August 15, 2014

Advice Letter 4453-E

Brian Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Submits Notice of Construction, Pursuant to G.O. 131-D, for the Construction of the Sutter Home Winery Switching Station in the County of San Joaquin

Dear Mr. Cherry:

Advice Letter 4453-E is effective as of August 14, 2014.

Sincerely,

Edward Randolph
Director, Energy Division
July 2, 2014

Advice 4453-E
(Pacific Gas and Electric Company ID U39 E)

Public Utilities Commission of the State of California

Subject: Submits Notice of Construction, Pursuant to General Order 131-D, for the Construction of the Sutter Home Winery Switching Station in the County of San Joaquin

Pacific Gas and Electric Company ("PG&E" or "the Company") hereby submits notice pursuant to General Order ("G.O.") 131-D, Section XI, Subsection B.4, of the construction of facilities that are exempt from a Permit to Construct.

Purpose

This advice letter provides a copy of the Notice of Proposed Construction (Attachment I) and the Notice Distribution List, which comply with the noticing requirements found in G.O. 131-D, Section XI.

Background

Sutter Home Winery has requested PG&E to construct a new approximately 1.3-acre 60 kilovolt (kV) switching station to accommodate a facility expansion at the winery (larger project CEQA). The new facility will be located next to the customer-owned substation approximately 0.5 miles south of West Woodbridge Road and approximately .43 miles west of Interstate 5 in an unincorporated area of San Joaquin County. To interconnect the new switching station to PG&E’s existing Stagg 60 kV Line No. 1 Power Line that runs adjacent to the switching station site, PG&E will replace two wood poles and one light-duty steel pole with two tubular-steel poles and one light-duty steel pole approximately 5 to 15 feet taller (existing easement). PG&E will also install two new tubular steel poles, approximately 55 to 65 feet tall, between the switching station and the substation. Construction is tentatively scheduled to begin in August 2014 or as soon as project plans and approvals are in place. Construction is scheduled to be completed in June 2015 or as soon as possible after construction begins.

CPUC General Order 131-D, Section III, Subsection B.1, exempts projects meeting specific conditions from the CPUC’s requirement to file an application
requesting authority to construct. The Company believes this project qualifies for the following exemption(s),

f. “power lines or substations to be relocated or constructed which have undergone environmental review pursuant to CEQA as part of a larger project, and for which the final CEQA document (Environmental Impact Report (EIR) or Negative Declaration) finds no significant unavoidable environmental impacts caused by the proposed line or substation.”

The County of San Joaquin adopted a Mitigated Negative Declaration for the Sutter Home Winery Facility Expansion Project, finding no significant unavoidable environmental impacts resulting from PG&E’s proposed facilities.

g. “power line facilities or substations to be located in an existing franchise, road-widening setback easement, or public utility easement; or in a utility corridor designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies for which a final Negative Declaration or EIR finds no significant unavoidable environmental impacts.”

Additionally, G.O. 131-D requires utilities to employ "no cost" and specified "low cost" measures to reduce public exposure to electric and magnetic fields (EMFs) in accordance with CPUC Decision 06-01-042 and the “EMF Guidelines for Electrical Facilities.” The following measures are proposed for this project:

- Keep high-current devices, transformers, capacitors, and reactors away from the switching station property lines.
- Locate new switching station close to existing power lines to the extent practical.
- Increase the switching station property boundary to the extent practical.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

Protests

Anyone wishing to protest this filing may do so by filing a protest with the CPUC and the Company by July 22, 2014, which is 20 days after the date of this filing. Protests should be mailed to the following address:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address show above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

David T. Kraska  
Attorney, Law Department  
Pacific Gas and Electric Company  
P.O. Box 7442  
San Francisco, California 94120  
Facsimile: (415) 973-0516

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
P.O. Box 770000, Mail Code B10C  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-Mail: PGETariffs@pge.com

Persons or groups may protest the proposed construction if they believe that the Company has incorrectly applied for an exemption or that the conditions set out in Section III.B.2 of G.O. 131-D exist.

**Public Comment**

Individuals or groups who do not file an official protest may still submit a comment on the request to the Energy Division at the address noted above, reference Advice Letter 4453-E.

**Effective Date**

The Company requests that this advice filing become effective on August 1, 2014, which is 30 days after the date of filing. (In accordance with G.O. 131-D, construction will not begin until 45 days after notice is first published.)
Notice

A copy of this advice letter is being sent electronically and via U.S. Mail to parties shown on the attached list, including the parties listed in G.O. 131-D, Section XI, Paragraphs B.1 and B.2. These parties are identified in the “Notice Distribution List” included in Attachment I. All electronic approvals should be sent to e-mail PGETariffs@pge.com. Advice letter filings can also be accessed electronically at http://www.pge.com/tariffs/.

