jurisdictional mechanism that ensures that End-User customers receive accurate and timely refunds based on the difference between the as-filed and as-settled Transmission Owner Revenue Requirements.

Tariff Changes

In Attachment 1, PG&E provides revisions to its electric preliminary statements, rate schedules, and rates as necessary to implement the revenue requirements set forth in Table 2 and the electric revenue allocation and rate design initiatives adopted in Phase 2 GRCs established in D.11-12-053;¹⁰ and the residential rate design approved by D.14-06-029.

¹⁰D.11-12-053, Appendix A, p. 12.

Table 2: Annual Electric True-Up Projected 2015 Revenue Requirements

Line #		Test Year 2015 RRQ A	12/31/14 Forecast BA Amortization B	Total Projected 2015 Revenues C = A + B
1	CPUC Jurisdictional			
2	Distribution			
3	Distribution Base/DRAM ⁴	3,976,628,000	134,901,276	4,111,529,276
4	Pension Contribution (Distribution & Generation) ¹	146,885,000		146,885,000
5	FERABA (Distribution & Generation) ²		6,224,973	6,224,973
6	Demand Response ⁵	56,703,296		56,703,296
7	Statewide ME&O/Demand Response ⁵	8,033,616		8,033,616
8	DREBA		(4,622,299)	(4,622,299)
9	Self Generation Incentive Program ⁵	29,967,197		29,967,197
10	CPUC Fee	20,841,593		20,841,593
11	California Solar Initiative ⁵	95,115,028		95,115,028
12	HSM		20,174,205	20,174,205
13	CEEIA	30,080,714	2,415,470	32,496,184
14	NTBA		(119,280)	(119,280)
15	SGDPBA (Distribution and Generation) ³	(6,632,000)		(6,632,000)
16	SGMA (Compressed Air Energy Storage)		4,155,043	4,155,043
17	RCEBBA		2,847,523	2,847,523
18	CES21BA-E	0	0	0
19	CDABA		423,488	423,488
20	Hercules Municipal Utility Acquisition (D.14-01-009)	1,097,000		1,097,000
21	Mobile Home Park Balancing Account		224,085	224,085
22	GHG Revenue Balancing Account (GHGRBA)	(303,292,000)	(133,914,000)	(437,206,000)
23	AAASMA to be transferred to DRAM		253,231	253,231
24	Generation			
24	Utility Retained Generation Base/UGBA ⁴	1,963,820,000	137,390,950	2,101,210,950
25	UGBA - Photovoltaic Program Credit		(41,300,000)	(41,300,000)
26	UGBA - Department of Energy Litigation Proceeds		(69,118,667)	(69,118,667)
27	Solar Photovoltaic - PY1, PY2 & PY3	110,050,000		110,050,000
28	Electric Procurement/ERRA	4,655,881,839	440,558,675	5,096,440,514
29	GHG 2013 Deferred Cost		91,228,651	91,228,651
30	DWR--Power Charge/PCCBA	(124,455,827)	38,953,240	(85,502,587)
31	DWR Franchise Fees	2,755,439		2,755,439
32	LCPERMA		1,388,723	1,388,723
33	Ongoing CTC/MTCBA	33,463,792	16,402,104	49,865,896
34	Cost Allocation Mechanism/NSGBA	234,587,386	(16,354,094)	218,233,292
35	ERB Balancing Account (ERBBA)	14,400,000	(451,341,574)	(436,941,574)
36	Nuclear Decommissioning			
37	Nuclear Decommissioning Adjustment Mechanism (NDAM)	107,834,000	54,934,539	162,768,539
38	NDAM - Department of Energy Litigation Proceeds		(76,152,000)	(76,152,000)
39	Public Purpose Programs			
40	(1) Energy Efficiency (Formerly PGC)	120,862,411		120,862,411
41	(2) ESA (formerly known as LIEE) ⁵	96,217,078		96,217,078
42	(3) PPRAM		(14,589,033)	(14,589,033)
43	Electric Program Investment Charge (EPIC)	86,148,856	2,017,332	88,166,188
44	Procurement EE/PEERAM ⁵	235,440,979	16,308,998	251,749,977
45	Statewide ME&O/PEERAM	(824,932)		(824,932)
46	CAREA ⁵	12,945,574	(9,797,123)	3,148,451
47	DWR Bonds	409,748,219		409,748,219
48	Total CPUC Jurisdictional	12,014,302,259	153,494,435	12,167,796,694
49	CPUC Revenues at Present Rates			11,752,703,186
50	Change in CPUC Jurisdictional			415,093,508
51	Total FERC Jurisdictional			1,400,735,835
52	FERC Revenues at Present Rates			1,445,412,318
53	Change in FERC Jurisdictional			(44,676,483)
54	Grand Total Projected Revenues			13,568,532,529
55	Total Revenues at Present Rates			13,198,115,504
56	Total Change			370,417,025

Notes to Table 2:

1 Of the Pension revenue requirement, \$93,891,000 is allocated to distribution and \$52,994,000 is allocated to generation.

2 Of the FERABA projected revenue, \$6,26,303 is allocated to distribution and \$(1,331) is allocated to generation.

3 Of the SGDPBA projected revenue, \$(3,535,000) is allocated to distribution and \$(3,097,000) is allocated to generation.

4 The balancing accounts of DRAM and UGBA reflect the 24 months amortization of projected year end balances, as described in Table 1

5 In addition to the approved 2015 RRQ for these programs, there is an addition for the employee benefit costs as approved in the 2014 GRC proceeding (OP39, D.14-08-032)

Preliminary Statement Part I - Rate Summary

PG&E has revised rates in Preliminary Statement Part I to reflect the changes to revenue requirements presented above in Table 2.

2015 Electric Rates

PG&E provides final electric rates effective January 1, 2015 based on the revenue requirements shown in Table 2, above. Rates are determined based on the sales forecast approved in D.14-12-053, and the rate design and revenue allocation methodology established in D.11-12-053 for rate changes between GRCs,¹¹ and consistent with the residential rate design approved by D.14-06-029¹².

1. CPUC-Jurisdictional Rates

▪ *Distribution Rates*

Distribution rates are designed according to the guidelines established for rate changes between GRCs set forth in D.11-12-053. As required by those guidelines, the distribution revenue requirement set forth in Table 2 is reduced by the estimated California Alternate Rates for Energy (CARE) program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the CARE portion of the Public Purpose Program (PPP) rates.

The allocation of distribution revenues begins with the distribution revenue at present rates, adjusted to remove non-allocated revenue and the estimated present CARE program discounts. Additionally, in accordance with the 2011 GRC Phase 2 settlement adopted in D.11-12-053,¹³ a special adjustment is calculated for the change in certain program revenues.

PG&E calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. Since the cost responsibility varies for programs included in the adjusted present distribution revenue, PG&E separates the allocation of adjusted revenue into three pieces: (1) the change in revenue for the Family Electric Rate Assistance (FERA) administration and distribution discount cost¹⁴ (allocated only to residential customers); (2) the special adjustment for the change in specified program revenues per D.11-12-053 (allocated among

¹¹ D.11-12-053, Appendix A, p. 12.

¹² On March 28, 2014, PG&E filed AL 4387-E which corrected errors made in the 2014 AET. AL 4387-E was approved by the Energy Division by letter dated April 22, 2014. As indicated in that AL, in the rates provided herein, PG&E has removed the rate adjustments implemented as a result of these corrections.

¹³ D.11-12-053, Appendix A, p. 14.

¹⁴ FERA program revenue shortfalls were transferred to DRAM rather than UGBA pursuant to AL 4035-E, effective July 1, 2012, as approved by the CPUC on June 7, 2012.

customer classes and schedules per the Phase 2 settlement); and (3) the change in revenue for remaining distribution costs (allocated to all customers). The sum of the schedule-level adjusted present distribution revenue, the change in schedule-level cost allocation for FERA, the schedule-level cost allocation for the Phase 2 special adjustment (allocated among customer classes and schedules as described in AL 4484-E) and other residual distribution program costs (allocated to all customers), and any applicable non-allocated revenue and proposed CARE discounts,¹⁵ equals the proposed schedule-level distribution allocation. Finally, the portion of the California Solar Initiative (CSI) costs that would be borne by CARE customers is removed from CARE customers' rates and collected in PPP rates with other costs of the CARE program.

As described in AL 4484-E, and in accordance with Resolution 4517-E, PG&E has incorporated an additional adjustment to the distribution allocation described above and to the PPP allocation described in the PPP section below, for disposition of the Distribution Bypass Deferral Rate Memorandum Account (DBDRMA) balance for the period through 2012. In accordance with Resolution E-4643, PG&E has made adjustments to its revenue allocation to ensure that residential customers and customers on Schedules A-1, A-6, and A-15 are not held responsible for about \$200,000 associated with these contracts recorded in DBDRMA.¹⁶

Distribution rates are changed by the percentage change on each rate schedule necessary to collect the distribution revenue allocated to that schedule. However, no adjustment is made to the level of distribution for customer charges, meter charges, minimum charges and streetlight facilities charges as authorized by D.11-12-053. Accordingly, demand and energy charges generally collect all the change in distribution revenue allocated to the schedule.

Finally, a small additional adjustment to agricultural distribution rates is required as adopted in D.11-12-053 in PG&E's 2011 GRC Phase 2 proceeding.¹⁷ Approximately \$250,000 in costs plus interest tracked in Electric Preliminary Statement Part FV, *Agricultural Account Aggregation Study Memorandum Account (AAASMA)*, to conduct the related agricultural account aggregation study ordered

¹⁵ Per D.11-12-053, Appendix A, p. 15, CARE program discounts will be determined annually in the AET.

¹⁶ PG&E has filed additional advice letters for Annual Reasonableness Review of Schedule E-31 contracts every year since 2009 however, disposition of those subsequent advice letters remains pending approval.

¹⁷ D.11-12-053, Appendix F, Exhibit C, p. 3. In addition, Appendix F, p. 7, Term V.B.3., TOU Revenue Neutrality, generally requires an increase to Schedule AG-4A and AG-4B distribution rates to reflect the net revenue shortfall of customers migrating each March from non-TOU Schedules AG-1A and AG-1B. This adjustment is suspended this year in light of the fact that no March 2014 agricultural default TOU transition occurred.

in D.11-12-053 will transfer to DRAM¹⁸ based on the completion of the study submitted to the CPUC in March 2014. This amount is to be collected from agricultural distribution rates, excluding Schedule E-37.

▪ *Generation*

Generation rates are designed to collect generation revenue presented in Table 2. PG&E adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove non-allocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. Because the cost responsibility varies for programs included in adjusted generation revenue, PG&E separates out the allocation of revenue into three pieces: (1) the proposed change to the FERA discount cost (allocated only to bundled residential customers)¹⁹; (2) the adjustments for Peak Day Pricing (PDP) and Residential SmartRateTM described below; and (3) the proposed change in revenue for other generation costs (allocated to all bundled customers). The sum of the schedule-level adjusted present generation revenue, the change in schedule level cost allocation for FERA (as applicable) and other generation costs, and any applicable non-allocated revenue including the PDP and Residential SmartRateTM adjustments, equals the proposed schedule-level generation allocation. Generally, generation demand and energy rates are scaled by the percentage change on each rate schedule necessary to collect the generation revenue allocated to that schedule. To provide this result for Schedule A-6, PG&E has slightly modified its allocation of generation revenue to the various time-of-use periods due to the decrease in summer on-peak sales for that schedule.

As described in AL 4484-E, PG&E has incorporated additional adjustments to the generation allocation described above for Peak Day Pricing (PDP) and Residential SmartRateTM. In D.10-02-032, the Commission adopted PG&E's proposals for PDP, including an annual adjustment to rates to account for revenue undercollections or overcollections when the program is operated other than 12 times per year. As PG&E called only ten events in 2014, PG&E reduced the full generation revenue to be allocated to all customer classes by \$2.7 million of PDP adjustments in the amounts indicated for each non residential tariff group based on final (including bill protection adjustments) PDP enrollment levels and summer 2014 loads for PDP participants. A similar adjustment of approximately \$1.6 million is directly assigned to the residential class (after removing that amount from the full generation revenue level to be allocated to all classes), which reflects a one-time adjustment for costs of all first-year bill protection and customer

¹⁸ DRAM balances include the application of FF&U. Therefore, \$2,968.62 in FF&U is included in the total AAASMA estimated December 31, 2014 balance of \$253,231.36, to ensure that no other customer classes are affected by the AAASMA.

¹⁹ While FERA program revenue shortfalls were transferred to DRAM rather than UGBA pursuant to AL 4035-E, effective July 1, 2012, as approved by the CPUC on June 7, 2012, a small shortfall amount remains in generation.

participation incentive credits for 2014 associated with the original SmartRate™ program for residential customers adopted in D.06-07-027.

- *CTC and Power Charge Indifference Adjustment (PCIA)*

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), direct access (DA) and Community Choice Aggregation (CCA) customers is presented in Table 2. CTC rates for bundled, DL, DA, and CCA customers are determined based on the Top 100 Hour methodology as set forth in PG&E's 2015 ERRAs forecast application (A.14-05-024), and vary by class and by voltage for Schedule E-20.

PG&E's vintaged PCIA rates are based upon the identical rate design methods used to derive rates currently in effect²⁰ and proposed rates filed in PG&E's ERRAs (A.14-05-024) with the vintaged PCIA rates designed in proportion to ongoing CTC rates, including franchise fees for DWR-related components.

- *New System Generation Charge (NSGC)*

The rates for the NSGC, applicable to bundled, eligible DL,²¹ DA and CCA customers, are determined based on the 12-Coincident Peak methodology as set forth in PG&E's 2015 ERRAs forecast application (A.14-05-024). These rates vary by customer class and are based on the revenue requirement presented in Table 2 (see line 34, Cost Allocation Mechanism).

- *Energy Cost Recovery Amount (ECRA)*

The ECRA rate is comprised entirely of the ERBBA as provided in Table 2. The ECRA rate is set at the same cents per kilowatt hour (kWh) rate for all eligible customers.

- *Nuclear Decommissioning (ND)*

The ND rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

²⁰ PCIA rates currently in effect for non-exempt DA, CCA and most DL customers were filed in AL 4096-E-A, and became effective January 1, 2014.

²¹ D.08-09-012, OP 1. The two types of departing load obligated to pay this charge are new Western Area Power Authority DL (NWDL, billed on Schedule E-NWDL) and split-wheeling DL (SLD, billed on Schedule E-SDL). Only incremental NWDL customers are subject to this charge, as existing NWDL (as of 2009) non-bypassable charge obligations were resolved by D.09-08-015.

- *Public Purpose Programs (PPP)*

PPP rates recover the revenue requirements for the former public goods charge portion of EE, the electric portion of the Electric Savings Assistance (ESA) Program, EPIC, the amortization of the under or over collection associated with the EPIC account, and the amortization of the Public Purpose Programs Revenue Adjustment Mechanism (PPPRAM) balancing account. The PPPRAM balance is allocated to this EE component and ESA Program in proportion to the associated proposed revenue requirements. In addition, total PPP rates include: procurement EE; the amortization of the Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM) balancing account; the CARE surcharge rate which funds the CARE distribution discount; the California Alternate Rates for Energy Account (CAREEA) balancing account under and over-collections, and CARE administration expenses.

Pursuant to D.11-12-053, PPP rates are developed as the sum of three pieces: (i) CARE discount, (ii) ESA and PEE, and (iii) Public Goods Charge Energy Efficiency and EPIC. These costs are allocated to each customer group in the manner described previously in AL 4484-E.

The PPP rates vary by class, schedule, and voltage and are set on a per kWh basis.

- *DWR Bonds*

The DWR Bond rate is set equal to \$0.00526 per kWh.²²

- *Greenhouse Gas (GHG) Allowance Revenue*

GHG Allowance Revenue Return rates are updated per D.14-12-054. Pursuant to D.12-12-033, the 2015 GHG allowance credit included in this advice filing is embedded in PG&E's distribution rates for return to its eligible bundled, DA, and CCA customers.

- *Conservation Incentive Adjustment (CIA) - Residential Only*

CIA rates are set residually, reflecting decrements from or increments to schedule average rates, to preserve the current four-tiered residential total rate structure pursuant to the constraints on total rates discussed in the Total Rates section below.

2. FERC-Jurisdictional Rates

The CPUC has recognized that FERC has jurisdiction over unbundled electric transmission rates, including transmission services provided under FERC-approved ISO tariffs in California. Moreover, in Resolution E-4693, the CPUC stated that PG&E may pass through rate changes for transmission-related

²²D.14-12-002, OP 1, part c.

costs that have been filed with and become effective at the FERC. Resolution E-4693 established a process for addressing FERC-approved rate changes at the CPUC. Two requirements of that process are to: (1) file an AL with the CPUC concurrently with the filing at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates (process Item 3 of the Resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the CPUC has not articulated a policy (process Item 5 of the Resolution).

In this AL, PG&E presents changes to Transmission Revenue Balancing Account Adjustment (TRBAA), Reliability Services Balancing Account (RSBA), and End-Use Customer Refund Balancing Account (ECRBA) rates to comply with the requirements of Resolution E-4548 mentioned above.

3. Total Rates

▪ CPUC-Jurisdictional Total Rates

PG&E generally determines total bundled rates by adding together the components described above. PG&E complies with D.14-06-029 by implementing rate changes to residential customers on an equal-cents-per-kwh basis in every tier. Total rates are calculated for all schedules to collect all revenue allocated to the residential class. The CIA rate, approved in D.11-05-047, is calculated residually for each tier to ensure the sum of the component rates equals the total rate. The total rate change to residential rates is 0.877 cents per kWh, which is under the 1.5 cent cap defined in D.14-06-029, so no additional adjustments are required to CARE Tier 1 and Tier 2 or to non-CARE Tier 1 rates.

▪ Changes to Total Rates due to FERC-Jurisdictional Rate Changes

For both CPUC- and FERC-jurisdictional rate components, PG&E determines total bundled rates by adding together the components determined above. The same restrictions on changes to total residential rates described above apply equally to whether those changes were due to underlying changes to CPUC- or FERC-jurisdictional rate components. Accordingly, the same restrictions on changing total residential rates apply to changes in underlying FERC-jurisdictional rates.

Revenue Allocation and Rate Design Summaries

In Attachment 2, Table 3 sets forth PG&E's final January 1, 2015 average rate summaries for bundled and for DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates used in this presentation are based on rates effective October 1, 2014, and the sales forecast approved in D.14-12-053. Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable rate components which include transmission (and transmission rate adjustments), distribution, CIA, reliability services, nuclear decommissioning, PPP and NSGC. In addition, DA and CCA customers pay the Cost Responsibility Surcharge (CRS) which includes the ECRA, CTC, DWR bond

and the applicable PCIA. Finally, while not shown in Table 3, DL charges will be increased by approximately \$1.6 million, from \$27.6 million to \$29.2 million; because of changes in component charges DL customers are responsible for paying. Final rates effective January 1, 2015, are shown in each affected rate schedule.

Protests

Anyone wishing to protest this advice letter may do so by letter sent via U.S. mail, facsimile, or E-mail, no later than January 20, 2015, which is 20 days after the date of this submission. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter. (General Order 96-B, Section 7.4.) The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to OP 3 of Resolution E-4693, this advice filing is effective on January 1, 2015, subject to Energy Division review.

Notice

In accordance with General Order 96-B, Section IV, a copy of this AL is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for: A.10-02-028, A.12-11-009, A.12-12-012, A.14-05-003, A.14-05-024, A.14-05-025, R.09-06-018, R.12-06-013, and R.13-11-015. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. AL filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Meredith Allen
Senior Director, Regulatory Relations

cc: Service Lists for A.10-02-028, A.12-11-009, A.12-12-012, A.14-05-003,
A.14-05-024, A.14-05-025, R.09-06-018, R.12-06-013, and R.13-11-015
Marc Monbouquette, Energy Division
Donald Lafrenz, Energy Division

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Kingsley Cheng

Phone #: (415) 973-5265

E-mail: k2c0@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4484-E-A**

Tier: **1**

Subject of AL: **Supplemental Filing: Annual Electric True-Up - Consolidated Changes to PG&E Electric Rates Effective January 1, 2015**

Keywords (choose from CPUC listing): Compliance, Balancing Accounts, Increase Rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-4693

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **January 1, 2015**

No. of tariff sheets: **157**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): **Bundled: 3.1%**

DA/CCA: -1.5%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). **Please see Attachment 2**

Tariff schedules affected: **See Attachment 1**

Service affected and changes proposed:

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Meredith Allen

Senior Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice AET-Res**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34640-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	34404-E
34641-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	33731-E
34642-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 3	33295-E
34643-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 3	34405-E
34644-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	34406-E
34645-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	34407-E
34646-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 8	33299-E
34647-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	34408-E
34648-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	34409-E
34649-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 6	33302-E
34650-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	34410-E

**ATTACHMENT 1
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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34651-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	34411-E
34652-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	34412-E
34653-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	34413-E
34654-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 10	33307-E
34655-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	34414-E
34656-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	34415-E
34657-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 4	33310-E
34658-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	34608-E
34659-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	34417-E
34660-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	33313-E
34661-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	34418-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34662-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 5	33315-E
34663-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	34419-E
34664-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	34420-E
34665-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	34421-E
34666-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 14	33319-E
34667-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 4	34422-E
34668-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	34423-E
34669-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	34424-E
34670-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	34425-E
34671-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	34426-E
34672-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 14	33325-E
34673-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	34428-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34674-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 5	34429-E
34675-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 9	33328-E
34676-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	34430-E
34677-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	34431-E
34678-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 11	33331-E
34679-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	34432-E
34680-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	34433-E
34681-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	33334-E
34682-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	34434-E
34683-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	34435-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34684-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	33337-E
34685-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	34436-E
34686-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	34437-E
34687-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	33340-E
34688-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 1	34438-E
34689-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 2	34439-E
34690-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 3	33343-E
34691-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 2	34440-E
34692-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 3	34441-E
34693-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 4	34442-E

**ATTACHMENT 1
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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34694-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 5	34443-E
34695-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 8	33348-E
34696-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	34609-E
34697-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	34445-E
34698-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	34446-E
34699-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 13	33352-E
34700-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	34447-E
34701-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	34448-E
34702-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	33355-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34703-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 4	34449-E
34704-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 5	34450-E
34705-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 10	33358-E
34706-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	34451-E
34707-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	34452-E
34708-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 2	34453-E
34709-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 3	34454-E
34710-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 4	34455-E
34711-E	ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1	34456-E
34712-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 1	34457-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34713-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	34458-E
34714-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 3	34459-E
34715-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	34460-E
34716-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	34461-E
34717-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 5	33369-E
34718-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	34462-E
34719-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	34463-E
34720-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 6	33371-E
34721-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	34464-E
34722-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	34465-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34723-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 5	33373-E
34724-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 1	34466-E
34725-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 2	34467-E
34726-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 3	33375-E
34727-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	34468-E
34728-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	34469-E
34729-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	33378-E
34730-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	34470-E
34731-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	34471-E
34732-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 6	33381-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34733-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	34472-E
34734-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	34473-E
34735-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 4	33383-E
34736-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 2	34474-E
34737-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 3	34475-E
34738-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 6	33385-E
34739-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	34476-E
34740-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	34477-E
34741-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	33388-E
34742-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	34478-E

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Advice AET-Res**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34743-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	34479-E
34744-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 5	33391-E
34745-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	34480-E
34746-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	34481-E
34747-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	33394-E
34748-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	34482-E
34749-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	34483-E
34750-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 5	33397-E
34751-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	34484-E
34752-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	34485-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34753-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	33400-E
34754-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	34486-E
34755-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	34487-E
34756-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 5	33403-E
34757-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 1	34488-E
34758-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	34489-E
34759-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	34490-E
34760-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 5	33407-E

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Advice AET-Res**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34761-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	34491-E
34762-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	34492-E
34763-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	34493-E
34764-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	34494-E
34765-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	34495-E
34766-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	34496-E
34767-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	34497-E
34768-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 20	33415-E
34769-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	34498-E

**ATTACHMENT 1
Advice AET-Res**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34770-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	34499-E
34771-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	34500-E
34772-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	34611-E
34773-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	34612-E
34774-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	34613-E
34775-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	34504-E
34776-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 16	33423-E
34777-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	34505-E
34778-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	33425-E

**ATTACHMENT 1
Advice AET-Res**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34779-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	34506-E
34780-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	34507-E
34781-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	33428-E
34782-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 3	34508-E
34783-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	31125-E
34784-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 11	31126-E
34785-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 14	33430-E
34786-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	34509-E
34787-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	33432-E
34788-E	ELECTRIC TABLE OF CONTENTS Sheet 1	34618-E
34789-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	34511-E
34790-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	34559-E

**ATTACHMENT 1
Advice AET-Res**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34791-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	34619-E
34792-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	34620-E
34793-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 6	34536-E
34794-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 7	34621-E
34795-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 10	34517-E
34796-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 11	34622-E



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00024	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00037	(I)
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	\$0.00000	
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00554	
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00112)	(I)
Transmission	Existing Transmission Contract Cost Differentials (ETC)	All rate schedules, all customers.	\$0.00000	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20	(\$0.00057) (\$0.00050) (\$0.00047) (\$0.00047) (\$0.00033) (\$0.00090) (\$0.00039) (\$0.00038)	(R) (R) (R) (R) (R) (R) (R) (R)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, A-1, A-6, A-10, and E-19; all customers.	\$0.00602	(R)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism	All rate schedules, all customers.	\$0.00282 (I)
Public Purpose Programs	Electric Program Investment Charge	All rate schedules, all customers.	\$0.00099 (I)
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	(\$0.00115) (R)
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	(\$0.00115) (R)
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.06882 (I)
Generation	DWR Franchise Fees	All rate schedules, all bundled service customers.	\$0.00003
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	\$0.00000
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00504) (R)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 3

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Pre-2009 Vintage Power Charge Indifference Adjustment	DWR Bond Franchise Fees	Non-bundled customers, all rate schedules, all customers	\$0.00004	
2009 Vintage Power Charge Indifference Adjustment	DWR Bond Franchise Fees	Non-bundled customers, all rate schedules, all customers	\$0.00004	
2010 Vintage Power Charge Indifference Adjustment	DWR Bond Franchise Fees	Non-bundled customers, all rate schedules, all customers	\$0.00004	
2011 Vintage Power Charge Indifference Adjustment	DWR Bond Franchise Fees	Non-bundled customers, all rate schedules, all customers	\$0.00004	
2012 Vintage Power Charge Indifference Adjustment	DWR Bond Franchise Fees	Non-bundled customers, all rate schedules, all customers	\$0.00004	
2013 Vintage Power Charge Indifference Adjustment	DWR Bond Franchise Fees	Non-bundled customers, all rate schedules, all customers	\$0.00004	
2014 Vintage Power Charge Indifference Adjustment	DWR Bond Franchise Fees	Non-bundled customers, all rate schedules, all customers	\$0.00004	
2015 Vintage Power Charge Indifference Adjustment	DWR Bond Franchise Fees	Non-bundled customers, all rate schedules, all customers	\$0.00004	(N)



**ELECTRIC SCHEDULE A-1
 SMALL GENERAL SERVICE**

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Non-Time-of-Use Rates

Total Customer Charge Rates		
Customer Charge Single-phase (\$ per meter per day)	\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708	
Total Energy Rates (\$ per kWh)		
Summer	\$0.24059	(I)
Winter	\$0.16327	(R)

B. Time-of-Use Rates

Total Customer Charge Rates		
Customer Charge Single-phase (\$ per meter per day)	\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708	
Total TOU Energy Rates (\$ per kWh)		
Peak Summer	\$0.26124	(I)
Part-Peak Summer	\$0.25191	(I)
Off-Peak Summer	\$0.22351	(I)
Part-Peak Winter	\$0.17361	(I)
Off-Peak Winter	\$0.15379	(R)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

<u>PDP Charges (\$ per kWh)</u>		
All Usage During PDP Event	\$0.60	

<u>PDP Credits</u>		
<u>Energy (\$ per kWh)</u>		
Peak Summer	(\$0.01016)	(R)
Part-Peak Summer	(\$0.01016)	(R)
Off-Peak Summer	(\$0.01016)	(R)

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below. PDP charges and credits are all generation and are not
 included below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:	
Summer	\$0.12473 (I)
Winter	\$0.07817 (I)
Distribution**	
Summer	\$0.08096 (I)
Winter	\$0.05020 (I)
Transmission* (all usage)	\$0.01235
Transmission Rate Adjustments* (all usage)	\$0.00392 (R)
Reliability Services* (all usage)	\$0.00013 (R)
Public Purpose Programs (all usage)	\$0.01416 (R)
Nuclear Decommissioning (all usage)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00059 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504)(R)
New System Generation Charge (all usage)**	\$0.00256 (R)
DWR Bond (all usage)	\$0.00526 (I)
California Climate Credit (all usage)***	(\$0.00487) (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 5

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.14538 (I)
Part-Peak Summer	\$0.13605 (I)
Off-Peak Summer	\$0.10765 (I)
Part-Peak Winter	\$0.08851 (I)
Off-Peak Winter	\$0.06869 (I)

Distribution:**

Peak Summer	\$0.08096 (I)
Part-Peak Summer	\$0.08096 (I)
Off-Peak Summer	\$0.08096 (I)
Part-Peak Winter	\$0.05020 (I)
Off-Peak Winter	\$0.05020 (I)

Transmission* (all usage)	\$0.01235
Transmission Rate Adjustments* (all usage)	\$0.00392 (R)
Reliability Services* (all usage)	\$0.00013 (R)
Public Purpose Programs (all usage)	\$0.01416 (R)
Nuclear Decommissioning (all usage)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00059 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)
New System Generation Charge (all usage)**	\$0.00256 (R)
DWR Bond (all usage)	\$0.00526 (I)
California Climate Credit (all usage)***	(\$0.00487) (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-1
 SMALL GENERAL SERVICE**

Sheet 8

BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)	
DWR Bond Charge (per kWh)	\$0.00526 (I)	
CTC Charge (per kWh)	\$0.00059 (R)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00055) (I)	
2009 Vintage	\$0.00988 (I)	
2010 Vintage	\$0.01052 (I)	
2011 Vintage	\$0.01080 (I)	
2012 Vintage	\$0.01069 (I)	
2013 Vintage	\$0.01032 (I)	
2014 Vintage	\$0.01022 (I)	
2015 Vintage	\$0.01022 (N)	(N)

CARE
 DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

STANDBY
 APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708	
Meter Charge (A-6) (\$ per meter per day)	\$0.20107	
Meter Charge (W) (\$ per meter per day)	\$0.05914	
Meter Charge (X) (\$ per meter per day)	\$0.20107	

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.61027	(I)
Part-Peak Summer	\$0.28427	(I)
Off-Peak Summer	\$0.15690	(I)
Part-Peak Winter	\$0.17969	(I)
Off-Peak Winter	\$0.14690	(I)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.20	
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PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.12170)	(R)
Part-Peak Summer	(\$0.02434)	(R)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.34736	(I)
Part-Peak Summer	\$0.14578	(I)
Off-Peak Summer	\$0.06976	(I)
Part-Peak Winter	\$0.10580	(I)
Off-Peak Winter	\$0.06826	(I)

Distribution:**

Peak Summer	\$0.22977	(I)
Part-Peak Summer	\$0.10535	(I)
Off-Peak Summer	\$0.05400	(I)
Part-Peak Winter	\$0.04075	(I)
Off-Peak Winter	\$0.04550	(I)

Transmission* (all usage)

\$0.01235

DWR Bond (all usage)

\$0.00526 (I)

Transmission Rate Adjustments* (all usage)

\$0.00392 (R)

Reliability Services* (all usage)

\$0.00013 (R)

Public Purpose Programs (all usage)

\$0.01240 (R)

Nuclear Decommissioning (all usage)

\$0.00097 (I)

Competition Transition Charges (all usage)

\$0.00059 (R)

Energy Cost Recovery Amount (all usage)

(\$0.00504) (R)

New System Generation Charge (all usage)**

\$0.00256 (R)

California Climate Credit (all usage)***

(\$0.00472) (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 6

COMMON-AREA ACCOUNTS: Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.
 (Cont'd.)

