

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



July 22, 2014

Advice Letters: 4450-E & 4450-E-A

Brian Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: ELECTRIC RATE CHANGES FOR SUMMER 2014 RESIDENTIAL RATE DESIGN REFORM, PHASE 2 OF R.12-06-013, PER D.14-06-029

Dear Mr. Cherry:

Advice Letters 4450-E & 4450-E-A are effective as of August 1, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



June 26, 2014

Advice 4450-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Electric Rate Changes for Summer 2014 Residential Rate Design Reform, Phase 2 of R.12-06-013, per D.14-06-029

Pacific Gas and Electric Company (PG&E) is submitting revisions to its electric rates and tariffs. Because this rate change revises distribution and conservation incentive adjustment (CIA) rates, bundled, direct access, and community choice aggregation customers are affected.

Purpose

The purpose of this advice letter is to submit rates for a California Public Utilities Commission (Commission or CPUC) approved rate change effective August 1, 2014 pursuant to Ordering Paragraph 5 and Attachment A to Decision (D.) 14-06-029, dated June 12, 2014.

This advice letter reflects the rate and tariff impacts for residential rate changes to increase non-CARE Tiers 1 and 2 rates, and all CARE rate levels this summer. Tariff sheets affected by this rate change are listed in Attachment 1. The table in Attachment 2 summarizes the associated revenue and average rate changes. The table in Attachment 3 provides a comparison of system average rates (SARs) and residential average rates (RARs) for February 1, 2014 and August 1, 2014.

Background

On June 12, 2014, the Commission approved D.14-06-029, *Decision on Phase 2 Rate Change Proposal Settlement Agreements of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company for Summer 2014 Rate Reform* (the Decision), that set forth the new residential rates adopted from the Settlement Agreement between PG&E, Office of Ratepayer Advocates (ORA) and The Utility Reform Network (TURN) filed as a Joint Motion on March 5, 2014.

The Decision adopts new electric baseline quantities based upon 52.5 percent of the historical usage in each climate zone. Per the Settlement Agreement, the Decision

sets the California Alternate Rates for Energy (CARE) Tiers 1, 2 and 3 rates at \$0.09244, \$0.10630, and \$0.15081, respectively. It also sets non-CARE Tiers 1 and 2 rates at \$0.14707 and \$0.17028 per kilowatt hour (kWh), respectively, and allows Tiers 3 and 4 rates to collect the residual revenue requirement such that they are 6 cents apart, in accordance with D.14-06-029, Attachment A, Section IV.D(2)(b).

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **July 16, 2014**, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing be approved effective on **August 1, 2014**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and Rulemaking (R.) 12-06-013. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian Cherry /sw".

Vice President, Regulatory Relations

Attachments

cc: Service List R.12-06-013

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: **Shirley Wong**

Phone #: **(415) 972-5505**

E-mail: **slwb@pge.com and PGETariffs@pge.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4450-E**

Tier: **1**

Subject of AL: **Electric Rate Changes for Summer 2014 Residential Rate Design Reform, Phase 2 of R.12-06-013, per D.14-06-029**

Keywords (choose from CPUC listing): **Compliance, CARE, Rate Increase**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **Decision 14-06-029**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: **No**

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: **No**

Confidential information will be made available to those who have executed a nondisclosure agreement: **N/A**

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **August 1, 2014**

No. of tariff sheets: **49**

Estimated system annual revenue effect (%): **N/A**

Estimated system average rate effect (%): **Bundled: -0.1%**

DA/CCA: -0.3%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **See Attachment 1.**

Service affected and changes proposed: **Increase residential non-CARE Tiers 1 and 2 rates and all CARE rate level this summer. See "Background" section for details.**

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
ED Tariff Unit
505 Van Ness Ave., 4th Floor
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry, Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 4450-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34150-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	33759-E
34151-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	33760-E
34152-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	33761-E
34153-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	33762-E
34154-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	33763-E
34155-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	33764-E
34156-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 1	33765-E
34157-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 2	33766-E
34158-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 2	33767-E
34159-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 3	33768-E

**ATTACHMENT 1
Advice 4450-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34160-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 4	33769-E
34161-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 5	33770-E
34162-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	33778-E
34163-E	ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1	33842-E
34164-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	33591-E
34165-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	33787-E
34166-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	33593-E
34167-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	33788-E
34168-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	33595-E

**ATTACHMENT 1
Advice 4450-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34169-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	33789-E
34170-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 1	33597-E
34171-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 2	33790-E
34172-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	33791-E
34173-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	33792-E
34174-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	33793-E
34175-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	33794-E
34176-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	33603-E
34177-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	33795-E
34178-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 2	33605-E

**ATTACHMENT 1
Advice 4450-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34179-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 3	33796-E
34180-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	33797-E
34181-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	33798-E
34182-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	33799-E
34183-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	33800-E
34184-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	33801-E
34185-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	33802-E
34186-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	33803-E
34187-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	33804-E
34188-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	33805-E

**ATTACHMENT 1
Advice 4450-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34189-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	33806-E
34190-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	33807-E
34191-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	33808-E
34192-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 1	33809-E
34193-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	33810-E
34194-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	33811-E
34195-E	ELECTRIC TABLE OF CONTENTS Sheet 1	33941-E
34196-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	33833-E
34197-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	33876-E
34198-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	33835-E



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges¹, and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.14707 (I)
101% - 130% of Baseline	\$0.17028 (I)
131% - 200% of Baseline	\$0.25859 (R)
201% - 300% of Baseline	\$0.31859 (R)
Over 300% of Baseline	\$0.31859 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, New System Generation Charges¹, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.09201 (R)
Distribution***:	\$0.06794 (I)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.05473) (I)
101% - 130% of Baseline	(\$0.03152) (I)
131% - 200% of Baseline	\$0.08000 (R)
201% - 300% of Baseline	\$0.14000 (R)
Over 300% of Baseline	\$0.14000 (R)
Transmission* (all usage)	\$0.01469
Transmission Rate Adjustments* (all usage)	\$0.00429
Reliability Services* (all usage)	\$0.00034
Public Purpose Programs (all usage)	\$0.01327
Nuclear Decommissioning (all usage)	\$0.00049
Competition Transition Charges (all usage)	\$0.00176
Energy Cost Recovery Amount (all usage)	(\$0.00154)
DWR Bond (all usage)	\$0.00513
New System Generation Charge (all usage)***	\$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	(\$0.02321)

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution***	\$0.11793 (R)	-
Transmission*	-	\$0.01898
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00667	-
Nuclear Decommissioning	\$0.00025	-
Competition Transition Charges	-	\$0.00176
Energy Cost Recovery Amount	-	(\$0.00154)
DWR Bond	-	\$0.00513
New System Generation Charge***	-	\$0.00342
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.30661 (I)	\$0.19134 (I)	\$0.11456 (I)
101% - 130% of Baseline	\$0.32982 (I)	\$0.21455 (I)	\$0.13778 (I)
131% - 200% of Baseline	\$0.41723 (R)	\$0.30196 (R)	\$0.22518 (R)
201% - 300% of Baseline	\$0.47723 (R)	\$0.36196 (R)	\$0.28518 (R)
Over 300% of Baseline	\$0.47723 (R)	\$0.36196 (R)	\$0.28518 (R)
Winter			
Baseline Usage	-	\$0.13573 (I)	\$0.11890 (I)
101% - 130% of Baseline	-	\$0.15894 (I)	\$0.14211 (I)
131% - 200% of Baseline	-	\$0.24635 (R)	\$0.22952 (R)
201% - 300% of Baseline	-	\$0.30635 (R)	\$0.28952 (R)
Over 300% of Baseline	-	\$0.30635 (R)	\$0.28952 (R)
Total Meter Charge Rate (\$ per meter per day)		\$0.25298	
Total Minimum Charge Rate (\$ per meter per day)		\$0.14784	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$29.82)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.24000 (R)	\$0.11621	\$0.06592
Winter	-	\$0.08612 (R)	\$0.07282
Distribution***:			
Summer	\$0.16142 (I)	\$0.06457 (I)	\$0.03228 (I)
Winter	-	\$0.06204 (I)	\$0.04136 (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.13666) (I)	(\$0.03129) (I)	(\$0.02549) (I)
101% - 130% of Baseline	(\$0.11345) (I)	(\$0.00808) (I)	(\$0.00227) (I)
131% - 200% of Baseline	(\$0.00283) (R)	\$0.10254 (R)	\$0.10834 (R)
201% - 300% of Baseline	\$0.05717 (R)	\$0.16254 (R)	\$0.16834 (R)
Over 300% of Baseline	\$0.05717 (R)	\$0.16254 (R)	\$0.16834 (R)
Winter			
Baseline Usage	-	(\$0.05428) (I)	(\$0.03713) (I)
101% - 130% of Baseline	-	(\$0.03107) (I)	(\$0.01392) (I)
131% - 200% of Baseline	-	\$0.07955 (R)	\$0.09670 (R)
201% - 300% of Baseline	-	\$0.13955 (R)	\$0.15670 (R)
Over 300% of Baseline	-	\$0.13955 (R)	\$0.15670 (R)
Transmission* (all usage)	\$0.01469	\$0.01469	\$0.01469
Transmission Rate Adjustments* (all usage)	\$0.00429	\$0.00429	\$0.00429
Reliability Services* (all usage)	\$0.00034	\$0.00034	\$0.00034
Public Purpose Programs (all usage)	\$0.01327	\$0.01327	\$0.01327
Nuclear Decommissioning (all usage)	\$0.00049	\$0.00049	\$0.00049
Competition Transition Charges (all usage)	\$0.00176	\$0.00176	\$0.00176
Energy Cost Recovery Amount (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge (all usage)***	\$0.00342	\$0.00342	\$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	(\$0.02321)	(\$0.02321)	(\$0.02321)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.11793 (R)	-
Transmission*	-	\$0.01898
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00667	-
Nuclear Decommissioning	\$0.00025	-
Competition Transition Charges	-	\$0.00176
Energy Cost Recovery Amount	-	(\$0.00154)
DWR Bond	-	\$0.00513
New System Generation Charge***	-	\$0.00342
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.34299 (I)	\$0.09484 (I)
101% - 130% of Baseline	\$0.36683 (I)	\$0.11867 (I)
131% - 200% of Baseline	\$0.45513 (R)	\$0.20698 (R)
201% - 300% of Baseline	\$0.51513 (R)	\$0.26698 (R)
Over 300% of Baseline	\$0.51513 (R)	\$0.26698 (R)
Winter		
Baseline Usage	\$0.12849 (I)	\$0.09845 (I)
101% - 130% of Baseline	\$0.15232 (I)	\$0.12228 (I)
131% - 200% of Baseline	\$0.24063 (R)	\$0.21059 (R)
201% - 300% of Baseline	\$0.30063 (R)	\$0.27059 (R)
Over 300% of Baseline	\$0.30063 (R)	\$0.27059 (R)

Total Meter Charge Rate (\$ per meter per day)	
E-7	\$0.11532
Rate W	\$0.03843
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES:
 Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.45521 (I)	\$0.08035
Winter	\$0.29580	\$0.05448
Distribution***:		
Summer	\$0.12808 (I)	\$0.05123 (I)
Winter	\$0.05742 (I)	\$0.03828 (I)
Conservation Incentive Adjustment:		
Summer		
Baseline Usage	(\$0.28212) (I)	(\$0.07856) (I)
101% - 130% of Baseline	(\$0.25828) (I)	(\$0.05473) (I)
131% - 200% of Baseline	(\$0.14677) (R)	\$0.05679 (R)
201% - 300% of Baseline	(\$0.08677) (R)	\$0.11679 (R)
Over 300% of Baseline	(\$0.08677) (R)	\$0.11679 (R)
Winter		
Baseline Usage	(\$0.26655) (I)	(\$0.03613) (I)
101% - 130% of Baseline	(\$0.24272) (I)	(\$0.01230) (I)
131% - 200% of Baseline	(\$0.13120) (R)	\$0.09922 (R)
201% - 300% of Baseline	(\$0.07120) (R)	\$0.15922 (R)
Over 300% of Baseline	(\$0.07120) (R)	\$0.15922 (R)
Transmission* (all usage)	\$0.01469	\$0.01469
Transmission Rate Adjustments* (all usage)	\$0.00429	\$0.00429
Reliability Services* (all usage)	\$0.00034	\$0.00034
Public Purpose Programs (all usage)	\$0.01324	\$0.01324
Nuclear Decommissioning (all usage)	\$0.00049	\$0.00049
Competition Transition Charges (all usage)	\$0.00176	\$0.00176
Energy Cost Recovery Amount (all usage)	(\$0.00154)	(\$0.00154)
DWR Bond (all usage)	\$0.00513	\$0.00513
New System Generation Charge (all usage)***	\$0.00342	\$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	(\$0.02321)	(\$0.02321)
\$ per meter per day		
Minimum Charge Rate by Component		\$ per kWh
Distribution***	\$0.12616 (R)	-
Transmission*	-	\$0.01898
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00665	-
Nuclear Decommissioning	\$0.00025	-
Competition Transition Charges	-	\$0.00176
Energy Cost Recovery Amount	-	(\$0.00154)
DWR Bond	-	\$0.00513
New System Generation Charge***	-	\$0.00342
Generation**		Determined Residually

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 ***Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Summer

Baseline Usage	\$0.15158 (I)
101% - 130% of Baseline	\$0.15615 (I)
131% - 200% of Baseline	\$0.24446 (R)
201% - 300% of Baseline	\$0.30446 (R)
Over 300% of Baseline	\$0.30446 (R)