Brian Cherry

Vice President – Regulatory Relations

cc: Parties Listed in G.O. 131-D, Paragraphs B.1 and B.2

Attachments
### CALIFORNIA PUBLIC UTILITIES COMMISSION

**ADVICE LETTER FILING SUMMARY**

**ENERGY UTILITY**

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**Company name/CPUC Utility No.** Pacific Gas and Electric Company (ID U39 E)

<table>
<thead>
<tr>
<th>Utility type:</th>
<th>Contact Person: Kingsley Cheng</th>
</tr>
</thead>
<tbody>
<tr>
<td>☑ ELC</td>
<td>Phone #: (415) 973-5265</td>
</tr>
<tr>
<td>☐ GAS</td>
<td>E-mail: <a href="mailto:k2e0@pge.com">k2e0@pge.com</a> and <a href="mailto:PGETariffs@pge.com">PGETariffs@pge.com</a></td>
</tr>
<tr>
<td>☐ PLC</td>
<td></td>
</tr>
<tr>
<td>☐ HEAT</td>
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<tr>
<td>☐ WATER</td>
<td></td>
</tr>
</tbody>
</table>

#### EXPLANATION OF UTILITY TYPE

<table>
<thead>
<tr>
<th>ELC = Electric</th>
<th>GAS = Gas</th>
</tr>
</thead>
<tbody>
<tr>
<td>PLC = Pipeline</td>
<td>HEAT = Heat</td>
</tr>
<tr>
<td>WATER = Water</td>
<td></td>
</tr>
</tbody>
</table>

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**Advice Letter (AL) #:** 4453-E

**Tier:** N/A

**Subject of AL:** Submits Notice of Construction, Pursuant to General Order 131-D, for the Construction of the Sutter Home Winery Switching Station in the County of San Joaquin

**Keywords (choose from CPUC listing):** Power Lines

**AL filing type:** ☑ One-Time

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: ____________________

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? ☑ Yes  ☐ No

**Requested effective date:** August 1, 2014

**No. of tariff sheets:** N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

**Director, Energy Division**

505 Van Ness Ave., 4th Floor
San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

**Attn:** Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C
San Francisco, CA 94107

E-mail: PGETariffs@pge.com
NOTICE OF PROPOSED CONSTRUCTION

Para más detalles llame 1-800-660-6789

PROJECT NAME: SUTTER HOME WINERY SWITCHING STATION - (San Joaquin County, P. No. 5752878)
ADVICE LETTER NUMBER: 4453-E

Proposed Project: Sutter Home Winery has requested Pacific Gas and Electric Company (PG&E) to construct a new approximately 1.3-acre 60 kilovolt (kV) switching station to accommodate a facility expansion at the winery (larger project CEQA). The new facility will be located next to the customer-owned substation approximately 0.5 miles south of West Woodbridge Road and approximately .43 miles west of Interstate 5 in an unincorporated area of San Joaquin County. To interconnect the new switching station to PG&E’s existing Stagg 60 kV Line No. 1 Power Line that runs adjacent to the switching station site, PG&E will replace two wood poles and one light-duty steel pole with two tubular-steel poles and one light-duty steel pole approximately 5 to 15 feet taller (existing easement). PG&E will also install two new tubular steel poles, approximately 55 to 65 feet tall, between the switching station and the substation. Construction is tentatively scheduled to begin in August 2014 or as soon as project plans and approvals are in place. Construction is scheduled to be completed in June 2015 or as soon as possible after construction begins.

Electric and Magnetic Fields (EMF): PG&E will employ “no cost” and specified “low cost” measures to reduce public exposure to EMF in accordance with California Public Utilities Commission (CPUC) Decision 06-01-042 and PG&E’s “EMF Design Guidelines for Electrical Facilities.” The following measures are proposed for this project:

- Keep high-current devices, transformers, capacitors, and reactors away from the switching station property lines.
- Locate new switching station close to existing power lines to the extent practical.
- Increase the switching station property boundary to the extent practical.

Exemption from CPUC Permit Requirement: CPUC General Order 131-D, Section III, B.1, exempts a utility from the CPUC’s requirement to file an application requesting authority to construct if a project meets specific conditions. This project qualifies for the following exemption(s):

f. “power lines or substations to be relocated or constructed which have undergone environmental review pursuant to CEQA as part of a larger project, and for which the final CEQA document (Environmental Impact Report (EIR) or Negative Declaration) finds no significant unavoidable environmental impacts caused by the proposed line or substation.”

The County of San Joaquin adopted a Mitigated Negative Declaration for the Sutter Home Winery Facility Expansion Project, finding no significant unavoidable environmental impacts resulting from PG&E’s proposed facilities.

g. “power line facilities or substations to be located in an existing franchise, road-widening setback easement, or public utility easement; or in a utility corridor designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies for which a final Negative Declaration or EIR finds no significant unavoidable environmental impacts.”