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)	
DWR Bond Charge (per kWh)	\$0.00526 (I)	
CTC Charge (per kWh)	\$0.00059 (R)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00055) (I)	
2009 Vintage	\$0.00988 (I)	
2010 Vintage	\$0.01052 (I)	
2011 Vintage	\$0.01080 (I)	
2012 Vintage	\$0.01069 (I)	
2013 Vintage	\$0.01032 (I)	
2014 Vintage	\$0.01022 (I)	
2015 Vintage	\$0.01022 (N)	(N)

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$14.83 (I)	\$13.83 (I)	\$9.47 (I)
Winter	\$6.61 (I)	\$6.81 (I)	\$4.91 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.16408 (I)	\$0.15230 (I)	\$0.12436 (R)
Winter	\$0.11971 (R)	\$0.11366 (R)	\$0.09882 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES: Standard Non-Time-of-Use Rates
 Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Summer	\$4.34	(I)	\$4.11	(I)	\$4.56	(I)
Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Summer	\$6.11	(I)	\$5.34	(I)	\$0.53	(I)
Winter	\$2.23	(I)	\$2.43	(I)	\$0.53	(I)
Transmission Maximum Demand*	\$4.34		\$4.34		\$4.34	
Reliability Services Maximum Demand*	\$0.04	(R)	\$0.04	(R)	\$0.04	(R)
 <u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Summer	\$0.11235	(I)	\$0.10488	(I)	\$0.10174	(I)
Winter	\$0.08780	(I)	\$0.08119	(I)	\$0.07620	(I)
Distribution**:						
Summer	\$0.03115	(I)	\$0.02716	(I)	\$0.00284	(I)
Winter	\$0.01133	(I)	\$0.01221	(I)	\$0.00284	(I)
Transmission Rate Adjustments* (all usage)	\$0.00395	(R)	\$0.00395	(R)	\$0.00395	(R)
Public Purpose Programs (all usage)	\$0.01246	(R)	\$0.01214	(R)	\$0.01166	(R)
Nuclear Decommissioning (all usage)	\$0.00097	(I)	\$0.00097	(I)	\$0.00097	(I)
Competition Transition Charges (all usage)	\$0.00060	(R)	\$0.00060	(R)	\$0.00060	(R)
Energy Cost Recovery Amount (all usage)	(\$0.00504)	(R)	(\$0.00504)	(R)	(\$0.00504)	(R)
DWR Bond (all usage)	\$0.00526	(I)	\$0.00526	(I)	\$0.00526	(I)
New System Generation Charge (all usage)**	\$0.00238	(R)	\$0.00238	(R)	\$0.00238	(R)
California Climate Credit (all usage)***	(\$0.00498)	(I)	(\$0.00455)	(I)	(\$0.00712)	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$14.83 (I)	\$13.83 (I)	\$9.47 (I)
Winter	\$6.61 (I)	\$6.81 (I)	\$4.91 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.18183 (I)	\$0.16714 (I)	\$0.13780 (R)
Part-Peak Summer	\$0.17379 (I)	\$0.16140 (I)	\$0.13257 (R)
Off-Peak Summer	\$0.14934 (I)	\$0.13944 (I)	\$0.11272 (R)
Part-Peak Winter	\$0.13047 (R)	\$0.12246 (R)	\$0.10691 (R)
Off-Peak Winter	\$0.10951 (R)	\$0.10528 (R)	\$0.09115 (R)
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Maximum Summer	(\$2.89) (R)	(\$2.74) (R)	(\$3.04) (R)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.00641) (I)	(\$0.00608) (I)	(\$0.00344) (I)
Part-Peak Summer	(\$0.00641) (I)	(\$0.00608) (I)	(\$0.00344) (I)
Off-Peak Summer	(\$0.00641) (I)	(\$0.00608) (I)	(\$0.00344) (I)

*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers
 Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
Generation:			
Summer	\$4.34 (I)	\$4.11 (I)	\$4.56 (I)
Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Summer	\$6.11 (I)	\$5.34 (I)	\$0.53 (I)
Winter	\$2.23 (I)	\$2.43 (I)	\$0.53 (I)
Transmission Maximum Demand*	\$4.34	\$4.34	\$4.34
Reliability Services Maximum Demand*	\$0.04 (R)	\$0.04 (R)	\$0.04 (R)
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.13010 (I)	\$0.11972 (I)	\$0.11518 (I)
Part-Peak Summer	\$0.12206 (I)	\$0.11398 (I)	\$0.10995 (I)
Off-Peak Summer	\$0.09761 (I)	\$0.09202 (I)	\$0.09010 (I)
Part-Peak Winter	\$0.09856 (I)	\$0.08999 (I)	\$0.08429 (I)
Off-Peak Winter	\$0.07760 (I)	\$0.07281 (I)	\$0.06853 (I)
Distribution**:			
Summer	\$0.03115 (I)	\$0.02716 (I)	\$0.00284 (I)
Winter	\$0.01133 (I)	\$0.01221 (I)	\$0.00284 (I)
Transmission Rate Adjustments* (all usage)	\$0.00395 (R)	\$0.00395 (R)	\$0.00395 (R)
Public Purpose Programs (all usage)	\$0.01246 (R)	\$0.01214 (R)	\$0.01166 (R)
Competition Transition Charge (all usage)	\$0.00060 (R)	\$0.00060 (R)	\$0.00060 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)	(\$0.00504) (R)	(\$0.00504) (R)
Nuclear Decommissioning (all usage)	\$0.00097 (I)	\$0.00097 (I)	\$0.00097 (I)
DWR Bond (all usage)	\$0.00526 (I)	\$0.00526 (I)	\$0.00526 (I)
New System Generation Charge (all usage)**	\$0.00238 (R)	\$0.00238 (R)	\$0.00238 (R)
California Climate Credit (all usage)***	(\$0.00498) (I)	(\$0.00455) (I)	(\$0.00712) (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 10

BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)	
DWR Bond Charge (per kWh)	\$0.00526 (I)	
CTC Charge (per kWh)	\$0.00060 (R)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00056) (I)	
2009 Vintage	\$0.01005 (R)	
2010 Vintage	\$0.01069 (I)	
2011 Vintage	\$0.01098 (I)	
2012 Vintage	\$0.01087 (I)	
2013 Vintage	\$0.01049 (I)	
2014 Vintage	\$0.01039 (R)	
2015 Vintage	\$0.01039 (N)	(N)

CARE
 DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charge (CTC), and Energy Cost Recovery Amount.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer Charge Rates</u>	
Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136
<u>Total Energy Rates (\$ per kWh)</u>	
Summer	\$0.24059 (I)
Winter	\$0.16327 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.12473 (I)
Winter	\$0.07817 (I)

Distribution:**

Summer	\$0.08096 (I)
Winter	\$0.05020 (I)

Transmission* (all usage)	\$0.01235
Transmission Rate Adjustments* (all usage)	\$0.00392 (R)
Reliability Services* (all usage)	\$0.00013 (R)
Public Purpose Programs (all usage)	\$0.01416 (R)
Nuclear Decommissioning (all usage)	\$0.00097 (I)
Competition Transition Charge (all usage)	\$0.00059 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)
DWR Bond (all usage)	\$0.00526 (I)
New System Generation Charge (all usage)**	\$0.00256 (R)
California Climate Credit (all usage)***	(\$0.00274) (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 4

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)	
DWR Bond Charge (per kWh)	\$0.00526 (I)	
CTC Charge (per kWh)	\$0.00059 (R)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00055) (I)	
2009 Vintage	\$0.00988 (I)	
2010 Vintage	\$0.01052 (I)	
2011 Vintage	\$0.01080 (I)	
2012 Vintage	\$0.01069 (I)	
2013 Vintage	\$0.01032 (I)	
2014 Vintage	\$0.01022 (I)	
2015 Vintage	\$0.01022 (N)	(N)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 2

1. **APPLICABILITY:** (Cont'd.) The transition of eligible customers to mandatory TOU rates will occur once per year with the start of their billing cycle after March 1 (with the first TOU transition starting no earlier than March 1, 2013). Eligible customers will have at least 45 days notice prior to their planned transition date. During the 45-day period, customers will continue to take service on their non-TOU rate. Customers may elect any applicable TOU rate. However, if the customer taking service on this schedule has not made that choice at least five (5) days prior to the planned transition date, their service will be changed to the TOU AG-4A or AG-4B, as applicable, on their transition date.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.56838	\$0.75565
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$7.25 (l)	-
Connected Load Winter	\$1.35 (l)	-
Maximum Demand Summer	-	\$10.66 (l)
Maximum Demand Winter	-	\$2.10 (l)
Primary Voltage Discount Summer	-	\$1.18 (l)
Primary Voltage Discount Winter	-	\$0.29 (l)
Total Energy Rates (\$ per kWh)		
Summer	\$0.25170 (l)	\$0.21718 (l)
Winter	\$0.19473 (l)	\$0.16800 (l)

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A		Rate B	
Generation:				
Connected Load Summer	\$1.48	(I)	-	
Connected Load Winter	\$0.00		-	
Maximum Demand Summer	-		\$2.22	(I)
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.78	(I)
Primary Voltage Discount Winter	-		\$0.00	
Distribution**:				
Connected Load Summer	\$5.77	(I)	-	
Connected Load Winter	\$1.35	(I)	-	
Maximum Demand Summer	-		\$8.44	(I)
Maximum Demand Winter	-		\$2.10	(I)
Primary Voltage Discount Summer	-		\$0.40	(I)
Primary Voltage Discount Winter	-		\$0.29	(I)
 Energy Rate by Components (\$ per kWh)				
Generation				
Summer	\$0.10564	(I)	\$0.10654	(I)
Winter	\$0.08473	(I)	\$0.08305	(I)
Distribution**				
Summer	\$0.10818	(I)	\$0.07709	(I)
Winter	\$0.07212	(I)	\$0.05140	(I)
Transmission*				
	\$0.00982		\$0.00982	
Transmission Rate Adjustments*	\$0.00403	(R)	\$0.00403	(R)
Reliability Services*	\$0.00010	(R)	\$0.00010	(R)
Public Purpose Programs	\$0.02010	(I)	\$0.01577	(I)
Nuclear Decommissioning	\$0.00097	(I)	\$0.00097	(I)
Competition Transition Charges	\$0.00058	(R)	\$0.00058	(R)
Energy Cost Recovery Amount	(\$0.00504)	(R)	(\$0.00504)	(R)
DWR Bond	\$0.00526	(I)	\$0.00526	(I)
New System Generation Charge**	\$0.00206	(R)	\$0.00206	(R)
California Climate Credit (all usage)***	(\$0.01087)	(R)	(\$0.00675)	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 7

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)	
DWR Bond Charge (per kWh)	\$0.00526 (I)	
CTC Charge (per kWh)	\$0.00058 (R)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00054) (I)	
2009 Vintage	\$0.00971 (I)	
2010 Vintage	\$0.01034 (I)	
2011 Vintage	\$0.01061 (I)	
2012 Vintage	\$0.01051 (I)	
2013 Vintage	\$0.01014 (I)	
2014 Vintage	\$0.01004 (I)	
2015 Vintage	\$0.01004 (N)	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565	\$2.12895
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$7.22 (I)	-	-
Connected Load Winter	\$1.06 (I)	-	-
Maximum Demand Summer	-	\$8.74 (I)	\$4.38 (I)
Maximum Demand Winter	-	\$1.93 (I)	\$2.11 (I)
Maximum Peak Demand Summer	-	\$4.84 (I)	\$11.50 (I)
Maximum Part-Peak Demand Summer	-	-	\$2.18 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.48 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.98 (I)	\$1.32 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.30 (I)	\$0.27 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$5.84 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.14 (I)
Maximum Demand Summer	-	-	\$0.21 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.48 (I)
Maximum Demand Winter	-	-	\$1.47 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.39927 (I)	\$0.26055 (I)	\$0.24419 (I)
Part-Peak Summer	-	-	\$0.14071 (I)
Off-Peak Summer	\$0.17169 (I)	\$0.13900 (I)	\$0.10437 (R)
Part-Peak Winter	\$0.17823 (I)	\$0.13894 (I)	\$0.11611 (R)
Off-Peak Winter	\$0.14408 (I)	\$0.11630 (R)	\$0.10000 (R)

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
 (Cont'd.)

TOTAL RATES (Cont'd.)

PDP Rates (Rate A and C Options Only)

	RATE A	RATE C
<u>PDP Charges (\$ per kWh)</u>		
All Usage During PDP Event	\$1.00	\$1.00
<u>PDP Credits</u>		
<u>Demand (\$ per kW)</u>		
Peak Summer	-	(\$2.38) (R)
Part-Peak Summer	-	(\$0.41) (R)
Connected Load	(\$0.98) (R)	-
<u>Energy (\$ per kWh)</u>		
Peak Summer	(\$0.02505) (R)	\$0.00000

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.): component rates shown below. PDP charges and credits are all generation and are not included below

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$1.47 (I)	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$2.54 (I)	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$2.63 (I)	\$6.07 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.04 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.61 (I)	\$1.04 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$1.97 (I)
Maximum Part-Peak Demand Summer	-	-	\$0.00
Maximum Demand Summer	-	-	\$0.00
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Demand Winter	-	-	\$0.00
Distribution**:			
Connected Load Summer	\$5.75 (I)	-	-
Connected Load Winter	\$1.06 (I)	-	-
Maximum Demand Summer	-	\$6.20 (I)	\$4.38 (I)
Maximum Demand Winter	-	\$1.93 (I)	\$2.11 (I)
Maximum Peak Demand Summer	-	\$2.21 (I)	\$5.43 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.14 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.48 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.37 (I)	\$0.28 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.30 (I)	\$0.27 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$3.87 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.14 (I)
Maximum Demand Summer	-	-	\$0.21 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.48 (I)
Maximum Demand Winter	-	-	\$1.47 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

Peak Summer	\$0.16747 (I)	\$0.12621 (I)	\$0.14516 (I)
Part-Peak Summer	-	-	\$0.08218 (I)
Off-Peak Summer	\$0.07230 (I)	\$0.07325 (I)	\$0.05929 (I)
Part-Peak Winter	\$0.07662 (I)	\$0.07143 (I)	\$0.06579 (I)
Off-Peak Winter	\$0.06528 (I)	\$0.06078 (I)	\$0.05596 (I)

Distribution:**

Peak Summer	\$0.19860 (I)	\$0.10286 (I)	\$0.06746 (I)
Part-Peak Summer	-	-	\$0.02696 (I)
Off-Peak Summer	\$0.06619 (I)	\$0.03427 (I)	\$0.01351 (I)
Part-Peak Winter	\$0.06841 (I)	\$0.03603 (I)	\$0.01875 (I)
Off-Peak Winter	\$0.04560 (I)	\$0.02404 (I)	\$0.01247 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Transmission* (all usage)	\$0.00982	\$0.00982	\$0.00982
Transmission Rate Adjustments* (all usage)	\$0.00403 (R)	\$0.00403 (R)	\$0.00403 (R)
Reliability Services* (all usage)	\$0.00010 (R)	\$0.00010 (R)	\$0.00010 (R)
Public Purpose Programs (all usage)	\$0.01542 (I)	\$0.01370 (R)	\$0.01379 (R)
Nuclear Decommissioning (all usage)	\$0.00097 (I)	\$0.00097 (I)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00058 (R)	\$0.00058 (R)	\$0.00058 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)	(\$0.00504) (R)	(\$0.00504) (R)
DWR Bond (all usage)	\$0.00526 (I)	\$0.00526 (I)	\$0.00526 (I)
New System Generation Charge (all usage)**	\$0.00206 (R)	\$0.00206 (R)	\$0.00206 (R)
California Climate Credit (all usage)***	(\$0.00302) (I)	(\$0.00354) (I)	(\$0.00353) (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 14

12. DEFINITION
 OF SERVICE
 VOLTAGE:

The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)	
DWR Bond Charge (per kWh)	\$0.00526 (I)	
CTC Charge (per kWh)	\$0.00058 (R)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00054) (I)	
2009 Vintage	\$0.00971 (I)	
2010 Vintage	\$0.01034 (I)	
2011 Vintage	\$0.01061 (I)	
2012 Vintage	\$0.01051 (I)	
2013 Vintage	\$0.01014 (I)	
2014 Vintage	\$0.01004 (I)	
2015 Vintage	\$0.01004 (N)	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.56838	\$1.18275	\$5.25667
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$10.88 (l)	-	-
Connected Load Winter	\$1.93 (l)	-	-
Maximum Demand Summer	-	\$14.23 (l)	\$5.23 (l)
Maximum Demand Winter	-	\$5.28 (l)	\$3.26 (l)
Maximum Peak Demand Summer	-	\$9.48 (l)	\$16.19 (l)
Maximum Part-Peak Demand Summer	-	-	\$3.33 (l)
Maximum Part-Peak Demand Winter	-	-	\$0.78 (l)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.71 (l)	\$2.50 (l)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.16 (l)	\$0.22 (l)
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$9.72 (l)
Maximum Part-Peak Demand Summer	-	-	\$1.35 (l)
Maximum Demand Summer	-	\$10.52 (l)	\$2.97 (l)
Maximum Part-Peak Demand Winter	-	-	\$0.78 (l)
Maximum Demand Winter	-	\$4.54 (l)	\$2.14 (l)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
 (Cont'd.)

TOTAL RATES (Cont'd.)

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.28487 (I)	\$0.19839 (I)	\$0.15203 (R)
Part-Peak Summer	-	-	\$0.09966 (R)
Off-Peak Summer	\$0.14063 (I)	\$0.07903 (R)	\$0.08017 (R)
Part-Peak Winter	\$0.14852 (I)	\$0.09988 (R)	\$0.08601 (R)
Off-Peak Winter	\$0.12430 (I)	\$0.07041 (R)	\$0.07715 (R)

PDP Rates (Rate C Option Only)

RATE C

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.00
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PDP Credits

Demand (\$ per kW)

Peak Summer	(\$5.20) (R)
Part-Peak Summer	(\$0.98) (R)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$3.89 (I)	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$4.70 (I)	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$5.75 (I)	\$10.61 (I)
Maximum Part-Peak Demand Summer	-	-	\$2.00 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.43 (I)	\$2.17 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$4.14 (I)
Maximum Part-Peak Demand Summer	-	-	\$0.02
Maximum Demand Summer	-	\$2.61 (I)	\$0.00
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Distribution:**

Connected Load Summer	\$6.99 (l)	-	-
Connected Load Winter	\$1.93 (l)	-	-
Maximum Demand Summer	-	\$9.53 (l)	\$5.23 (l)
Maximum Demand Winter	-	\$5.28 (l)	\$3.26 (l)
Maximum Peak Demand Summer	-	\$3.73 (l)	\$5.58 (l)
Maximum Part-Peak Demand Summer	-	-	\$1.33 (l)
Maximum Part-Peak Demand Winter	-	-	\$0.78 (l)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.28 (l)	\$0.33 (l)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.16 (l)	\$0.22 (l)
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$5.58 (l)
Maximum Part-Peak Demand Summer	-	-	\$1.33 (l)
Maximum Demand Summer	-	\$7.91 (l)	\$2.97 (l)
Maximum Part-Peak Demand Winter	-	-	\$0.78 (l)
Maximum Demand Winter	-	\$4.54 (l)	\$2.14 (l)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.15475 (I)	\$0.15069 (I)	\$0.12392 (I)
Part-Peak Summer	-	-	\$0.07155 (I)
Off-Peak Summer	\$0.07651 (I)	\$0.05066 (I)	\$0.05206 (I)
Part-Peak Winter	\$0.08013 (I)	\$0.07151 (I)	\$0.05790 (I)
Off-Peak Winter	\$0.06834 (I)	\$0.04204 (I)	\$0.04904 (I)
Distribution**:			
Peak Summer	\$0.09900 (I)	\$0.01933 (I)	\$0.00000
Part-Peak Summer	-	-	\$0.00000
Off-Peak Summer	\$0.03300 (I)	\$0.00000	\$0.00000
Part-Peak Winter	\$0.03727 (I)	\$0.00000	\$0.00000
Off-Peak Winter	\$0.02484 (I)	\$0.00000	\$0.00000
Transmission* (all usage)	\$0.00982	\$0.00982	\$0.00982
Transmission Rate Adjustments* (all usage)	\$0.00403 (R)	\$0.00403 (R)	\$0.00403 (R)
Reliability Services* (all usage)	\$0.00010 (R)	\$0.00010 (R)	\$0.00010 (R)
Public Purpose Programs (all usage)	\$0.01334 (R)	\$0.01059 (R)	\$0.01033 (R)
Nuclear Decommissioning (all usage)	\$0.00097 (I)	\$0.00097 (I)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00058 (R)	\$0.00058 (R)	\$0.00058 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)	(\$0.00504) (R)	(\$0.00504) (R)
DWR Bond (all usage)	\$0.00526 (I)	\$0.00526 (I)	\$0.00526 (I)
New System Generation Charge (all usage)**	\$0.00206 (R)	\$0.00206 (R)	\$0.00206 (R)
California Climate Credit (all usage)***	(\$0.00386) (I)	(\$0.00328) (I)	(\$0.00294) (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 14

12. DEFINITION
 OF SERVICE
 VOLTAGE:

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)
DWR Bond Charge (per kWh)	\$0.00526 (I)
CTC Charge (per kWh)	\$0.00058 (R)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00054) (I)
2009 Vintage	\$0.00971 (I)
2010 Vintage	\$0.01034 (I)
2011 Vintage	\$0.01061 (I)
2012 Vintage	\$0.01051 (I)
2013 Vintage	\$0.01014 (I)
2014 Vintage	\$0.01004 (I)
2015 Vintage	\$0.01004 (N)

(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E
Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$6.46 (l)	-
Connected Load Winter	\$1.03 (l)	-
Maximum Peak Demand Summer	-	\$3.58 (l)
Maximum Demand Summer	-	\$8.83 (l)
Maximum Demand Winter	-	\$1.73 (l)
Primary Voltage Discount Summer	-	\$0.80 (l)
Primary Voltage Discount Winter	-	\$0.28 (l)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.49353 (l)	\$0.45025 (l)
Off-Peak Summer	\$0.16478 (l)	\$0.15532 (l)
Part-Peak Winter	\$0.16877 (l)	\$0.14515 (l)
Off-Peak Winter	\$0.13739 (l)	\$0.12087 (l)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	\$1.42	(I)	-	
Connected Load Winter	\$0.00		-	
Maximum Peak Demand Summer	-		\$2.25	(I)
Maximum Demand Summer	-		\$2.09	(I)
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.51	(I)
Primary Voltage Discount Winter	-		\$0.00	
Distribution**:				
Connected Load Summer	\$5.04	(I)	-	
Connected Load Winter	\$1.03	(I)	-	
Maximum Peak Demand Summer	-		\$1.33	(I)
Maximum Demand Summer	-		\$6.74	(I)
Maximum Demand Winter	-		\$1.73	(I)
Primary Voltage Discount Summer	-		\$0.29	(I)
Primary Voltage Discount Winter	-		\$0.28	(I)
Energy Rate by Components (\$ per kWh)				
Generation:				
Peak Summer	\$0.26865	(I)	\$0.28592	(I)
Off-Peak Summer	\$0.06766	(I)	\$0.07915	(I)
Part-Peak Winter	\$0.07482	(I)	\$0.07261	(I)
Off-Peak Winter	\$0.06369	(I)	\$0.06184	(I)
Distribution**:				
Peak Summer	\$0.19163	(I)	\$0.13221	(I)
Off-Peak Summer	\$0.06387	(I)	\$0.04405	(I)
Part-Peak Winter	\$0.06070	(I)	\$0.04042	(I)
Off-Peak Winter	\$0.04045	(I)	\$0.02691	(I)
Transmission* (all usage)	\$0.00982		\$0.00982	
Reliability Services* (all usage)	\$0.00010	(R)	\$0.00010	(R)
Transmission Rate Adjustments* (all usage)	\$0.00403	(R)	\$0.00403	(R)
Public Purpose Programs (all usage)	\$0.01547	(I)	\$0.01434	(R)
Nuclear Decommissioning (all usage)	\$0.00097	(I)	\$0.00097	(I)
Competition Transition Charges (all usage)	\$0.00058	(R)	\$0.00058	(R)
Energy Cost Recovery Amount (all usage)	(\$0.00504)	(R)	(\$0.00504)	(R)
DWR Bond (all usage)	\$0.00526	(I)	\$0.00526	(I)
New System Generation Charge (all usage)**	\$0.00206	(R)	\$0.00206	(R)
California Climate Credit (all usage)***	(\$0.00363)	(I)	(\$0.00413)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 9

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only):

The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

11. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)	
DWR Bond Charge (per kWh)	\$0.00526 (I)	
CTC Charge (per kWh)	\$0.00058 (R)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00054) (I)	
2009 Vintage	\$0.00971 (I)	
2010 Vintage	\$0.01034 (I)	
2011 Vintage	\$0.01061 (I)	
2012 Vintage	\$0.01051 (I)	
2013 Vintage	\$0.01014 (I)	
2014 Vintage	\$0.01004 (I)	
2015 Vintage	\$0.01004 (N)	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E
Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$6.49 (l)	-
Connected Load Winter	\$1.07 (l)	-
Maximum Peak Demand Summer	-	\$3.57 (l)
Maximum Demand Summer	-	\$8.86 (l)
Maximum Demand Winter	-	\$1.71 (l)
Primary Voltage Discount Summer	-	\$0.86 (l)
Primary Voltage Discount Winter	-	\$0.27 (l)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.45952 (l)	\$0.41271 (l)
Off-Peak Summer	\$0.16140 (l)	\$0.15083 (l)
Part-Peak Winter	\$0.16981 (l)	\$0.14315 (l)
Off-Peak Winter	\$0.13834 (l)	\$0.11921 (l)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.48 (I)	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$2.36 (I)
Maximum Demand Summer	-	\$1.93 (I)
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.54 (I)
Primary Voltage Discount Winter	-	\$0.00
Distribution**:		
Connected Load Summer	\$5.01 (I)	-
Connected Load Winter	\$1.07 (I)	-
Maximum Peak Demand Summer	-	\$1.21 (I)
Maximum Demand Summer	-	\$6.93 (I)
Maximum Demand Winter	-	\$1.71 (I)
Primary Voltage Discount Summer	-	\$0.32 (I)
Primary Voltage Discount Winter	-	\$0.27 (I)
Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.24429 (I)	\$0.24928 (I)
Off-Peak Summer	\$0.06748 (I)	\$0.07503 (I)
Part-Peak Winter	\$0.07617 (I)	\$0.07102 (I)
Off-Peak Winter	\$0.06484 (I)	\$0.06047 (I)
Distribution**:		
Peak Summer	\$0.18194 (I)	\$0.13146 (I)
Off-Peak Summer	\$0.06063 (I)	\$0.04383 (I)
Part-Peak Winter	\$0.06035 (I)	\$0.04016 (I)
Off-Peak Winter	\$0.04021 (I)	\$0.02677 (I)
Transmission* (all usage)	\$0.00982	\$0.00982
Transmission Rate Adjustments* (all usage)	\$0.00403 (R)	\$0.00403 (R)
Reliability Services* (all usage)	\$0.00010 (R)	\$0.00010 (R)
Public Purpose Programs (all usage)	\$0.01551 (I)	\$0.01419 (R)
Nuclear Decommissioning (all usage)	\$0.00097 (I)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00058 (R)	\$0.00058 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)	(\$0.00504) (R)
DWR Bond (all usage)	\$0.00526 (I)	\$0.00526 (I)
New System Generation Charge (all usage)**	\$0.00206 (R)	\$0.00206 (R)
California Climate Credit (all usage)***	(\$0.00387) (I)	(\$0.00370) (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 11

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)	
DWR Bond Charge (per kWh)	\$0.00526 (I)	
CTC Charge (per kWh)	\$0.00058 (R)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00054) (I)	
2009 Vintage	\$0.00971 (I)	
2010 Vintage	\$0.01034 (I)	
2011 Vintage	\$0.01061 (I)	
2012 Vintage	\$0.01051 (I)	
2013 Vintage	\$0.01014 (I)	
2014 Vintage	\$0.01004 (I)	
2015 Vintage	\$0.01004 (N)	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges¹, and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.16170 (I)
101% - 130% of Baseline	\$0.18491 (I)
131% - 200% of Baseline	\$0.27322 (I)
201% - 300% of Baseline	\$0.33322 (I)
Over 300% of Baseline	\$0.33322 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$24.76) (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, New System Generation Charges¹, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.09745 (I)
Distribution***:	\$0.07917 (I)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.05116) (I)
101% - 130% of Baseline	(\$0.02795) (I)
131% - 200% of Baseline	\$0.07849 (R)
201% - 300% of Baseline	\$0.13849 (R)
Over 300% of Baseline	\$0.13849 (R)
Transmission* (all usage)	\$0.01424
Transmission Rate Adjustments* (all usage)	\$0.00385 (R)
Reliability Services* (all usage)	\$0.00015 (R)
Public Purpose Programs (all usage)	\$0.01312 (R)
Nuclear Decommissioning (all usage)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00067 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)
DWR Bond (all usage)	\$0.00526 (I)
New System Generation Charge (all usage)***	\$0.00302 (R)
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	(\$0.01813) (I)