Winter

Baseline Usage	\$0.10095 (I)
101% - 130% of Baseline	\$0.10552 (I)
131% - 200% of Baseline	\$0.19382 (R)
201% - 300% of Baseline	\$0.25382 (R)
Over 300% of Baseline	\$0.25382 (R)

Total Customer Charge Rate (\$ per meter per day)	\$0.41160
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customer's bills are unbundled
 (Cont'd.) according to the component rates shown below. The generation component is
 determined residually after all other applicable component charges are
 calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate
 section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	
Summer	\$0.19401
Winter	\$0.12786
Distribution**:	
Summer	\$0.03556 (I)
Winter	\$0.02371 (I)
Conservation Incentive Adjustment:	
Summer	
Baseline Usage	(\$0.12092) (I)
101% - 130% of Baseline	(\$0.11635) (I)
131% - 200% of Baseline	(\$0.00483) (R)
201% - 300% of Baseline	\$0.05517 (R)
Over 300% of Baseline	\$0.05517 (R)
Winter	
Baseline Usage	(\$0.09355) (I)
101% - 130% of Baseline	(\$0.08898) (I)
131% - 200% of Baseline	\$0.02253 (R)
201% - 300% of Baseline	\$0.08253 (R)
Over 300% of Baseline	\$0.08253 (R)
Transmission* (all usage)	\$0.01469
Transmission Rate Adjustments* (all usage)	\$0.00429
Reliability Services* (all usage)	\$0.00034
Public Purpose Programs (all usage)	\$0.01435
Nuclear Decommissioning (all usage)	\$0.00049
Competition Transition Charges (all usage)	\$0.00176
Energy Cost Recovery Amount (all usage)	(\$0.00154)
DWR Bond (all usage)	\$0.00513
New System Generation Charge (all usage)**	\$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)**	(\$0.02321)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.33095 (I)	\$0.11557 (I)	\$0.05051 (I)
101% - 130% of Baseline	\$0.35480 (I)	\$0.13941 (I)	\$0.07435 (I)
131% - 200% of Baseline	\$0.47582 (R)	\$0.26044 (R)	\$0.10992 (R)
201% - 300% of Baseline	\$0.53582 (R)	\$0.32044 (R)	\$0.16992 (R)
Over 300% of Baseline	\$0.53582 (R)	\$0.32044 (R)	\$0.16992 (R)
Winter			
Baseline Usage	—	\$0.11545 (I)	\$0.06045 (I)
101% - 130% of Baseline	—	\$0.13927 (I)	\$0.08428 (I)
131% - 200% of Baseline	—	\$0.26031 (R)	\$0.10992 (R)
201% - 300% of Baseline	—	\$0.32031 (R)	\$0.16992 (R)
Over 300% of Baseline	—	\$0.32031 (R)	\$0.16992 (R)

Total Meter Charge Rate (\$ per meter per day)	\$0.21881
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 3

RATES: (Cont'd.)
 Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.
 Energy Rates by Component (\$ per kWh)

	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.19367 (R)	\$0.12251 (R)	\$0.07112 (R)
Winter	-	\$0.10208 (R)	\$0.05815 (R)
Distribution***:			
Summer	\$0.13084 (R)	\$0.05233 (R)	\$0.02617 (R)
Winter	-	\$0.04911 (R)	\$0.03274 (R)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.03538) (I)	(\$0.10109) (I)	(\$0.08860) (I)
101% - 130% of Baseline	(\$0.01153) (I)	(\$0.07725) (I)	(\$0.06476) (I)
131% - 200% of Baseline	\$0.13270 (R)	\$0.06699 (R)	(\$0.00598) (R)
201% - 300% of Baseline	\$0.19270 (R)	\$0.12699 (R)	\$0.05402 (R)
Over 300% of Baseline	\$0.19270 (R)	\$0.12699 (R)	\$0.05402 (R)
Winter			
Baseline Usage	-	(\$0.07756) (I)	(\$0.07226) (I)
101% - 130% of Baseline	-	(\$0.05374) (I)	(\$0.04843) (I)
131% - 200% of Baseline	-	\$0.09051 (R)	\$0.00042 (R)
201% - 300% of Baseline	-	\$0.15051 (R)	\$0.06042 (R)
Over 300% of Baseline	-	\$0.15051 (R)	\$0.06042 (R)
Transmission* (all usage)	\$0.01469	\$0.01469	\$0.01469
Transmission Rate Adjustments* (all usage)	\$0.00429	\$0.00429	\$0.00429
Reliability Services* (all usage)	\$0.00034	\$0.00034	\$0.00034
Public Purpose Programs (all usage)	\$0.01324	\$0.01324	\$0.01324
Nuclear Decommissioning (all usage)	\$0.00049	\$0.00049	\$0.00049
Competition Transition Charges (all usage)	\$0.00176	\$0.00176	\$0.00176
Energy Cost Recovery Amount (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge (all usage)***	\$0.00342	\$0.00342	\$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	(\$0.02321)	(\$0.02321)	(\$0.02321)
	\$ per meter		
Minimum Charge Rate by Component	per day	\$ per kWh	
Distribution***	\$0.12616 (R)	-	
Transmission*	-	\$0.01898	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00665	-	
Nuclear Decommissioning	\$0.00025	-	
Competition Transition Charges	-	\$0.00176	
Energy Cost Recovery Amount	-	(\$0.00154)	
DWR Bond	-	\$0.00513	
New System Generation Charge***	-	\$0.00342	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 4

RATES:
 (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.32614 (I)	\$0.11076 (I)	\$0.05831 (I)
101% - 130% of Baseline	\$0.34999 (I)	\$0.13460 (I)	\$0.08216 (I)
131% - 200% of Baseline	\$0.47101 (R)	\$0.25563 (R)	\$0.20318 (R)
201% - 300% of Baseline	\$0.53101 (R)	\$0.31563 (R)	\$0.26318 (R)
Over 300% of Baseline	\$0.53101 (R)	\$0.31563 (R)	\$0.26318 (R)
Winter			
Baseline Usage	—	\$0.11118 (I)	\$0.06745 (I)
101% - 130% of Baseline	—	\$0.13500 (I)	\$0.09128 (I)
131% - 200% of Baseline	—	\$0.25605 (R)	\$0.21233 (R)
201% - 300% of Baseline	—	\$0.31605 (R)	\$0.27233 (R)
Over 300% of Baseline	—	\$0.31605 (R)	\$0.27233 (R)

Total Meter Charge Rate (\$ per meter per day)	\$0.21881
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

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ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 5

RATES: (Cont'd)
 Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.19367 (R)	\$0.12251 (R)	\$0.07112 (R)
Winter	-	\$0.10208 (R)	\$0.05815 (R)
Distribution***			
Summer	\$0.13084 (R)	\$0.05233 (R)	\$0.02617 (R)
Winter	-	\$0.04911 (R)	\$0.03274 (R)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.04019) (I)	(\$0.10590) (I)	(\$0.08080) (I)
101% - 130% of Baseline	(\$0.01634) (I)	(\$0.08206) (I)	(\$0.05695) (I)
131% - 200% of Baseline	\$0.12789 (R)	\$0.06218 (R)	\$0.08728 (R)
201% - 300% of Baseline	\$0.18789 (R)	\$0.12218 (R)	\$0.14728 (R)
Over 300% of Baseline	\$0.18789 (R)	\$0.12218 (R)	\$0.14728 (R)
Winter			
Baseline Usage	-	(\$0.08183) (I)	(\$0.06526) (I)
101% - 130% of Baseline	-	(\$0.05801) (I)	(\$0.04143) (I)
131% - 200% of Baseline	-	\$0.08625 (R)	\$0.10283 (R)
201% - 300% of Baseline	-	\$0.14625 (R)	\$0.16283 (R)
Over 300% of Baseline	-	\$0.14625 (R)	\$0.16283 (R)
Transmission* (all usage)	\$0.01469	\$0.01469	\$0.01469
Transmission Rate Adjustments* (all usage)	\$0.00429	\$0.00429	\$0.00429
Reliability Services* (all usage)	\$0.00034	\$0.00034	\$0.00034
Public Purpose Programs (all usage)	\$0.01324	\$0.01324	\$0.01324
Nuclear Decommissioning (all usage)	\$0.00049	\$0.00049	\$0.00049
Competition Transition Charges (all usage)	\$0.00176	\$0.00176	\$0.00176
Energy Cost Recovery Amount (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge (all usage)***	\$0.00342	\$0.00342	\$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	(\$0.02321)	(\$0.02321)	(\$0.02321)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.12616 (R)	-
Transmission*	-	\$0.01898
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00665	-
Nuclear Decommissioning	\$0.00025	-
Competition Transition Charges	-	\$0.00176
Energy Cost Recovery Account	-	(\$0.00154)
DWR Bond	-	\$0.00513
New System Generation Charge***	-	\$0.00342
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-CARE Sheet 1
CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL
HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

<u>Rate Schedule</u>	<u>Distribution</u>	<u>PPP</u>	<u>DWR Bond</u>	<u>Total Discount</u>
A-1	\$0.06339 (R)	\$0.00683	\$0.00513	\$0.07535 (R)
A-6	\$0.06075 (R)	\$0.00683	\$0.00513	\$0.07271 (R)
A-15	\$0.06339 (R)	\$0.00683	\$0.00513	\$0.07535 (R)
A-10	\$0.05684 (R)	\$0.00683	\$0.00513	\$0.06880 (R)
E-19	\$0.04823 (R)	\$0.00683	\$0.00513	\$0.06019 (R)
E-20	\$0.03850 (R)	\$0.00683	\$0.00513	\$0.05046 (R)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above. DA and CCA commercial CARE total monthly charges cannot be less than zero.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



ELECTRIC SCHEDULE E-FERA
FAMILY ELECTRIC RATE ASSISTANCE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a total gross annual household income of between 200%+1 and 250% of federal poverty guidelines and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: The rate of the customer's otherwise applicable Rate Schedule; E-1, E-6, E-7, E-8, E-9 and NEM or other applicable rate will apply with the following two exceptions: (1) all Tier 1 through Tier 5 rates will be billed at the otherwise applicable rate schedule's Tier 1 through Tier 5 rates less the California Solar Initiative (CSI) adjustment; and (2) all Tier 3 baseline usage will be billed at Tier 2 baseline rates less the CSI adjustment. The CSI adjustment will be applied as a percentage of distribution energy charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

The percentages to be applied to distribution energy charges for qualifying usage are:

	Discount Factor	
E-1, ES, ESR, ET, ESL, ESRL, and ETL	1.32%	
E-6	1.66%	(R)
E-7	2.41%	
E-8	5.28%	(R)
E-9	2.41%	

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates described above, multiplied by the number of FERA units divided by the number of non-CARE units.

- SPECIAL CONDITIONS:**
1. **OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
 2. **ELIGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule E-FERA. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM or EM TOU are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA.

(Continued)



**ELECTRIC SCHEDULE EL-1
 RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E (see Special Condition 3) and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.09244	(l)
101% to 130% of Baseline	\$0.10630	(l)
Over 130% of Baseline	\$0.15081	(l)
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)	

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.09201 (R)
Distribution***:	(\$0.00354) (I)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.02592) (I)
101% - 130% of Baseline	(\$0.01206) (I)
Over 130% of Baseline	\$0.03245 (I)
Transmission* (all usage)	\$0.01469
Transmission Rate Adjustments* (all usage)	\$0.00429
Reliability Services* (all usage)	\$0.00034
Public Purpose Programs (all usage)	\$0.00644
Nuclear Decommissioning (all usage)	\$0.00049
Competition Transition Charges (all usage)	\$0.00176
Energy Cost Recovery Amount (all usage)	(\$0.00154)
New System Generation Charge (all usage)***	\$0.00342

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.08838 (R)	-
Transmission*	-	\$0.01898
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00371	-
Nuclear Decommissioning	\$0.00028	-
Competition Transition Charges	-	\$0.00176
Energy Cost Recovery Amount	-	(\$0.00154)
New System Generation Charge***	-	\$0.00342
Generation **	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rates less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.20924 (l)	\$0.12474 (l)	\$0.06846 (l)
101% - 130% of Baseline	\$0.22418 (l)	\$0.13968 (l)	\$0.08340 (l)
Over 130% of Baseline	\$0.32090 (l)	\$0.19784 (l)	\$0.11588 (l)
Winter			
Baseline Usage	–	\$0.08398 (l)	\$0.07163 (l)
101% - 130% of Baseline	–	\$0.09890 (l)	\$0.08656 (l)
Over 130% of Baseline	–	\$0.13848 (l)	\$0.12050 (l)

