

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



July 22, 2014

Advice Letters: 4450-E & 4450-E-A

Brian Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: ELECTRIC RATE CHANGES FOR SUMMER 2014 RESIDENTIAL RATE DESIGN REFORM, PHASE 2 OF R.12-06-013, PER D.14-06-029

Dear Mr. Cherry:

Advice Letters 4450-E & 4450-E-A are effective as of August 1, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



July 9, 2014

Advice 4450-E-A
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplemental: Electric Rate Changes for Summer 2014
Residential Rate Design Reform, Phase 2 of R.12-06-013, per
D.14-06-029**

This advice letter supplements Pacific Gas and Electric Company (PG&E) Advice 4450-E, submitted for filing on June 26, 2014 (the initial filing), in part. The tariff sheets and Attachment 2A in this supplemental filing are additional to those included in the initial filing. Attachment 3 supersedes that submitted in the initial filing in its entirety.

Purpose

The purpose of this advice letter is to submit supplemental tariff sheets for a California Public Utilities Commission (Commission or CPUC) approved rate change effective August 1, 2014 pursuant to Ordering Paragraph 5 and Attachment A to Decision (D.) 14-06-029, dated June 12, 2014. The tariffs included in this supplemental advice letter were inadvertently omitted from the initial filing and present the revised baseline quantities based on fifty-two and one-half (52.5) percent of historical average usage levels adopted in D.14-06-029¹. PG&E is also submitting a supplemental Attachment 2A and an update to Attachment 3 of the initial advice filing to exclude the California Climate Credit. Attachment 2A provides a summary of the associated revenue and average rate changes, and Attachment 3 provides a comparison of the system average rates and residential average rates for February 1, 2014 and August 1, 2014.

Tariff sheets affected by this supplemental filing are listed in Attachment 1.

Please note that the rates and information included in Attachment 1 and 2 of the initial filing remain unchanged.

¹ Appendix A to Attachment A of D.14-06-029.

Background

On June 12, 2014, the Commission approved D.14-06-029, *Decision on Phase 2 Rate Change Proposal Settlement Agreements of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company for Summer 2014 Rate Reform* (the Decision), that set forth the new residential rates adopted from the Settlement Agreement between PG&E, Office of Ratepayer Advocates (ORA) and The Utility Reform Network (TURN) filed as a Joint Motion on March 5, 2014.

The Decision adopts new electric baseline quantities based upon 52.5 percent of the historical usage in each climate zone. However, in the initial advice filing, PG&E inadvertently omitted the tariff sheets necessary to make the updated electric baseline quantities effective in its electric tariffs. In this supplemental advice letter, PG&E hereby submits for filing Attachment 1 with the revised tariff sheets reflecting the baseline quantities in accordance with D.14-06-029, Attachment A.

Additionally, in Attachment 3 to its initial advice filing, PG&E submitted a table which provided a bundled class average rate comparison from February 1, 2014 to August 1, 2014 inclusive of the effect of the California Climate Credit. PG&E hereby submits for filing a revised Attachment 3 that also shows the bundled class average rate comparison excluding the effect of the Climate Credit on the average rates. Similarly, PG&E hereby submits for filing a supplemental Attachment 2A excluding the effect of the Climate Credit on associated revenue and average rate changes.

Protests

Anyone wishing to protest this supplemental filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **July 29, 2014**, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing be approved effective on **August 1, 2014**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and Rulemaking (R.) 12-06-013. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

Handwritten signature of Brian Cherry in cursive script, followed by a forward slash and the initials 'sw'.