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution***	\$0.11458 (R)	—
Transmission*	—	\$0.01809 (R)
Reliability Services*	\$0.00000	—
Public Purpose Programs	\$0.00681 (I)	—
Nuclear Decommissioning	\$0.00050 (I)	—
Competition Transition Charges	—	\$0.00067 (R)
Energy Cost Recovery Amount	—	(\$0.00504) (R)
DWR Bond	—	\$0.00526 (I)
New System Generation Charge***	—	\$0.00302 (R)
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, the franchise fee surcharge, New System Generation Charges¹, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA /CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)
DWR Bond Charge (per kWh)	\$0.00526 (I)
CTC Charge (per kWh)	\$0.00067 (R)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00063) (I)
2009 Vintage	\$0.01122 (I)
2010 Vintage	\$0.01194 (I)
2011 Vintage	\$0.01226 (I)
2012 Vintage	\$0.01214 (I)
2013 Vintage	\$0.01171 (I)
2014 Vintage	\$0.01160 (I)
2015 Vintage	\$0.01160 (N)

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.32124 (l)	\$0.20597 (l)	\$0.12919 (l)
101% - 130% of Baseline	\$0.34445 (l)	\$0.22918 (l)	\$0.15241 (l)
131% - 200% of Baseline	\$0.43186 (l)	\$0.31659 (l)	\$0.23981 (l)
201% - 300% of Baseline	\$0.49186 (l)	\$0.37659 (l)	\$0.29981 (l)
Over 300% of Baseline	\$0.49186 (l)	\$0.37659 (l)	\$0.29981 (l)
Winter			
Baseline Usage	–	\$0.15036 (l)	\$0.13353 (l)
101% - 130% of Baseline	–	\$0.17357 (l)	\$0.15674 (l)
131% - 200% of Baseline	–	\$0.26098 (l)	\$0.24415 (l)
201% - 300% of Baseline	–	\$0.32098 (l)	\$0.30415 (l)
Over 300% of Baseline	–	\$0.32098 (l)	\$0.30415 (l)
Total Meter Charge Rate (\$ per meter per day)		\$0.25298	
Total Minimum Charge Rate (\$ per meter per day)		\$0.14784	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$24.76) (l)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.25545 (I)	\$0.12323 (I)	\$0.06972 (I)
Winter	-	\$0.09109 (I)	\$0.07702 (I)
Distribution***:			
Summer	\$0.19307 (I)	\$0.07723 (I)	\$0.03861 (I)
Winter	-	\$0.07420 (I)	\$0.04947 (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.16352) (R)	(\$0.03073) (I)	(\$0.01538) (I)
101% - 130% of Baseline	(\$0.14031) (R)	(\$0.00752) (I)	\$0.00784 (I)
131% - 200% of Baseline	(\$0.03477) (R)	\$0.09802 (R)	\$0.11337 (I)
201% - 300% of Baseline	\$0.02523 (R)	\$0.15802 (R)	\$0.17337 (I)
Over 300% of Baseline	\$0.02523 (R)	\$0.15802 (R)	\$0.17337 (I)
Winter			
Baseline Usage	-	(\$0.05117) (I)	(\$0.02920) (I)
101% - 130% of Baseline	-	(\$0.02796) (I)	(\$0.00599) (I)
131% - 200% of Baseline	-	\$0.07758 (R)	\$0.09955 (I)
201% - 300% of Baseline	-	\$0.13758 (R)	\$0.15955 (I)
Over 300% of Baseline	-	\$0.13758 (R)	\$0.15955 (I)
Transmission* (all usage)	\$0.01424	\$0.01424	\$0.01424
Transmission Rate Adjustments* (all usage)	\$0.00385 (R)	\$0.00385 (R)	\$0.00385 (R)
Reliability Services* (all usage)	\$0.00015 (R)	\$0.00015 (R)	\$0.00015 (R)
Public Purpose Programs (all usage)	\$0.01312 (R)	\$0.01312 (R)	\$0.01312 (R)
Nuclear Decommissioning (all usage)	\$0.00097 (I)	\$0.00097 (I)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00067 (R)	\$0.00067 (R)	\$0.00067 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)	(\$0.00504) (R)	(\$0.00504) (R)
DWR Bond (all usage)	\$0.00526 (I)	\$0.00526 (I)	\$0.00526 (I)
New System Generation Charge (all usage)***	\$0.00302 (R)	\$0.00302 (R)	\$0.00302 (R)
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	(\$0.01813) (I)	(\$0.01813) (I)	(\$0.01813) (I)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.11458 (R)	-
Transmission*	-	\$0.01809 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00681 (I)	-
Nuclear Decommissioning	\$0.00050 (I)	-
Competition Transition Charges	-	\$0.00067 (R)
Energy Cost Recovery Amount	-	(\$0.00504) (R)
DWR Bond	-	\$0.00526 (I)
New System Generation Charge***	-	\$0.00302 (R)
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)
DWR Bond Charge (per kWh)	\$0.00526 (I)
CTC Charge (per kWh)	\$0.00067 (R)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00063) (I)
2009 Vintage	\$0.01122 (I)
2010 Vintage	\$0.01194 (I)
2011 Vintage	\$0.01226 (I)
2012 Vintage	\$0.01214 (I)
2013 Vintage	\$0.01171 (I)
2014 Vintage	\$0.01160 (I)
2015 Vintage	\$0.01160 (N)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.35762 (I)	\$0.10947 (I)
101% - 130% of Baseline	\$0.38146 (I)	\$0.13330 (I)
131% - 200% of Baseline	\$0.46976 (I)	\$0.22161 (I)
201% - 300% of Baseline	\$0.52976 (I)	\$0.28161 (I)
Over 300% of Baseline	\$0.52976 (I)	\$0.28161 (I)
Winter		
Baseline Usage	\$0.14312 (I)	\$0.11308 (I)
101% - 130% of Baseline	\$0.16695 (I)	\$0.13691 (I)
131% - 200% of Baseline	\$0.25526 (I)	\$0.22522 (I)
201% - 300% of Baseline	\$0.31526 (I)	\$0.28522 (I)
Over 300% of Baseline	\$0.31526 (I)	\$0.28522 (I)

Total Meter Charge Rate (\$ per meter per day)	
E-7	\$0.11532
Rate W	\$0.03843
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$24.76) (I)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES:
 Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.49642 (I)	\$0.08192 (R)
Winter	\$0.32575 (I)	\$0.05661 (I)
Distribution***:		
Summer	\$0.14738 (I)	\$0.05895 (I)
Winter	\$0.06568 (I)	\$0.04378 (I)
Conservation Incentive Adjustment:		
Summer		
Baseline Usage	(\$0.32246) (R)	(\$0.06768) (I)
101% - 130% of Baseline	(\$0.29862) (R)	(\$0.04385) (I)
131% - 200% of Baseline	(\$0.19219) (R)	\$0.06259 (I)
201% - 300% of Baseline	(\$0.13219) (R)	\$0.12259 (I)
Over 300% of Baseline	(\$0.13219) (R)	\$0.12259 (I)
Winter		
Baseline Usage	(\$0.28459) (R)	(\$0.02359) (I)
101% - 130% of Baseline	(\$0.26076) (R)	\$0.00024 (I)
131% - 200% of Baseline	(\$0.15432) (R)	\$0.10668 (I)
201% - 300% of Baseline	(\$0.09432) (R)	\$0.16668 (I)
Over 300% of Baseline	(\$0.09432) (R)	\$0.16668 (I)
Transmission* (all usage)	\$0.01424	\$0.01424
Transmission Rate Adjustments* (all usage)	\$0.00385 (R)	\$0.00385 (R)
Reliability Services* (all usage)	\$0.00015 (R)	\$0.00015 (R)
Public Purpose Programs (all usage)	\$0.01316 (R)	\$0.01316 (R)
Nuclear Decommissioning (all usage)	\$0.00097 (I)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00067 (R)	\$0.00067 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)	(\$0.00504) (R)
DWR Bond (all usage)	\$0.00526 (I)	\$0.00526 (I)
New System Generation Charge (all usage)***	\$0.00302 (R)	\$0.00302 (R)
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	(\$0.01813) (I)	(\$0.01813) (I)
\$ per meter		
per day		
Minimum Charge Rate by Component		\$ per kWh
Distribution***	\$0.12113 (R)	-
Transmission*	-	\$0.01809 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00683 (I)	-
Nuclear Decommissioning	\$0.00050 (I)	-
Competition Transition Charges	-	\$0.00067 (R)
Energy Cost Recovery Amount	-	(\$0.00504) (R)
DWR Bond	-	\$0.00526 (I)
New System Generation Charge***	-	\$0.00302 (R)
Generation**		Determined Residually

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 ***Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)
DWR Bond Charge (per kWh)	\$0.00526 (I)
CTC Charge (per kWh)	\$0.00067 (R)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00063) (I)
2009 Vintage	\$0.01122 (I)
2010 Vintage	\$0.01194 (I)
2011 Vintage	\$0.01226 (I)
2012 Vintage	\$0.01214 (I)
2013 Vintage	\$0.01171 (I)
2014 Vintage	\$0.01160 (I)
2015 Vintage	\$0.01160 (N)

9. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
10. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
11. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Summer

Baseline Usage	\$0.16621 (I)
101% - 130% of Baseline	\$0.17078 (I)
131% - 200% of Baseline	\$0.25909 (I)
201% - 300% of Baseline	\$0.31909 (I)
Over 300% of Baseline	\$0.31909 (I)

Winter

Baseline Usage	\$0.11558 (I)
101% - 130% of Baseline	\$0.12015 (I)
131% - 200% of Baseline	\$0.20845 (I)
201% - 300% of Baseline	\$0.26845 (I)
Over 300% of Baseline	\$0.26845 (I)

Total Customer Charge Rate (\$ per meter per day)	\$0.41160
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$24.76) (I)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customer's bills are unbundled
 (Cont'd.) according to the component rates shown below. The generation component is
 determined residually after all other applicable component charges are
 calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate
 section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	
Summer	\$0.20450 (I)
Winter	\$0.13475 (I)
Distribution**:	
Summer	\$0.04171 (I)
Winter	\$0.02781 (I)
Conservation Incentive Adjustment:	
Summer	
Baseline Usage	(\$0.11755) (I)
101% - 130% of Baseline	(\$0.11298) (I)
131% - 200% of Baseline	(\$0.00654) (I)
201% - 300% of Baseline	\$0.05346 (I)
Over 300% of Baseline	\$0.05346 (I)
Winter	
Baseline Usage	(\$0.08453) (I)
101% - 130% of Baseline	(\$0.07996) (I)
131% - 200% of Baseline	\$0.02647 (I)
201% - 300% of Baseline	\$0.08647 (I)
Over 300% of Baseline	\$0.08647 (I)
Transmission* (all usage)	\$0.01424
Transmission Rate Adjustments* (all usage)	\$0.00385 (R)
Reliability Services* (all usage)	\$0.00015 (R)
Public Purpose Programs (all usage)	\$0.01443 (I)
Nuclear Decommissioning (all usage)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00067 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)
DWR Bond (all usage)	\$0.00526 (I)
New System Generation Charge (all usage)**	\$0.00302 (R)
Greenhouse Gas Volumetric Return (usage over 130% Baseline)**	(\$0.01813) (I)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 3

**SPECIAL
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)
DWR Bond Charge (per kWh)	\$0.00526 (I)
CTC Charge (per kWh)	\$0.00067 (R)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00063) (I)
2009 Vintage	\$0.01122 (I)
2010 Vintage	\$0.01194 (I)
2011 Vintage	\$0.01226 (I)
2012 Vintage	\$0.01214 (I)
2013 Vintage	\$0.01171 (I)
2014 Vintage	\$0.01160 (I)
2015 Vintage	\$0.01160 (N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.34558 (I)	\$0.13020 (I)	\$0.06514 (I)
101% - 130% of Baseline	\$0.36943 (I)	\$0.15404 (I)	\$0.08898 (I)
131% - 200% of Baseline	\$0.49045 (I)	\$0.27507 (I)	\$0.12455 (I)
201% - 300% of Baseline	\$0.55045 (I)	\$0.33507 (I)	\$0.18455 (I)
Over 300% of Baseline	\$0.55045 (I)	\$0.33507 (I)	\$0.18455 (I)
Winter			
Baseline Usage	—	\$0.13008 (I)	\$0.07508 (I)
101% - 130% of Baseline	—	\$0.15390 (I)	\$0.09891 (I)
131% - 200% of Baseline	—	\$0.27494 (I)	\$0.12455 (I)
201% - 300% of Baseline	—	\$0.33494 (I)	\$0.18455 (I)
Over 300% of Baseline	—	\$0.33494 (I)	\$0.18455 (I)

Total Meter Charge Rate (\$ per meter per day)	\$0.21881
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$24.76) (I)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 3

RATES: (Cont'd.)
 Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.
 Energy Rates by Component (\$ per kWh)

	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.20476 (I)	\$0.12952 (I)	\$0.07519 (I)
Winter	-	\$0.10459 (R)	\$0.05958 (R)
Distribution***:			
Summer	\$0.16075 (I)	\$0.06430 (I)	\$0.03215 (I)
Winter	-	\$0.06034 (I)	\$0.04022 (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.05621) (R)	(\$0.09990) (I)	(\$0.07848) (I)
101% - 130% of Baseline	(\$0.03236) (R)	(\$0.07606) (I)	(\$0.05464) (I)
131% - 200% of Baseline	\$0.10679 (R)	\$0.06310 (R)	(\$0.00094) (I)
201% - 300% of Baseline	\$0.16679 (R)	\$0.12310 (R)	\$0.05906 (I)
Over 300% of Baseline	\$0.16679 (R)	\$0.12310 (R)	\$0.05906 (I)
Winter			
Baseline Usage	-	(\$0.07113) (I)	(\$0.06100) (I)
101% - 130% of Baseline	-	(\$0.04731) (I)	(\$0.03717) (I)
131% - 200% of Baseline	-	\$0.09186 (I)	\$0.00660 (I)
201% - 300% of Baseline	-	\$0.15186 (I)	\$0.06660 (I)
Over 300% of Baseline	-	\$0.15186 (I)	\$0.06660 (I)
Transmission* (all usage)	\$0.01424	\$0.01424	\$0.01424
Transmission Rate Adjustments* (all usage)	\$0.00385 (R)	\$0.00385 (R)	\$0.00385 (R)
Reliability Services* (all usage)	\$0.00015 (R)	\$0.00015 (R)	\$0.00015 (R)
Public Purpose Programs (all usage)	\$0.01316 (R)	\$0.01316 (R)	\$0.01316 (R)
Nuclear Decommissioning (all usage)	\$0.00097 (I)	\$0.00097 (I)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00067 (R)	\$0.00067 (R)	\$0.00067 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)	(\$0.00504) (R)	(\$0.00504) (R)
DWR Bond (all usage)	\$0.00526 (I)	\$0.00526 (I)	\$0.00526 (I)
New System Generation Charge (all usage)***	\$0.00302 (R)	\$0.00302 (R)	\$0.00302 (R)
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	(\$0.01813) (I)	(\$0.01813) (I)	(\$0.01813) (I)
	\$ per meter		
Minimum Charge Rate by Component	per day	\$ per kWh	
Distribution***	\$0.12113 (R)	-	
Transmission*	-	\$0.01809 (R)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00683 (I)	-	
Nuclear Decommissioning	\$0.00050 (I)	-	
Competition Transition Charges	-	\$0.00067 (R)	
Energy Cost Recovery Amount	-	(\$0.00504) (R)	
DWR Bond	-	\$0.00526 (I)	
New System Generation Charge***	-	\$0.00302 (R)	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 4

RATES:
 (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.34077 (I)	\$0.12539 (I)	\$0.07294 (I)
101% - 130% of Baseline	\$0.36462 (I)	\$0.14923 (I)	\$0.09679 (I)
131% - 200% of Baseline	\$0.48564 (I)	\$0.27026 (I)	\$0.21781 (I)
201% - 300% of Baseline	\$0.54564 (I)	\$0.33026 (I)	\$0.27781 (I)
Over 300% of Baseline	\$0.54564 (I)	\$0.33026 (I)	\$0.27781 (I)
Winter			
Baseline Usage	—	\$0.12581 (I)	\$0.08208 (I)
101% - 130% of Baseline	—	\$0.14963 (I)	\$0.10591 (I)
131% - 200% of Baseline	—	\$0.27068 (I)	\$0.22696 (I)
201% - 300% of Baseline	—	\$0.33068 (I)	\$0.28696 (I)
Over 300% of Baseline	—	\$0.33068 (I)	\$0.28696 (I)

Total Meter Charge Rate (\$ per meter per day)	\$0.21881
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 5

RATES: (Cont'd)
 Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.20476 (I)	\$0.12952 (I)	\$0.07519 (I)
Winter	-	\$0.10459 (R)	\$0.05958 (R)
Distribution***			
Summer	\$0.16075 (I)	\$0.06430 (I)	\$0.03215 (I)
Winter	-	\$0.06034 (I)	\$0.04022 (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.06102) (R)	(\$0.10471) (I)	(\$0.07068) (I)
101% - 130% of Baseline	(\$0.03717) (R)	(\$0.08087) (I)	(\$0.04683) (I)
131% - 200% of Baseline	\$0.10198 (R)	\$0.05829 (R)	\$0.09232 (I)
201% - 300% of Baseline	\$0.16198 (R)	\$0.11829 (R)	\$0.15232 (I)
Over 300% of Baseline	\$0.16198 (R)	\$0.11829 (R)	\$0.15232 (I)
Winter			
Baseline Usage	-	(\$0.07540) (I)	(\$0.05400) (I)
101% - 130% of Baseline	-	(\$0.05158) (I)	(\$0.03017) (I)
131% - 200% of Baseline	-	\$0.08760 (I)	\$0.10901 (I)
201% - 300% of Baseline	-	\$0.14760 (I)	\$0.16901 (I)
Over 300% of Baseline	-	\$0.14760 (I)	\$0.16901 (I)
Transmission* (all usage)	\$0.01424	\$0.01424	\$0.01424
Transmission Rate Adjustments* (all usage)	\$0.00385 (R)	\$0.00385 (R)	\$0.00385 (R)
Reliability Services* (all usage)	\$0.00015 (R)	\$0.00015 (R)	\$0.00015 (R)
Public Purpose Programs (all usage)	\$0.01316 (R)	\$0.01316 (R)	\$0.01316 (R)
Nuclear Decommissioning (all usage)	\$0.00097 (I)	\$0.00097 (I)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00067 (R)	\$0.00067 (R)	\$0.00067 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)	(\$0.00504) (R)	(\$0.00504) (R)
DWR Bond (all usage)	\$0.00526 (I)	\$0.00526 (I)	\$0.00526 (I)
New System Generation Charge (all usage)***	\$0.00302 (R)	\$0.00302 (R)	\$0.00302 (R)
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	(\$0.01813) (I)	(\$0.01813) (I)	(\$0.01813) (I)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.12113 (R)	-
Transmission*	-	\$0.01809 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00683 (I)	-
Nuclear Decommissioning	\$0.00050 (I)	-
Competition Transition Charges	-	\$0.00067 (R)
Energy Cost Recovery Account	-	(\$0.00504) (R)
DWR Bond	-	\$0.00526 (I)
New System Generation Charge***	-	\$0.00302 (R)
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 8

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)
DWR Bond Charge (per kWh)	\$0.00526 (I)
CTC Charge (per kWh)	\$0.00067 (R)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00063) (I)
2009 Vintage	\$0.01122 (I)
2010 Vintage	\$0.01194 (I)
2011 Vintage	\$0.01226 (I)
2012 Vintage	\$0.01214 (I)
2013 Vintage	\$0.01171 (I)
2014 Vintage	\$0.01160 (I)
2015 Vintage	\$0.01160 (N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. Rates: (Cont'd.)

	TOTAL RATES					
	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>						
Customer Charge Mandatory E-19 (\$ per meter per day)	\$19.71253		\$32.85421		\$59.13758	
Customer Charge Voluntary E-19:						
<u>Customer Charge with SmartMeter™</u> (\$ per meter per day)						
	\$4.59959		\$4.59959		\$4.59959	
<u>Customer Charge without SmartMeter™</u>						
Customer Charge Rate V (\$ per meter per day)	\$4.77700		\$4.77700		\$4.77700	
Customer Charge Rate W (\$ per meter per day)	\$4.63507		\$4.63507		\$4.63507	
Customer Charge Rate X (\$ per meter per day)	\$4.77700		\$4.77700		\$4.77700	
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563		\$0.98563		\$0.98563	
<u>Total Demand Rates (\$ per kW)</u>						
Maximum Peak Demand Summer	\$19.03	(l)	\$18.90	(l)	\$17.03	(l)
Maximum Part-Peak Demand Summer	\$4.42	(l)	\$4.06	(l)	\$3.78	(l)
Maximum Demand Summer	\$13.67	(l)	\$10.69	(l)	\$6.48	(l)
Maximum Part-Peak Demand Winter	\$0.24	(l)	\$0.46	(l)	\$0.00	
Maximum Demand Winter	\$13.67	(l)	\$10.69	(l)	\$6.48	(l)
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$0.16533	(R)	\$0.15161	(R)	\$0.09429	(R)
Part-Peak Summer	\$0.11193	(R)	\$0.10519	(R)	\$0.08965	(R)
Off-Peak Summer	\$0.07697	(R)	\$0.07756	(R)	\$0.07343	(R)
Part-Peak Winter	\$0.10485	(R)	\$0.09996	(R)	\$0.08800	(R)
Off-Peak Winter	\$0.08097	(R)	\$0.08087	(R)	\$0.07514	(R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005	
<u>PDP Rates</u>						
<u>PDP Charges (\$ per kWh)</u>						
All Usage During PDP Event	\$1.20		\$1.20		\$1.20	
<u>PDP Credits</u>						
<u>Demand (\$ per kW)</u>						
Peak Summer	(\$6.19)	(l)	(\$5.99)	(l)	(\$5.51)	(l)
Part-Peak Summer	(\$1.34)	(l)	(\$1.16)	(l)	(\$1.22)	(l)
<u>Energy (\$ per kWh)</u>						
Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Summer	\$0.00000		\$0.00000		\$0.00000	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	\$13.55	(I)	\$14.06	(I)	\$17.03	(I)
Maximum Part-Peak Demand Summer	\$2.94	(I)	\$2.72	(I)	\$3.78	(I)
Maximum Demand Summer	\$0.00		\$0.00		\$0.00	
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Maximum Peak Demand Summer	\$5.48	(I)	\$4.84	(I)	\$0.00	
Maximum Part-Peak Demand Summer	\$1.48	(I)	\$1.34	(I)	\$0.00	
Maximum Demand Summer	\$9.29	(I)	\$6.31	(I)	\$2.10	(I)
Maximum Part-Peak Demand Winter	\$0.24	(I)	\$0.46	(I)	\$0.00	
Maximum Demand Winter	\$9.29	(I)	\$6.31	(I)	\$2.10	(I)
Transmission Maximum Demand*	\$4.34		\$4.34		\$4.34	
Reliability Services Maximum Demand*	\$0.04	(R)	\$0.04	(R)	\$0.04	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

<u>Energy Charges by Components (\$ per kWh)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.14556 (I)	\$0.13275 (I)	\$0.07547 (I)
Part-Peak Summer	\$0.09216 (I)	\$0.08633 (I)	\$0.07083 (I)
Off-Peak Summer	\$0.05720 (I)	\$0.05870 (I)	\$0.05461 (I)
Part-Peak Winter	\$0.08508 (I)	\$0.08110 (I)	\$0.06918 (I)
Off-Peak Winter	\$0.06120 (I)	\$0.06201 (I)	\$0.05632 (I)
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00395 (R)	\$0.00395 (R)	\$0.00395 (R)
Public Purpose Programs (all usage)	\$0.01175 (R)	\$0.01084 (R)	\$0.01080 (R)
Nuclear Decommissioning (all usage)	\$0.00097 (I)	\$0.00097 (I)	\$0.00097 (I)
Competition Transition Charge (all usage)	\$0.00050 (R)	\$0.00050 (R)	\$0.00050 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)	(\$0.00504) (R)	(\$0.00504) (R)
DWR Bond (all usage)	\$0.00526 (I)	\$0.00526 (I)	\$0.00526 (I)
New System Generation Charge (all usage)**	\$0.00238 (R)	\$0.00238 (R)	\$0.00238 (R)
California Climate Credit (all usage – E-19V only)***	(\$0.00419) (I)	(\$0.00421) (I)	(\$0.00307) (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 13

14. BILLING:
 (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)	
DWR Bond Charge (per kWh)	\$0.00526 (I)	
CTC Charge (per kWh)	\$0.00050 (R)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00046) (I)	
2009 Vintage	\$0.00838 (I)	
2010 Vintage	\$0.00892 (I)	
2011 Vintage	\$0.00916 (I)	
2012 Vintage	\$0.00907 (I)	
2013 Vintage	\$0.00875 (I)	
2014 Vintage	\$0.00866 (I)	
2015 Vintage	\$0.00866 (N)	(N)

15. CARE
 DISCOUNT
 FOR
 NONPROFIT
 GROUP-
 LIVING AND
 SPECIAL
 EMPLOYEE
 HOUSING
 FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>					
Customer Charge Mandatory E-20 (\$ per meter per day)	\$32.85421		\$49.28131		\$65.70842
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563		\$0.98563		\$0.98563
<u>Total Demand Rates (\$ per kW)</u>					
Maximum Peak Demand Summer	\$18.52 (I)		\$18.14 (I)		\$16.74 (I)
Maximum Part-Peak Demand Summer	\$4.03 (I)		\$3.79 (I)		\$3.63 (I)
Maximum Demand Summer	\$13.25 (I)		\$10.60 (I)		\$4.64 (R)
Maximum Part-Peak Demand Winter	\$0.27 (I)		\$0.29 (I)		\$0.00
Maximum Demand Winter	\$13.25 (I)		\$10.60 (I)		\$4.64 (R)
<u>Total Energy Rates (\$ per kWh)</u>					
Peak Summer	\$0.15072 (R)		\$0.15009 (R)		\$0.10432 (R)
Part-Peak Summer	\$0.10575 (R)		\$0.10432 (R)		\$0.08510 (R)
Off-Peak Summer	\$0.07611 (R)		\$0.07755 (R)		\$0.06900 (R)
Part-Peak Winter	\$0.09936 (R)		\$0.09914 (R)		\$0.08654 (R)
Off-Peak Winter	\$0.07731 (R)		\$0.08171 (R)		\$0.07320 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005
<u>PDP Rates</u>					
<u>PDP Charges (\$ per kWh)</u>					
All Usage During PDP Event	\$1.20		\$1.20		\$1.20
<u>PDP Credits</u>					
<u>Demand (\$ per kW)</u>					
Peak Summer	(\$6.05) (I)		(\$6.50)		(\$5.90) (I)
Part-Peak Summer	(\$1.23) (I)		(\$1.19)		(\$1.28) (I)
<u>Energy (\$ per kWh)</u>					
Peak Summer	\$0.00000		\$0.00000		\$0.00000
Part-Peak Summer	\$0.00000		\$0.00000		\$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	\$13.35	(I)	\$12.96	(I)	\$16.74	(I)
Maximum Part-Peak Demand Summer	\$2.70	(I)	\$2.37	(I)	\$3.63	(I)
Maximum Demand Summer	\$0.00		\$0.00		\$0.00	
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Maximum Peak Demand Summer	\$5.17	(I)	\$5.18	(I)	\$0.00	
Maximum Part-Peak Demand Summer	\$1.33	(I)	\$1.42	(I)	\$0.00	
Maximum Demand Summer	\$8.82	(I)	\$6.17	(I)	\$0.21	(I)
Maximum Part-Peak Demand Winter	\$0.27	(I)	\$0.29	(I)	\$0.00	
Maximum Demand Winter	\$8.82	(I)	\$6.17	(I)	\$0.21	(I)
Transmission Maximum Demand*	\$4.39		\$4.39		\$4.39	
Reliability Services Maximum Demand*	\$0.04	(R)	\$0.04	(R)	\$0.04	(R)
<u>Energy Rates by Component (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.13165	(I)	\$0.13201	(I)	\$0.08789	(I)
Part-Peak Summer	\$0.08668	(I)	\$0.08624	(I)	\$0.06867	(I)
Off-Peak Summer	\$0.05704	(I)	\$0.05947	(I)	\$0.05257	(I)
Part-Peak Winter	\$0.08029	(I)	\$0.08106	(I)	\$0.07011	(I)
Off-Peak Winter	\$0.05824	(I)	\$0.06363	(I)	\$0.05677	(I)
Distribution**:						
Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Transmission Rate Adjustments* (all usage)	\$0.00404	(R)	\$0.00404	(R)	\$0.00404	(R)
Public Purpose Programs (all usage)	\$0.01145	(R)	\$0.01048	(R)	\$0.00888	(R)
Nuclear Decommissioning (all usage)	\$0.00097	(I)	\$0.00097	(I)	\$0.00097	(I)
Competition Transition Charge (all usage)	\$0.00047	(R)	\$0.00045	(R)	\$0.00040	(R)
Energy Cost Recovery Amount (all usage)	(\$0.00504)	(R)	(\$0.00504)	(R)	(\$0.00504)	(R)
DWR Bond (all usage)	\$0.00526	(I)	\$0.00526	(I)	\$0.00526	(I)
New System Generation Charge (all usage)**	\$0.00192	(R)	\$0.00192	(R)	\$0.00192	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)	(\$0.00504) (R)	(\$0.00504) (R)	
DWR Bond Charge (per kWh)	\$0.00526 (I)	\$0.00526 (I)	\$0.00526 (I)	
CTC Rate (per kWh)	\$0.00047 (R)	\$0.00045 (R)	\$0.00040 (R)	
Power Charge Indifference Adjustment (per kWh)				
Pre-2009 Vintage	(\$0.00043) (I)	(\$0.00041) (I)	(\$0.00036) (I)	
2009 Vintage	\$0.00788 (I)	\$0.00755 (I)	\$0.00671 (I)	
2010 Vintage	\$0.00838 (I)	\$0.00803 (I)	\$0.00714 (I)	
2011 Vintage	\$0.00861 (I)	\$0.00824 (I)	\$0.00733 (I)	
2012 Vintage	\$0.00852 (I)	\$0.00816 (I)	\$0.00726 (I)	
2013 Vintage	\$0.00823 (I)	\$0.00788 (I)	\$0.00701 (I)	
2014 Vintage	\$0.00815 (I)	\$0.00780 (I)	\$0.00694 (I)	
2015 Vintage	\$0.00815 (N)	\$0.00780 (N)	\$0.00694 (N)	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates		
Customer Charge W and X (\$ per meter per day)	\$1.18275	
Meter Charge (\$ per meter per day)		
Rate W	\$0.03943	
Rate X	\$0.19713	
Total Demand Rates (\$ per kW)		
Maximum Peak Demand Summer	\$9.48	(I)
Maximum Demand Summer	\$14.22	(I)
Maximum Demand Winter	\$5.28	(I)
Primary Voltage Discount Summer	\$1.71	(I)
Primary Voltage Discount Winter	\$0.16	(I)
Transmission Voltage Discount Summer	\$10.51	(I)
Transmission Voltage Discount Winter	\$4.53	(I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.19837	(I)
Off-Peak Summer	\$0.07903	(R)
Part-Peak Winter	\$0.09988	(R)
Off-Peak Winter	\$0.07041	(R)