Total Meter Charge Rate (\$ per meter per day) \$0.20238
 Total Minimum Charge Rate (\$ per meter per day) \$0.11828
 California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$29.82)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, and Energy Cost Recovery Amount.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.24000 (R)	\$0.11621	\$0.06592
Winter	-	\$0.08612 (R)	\$0.07282
Distribution***:			
Summer	\$0.08333 (R)	(\$0.01352) (R)	(\$0.04581) (R)
Winter	-	(\$0.01605) (R)	(\$0.03673) (R)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.14398) (I)	(\$0.00784) (I)	\$0.01846 (I)
101% - 130% of Baseline	(\$0.12904) (I)	\$0.00710 (I)	\$0.03340 (I)
Over 130% of Baseline	(\$0.03232) (I)	\$0.06526 (I)	\$0.06588 (I)
Winter			
Baseline Usage	-	(\$0.01598) (I)	\$0.00565 (I)
101% - 130% of Baseline	-	(\$0.00106) (I)	\$0.02058 (I)
Over 130% of Baseline	-	\$0.03852 (I)	\$0.05452 (I)
Transmission* (all usage)	\$0.01469	\$0.01469	\$0.01469
Transmission Rate Adjustments* (all usage)	\$0.00429	\$0.00429	\$0.00429
Reliability Services* (all usage)	\$0.00034	\$0.00034	\$0.00034
Public Purpose Programs (all usage)	\$0.00644	\$0.00644	\$0.00644
Nuclear Decommissioning (all usage)	\$0.00049	\$0.00049	\$0.00049
Competition Transition Charges (all usage)	\$0.00176	\$0.00176	\$0.00176
Energy Cost Recovery Amount (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
New System Generation Charge (all usage)***	\$0.00342	\$0.00342	\$0.00342
	\$ per meter		
Minimum Charge Rate by Component	per day	\$ per kWh	
Distribution***	\$0.08838 (R)	-	
Transmission*	-	\$0.01898	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00371	-	
Nuclear Decommissioning	\$0.00028	-	
Competition Transition Charges	-	\$0.00176	
Energy Cost Recovery Amount	-	(\$0.00154)	
New System Generation Charge***	-	\$0.00342	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.28296 (I)	\$0.06967 (I)
101%-130% of Baseline	\$0.30003 (I)	\$0.08674 (I)
Over 130% of Baseline	\$0.42827 (I)	\$0.11765 (I)
Winter		
Baseline Usage	\$0.09859 (I)	\$0.07278 (I)
101%-130% of Baseline	\$0.11566 (I)	\$0.08985 (I)
Over 130% of Baseline	\$0.15977 (I)	\$0.12218 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)	

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer	\$0.45521	(I)	\$0.08035	
Winter	\$0.29580		\$0.05448	
Distribution***:				
Summer	\$0.07101	(I)	(\$0.00584)	(I)
Winter	\$0.00035	(I)	(\$0.01879)	(I)
Conservation Incentive Adjustment:				
Summer				
Baseline Usage	(\$0.27995)	(I)	(\$0.04153)	(I)
101% to 130% of Baseline	(\$0.26288)	(I)	(\$0.02446)	(I)
Over 130% of Baseline	(\$0.13464)	(I)	\$0.00645	(I)
Winter				
Baseline Usage	(\$0.23425)	(I)	\$0.00040	(I)
101% to 130% of Baseline	(\$0.21718)	(I)	\$0.01747	(I)
Over 130% of Baseline	(\$0.17307)	(I)	\$0.04980	(I)
Transmission* (all usage)	\$0.01469		\$0.01469	
Transmission Rate Adjustments* (all usage)	\$0.00429		\$0.00429	
Reliability Services* (all usage)	\$0.00034		\$0.00034	
Public Purpose Programs (all usage)	\$0.01324		\$0.01324	
Nuclear Decommissioning (all usage)	\$0.00049		\$0.00049	
Competition Transition Charges (all usage)	\$0.00176		\$0.00176	
Energy Cost Recovery Amount (all usage)	(\$0.00154)		(\$0.00154)	
New System Generation Charge (all usage)***	\$0.00342		\$0.00342	
	\$ per meter per day			
Minimum Charge Rate by Component			\$ per kWh	
Distribution***	\$0.12616	(R)	-	
Transmission*	-			
Reliability Services*	\$0.00000		-	
Public Purpose Programs	\$0.00665		-	
Nuclear Decommissioning	\$0.00025		-	
Competition Transition Charges	-			
Energy Cost Recovery Amount	-			
New System Generation Charge***	-			
Generation**	Determined Residually			

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-8 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.* This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below.

Direct Access and Community Choice Aggregation Service (CCA Service) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Summer

Baseline Usage	\$0.09562 (l)
101% - 130% of Baseline	\$0.09663 (l)
Over 130% of Baseline	\$0.15543 (l)

Winter

Baseline Usage	\$0.06070 (l)
101% - 130% of Baseline	\$0.06171 (l)
Over 130% of Baseline	\$0.10458 (l)

Total Customer Charge Rate (\$ per meter per day)	\$0.32927
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	
Summer	\$0.19401
Winter	\$0.12786
Distribution**:	
Summer	(\$0.04327) (I)
Winter	(\$0.05513) (I)
Conservation Incentive Adjustment:	
Summer	
Baseline Usage	(\$0.08608) (I)
101% - 130% of Baseline	(\$0.08507) (I)
Over 130% of Baseline	(\$0.02627) (I)
Winter	
Baseline Usage	(\$0.04299) (I)
101% - 130% of Baseline	(\$0.04198) (I)
Over 130% of Baseline	\$0.00089 (I)
Transmission* (all usage)	\$0.01469
Transmission Rate Adjustments* (all usage)	\$0.00429
Reliability Services* (all usage)	\$0.00034
Public Purpose Programs (all usage)	\$0.00751
Nuclear Decommissioning (all usage)	\$0.00049
Competition Transition Charges (all usage)	\$0.00176
Energy Cost Recovery Amount (all usage)	(\$0.00154)
New System Generation Charge (all usage)**	\$0.00342

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EM
 MASTER-METERED MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.14707 (I)
101% - 130% of Baseline	\$0.17028 (I)
131% - 200% of Baseline	\$0.25859 (R)
201% - 300% of Baseline	\$0.31859 (R)
Over 300% of Baseline	\$0.31859 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	\$0.09201 (R)
Distribution***:	\$0.06794 (I)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.05473) (I)
101% - 130% of Baseline	(\$0.03152) (I)
131% - 200% of Baseline	\$0.08000 (R)
201% - 300% of Baseline	\$0.14000 (R)
Over 300% of Baseline	\$0.14000 (R)
Transmission* (all usage)	\$0.01469
Transmission Rate Adjustments* (all usage)	\$0.00429
Reliability Services* (all usage)	\$0.00034
Public Purpose Programs (all usage)	\$0.01327
Nuclear Decommissioning (all usage)	\$0.00049
Competition Transition Charges (all usage)	\$0.00176
Energy Cost Recovery Amount (all usage)	(\$0.00154)
DWR Bond (all usage)	\$0.00513
New System Generation Charge (all usage)***	\$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	(\$0.02321)

Minimum Charge Rate by Components	\$ per meter per day	\$ per kWh
Distribution***	\$0.11793 (R)	-
Transmission*	-	\$0.01898
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00667	-
Nuclear Decommissioning	\$0.00025	-
Competition Transition Charges	-	\$0.00176
Energy Cost Recovery Amount	-	(\$0.00154)
DWR Bond	-	\$0.00513
New System Generation Charge***	-	\$0.00342
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.30661 (I)	\$0.19134 (I)	\$0.11456 (I)
101% - 130% of Baseline	\$0.32982 (I)	\$0.21455 (I)	\$0.13778 (I)
131% - 200% of Baseline	\$0.41723 (R)	\$0.30196 (R)	\$0.22518 (R)
201% - 300% of Baseline	\$0.47723 (R)	\$0.36196 (R)	\$0.28518 (R)
Over 300% of Baseline	\$0.47723 (R)	\$0.36196 (R)	\$0.28518 (R)
Winter			
Baseline Usage	—	\$0.13573 (I)	\$0.11890 (I)
101% - 130% of Baseline	—	\$0.15894 (I)	\$0.14211 (I)
131% - 200% of Baseline	—	\$0.24635 (R)	\$0.22952 (R)
201% - 300% of Baseline	—	\$0.30635 (R)	\$0.28952 (R)
Over 300% of Baseline	—	\$0.30635 (R)	\$0.28952 (R)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Total Minimum Charge Rate (\$ per meter per day)			\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$29.82)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:
 (Cont'd.)**

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.24000 (R)	\$0.11621	\$0.06592
Winter	-	\$0.08612 (R)	\$0.07282
Distribution***:			
Summer	\$0.16142 (I)	\$0.06457 (I)	\$0.03228 (I)
Winter	-	\$0.06204 (I)	\$0.04136 (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.13666) (I)	(\$0.03129) (I)	(\$0.02549) (I)
101% - 130% of Baseline	(\$0.11345) (I)	(\$0.00808) (I)	(\$0.00227) (I)
131% - 200% of Baseline	(\$0.00283) (R)	\$0.10254 (R)	\$0.10834 (R)
201% - 300% of Baseline	\$0.05717 (R)	\$0.16254 (R)	\$0.16834 (R)
Over 300% of Baseline	\$0.05717 (R)	\$0.16254 (R)	\$0.16834 (R)
Winter			
Baseline Usage	-	(\$0.05428) (I)	(\$0.03713) (I)
101% - 130% of Baseline	-	(\$0.03107) (I)	(\$0.01392) (I)
131% - 200% of Baseline	-	\$0.07955 (R))	\$0.09670 (R)
201% - 300% of Baseline	-	\$0.13955 (R)	\$0.15670 (R)
Over 300% of Baseline	-	\$0.13955 (R)	\$0.15670 (R)
Transmission* (all usage)	\$0.01469	\$0.01469	\$0.01469
Transmission Rate Adjustments* (all usage)	\$0.00429	\$0.00429	\$0.00429
Reliability Services* (all usage)	\$0.00034	\$0.00034	\$0.00034
Public Purpose Programs (all usage)	\$0.01327	\$0.01327	\$0.01327
Nuclear Decommissioning (all usage)	\$0.00049	\$0.00049	\$0.00049
Competition Transition Charges (all usage)	\$0.00176	\$0.00176	\$0.00176
Energy Cost Recovery Amount (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge (all usage)***	\$0.00342	\$0.00342	\$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	(\$0.02321)	(\$0.02321)	(\$0.02321)
	\$ per meter per day	\$ per kWh	
Minimum Charge Rate by Component			
Distribution***	\$0.11793 (R)	-	
Transmission*	-	\$0.01898	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00667	-	
Nuclear Decommissioning	\$0.00025	-	
Competition Transition Charges	-	\$0.00176	
Energy Cost Recovery Amount	-	(\$0.00154)	
DWR Bond	-	\$0.00513	
New System Generation Charge***	-	\$0.00342	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premise where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18 and which were constructed prior to June 13, 1978. This schedule is closed to all other accounts, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access and Community Choice Aggregation Service (CCA Service) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.09244 (I)
101% - 130% of Baseline	\$0.10630 (I)
Over 130% of Baseline	\$0.15081 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.09201 (R)
Distribution***:	(\$0.00354) (I)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.02592) (I)
101% - 130% of Baseline	(\$0.01206) (I)
Over 130% of Baseline	\$0.03245 (I)
Transmission* (all usage)	\$0.01469
Transmission Rate Adjustments* (all usage)	\$0.00429
Reliability Services* (all usage)	\$0.00034
Public Purpose Programs (all usage)	\$0.00644
Nuclear Decommissioning (all usage)	\$0.00049
Competition Transition Charges (all usage)	\$0.00176
Energy Cost Recovery Amount (all usage)	(\$0.00154)
New System Generation Charge (all usage)***	\$0.00342

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.08838 (R)	-
Transmission*	-	\$0.01898
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00371	-
Nuclear Decommissioning	\$0.00028	-
Competition Transition Charges	-	\$0.00176
Energy Cost Recovery Amount	-	(\$0.00154)
New System Generation Charge***	-	\$0.00342
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.20924 (I)	\$0.12474 (I)	\$0.06846 (I)
101% - 130% of Baseline	\$0.22418 (I)	\$0.13968 (I)	\$0.08340 (I)
Over 130% of Baseline	\$0.32090 (I)	\$0.19784 (I)	\$0.11588 (I)
Winter			
Baseline Usage	–	\$0.08398 (I)	\$0.07163 (I)
101% - 130% of Baseline	–	\$0.09890 (I)	\$0.08656 (I)
Over 130% of Baseline	–	\$0.13848 (I)	\$0.12050 (I)

Total Meter Charge Rate (\$ per meter per day)	\$0.20238
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, and Energy Cost Recovery Amount.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.24000 (R)	\$0.11621	\$0.06592
Winter	-	\$0.08612 (R)	\$0.07282
Distribution***:			
Summer	\$0.08333 (R)	(\$0.01352) (R)	(\$0.04581) (R)
Winter	-	(\$0.01605) (R)	(\$0.03673) (R)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.14398) (I)	(\$0.00784) (I)	\$0.01846 (I)
101% - 130% of Baseline	(\$0.12904) (I)	\$0.00710 (I)	\$0.03340 (I)
Over 130% of Baseline	(\$0.03232) (I)	\$0.06526 (I)	\$0.06588 (I)
Winter			
Baseline Usage	-	(\$0.01598) (I)	\$0.00565 (I)
101% - 130% of Baseline	-	(\$0.00106) (I)	\$0.02058 (I)
Over 130% of Baseline	-	\$0.03852 (I)	\$0.05452 (I)
Transmission* (all usage)	\$0.01469	\$0.01469	\$0.01469
Transmission Rate Adjustments* (all usage)	\$0.00429	\$0.00429	\$0.00429
Reliability Services* (all usage)	\$0.00034	\$0.00034	\$0.00034
Public Purpose Programs (all usage)	\$0.00644	\$0.00644	\$0.00644
Nuclear Decommissioning (all usage)	\$0.00049	\$0.00049	\$0.00049
Competition Transition Charges (all usage)	\$0.00176	\$0.00176	\$0.00176
Energy Cost Recovery Amount (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
New System Generation Charge (all usage)***	\$0.00342	\$0.00342	\$0.00342

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.08838 (R)	-
Transmission*	-	\$0.01898
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00371	-
Nuclear Decommissioning	\$0.00028	-
Competition Transition Charges	-	\$0.00176
Energy Cost Recovery Amount	-	(\$0.00154)
New System Generation Charge***	-	\$0.00342
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but *not* in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.14707 (I)
101% - 130% of Baseline	\$0.17028 (I)
131% - 200% of Baseline	\$0.25859 (R)
201% - 300% of Baseline	\$0.31859 (R)
Over 300% of Baseline	\$0.31859 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	(\$0.02300)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 2