Additional Project Information: To obtain further information on the proposed project, please call PG&E’s Project Information Line at (415) 973-5530.

Public Review Process: Individuals or groups may protest the proposed construction if they believe that PG&E has incorrectly applied for an exemption or that the conditions set out in Section III.B.2 of General Order 131-D exist;

a. There is reasonable possibility that the activity may have an impact on an environmental resource of hazardous or critical concern where designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies; or
b. The cumulative impact of successive projects of the same type in the same place, over time, is significant; or
c. There is a reasonable possibility that the activity will have a significant effect on the environment due to unusual circumstances.

Protests should include the following:

1. Your name, mailing address and daytime telephone number.
2. Reference to the CPUC Advice Letter Number and Project Name.
3. A clear description of the reason for the protest.
4. Whether you believe that evidentiary hearings are necessary to resolve factual disputes.

Protests for this project must be filed by July 22, 2014 at the following address:

With a copy mailed to:

Director, Energy Division  David Kraska, Law Department
PG&E must respond within five business days of receipt and serve its response on each protestant and the Energy Division. Within 30 days after PG&E has submitted its response, the CPUC Executive Director will send you a copy of an Executive Resolution granting or denying PG&E’s request and stating the reasons for the decision.

**Assistance in Filing a Protest:** If you need assistance in filing a protest, contact the CPUC Public Advisor: email: public.advisor@cpuc.ca.gov or call: 1-866-849-8390 (toll-free), or (415) 703-2074, or TTY (415) 703-5258.

**Public Comment:** Even if you do not want to file an official protest, you may still comment on the request. To do so, send your comments to the Energy Division at the address noted above. Please reference Advice Letter 4453-E.
Notice Distribution List

Sutter Home Winery Switching Station

Advice 4453-E

**Energy Commission**

Mr. Robert Oglesby, Executive Director  
California Energy Commission  
1516 Ninth Street, Mail Stop 39  
Sacramento, California 95814

Mr. Drew Bohan, Deputy Director  
California Energy Commission  
1516 Ninth Street, Mail Stop 39  
Sacramento, California 95814

**California Department of Fish and Wildlife**

Mr. J.B. Garcia  
California Department of Fish and Wildlife  
PG&E Coordinator, North Central Region  
1701 Nimbus Road  
Rancho Cordova, CA  95670

**California Regional Water Quality Control Board, Central Valley Region**

Ms. Elizabeth M. Lee, P.E.  
401 Water Quality Certification/Municipal Storm Water Unit Supervisor  
Central Valley Regional Water Quality Control Board  
11020 Sun Center Drive, Suite 200  
Rancho Cordova, CA 95670

**County of San Joaquin**

Stephanie Stowers, Department Staff  
County of San Joaquin  
Community Development Department  
Development Services Division  
1810 E. Hazelton Avenue  
Stockton, CA 95205

**Newspaper**

Stockton Record
PG&E Gas and Electric
Advice Filing List

AT&T
Alcantar & Kahl LLP
Anderson & Poole
BART
Barkovich & Yap, Inc.
Bartle Wells Associates
Braun Blaising McLaughlin, P.C.
CENERGY POWER
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
California State Association of Counties
Calpine
Casner, Steve
Center for Biological Diversity
City of Palo Alto
City of San Jose
Clean Power
Coast Economic Consulting
Commercial Energy
Cool Earth Solar, Inc.
County of Tehama - Department of Public Works
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Dept of General Services
Division of Ratepayer Advocates
Douglass & Liddell
Downey & Brand
Ellison Schneider & Harris LLP
G. A. Krause & Assoc.
GenOn Energy Inc.
GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
International Power Technology
Intestate Gas Services, Inc.
K&L Gates LLP
Kelly Group
Linde
Los Angeles County Integrated Waste Management Task Force
Los Angeles Dept of Water & Power
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenna Long & Aldridge LLP
McKenzie & Associates
Modesto Irrigation District
Morgan Stanley
NLine Energy, Inc.
NRG Solar
Nexant, Inc.
North America Power Partners
Occidental Energy Marketing, Inc.
OnGrid Solar
Pacific Gas and Electric Company
Praxair
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
SCE
SDG&E and SoCalGas
SPURR
San Francisco Public Utilities Commission
Seattle City Light
Sempra Utilities
SoCalGas
Southern California Edison Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
Tiger Natural Gas, Inc.
TransCanada
Utility Cost Management
Utility Power Solutions
Utility Specialists
Verizon
Water and Energy Consulting
Wellhead Electric Company
Western Manufactured Housing
Communities Association (WMA)