(Continued)



ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below(l)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$5.75	(l)
Maximum Demand Summer	\$4.70	(l)
Maximum Demand Winter	\$0.00	
Primary Voltage Discount Summer	\$1.43	(l)
Primary Voltage Discount Winter	\$0.00	
Transmission Voltage Discount Summer	\$2.61	(l)
Transmission Voltage Discount Winter	\$0.00	

Distribution:**

Maximum Peak Demand Summer	\$3.73	(l)
Maximum Demand Summer	\$9.52	(l)
Maximum Demand Winter	\$5.28	(l)
Primary Voltage Discount Summer	\$0.28	(l)
Primary Voltage Discount Winter	\$0.16	(l)
Transmission Voltage Discount Summer	\$7.90	(l)
Transmission Voltage Discount Winter	\$4.53	(l)

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.15069	(l)
Off-Peak Summer	\$0.05066	(l)
Part-Peak Winter	\$0.07151	(l)
Off-Peak Winter	\$0.04204	(l)

Distribution:**

Peak Summer	\$0.01931	(l)
Off-Peak Summer	\$0.00000	
Part-Peak Winter	\$0.00000	
Off-Peak Winter	\$0.00000	

Transmission* (all usage)

Transmission Rate Adjustments (all usage)	\$0.00982	
Reliability Services* (all usage)	\$0.00403	(R)
Public Purpose Programs (all usage)	\$0.00010	(R)
Nuclear Decommissioning (all usage)	\$0.01059	(R)
Competition Transition Charge (all usage)	\$0.00097	(l)
Energy Cost Recovery Amount (all usage)	\$0.00058	(R)
DWR Bond (all usage)	(\$0.00504)	(R)
New System Generation Charge (all usage)**	\$0.00526	(l)
California Climate Credit (all usage)***	\$0.00206	(R)
	(\$0.00328)	(l)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE E-37

Sheet 10

**Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers**

11. BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)
DWR Bond Charge (per kWh)	\$0.00526 (I)
CTC Charge (per kWh)	\$0.00058 (R)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00054) (I)
2009 Vintage	\$0.00971 (I)
2010 Vintage	\$0.01034 (I)
2011 Vintage	\$0.01061 (I)
2012 Vintage	\$0.01051 (I)
2013 Vintage	\$0.01014 (I)
2014 Vintage	\$0.01004 (I)
2015 Vintage	\$0.01004 (N)

(N)

12. STANDBY
 APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND
 CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE E-CARE Sheet 1
CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL
HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

<u>Rate Schedule</u>	<u>Distribution</u>	<u>PPP</u>	<u>DWR Bond</u>	<u>Total Discount</u>
A-1	\$0.06310 (R)	\$0.00602 (R)	\$0.00526 (I)	\$0.07438 (R)
A-6	\$0.06048 (R)	\$0.00602 (R)	\$0.00526 (I)	\$0.07176 (R)
A-15	\$0.06310 (R)	\$0.00602 (R)	\$0.00526 (I)	\$0.07438 (R)
A-10	\$0.05454 (R)	\$0.00602 (R)	\$0.00526 (I)	\$0.06582 (R)
E-19	\$0.04680 (R)	\$0.00602 (R)	\$0.00526 (I)	\$0.05808 (R)
E-20	\$0.03651 (R)	\$0.00602 (R)	\$0.00526 (I)	\$0.04779 (R)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above. DA and CCA commercial CARE total monthly charges cannot be less than zero.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

 The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Rate Schedule	Adjustments (\$/kWh)
A-1 Summer	\$0.10676 (I)
Winter	\$0.07153 (R)
A-1 TOU Summer On Peak	\$0.12741 (I)
Summer Partial Peak	\$0.11808 (I)
Summer Off-Peak	\$0.08968 (I)
Winter Partial Peak	\$0.08187 (I)
Winter Off-Peak	\$0.06205 (R)
A-6 Summer On-Peak	\$0.40095 (I)
Summer Partial Peak	\$0.19168 (I)
Summer Off-Peak	\$0.10634 (I)
Winter Partial Peak	\$0.07563 (I)
Winter Off-Peak	\$0.08238 (I)

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 2

Rate Schedule	Adjustments (\$/kWh)
A-10 Transmission Summer	\$0.03521 (R)
Transmission Winter	\$0.02603 (R)
Primary Summer	\$0.06315 (I)
Primary Winter	\$0.04087 (R)
Secondary Summer	\$0.07493 (I)
Secondary Winter	\$0.04692 (R)
A-10 Time-of-Use (TOU) – Transmission	
Summer On-Peak	\$0.04865 (R)
Summer Partial Peak	\$0.04342 (R)
Summer Off-Peak	\$0.02357 (R)
Winter Partial Peak	\$0.03412 (R)
Winter Off-Peak	\$0.01836 (R)
A-10 TOU – Primary	
Summer On-Peak	\$0.07799 (I)
Summer Partial Peak	\$0.07225 (I)
Summer Off-Peak	\$0.05029 (I)
Winter Partial Peak	\$0.04967 (R)
Winter Off-Peak	\$0.03249 (R)
A-10 TOU – Secondary	
Summer On-Peak	\$0.09268 (I)
Summer Partial Peak	\$0.08464 (I)
Summer Off-Peak	\$0.06019 (I)
Winter Partial Peak	\$0.05768 (R)
Winter Off-Peak	\$0.03672 (R)

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 3

RATES: (Cont'd.)	Rate Schedule	Adjustments (\$/kWh)
	A-15 Summer	\$0.06074 (I)
	Winter	\$0.01875 (R)
	E-19 Transmission	
	Summer On-Peak	\$0.00753 (R)
	Summer Partial Peak	\$0.02385 (R)
	Summer Off-Peak	\$0.01163 (R)
	Winter Partial Peak	\$0.00686 (R)
	Winter Off-Peak	\$0.00835 (R)
	E-19 Primary	
	Summer On-Peak	\$0.08890 (R)
	Summer Partial Peak	\$0.05651 (R)
	Summer Off-Peak	\$0.03073 (R)
	Winter Partial Peak	\$0.04296 (R)
	Winter Off-Peak	\$0.03305 (R)
	E-19 Secondary	
	Summer On-Peak	\$0.07760 (R)
	Summer Partial Peak	\$0.05383 (R)
	Summer Off-Peak	\$0.02638 (R)
	Winter Partial Peak	\$0.04093 (R)
	Winter Off-Peak	\$0.03059 (R)
	E-20 Transmission	
	Summer On-Peak	\$0.05114 (R)
	Summer Partial Peak	\$0.04581 (R)
	Summer Off-Peak	\$0.03235 (R)
	Winter Partial Peak	\$0.03717 (R)
	Winter Off-Peak	\$0.03332 (R)

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 4

RATES:
 (Cont'd.)

Rate Schedule	Adjustments (\$/kWh)
E-20 Primary	
Summer On-Peak	\$0.09231 (R)
Summer Partial Peak	\$0.06043 (R)
Summer Off-Peak	\$0.03550 (R)
Winter Partial Peak	\$0.04722 (R)
Winter Off-Peak	\$0.03884 (R)
E-20 Secondary	
Summer On-Peak	\$0.06796 (R)
Summer Partial Peak	\$0.05240 (R)
Summer Off-Peak	\$0.03021 (R)
Winter Partial Peak	\$0.04024 (R)
Winter Off-Peak	\$0.03162 (R)



ELECTRIC SCHEDULE E-FERA
FAMILY ELECTRIC RATE ASSISTANCE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a total gross annual household income of between 200%+1 and 250% of federal poverty guidelines and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: The rate of the customer's otherwise applicable Rate Schedule; E-1, E-6, E-7, E-8, E-9 and NEM or other applicable rate will apply with the following two exceptions: (1) all Tier 1 through Tier 5 rates will be billed at the otherwise applicable rate schedule's Tier 1 through Tier 5 rates less the California Solar Initiative (CSI) adjustment; and (2) all Tier 3 baseline usage will be billed at Tier 2 baseline rates less the CSI adjustment. The CSI adjustment will be applied as a percentage of distribution energy charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

The percentages to be applied to distribution energy charges for qualifying usage are:

	Discount Factor	
E-1, ES, ESR, ET, ESL, ESRL, and ETL	1.29%	(I)
E-6	1.58%	(I)
E-7	2.26%	(R)
E-8	4.72%	(R)
E-9	2.26%	(R)

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates described above, multiplied by the number of FERA units divided by the number of non-CARE units.

- SPECIAL CONDITIONS:**
- OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
 - ELIGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule E-FERA. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM or EM TOU are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA.

(Continued)



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 1

APPLICABILITY: Pursuant to California Public Utilities Code Sections 6350-6354, this schedule applies to all electric volumes procured by Customers from third-party entities and transported by PG&E with the following exceptions:

- a. The State of California or a political subdivision thereof;
- b. A utility transporting electricity for end use in its Commission-designated service area through another utility's service area;
- c. A utility consuming electricity transmitted through its own electric transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. A cogeneration or nonutility generation facility when the facility transports electricity through its own electric transmission or distribution system or otherwise delivers electricity in the manner described in Section 218 of the Public Utilities Code.

TERRITORY: Schedule E-FFS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: Pursuant to Public Utilities Code Sections 6350-6354, an Electric Franchise Fee Surcharge shall be charged to all direct access and Community Choice Aggregation electric service customers, unless otherwise exempted.

The vintage of the franchise fee surcharge rate applicable to a direct access or Community Choice Aggregation electric service customer shall be based upon the corresponding vintage of the Cost Responsibility Surcharge assigned to the customer in accordance with PG&E's electric tariffs.

The franchise fee surcharge shall be added to the bill of a retail electric customer who has elected direct access or Community Choice Aggregation Service, according to the following rates per kWh of usage:

<u>Customer Class</u>	<u>Pre-2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh</u>
Residential	\$0.00085 (I)
Small L&P	\$0.00087 (I)
Medium L&P	\$0.00092 (I)
E-19	\$0.00083 (I)
Streetlights	\$0.00074 (I)
Standby	\$0.00063 (I)
Agriculture	\$0.00070 (I)
E-20T	\$0.00070 (I)
E-20P	\$0.00078 (I)
E-20S	\$0.00079 (I)

(Continued)



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 2

Customer Class	2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00075 (I)
Small L&P	\$0.00078 (I)
Medium L&P	\$0.00083 (I)
E-19	\$0.00075 (I)
Streetlights	\$0.00073 (I)
Standby	\$0.00059 (I)
Agriculture	\$0.00061 (I)
E-20T	\$0.00064 (I)
E-20P	\$0.00071 (I)
E-20S	\$0.00072 (I)

Customer Class	2010 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00074 (I)
Small L&P	\$0.00078 (I)
Medium L&P	\$0.00082 (I)
E-19	\$0.00075 (I)
Streetlights	\$0.00073 (I)
Standby	\$0.00059 (I)
Agriculture	\$0.00061 (I)
E-20T	\$0.00064 (I)
E-20P	\$0.00071 (I)
E-20S	\$0.00072 (I)

Customer Class	2011 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00074 (I)
Small L&P	\$0.00078 (I)
Medium L&P	\$0.00082 (I)
E-19	\$0.00075 (I)
Streetlights	\$0.00073 (I)
Standby	\$0.00059 (I)
Agriculture	\$0.00060 (I)
E-20T	\$0.00064 (I)
E-20P	\$0.00071 (I)
E-20S	\$0.00071 (I)

(Continued)

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 Decision No. E-4693

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed December 31, 2014
 Effective January 1, 2015
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**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 3

<u>Customer Class</u>	<u>2012 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh</u>
Residential	\$0.00074 (I)
Small L&P	\$0.00078 (I)
Medium L&P	\$0.00082 (I)
E-19	\$0.00075 (I)
Streetlights	\$0.00073 (I)
Standby	\$0.00059 (I)
Agriculture	\$0.00060 (I)
E-20T	\$0.00064 (I)
E-20P	\$0.00071 (I)
E-20S	\$0.00071 (I)

<u>Customer Class</u>	<u>2013 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh</u>
Residential	\$0.00074 (I)
Small L&P	\$0.00078 (I)
Medium L&P	\$0.00082 (I)
E-19	\$0.00075 (I)
Streetlights	\$0.00073 (I)
Standby	\$0.00059 (I)
Agriculture	\$0.00061 (I)
E-20T	\$0.00064 (I)
E-20P	\$0.00071 (I)
E-20S	\$0.00072 (I)

<u>Customer Class</u>	<u>2014 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh</u>
Residential	\$0.00074 (I)
Small L&P	\$0.00078 (I)
Medium L&P	\$0.00082 (I)
E-19	\$0.00075 (I)
Streetlights	\$0.00073 (I)
Standby	\$0.00059 (I)
Agriculture	\$0.00061 (I)
E-20T	\$0.00064 (I)
E-20P	\$0.00071 (I)
E-20S	\$0.00072 (I)

<u>Customer Class</u>	<u>2015 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh</u>
Residential	\$0.00074 (N)
Small L&P	\$0.00078 (N)
Medium L&P	\$0.00082 (N)
E-19	\$0.00075 (N)
Streetlights	\$0.00073 (N)
Standby	\$0.00059 (N)
Agriculture	\$0.00061 (N)
E-20T	\$0.00064 (N)
E-20P	\$0.00071 (N)
E-20S	\$0.00072 (N)

Advice Letter No: 4484-E-A
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Steven Mainight
 Senior Vice President
 Regulatory Affairs

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**ELECTRIC SCHEDULE EL-1
 RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E (see Special Condition 3) and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.10707	(I)
101% to 130% of Baseline	\$0.12093	(I)
Over 130% of Baseline	\$0.16544	(I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$24.76)	(I)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.09745 (I)
Distribution***:	\$0.01453 (I)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.02987) (R)
101% - 130% of Baseline	(\$0.01601) (R)
Over 130% of Baseline	\$0.02850 (R)
Transmission* (all usage)	\$0.01424
Transmission Rate Adjustments* (all usage)	\$0.00385 (R)
Reliability Services* (all usage)	\$0.00015 (R)
Public Purpose Programs (all usage)	\$0.00710 (I)
Nuclear Decommissioning (all usage)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00067 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)
New System Generation Charge (all usage)***	\$0.00302 (R)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.08509 (R)	-
Transmission*	-	\$0.01809 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00409 (I)	-
Nuclear Decommissioning	\$0.00056 (I)	-
Competition Transition Charges	-	\$0.00067 (R)
Energy Cost Recovery Amount	-	(\$0.00504) (R)
New System Generation Charge***	-	\$0.00302 (R)
Generation **	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rates less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING (Cont'd.):

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00067 (R)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00063) (I)
2009 Vintage	\$0.01122 (I)
2010 Vintage	\$0.01194 (I)
2011 Vintage	\$0.01226 (I)
2012 Vintage	\$0.01214 (I)
2013 Vintage	\$0.01171 (I)
2014 Vintage	\$0.01160 (N)

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.22387 (l)	\$0.13937 (l)	\$0.08309 (l)
101% - 130% of Baseline	\$0.23881 (l)	\$0.15431 (l)	\$0.09803 (l)
Over 130% of Baseline	\$0.33553 (l)	\$0.21247 (l)	\$0.13051 (l)

Winter			
Baseline Usage	–	\$0.09861 (l)	\$0.08626 (l)
101% - 130% of Baseline	–	\$0.11353 (l)	\$0.10119 (l)
Over 130% of Baseline	–	\$0.15311 (l)	\$0.13513 (l)

Total Meter Charge Rate (\$ per meter per day)	\$0.20238		
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$24.76)	(l)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, and Energy Cost Recovery Amount.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.25545 (I)	\$0.12323 (I)	\$0.06972 (I)
Winter	-	\$0.09109 (I)	\$0.07702 (I)
Distribution***:			
Summer	\$0.12893 (I)	\$0.01309 (I)	(\$0.02552) (I)
Winter	-	\$0.01006 (I)	(\$0.01467) (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.18547) (R)	(\$0.02191) (R)	\$0.01393 (R)
101% - 130% of Baseline	(\$0.17053) (R)	(\$0.00697) (R)	\$0.02887 (R)
Over 130% of Baseline	(\$0.07381) (R)	\$0.05119 (R)	\$0.06135 (R)
Winter			
Baseline Usage	-	(\$0.02750) (R)	(\$0.00105) (R)
101% - 130% of Baseline	-	(\$0.01258) (R)	\$0.01388 (R)
Over 130% of Baseline	-	\$0.02700 (R)	\$0.04782 (R)
Transmission* (all usage)	\$0.01424	\$0.01424	\$0.01424
Transmission Rate Adjustments* (all usage)	\$0.00385 (R)	\$0.00385 (R)	\$0.00385 (R)
Reliability Services* (all usage)	\$0.00015 (R)	\$0.00015 (R)	\$0.00015 (R)
Public Purpose Programs (all usage)	\$0.00710 (I)	\$0.00710 (I)	\$0.00710 (I)
Nuclear Decommissioning (all usage)	\$0.00097 (I)	\$0.00097 (I)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00067 (R)	\$0.00067 (R)	\$0.00067 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)	(\$0.00504) (R)	(\$0.00504) (R)
New System Generation Charge (all usage)***	\$0.00302 (R)	\$0.00302 (R)	\$0.00302 (R)
	\$ per meter		
Minimum Charge Rate by Component	per day	\$ per kWh	
Distribution***	\$0.08509 (R)	-	
Transmission*	-	\$0.01809 (R)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00409 (I)	-	
Nuclear Decommissioning	\$0.00056 (I)	-	
Competition Transition Charges	-	\$0.00067 (R)	
Energy Cost Recovery Amount	-	(\$0.00504) (R)	
New System Generation Charge***	-	\$0.00302 (R)	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING (Cont'd):

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedule DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00067 (R)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00063) (I)
2009 Vintage	\$0.01122 (I)
2010 Vintage	\$0.01194 (I)
2011 Vintage	\$0.01226 (I)
2012 Vintage	\$0.01214 (I)
2013 Vintage	\$0.01171 (I)
2014 Vintage	\$0.01160 (I)
2015 Vintage	\$0.01160 (N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.29759 (I)	\$0.08430 (I)
101%-130% of Baseline	\$0.31466 (I)	\$0.10137 (I)
Over 130% of Baseline	\$0.44290 (I)	\$0.13228 (I)
Winter		
Baseline Usage	\$0.11322 (I)	\$0.08741 (I)
101%-130% of Baseline	\$0.13029 (I)	\$0.10448 (I)
Over 130% of Baseline	\$0.17440 (I)	\$0.13681 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$24.76) (I)	

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES: (Cont'd.) Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer	\$0.49642	(I)	\$0.08192	(R)
Winter	\$0.32575	(I)	\$0.05661	(I)
Distribution***:				
Summer	\$0.10195	(I)	\$0.01352	(I)
Winter	\$0.02025	(I)	(\$0.00165)	(I)
Conservation Incentive Adjustment:				
Summer				
Baseline Usage	(\$0.33180)	(R)	(\$0.04216)	(R)
101% to 130% of Baseline	(\$0.31473)	(R)	(\$0.02509)	(R)
Over 130% of Baseline	(\$0.18649)	(R)	\$0.00582	(R)
Winter				
Baseline Usage	(\$0.26380)	(R)	\$0.00143	(R)
101% to 130% of Baseline	(\$0.24673)	(R)	\$0.01850	(R)
Over 130% of Baseline	(\$0.20262)	(R)	\$0.05083	(R)
Transmission* (all usage)	\$0.01424		\$0.01424	
Transmission Rate Adjustments* (all usage)	\$0.00385	(R)	\$0.00385	(R)
Reliability Services* (all usage)	\$0.00015	(R)	\$0.00015	(R)
Public Purpose Programs (all usage)	\$0.01316	(R)	\$0.01316	(R)
Nuclear Decommissioning (all usage)	\$0.00097	(I)	\$0.00097	(I)
Competition Transition Charges (all usage)	\$0.00067	(R)	\$0.00067	(R)
Energy Cost Recovery Amount (all usage)	(\$0.00504)	(R)	(\$0.00504)	(R)
New System Generation Charge (all usage)***	\$0.00302	(R)	\$0.00302	(R)
	\$ per meter			
Minimum Charge Rate by Component	per day		\$ per kWh	
Distribution***	\$0.12113	(R)	-	
Transmission*	-		\$0.01809	(R)
Reliability Services*	\$0.00000		-	
Public Purpose Programs	\$0.00683	(I)	-	
Nuclear Decommissioning	\$0.00050	(I)	-	
Competition Transition Charges	-		\$0.00067	(R)
Energy Cost Recovery Amount	-		(\$0.00504)	(R)
New System Generation Charge***	-		\$0.00302	(R)
Generation**	Determined Residually			

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504)	(R)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00067	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00063)	(I)
2009 Vintage	\$0.01122	(I)
2010 Vintage	\$0.01194	(I)
2011 Vintage	\$0.01226	(I)
2012 Vintage	\$0.01214	(I)
2013 Vintage	\$0.01171	(I)
2014 Vintage	\$0.01160	(I)
2015 Vintage	\$0.01160	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-8 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.* This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below.

Direct Access and Community Choice Aggregation Service (CCA Service) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Summer

Baseline Usage	\$0.11025 (I)
101% - 130% of Baseline	\$0.11126 (I)
Over 130% of Baseline	\$0.17006 (I)

Winter

Baseline Usage	\$0.07533 (I)
101% - 130% of Baseline	\$0.07634 (I)
Over 130% of Baseline	\$0.11921 (I)

Total Customer Charge Rate (\$ per meter per day)	\$0.32927
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$24.76) (I)

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.20450 (I)
Winter	\$0.13475 (I)

Distribution:**

Summer	(\$0.01528) (I)
Winter	(\$0.02919) (I)

Conservation Incentive Adjustment:

Summer	
Baseline Usage	(\$0.10524) (R)
101% - 130% of Baseline	(\$0.10423) (R)
Over 130% of Baseline	(\$0.04543) (R)
Winter	
Baseline Usage	(\$0.05650) (R)
101% - 130% of Baseline	(\$0.05549) (R)
Over 130% of Baseline	(\$0.01262) (R)

Transmission* (all usage)	\$0.01424
Transmission Rate Adjustments* (all usage)	\$0.00385 (R)
Reliability Services* (all usage)	\$0.00015 (R)
Public Purpose Programs (all usage)	\$0.00841 (I)
Nuclear Decommissioning (all usage)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00067 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)
New System Generation Charge (all usage)**	\$0.00302 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 3

**SPECIAL
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

 Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.
5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00067 (R)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00063) (I)
2009 Vintage	\$0.01122 (I)
2010 Vintage	\$0.01194 (I)
2011 Vintage	\$0.01226 (I)
2012 Vintage	\$0.01214 (I)
2013 Vintage	\$0.01171 (I)
2014 Vintage	\$0.01160 (I)
2015 Vintage	\$0.01160 (N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.16170 (I)
101% - 130% of Baseline	\$0.18491 (I)
131% - 200% of Baseline	\$0.27322 (I)
201% - 300% of Baseline	\$0.33322 (I)
Over 300% of Baseline	\$0.33322 (I)
Total Minimum Charge Rate (\$ per meter per day)	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	\$0.14784 (\$24.76) (I)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	\$0.09745 (I)
Distribution***:	\$0.07917 (I)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.05116) (I)
101% - 130% of Baseline	(\$0.02795) (I)
131% - 200% of Baseline	\$0.07849 (R)
201% - 300% of Baseline	\$0.13849 (R)
Over 300% of Baseline	\$0.13849 (R)
Transmission* (all usage)	\$0.01424
Transmission Rate Adjustments* (all usage)	\$0.00385 (R)
Reliability Services* (all usage)	\$0.00015 (R)
Public Purpose Programs (all usage)	\$0.01312 (R)
Nuclear Decommissioning (all usage)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00067 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)
DWR Bond (all usage)	\$0.00526 (I)
New System Generation Charge (all usage)***	\$0.00302 (R)
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	(\$0.01813) (I)

Minimum Charge Rate by Components	\$ per meter per day	\$ per kWh
Distribution***	\$0.11458 (R)	-
Transmission*	-	\$0.01809 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00681 (I)	-
Nuclear Decommissioning	\$0.00050 (I)	-
Competition Transition Charges	-	\$0.00067 (R)
Energy Cost Recovery Amount	-	(\$0.00504) (R)
DWR Bond	-	\$0.00526 (I)
New System Generation Charge***	-	\$0.00302 (R)
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA CRS/CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)
DWR Bond Charge (per kWh)	\$0.00526 (I)
CTC Charge (per kWh)	\$0.00067 (R)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00063) (I)
2009 Vintage	\$0.01122 (I)
2010 Vintage	\$0.01194 (I)
2011 Vintage	\$0.01226 (I)
2012 Vintage	\$0.01214 (I)
2013 Vintage	\$0.01171 (I)
2014 Vintage	\$0.01160 (I)
2015 Vintage	\$0.01160 (N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.32124 (I)	\$0.20597 (I)	\$0.12919 (I)
101% - 130% of Baseline	\$0.34445 (I)	\$0.22918 (I)	\$0.15241 (I)
131% - 200% of Baseline	\$0.43186 (I)	\$0.31659 (I)	\$0.23981 (I)
201% - 300% of Baseline	\$0.49186 (I)	\$0.37659 (I)	\$0.29981 (I)
Over 300% of Baseline	\$0.49186 (I)	\$0.37659 (I)	\$0.29981 (I)
Winter			
Baseline Usage	—	\$0.15036 (I)	\$0.13353 (I)
101% - 130% of Baseline	—	\$0.17357 (I)	\$0.15674 (I)
131% - 200% of Baseline	—	\$0.26098 (I)	\$0.24415 (I)
201% - 300% of Baseline	—	\$0.32098 (I)	\$0.30415 (I)
Over 300% of Baseline	—	\$0.32098 (I)	\$0.30415 (I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Total Minimum Charge Rate (\$ per meter per day)			\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$24.76) (I)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:
 (Cont'd.)**

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.25545 (I)	\$0.12323 (I)	\$0.06972 (I)
Winter	-	\$0.09109 (I)	\$0.07702 (I)
Distribution***:			
Summer	\$0.19307 (I)	\$0.07723 (I)	\$0.03861 (I)
Winter	-	\$0.07420 (I)	\$0.04947 (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.16352) (R)	(\$0.03073) (I)	(\$0.01538) (I)
101% - 130% of Baseline	(\$0.14031) (R)	(\$0.00752) (I)	\$0.00784 (I)
131% - 200% of Baseline	(\$0.03477) (R)	\$0.09802 (R)	\$0.11337 (I)
201% - 300% of Baseline	\$0.02523 (R)	\$0.15802 (R)	\$0.17337 (I)
Over 300% of Baseline	\$0.02523 (R)	\$0.15802 (R)	\$0.17337 (I)
Winter			
Baseline Usage	-	(\$0.05117) (I)	(\$0.02920) (I)
101% - 130% of Baseline	-	(\$0.02796) (I)	(\$0.00599) (I)
131% - 200% of Baseline	-	\$0.07758 (R)	\$0.09955 (I)
201% - 300% of Baseline	-	\$0.13758 (R)	\$0.15955 (I)
Over 300% of Baseline	-	\$0.13758 (R)	\$0.15955 (I)
Transmission* (all usage)	\$0.01424	\$0.01424	\$0.01424
Transmission Rate Adjustments* (all usage)	\$0.00385 (R)	\$0.00385 (R)	\$0.00385 (R)
Reliability Services* (all usage)	\$0.00015 (R)	\$0.00015 (R)	\$0.00015 (R)
Public Purpose Programs (all usage)	\$0.01312 (R)	\$0.01312 (R)	\$0.01312 (R)
Nuclear Decommissioning (all usage)	\$0.00097 (I)	\$0.00097 (I)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00067 (R)	\$0.00067 (R)	\$0.00067 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)	(\$0.00504) (R)	(\$0.00504) (R)
DWR Bond (all usage)	\$0.00526 (I)	\$0.00526 (I)	\$0.00526 (I)
New System Generation Charge (all usage)***	\$0.00302 (R)	\$0.00302 (R)	\$0.00302 (R)
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	(\$0.01813) (I)	(\$0.01813) (I)	(\$0.01813) (I)
	\$ per meter	\$ per kWh	
Minimum Charge Rate by Component	per day		
Distribution***	\$0.11458 (R)	-	
Transmission*	-	\$0.01809 (R)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00681 (I)	-	
Nuclear Decommissioning	\$0.00050 (I)	-	
Competition Transition Charges	-	\$0.00067 (R)	
Energy Cost Recovery Amount	-	(\$0.00504) (R)	
DWR Bond	-	\$0.00526 (I)	
New System Generation Charge***	-	\$0.00302 (R)	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING (Cont'd):
 transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges[†], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)
DWR Bond Charge (per kWh)	\$0.00526 (I)
CTC Charge (per kWh)	\$0.00067 (R)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00063) (I)
2009 Vintage	\$0.01122 (I)
2010 Vintage	\$0.01194 (I)
2011 Vintage	\$0.01226 (I)
2012 Vintage	\$0.01214 (I)
2013 Vintage	\$0.01171 (I)
2014 Vintage	\$0.01160 (I)
2015 Vintage	\$0.01160 (N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