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.
 Energy Rates by Component (\$ per kWh)

Generation:	\$0.09201 (R)	
Distribution***:	\$0.06794 (I)	
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.05473) (I)	
101% - 130% of Baseline	(\$0.03152) (I)	
131% - 200% of Baseline	\$0.08000 (R)	
201% - 300% of Baseline	\$0.14000 (R)	
Over 300% of Baseline	\$0.14000 (R)	
Transmission* (all usage)	\$0.01469	
Transmission Rate Adjustments* (all usage)	\$0.00429	
Reliability Services* (all usage)	\$0.00034	
Public Purpose Programs (all usage)	\$0.01327	
Nuclear Decommissioning (all usage)	\$0.00049	
Competition Transition Charges (all usage)	\$0.00176	
Energy Cost Recovery Amount (all usage)	(\$0.00154)	
DWR Bond (all usage)	\$0.00513	
New System Generation Charge (all usage)***	\$0.00342	
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	(\$0.02321)	
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution***	\$0.11793 (R)	-
Transmission*	-	\$0.01898
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00667	-
Nuclear Decommissioning	\$0.00025	-
Competition Transition Charges	-	\$0.00176
Energy Cost Recovery Amount	-	(\$0.00154)
DWR Bond	-	\$0.00513
New System Generation Charge***	-	\$0.00342
Generation**		Determined Residually
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation	\$0.04015	
Competition Transition Charges	\$0.00176	
Energy Cost Recovery Amount	(\$0.00154)	
DWR Bond	\$0.00513	
New System Generation Charge***	\$0.00342	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE		NON-CARE
Baseline Usage	\$0.09244	(I)	\$0.14707 (I)
101% - 130% of Baseline	\$0.10630	(I)	\$0.17028 (I)
131% - 200% of Baseline	\$0.15081	(I)	\$0.25859 (R)
201% - 300% of Baseline	\$0.15081	(I)	\$0.31859 (R)
Over 300% of Baseline	\$0.15081	(I)	\$0.31859 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892		
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828		
Total Discount (\$ per dwelling unit per day)	(\$0.02300)		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)		

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

*The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:	\$0.09201 (R)	\$0.09201 (R)
Distribution***:	(\$0.00354) (I)	\$0.06794 (I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02592) (I)	(\$0.05473) (I)
101% - 130% of Baseline	(\$0.01206) (I)	(\$0.03152) (I)
131% - 200% of Baseline	\$0.03245 (I)	\$0.08000 (R)
201% - 300% of Baseline	\$0.03245 (I)	\$0.14000 (R)
Over 300% of Baseline	\$0.03245 (I)	\$0.14000 (R)
Transmission* (all usage)	\$0.01469	\$0.01469
Transmission Rate Adjustments* (all usage)	\$0.00429	\$0.00429
Reliability Services* (all usage)	\$0.00034	\$0.00034
Public Purpose Programs (all usage)	\$0.00644	\$0.01327
Nuclear Decommissioning (all usage)	\$0.00049	\$0.00049
Competition Transition Charges (all usage)	\$0.00176	\$0.00176
Energy Cost Recovery Amount (all usage)	(\$0.00154)	(\$0.00154)
DWR Bond (all usage)	-	\$0.00513
New System Generation Charge (all usage)***	\$0.00342	\$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	--	(\$0.02321)
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution***	\$0.08838 (R)	-
Transmission*	-	\$0.01898
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00371	-
Nuclear Decommissioning	\$0.00028	-
Competition Transition Charges	-	\$0.00176
Energy Cost Recovery Amount	-	(\$0.00154)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00513
New System Generation Charge***	-	\$0.00342
Generation **	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation**	Determined Residually	
Competition Transition Charges	-	\$0.00176
Energy Cost Recovery Amount	-	(\$0.00154)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00513
New System Generation Charge***	-	\$0.00342

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate base less the sum of the individual non-generation components.

*** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.14707 (I)
101% - 130% of Baseline	\$0.17028 (I)
131% - 200% of Baseline	\$0.25859 (R)
201% - 300% of Baseline	\$0.31859 (R)
Over 300% of Baseline	\$0.31859 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.09201 (R)
Distribution***:	\$0.06794 (I)
Conversation Incentive Adjustment:	
Baseline Usage	(\$0.05473) (I)
101% - 130% of Baseline	(\$0.03152) (I)
131% - 200% of Baseline	\$0.08000 (R)
201% - 300% of Baseline	\$0.14000 (R)
Over 300% of Baseline	\$0.14000 (R)
Transmission* (all usage)	\$0.01469
Transmission Rate Adjustments* (all usage)	\$0.00429
Reliability Services* (all usage)	\$0.00034
Public Purpose Programs (all usage)	\$0.01327
Nuclear Decommissioning (all usage)	\$0.00049
Competition Transition Charges (all usage)	\$0.00176
Energy Cost Recovery Amount (all usage)	(\$0.00154)
DWR Bond (all usage)	\$0.00513
New System Generation Charge (all usage)***	\$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	(\$0.02321)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.11793 (R)	-
Transmission*	-	\$0.01898
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00667	-
Nuclear Decommissioning	\$0.00025	-
Competition Transition Charges	-	\$0.00176
Energy Cost Recovery Amount	-	(\$0.00154)
DWR Bond	-	\$0.00513
New System Generation Charge***	-	\$0.00342
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.09244 (I)	\$0.14707 (I)
101% - 130% of Baseline	\$0.10630 (I)	\$0.17028 (I)
131% - 200% of Baseline	\$0.15081 (I)	\$0.25859 (R)
201% - 300% of Baseline	\$0.15081 (I)	\$0.31859 (R)
Over 300% of Baseline	\$0.15081 (I)	\$0.31859 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:	\$0.09201 (R)	\$0.09201 (R)
Distribution***:	(\$0.00354) (I)	\$0.06794 (I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02592) (I)	(\$0.05473) (I)
101% - 130% of Baseline	(\$0.01206) (I)	(\$0.03152) (I)
131% - 200% of Baseline	\$0.03245 (I)	\$0.08000 (R)
201% - 300% of Baseline	\$0.03245 (I)	\$0.14000 (R)
Over 300% of Baseline	\$0.03245 (I)	\$0.14000 (R)
Transmission* (all usage)	\$0.01469	\$0.01469
Transmission Rate Adjustments* (all usage)	\$0.00429	\$0.00429
Reliability Services* (all usage)	\$0.00034	\$0.00034
Public Purpose Programs (all usage)	\$0.00644	\$0.01327
Nuclear Decommissioning (all usage)	\$0.00049	\$0.00049
Competition Transition Charges (all usage)	\$0.00176	\$0.00176
Energy Cost Recovery Amount (all usage)	(\$0.00154)	(\$0.00154)
DWR Bond (all usage)	-	\$0.00513
New System Generation Charge (all usage)***	\$0.00342	\$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	--	(\$0.02321)
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution***	\$0.08838 (R)	-
Transmission*	-	\$0.01898
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00371	-
Nuclear Decommissioning	\$0.00028	-
Competition Transition Charges	-	\$0.00176
Energy Cost Recovery Amount	-	(\$0.00154)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00513
New System Generation Charge***	-	\$0.00342
Generation**	-	Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of individual non-generation components.
 *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.14707 (I)
101% - 130% of Baseline	\$0.17028 (I)
131% - 200% of Baseline	\$0.25859 (R)
201% - 300% of Baseline	\$0.31859 (R)
Over 300% of Baseline	\$0.31859 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.07721
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.09201 (R)
Distribution***:	\$0.06794 (I)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.05473) (I)
101% - 130% of Baseline	(\$0.03152) (I)
131% - 200% of Baseline	\$0.08000 (R)
201% - 300% of Baseline	\$0.14000 (R)
Over 300% of Baseline	\$0.14000 (R)
Transmission* (all usage)	\$0.01469
Transmission Rate Adjustments* (all usage)	\$0.00429
Reliability Services* (all usage)	\$0.00034
Public Purpose Programs (all usage)	\$0.01327
Nuclear Decommissioning (all usage)	\$0.00049
Competition Transition Charges (all usage)	\$0.00176
Energy Cost Recovery Amount (all usage)	(\$0.00154)
DWR Bond (all usage)	\$0.00513
New System Generation Charge (all usage)***	\$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	(\$0.02321)

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution***	\$0.11793 (R)	-
Transmission*	-	\$0.01898
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00667	-
Nuclear Decommissioning	\$0.00025	-
Competition Transition Charges	-	\$0.00176
Energy Cost Recovery Amount	-	(\$0.00154)
DWR Bond	-	\$0.00513
New System Generation Charge***	-	\$0.00342
Generation**	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.04015
Competition Transition Charges	\$0.00176
Energy Cost Recovery Amount	(\$0.00154)
DWR Bond	\$0.00513
New System Generation Charge***	\$0.00342

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.09244 (I)	\$0.14707 (I)
101% - 130% of Baseline	\$0.10630 (I)	\$0.17028 (I)
131% - 200% of Baseline	\$0.15081 (I)	\$0.25859 (R)
201% - 300% of Baseline	\$0.15081 (I)	\$0.31859 (R)
Over 300% of Baseline	\$0.15081 (I)	\$0.31859 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.07721	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:	\$0.09201 (R)	\$0.09201 (R)
Distribution***:	(\$0.00354) (I)	\$0.06794 (I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02592) (I)	(\$0.05473) (I)
101% - 130% of Baseline	(\$0.01206) (I)	(\$0.03152) (I)
131% - 200% of Baseline	\$0.03245 (I)	\$0.08000 (R)
201% - 300% of Baseline	\$0.03245 (I)	\$0.14000 (R)
Over 300% of Baseline	\$0.03245 (I)	\$0.14000 (R)
Transmission* (all usage)	\$0.01469	\$0.01469
Transmission Rate Adjustments* (all usage)	\$0.00429	\$0.00429
Reliability Services* (all usage)	\$0.00034	\$0.00034
Public Purpose Programs (all usage)	\$0.00644	\$0.01327
Nuclear Decommissioning (all usage)	\$0.00049	\$0.00049
Competition Transition Charges (all usage)	\$0.00176	\$0.00176
Energy Cost Recovery Amount (all usage)	(\$0.00154)	(\$0.00154)
DWR Bond (all usage)	-	\$0.00513
New System Generation Charge (all usage)***	\$0.00342	\$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	--	(\$0.02321)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.08838 (R)	-
Transmission*	-	\$0.01898
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00371	-
Nuclear Decommissioning	\$0.00028	-
Competition Transition Charges	-	\$0.00176
Energy Cost Recovery Amount	-	(\$0.00154)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00513
New System Generation Charge***	-	\$0.00342
Generation**		Determined Residually
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation**		Determined Residually
Competition Transition Charges		\$0.00176
Energy Cost Recovery Amount		(\$0.00154)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00513
New System Generation Charge***		\$0.00342

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012

(Continued)



ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 1

APPLICABILITY: This optional experimental schedule applies to electric service to customers for whom Schedule E-1 applies and who have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EV charges. See Special Condition 6 of this rate schedule for exemptions to standby charges.

Depending on the manner in which customers will fuel their vehicle, one of the following rates will apply:

Rate A: Applies to all applicable customers unless they qualify for and choose Rate B.

Rate B: Applies to all applicable customers with a separately metered BEV or PHEV recharging outlet.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.
RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.39274 (R)	\$0.20933 (R)	\$0.09709 (R)
Winter Usage	\$0.26545 (R)	\$0.15989 (R)	\$0.09973 (R)

Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

(Continued)



**ELECTRIC SCHEDULE EV
 RESIDENTIAL TIME-OF-USE
 SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, DWR Bond and the New System Generation Charge.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.21973 (R)	\$0.10589 (R)	\$0.05321 (R)
Winter Usage	\$0.08211 (R)	\$0.05129 (R)	\$0.05511 (R)
Distribution***:			
Summer Usage	\$0.13915 (R)	\$0.06958 (R)	\$0.01002 (R)
Winter Usage	\$0.14948 (R)	\$0.07474 (R)	\$0.01076 (R)
Transmission* (all usage)	\$0.01469	\$0.01469	\$0.01469
Transmission Rate Adjustments* (all usage)	\$0.00429	\$0.00429	\$0.00429
Reliability Services* (all usage)	\$0.00034	\$0.00034	\$0.00034
Public Purpose Programs (all usage)	\$0.01327	\$0.01327	\$0.01327
Nuclear Decommissioning (all usage)	\$0.00049	\$0.00049	\$0.00049
Competition Transition Charges (all usage)	\$0.00176	\$0.00176	\$0.00176
Energy Cost Recovery Amount (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge (all usage)***	\$0.00342	\$0.00342	\$0.00342
Greenhouse Gas Volumetric Return (all usage)***	(\$0.00799) (R)	(\$0.00799) (R)	(\$0.00799) (R)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.11793 (R)	-
Transmission*	-	\$0.01898
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00667	-
Nuclear Decommissioning	\$0.00025	-
Competition Transition Charges	-	\$0.00176
Energy Cost Recovery Amount	-	(\$0.00154)
DWR Bond	-	\$0.00513
New System Generation Charge***	-	\$0.00342
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EV
 RESIDENTIAL TIME-OF-USE
 SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.38738 (R)	\$0.20664 (R)	\$0.09670 (R)
Winter Usage	\$0.25969 (R)	\$0.15701 (R)	\$0.09932 (R)
 Total Meter Charge Per Day	 \$0.04928		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.21973 (R)	\$0.10589 (R)	\$0.05321 (R)
Winter	\$0.08211 (R)	\$0.05129 (R)	\$0.05511 (R)
Distribution***:			
Summer	\$0.13379 (R)	\$0.06689 (R)	\$0.00963 (R)
Winter	\$0.14372 (R)	\$0.07186 (R)	\$0.01035 (R)
Transmission* (all usage)	\$0.01469	\$0.01469	\$0.01469
Transmission Rate Adjustments* (all usage)	\$0.00429	\$0.00429	\$0.00429
Reliability Services* (all usage)	\$0.00034	\$0.00034	\$0.00034
Public Purpose Programs (all usage)	\$0.01327	\$0.01327	\$0.01327
Nuclear Decommissioning (all usage)	\$0.00049	\$0.00049	\$0.00049
Competition Transition Charges (all usage)	\$0.00176	\$0.00176	\$0.00176
Energy Cost Recovery Amount (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge (all usage)***	\$0.00342	\$0.00342	\$0.00342
Greenhouse Gas Volumetric Return (all usage)***	(\$0.00799) (R)	(\$0.00799) (R)	(\$0.00799) (R)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page	34195-E	(T)
	Rate Schedules	34196, 34197, 34198, 33836, 33837, 33838, 32705, 31541, 33839-E	(T)
	Preliminary Statements	33840, 32706, 30376, 32544, 32398, 33893, 33670, 33942-E	
	Rules	33841, 32425, 33725-E	
	Maps, Contracts and Deviations	33253-E	
	Sample Forms	32777, 32429, 32726, 33726, 32504, 33654, 33209, 32506, 32648, 32437, 32508, 32439-E	