[†] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premise where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18 and which were constructed prior to June 13, 1978. This schedule is closed to all other accounts, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access and Community Choice Aggregation Service (CCA Service) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.10707 (I)
101% - 130% of Baseline	\$0.12093 (I)
Over 130% of Baseline	\$0.16544 (I)
Total Minimum Charge Rate (\$ per meter per day)	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$24.76) (I)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.09745 (I)
Distribution***:	\$0.01453 (I)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.02987) (R)
101% - 130% of Baseline	(\$0.01601) (R)
Over 130% of Baseline	\$0.02850 (R)
Transmission* (all usage)	\$0.01424
Transmission Rate Adjustments* (all usage)	\$0.00385 (R)
Reliability Services* (all usage)	\$0.00015 (R)
Public Purpose Programs (all usage)	\$0.00710 (I)
Nuclear Decommissioning (all usage)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00067 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)
New System Generation Charge (all usage)***	\$0.00302 (R)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.08509 (R)	-
Transmission*	-	\$0.01809 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00409 (I)	-
Nuclear Decommissioning	\$0.00056 (I)	-
Competition Transition Charges	-	\$0.00067 (R)
Energy Cost Recovery Amount	-	(\$0.00504) (R)
New System Generation Charge***	-	\$0.00302 (R)
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00067 (R)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00063) (I)
2009 Vintage	\$0.01122 (I)
2010 Vintage	\$0.01194 (I)
2011 Vintage	\$0.01226 (I)
2012 Vintage	\$0.01214 (I)
2013 Vintage	\$0.01171 (I)
2014 Vintage	\$0.01160 (I)
2015 Vintage	\$0.01160 (N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.22387 (I)	\$0.13937 (I)	\$0.08309 (I)
101% - 130% of Baseline	\$0.23881 (I)	\$0.15431 (I)	\$0.09803 (I)
Over 130% of Baseline	\$0.33553 (I)	\$0.21247 (I)	\$0.13051 (I)
Winter			
Baseline Usage	–	\$0.09861 (I)	\$0.08626 (I)
101% - 130% of Baseline	–	\$0.11353 (I)	\$0.10119 (I)
Over 130% of Baseline	–	\$0.15311 (I)	\$0.13513 (I)

Total Meter Charge Rate (\$ per meter per day)	\$0.20238
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$24.76) (I)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, and Energy Cost Recovery Amount.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.25545 (I)	\$0.12323 (I)	\$0.06972 (I)
Winter	-	\$0.09109 (I)	\$0.07702 (I)
Distribution***:			
Summer	\$0.12893 (I)	\$0.01309 (I)	(\$0.02552) (I)
Winter	-	\$0.01006 (I)	(\$0.01467) (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.18547) (R)	(\$0.02191) (R)	\$0.01393 (R)
101% - 130% of Baseline	(\$0.17053) (R)	(\$0.00697) (R)	\$0.02887 (R)
Over 130% of Baseline	(\$0.07381) (R)	\$0.05119 (R)	\$0.06135 (R)
Winter			
Baseline Usage	-	(\$0.02750) (R)	(\$0.00105) (R)
101% - 130% of Baseline	-	(\$0.01258) (R)	\$0.01388 (R)
Over 130% of Baseline	-	\$0.02700 (R)	\$0.04782 (R)
Transmission* (all usage)	\$0.01424	\$0.01424	\$0.01424
Transmission Rate Adjustments* (all usage)	\$0.00385 (R)	\$0.00385 (R)	\$0.00385 (R)
Reliability Services* (all usage)	\$0.00015 (R)	\$0.00015 (R)	\$0.00015 (R)
Public Purpose Programs (all usage)	\$0.00710 (I)	\$0.00710 (I)	\$0.00710 (I)
Nuclear Decommissioning (all usage)	\$0.00097 (I)	\$0.00097 (I)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00067 (R)	\$0.00067 (R)	\$0.00067 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)	(\$0.00504) (R)	(\$0.00504) (R)
New System Generation Charge (all usage)***	\$0.00302 (R)	\$0.00302 (R)	\$0.00302 (R)
	\$ per meter		
	per day	\$ per kWh	
Minimum Charge Rate by Component			
Distribution***	\$0.08509 (R)	-	
Transmission*	-	\$0.01809 (R)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00409 (I)	-	
Nuclear Decommissioning	\$0.00056 (I)	-	
Competition Transition Charges	-	\$0.00067 (R)	
Energy Cost Recovery Amount	-	(\$0.00504) (R)	
New System Generation Charge***	-	\$0.00302 (R)	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING (Cont'd): receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00067 (R)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00063) (I)
2009 Vintage	\$0.01122 (I)
2010 Vintage	\$0.01194 (I)
2011 Vintage	\$0.01226 (I)
2012 Vintage	\$0.01214 (I)
2013 Vintage	\$0.01171 (I)
2014 Vintage	\$0.01160 (I)
2015 Vintage	\$0.01160 (N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but *not* in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.16170 (I)
101% - 130% of Baseline	\$0.18491 (I)
131% - 200% of Baseline	\$0.27322 (I)
201% - 300% of Baseline	\$0.33322 (I)
Over 300% of Baseline	\$0.33322 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	(\$0.02300)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$24.76) (I)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 2

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.
 Energy Rates by Component (\$ per kWh)

Generation:	\$0.09745 (I)
Distribution***:	\$0.07917 (I)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.05116) (I)
101% - 130% of Baseline	(\$0.02795) (I)
131% - 200% of Baseline	\$0.07849 (R)
201% - 300% of Baseline	\$0.13849 (R)
Over 300% of Baseline	\$0.13849 (R)
Transmission* (all usage)	\$0.01424
Transmission Rate Adjustments* (all usage)	\$0.00385 (R)
Reliability Services* (all usage)	\$0.00015 (R)
Public Purpose Programs (all usage)	\$0.01312 (R)
Nuclear Decommissioning (all usage)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00067 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)
DWR Bond (all usage)	\$0.00526 (I)
New System Generation Charge (all usage)***	\$0.00302 (R)
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	(\$0.01813) (I)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.11458 (R)	-
Transmission*	-	\$0.01809 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00681 (I)	-
Nuclear Decommissioning	\$0.00050 (I)	-
Competition Transition Charges	-	\$0.00067 (R)
Energy Cost Recovery Amount	-	(\$0.00504) (R)
DWR Bond	-	\$0.00526 (I)
New System Generation Charge***	-	\$0.00302 (R)
Generation**	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation	\$0.04501 (I)	
Competition Transition Charges	\$0.00067 (R)	
Energy Cost Recovery Amount	(\$0.00504) (R)	
DWR Bond	\$0.00526 (I)	
New System Generation Charge***	\$0.00302 (R)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA CRS/ CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)
DWR Bond Charge (per kWh)	\$0.00526 (I)
CTC Charge (per kWh)	\$0.00067 (R)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00063) (I)
2009 Vintage	\$0.01122 (I)
2010 Vintage	\$0.01194 (I)
2011 Vintage	\$0.01226 (I)
2012 Vintage	\$0.01214 (I)
2013 Vintage	\$0.01171 (I)
2014 Vintage	\$0.01160 (I)
2015 Vintage	\$0.01160 (N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ESL
 MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE		NON-CARE	
Baseline Usage	\$0.10707	(I)	\$0.16170	(I)
101% - 130% of Baseline	\$0.12093	(I)	\$0.18491	(I)
131% - 200% of Baseline	\$0.16544	(I)	\$0.27322	(I)
201% - 300% of Baseline	\$0.16544	(I)	\$0.33322	(I)
Over 300% of Baseline	\$0.16544	(I)	\$0.33322	(I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892			
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828			
Total Discount (\$ per dwelling unit per day)	(\$0.02300)			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$24.76) (I)			

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

*The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:	\$0.09745 (I)	\$0.09745 (I)
Distribution***:	\$0.01453 (I)	\$0.07917 (I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02987) (R)	(\$0.05116) (I)
101% - 130% of Baseline	(\$0.01601) (R)	(\$0.02795) (I)
131% - 200% of Baseline	\$0.02850 (R)	\$0.07849 (R)
201% - 300% of Baseline	\$0.02850 (R)	\$0.13849 (R)
Over 300% of Baseline	\$0.02850 (R)	\$0.13849 (R)
Transmission* (all usage)	\$0.01424	\$0.01424
Transmission Rate Adjustments* (all usage)	\$0.00385 (R)	\$0.00385 (R)
Reliability Services* (all usage)	\$0.00015 (R)	\$0.00015 (R)
Public Purpose Programs (all usage)	\$0.00710 (I)	\$0.01312 (R)
Nuclear Decommissioning (all usage)	\$0.00097 (I)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00067 (R)	\$0.00067 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)	(\$0.00504) (R)
DWR Bond (all usage)	-	\$0.00526 (I)
New System Generation Charge (all usage)***	\$0.00302 (R)	\$0.00302 (R)
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	--	(\$0.01813) (I)(R)
	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution***	\$0.08509 (R)	-
Transmission*	-	\$0.01809 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00409 (I)	-
Nuclear Decommissioning	\$0.00056 (I)	-
Competition Transition Charges	-	\$0.00067 (R)
Energy Cost Recovery Amount	-	(\$0.00504) (R)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00526 (I)
New System Generation Charge***	-	\$0.00302 (R)
Generation **	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation**	Determined Residually	
Competition Transition Charges		\$0.00067 (R)
Energy Cost Recovery Amount		(\$0.00504) (R)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00526 (I)
New System Generation Charge***		\$0.00302 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate base less the sum of the individual non-generation components.

*** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>CARE DA / CARE CCA CRS</u>	<u>NON-CARE DA / NON- CARE CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)	(\$0.00504) (R)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00526 (I)
CTC Charge (per kWh)	\$0.00067 (R)	\$0.00067 (R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00063) (I)	(\$0.00063) (I)
2009 Vintage	\$0.01122 (I)	\$0.01122 (I)
2010 Vintage	\$0.01194 (I)	\$0.01194 (I)
2011 Vintage	\$0.01226 (I)	\$0.01226 (I)
2012 Vintage	\$0.01214 (I)	\$0.01214 (I)
2013 Vintage	\$0.01171 (I)	\$0.01171 (I)
2014 Vintage	\$0.01160 (I)	\$0.01160 (I)
2015 Vintage	\$0.01160 (N)	\$0.01160 (N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.16170 (I)
101% - 130% of Baseline	\$0.18491 (I)
131% - 200% of Baseline	\$0.27322 (I)
201% - 300% of Baseline	\$0.33322 (I)
Over 300% of Baseline	\$0.33322 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$24.76) (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.09745 (I)
Distribution***:	\$0.07917 (I)
Conversation Incentive Adjustment:	
Baseline Usage	(\$0.05116) (I)
101% - 130% of Baseline	(\$0.02795) (I)
131% - 200% of Baseline	\$0.07849 (R)
201% - 300% of Baseline	\$0.13849 (R)
Over 300% of Baseline	\$0.13849 (R)
Transmission* (all usage)	\$0.01424
Transmission Rate Adjustments* (all usage)	\$0.00385 (R)
Reliability Services* (all usage)	\$0.00015 (R)
Public Purpose Programs (all usage)	\$0.01312 (R)
Nuclear Decommissioning (all usage)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00067 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)
DWR Bond (all usage)	\$0.00526 (I)
New System Generation Charge (all usage)***	\$0.00302 (R)
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	(\$0.01813) (I)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.11458 (R)	-
Transmission*	-	\$0.01809 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00681 (I)	-
Nuclear Decommissioning	\$0.00050 (I)	-
Competition Transition Charges	-	\$0.00067 (R)
Energy Cost Recovery Amount	-	(\$0.00504) (R)
DWR Bond	-	\$0.00526 (I)
New System Generation Charge***	-	\$0.00302 (R)
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)
DWR Bond Charge (per kWh)	\$0.00526 (I)
CTC Charge (per kWh)	\$0.00067 (R)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00063) (I)
2009 Vintage	\$0.01122 (I)
2010 Vintage	\$0.01194 (I)
2011 Vintage	\$0.01226 (I)
2012 Vintage	\$0.01214 (I)
2013 Vintage	\$0.01171 (I)
2014 Vintage	\$0.01160 (I)
2015 Vintage	\$0.01160 (N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.10707 (I)	\$0.16170 (I)
101% - 130% of Baseline	\$0.12093 (I)	\$0.18491 (I)
131% - 200% of Baseline	\$0.16544 (I)	\$0.27322 (I)
201% - 300% of Baseline	\$0.16544 (I)	\$0.33322 (I)
Over 300% of Baseline	\$0.16544 (I)	\$0.33322 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$24.76) (I)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:	\$0.09745 (I)	\$0.09745 (I)
Distribution***:	\$0.01453 (I)	\$0.07917 (I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02987) (R)	(\$0.05116) (I)
101% - 130% of Baseline	(\$0.01601) (R)	(\$0.02795) (I)
131% - 200% of Baseline	\$0.02850 (R)	\$0.07849 (R)
201% - 300% of Baseline	\$0.02850 (R)	\$0.13849 (R)
Over 300% of Baseline	\$0.02850 (R)	\$0.13849 (R)
Transmission* (all usage)	\$0.01424	\$0.01424
Transmission Rate Adjustments* (all usage)	\$0.00385 (R)	\$0.00385 (R)
Reliability Services* (all usage)	\$0.00015 (R)	\$0.00015 (R)
Public Purpose Programs (all usage)	\$0.00710 (I)	\$0.01312 (R)
Nuclear Decommissioning (all usage)	\$0.00097 (I)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00067 (R)	\$0.00067 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)	(\$0.00504) (R)
DWR Bond (all usage)	-	\$0.00526 (I)
New System Generation Charge (all usage)***	\$0.00302 (R)	\$0.00302 (R)
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	--	(\$0.01813) (I)
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution***	\$0.08509 (R)	-
Transmission*	-	\$0.01809 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00409 (I)	-
Nuclear Decommissioning	\$0.00056 (I)	-
Competition Transition Charges	-	\$0.00067 (R)
Energy Cost Recovery Amount	-	(\$0.00504) (R)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00526 (I)
New System Generation Charge***	-	\$0.00302 (R)
Generation**	-	Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of individual non-generation components.
 *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA /CARE CCA <u>CRS</u>	NON-CARE DA /NON- CARE CCA <u>CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)	(\$0.00504) ((R))
DWR Bond Charge (per kWh)	\$0.00000	\$0.00526 ((I))
CTC Charge (per kWh)	\$0.00067 (R)	\$0.00067 ((R))
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00063) (I)	(\$0.00063) (I)
2009 Vintage	\$0.01122 (I)	\$0.01122 (I)
2010 Vintage	\$0.01194 (I)	\$0.01194 (I)
2011 Vintage	\$0.01226 (I)	\$0.01226 (I)
2012 Vintage	\$0.01214 (I)	\$0.01214 (I)
2013 Vintage	\$0.01171 (I)	\$0.01171 (I)
2014 Vintage	\$0.01160 (I)	\$0.01160 (I)
2015 Vintage	\$0.01160 (N)	\$0.01160 (N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.16170 (I)
101% - 130% of Baseline	\$0.18491 (I)
131% - 200% of Baseline	\$0.27322 (I)
201% - 300% of Baseline	\$0.33322 (I)
Over 300% of Baseline	\$0.33322 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.07721
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$24.76) (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.09745 (I)	
Distribution***:	\$0.07917 (I)	
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.05116) (I)	
101% - 130% of Baseline	(\$0.02795) (I)	
131% - 200% of Baseline	\$0.07849 (R)	
201% - 300% of Baseline	\$0.13849 (R)	
Over 300% of Baseline	\$0.13849 (R)	
Transmission* (all usage)	\$0.01424	
Transmission Rate Adjustments* (all usage)	\$0.00385 (R)	
Reliability Services* (all usage)	\$0.00015 (R)	
Public Purpose Programs (all usage)	\$0.01312 (R)	
Nuclear Decommissioning (all usage)	\$0.00097 (I)	
Competition Transition Charges (all usage)	\$0.00067 (R)	
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)	
DWR Bond (all usage)	\$0.00526 (I)	
New System Generation Charge (all usage)***	\$0.00302 (R)	
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	(\$0.01813) (I)	

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution***	\$0.11458 (R)	-
Transmission*	-	\$0.01809 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00681 (I)	-
Nuclear Decommissioning	\$0.00050 (I)	-
Competition Transition Charges	-	\$0.00067 (R)
Energy Cost Recovery Amount	-	(\$0.00504) (R)
DWR Bond	-	\$0.00526 (I)
New System Generation Charge***	-	\$0.00302 (R)
Generation**	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)	
Generation	\$0.04501 (I)
Competition Transition Charges	\$0.00067 (R)
Energy Cost Recovery Amount	(\$0.00504) (R)
DWR Bond	\$0.00526 (I)
New System Generation Charge***	\$0.00302 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)
DWR Bond Charge (per kWh)	\$0.00526 (I)
CTC Charge (per kWh)	\$0.00067 (R)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00063) (I)
2009 Vintage	\$0.01122 (I)
2010 Vintage	\$0.01194 (I)
2011 Vintage	\$0.01226 (I)
2012 Vintage	\$0.01214 (I)
2013 Vintage	\$0.01171 (I)
2014 Vintage	\$0.01160 (I)
2015 Vintage	\$0.01160 (N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.10707 (I)	\$0.16170 (I)
101% - 130% of Baseline	\$0.12093 (I)	\$0.18491 (I)
131% - 200% of Baseline	\$0.16544 (I)	\$0.27322 (I)
201% - 300% of Baseline	\$0.16544 (I)	\$0.33322 (I)
Over 300% of Baseline	\$0.16544 (I)	\$0.33322 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.07721	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$24.76) (I)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:	\$0.09745 (I)	\$0.09745 (I)
Distribution***:	\$0.01453 (I)	\$0.07917 (I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02987) (R)	(\$0.05116) (I)
101% - 130% of Baseline	(\$0.01601) (R)	(\$0.02795) (I)
131% - 200% of Baseline	\$0.02850 (R)	\$0.07849 (R)
201% - 300% of Baseline	\$0.02850 (R)	\$0.13849 (R)
Over 300% of Baseline	\$0.02850 (R)	\$0.13849 (R)
Transmission* (all usage)	\$0.01424	\$0.01424
Transmission Rate Adjustments* (all usage)	\$0.00385 (R)	\$0.00385 (R)
Reliability Services* (all usage)	\$0.00015 (R)	\$0.00015 (R)
Public Purpose Programs (all usage)	\$0.00710 (I)	\$0.01312 (R)
Nuclear Decommissioning (all usage)	\$0.00097 (I)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00067 (R)	\$0.00067 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)	(\$0.00504) (R)
DWR Bond (all usage)	-	\$0.00526 (I)
New System Generation Charge (all usage)***	\$0.00302 (R)	\$0.00302 (R)
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	--	(\$0.01813) (I)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.08509 (R)	-
Transmission*	-	\$0.01809 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00409 (I)	-
Nuclear Decommissioning	\$0.00056 (I)	-
Competition Transition Charges	-	\$0.00067 (R)
Energy Cost Recovery Amount	-	(\$0.00504) (R)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00526 (I)
New System Generation Charge***	-	\$0.00302 (R)
Generation**	-	Determined Residually
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation**	-	Determined Residually
Competition Transition Charges	-	\$0.00067 (R)
Energy Cost Recovery Amount	-	(\$0.00504) (R)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00526 (I)
New System Generation Charge***	-	\$0.00302 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 5

SPECIAL CONDITIONS: 11. BILLING: (Cont'd.)
 (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA / CCA CRS	NON-CARE DA / NON-CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)	(\$0.00504) (R)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00526 (I)
CTC Charge (per kWh)	\$0.00067 (R)	\$0.00067 (R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00063) (I)	(\$0.00063) (I)
2009 Vintage	\$0.01122 (I)	\$0.01122 (I)
2010 Vintage	\$0.01194 (I)	\$0.01194 (I)
2011 Vintage	\$0.01226 (I)	\$0.01226 (I)
2012 Vintage	\$0.01214 (I)	\$0.01214 (I)
2013 Vintage	\$0.01171 (I)	\$0.01171 (I)
2014 Vintage	\$0.01160 (I)	\$0.01160 (I)
2015 Vintage	\$0.01160 (N)	\$0.01160 (N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EV
 RESIDENTIAL TIME-OF-USE
 SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 1

APPLICABILITY: This optional experimental schedule applies to electric service to customers for whom Schedule E-1 applies and who have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EV charges. See Special Condition 6 of this rate schedule for exemptions to standby charges.

Depending on the manner in which customers will fuel their vehicle, one of the following rates will apply:

Rate A: Applies to all applicable customers unless they qualify for and choose Rate B.

Rate B: Applies to all applicable customers with a separately metered BEV or PHEV recharging outlet.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.
RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.42586 (I)	\$0.22374 (I)	\$0.09826 (I)
Winter Usage	\$0.29179 (I)	\$0.17179 (I)	\$0.10115 (I)

Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$24.76) (I)

(Continued)



**ELECTRIC SCHEDULE EV
 RESIDENTIAL TIME-OF-USE
 SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, DWR Bond and the New System Generation Charge.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.23332 (I)	\$0.11244 (I)	\$0.05650 (I)
Winter Usage	\$0.08719 (I)	\$0.05446 (I)	\$0.05852 (I)
Distribution***:			
Summer Usage	\$0.16248 (I)	\$0.08124 (I)	\$0.01170 (I)
Winter Usage	\$0.17454 (I)	\$0.08727 (I)	\$0.01257 (I)
Transmission* (all usage)	\$0.01424	\$0.01424	\$0.01424
Transmission Rate Adjustments* (all usage)	\$0.00385 (R)	\$0.00385 (R)	\$0.00385 (R)
Reliability Services* (all usage)	\$0.00015 (R)	\$0.00015 (R)	\$0.00015 (R)
Public Purpose Programs (all usage)	\$0.01312 (R)	\$0.01312 (R)	\$0.01312 (R)
Nuclear Decommissioning (all usage)	\$0.00097 (I)	\$0.00097 (I)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00067 (R)	\$0.00067 (R)	\$0.00067 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)	(\$0.00504) (R)	(\$0.00504) (R)
DWR Bond (all usage)	\$0.00526 (I)	\$0.00526 (I)	\$0.00526 (I)
New System Generation Charge (all usage)***	\$0.00302 (R)	\$0.00302 (R)	\$0.00302 (R)
Greenhouse Gas Volumetric Return (all usage)***	(\$0.00618) (I)	(\$0.00618) (I)	(\$0.00618) (I)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.11458 (R)	-
Transmission*	-	\$0.01809 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00681 (I)	-
Nuclear Decommissioning	\$0.00050 (I)	-
Competition Transition Charges	-	\$0.00067 (R)
Energy Cost Recovery Amount	-	(\$0.00504) (R)
DWR Bond	-	\$0.00526 (I)
New System Generation Charge***	-	\$0.00302 (R)
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.42030 (I)	\$0.22096 (I)	\$0.09786 (I)
Winter Usage	\$0.28582 (I)	\$0.16880 (I)	\$0.10072 (I)
Total Meter Charge Per Day	\$0.04928		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.23332 (I)	\$0.11244 (I)	\$0.05650 (I)
Winter	\$0.08719 (I)	\$0.05446 (I)	\$0.05852 (I)
Distribution***:			
Summer	\$0.15692 (I)	\$0.07846 (I)	\$0.01130 (I)
Winter	\$0.16857 (I)	\$0.08428 (I)	\$0.01214 (I)
Transmission* (all usage)	\$0.01424	\$0.01424	\$0.01424
Transmission Rate Adjustments* (all usage)	\$0.00385 (R)	\$0.00385 (R)	\$0.00385 (R)
Reliability Services* (all usage)	\$0.00015 (R)	\$0.00015 (R)	\$0.00015 (R)
Public Purpose Programs (all usage)	\$0.01312 (R)	\$0.01312 (R)	\$0.01312 (R)
Nuclear Decommissioning (all usage)	\$0.00097 (I)	\$0.00097 (I)	\$0.00097 (I)
Competition Transition Charges (all usage)	\$0.00067 (R)	\$0.00067 (R)	\$0.00067 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)	(\$0.00504) (R)	(\$0.00504) (R)
DWR Bond (all usage)	\$0.00526 (I)	\$0.00526 (I)	\$0.00526 (I)
New System Generation Charge (all usage)***	\$0.00302 (R)	\$0.00302 (R)	\$0.00302 (R)
Greenhouse Gas Volumetric Return (all usage)***	(\$0.00618) (I)	(\$0.00618) (I)	(\$0.00618) (I)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)
DWR Bond Charge (per kWh)	\$0.00526 (I)
CTC Charge (per kWh)	\$0.00067 (R)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00063) (I)
2009 Vintage	\$0.01122 (I)
2010 Vintage	\$0.01194 (I)
2011 Vintage	\$0.01226 (I)
2012 Vintage	\$0.01214 (I)
2013 Vintage	\$0.01171 (I)
2014 Vintage	\$0.01160 (I)
2015 Vintage	\$0.01160 (N)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.370	\$4.572	\$4.643	\$7.243	\$6.855	\$7.909
LED Program Incremental Facility Charge	\$2.814		\$2.814		\$2.814	\$2.814

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
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INCANDESCENT LAMPS*:

58	20	600	\$3.015 (l)	\$0.137 (l)
92	31	1,000	\$4.673 (l)	\$0.212 (l)
189	65	2,500	\$9.797 (l)	\$0.445 (l)
295	101	4,000	\$15.224 (l)	\$0.692 (l)
405	139	6,000	\$20.951 (l)	\$0.952 (l)

MERCURY VAPOR LAMPS*:

100	40	3,500	\$6.029 (l)	\$0.274 (l)
175	68	7,500	\$10.250 (l)	\$0.466 (l)
250	97	11,000	\$14.621 (l)	\$0.665 (l)
400	152	21,000	\$22.911 (l)	\$1.041 (l)
700	266	37,000	\$40.094 (l)	\$1.822 (l)

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts

70	29	5,800	\$4.371 (l)	\$0.199 (l)
100	41	9,500	\$6.180 (l)	\$0.281 (l)
150	60	16,000	\$9.044 (l)	\$0.411 (l)
200	80	22,000	\$12.058 (l)	\$0.548 (l)
250	100	26,000	\$15.073 (l)	\$0.685 (l)
400	154	46,000	\$23.212 (l)	\$1.055 (l)

240 Volts

70	34	5,800	\$5.125 (l)	\$0.233 (l)
100	47	9,500	\$7.084 (l)	\$0.322 (l)
150	69	16,000	\$10.400 (l)	\$0.473 (l)
200	81	22,000	\$12.209 (l)	\$0.555 (l)
250	100	25,500	\$15.073 (l)	\$0.685 (l)
400	154	46,000	\$23.212 (l)	\$1.055 (l)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>A, C, E and F Only Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>	
0.0-5.0	0.9	\$0.136	(I)	\$0.006
5.1-10.0	2.6	\$0.392	(I)	\$0.018
10.1-15.0	4.3	\$0.648	(I)	\$0.029
15.1-20.0	6.0	\$0.904	(I)	\$0.041 (I)
20.1-25.0	7.7	\$1.161	(I)	\$0.053 (I)
25.1-30.0	9.4	\$1.417	(I)	\$0.064 (I)
30.1-35.0	11.1	\$1.673	(I)	\$0.076 (I)
35.1-40.0	12.8	\$1.929	(I)	\$0.088 (I)
40.1-45.0	14.5	\$2.186	(I)	\$0.099 (I)
45.1-50.0	16.2	\$2.442	(I)	\$0.111 (I)
50.1-55.0	17.9	\$2.698	(I)	\$0.123 (I)
55.1-60.0	19.6	\$2.954	(I)	\$0.134 (I)
60.1-65.0	21.4	\$3.226	(I)	\$0.147 (I)
65.1-70.0	23.1	\$3.482	(I)	\$0.158 (I)
70.1-75.0	24.8	\$3.738	(I)	\$0.170 (I)
75.1-80.0	26.5	\$3.994	(I)	\$0.182 (I)
80.1-85.0	28.2	\$4.251	(I)	\$0.193 (I)
85.1-90.0	29.9	\$4.507	(I)	\$0.205 (I)
90.1-95.0	31.6	\$4.763	(I)	\$0.217 (I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	kWh per MONTH****	A, C, E and F Only		Half-Hour Adjustment	
		Energy Rates Per Lamp Per Month			
95.1-100.0	33.3	\$5.019	(I)	\$0.228	(I)
100.1-105.1	35.0	\$5.276	(I)	\$0.240	(I)
105.1-110.0	36.7	\$5.532	(I)	\$0.251	(I)
110.1-115.0	38.4	\$5.788	(I)	\$0.263	(I)
115.1-120.0	40.1	\$6.044	(I)	\$0.275	(I)
120.1-125.0	41.9	\$6.316	(I)	\$0.287	(I)
125.1-130.0	43.6	\$6.572	(I)	\$0.299	(I)
130.1-135.0	45.3	\$6.828	(I)	\$0.310	(I)
135.1-140.0	47.0	\$7.084	(I)	\$0.322	(I)
140.1-145.0	48.7	\$7.341	(I)	\$0.334	(I)
145.1-150.0	50.4	\$7.597	(I)	\$0.345	(I)
150.1-155.0	52.1	\$7.853	(I)	\$0.357	(I)
155.1-160.0	53.8	\$8.109	(I)	\$0.369	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, E and F Only		Half-Hour	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>	
160.1-165.0	55.5	\$8.366	(I)	\$0.380	(I)
165.1-170.0	57.2	\$8.622	(I)	\$0.392	(I)
170.1-175.0	58.9	\$8.878	(I)	\$0.404	(I)
175.1-180.0	60.6	\$9.134	(I)	\$0.415	(I)
180.1-185.0	62.4	\$9.406	(I)	\$0.428	(I)
185.1-190.0	64.1	\$9.662	(I)	\$0.439	(I)
190.1-195.0	65.8	\$9.918	(I)	\$0.451	(I)
195.1-200.0	67.5	\$10.174	(I)	\$0.462	(I)
200.1-205.0	69.2	\$10.431	(I)	\$0.474	(I)
205.1-210.0	70.9	\$10.687	(I)	\$0.486	(I)
210.1-215.0	72.6	\$10.943	(I)	\$0.497	(I)
215.1-220.0	74.3	\$11.199	(I)	\$0.509	(I)
220.1-225.0	76.0	\$11.455	(I)	\$0.521	(I)
225.1-230.0	77.7	\$11.712	(I)	\$0.532	(I)
230.1-235.0	79.4	\$11.968	(I)	\$0.544	(I)
235.1-240.0	81.1	\$12.224	(I)	\$0.556	(I)
240.1-245.0	82.9	\$12.496	(I)	\$0.568	(I)
245.1-250.0	84.6	\$12.752	(I)	\$0.580	(I)

*** Wattage based on total consumption of lamp and driver.
 **** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	Nominal Lamp Ratings		A, C, E and F Only Energy Rates Per Lamp Per Month	Half-Hour Adjustment
	kWh per MONTH****			
250.1-255.0	86.3		\$13.008 (I)	\$0.591 (I)
255.1-260.0	88.0		\$13.264 (I)	\$0.603 (I)
260.1-265.0	89.7		\$13.520 (I)	\$0.615 (I)
265.1-270.0	91.4		\$13.777 (I)	\$0.626 (I)
270.1-275.0	93.1		\$14.033 (I)	\$0.638 (I)
275.1-280.0	94.8		\$14.289 (I)	\$0.650 (I)
280.1-285.0	96.5		\$14.545 (I)	\$0.661 (I)
285.1-290.0	98.2		\$14.802 (I)	\$0.673 (I)
290.1-295.0	99.9		\$15.058 (I)	\$0.684 (I)
295.1-300.0	101.6		\$15.314 (I)	\$0.696 (I)
300.1-305.0	103.4		\$15.585 (I)	\$0.708 (I)
305.1-310.0	105.1		\$15.842 (I)	\$0.720 (I)
310.1-315.0	106.8		\$16.098 (I)	\$0.732 (I)
315.1-320.0	108.5		\$16.354 (I)	\$0.743 (I)
320.1-325.0	110.2		\$16.610 (I)	\$0.755 (I)
325.1-330.0	111.9		\$16.867 (I)	\$0.767 (I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>					
LAMP WATTS***	kWh per MONTH****	A, C, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
330.1-335.0	113.6	\$17.123	(I)	\$0.778	(I)
335.1-340.0	115.3	\$17.379	(I)	\$0.790	(I)
340.1-345.0	117.0	\$17.635	(I)	\$0.802	(I)
345.1-350.0	118.7	\$17.892	(I)	\$0.813	(I)
350.1-355.0	120.4	\$18.148	(I)	\$0.825	(I)
355.1-360.0	122.1	\$18.404	(I)	\$0.837	(I)
360.1-365.0	123.9	\$18.675	(I)	\$0.849	(I)
365.1-370.0	125.6	\$18.932	(I)	\$0.861	(I)
370.1-375.0	127.3	\$19.188	(I)	\$0.872	(I)
375.1-380.0	129.0	\$19.444	(I)	\$0.884	(I)
380.1-385.0	130.7	\$19.700	(I)	\$0.895	(I)
385.1-390.0	132.4	\$19.957	(I)	\$0.907	(I)
390.1-395.0	134.1	\$20.213	(I)	\$0.919	(I)
395.0-400.0	135.8	\$20.469	(I)	\$0.930	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.15073 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.08711	(I)
Distribution**	\$0.04078	(I)
Transmission*	\$0.00811	
Transmission Rate Adjustments* (all usage)	\$0.00409	(R)
Reliability Services*	\$0.00008	(R)
Public Purpose Programs	\$0.00769	(I)
Nuclear Decommissioning	\$0.00097	(I)
Competition Transition Charge	\$0.00006	(R)
Energy Cost Recovery Amount	(\$0.00504)	(R)
DWR Bond	\$0.00526	(I)
New System Generation Charge**	\$0.00162	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 20

SPECIAL
 CONDITIONS:
 (Cont'd.)