(Continued)

Advice Letter No: 4450-E
 Decision No. 14-06-029

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed June 26, 2014
 Effective _____
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules		
Residential		
Counties Served	Listing of Counties Covered Under Electric Rate Schedules.....	8285-E
E-1	Residential Service	34150, 34151 , 30408, 19910, 33334, 28719-E (T)
E-6	Residential Time-of-Use Service	27605, 34152, 34153 , 30411, 31737, 33337-E (T)
E-7	Residential Time-of-Use Service	29700, 34154, 34155 , 30414, 31741, 33340-E (T)
E-8	Residential Seasonal Service Option	34156, 34157 , 33343, 28752-E (T)
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	31575, 34158, 34159, 34160, 34161 , 30421, 26896, 33348, 28758-E (T)
EV	Residential Time-of-Use Service for Plug-In Electric Vehicle Customers.....	34192-34194 , (T) 32730, 33407, 32732-E

(Continued)

Advice Letter No: 4450-E
 Decision No. 14-06-029

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed June 26, 2014
 Effective _____
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Residential (Cont'd)	
E-AMDS	Experimental Access to Meter Data Services.....	27760-E
E-FERA	Family Electric Rate Assistance	34163 , 33843, 29288-E (T)
E-RSMART	Residential SMARTRATE Program	26390, 26391, 26392, 26393, 26394-E
EE	Service to Company Employees.....	24091-E
EL-1	Residential CARE Program Service	34164, 34165 , 30428, 31771, 33369-E (T)
EL-6	Residential CARE Time-of-Use Service	28199, 34166, 34167 , 30431, 31774, 33371, 28788-E (T)
EL-7	Residential CARE Program Time-of-Use Service	29706, 34168, 34169 , 30433, 33373, 29711-E (T)
EL-8	Residential Seasonal CARE Program Service Option.....	34170, 34171 , 33375, 28797-E (T)
EM	Master-Metered Multifamily Service	34172, 34173 , 30439, 20648, 33378, 28723-E (T)
EM-TOU	Residential Time of Use Service.....	28209, 34174, 34715 , 30442, 31785, 33381-E (T)
EML	Master-Metered Multifamily CARE Program Service.....	34176, 34177 , 30444, 33383, 28768-E (T)
EML-TOU	Residential CARE Program Time of Use.....	28217, 34178, 34179 , 30447, 31790, 33385-E (T)
ES	Multifamily Service.....	34180, 34181 , 30450, 28207, 33388, 28727-E (T)
ESL	Multifamily CARE Program Service	34182, 34183 , 30453, 31797, 33391, 28773-E (T)
ESR	Residential RV Park and Residential Marina Service	34184, 34185 , 30456, 20657, 33394, 28731-E (T)
ESRL	Residential RV Park and Residential Marina CARE Program Service.....	34186, 34187 , 30459, 31804, 33397, 28778-E (T)
ET	Mobilehome Park Service.....	34188, 34189 , 30462, 28208, 33400, 28735, 28736-E (T)
ETL	Mobilehome Park CARE Program Service	34190, 34191 , 30465, 28216, (T) 33403, 28782, 28783-E

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Commercial/Industrial		
A-1	Small General Service.....	31856,31245,33732,33733,33734, 31249,31250*,33299,31252,31253, 31254,31255-E
A-6	Small General Time-of-Use Service.....	31256,27610*,33735,33736,25981*, 33302,30975,31257,29073,29074-E
A-10	Medium General Demand-Metered Service.....	29075,31258, 33737,33738,33739,33740,29081,29082,31165*,33307,29085,29086,31259,29088,29089-E
A-15	Direct-Current General Service	33741,33742,31442,33310-E
E-19	Medium General Demand-Metered Time-of-Use Service	29090,31283,29092,33771, 33772,33773,31045,24886,26947-26950*,33352,28825,28826,31284,29096,29097-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	29098,30531,33774,33775,31049,24895,26958,22787,33355,28830,30093,29102-29103-E
E-31	Distribution Bypass Deferral Rate	20620,24899,20622-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers.....	31446*,31447*,31288,33776,33777,31291,31292,31293,31294*,33358-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	34162-E (T)
E-CSAC	Commercial Smart A/C Program	31536,30094,27302-E
E-PWF	Section 399.20 PPA	32735, 30264, 30759-E
E-REMAT	Renewable Market Adjusting Tariff (ReMAT)	32736-32747-E
E-SRG	Small Renewable Generator PPA	32748, 30266, 30760-E
ED	Experimental Economic Development Rate	29544-29546-E
EDR	Economic Development Rate	33202-33205-E

(Continued)

Pacific Gas and Electric Company
 Summer 2014 Residential Rate Reform
 Advice Letter 4450-E
 Attachment 2

BOLD RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Volumetric Credit Revenue	Residential Call Climate Credit Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																			
E-1	\$2,045,454,745	\$2,049,757,202	\$2,237,468,646	\$1,233,504,908	-\$27,866,631	\$0	\$7,572,739	\$1,509,290,159	\$295,628,189	\$10,927,085	\$103,775,430	\$39,237,132	\$34,332,490	\$76,244,861	-\$173,192,798	-\$205,265,329	\$91,296,694	\$4,184,265,817	\$4,184,265,817
EL-1	\$665,168,778	\$685,468,700	\$109,457,072	\$41,279,250	-\$9,313,910	\$0	\$2,532,768	-\$26,864,581	\$47,964,946	\$3,651,197	\$0	\$13,113,985	-\$11,474,377	\$25,482,858	\$0	-\$75,024,080	\$62,615,063	\$743,678,495	\$743,678,495
E-7	\$122,197,369	\$71,123,953	\$9,849,874	\$3,714,657	-\$838,145	\$0	\$22,775	\$33,418,273	\$8,877,627	\$3,528,553	\$107,161,615	\$1,180,107	-\$1,032,594	\$2,293,163	-\$6,790,591	-\$3,630,494	-\$5,303,194	\$1,176,756,779	\$1,176,756,779
EL-7	\$6,028,904	\$7,521,903	\$954,151	\$359,836	-\$81,190	\$0	\$22,084	-\$360,258	\$859,970	\$31,827	\$0	\$11,316	-\$100,027	\$222,137	\$0	-\$404,914	\$(2,411,898)	\$6,727,935	\$6,727,935
E-8	\$138,508,940	\$99,446,054	\$9,075,135	\$3,422,481	-\$772,220	\$0	\$2,104,44	\$24,247,756	\$8,865,091	\$302,710	\$3,169,193	\$1,087,286	-\$951,376	\$2,112,795	-\$8,253,114	-\$2,468,739	-\$129,648,717	\$129,648,717	\$129,648,717
EL-8	\$7,388,281	\$12,845,199	\$1,203,905	\$454,025	-\$102,443	\$0	\$27,864	-\$33,844,854	\$61,5475	\$40,157	\$0	\$144,239	-\$126,209	\$280,283	\$0	-\$351,656	\$(3,332,270)	\$8,313,716	\$8,313,716
TOTAL RES	\$5,202,747,017	\$2,826,163,100	\$458,028,782	\$172,255,175	-\$38,974,539	\$0	\$10,593,475	\$1,536,346,495	\$363,031,258	\$16,281,529	\$110,016,238	\$54,877,637	-\$48,017,433	\$106,836,118	-\$188,236,503	-\$287,145,212	-\$1,943,112	\$0	\$5,189,392,459
SMALL L&P																			
A-1	\$1,414,421,939	\$882,091,321	\$89,120,744	\$38,753,171	-\$8,743,947	\$0	\$2,028,642	\$471,597,918	\$99,339,620	\$3,427,627	\$35,838,915	\$10,772,542	-\$10,772,542	\$20,216,005	-\$19,150,978	\$0	\$0	\$0	\$1,414,519,039
A-6	\$275,360,790	\$137,622,571	\$18,055,317	\$7,847,221	-\$1,770,582	\$0	\$410,955	\$84,796,223	\$17,820,556	\$694,068	\$7,246,255	\$2,181,357	-\$2,181,357	\$4,093,586	-\$1,412,002	\$0	\$0	\$0	\$275,404,166
A-15	\$310,142	\$55,029	\$7,267	\$3,160	-\$713	\$0	\$165	\$235,031	\$8,105	\$279	\$2,926	\$978	-\$878	\$1,648	\$0	\$0	\$0	\$0	\$310,143
TC-1	\$7,400,133	\$3,050,703	\$483,931	\$210,438	-\$47,481	\$0	\$11,016	\$3,091,478	\$267,795	\$18,613	\$194,864	\$58,497	-\$58,497	\$109,777	\$0	\$0	\$0	\$0	\$7,400,133
TOTAL SMALL	\$1,697,493,004	\$822,828,625	\$107,867,258	\$46,813,990	-\$10,562,723	\$0	\$2,450,776	\$569,720,650	\$117,436,076	\$4,140,588	\$43,282,960	\$13,013,275	-\$13,013,275	\$24,421,016	-\$20,565,736	\$0	\$0	\$0	\$1,697,633,481
MEDIUM L&P																			
A-10 T	\$342,863	\$226,739	\$40,170	\$13,998	-\$3,158	\$0	\$897	\$13,198	\$30,194	\$1,238	\$12,962	\$4,220	-\$3,891	\$6,746	\$450	\$0	\$0	\$0	\$342,863
A-10 P	\$8,674,273	\$4,900,768	\$824,390	\$287,077	-\$64,774	\$0	\$18,400	\$1,651,320	\$638,208	\$25,391	\$264,123	\$86,538	-\$79,801	\$138,357	-\$12,380	\$0	\$0	\$0	\$8,677,619
A-10 S	\$1,235,853,327	\$693,705,620	\$102,816,997	\$37,414,205	-\$8,441,833	\$0	\$2,294,974	\$269,626,650	\$85,218,892	\$3,309,199	\$34,485,705	\$11,278,289	-\$10,400,338	\$18,031,756	-\$3,174,518	\$0	\$0	\$0	\$1,236,165,596
TOTAL MEDIUM	\$1,244,870,463	\$698,833,128	\$103,681,557	\$37,715,279	-\$8,509,765	\$0	\$2,314,271	\$271,291,168	\$85,887,295	\$3,335,828	\$34,762,791	\$11,369,046	-\$10,484,031	\$18,176,859	-\$3,187,347	\$0	\$0	\$0	\$1,245,186,078
E-19 CLASS																			
E-19 FIRM T	\$4,835,551	\$3,078,099	\$496,049	\$212,798	-\$48,014	\$0	\$11,073	\$345,362	\$428,669	\$18,821	\$197,049	\$52,239	-\$59,153	\$102,558	\$0	\$0	\$0	\$0	\$4,835,551
E-19 V T	\$1,282,946	\$819,929	\$154,012	\$52,594	-\$11,867	\$0	\$3,428	\$87,150	\$105,947	\$4,652	\$48,702	\$12,911	-\$14,620	\$25,348	-\$5,237	\$0	\$0	\$0	\$1,282,950
Total E-19 T	\$6,118,497	\$3,898,028	\$650,061	\$265,392	-\$59,881	\$0	\$14,501	\$432,513	\$534,616	\$23,473	\$245,751	\$65,150	-\$73,773	\$127,906	-\$5,237	\$0	\$0	\$0	\$6,118,501
E-19 FIRM P	\$96,127,471	\$57,831,989	\$7,349,174	\$3,512,516	-\$792,535	\$0	\$163,934	\$15,831,991	\$7,088,434	\$310,674	\$3,252,564	\$862,278	-\$976,403	\$1,862,855	\$0	\$0	\$0	\$0	\$96,127,471
E-19 V P	\$37,121,463	\$22,460,979	\$3,045,833	\$1,364,678	-\$307,915	\$0	\$67,970	\$5,894,538	\$2,748,608	\$120,703	\$1,259,640	\$335,011	-\$379,351	\$657,706	-\$140,095	\$0	\$0	\$0	\$37,121,463
Total E-19 P	\$133,248,934	\$80,292,968	\$10,395,007	\$4,877,193	-\$1,100,450	\$0	\$231,904	\$21,726,528	\$9,837,042	\$431,376	\$4,512,204	\$1,197,289	-\$1,355,754	\$2,520,561	-\$140,095	\$0	\$0	\$0	\$133,255,774
E-19 FIRM S	\$556,005,423	\$325,534,073	\$39,700,538	\$18,922,124	-\$4,269,432	\$0	\$885,935	\$106,511,403	\$41,020,705	\$1,673,617	\$17,521,750	\$4,645,142	-\$5,259,941	\$9,119,507	\$0	\$0	\$0	\$0	\$556,005,423
E-19 V S	\$1,277,752,734	\$746,568,221	\$86,080,407	\$45,343,672	-\$10,230,973	\$0	\$1,921,366	\$246,310,127	\$98,236,934	\$4,010,541	\$41,941,154	\$11,131,299	-\$12,604,559	\$21,853,358	-\$2,730,189	\$0	\$0	\$0	\$1,277,831,358
Total E-19 S	\$1,833,758,157	\$1,072,102,294	\$126,780,946	\$64,265,796	-\$14,500,405	\$0	\$2,807,301	\$352,821,530	\$139,257,639	\$5,684,159	\$59,462,904	\$17,776,441	-\$17,864,499	\$30,972,866	-\$2,730,189	\$0	\$0	\$0	\$1,833,836,781
E-19 T	\$6,118,497	\$3,898,028	\$650,061	\$265,392	-\$59,881	\$0	\$14,501	\$432,513	\$534,616	\$23,473	\$245,751	\$65,150	-\$73,773	\$127,906	-\$5,237	\$0	\$0	\$0	\$6,118,501
E-19 P	\$133,248,934	\$80,292,968	\$10,395,007	\$4,877,193	-\$1,100,450	\$0	\$231,904	\$21,726,528	\$9,837,042	\$431,376	\$4,512,204	\$1,197,289	-\$1,355,754	\$2,520,561	-\$140,095	\$0	\$0	\$0	\$133,255,774
E-19 S	\$1,833,758,157	\$1,072,102,294	\$126,780,946	\$64,265,796	-\$14,500,405	\$0	\$2,807,301	\$352,821,530	\$139,257,639	\$5,684,159	\$59,462,904	\$17,776,441	-\$17,864,499	\$30,972,866	-\$2,730,189	\$0	\$0	\$0	\$1,833,836,781
TOTAL E-19	\$1,973,125,588	\$1,156,293,290	\$136,826,014	\$69,408,381	-\$15,660,736	\$0	\$3,053,706	\$374,980,571	\$149,629,297	\$6,139,008	\$64,220,859	\$17,038,881	-\$19,294,027	\$33,451,332	-\$2,875,522	\$0	\$0	\$0	\$1,973,211,056
STREETLIGHTS	\$73,461,028	\$32,344,802	\$3,254,725	\$2,156,839	-\$486,651	\$0	\$73,671	\$30,942,439	\$2,788,364	\$190,767	\$1,997,218	\$85,651	-\$599,555	\$172,458	\$0	\$0	\$0	\$0	\$73,461,028
STANDBY																			
STANDBY T	\$51,113,995	\$27,878,563	\$7,704,174	\$2,281,576	-\$514,796	\$0	\$159,582	\$5,187,398	\$4,620,810	\$201,800	\$2,112,723	\$411,837	-\$634,229	\$1,721,478	-\$16,903	\$0	\$0	\$0	\$51,114,013
STANDBY P	\$9,796,430	\$3,263,616	\$668,365	\$226,158	-\$51,028	\$0	\$14,020	\$1,645,750	\$651,531	\$20,003	\$209,421	\$40,823	-\$62,867	\$170,639	\$0	\$0	\$0	\$0	\$9,796,430
STANDBY S	\$11,119,219	\$229,793	\$48,989	\$15,638	-\$3,629	\$0	\$1,021	\$390,859	\$42,511	\$1,383	\$14,481	\$2,823	-\$4,347	\$11,799	\$183	\$0	\$0	\$0	\$11,119,219
TOTAL STANDBY	\$61,651,644	\$31,371,973	\$8,421,507	\$2,523,373	-\$569,353	\$0	\$174,623	\$10,214,007	\$5,314,852	\$223,186	\$2,336,625	\$455,482	-\$701,443	\$1,903,916	-\$17,066	\$0	\$0	\$0	\$61,651,662
AGRICULTURE																			
AG-1A	\$18,088,014	\$6,277,729	\$602,542	\$329,850	-\$74,425	\$0	\$13,694	\$9,748,261	\$1,162,810	\$29,174	\$305,439	\$91,691	-\$91,691	\$138,727	-\$445,921	\$0	\$0	\$0	\$18,087,881
AG-RA	\$4,689,529	\$1,685,648	\$207,897	\$113,809	-\$25,679	\$0	\$4,725	\$2,303,816	\$315,543	\$10,066	\$105,387	\$31,636	-\$31,636	\$47,866	-\$79,511	\$0	\$0	\$0	\$4,689,567
AG-VA	\$3,253,530	\$1,209,860	\$144,121	\$78,896	-\$17,802	\$0	\$3,275	\$1,594,234	\$219,315	\$6,978	\$73,057	\$21,931	-\$21,931	\$33,182	\$51,547	\$0	\$0	\$0	\$3,253,571
AG-4A	\$81,961,383	\$28,165,743	\$3,200,592	\$1,752,103	-\$395,330	\$0	\$72,741	\$42,577,487	\$4,845,165	\$154,969	\$1,622,435	\$487,047	-\$487,047	\$736,895	-\$772,370	\$0	\$0	\$0	\$81,960,430
AG-5A	\$20,224,122	\$9,722,085	\$1,083,774	\$593,291	-\$133,865	\$0	\$24,631	\$6,821,413	\$1,438,249	\$52,475	\$549,383	\$164,922	-\$164,922	\$249,525	-\$176,678	\$0	\$0	\$0	\$20,224,284
AG-1B	\$50,979,439	\$21,353,827	\$2,079,750	\$1,138,520	-\$256,886	\$0	\$47,267	\$22,008,602	\$3,218,270	\$100,699	\$1,054,261	\$316,484	-\$316,484	\$46,836	-\$243,648	\$0	\$0	\$0	\$50,979,498
AG-RB	\$6,258,418	\$2,720,442	\$293,245	\$160,531	-\$36,221	\$0	\$6,665	\$2,487,776	\$416,686	\$14,199	\$148,651	\$44,624	-\$44,624	\$67,516	-\$21,057	\$0	\$0	\$0	\$6,258,430
AG-VB	\$3,091,920	\$1,308,836	\$156,202	\$85,510	-\$19,294	\$0	\$3,550	\$1,221,995	\$75,563	\$79,181	\$23,770	\$23,770	-\$23,770	\$35,963	-\$7,383	\$0	\$0	\$0	\$3,091,917
AG-4B	\$103,097,405	\$46,677,986	\$5,135,627	\$2,811,401	-\$634,341	\$0	\$116,719	\$38,237,023	\$7,003,128	\$248,662	\$2,603								

Pacific Gas and Electric Company
 Summer 2014 Residential Rate Reform
 Advice Letter 4450-E
 Attachment 2

BOLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Volumetric Credit Rates	Residential Calif Climate Credit Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																					
E-1	22,293,824,992	\$0.19133	\$0.09194	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.06770	\$0.01327	\$0.00049	\$0.00465	\$0.00176	-\$0.00154	\$0.00342	-\$0.00777	-\$0.00921	\$0.00365		\$0.19769	-1.9%
EL-1	7,451,128,083	\$0.08927	\$0.09200	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	-\$0.00361	\$0.00644	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.01007	-\$0.00840		\$0.09981	11.8%
E-7	670,515,615	\$0.18224	\$0.10607	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.04984	\$0.01324	\$0.00049	\$0.00458	\$0.00176	-\$0.00154	\$0.00342	-\$0.01013	-\$0.00541	-\$0.00751		\$0.17413	-4.5%
EL-7	64,952,390	\$0.09282	\$0.11581	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	-\$0.00555	\$0.01324	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.00623	-\$0.03713		\$0.10358	11.6%
E-8	617,776,393	\$0.22097	\$0.16097	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.03925	\$0.01435	\$0.00049	\$0.00513	\$0.00176	-\$0.00154	\$0.00342	-\$0.01336	-\$0.00400	-\$0.01593		\$0.20987	-5.0%
EL-8	81,954,041	\$0.09015	\$0.15674	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	-\$0.04130	\$0.00751	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.00429	-\$0.04066		\$0.10144	12.5%
TOTAL RES	31,180,151,513	\$0.16686	\$0.09385	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.04927	\$0.01164	\$0.00049	\$0.00353	\$0.00176	-\$0.00154	\$0.00342	-\$0.00604	-\$0.00921	-\$0.00000		\$0.16643	-0.3%
SMALL L&P																					
A-1	6,995,157,270	\$0.20220	\$0.09751	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.06742	\$0.01420	\$0.00049	\$0.00512	\$0.00154	-\$0.00154	\$0.00289	-\$0.00274				\$0.20221	0.0%
A-6	1,416,465,849	\$0.19440	\$0.09716	\$0.01275	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.05986	\$0.01258	\$0.00049	\$0.00512	\$0.00154	-\$0.00154	\$0.00289	-\$0.00100				\$0.19443	0.0%
A-15	570,385	\$0.54374	\$0.09648	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.41206	\$0.01421	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00289	-\$0.00483				\$0.54374	0.0%
TC-1	37,985,144	\$0.19482	\$0.08055	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.08139	\$0.00705	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00289	\$0.00000				\$0.19482	0.0%
TOTAL SMALL	8,450,178,649	\$0.20088	\$0.09737	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.06624	\$0.01390	\$0.00049	\$0.00512	\$0.00154	-\$0.00154	\$0.00289	-\$0.00243				\$0.20090	0.0%
MEDIUM L&P																					
A-10 T	2,526,702	\$0.13570	\$0.08974	\$0.01590	\$0.00554	-\$0.00125	\$0.00000	\$0.00035	\$0.00522	\$0.01195	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00018				\$0.13570	0.0%
A-10 P	51,818,931	\$0.16740	\$0.09457	\$0.01591	\$0.00554	-\$0.00125	\$0.00000	\$0.00036	\$0.03187	\$0.01232	\$0.00049	\$0.00510	\$0.00167	-\$0.00154	\$0.00267	-\$0.00024				\$0.16746	0.0%
A-10 S	6,753,466,545	\$0.18300	\$0.10272	\$0.01522	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.03992	\$0.01262	\$0.00049	\$0.00511	\$0.00167	-\$0.00154	\$0.00267	-\$0.00047				\$0.18304	0.0%
TOTAL MEDIUM	6,807,812,178	\$0.18286	\$0.10265	\$0.01523	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.03985	\$0.01262	\$0.00049	\$0.00511	\$0.00167	-\$0.00154	\$0.00267	-\$0.00047				\$0.18291	0.0%
E-19 CLASS																					
E-19 FIRM T	38,411,204	\$0.12589	\$0.08014	\$0.01291	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.00899	\$0.01116	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000				\$0.12589	0.0%
E-19 V T	9,493,489	\$0.13514	\$0.08637	\$0.01622	\$0.00554	-\$0.00125	\$0.00000	\$0.00036	\$0.00918	\$0.01116	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00055				\$0.13514	0.0%
Total E-19 T	47,904,692	\$0.12772	\$0.08137	\$0.01357	\$0.00554	-\$0.00125	\$0.00000	\$0.00030	\$0.00903	\$0.01116	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00011				\$0.12772	0.0%
E-19 FIRM P	634,028,129	\$0.15161	\$0.09121	\$0.01159	\$0.00554	-\$0.00125	\$0.00000	\$0.00026	\$0.02497	\$0.01116	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000				\$0.15161	0.0%
E-19 V P	246,331,685	\$0.15070	\$0.09118	\$0.01236	\$0.00554	-\$0.00125	\$0.00000	\$0.00028	\$0.02393	\$0.01116	\$0.00049	\$0.00511	\$0.00136	-\$0.00154	\$0.00267	-\$0.00057				\$0.15072	0.0%
Total E-19 P	880,359,814	\$0.15136	\$0.09120	\$0.01181	\$0.00554	-\$0.00125	\$0.00000	\$0.00026	\$0.02468	\$0.01117	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00016				\$0.15137	0.0%
E-19 FIRM S	3,415,545,808	\$0.16279	\$0.09531	\$0.01162	\$0.00554	-\$0.00125	\$0.00000	\$0.00026	\$0.03118	\$0.01201	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000				\$0.16279	0.0%
E-19 V S	8,184,778,364	\$0.15611	\$0.09121	\$0.01052	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.03009	\$0.01200	\$0.00049	\$0.00512	\$0.00136	-\$0.00154	\$0.00267	-\$0.00033				\$0.15612	0.0%
Total E-19 S	11,600,324,172	\$0.15808	\$0.09242	\$0.01084	\$0.00554	-\$0.00125	\$0.00000	\$0.00024	\$0.03041	\$0.01200	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00024				\$0.15808	0.0%
E-19 T	47,904,692	\$0.12772	\$0.08137	\$0.01357	\$0.00554	-\$0.00125	\$0.00000	\$0.00030	\$0.00903	\$0.01116	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00011				\$0.12772	0.0%
E-19 P	880,359,814	\$0.15136	\$0.09120	\$0.01181	\$0.00554	-\$0.00125	\$0.00000	\$0.00026	\$0.02468	\$0.01117	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00016				\$0.15137	0.0%
E-19 S	11,600,324,172	\$0.15808	\$0.09242	\$0.01084	\$0.00554	-\$0.00125	\$0.00000	\$0.00024	\$0.03041	\$0.01200	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00024				\$0.15808	0.0%
TOTAL E-19	12,528,588,678	\$0.15749	\$0.09229	\$0.01092	\$0.00554	-\$0.00125	\$0.00000	\$0.00024	\$0.02993	\$0.01194	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00023				\$0.15750	0.0%
STREETLIGHTS	389,321,162	\$0.18869	\$0.08308	\$0.00836	\$0.00554	-\$0.00125	\$0.00000	\$0.00019	\$0.07948	\$0.00716	\$0.00049	\$0.00513	\$0.00022	-\$0.00154	\$0.00183	\$0.00000				\$0.18869	0.0%
STANDBY																					
STANDBY T	411,836,868	\$0.12411	\$0.06769	\$0.01871	\$0.00554	-\$0.00125	\$0.00000	\$0.00039	\$0.01260	\$0.01122	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	-\$0.00004				\$0.12411	0.0%
STANDBY P	40,822,741	\$0.23997	\$0.07995	\$0.01637	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.11390	\$0.01596	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	-\$0.00000				\$0.23997	0.0%
STANDBY S	2,922,805	\$0.26258	\$0.08141	\$0.01735	\$0.00554	-\$0.00125	\$0.00000	\$0.00036	\$0.13492	\$0.01596	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	-\$0.00006				\$0.26258	0.0%
TOTAL STANDBY	455,482,414	\$0.13535	\$0.08888	\$0.01849	\$0.00554	-\$0.00125	\$0.00000	\$0.00038	\$0.02242	\$0.01167	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	-\$0.00004				\$0.13535	0.0%
AGRICULTURE																					
AG-1A	59,539,682	\$0.30380	\$0.10544	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.16373	\$0.01953	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00749				\$0.30380	0.0%
AG-RA	20,543,181	\$0.22828	\$0.08205	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.11215	\$0.01536	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00387				\$0.22828	0.0%
AG-VA	14,241,214	\$0.22846	\$0.08495	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.10984	\$0.01540	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00432				\$0.22846	0.0%
AG-4A	316,264,053	\$0.25915	\$0.08936	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.13463	\$0.01532	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00234				\$0.25915	0.0%
AG-5A	107,092,279	\$0.18885	\$0.09078	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.06370	\$0.01343	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00165				\$0.18885	0.0%
AG-1B	205,508,937	\$0.24806	\$0.10391	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.10709	\$0.01566	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00119				\$0.24806	0.0%
AG-RB	28,976,740	\$0.21598	\$0.09388	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.08585	\$0.01438	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00073				\$0.21598	0.0%
AG-VB	15,434,935	\$0.20032	\$0.08480	\$0.01012</																	