17. **BILLING** (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)	
DWR Bond Charge (per kWh)	\$0.00526 (I)	
CTC Charge (per kWh)	\$0.00006 (R)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00002) (I)	
2009 Vintage	\$0.00104 (R)	
2010 Vintage	\$0.00111 (R)	
2011 Vintage	\$0.00113 (R)	
2012 Vintage	\$0.00112 (R)	
2013 Vintage	\$0.00109 (R)	
2014 Vintage	\$0.00107 (R)	
2015 Vintage	\$0.00107 (N)	(N)

18. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C***

PG&E supplies energy and service only.

PG&E supplies the energy and maintenance service as described in Special Condition 8

\$0.206

\$2.382

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE			
		INITIAL LUMENS*	All Classes	Half-Hour Adjustment	
INCANDESCENT LAMPS:					
58	20	600	\$3.015	(l)	\$0.137 (l)
92	31	1,000	\$4.673	(l)	\$0.212 (l)
189	65	2,500	\$9.797	(l)	\$0.445 (l)
295	101	4,000**	\$15.224	(l)	\$0.692 (l)
405	139	6,000**	\$20.951	(l)	\$0.952 (l)
620	212	10,000**	\$31.955	(l)	\$1.453 (l)
860	294	15,000**	\$44.315	(l)	\$2.014 (l)
MERCURY VAPOR LAMPS:					
40	18	1,300	\$2.713	(l)	\$0.123 (l)
50	22	1,650	\$3.316	(l)	\$0.151 (l)
100	40	3,500	\$6.029	(l)	\$0.274 (l)
175	68	7,500	\$10.250	(l)	\$0.466 (l)
250	97	11,000	\$14.621	(l)	\$0.665 (l)
400	152	21,000	\$22.911	(l)	\$1.041 (l)
700	266	37,000	\$40.094	(l)	\$1.822 (l)
1,000	377	57,000	\$56.825	(l)	\$2.583 (l)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

*** Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>
HIGH PRESSURE SODIUM VAPOR LAMPS AT:				
120 VOLTS				
35	15	2,150	\$2.261 (l)	\$0.103 (l)
50	21	3,800	\$3.165 (l)	\$0.144 (l)
70	29	5,800	\$4.371 (l)	\$0.199 (l)
100	41	9,500	\$6.180 (l)	\$0.281 (l)
150	60	16,000	\$9.044 (l)	\$0.411 (l)
200	80	22,000	\$12.058 (l)	\$0.548 (l)
250	100	26,000	\$15.073 (l)	\$0.685 (l)
400	154	46,000	\$23.212 (l)	\$1.055 (l)
HIGH PRESSURE SODIUM VAPOR LAMPS AT:				
240 VOLTS				
50	24	3,800	\$3.618 (l)	\$0.164 (l)
70	34	5,800	\$5.125 (l)	\$0.233 (l)
100	47	9,500	\$7.084 (l)	\$0.322 (l)
150	69	16,000	\$10.400 (l)	\$0.473 (l)
200	81	22,000	\$12.209 (l)	\$0.555 (l)
250	100	25,500	\$15.073 (l)	\$0.685 (l)
310	119	37,000	\$17.937 (l)	\$0.815 (l)
360	144	45,000	\$21.705 (l)	\$0.987 (l)
400	154	46,000	\$23.212 (l)	\$1.055 (l)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	\$3.165 (l)	\$0.144 (l)
55	29	8,000	\$4.371 (l)	\$0.199 (l)
90	45	13,500	\$6.783 (l)	\$0.308 (l)
135	62	21,500	\$9.345 (l)	\$0.425 (l)
180	78	33,000	\$11.757 (l)	\$0.534 (l)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>		<u>Half-Hour Adjustment</u>	
METAL HALIDE LAMPS:						
70	30	5,500	\$4.522	(I)	\$0.206	(I)
100	41	8,500	\$6.180	(I)	\$0.281	(I)
150	63	13,500	\$9.496	(I)	\$0.432	(I)
175	72	14,000	\$10.853	(I)	\$0.493	(I)
250	105	20,500	\$15.827	(I)	\$0.719	(I)
400	162	30,000	\$24.418	(I)	\$1.110	(I)
1,000	387	90,000	\$58.333	(I)	\$2.652	(I)
INDUCTION LAMPS:						
23	9	1,840	\$1.357	(I)	\$0.062	(I)
35	13	2,450	\$1.959	(I)	\$0.089	(I)
40	14	2,200	\$2.110	(I)	\$0.096	(I)
50	18	3,500	\$2.713	(I)	\$0.123	(I)
55	19	3,000	\$2.864	(I)	\$0.130	(I)
65	24	5,525	\$3.618	(I)	\$0.164	(I)
70	27	6,500	\$4.070	(I)	\$0.185	(I)
80	28	4,500	\$4.220	(I)	\$0.192	(I)
85	30	4,800	\$4.522	(I)	\$0.206	(I)
100	36	8,000	\$5.426	(I)	\$0.247	(I)
120	42	8,500	\$6.257	(I)	\$0.284	(I)
135	48	9,450	\$7.235	(I)	\$0.329	(I)
150	51	10,900	\$7.687	(I)	\$0.349	(I)
165	58	12,000	\$8.742	(I)	\$0.397	(I)
200	72	19,000	\$10.853	(I)	\$0.493	(I)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>		
0.00-5.00	0.9	\$0.136	(l)	\$0.006	
5.01-10.00	2.6	\$0.392	(l)	\$0.018	
10.01-15.00	4.3	\$0.648	(l)	\$0.029	
15.01-20.00	6.0	\$0.904	(l)	\$0.041	(l)
20.01-25.00	7.7	\$1.161	(l)	\$0.053	(l)
25.01-30.00	9.4	\$1.417	(l)	\$0.064	(l)
30.01-35.00	11.1	\$1.673	(l)	\$0.076	(l)
35.01-40.00	12.8	\$1.929	(l)	\$0.088	(l)
40.01-45.00	14.5	\$2.186	(l)	\$0.099	(l)
45.01-50.00	16.2	\$2.442	(l)	\$0.111	(l)
50.01-55.00	17.9	\$2.698	(l)	\$0.123	(l)
55.01-60.00	19.6	\$2.954	(l)	\$0.134	(l)
60.01-65.00	21.4	\$3.226	(l)	\$0.147	(l)
65.01-70.00	23.1	\$3.482	(l)	\$0.158	(l)
70.01-75.00	24.8	\$3.738	(l)	\$0.170	(l)
75.01-80.00	26.5	\$3.994	(l)	\$0.182	(l)
80.01-85.00	28.2	\$4.251	(l)	\$0.193	(l)
85.01-90.00	29.9	\$4.507	(l)	\$0.205	(l)
90.01-95.00	31.6	\$4.763	(l)	\$0.217	(l)
95.01-100.00	33.3	\$5.019	(l)	\$0.228	(l)
100.01-105.00	35.0	\$5.276	(l)	\$0.240	(l)
105.01-110.00	36.7	\$5.532	(l)	\$0.251	(l)
110.01-115.00	38.4	\$5.788	(l)	\$0.263	(l)
115.01-120.00	40.1	\$6.044	(l)	\$0.275	(l)
120.01-125.00	41.9	\$6.316	(l)	\$0.287	(l)
125.01-130.00	43.6	\$6.572	(l)	\$0.299	(l)
130.01-135.00	45.3	\$6.828	(l)	\$0.310	(l)
135.01-140.00	47.0	\$7.084	(l)	\$0.322	(l)
140.01-145.00	48.7	\$7.341	(l)	\$0.334	(l)

(Continued)

Advice Letter No: 4484-E-A
 Decision No. E-4693

Issued by
Steven Mainight
 Senior Vice President
 Regulatory Affairs

Date Filed December 31, 2014
 Effective January 1, 2015
 Resolution No. _____



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Half-Hour Adjustment</u>	
145.01-150.00	50.4	\$7.597	(l)	\$0.345	(l)
150.01-155.00	52.1	\$7.853	(l)	\$0.357	(l)
155.01-160.00	53.8	\$8.109	(l)	\$0.369	(l)
160.01-165.00	55.5	\$8.366	(l)	\$0.380	(l)
165.01-170.00	57.2	\$8.622	(l)	\$0.392	(l)
170.01-175.00	58.9	\$8.878	(l)	\$0.404	(l)
175.01-180.00	60.6	\$9.134	(l)	\$0.415	(l)
180.01-185.00	62.4	\$9.406	(l)	\$0.428	(l)
185.01-190.00	64.1	\$9.662	(l)	\$0.439	(l)
190.01-195.00	65.8	\$9.918	(l)	\$0.451	(l)
195.01-200.00	67.5	\$10.174	(l)	\$0.462	(l)
200.01-205.00	69.2	\$10.431	(l)	\$0.474	(l)
205.01-210.00	70.9	\$10.687	(l)	\$0.486	(l)
210.01-215.00	72.6	\$10.943	(l)	\$0.497	(l)
215.01-220.00	74.3	\$11.199	(l)	\$0.509	(l)
220.01-225.00	76.0	\$11.455	(l)	\$0.521	(l)
225.01-230.00	77.7	\$11.712	(l)	\$0.532	(l)
230.01-235.00	79.4	\$11.968	(l)	\$0.544	(l)
235.01-240.00	81.1	\$12.224	(l)	\$0.556	(l)
240.01-245.00	82.9	\$12.496	(l)	\$0.568	(l)
245.01-250.00	84.6	\$12.752	(l)	\$0.580	(l)
250.01-255.00	86.3	\$13.008	(l)	\$0.591	(l)
255.01-260.00	88.0	\$13.264	(l)	\$0.603	(l)
260.01-265.00	89.7	\$13.520	(l)	\$0.615	(l)
265.01-270.00	91.4	\$13.777	(l)	\$0.626	(l)
270.01-275.00	93.1	\$14.033	(l)	\$0.638	(l)
275.01-280.00	94.8	\$14.289	(l)	\$0.650	(l)
280.01-285.00	96.5	\$14.545	(l)	\$0.661	(l)

(Continued)

Advice Letter No: 4484-E-A
 Decision No. E-4693

Issued by
Steven Mainight
 Senior Vice President
 Regulatory Affairs

Date Filed December 31, 2014
 Effective January 1, 2015
 Resolution No. _____



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>		
285.01-290.00	98.2	\$14.802	(l)	\$0.673	(l)
290.01-295.00	99.9	\$15.058	(l)	\$0.684	(l)
295.01-300.00	101.6	\$15.314	(l)	\$0.696	(l)
300.01-305.00	103.4	\$15.585	(l)	\$0.708	(l)
305.01-310.00	105.1	\$15.842	(l)	\$0.720	(l)
310.01-315.00	106.8	\$16.098	(l)	\$0.732	(l)
315.01-320.00	108.5	\$16.354	(l)	\$0.743	(l)
320.01-325.00	110.2	\$16.610	(l)	\$0.755	(l)
325.01-330.00	111.9	\$16.867	(l)	\$0.767	(l)
330.01-335.00	113.6	\$17.123	(l)	\$0.778	(l)
335.01-340.00	115.3	\$17.379	(l)	\$0.790	(l)
340.01-345.00	117.0	\$17.635	(l)	\$0.802	(l)
345.01-350.00	118.7	\$17.892	(l)	\$0.813	(l)
350.01-355.00	120.4	\$18.148	(l)	\$0.825	(l)
355.01-360.00	122.1	\$18.404	(l)	\$0.837	(l)
360.01-365.00	123.9	\$18.675	(l)	\$0.849	(l)
365.01-370.00	125.6	\$18.932	(l)	\$0.861	(l)
370.01-375.00	127.3	\$19.188	(l)	\$0.872	(l)
375.01-380.00	129.0	\$19.444	(l)	\$0.884	(l)
380.01-385.00	130.7	\$19.700	(l)	\$0.895	(l)
385.01-390.00	132.4	\$19.957	(l)	\$0.907	(l)
390.01-395.00	134.1	\$20.213	(l)	\$0.919	(l)
395.01-400.00	135.8	\$20.469	(l)	\$0.930	(l)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice Letter No: 4484-E-A
 Decision No. E-4693

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed December 31, 2014
 Effective January 1, 2015
 Resolution No. _____



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.15073 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.08711 (I)
Distribution**	\$0.04078 (I)
Transmission*	\$0.00811
Transmission Rate Adjustments*	\$0.00409 (R)
Reliability Services*	\$0.00008 (R)
Public Purpose Programs	\$0.00769 (I)
Nuclear Decommissioning	\$0.00097 (I)
Competition Transition Charge	\$0.00006 (R)
Energy Cost Recovery Amount	(\$0.00504) (R)
DWR Bond	\$0.00526 (I)
New System Generation Charge**	\$0.00162 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 16

SPECIAL
 CONDITIONS:
 (Cont'd.)

14. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

Limited testing of Energy Efficient Street Light Technology will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing street light fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient street light fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

Bundled Service Customers receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>		
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504)	(R)	
DWR Bond Charge (per kWh)	\$0.00526	(I)	
CTC Charge (per kWh)	\$0.00006	(R)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00002)	(I)	
2009 Vintage	\$0.00104	(R)	
2010 Vintage	\$0.00111	(R)	
2011 Vintage	\$0.00113	(R)	
2012 Vintage	\$0.00112	(R)	
2013 Vintage	\$0.00109	(R)	
2014 Vintage	\$0.00107	(R)	
2015 Vintage	\$0.00107	(N)	(N)

15. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER
METER RATE

Sheet 1

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.19713	
Total Energy Rate (\$ per kWh)	\$0.15073	(I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.08711	(I)
Distribution**	\$0.04078	(I)
Transmission*	\$0.00811	
Transmission Rate Adjustments*	\$0.00409	(R)
Reliability Services*	\$0.00008	(R)
Public Purpose Programs	\$0.00769	(I)
Nuclear Decommissioning	\$0.00097	(I)
Competition Transition Charge	\$0.00006	(R)
Energy Cost Recovery Amount	(\$0.00504)	(R)
DWR Bond	\$0.00526	(I)
New System Generation Charge**	\$0.00162	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER
METER RATE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)	
DWR Bond Charge (per kWh)	\$0.00526 (I)	
CTC Charge (per kWh)	\$0.00006 (R)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00002) (I)	
2009 Vintage	\$0.00104 (R)	
2010 Vintage	\$0.00111 (R)	
2011 Vintage	\$0.00113 (R)	
2012 Vintage	\$0.00112 (R)	
2013 Vintage	\$0.00109 (R)	
2014 Vintage	\$0.00107 (R)	
2015 Vintage	\$0.00107 (N)	(N)

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*					
175	68	7,500	\$17.029 (l)	\$0.485 (l)
400	152	21,000	\$30.196 (l)	\$1.083 (l)
HIGH PRESSURE SODIUM VAPOR LAMPS:					
70	29	5,800	\$10.916 (l)	\$0.207 (l)
100	41	9,500	\$12.797 (l)	\$0.292 (l)
200	81	22,000	\$19.067 (l)	\$0.577 (l)
250	100	25,500	\$22.045 (l)	\$0.713 (l)
400	154	46,000	\$30.510 (l)	\$1.097 (l)

* Closed for new installations as of June 8, 1978.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 2

RATES:
 (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.15675 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)

Generation	\$0.08711	(I)
Distribution**	\$0.04078	(I)
Transmission*	\$0.00811	
Transmission Rate Adjustments*	\$0.00409	(R)
Reliability Services*	\$0.00008	(R)
Public Purpose Programs	\$0.01371	(R)
Nuclear Decommissioning	\$0.00097	(I)
Competition Transition Charge	\$0.00006	(R)
Energy Cost Recovery Amount	(\$0.00504)	(R)
DWR Bond	\$0.00526	(I)
New System Generation Charge**	\$0.00162	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)	
DWR Bond Charge (per kWh)	\$0.00526 (I)	
CTC Charge (per kWh)	\$0.00006 (R)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00002) (I)	
2009 Vintage	\$0.00104 (R)	
2010 Vintage	\$0.00111 (R)	
2011 Vintage	\$0.00113 (R)	
2012 Vintage	\$0.00112 (R)	
2013 Vintage	\$0.00109 (R)	
2014 Vintage	\$0.00107 (R)	
2015 Vintage	\$0.00107 (N)	(N)

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35	\$0.35
Total Reservation Charge Rate (\$/kW)			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$3.66 (I)	\$3.56 (I)	\$1.17 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.53578 (I)	\$0.52415 (I)	\$0.11105 (R)
Part-Peak Summer	\$0.28707 (I)	\$0.28346 (I)	\$0.10614 (R)
Off-Peak Summer	\$0.18292 (I)	\$0.18210 (I)	\$0.08749 (R)
Part-Peak Winter	\$0.15251 (I)	\$0.15076 (I)	\$0.10425 (R)
Off-Peak Winter	\$0.12298 (I)	\$0.12383 (I)	\$0.08946 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Reservation Charges Rate by Components (\$/kW)			
Generation	\$0.50 (I)	\$0.44 (I)	\$0.36 (I)
Distribution**	\$2.63 (I)	\$2.59 (I)	\$0.28 (I)
Transmission*	\$0.52	\$0.52	\$0.52
Reliability Services*	\$0.01	\$0.01	\$0.01
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.10042 (I)	\$0.09815 (I)	\$0.08149 (I)
Part-Peak Summer	\$0.09256 (I)	\$0.09211 (I)	\$0.07658 (I)
Off-Peak Summer	\$0.06869 (I)	\$0.06898 (I)	\$0.05793 (I)
Part-Peak Winter	\$0.09146 (I)	\$0.08943 (I)	\$0.07469 (I)
Off-Peak Winter	\$0.07098 (I)	\$0.07130 (I)	\$0.05990 (I)
Distribution**:			
Peak Summer	\$0.40143 (I)	\$0.39110 (I)	\$0.00000
Part-Peak Summer	\$0.16058 (I)	\$0.15645 (I)	\$0.00000
Off-Peak Summer	\$0.08030 (I)	\$0.07822 (I)	\$0.00000
Part-Peak Winter	\$0.02712 (I)	\$0.02643 (I)	\$0.00000
Off-Peak Winter	\$0.01807 (I)	\$0.01763 (I)	\$0.00000
Transmission* (all usage)	\$0.00902	\$0.00902	\$0.00902
Transmission Rate Adjustments* (all usage)	\$0.00352 (R)	\$0.00352 (R)	\$0.00352 (R)
Reliability Services* (all usage)	\$0.00011 (R)	\$0.00011 (R)	\$0.00011 (R)
Public Purpose Programs (all usage)	\$0.01522 (I)	\$0.01619 (I)	\$0.01085 (R)
Nuclear Decommissioning (all usage)	\$0.00097 (I)	\$0.00097 (I)	\$0.00097 (I)
Competition Transition Charges	\$0.00029 (R)	\$0.00029 (R)	\$0.00029 (R)
Energy Cost Recovery Amount (all usage)	(\$0.00504) (R)	(\$0.00504) (R)	(\$0.00504) (R)
DWR Bond (all usage)	\$0.00526 (I)	\$0.00526 (I)	\$0.00526 (I)
New System Generation Charge(all usage)**	\$0.00458 (I)	\$0.00458 (I)	\$0.00458 (I)
California Climate Credit (all usage)***	(\$0.00320) (I)	(\$0.00382) (I)	(\$0.00347) (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 4

RATES
 (Cont'd.)

Meter and Customer Charges:*
 (\$/meter/day)

Customer Class	Customer Charge	TOU or Load Profile Meter Charge
Residential	\$0.16427	\$0.12813
Agricultural	\$0.52567	\$0.19713
Small Light and Power (Reservation Capacity ≤ 50 kW)		
Single Phase Service	\$0.32854	\$0.20107
PolyPhase Service	\$0.65708	\$0.20107
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)	\$4.59959	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$59.13758	—
Primary	\$32.85421	—
Secondary	\$19.71253	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$65.70842	—
Primary	\$49.28131	—
Secondary	\$32.85421	—
Supplemental Standby Service Meter Charge	—	\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 11

SPECIAL
 CONDITIONS:
 (Cont'd.)

3. **REDUCED CUSTOMER CHARGE:** Standby customers may qualify for a reduced Customer Charge. The following daily Customer Charges apply to customers who pay special facilities charges pursuant to Rule 21 for all of the interconnection facilities in place for PG&E to provide service to them:

Small Light and Power (Reservation Capacity ≤ 50 kW)	\$0.47014
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)	\$2.45971
Medium and Large Light and Power (Reservation Capacity > 500 kW and < 1000 kW served at transmission voltage and Reservation Capacity ≥ 1,000 kW served at transmission or primary voltage)	\$39.65122

4. **PARALLEL OPERATION:** Any customer may operate its generating plant in parallel with PG&E's system if the customer's plant is constructed and operated in accordance with Rule 21. However, a customer who operates its plant in parallel must assume responsibility for protecting PG&E and other parties from damage resulting from negligent operation of the customer's facilities. Customers may be required to meet requirements imposed by other governing entities having jurisdiction over PG&E's transmission lines including the ISO and the Western Systems Coordinating Council. The customer shall provide, own, install, and maintain all facilities necessary to accommodate any metering equipment specified by PG&E. Meters shall not allow reverse registration except as allowed under PG&E's net energy metering schedules.

5. **CONTRACT:** This schedule is applicable only on a one-year contract Form No. 79-285). Once the initial one-year term is over, the contract will automatically continue in effect for successive terms of one year each until it is cancelled. Either party may cancel the contract by giving written notice not less than 30 days prior to the end of the current term. If the customer at any time increases the capacity of a load connected to its plant (or other source), the customer shall promptly notify PG&E. Any revision to the Reservation Capacity shall then be redetermined to be applicable beginning in the month in which such increase occurs.

6. **LIMITATION ON RESERVATION CAPACITY SERVED:** Standby service to new or increased loads is limited to PG&E's ability to serve such loads without jeopardizing service to existing customers on rate schedules for firm service, including standby service. If standby service to any load or combination of loads is refused by PG&E, PG&E shall notify the California Public Utilities Commission (Commission) in writing. Standby service will require a special contract which shall be subject to approval of the Commission in the following cases:

- a. Reservation Capacity exceeds 100,000 kW per account;
- b. The combined Reservation Capacity for two or more customers whose other power source is a single, nonutility plant, exceeds 100,000 kW; and
- c. The service is of an unusual character, as determined by PG&E.

(Continued)



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 14

SPECIAL
 CONDITIONS:
 (Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)
DWR Bond Charge (per kWh)	\$0.00526 (I)
CTC Charge (per kWh)	\$0.00029 (R)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00025) (I)
2009 Vintage	\$0.00488 (R)
2010 Vintage	\$0.00519 (R)
2011 Vintage	\$0.00533 (R)
2012 Vintage	\$0.00528 (R)
2013 Vintage	\$0.00509 (R)
2014 Vintage	\$0.00504 (R)
2015 Vintage	\$0.00504 (N)

(N)

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.32854
Energy Rate (\$ per kWh)	\$0.17066 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>		
Generation	\$0.08526	(I)
Distribution**	\$0.05686	(I)
Transmission*	\$0.01235	
Transmission Rate Adjustments*	\$0.00392	(R)
Reliability Services*	\$0.00013	(R)
Public Purpose Programs	\$0.00780	(I)
Nuclear Decommissioning	\$0.00097	(I)
Competition Transition Charge	\$0.00059	(R)
Energy Cost Recovery Amount	(\$0.00504)	(R)
DWR Bond	\$0.00526	(I)
New System Generation Charge**	\$0.00256	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. **BILLING:** (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00504) (R)	
DWR Bond Charge (per kWh)	\$0.00526 (I)	
CTC Charge (per kWh)	\$0.00059 (R)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00055) (I)	
2009 Vintage	\$0.00988 (I)	
2010 Vintage	\$0.01052 (I)	
2011 Vintage	\$0.01080 (I)	
2012 Vintage	\$0.01069 (I)	
2013 Vintage	\$0.01032 (I)	
2014 Vintage	\$0.01022 (I)	
2015 Vintage	\$0.01022 (N)	(N)

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



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Advice Letter No: 4484-E-A
 Decision No. E-4693

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed December 31, 2014
 Effective _____
 Resolution No. _____



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Attachment 2

Table 3

Pacific Gas and Electric Company
 2015 AET (AL 4484-E-A)
 Thursday, January 01, 2015
 Table 3