Pacific Gas and Electric Company
 Summer 2014 Residential Rate Reform
 Advice Letter 4450-E
 Attachment 2

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Volumetric Credit Revenue	Residential Calif Climate Credit Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue	
RESIDENTIAL																			
E-1	\$56,213,967	\$7,160,255	\$2,700,328	-\$609,280	\$0	\$165,724	\$33,024,582	\$6,468,113	\$238,838	\$2,407,394	\$857,866	-\$750,633	\$1,666,899	-\$3,966,643	-\$5,021,106	\$3,103,933	\$6,343,751	\$53,790,112	
E-1	\$600,880	\$1,590,232	\$599,720	-\$135,316	\$0	\$36,806	-\$388,019	\$697,148	\$53,044	\$0	\$190,525	-\$166,709	\$370,224	\$0	-\$1,537,131	-\$1,284,906	\$1,529,815	\$1,555,433	
E-7	\$1,884,528	\$255,166	\$96,230	-\$21,713	\$0	\$5,906	\$829,169	-\$229,979	\$8,511	\$78,849	\$30,571	-\$26,750	\$59,405	-\$207,229	-\$117,727	\$240,434	\$194,710	\$1,655,512	
E-7	\$3,078	\$14,435	\$5,444	-\$1,228	\$0	\$334	-\$7,333	\$13,010	\$481	\$0	\$1,729	-\$1,513	\$3,361	\$0	-\$6,614	-\$26,627	\$14,640	\$10,119	
E-8	\$1,019,695	\$166,512	\$62,796	-\$14,169	\$0	\$3,854	\$457,328	\$162,659	\$5,554	\$55,295	\$19,950	-\$17,456	\$38,766	-\$166,024	-\$50,090	-\$55,812	\$122,187	\$791,349	
E-8	-\$46,542	\$14,931	\$5,631	-\$1,271	\$0	\$346	-\$42,263	\$7,633	\$498	\$0	\$1,789	-\$1,565	\$3,476	\$0	\$4,614	-\$33,910	\$13,440	-\$35,879	
TOTAL RES	\$59,669,452	\$9,201,532	\$3,470,149	-\$782,976	\$0	\$212,969	\$33,873,464	\$7,578,542	\$306,927	\$2,541,538	\$1,102,430	-\$964,626	\$2,142,222	-\$4,339,896	-\$6,737,282	\$1,943,112	\$8,218,542	\$57,766,646	
SMALL L&P																			
A-1	\$22,279,175	\$2,427,984	\$1,055,811	-\$238,224	\$0	\$55,268	\$13,224,422	\$2,706,317	\$93,384	\$974,091	\$293,493	-\$293,493	\$550,775	-\$297,385			\$1,729,647	\$22,282,090	
A-6	\$7,613,762	\$910,557	\$395,956	-\$89,340	\$0	\$20,727	\$4,299,037	\$900,133	\$35,021	\$357,023	\$110,067	-\$110,067	\$206,555	-\$46,929			\$625,716	\$7,614,456	
A-15	\$1,075	\$46	\$20	-\$4	\$0	\$1	\$982	\$51	\$2	\$7	\$6	-\$6	\$10	-\$41			\$1	\$1,075	
TC-1	\$134,623	\$13,755	\$5,981	-\$1,350	\$0	\$313	\$88,662	\$7,611	\$529	\$5,539	\$1,663	-\$1,663	\$3,120	\$0			\$10,463	\$134,623	
TOTAL SMALL	\$30,028,635	\$3,352,341	\$1,457,768	-\$328,919	\$0	\$76,309	\$17,613,104	\$3,614,112	\$128,936	\$1,336,660	\$405,228	-\$405,228	\$760,460	-\$344,354			\$2,365,827	\$30,032,245	
MEDIUM L&P																			
A-10 T	\$10,655	\$2,891	\$1,186	-\$268	\$0	\$65	\$2,719	\$2,559	\$105	\$1,099	\$358	-\$330	\$572	-\$4			-\$297	\$10,655	
A-10 P	\$282,493	\$49,497	\$20,311	-\$4,583	\$0	\$1,105	\$113,697	\$45,314	\$1,796	\$18,808	\$6,123	-\$5,646	\$9,789	-\$759			\$27,042	\$282,493	
A-10 S	\$73,662,074	\$12,224,988	\$5,126,781	-\$1,156,765	\$0	\$272,879	\$32,552,256	\$11,704,841	\$453,452	\$4,746,147	\$1,545,438	-\$1,425,134	\$2,470,849	-\$66,896			\$5,215,604	\$73,664,441	
TOTAL MEDIUM	\$73,955,222	\$12,277,376	\$5,148,278	-\$1,161,615	\$0	\$274,049	\$32,668,672	\$11,752,714	\$455,353	\$4,766,053	\$1,551,918	-\$1,431,110	\$2,481,210	-\$67,660			\$5,242,350	\$73,957,588	
E-19 CLASS																			
E-19 FIRM T	-\$1,443	\$0	\$0	\$0	\$0	\$0	-\$1,443	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,443
E-19 V T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total E-19 T	-\$1,443	\$0	\$0	\$0	\$0	\$0	-\$1,443	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,443
E-19 FIRM P	\$9,494,351	\$1,763,662	\$844,105	-\$190,457	\$0	\$39,367	\$3,603,385	\$1,703,446	\$74,659	\$781,635	\$207,217	-\$234,643	\$406,816	\$0			\$495,159	\$9,494,351	
E-19 V P	\$1,137,920	\$181,802	\$106,912	-\$24,123	\$0	\$4,058	\$359,389	\$215,754	\$9,456	\$99,000	\$26,246	-\$29,719	\$51,526	\$0			\$137,619	\$1,137,920	
Total E-19 P	\$10,632,271	\$1,945,464	\$951,017	-\$214,580	\$0	\$34,426	\$3,962,775	\$1,919,200	\$84,115	\$880,635	\$233,463	-\$264,362	\$458,342	\$0			\$632,778	\$10,632,271	
E-19 FIRM S	\$54,939,166	\$8,702,088	\$4,566,986	-\$1,030,457	\$0	\$194,243	\$23,177,284	\$9,900,632	\$403,939	\$4,205,436	\$1,121,137	-\$1,269,523	\$2,201,056	\$0			\$2,766,344	\$54,939,166	
E-19 V S	\$156,510,684	\$22,785,892	\$14,084,736	-\$3,177,964	\$0	\$508,614	\$62,939,664	\$30,533,876	\$1,245,762	\$12,888,996	\$3,457,625	-\$3,915,251	\$6,788,131	\$0			\$8,370,605	\$156,510,684	
Total E-19 S	\$211,449,851	\$31,487,981	\$18,651,722	-\$4,208,421	\$0	\$702,857	\$86,116,948	\$40,434,508	\$1,649,701	\$17,094,431	\$4,578,762	-\$5,184,775	\$8,989,187	\$0			\$11,136,949	\$211,449,851	
E-19 T	-\$1,443	\$0	\$0	\$0	\$0	\$0	-\$1,443	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,443
E-19 P	\$10,632,271	\$1,945,464	\$951,017	-\$214,580	\$0	\$43,426	\$3,962,775	\$1,919,200	\$84,115	\$880,635	\$233,463	-\$264,362	\$458,342	\$0			\$632,778	\$10,632,271	
E-19 S	\$211,449,851	\$31,487,981	\$18,651,722	-\$4,208,421	\$0	\$702,857	\$86,116,948	\$40,434,508	\$1,649,701	\$17,094,431	\$4,578,762	-\$5,184,775	\$8,989,187	\$0			\$11,136,949	\$211,449,851	
TOTAL E-19	\$222,080,679	\$33,433,444	\$19,602,738	-\$4,423,001	\$0	\$746,282	\$90,078,280	\$42,353,708	\$1,733,816	\$17,975,066	\$4,812,225	-\$5,449,137	\$9,447,529	\$0			\$11,769,727	\$222,080,679	
STREETLIGHTS																			
	\$1,063,688	\$93,679	\$62,079	-\$14,007	\$0	\$2,129	\$756,511	\$78,784	\$5,491	\$57,485	\$2,465	-\$17,257	\$20,506	\$0			\$15,824	\$1,063,688	
STANDBY																			
STANDBY T	\$1,752,869	\$612,846	\$176,185	-\$39,753	\$0	\$12,661	\$137,671	\$356,823	\$15,583	\$163,146	\$31,802	-\$48,976	\$132,934	\$0			\$201,945	\$1,752,869	
STANDBY P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
STANDBY S	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
TOTAL STANDBY	\$1,752,869	\$612,846	\$176,185	-\$39,753	\$0	\$12,661	\$137,671	\$356,823	\$15,583	\$163,146	\$31,802	-\$48,976	\$132,934	\$0			\$201,945	\$1,752,869	
AGRICULTURE																			
AG-1A	\$129,270	\$6,700	\$3,668	-\$828	\$0	\$152	\$97,174	\$12,930	\$324	\$3,378	\$1,020	-\$1,020	\$1,543	-\$902			\$5,130	\$129,270	
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
AG-VA	\$10,978	\$817	\$447	-\$101	\$0	\$19	\$8,066	\$1,243	\$40	\$414	\$124	-\$124	\$188	-\$57			-\$97	\$10,978	
AG-4A	\$83,632	\$6,602	\$3,614	-\$815	\$0	\$150	\$64,799	\$9,994	\$320	\$3,298	\$1,005	-\$1,005	\$1,520	-\$481			\$4,633	\$83,632	
AG-5A	\$143,908	\$15,813	\$8,656	-\$1,953	\$0	\$359	\$75,044	\$20,985	\$766	\$8,016	\$2,406	-\$2,406	\$3,641	-\$953			\$13,535	\$143,908	
AG-1B	\$36,101	\$1,960	\$1,073	-\$242	\$0	\$45	\$27,385	\$3,033	\$95	\$994	\$298	-\$298	\$451	-\$318			\$1,626	\$36,101	
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
AG-VB	\$286	\$0	\$0	\$0	\$0	\$0	\$286	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$286	
AG-4B	\$247,178	\$24,535	\$13,431	-\$3,031	\$0	\$558	\$161,916	\$33,457	\$1,188	\$12,437	\$3,734	-\$3,734	\$5,649	-\$49			-\$2,914	\$247,178	
AG-4C	\$8,292	\$607	\$332	-\$75	\$0	\$14	\$5,730	\$830	\$29	\$308	\$92	-\$92	\$140	-\$207			\$85	\$8,292	
AG-5B	\$1,639,698	\$247,388	\$135,428	-\$30,557	\$0	\$5,622	\$683,838	\$268,411	\$11,978	\$125,405	\$37,646	-\$37,646	\$56,958	-\$316			\$135,543	\$1,639,698	
AG-5C	\$660,448	\$115,312	\$63,125	-\$14,243	\$0	\$2,621	\$65,251	\$122,490	\$5,583	\$58,453	\$17,547	-\$17,547	\$26,549	\$0			\$15,307	\$660,448	
Total AG A	\$367,788	\$29,931	\$16,385	-\$3,697	\$0	\$680	\$235,083	\$45,152	\$1,449	\$15,105	\$4,555	-\$4,555	\$6,891	-\$2,393			\$23,201	\$367,788	
Total AG B	\$2,592,004	\$389,801	\$213,389	-\$48,147	\$0	\$8,859	\$1,144,406	\$428,221	\$18,874	\$197,597	\$59,318	-\$59,318	\$89,747	-\$890			\$150,147	\$2,592,004	
TOTAL AG	\$2,959,792	\$419,733	\$229,775	-\$51,844	\$0	\$9,539	\$1,379,488	\$473,373	\$20,323	\$212,702	\$63,872	-\$63,872	\$96,638	-\$3,283			\$173,349	\$2,959,792	
E-20 CLASS																			
E-20 FIRM T	\$52,521,758	\$16,330,329	\$10,616,764	-\$2,395,479	\$0	\$360,493	\$7,252,747	\$18,033,167	\$939,028	\$8,547,270	\$2,069,694	-\$2,951,230	\$4,158,552	\$0			\$4,065,918	\$52,521,758	
FPP T	\$2,911,439	\$0	\$0	\$0	\$0	\$0	\$0,359	\$2,690,956	\$140,124	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,911,439	
TOTAL	\$55,433,197	\$16,330,329	\$10,616,764	-\$2,395,479	\$0	\$360,493	\$7,172,388	\$20,724,123	\$1,079,152	\$8,547,270	\$2,069,694	-\$2,951,230	\$4,158,552	\$0			\$4,065,918	\$55,433,197	
E-20 FIRM P	\$127,064,760	\$22,819,105	\$13,461,521	-\$3,037,347	\$0	\$503,733	\$43,148,464	\$26,388,468	\$1,190,640	\$12,382,152	\$2,964,450	-\$3,742,011	\$5,272,834	\$0			\$5,712,750	\$127,064,760	
FPP P	\$183,197	\$0	\$0	\$0	\$0	\$0	\$86,838	\$92,391	\$4,169	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$183,197	
TOTAL	\$127,247,958	\$22,819,105	\$13,461,521	-\$3,037,347	\$0	\$503,733	\$43,235,102	\$26,480,859	\$1,194,809	\$12,382,152	\$2,964,450	-\$3,742,011	\$5,272,834	\$0			\$5,712,750	\$127,247,958	
E-20 FIRM S	\$47,321,329	\$7,374,560	\$4,473,627	-\$1,009,392	\$0	\$													