BOLD RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Volumetric Credit Revenue	Residential Calif Climate Credit Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																			
E-1	\$4,116,014.095	\$2,076,029.642	\$303,551.601	\$118,095.216	-\$23,874.845	\$12,200.920	\$3,103.872	\$1,680,921.698	\$279,630,852	\$20,649.520	\$101,489.122	\$14,240.487	\$107,532.989	\$64,432.655	-\$129,607.455	-\$170,547.888	\$118,844.106		\$4,337,224.674
EL-1	\$764,770.827	\$706,438.361	\$103,682.718	\$40,337.237	-\$8,154.821	-\$4,167.412	\$1,060.911	\$105,227.787	\$51,668.729	\$7,051.447	\$0	\$4,863.691	-\$36,726.783	\$22,006.309	\$0	-\$60,690.655	(\$94,586.762)		\$841,010.759
E-7	\$97,337.360	\$62,542.269	\$8,074.200	\$3,141.227	-\$635.049	-\$324.534	\$92.637	\$32,279.255	\$7,460.332	\$549.103	\$2,626.066	\$378.756	-\$2,860.066	\$1,713.722	-\$4,042.125	-\$2,851.995	(\$5,264.672)		\$102,869.125
EL-7	\$3,896.630	\$4,393.728	\$510.907	\$198.766	-\$40.184	-\$20.535	\$5.229	\$478.981	\$34,745	\$0	\$0	\$33.966	-\$18,075	\$10,438	\$0	-\$194.892	(\$1,610.034)		\$4,161.104
E-8	\$121,878.083	\$103,056.291	\$8,652.079	\$3,366.048	-\$680.501	-\$347.761	\$88.551	\$27,073.920	\$8,567.260	\$588.402	\$3,195.315	\$405.864	-\$3,064.764	\$1,836.375	-\$5,110.781	-\$2,062.123	(\$18,153.701)		\$127,610.475
EL-8	\$5,286.483	\$8,585.542	\$746.913	\$290.583	-\$58.746	-\$30.021	\$7.644	\$272.263	\$441.026	\$50.795	\$0	\$35.037	-\$264.573	\$158.530	\$0	-\$208.517	(\$3,242.856)		\$5,789.093
TOTAL RES	\$5,109,093.277	\$2,964,035.832	\$425,218.419	\$165,429.076	-\$33,444.145	-\$17,091.183	\$4,348.844	\$1,845,259.277	\$348,440,263	\$28,924.012	\$107,310.503	\$19,947.801	-\$150,630.150	\$90,256.029	-\$138,760.361	-\$236,556.069	(\$4,022.920)		\$5,418,665.230
SMALL L&P																			
A-1	\$1,301,556.517	\$640,242.880	\$77,387.612	\$34,713.696	-\$7,017.931	-\$3,110.379	\$791.466	\$483,110.275	\$88,648.803	\$6,068.132	\$32,905.489	\$3,727.674	-\$31,606.586	\$16,020.150	-\$16,498.535				\$1,325,382.745
A-6	\$260,035.848	\$135,366.956	\$16,376.550	\$7,342.042	-\$1,484.312	-\$3,110.379	\$167.488	\$91,712.666	\$16,406.094	\$1,283.427	\$6,949.242	\$788.413	-\$6,684.880	\$3,388.306	-\$1,375.222				\$269,578.916
A-15	\$265,299	\$47,029	\$5,725	\$2,568	-\$519	-\$230	\$59	\$206.061	\$5,562	\$449	\$2,438	\$276	-\$2,338	\$1,185	-\$1,165				\$268,099
TC-1	\$8,081.898	\$3,458.105	\$500.916	\$224.702	-\$45.427	-\$20.134	\$5,123	\$3,694.783	\$316.474	\$39.279	\$213.305	\$24,129	-\$204.590	\$103.699	\$0				\$8,310.385
TOTAL SMALL	\$1,569,939.562	\$779,114.970	\$94,270.803	\$42,283.009	-\$8,548.190	-\$3,788.596	\$964.135	\$578,723.786	\$105,377.933	\$7,391.286	\$40,070.473	\$4,540.492	-\$38,498.395	\$19,513.340	-\$17,874.922				\$1,603,540.125
MEDIUM L&P																			
A-10 P	\$196.382	\$137.975	\$20.970	\$7.663	-\$1,549	-\$648	\$213	\$8.948	\$16,127	\$1,339	\$7.274	\$835	-\$6,977	\$3,288	-\$646				\$194.812
A-10 T	\$9,959.736	\$5,920.919	\$864.544	\$325.235	-\$65.751	-\$27.490	\$8.790	\$2,126.583	\$710.991	\$56.853	\$307.087	\$35.446	-\$296.124	\$139.568	-\$61.894				\$10,044.756
A-10 S	\$1,398,845.499	\$816,448.082	\$110,190.870	\$42,284.383	-\$8,548.467	-\$33,574.050	\$1,120.325	\$332,577.226	\$84,893.709	\$7,391.526	\$39,985.849	\$4,608.367	-\$38,499.648	\$18,145.459	-\$3,873.297				\$1,413,150.339
TOTAL MEDIUM	\$1,409,001.616	\$822,506.976	\$111,076.384	\$42,617.281	-\$8,615.768	-\$33,602.188	\$1,129.329	\$334,712.757	\$85,620.827	\$7,449.719	\$40,300.210	\$4,644.648	-\$38,802.747	\$18,288.315	-\$3,935.837				\$1,423,389.907
E-19 CLASS																			
E-19 FIRM T	\$5,189.095	\$3,548.217	\$482.157	\$222.466	-\$44.975	-\$18.804	\$4.902	\$421.305	\$433.737	\$38.888	\$211.182	\$20.057	-\$202.554	\$95.467	-\$50.145				\$5,161.899
E-19 V T	\$2,913.367	\$2,031.048	\$281.753	\$124.872	-\$25.245	-\$10.555	\$2.865	\$166.911	\$243.459	\$21.828	\$118.538	\$11,258	-\$113.695	\$53.586	-\$8.280				\$2,898.343
Total E-19 T	\$8,102.462	\$5,579.265	\$763.909	\$347.337	-\$70.220	-\$29.358	\$7.767	\$588.216	\$677.196	\$60.716	\$329.720	\$31,315	-\$316.248	\$149.053	-\$58.425				\$8,060.243
E-19 FIRM P	\$87,728.348	\$55,244.741	\$6,279.017	\$3,201.636	-\$647.262	-\$270.615	\$63.841	\$15,777.729	\$6,262.009	\$559.662	\$3,039.243	\$288.654	-\$2,915.068	\$1,373.915	-\$272.019				\$87,985.484
E-19 V P	\$31,612.415	\$19,941.959	\$2,413.461	\$1,151.714	-\$232.837	-\$97.348	\$24.538	\$5,558.360	\$2,247.915	\$201.325	\$1,089.195	\$103.837	-\$1,048.628	\$499.234	-\$114.011				\$31,733.713
Total E-19 P	\$119,340.763	\$75,186.700	\$8,692.478	\$4,353.350	-\$880.100	-\$367.963	\$88.380	\$21,336.089	\$8,509.924	\$760.988	\$4,128.437	\$392.491	-\$3,963.696	\$1,866.149	-\$386.030				\$119,719.197
E-19 FIRM S	\$555,800.543	\$338,685.416	\$37,383.352	\$18,681.929	-\$3,776.852	-\$15,979.073	\$380.086	\$119,086.026	\$39,628.054	\$3,265.697	\$17,734.344	\$1,684.332	-\$17,009.771	\$8,016.959	-\$2,099.928				\$560,080.571
E-19 V S	\$1,103,607.945	\$666,586.064	\$70,240.031	\$38,444.367	-\$7,772.146	-\$33,249.476	\$714.141	\$230,400.588	\$81,497.812	\$6,720.272	\$36,450.487	\$3,466.080	-\$35,003.337	\$16,497.536	-\$2,275.093				\$1,109,717.385
Total E-19 S	\$1,659,408.488	\$1,005,271.479	\$107,623.382	\$57,126.296	-\$11,548.998	-\$48,228.549	\$1,094.227	\$356,486.614	\$121,125.866	\$9,985.969	\$54,184.831	\$5,150.412	-\$52,013.107	\$24,514.556	-\$4,375.021				\$1,669,797.956
E-19 T	\$8,102.462	\$5,579.265	\$763.909	\$347.337	-\$70.220	-\$29.358	\$7.767	\$588.216	\$677.196	\$60.716	\$329.720	\$31,315	-\$316.248	\$149.053	-\$58.425				\$8,060.243
E-19 P	\$119,340.763	\$75,186.700	\$8,692.478	\$4,353.350	-\$880.100	-\$367.963	\$88.380	\$21,336.089	\$8,509.924	\$760.988	\$4,128.437	\$392.491	-\$3,963.696	\$1,866.149	-\$386.030				\$119,719.197
E-19 S	\$1,659,408.488	\$1,005,271.479	\$107,623.382	\$57,126.296	-\$11,548.998	-\$48,228.549	\$1,094.227	\$356,486.614	\$121,125.866	\$9,985.969	\$54,184.831	\$5,150.412	-\$52,013.107	\$24,514.556	-\$4,375.021				\$1,669,797.956
TOTAL E-19	\$1,786,851,714	\$1,086,037,444	\$117,079.769	\$61,826.983	-\$12,499.318	-\$5,225.870	\$1,190.373	\$374,410,919	\$130,312.986	\$10,807.873	\$58,642.988	\$5,574.218	-\$56,293.052	\$26,531.758	-\$4,819.476				\$1,797,573,395
STREETLIGHTS	\$70,535.047	\$32,146.363	\$2,992.968	\$2,044.518	-\$413.332	-\$120.283	\$30.606	\$30,766.757	\$2,907.019	\$357.392	\$1,940.816	\$23.844	-\$1,861.520	\$598.010	\$0				\$71,413.158
STANDBY																			
STANDBY T	\$53,011.745	\$30,354.394	\$8,421.940	\$2,297.186	-\$464.413	-\$373.312	\$95.455	\$6,930.916	\$4,499.183	\$401.560	\$2,180.668	\$120.272	-\$2,091.573	\$1,900.476	-\$1,322.719				\$52,950.033
STANDBY P	\$6,846.151	\$2,062.483	\$488.960	\$128.701	-\$26.019	-\$20.915	\$5.523	\$4,046.666	\$376.102	\$22.498	\$122.173	\$6.738	-\$117.181	\$106.475	-\$88.223				\$7,113.380
STANDBY S	\$955.250	\$136.440	\$57.676	\$21.109	-\$4.268	-\$3.430	\$675	\$532.169	\$58.001	\$3.690	\$20.038	\$1.105	-\$19.220	\$17.464	-\$9.194				\$992.257
TOTAL STANDBY	\$60,813.145	\$32,733.317	\$8,968.576	\$2,446.996	-\$494.700	-\$397.657	\$101.653	\$11,509.751	\$4,933.286	\$427.747	\$2,322.880	\$128.115	-\$2,227.974	\$2,024.415	-\$1,420.736				\$61,055.669
AGRICULTURE																			
AG-1A	\$14,605.428	\$5,249.840	\$475.193	\$268.082	-\$54.197	-\$19.081	\$4.855	\$8,461.662	\$972.772	\$46.862	\$254.485	\$28.182	-\$244.087	\$99.740	-\$363.460				\$15,180.847
AG-1A	\$6,843.910	\$2,601.736	\$300.670	\$169.624	-\$34.292	-\$12.073	\$3.072	\$3,552.845	\$473.705	\$29.651	\$161.021	\$17.832	-\$154.442	\$63.109	-\$67.351				\$7,105.107
AG-VA	\$4,963.346	\$1,936.576	\$215.781	\$121.734	-\$24.611	-\$8.664	\$2.205	\$2,541.221	\$340.794	\$21.280	\$115.559	\$12.797	-\$110.838	\$45.291	-\$51.315				\$5,157.811
AG-4A	\$95,909.310	\$34,764.725	\$3,783.057	\$2,134.230	-\$431.469	-\$151.905	\$38.653	\$52,559.710	\$5,940.497	\$373.074	\$2,025.977	\$224.362	-\$1,943.202	\$794.038	-\$686.087				\$99,425.660
AG-5A	\$23,685.367	\$11,790.215	\$1,224.903	\$691.035	-\$139.704	-\$49.185	\$12.515	\$8,669.949	\$1,663.872	\$120.796	\$655.984	\$72.645	-\$629.163	\$257.099	-\$155.179				\$24,185.765
AG-1B	\$31,990.888	\$13,807.853	\$1,278.913	\$720.377	-\$145.636	-\$51.273	\$13.047	\$14,909.778	\$2,050.743	\$125.926	\$683.838	\$75.730	-\$655.898	\$268.015	-\$157.858				\$32,921.552
AG-RB	\$7,624.740	\$3,480.157	\$358.577	\$202.293	-\$40.897	-\$14.398	\$3.664	\$3,176.692	\$523.632	\$35.362	\$192.032	\$21.266	-\$184.186	\$75.263	-\$17.210				\$7,812.246
AG-VB	\$4,155.097	\$1,827.152	\$205.944	\$116.184	-\$23.489	-\$8.269	\$2.104	\$1,762.837	\$297.635	\$20.310	\$110.291	\$12.214	-\$105.785	\$43.226	-\$6.305				\$4,254.049
AG-AB	\$144,360.550	\$67,476.052	\$6,964.261	\$3,928.921	-\$794.295	-\$279.643	\$71.156	\$58,131.613	\$9,715.3										

Pacific Gas and Electric Company
 2015 AET (AL 4484-E-A)
 Thursday, January 01, 2015
 Table 3

BOLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Volumetric Credit Rates	Residential Calif Climate Credit Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																					
E-1	21,318,429,974	\$0.19307	\$0.09738	\$0.01424	\$0.00554	\$-0.00112	\$-0.00057	\$0.00015	\$0.07885	\$0.01312	\$0.00097	\$0.00476	\$0.00067	\$-0.00504	\$0.00302	\$-0.00608	\$-0.00800	\$0.00557		\$0.20345	5.4%
EL-1	7,281,089,780	\$0.10504	\$0.09744	\$0.01424	\$0.00554	\$-0.00112	\$-0.00057	\$0.00015	\$0.01445	\$0.00710	\$0.00097	\$0.00000	\$0.00067	\$-0.00504	\$0.00302	\$-0.00000	\$-0.00834	\$-0.01299		\$0.11551	10.0%
E-7	567,008,461	\$0.17167	\$0.11030	\$0.01424	\$0.00554	\$-0.00112	\$-0.00057	\$0.00015	\$0.05693	\$0.01316	\$0.00097	\$0.00463	\$0.00067	\$-0.00504	\$0.00302	\$-0.00715	\$-0.00503	\$-0.00928		\$0.18142	5.7%
EL-7	35,878,300	\$0.10610	\$0.12218	\$0.01424	\$0.00554	\$-0.00112	\$-0.00057	\$0.00015	\$0.01335	\$0.01416	\$0.00097	\$0.00000	\$0.00067	\$-0.00504	\$0.00302	\$-0.00000	\$-0.00543	\$-0.04513		\$0.11598	9.3%
E-8	607,589,848	\$0.20059	\$0.16861	\$0.01424	\$0.00554	\$-0.00112	\$-0.00057	\$0.00015	\$0.04456	\$0.01443	\$0.00097	\$0.00526	\$0.00067	\$-0.00504	\$0.00302	\$-0.00000	\$-0.00339	\$-0.02988		\$0.21003	4.7%
EL-8	52,451,732	\$0.10079	\$0.16368	\$0.01424	\$0.00554	\$-0.00112	\$-0.00057	\$0.00015	\$0.01377	\$0.00841	\$0.00097	\$0.00000	\$0.00067	\$-0.00504	\$0.00302	\$-0.00000	\$-0.00398	\$-0.06183		\$0.11037	9.5%
TOTAL RES	29,862,448,096	\$0.17109	\$0.09926	\$0.01424	\$0.00554	\$-0.00112	\$-0.00057	\$0.00015	\$0.06179	\$0.01167	\$0.00097	\$0.00359	\$0.00067	\$-0.00504	\$0.00302	\$-0.00465	\$-0.00792	\$-0.00013		\$0.18145	6.1%
SMALL L&P																					
A-1	6,266,010,130	\$0.20772	\$0.10218	\$0.01235	\$0.00554	\$-0.00112	\$-0.00050	\$0.00013	\$0.07710	\$0.01415	\$0.00097	\$0.00525	\$0.00059	\$-0.00504	\$0.00256	\$-0.00263				\$0.21152	1.8%
A-6	1,325,278,394	\$0.19621	\$0.10214	\$0.01236	\$0.00554	\$-0.00112	\$-0.00050	\$0.00013	\$0.06920	\$0.01238	\$0.00097	\$0.00524	\$0.00059	\$-0.00504	\$0.00256	\$-0.00104				\$0.20341	3.7%
A-15	463,566	\$0.57230	\$0.10145	\$0.01235	\$0.00554	\$-0.00112	\$-0.00050	\$0.00013	\$0.44451	\$0.01416	\$0.00097	\$0.00526	\$0.00059	\$-0.00504	\$0.00256	\$-0.00251				\$0.57834	1.1%
TC-1	40,559,989	\$0.19926	\$0.08526	\$0.01235	\$0.00554	\$-0.00112	\$-0.00050	\$0.00013	\$0.09109	\$0.00780	\$0.00097	\$0.00526	\$0.00059	\$-0.00504	\$0.00256	\$-0.00000				\$0.20489	2.8%
TOTAL SMALL	7,632,312,079	\$0.20570	\$0.10208	\$0.01235	\$0.00554	\$-0.00112	\$-0.00050	\$0.00013	\$0.07583	\$0.01381	\$0.00097	\$0.00525	\$0.00059	\$-0.00504	\$0.00256	\$-0.00234				\$0.21010	2.1%
MEDIUM L&P																					
A-10 T	1,383,172	\$0.14198	\$0.09975	\$0.01516	\$0.00554	\$-0.00112	\$-0.00047	\$0.00015	\$0.00647	\$0.01166	\$0.00097	\$0.00526	\$0.00060	\$-0.00504	\$0.00238	\$-0.00047				\$0.14084	-0.8%
A-10 P	58,706,687	\$0.16965	\$0.10086	\$0.01473	\$0.00554	\$-0.00112	\$-0.00047	\$0.00015	\$0.03622	\$0.01211	\$0.00097	\$0.00523	\$0.00060	\$-0.00504	\$0.00238	\$-0.00105				\$0.17110	0.9%
A-10 S	7,632,560,123	\$0.18327	\$0.10697	\$0.01444	\$0.00554	\$-0.00112	\$-0.00047	\$0.00015	\$0.04357	\$0.01243	\$0.00097	\$0.00524	\$0.00060	\$-0.00504	\$0.00238	\$-0.00061				\$0.18515	1.0%
TOTAL MEDIUM	7,692,649,981	\$0.18316	\$0.10692	\$0.01444	\$0.00554	\$-0.00112	\$-0.00047	\$0.00015	\$0.04351	\$0.01243	\$0.00097	\$0.00524	\$0.00060	\$-0.00504	\$0.00238	\$-0.00051				\$0.18503	1.0%
E-19 CLASS																					
E-19 FIRM T	40,156,286	\$0.12922	\$0.08836	\$0.01201	\$0.00554	\$-0.00112	\$-0.00047	\$0.00012	\$0.01049	\$0.01080	\$0.00097	\$0.00526	\$0.00050	\$-0.00504	\$0.00238	\$-0.00125				\$0.12855	-0.5%
E-19 V T	22,539,986	\$0.12925	\$0.09011	\$0.01250	\$0.00554	\$-0.00112	\$-0.00047	\$0.00013	\$0.00741	\$0.01080	\$0.00097	\$0.00526	\$0.00050	\$-0.00504	\$0.00238	\$-0.00037				\$0.12859	-0.5%
Total E-19 T	62,696,271	\$0.12923	\$0.08899	\$0.01218	\$0.00554	\$-0.00112	\$-0.00047	\$0.00012	\$0.00938	\$0.01080	\$0.00097	\$0.00526	\$0.00050	\$-0.00504	\$0.00238	\$-0.00093				\$0.12856	-0.5%
E-19 FIRM P	577,912,665	\$0.15180	\$0.09559	\$0.01086	\$0.00554	\$-0.00112	\$-0.00047	\$0.00011	\$0.02730	\$0.01084	\$0.00097	\$0.00526	\$0.00050	\$-0.00504	\$0.00238	\$-0.00047				\$0.15225	0.3%
E-19 V P	207,690,608	\$0.15206	\$0.09593	\$0.01161	\$0.00554	\$-0.00112	\$-0.00047	\$0.00012	\$0.02674	\$0.01081	\$0.00097	\$0.00524	\$0.00050	\$-0.00504	\$0.00238	\$-0.00055				\$0.15265	0.4%
Total E-19 P	785,603,272	\$0.15187	\$0.09568	\$0.01106	\$0.00554	\$-0.00112	\$-0.00047	\$0.00011	\$0.02715	\$0.01083	\$0.00097	\$0.00525	\$0.00050	\$-0.00504	\$0.00238	\$-0.00049				\$0.15235	0.3%
E-19 FIRM S	3,372,189,390	\$0.16482	\$0.10043	\$0.01109	\$0.00554	\$-0.00112	\$-0.00047	\$0.00011	\$0.03531	\$0.01175	\$0.00097	\$0.00526	\$0.00050	\$-0.00504	\$0.00238	\$-0.00062				\$0.16609	0.8%
E-19 V S	6,939,416,360	\$0.15903	\$0.09606	\$0.01012	\$0.00554	\$-0.00112	\$-0.00047	\$0.00010	\$0.03421	\$0.01174	\$0.00097	\$0.00525	\$0.00050	\$-0.00504	\$0.00238	\$-0.00033				\$0.15992	0.6%
Total E-19 S	10,311,605,751	\$0.16093	\$0.09749	\$0.01044	\$0.00554	\$-0.00112	\$-0.00047	\$0.00011	\$0.03457	\$0.01175	\$0.00097	\$0.00525	\$0.00050	\$-0.00504	\$0.00238	\$-0.00042				\$0.16193	0.6%
E-19 T	62,696,271	\$0.12923	\$0.08899	\$0.01218	\$0.00554	\$-0.00112	\$-0.00047	\$0.00012	\$0.00938	\$0.01080	\$0.00097	\$0.00526	\$0.00050	\$-0.00504	\$0.00238	\$-0.00093				\$0.12856	-0.5%
E-19 P	785,603,272	\$0.15187	\$0.09568	\$0.01106	\$0.00554	\$-0.00112	\$-0.00047	\$0.00011	\$0.02715	\$0.01083	\$0.00097	\$0.00525	\$0.00050	\$-0.00504	\$0.00238	\$-0.00049				\$0.15235	0.3%
E-19 S	10,311,605,751	\$0.16093	\$0.09749	\$0.01044	\$0.00554	\$-0.00112	\$-0.00047	\$0.00011	\$0.03457	\$0.01175	\$0.00097	\$0.00525	\$0.00050	\$-0.00504	\$0.00238	\$-0.00042				\$0.16193	0.6%
TOTAL E-19	11,160,105,294	\$0.16011	\$0.09731	\$0.01049	\$0.00554	\$-0.00112	\$-0.00047	\$0.00011	\$0.03391	\$0.01168	\$0.00097	\$0.00525	\$0.00050	\$-0.00504	\$0.00238	\$-0.00043				\$0.16107	0.6%
STREETLIGHTS	369,046,554	\$0.19113	\$0.08711	\$0.00811	\$0.00554	\$-0.00112	\$-0.00033	\$0.00008	\$0.08337	\$0.00788	\$0.00097	\$0.00526	\$0.00006	\$-0.00504	\$0.00162	\$0.00000				\$0.19351	1.2%
STANDBY																					
STANDBY T	414,654,562	\$0.12785	\$0.07320	\$0.02031	\$0.00554	\$-0.00112	\$-0.00090	\$0.00023	\$0.01671	\$0.01085	\$0.00097	\$0.00526	\$0.00029	\$-0.00504	\$0.00458	\$-0.00319				\$0.12770	-0.1%
STANDBY P	23,231,207	\$0.29470	\$0.08878	\$0.02105	\$0.00554	\$-0.00112	\$-0.00090	\$0.00024	\$0.17419	\$0.01619	\$0.00097	\$0.00526	\$0.00029	\$-0.00504	\$0.00458	\$-0.00382				\$0.30620	3.9%
STANDBY S	3,810,303	\$0.25070	\$0.08305	\$0.01514	\$0.00554	\$-0.00112	\$-0.00090	\$0.00018	\$0.13967	\$0.01522	\$0.00097	\$0.00526	\$0.00029	\$-0.00504	\$0.00458	\$-0.00241				\$0.26041	3.9%
TOTAL STANDBY	441,696,071	\$0.13768	\$0.07411	\$0.02030	\$0.00554	\$-0.00112	\$-0.00090	\$0.00023	\$0.02606	\$0.01117	\$0.00097	\$0.00526	\$0.00029	\$-0.00504	\$0.00458	\$-0.00322				\$0.13823	0.4%
AGRICULTURE																					
AG-1A	48,390,294	\$0.30183	\$0.10849	\$0.00982	\$0.00554	\$-0.00112	\$-0.00039	\$0.00010	\$0.17486	\$0.02010	\$0.00097	\$0.00526	\$0.00058	\$-0.00504	\$0.00206	\$-0.00751				\$0.31372	3.9%
AG-RA	30,618,138	\$0.22352	\$0.08497	\$0.00982	\$0.00554	\$-0.00112	\$-0.00039	\$0.00010	\$0.11604	\$0.01547	\$0.00097	\$0.00526	\$0.00058	\$-0.00504	\$0.00206	\$-0.00220				\$0.23206	3.8%
AG-VA	21,973,662	\$0.22588	\$0.08813	\$0.00982	\$0.00554	\$-0.00112	\$-0.00039	\$0.00010	\$0.11565	\$0.01551	\$0.00097	\$0.00526	\$0.00058	\$-0.00504	\$0.00206	\$-0.00234				\$0.23473	3.9%
AG-4A	385,240,049	\$0.24896	\$0.09024	\$0.00982	\$0.00554	\$-0.00112	\$-0.00039	\$0.00010	\$0.13643	\$0.01542	\$0.00097	\$0.00526	\$0.00058	\$-0.00504	\$0.00206	\$-0.00178				\$0.25809	3.7%
AG-5A	124,735,955	\$0.18989	\$0.09452	\$0.00982	\$0.00554	\$-0.00112	\$-0.00039	\$0.00010	\$0.06951	\$0.01334	\$0.00097	\$0.00526	\$0.00058	\$-0.00504	\$0.00206	\$-0.00124				\$0.19390	2.1%
AG-1B	130,031,863	\$0.10619	\$0.00982	\$0.00554	\$-0.00112	\$-0.00039	\$0.00010	\$0.11466	\$0.01577	\$0.00097	\$0.00526	\$0.00058	\$-0.00504	\$0.00206	\$-0.00121					\$0.25318	2.9%
AG-RB	36,514,978	\$0.20881	\$0.09531	\$0.00982	\$0.00554	\$-0.00112	\$-0.00039	\$0.00010	\$0.08700	\$0.01434	\$0.00097	\$0.00526	\$0.00058	\$-0.00504	\$0.00206	\$-0.00047				\$0.21395	2.5%
AG-VB	20,971,887	\$0.19813	\$0.0871																		

Pacific Gas and Electric Company
2015 AET (AL 4484-E-A)
Thursday, January 01, 2015
Table 3