Pacific Gas and Electric Company
 Summer 2014 Residential Rate Reform
 Advice Letter 4450-E
 Attachment 2

DA/CCA RESULTS

Class/Schedule	Total Sales (KWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Volumetric Credit Rates	Residential Calif Climate Credit Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change	
RESIDENTIAL																					
E-1	487,423,775	\$0.11533	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.06775	\$0.01327	\$0.00049	\$0.00494	\$0.00176	-\$0.00154	\$0.00342	-\$0.00814	-\$0.01030	\$0.00637	\$0.01301	\$0.11036	-4.3%	
EL-1	108,252,719	\$0.00555	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	-\$0.00358	\$0.00644	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.01420	-\$0.01187	\$0.01413	\$0.10437	158.9%	
E-7	17,370,016	\$0.10849	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.04774	\$0.01324	\$0.00049	\$0.00454	\$0.00176	-\$0.00154	\$0.00342	-\$0.01193	-\$0.00678	\$0.01384	\$0.01121	\$0.09531	-12.2%	
EL-7	982,627	-\$0.00313	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.00746	\$0.01324	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.00673	-\$0.02710	\$0.01490	\$0.10130	-429.0%	
E-8	11,335,089	\$0.08996	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.04035	\$0.01435	\$0.00049	\$0.00488	\$0.00176	-\$0.00154	\$0.00342	-\$0.01465	-\$0.00442	-\$0.00492	\$0.01078	\$0.06981	-22.4%	
EL-8	1,016,412	-\$0.04579	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	-\$0.04158	\$0.00751	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.00454	-\$0.03336	\$0.01322	-\$0.03530	-22.9%	
TOTAL RES	626,380,638	\$0.09526	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.05408	\$0.01210	\$0.00049	\$0.00406	\$0.00176	-\$0.00154	\$0.00342	-\$0.00693	-\$0.01076	\$0.00310	\$0.01312	\$0.09222	-3.2%	
SMALL L&P																					
A-1	190,579,599	\$0.11690	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.06939	\$0.01420	\$0.00049	\$0.00511	\$0.00154	-\$0.00154	\$0.00289	-\$0.00156			\$0.00908	\$0.11692	0.0%	
A-6	71,472,268	\$0.10653	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.06015	\$0.01259	\$0.00049	\$0.00500	\$0.00154	-\$0.00154	\$0.00289	-\$0.00066			\$0.00875	\$0.10654	0.0%	
A-15	3,574	\$0.30089	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.27490	\$0.01421	\$0.00049	\$0.00209	\$0.00154	-\$0.00154	\$0.00289	-\$0.01138			\$0.00037	\$0.30090	0.0%	
TC-1	1,079,635	\$0.12469	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.08212	\$0.00705	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00289	\$0.00000			\$0.00969	\$0.12469	0.0%	
TOTAL SMALL	263,135,076	\$0.11412	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.06694	\$0.01373	\$0.00049	\$0.00508	\$0.00154	-\$0.00154	\$0.00289	-\$0.00131			\$0.00899	\$0.11413	0.0%	
MEDIUM L&P																					
A-10 T	214,144	\$0.04976	\$0.01350	\$0.00554	-\$0.00125	\$0.00000	\$0.00030	\$0.01270	\$0.01195	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00002				-\$0.00138	\$0.04976	0.0%
A-10 P	3,666,203	\$0.07705	\$0.01350	\$0.00554	-\$0.00125	\$0.00000	\$0.00030	\$0.03101	\$0.01236	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00021			\$0.00738	\$0.07705	0.0%	
A-10 S	925,411,772	\$0.07960	\$0.01321	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.03518	\$0.01265	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00007			\$0.00564	\$0.07960	0.0%	
TOTAL MEDIUM	929,292,120	\$0.07958	\$0.01321	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.03515	\$0.01265	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00007			\$0.00564	\$0.07958	0.0%	
E-19 CLASS																					
E-19 FIRM T	0																				
E-19 V T	0																				
Total E-19 T	0																				
E-19 FIRM P	152,365,442	\$0.06231	\$0.01158	\$0.00554	-\$0.00125	\$0.00000	\$0.00026	\$0.02365	\$0.01118	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00325	\$0.06231	0.0%	
E-19 V P	19,298,220	\$0.05897	\$0.00942	\$0.00554	-\$0.00125	\$0.00000	\$0.00021	\$0.01862	\$0.01118	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00713	\$0.05897	0.0%	
Total E-19 P	171,663,662	\$0.06194	\$0.01133	\$0.00554	-\$0.00125	\$0.00000	\$0.00025	\$0.02308	\$0.01118	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00369	\$0.06194	0.0%	
E-19 FIRM S	824,365,710	\$0.06664	\$0.01056	\$0.00554	-\$0.00125	\$0.00000	\$0.00024	\$0.02812	\$0.01201	\$0.00049	\$0.00510	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00336	\$0.06664	0.0%	
E-19 V S	2,542,371,033	\$0.06156	\$0.00896	\$0.00554	-\$0.00125	\$0.00000	\$0.00020	\$0.02476	\$0.01201	\$0.00049	\$0.00507	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00329	\$0.06156	0.0%	
Total E-19 S	3,366,736,743	\$0.06281	\$0.00935	\$0.00554	-\$0.00125	\$0.00000	\$0.00021	\$0.02558	\$0.01201	\$0.00049	\$0.00508	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00331	\$0.06281	0.0%	
E-19 T	0																				
E-19 P	171,663,662	\$0.06194	\$0.01133	\$0.00554	-\$0.00125	\$0.00000	\$0.00025	\$0.02308	\$0.01118	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00369	\$0.06194	0.0%	
E-19 S	3,366,736,743	\$0.06281	\$0.00935	\$0.00554	-\$0.00125	\$0.00000	\$0.00021	\$0.02558	\$0.01201	\$0.00049	\$0.00508	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00331	\$0.06281	0.0%	
TOTAL E-19	3,538,400,405	\$0.06276	\$0.00945	\$0.00554	-\$0.00125	\$0.00000	\$0.00021	\$0.02546	\$0.01197	\$0.00049	\$0.00508	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00333	\$0.06276	0.0%	
STREETLIGHTS	11,205,564	\$0.09492	\$0.00836	\$0.00554	-\$0.00125	\$0.00000	\$0.00019	\$0.06751	\$0.00703	\$0.00049	\$0.00513	\$0.00022	-\$0.00154	\$0.00183	\$0.00000			\$0.00141	\$0.09492	0.0%	
STANDBY																					
STANDBY T	31,802,418	\$0.05512	\$0.01927	\$0.00554	-\$0.00125	\$0.00000	\$0.00040	\$0.00433	\$0.01122	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	\$0.00000			\$0.00635	\$0.05512	0.0%	
STANDBY P	0																				
STANDBY S	0																				
TOTAL STANDBY	31,802,418	\$0.05512	\$0.01927	\$0.00554	-\$0.00125	\$0.00000	\$0.00040	\$0.00433	\$0.01122	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	\$0.00000			\$0.00635	\$0.05512	0.0%	
AGRICULTURE																					
AG-1A	662,067	\$0.19525	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.14677	\$0.01953	\$0.00049	\$0.00510	\$0.00154	-\$0.00154	\$0.00233	-\$0.00136			\$0.00775	\$0.19525	0.0%	
AG-RA	0																				
AG-VA	80,716	\$0.13601	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.09993	\$0.01540	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00071			-\$0.00120	\$0.13601	0.0%	
AG-4A	652,341	\$0.12820	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.08400	\$0.01532	\$0.00049	\$0.00506	\$0.00154	-\$0.00154	\$0.00233	-\$0.00074			\$0.00710	\$0.12820	0.0%	
AG-5A	1,562,518	\$0.09210	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.04803	\$0.01343	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00061			\$0.00866	\$0.09210	0.0%	
AG-1B	193,674	\$0.18640	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.14140	\$0.01566	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00164			\$0.00840	\$0.18640	0.0%	
AG-RB	0																				
AG-VB	0																				
AG-4B	2,424,425	\$0.10195	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.06679	\$0.01380	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00002			-\$0.00120	\$0.10195	0.0%	
AG-4C	59,962	\$0.13829	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.09556	\$0.01384	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00346			\$0.00975	\$0.13829	0.0%	
AG-5B	24,445,443	\$0.06708	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.02797	\$0.01098	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00001			\$0.00554	\$0.06708	0.0%	
AG-5C	11,394,418	\$0.05796	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.02328	\$0.01075	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	\$0.00000			\$0.00134	\$0.05796	0.0%	
Total AG A	2,957,643	\$0.12435	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.07948	\$0.01527	\$0.00049	\$0.00511	\$0.00154	-\$0.00154	\$0.00233	-\$0.00081			\$0.00784	\$0.12435	0.0%	
Total AG B	38,517,923	\$0.06729	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.02971	\$												

ATTACHMENT 3

**Bundled Class Average Rate Comparison
February 1, 2014 to August 1, 2014
(AS REQUIRED ON PAGE 52 OF D.14-06-029)**

	Feb 1, 2014 Average Rate (¢/kWh)*	Aug 1, 2014 Average Rate (¢/kWh)	Change	% Change
CARE	9.73	9.99	0.25	2.6%
Non-CARE	19.94	18.79	-1.16	-5.8%
Residential Class	17.46	16.64	-0.81	-4.7%
System	16.31	16.42	0.11	0.7%

** Includes California Climate Credit*

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Douglass & Liddell	Occidental Energy Marketing, Inc.
Alcantar & Kahl LLP	Downey & Brand	OnGrid Solar
Anderson & Poole	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
BART	G. A. Krause & Assoc.	Praxair
Barkovich & Yap, Inc.	GenOn Energy Inc.	Regulatory & Cogeneration Service, Inc.
Bartle Wells Associates	GenOn Energy, Inc.	SCD Energy Solutions
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SCE
CENERGY POWER	Green Power Institute	SDG&E and SoCalGas
California Cotton Ginners & Growers Assn	Hanna & Morton	SPURR
California Energy Commission	In House Energy	San Francisco Public Utilities Commission
California Public Utilities Commission	International Power Technology	Seattle City Light
California State Association of Counties	Intestate Gas Services, Inc.	Sempra Utilities
Calpine	K&L Gates LLP	SoCalGas
Casner, Steve	Kelly Group	Southern California Edison Company
Center for Biological Diversity	Linde	Spark Energy
City of Palo Alto	Los Angeles County Integrated Waste Management Task Force	Sun Light & Power
City of San Jose	Los Angeles Dept of Water & Power	Sunshine Design
Clean Power	MRW & Associates	Tecogen, Inc.
Coast Economic Consulting	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Commercial Energy	Marin Energy Authority	TransCanada
Cool Earth Solar, Inc.	McKenna Long & Aldridge LLP	Utility Cost Management
County of Tehama - Department of Public Works	McKenzie & Associates	Utility Power Solutions
Crossborder Energy	Modesto Irrigation District	Utility Specialists
Davis Wright Tremaine LLP	Morgan Stanley	Verizon
Day Carter Murphy	NLine Energy, Inc.	Water and Energy Consulting
Defense Energy Support Center	NRG Solar	Wellhead Electric Company
Dept of General Services	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Division of Ratepayer Advocates	North America Power Partners	