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Volumetric Credit Revenue	Residential Calif Climate Credit Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																		
E-1	\$71,179,665	\$9,184,337	\$3,573,120	-\$722,364	-\$369,154	\$93,999	\$50,953,478	\$8,460,481	\$624,600	\$3,299,020	\$430,832	-\$3,253,302	\$1,949,345	-\$4,098,509	-\$5,451,762	\$5,263,719	\$6,732,880	\$76,670,720
EL-1	\$1,860,100	\$1,341,070	\$521,137	-\$105,477	-\$53,903	\$13,725	\$1,365,661	\$668,308	\$91,202	\$0	\$62,909	-\$475,038	\$284,638	\$0	-\$1,148,504	-\$1,483,648	\$1,691,551	\$2,774,231
E-7	\$1,560,516	\$228,312	\$88,823	-\$17,957	-\$9,177	\$2,337	\$881,313	\$210,953	\$15,527	\$74,478	\$10,710	-\$80,873	\$48,458	-\$148,687	-\$92,342	\$312,683	\$169,217	\$1,693,776
EL-7	\$8,742	\$9,854	\$3,834	-\$775	-\$396	\$101	\$7,585	\$9,105	\$670	\$0	\$462	-\$3,491	\$2,092	\$0	-\$3,349	-\$21,550	\$9,558	\$13,701
E-8	\$755,584	\$153,779	\$59,827	-\$12,095	-\$6,181	\$1,574	\$492,009	\$155,826	\$10,458	\$54,085	\$7,214	-\$54,472	\$32,639	-\$123,569	-\$40,302	-\$17,773	\$112,113	\$825,131
EL-8	-\$20,440	\$8,949	\$3,481	-\$704	-\$360	\$92	-\$8,990	\$5,284	\$609	\$0	\$420	-\$3,170	\$1,899	\$0	-\$2,572	-\$30,511	\$9,525	-\$16,049
TOTAL RES	\$75,344,468	\$10,926,301	\$4,250,822	-\$859,372	-\$439,171	\$111,827	\$53,691,056	\$9,509,958	\$743,065	\$3,427,582	\$512,546	-\$3,870,345	\$2,319,071	-\$4,370,765	-\$6,738,832	\$4,022,920	\$8,724,844	\$81,961,509
SMALL L&P																		
A-1	\$50,947,578	\$5,293,613	\$2,374,625	-\$480,069	-\$212,769	\$54,139	\$32,798,658	\$6,063,839	\$415,097	\$2,248,796	\$254,995	-\$2,162,080	\$1,095,874	-\$251,482			\$4,307,064	\$51,800,302
A-6	\$11,548,554	\$1,317,705	\$591,100	-\$119,500	-\$52,963	\$13,477	\$7,343,723	\$1,321,897	\$103,327	\$551,744	\$63,474	-\$538,192	\$272,789	-\$40,327			\$1,052,924	\$11,881,177
A-15	\$1,007	\$38	\$17	-\$3	-\$2	\$0	\$942	\$43	\$3	\$5	\$2	-\$15	\$8			\$0	\$0	\$1,025
TC-1	\$186,505	\$16,642	\$7,465	-\$1,509	-\$669	\$170	\$139,568	\$10,514	\$1,305	\$7,087	\$802	-\$6,797	\$3,445	\$0			\$13,918	\$191,941
TOTAL SMALL	\$62,683,645	\$6,627,998	\$2,973,207	-\$601,082	-\$266,402	\$67,786	\$40,282,891	\$7,396,293	\$519,732	\$2,807,632	\$319,273	-\$2,707,085	\$1,372,116	-\$291,822			\$5,373,906	\$63,874,445
MEDIUM L&P																		
A-10 T	\$9,839	\$2,573	\$1,111	-\$225	-\$94	\$26	\$2,784	\$2,339	\$194	\$1,055	\$121	-\$1,012	\$477				-\$84	\$9,262
A-10 P	\$339,890	\$56,598	\$24,447	-\$4,942	-\$2,066	\$575	\$150,250	\$53,585	\$4,273	\$23,207	\$2,664	-\$22,259	\$10,491	-\$729			\$37,535	\$333,630
A-10 S	\$108,948,967	\$17,583,466	\$7,048,843	-\$1,425,037	-\$595,797	\$178,773	\$54,907,129	\$15,843,666	\$1,232,174	\$6,687,338	\$768,219	-\$6,417,924	\$3,024,864	-\$64,285			\$9,285,149	\$108,056,579
TOTAL MEDIUM	\$109,298,696	\$17,642,637	\$7,074,401	-\$1,430,204	-\$597,957	\$179,375	\$55,060,163	\$15,899,590	\$1,236,642	\$6,711,600	\$771,004	-\$6,441,195	\$3,035,832	-\$65,017			\$9,322,600	\$108,399,471
E-19 CLASS																		
E-19 FIRM T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 V T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 FIRM P	\$10,893,493	\$1,920,147	\$943,815	-\$190,807	-\$79,775	\$19,522	\$4,740,043	\$1,845,986	\$164,984	\$895,942	\$85,093	-\$859,337	\$405,018	\$0			\$727,545	\$10,618,176
E-19 V P	\$2,183,062	\$393,615	\$176,508	-\$35,684	-\$14,919	\$4,002	\$885,870	\$345,229	\$30,855	\$167,555	\$15,914	-\$160,710	\$75,745	\$0			\$26,475	\$2,130,454
Total E-19 P	\$13,076,555	\$2,313,762	\$1,120,323	-\$226,491	-\$94,694	\$23,524	\$5,635,913	\$2,191,215	\$195,838	\$1,063,498	\$101,006	-\$1,020,046	\$480,763	\$0			\$964,019	\$12,748,630
E-19 FIRM S	\$64,035,137	\$9,680,752	\$5,114,540	-\$1,033,986	-\$432,302	\$98,425	\$30,890,525	\$10,848,947	\$894,048	\$4,832,189	\$461,118	-\$4,656,754	\$2,194,798	\$0			\$4,153,669	\$63,045,969
E-19 V S	\$167,921,400	\$23,474,620	\$14,642,980	-\$2,960,314	-\$1,237,685	\$238,669	\$77,402,480	\$31,060,647	\$2,559,668	\$13,756,155	\$1,320,187	-\$13,332,334	\$6,283,729	\$0			\$10,966,847	\$164,175,648
Total E-19 S	\$231,956,538	\$33,155,372	\$19,757,520	-\$3,994,300	-\$1,669,987	\$337,095	\$108,293,005	\$41,909,594	\$3,453,716	\$18,588,344	\$1,781,305	-\$17,989,088	\$8,478,527	\$0			\$15,120,516	\$227,221,618
E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$13,076,555	\$2,313,762	\$1,120,323	-\$226,491	-\$94,694	\$23,524	\$5,635,913	\$2,191,215	\$195,838	\$1,063,498	\$101,006	-\$1,020,046	\$480,763	\$0			\$964,019	\$12,748,630
E-19 S	\$231,956,538	\$33,155,372	\$19,757,520	-\$3,994,300	-\$1,669,987	\$337,095	\$108,293,005	\$41,909,594	\$3,453,716	\$18,588,344	\$1,781,305	-\$17,989,088	\$8,478,527	\$0			\$15,120,516	\$227,221,618
TOTAL E-19	\$245,033,093	\$35,469,135	\$20,877,843	-\$4,220,791	-\$1,764,681	\$360,619	\$113,928,918	\$44,100,808	\$3,649,554	\$19,651,842	\$1,882,312	-\$19,009,135	\$8,959,290	\$0			\$16,084,535	\$239,970,247
STREETLIGHTS																		
STANDBY	\$1,051,190	\$114,409	\$78,154	-\$15,800	-\$4,598	\$1,170	\$721,148	\$109,089	\$13,662	\$74,190	\$911	-\$71,159	\$22,860	\$0			\$15,294	\$1,059,331
STANDBY T																		
STANDBY T	\$1,785,404	\$614,930	\$181,186	-\$36,630	-\$29,444	\$7,023	\$198,139	\$354,865	\$31,672	\$171,996	\$9,486	-\$164,969	\$149,897	\$0			\$169,740	\$1,657,891
STANDBY P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STANDBY S	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL STANDBY	\$1,785,404	\$614,930	\$181,186	-\$36,630	-\$29,444	\$7,023	\$198,139	\$354,865	\$31,672	\$171,996	\$9,486	-\$164,969	\$149,897	\$0			\$169,740	\$1,657,891
AGRICULTURE																		
AG-1A	\$456,425	\$18,029	\$10,171	-\$2,056	-\$724	\$184	\$386,716	\$36,907	\$1,778	\$9,612	\$1,069	-\$9,261	\$3,784	-\$735			\$17,090	\$472,565
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VA	\$14,584	\$1,091	\$616	-\$124	-\$44	\$11	\$11,590	\$1,723	\$108	\$584	\$65	-\$560	\$229				-\$45	\$15,186
AG-4A	\$280,554	\$17,911	\$10,105	-\$2,043	-\$719	\$183	\$211,958	\$28,126	\$1,766	\$9,638	\$1,062	-\$9,200	\$3,759				\$16,612	\$288,631
AG-5A	\$493,658	\$47,002	\$26,516	-\$5,361	-\$1,887	\$480	\$302,403	\$63,846	\$4,635	\$25,171	\$2,788	-\$24,143	\$9,865				\$47,810	\$498,288
AG-1B	\$379,927	\$26,457	\$14,926	-\$3,017	-\$1,062	\$270	\$273,026	\$42,490	\$2,609	\$14,169	\$1,569	-\$13,590	\$5,553	-\$206			\$27,273	\$390,466
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$276	\$0	\$0	\$0	\$0	\$0	\$276	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$276
AG-4B	\$458,102	\$44,363	\$25,028	-\$5,060	-\$1,781	\$453	\$315,505	\$61,888	\$4,375	\$23,758	\$2,631	-\$22,787	\$9,311	-\$48			\$10,172	\$467,808
AG-4C	\$12,344	\$1,039	\$586	-\$119	-\$42	\$11	\$8,402	\$1,459	\$102	\$557	\$62	-\$534	\$218				\$1,094	\$12,664
AG-5B	\$1,887,565	\$232,531	\$131,184	-\$26,521	-\$9,337	\$2,376	\$959,101	\$250,712	\$22,932	\$124,530	\$13,791	-\$119,442	\$48,807	-\$169			\$240,648	\$1,871,141
AG-5C	\$622,918	\$116,374	\$65,653	-\$13,273	-\$4,673	\$1,189	\$259,309	\$122,374	\$11,476	\$62,323	\$6,902	-\$59,777	\$24,426				\$9,946	\$602,250
Total AG A	\$1,245,221	\$84,033	\$47,408	-\$9,584	-\$3,374	\$859	\$912,656	\$130,602	\$8,287	\$44,905	\$4,984	-\$43,164	\$17,638	-\$2,047			\$81,467	\$1,274,670
Total AG B	\$3,361,132	\$420,765	\$237,376	-\$47,989	-\$16,895	\$4,299	\$1,816,619	\$478,923	\$41,495	\$225,336	\$24,954	-\$216,130	\$88,316	-\$595			\$289,133	\$3,344,605
TOTAL AG	\$4,606,353	\$504,798	\$284,784	-\$57,574	-\$20,270	\$5,158	\$2,728,275	\$609,525	\$49,782	\$270,241	\$29,938	-\$259,294	\$105,954	-\$2,642			\$370,600	\$4,619,275
E-20 CLASS																		
E-20 FIRM T	\$57,039,025	\$17,397,050	\$11,442,725	-\$2,313,331	-\$776,134	\$178,133	-\$6,743,050	\$18,335,384	\$2,000,247	\$9,609,734	\$832,877	-\$10,418,524	\$3,970,120	\$0			\$6,219,993	\$49,735,224
FPP T	\$2,698,569	\$0	\$0	\$0	\$0	\$0	\$137,620	\$2,523,532	\$275,298	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,936,450
TOTAL	\$59,737,593	\$17,397,050	\$11,442,725	-\$2,313,331	-\$776,134	\$178,133	-\$6,605,430	\$20,858,916	\$2,275,544	\$9,609,734	\$832,877	-\$10,418,524	\$3,970,120	\$0			\$6,219,993	\$52,671,674
E-20 FIRM P	\$137,082,177	\$23,317,545	\$14,437,862	-\$2,918,846	-\$979,288	\$238,754	\$52,748,558	\$27,319,409	\$2,523,812	\$13,621,098	\$1,182,204	-\$13,145,576	\$5,009,300	\$0			\$8,702,633	\$132,057,467
FPP P	\$200,791	\$0	\$0	\$0	\$0	\$0	\$110,264	\$98,314	\$9,082	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$217,660
TOTAL	\$137,282,967	\$23,317,545	\$14,437,862	-\$2,918,846														

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Volumetric Credit Rates	Residential Calif Climate Credit Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																				
E-1	644,967,507	\$0.11036	\$0.01424	\$0.00554	-\$0.00112	-\$0.00057	\$0.00015	\$0.07900	\$0.01312	\$0.00097	\$0.00512	\$0.00067	-\$0.00504	\$0.00302	-\$0.00635	-\$0.00845	\$0.00816	\$0.01044	\$0.11888	7.7%
EL-1	94,176,281	\$0.01975	\$0.01424	\$0.00554	-\$0.00112	-\$0.00057	\$0.00015	\$0.01450	\$0.00710	\$0.00097	\$0.00000	\$0.00067	-\$0.00504	\$0.00302	-\$0.00000	-\$0.01220	-\$0.01575	\$0.01796	\$0.10246	49.1%
E-7	16,033,114	\$0.09733	\$0.01424	\$0.00554	-\$0.00112	-\$0.00057	\$0.00015	\$0.05497	\$0.01316	\$0.00097	\$0.00465	\$0.00067	-\$0.00504	\$0.00302	-\$0.00927	-\$0.00576	\$0.01950	\$0.01055	\$0.10564	8.5%
EL-7	692,029	\$0.01263	\$0.01424	\$0.00554	-\$0.00112	-\$0.00057	\$0.00015	\$0.01096	\$0.01316	\$0.00097	\$0.00000	\$0.00067	-\$0.00504	\$0.00302	-\$0.00000	-\$0.00484	-\$0.03114	\$0.01381	\$0.01980	56.7%
E-8	10,799,093	\$0.07000	\$0.01424	\$0.00554	-\$0.00112	-\$0.00057	\$0.00015	\$0.04556	\$0.01443	\$0.00097	\$0.00501	\$0.00067	-\$0.00504	\$0.00302	-\$0.01144	-\$0.00373	-\$0.00165	\$0.01038	\$0.07641	9.2%
EL-8	628,409	-\$0.03253	\$0.01424	\$0.00554	-\$0.00112	-\$0.00057	\$0.00015	-\$0.01431	\$0.00841	-\$0.00097	\$0.00000	\$0.00067	-\$0.00504	\$0.00302	-\$0.00000	-\$0.00409	-\$0.04855	\$0.01516	-\$0.02554	-21.5%
TOTAL RES	767,296,433	\$0.09819	\$0.01424	\$0.00554	-\$0.00112	-\$0.00057	\$0.00015	\$0.06997	\$0.01239	\$0.00097	\$0.00447	\$0.00067	-\$0.00504	\$0.00302	-\$0.00570	-\$0.00878	\$0.00524	\$0.01137	\$0.10682	8.8%
SMALL L&P																				
A-1	428,632,662	\$0.11886	\$0.01235	\$0.00554	-\$0.00112	-\$0.00050	\$0.00013	\$0.07652	\$0.01415	\$0.00097	\$0.00525	\$0.00059	-\$0.00504	\$0.00256	-\$0.00059			\$0.01005	\$0.12085	1.7%
A-6	106,696,735	\$0.10824	\$0.01235	\$0.00554	-\$0.00112	-\$0.00050	\$0.00013	\$0.06883	\$0.01239	\$0.00097	\$0.00517	\$0.00059	-\$0.00504	\$0.00256				\$0.00987	\$0.11135	2.9%
A-15	3,069	\$0.32810	\$0.01235	\$0.00554	-\$0.00112	-\$0.00050	\$0.00013	\$0.30712	\$0.01416	\$0.00097	\$0.00168	\$0.00059	-\$0.00504	\$0.00256	-\$0.00417			-\$0.00013	\$0.33412	1.8%
TC-1	1,347,548	\$0.13840	\$0.01235	\$0.00554	-\$0.00112	-\$0.00050	\$0.00013	\$0.10357	\$0.00780	\$0.00097	\$0.00526	\$0.00059	-\$0.00504	\$0.00256	\$0.00000			\$0.01033	\$0.14244	2.9%
TOTAL SMALL	536,680,014	\$0.11680	\$0.01235	\$0.00554	-\$0.00112	-\$0.00050	\$0.00013	\$0.07506	\$0.01378	\$0.00097	\$0.00523	\$0.00059	-\$0.00504	\$0.00256	-\$0.00054			\$0.01001	\$0.11902	1.9%
MEDIUM L&P																				
A-10 T	200,587	\$0.04905	\$0.01283	\$0.00554	-\$0.00112	-\$0.00047	\$0.00013	\$0.01388	\$0.01166	\$0.00097	\$0.00526	\$0.00060	-\$0.00504	\$0.00238	-\$0.00001			-\$0.00042	\$0.04618	-5.9%
A-10 P	4,412,816	\$0.07702	\$0.01283	\$0.00554	-\$0.00112	-\$0.00047	\$0.00013	\$0.03405	\$0.01214	\$0.00097	\$0.00526	\$0.00060	-\$0.00504	\$0.00238	-\$0.00001			\$0.00851	\$0.07560	-1.8%
A-10 S	1,272,354,366	\$0.08563	\$0.01382	\$0.00554	-\$0.00112	-\$0.00047	\$0.00014	\$0.04315	\$0.01245	\$0.00097	\$0.00526	\$0.00060	-\$0.00504	\$0.00238	-\$0.00005			\$0.00730	\$0.08493	-0.8%
TOTAL MEDIUM	1,276,967,769	\$0.08559	\$0.01382	\$0.00554	-\$0.00112	-\$0.00047	\$0.00014	\$0.04312	\$0.01245	\$0.00097	\$0.00526	\$0.00060	-\$0.00504	\$0.00238	-\$0.00005			\$0.00730	\$0.08489	-0.8%
E-19 CLASS																				
E-19 FIRM T	0																			
E-19 V T	0																			
Total E-19 T	0																			
E-19 FIRM P	170,363,644	\$0.06394	\$0.01127	\$0.00554	-\$0.00112	-\$0.00047	\$0.00011	\$0.02782	\$0.01084	\$0.00097	\$0.00526	\$0.00050	-\$0.00504	\$0.00238	\$0.00000			\$0.00427	\$0.06233	-2.5%
E-19 V P	31,860,698	\$0.06852	\$0.01235	\$0.00554	-\$0.00112	-\$0.00047	\$0.00013	\$0.02812	\$0.01084	\$0.00097	\$0.00526	\$0.00050	-\$0.00504	\$0.00238	\$0.00000			\$0.00742	\$0.06687	-2.4%
Total E-19 P	202,224,343	\$0.06466	\$0.01144	\$0.00554	-\$0.00112	-\$0.00047	\$0.00012	\$0.02787	\$0.01084	\$0.00097	\$0.00526	\$0.00050	-\$0.00504	\$0.00238	\$0.00000			\$0.00477	\$0.06304	-2.5%
E-19 FIRM S	923,202,129	\$0.06936	\$0.01049	\$0.00554	-\$0.00112	-\$0.00047	\$0.00011	\$0.03346	\$0.01175	\$0.00097	\$0.00523	\$0.00050	-\$0.00504	\$0.00238	\$0.00000			\$0.00450	\$0.06829	-1.5%
E-19 V S	2,643,137,162	\$0.06353	\$0.00888	\$0.00554	-\$0.00112	-\$0.00047	\$0.00009	\$0.02928	\$0.01175	\$0.00097	\$0.00520	\$0.00050	-\$0.00504	\$0.00238	\$0.00000			\$0.00415	\$0.06211	-2.2%
Total E-19 S	3,566,339,291	\$0.06504	\$0.00930	\$0.00554	-\$0.00112	-\$0.00047	\$0.00009	\$0.03037	\$0.01175	\$0.00097	\$0.00521	\$0.00050	-\$0.00504	\$0.00238	\$0.00000			\$0.00424	\$0.06371	-2.0%
E-19 T																				
E-19 P	202,224,343	\$0.06466	\$0.01144	\$0.00554	-\$0.00112	-\$0.00047	\$0.00012	\$0.02787	\$0.01084	\$0.00097	\$0.00526	\$0.00050	-\$0.00504	\$0.00238	\$0.00000			\$0.00477	\$0.06304	-2.5%
E-19 S	3,566,339,291	\$0.06504	\$0.00930	\$0.00554	-\$0.00112	-\$0.00047	\$0.00009	\$0.03037	\$0.01175	\$0.00097	\$0.00521	\$0.00050	-\$0.00504	\$0.00238	\$0.00000			\$0.00424	\$0.06371	-2.0%
TOTAL E-19	3,768,563,634	\$0.06502	\$0.00941	\$0.00554	-\$0.00112	-\$0.00047	\$0.00010	\$0.03023	\$0.01170	\$0.00097	\$0.00521	\$0.00050	-\$0.00504	\$0.00238	\$0.00000			\$0.00427	\$0.06368	-2.1%
STREETLIGHTS																				
	14,107,202	\$0.07451	\$0.00811	\$0.00554	-\$0.00112	-\$0.00033	\$0.00008	\$0.05112	\$0.00773	\$0.00097	\$0.00526	\$0.00006	-\$0.00504	\$0.00162	\$0.00000			\$0.00108	\$0.07509	0.8%
STANDBY																				
STANDBY T	32,705,118	\$0.05459	\$0.01880	\$0.00554	-\$0.00112	-\$0.00090	\$0.00021	\$0.00606	\$0.01085	\$0.00097	\$0.00526	\$0.00029	-\$0.00504	\$0.00458	\$0.00000			\$0.00519	\$0.05069	-7.1%
STANDBY P	0																			
STANDBY S	0																			
TOTAL STANDBY	32,705,118	\$0.05459	\$0.01880	\$0.00554	-\$0.00112	-\$0.00090	\$0.00021	\$0.00606	\$0.01085	\$0.00097	\$0.00526	\$0.00029	-\$0.00504	\$0.00458	\$0.00000			\$0.00519	\$0.05069	-7.1%
AGRICULTURE																				
AG-1A	1,835,942	\$0.24861	\$0.00982	\$0.00554	-\$0.00112	-\$0.00039	\$0.00010	\$0.21064	\$0.02010	\$0.00097	\$0.00524	\$0.00058	-\$0.00504	\$0.00206	-\$0.00040			\$0.00931	\$0.25740	3.5%
AG-RA	0																			
AG-VA	111,109	\$0.13126	\$0.00982	\$0.00554	-\$0.00112	-\$0.00039	\$0.00010	\$0.10423	\$0.01551	\$0.00097	\$0.00526	\$0.00058	-\$0.00504	\$0.00206	-\$0.00043			-\$0.00041	\$0.13667	4.1%
AG-4A	1,823,976	\$0.15381	\$0.00982	\$0.00554	-\$0.00112	-\$0.00039	\$0.00010	\$0.11621	\$0.01542	\$0.00097	\$0.00523	\$0.00058	-\$0.00504	\$0.00206	-\$0.00023			\$0.00911	\$0.15824	2.4%
AG-5A	4,786,334	\$0.10314	\$0.00982	\$0.00554	-\$0.00112	-\$0.00039	\$0.00010	\$0.06318	\$0.01334	\$0.00097	\$0.00526	\$0.00058	-\$0.00504	\$0.00206	-\$0.00017			\$0.00999	\$0.10411	0.9%
AG-1B	2,694,169	\$0.14102	\$0.00982	\$0.00554	-\$0.00112	-\$0.00039	\$0.00010	\$0.10134	\$0.01577	\$0.00097	\$0.00526	\$0.00058	-\$0.00504	\$0.00206	-\$0.00008			\$0.01012	\$0.14493	2.8%
AG-RB	0																			
AG-VB	0																			
AG-4B	4,517,618	\$0.10140	\$0.00982	\$0.00554	-\$0.00112	-\$0.00039	\$0.00010	\$0.06984	\$0.01370	\$0.00097	\$0.00526	\$0.00058	-\$0.00504	\$0.00206	-\$0.00001			\$0.00225	\$0.10355	2.1%
AG-4C	105,837	\$0.11663	\$0.00982	\$0.00554	-\$0.00112	-\$0.00039	\$0.00010	\$0.07939	\$0.01379	\$0.00097	\$0.00526	\$0.00058	-\$0.00504	\$0.00206	-\$0.00163			\$0.01034	\$0.11966	2.6%
AG-5B	23,679,356	\$0.07971	\$0.00982	\$0.00554	-\$0.00112	-\$0.00039	\$0.00010	\$0.04050	\$0.01059	\$0.00097	\$0.00526	\$0.00058	-\$0.00504	\$0.00206	-\$0.00001			\$0.01016	\$0.07902	-0.9%
AG-5C	11,850,733	\$0.05256	\$0.00982	\$0.00554	-\$0.00112	-\$0.00039	\$0.00010	\$0.02188	\$0.01033	\$0.00097	\$0.00526	\$0.00058	-\$0.00504	\$0.00206	-\$0.00000			\$0.00084	\$0.05082	-3.3%
Total AG A	8,557,361	\$0.14551	\$0.00982	\$0.00554	-\$0.00112	-\$0.00039	\$0.00010	\$0.10665	\$0.01526	\$0.00097	\$0.00525	\$0.00058	-\$0.00504	\$0.00206	-\$0.00024			\$0.00952	\$0.14896	2.4%
Total AG B	42,847,713	\$0.07844	\$0.00982	\$0.00554	-\$0.00112	-\$0.00039	\$0.00010	\$0.04237	\$0.01118	\$0.00097	\$0.00526	\$0.00058	-\$0.00504	\$0.00206	-\$0.00001			\$0.00675	\$0.07806	-0.5%
TOTAL AG	51,405,074	\$0.08961	\$0.00982	\$0.00554	-\$0.00112	-\$0.00039	\$0.00010	\$0.05307	\$0.01186	\$0.00097	\$0.00526	\$0.00058	-\$0.00504	\$0.00206	-\$0.00005			\$0.00721	\$0.08986	0.3%
E-20 CLASS																				
E-20 FIRM T	2,065,473,849	\$0.02762	\$0.00842	\$0.00554	-\$0.00112	-\$0.00038	\$0.00009	-\$0.00326	\$0.00888	\$0.00097	\$0.00465	\$0.00040								

Attachment 3

Table 4

Pacific Gas and Electric Company
 2015 AET (AL4484-E-A)
 Thursday, January 01, 2015
 Table 4

	Res & EITE Volumetric Return (\$/kWh)	Small Business Volumetric Return (\$/kWh)	Estimated % EITE Customer Sales	EITE Refund Eligible Sales	EITE Refund Return Revenue	Estimated % Less Than 20 kW	Small Business Eligible Sales	Small Business Return Revenue	Residential Eligible Sales	Residential Return Revenue	Total Refund Return Revenue Before CD	Total Allowance Revenue 437,206,000	Climate Credit Calculation
E-1	0.01813	0.00000	N/A	0	\$0	N/A	0	\$0	7,374,545,611	\$133,705,964	\$133,705,964		
EL-1	0.01813	0.00000	N/A	0	\$0	N/A	0	\$0	0	\$0	\$0		
E-7	0.01813	0.00000	N/A	0	\$0	N/A	0	\$0	231,144,023	\$4,190,812	\$4,190,812		
EL-7	0.01813	0.00000	N/A	0	\$0	N/A	0	\$0	0	\$0	\$0		
E-8	0.01813	0.00000	N/A	0	\$0	N/A	0	\$0	288,700,295	\$5,234,350	\$5,234,350		
EL-8	0.01813	0.00000	N/A	0	\$0	N/A	0	\$0	0	\$0	\$0		
A-1	0.00487	0.00487	1%	62,286,843	\$303,634	51%	3,373,771,051	\$16,446,382	0	\$0	\$16,750,016		
A-6	0.00472	0.00472	2%	34,293,751	\$161,848	19%	265,644,647	\$1,253,701	0	\$0	\$1,415,549		
A-15	0.00274	0.00274	23%	108,576	\$297	90%	321,503	\$881	0	\$0	\$1,178		
TC-1	0.00380	0.00380	0%	-	\$0	N/A	0	\$0	0	\$0	\$0		
A-10 T	0.00712	0.00712	3%	44,867	\$320	3%	46,255	\$330	0	\$0	\$649		
A-10 P	0.00455	0.00455	17%	10,994,303	\$50,013	5%	2,771,911	\$12,609	0	\$0	\$62,622		
A-10 S	0.00498	0.00498	2%	165,139,823	\$822,696	7%	625,251,688	\$3,114,887	0	\$0	\$3,937,582		
E-19 T	0.00365	0.00365	34%	13,750,184	\$50,145	0%	0	\$0	0	\$0	\$50,145		
E-19 V T	0.00307	0.00307	0%	-	\$0	12%	2,699,064	\$8,280	0	\$0	\$8,280		
E-19 P	0.00448	0.00448	8%	60,658,270	\$272,019	0%	0	\$0	0	\$0	\$272,019		
E-19 V P	0.00421	0.00421	0%	-	\$0	11%	27,078,962	\$114,011	0	\$0	\$114,011		
E-19 S	0.00462	0.00462	11%	454,193,390	\$2,099,928	0%	0	\$0	0	\$0	\$2,099,928		
E-19 V S	0.00419	0.00419	0%	-	\$0	6%	542,847,469	\$2,275,093	0	\$0	\$2,275,093		
Streetlights	0.00414	0.00414	0%	-	\$0	N/A	0	\$0	0	\$0	\$0		
Standby T	0.00347	0.00347	84%	376,455,986	\$1,307,938	6%	4,254,222	\$14,781	0	\$0	\$1,322,719		
Standby P	0.00382	0.00382	100%	23,231,207	\$88,823	6%	0	\$0	0	\$0	\$88,823		
Standby S	0.00320	0.00320	74%	2,816,507	\$9,003	6%	59,628	\$191	0	\$0	\$9,194		
AG-1A	0.01087	0.01087	0%	792	\$9	67%	33,511,025	\$364,187	0	\$0	\$364,195		
AG-RA	0.00363	0.00363	0%	-	\$0	61%	18,570,101	\$67,351	0	\$0	\$67,351		
AG-VA	0.00387	0.00387	0%	-	\$0	60%	13,287,663	\$51,362	0	\$0	\$51,362		
AG-4A	0.00302	0.00302	0%	32,360	\$98	59%	226,958,968	\$686,416	0	\$0	\$686,514		
AG-5A	0.00386	0.00386	0%	-	\$0	31%	40,432,618	\$156,016	0	\$0	\$156,016		
AG-1B	0.00675	0.00675	0%	3,252	\$22	18%	23,412,137	\$158,042	0	\$0	\$158,064		
AG-RB	0.00413	0.00413	0%	-	\$0	11%	4,165,761	\$17,210	0	\$0	\$17,210		
AG-VB	0.00370	0.00370	0%	-	\$0	8%	1,702,448	\$6,305	0	\$0	\$6,305		
AG-4B	0.00354	0.00354	0%	668,423	\$2,368	11%	78,920,905	\$279,544	0	\$0	\$281,911		
AG-4C	0.00353	0.00353	1%	382,043	\$1,348	11%	8,007,930	\$28,256	0	\$0	\$29,604		
AG-5B	0.00328	0.00328	45%	1,963,519,984	\$6,436,525	7%	170,921,660	\$560,291	0	\$0	\$6,996,816		
AG-5C	0.00294	0.00294	6%	117,405,190	\$345,709	7%	117,352,123	\$345,553	0	\$0	\$691,261		
E-20 T	0.00361	0.00361	38%	2,132,362,269	\$7,700,973	0%	0	\$0	0	\$0	\$7,700,973		
E-20 P	0.00420	0.00420	15%	1,021,909,231	\$4,295,887	0%	0	\$0	0	\$0	\$4,295,887		
E-20 S	0.00447	0.00447	8%	194,356,156	\$868,694	0%	0	\$0	0	\$0	\$868,694		
FPP T	0.00000	0.00000	0%	-	\$0	0%	0	\$0	0	\$0	\$0		
FPP P	0.00000	0.00000	0%	-	\$0	0%	0	\$0	0	\$0	\$0		
FPP S	0.00000	0.00000	0%	-	\$0	0%	0	\$0	0	\$0	\$0		
TOTALS				6,634,613,405	\$24,818,298		5,581,989,739	\$25,961,675	7,894,389,929	\$143,131,126	\$193,911,099		

Total Allowance Revenue	\$437,206,000
Admin and Education & Outreach (included)	
Volumetric Revenue Returns and EITE Returns	\$193,911,099
Remaining Allowance Revenue for Climate Credit	\$243,294,901
2014 Residential Customer Months	56,802,307
Average Residential Customer Count	4,733,526
Master Meter Customers	179,224
Average Residential "Households"	4,912,750
Annual Average Climate Credit	\$49,52
Bi-Annual Climate Credit Return	\$24.76

Residential Volumetric Return Revenue	\$143,131,126
Residential Volumetric Return Eligible Sales	7,894,389,929
Residential Volumetric Return Rate (Tiers 3-5)	(\$0.01813)

By Tier (Non-CARE):	
Tier 1	\$0.00000
Tier 2	\$0.00000
Tier 3	(\$0.01813)
Tier 4	(\$0.01813)
Tier 5	(\$0.01813)

By Tier (CARE):	
Tier 1	\$0.00000
Tier 2	\$0.00000
Tier 3	\$0.00000
Tier 4	\$0.00000
Tier 5	\$0.00000

Small Business Vol. Rev. Return.	\$25,961,675
Small Business Vol. Return Eligible Sales	5,581,989,739
Small Business Vol. Rev. Return. Rate (Avg)	\$0.00465

EITE (Estimated) Rev. Return	\$24,818,298
Number (Estimated) of EITE Premises	5759
Number (Estimated) of EITE SAs	8003
Average EITE Refund at Premise	\$4,309.48
Average EITE Refund at SA	\$3,101.12

EVA & EVB Volumetric Return	(\$0.00618)
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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Division of Ratepayer Advocates	Occidental Energy Marketing, Inc.
Albion Power Company	Douglass & Liddell	OnGrid Solar
Alcantar & Kahl LLP	Downey & Brand	Pacific Gas and Electric Company
Anderson & Poole	Ellison Schneider & Harris LLP	Praxair
BART	G. A. Krause & Assoc.	Regulatory & Cogeneration Service, Inc.
Barkovich & Yap, Inc.	GenOn Energy Inc.	SCD Energy Solutions
Bartle Wells Associates	GenOn Energy, Inc.	SCE
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
CENERGY POWER	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	Seattle City Light
California Energy Commission	In House Energy	Sempra Utilities
California Public Utilities Commission	International Power Technology	SoCalGas
California State Association of Counties	Intestate Gas Services, Inc.	Southern California Edison Company
Calpine	K&L Gates LLP	Spark Energy
Casner, Steve	Kelly Group	Sun Light & Power
Center for Biological Diversity	Linde	Sunshine Design
City of Palo Alto	Los Angeles County Integrated Waste Management Task Force	Tecogen, Inc.
City of San Jose	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
Clean Power	MRW & Associates	TransCanada
Coast Economic Consulting	Manatt Phelps Phillips	Utility Cost Management
Commercial Energy	Marin Energy Authority	Utility Power Solutions
Cool Earth Solar, Inc.	McKenna Long & Aldridge LLP	Utility Specialists
County of Tehama - Department of Public Works	McKenzie & Associates	Verizon
Crossborder Energy	Modesto Irrigation District	Water and Energy Consulting
Davis Wright Tremaine LLP	Morgan Stanley	Wellhead Electric Company
Day Carter Murphy	NLine Energy, Inc.	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	NRG Solar	YEP Energy
Dept of General Services	Nexant, Inc.	