Vice President, Regulatory Relations

Attachments

cc: Service List R.12-06-013

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: **Shirley Wong**

Phone #: **(415) 972-5505**

E-mail: **slwb@pge.com and PGETariffs@pge.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4450-E-A**

Tier: **1**

Subject of AL: **Supplemental: Electric Rate Changes for Summer 2014 Residential Rate Design Reform, Phase 2 of R.12-06-013, per D.14-06-029**

Keywords (choose from CPUC listing): **Compliance, CARE, Rate Increase**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **Decision 14-06-029**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: **No**

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: **No**

Confidential information will be made available to those who have executed a nondisclosure agreement: **N/A**

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **August 1, 2014**

No. of tariff sheets: **18**

Estimated system annual revenue effect (%): **N/A**

Estimated system average rate effect (%): **N/A**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **See Attachment 1.**

Service affected and changes proposed: **Revise electric baseline quantities based upon 52.5 percent of the historical usage in each climate zone.**

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
ED Tariff Unit
505 Van Ness Ave., 4th Floor
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry, Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 4450-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34229-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 3	30408-E
34230-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	30411-E
34231-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	30414-E
34232-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 6	30421-E
34233-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 3	30428-E
34234-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 4	30431-E
34235-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 4	30433-E
34236-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 3	30439-E
34237-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 3	30444-E
34238-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 3	30450-E

**ATTACHMENT 1
Advice 4450-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34239-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 3	30453-E
34240-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 3	30456-E
34241-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 3	30459-E
34242-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 3	30462-E
34243-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 3	30465-E
34244-E	ELECTRIC TABLE OF CONTENTS Sheet 1	33941-E
34245-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	33833-E
34246-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	33876-E



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 3

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1):** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	13.8	(C)	12.3	(C)	16.4	(C)	29.6	(C)
Q	7.0		12.3		8.3		29.6	
R	15.6		11.0		18.8		29.8	
S	13.8		11.2		16.4		27.1	
T	7.0		8.5		8.3		14.9	
V	8.7		10.6		13.6		26.6	
W	16.8		10.1		20.8		20.6	
X	10.1		10.9		9.3		16.7	
Y	10.6		12.6		13.0		27.1	
Z	6.2	(C)	9.0	(C)	7.7	(C)	18.7	(C)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 4

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer Tier I		Winter Tier I		Summer Tier I		Winter Tier I	
P	13.8	(C)	12.3	(C)	16.4	(C)	29.6	(C)
Q	7.0	I	12.3	I	8.3	I	29.6	I
R	15.6	I	11.0	I	18.8	I	29.8	I
S	13.8	I	11.2	I	16.4	I	27.1	I
T	7.0	I	8.5	I	8.3	I	14.9	I
V	8.7	I	10.6	I	13.6	I	26.6	I
W	16.8	I	10.1	I	20.8	I	20.6	I
X	10.1	I	10.9	I	9.3	I	16.7	I
Y	10.6	I	12.6	I	13.0	I	27.1	I
Z	6.2	(C)	9.0	(C)	7.7	(C)	18.7	(C)

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday

Partial-Peak: 10:00 a.m. to 1:00 p.m.
 AND 7:00 p.m. to 9:00 p.m. Monday through Friday
 Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 4

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	13.8	(C)	12.3	(C)	16.4	(C)	29.6	(C)
Q	7.0		12.3		8.3		29.6	
R	15.6		11.0		18.8		29.8	
S	13.8		11.2		16.4		27.1	
T	7.0		8.5		8.3		14.9	
V	8.7		10.6		13.6		26.6	
W	16.8		10.1		20.8		20.6	
X	10.1		10.9		9.3		16.7	
Y	10.6		12.6		13.0		27.1	
Z	6.2	(C)	9.0	(C)	7.7	(C)	18.7	(C)

3. **TIME PERIODS:** PEAK: 12:00 noon to 6:00 p.m. Monday through Friday
 OFF-PEAK: All other hours

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 6

SPECIAL CONDITIONS:

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1):** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	13.8	(C)	12.3	(C)	16.4	(C)	29.6	(C)
Q	7.0		12.3		8.3		29.6	
R	15.6		11.0		18.8		29.8	
S	13.8		11.2		16.4		27.1	
T	7.0		8.5		8.3		14.9	
V	8.7		10.6		13.6		26.6	
W	16.8		10.1		20.8		20.6	
X	10.1		10.9		9.3		16.7	
Y	10.6		12.6		13.0		27.1	
Z	6.2	(C)	9.0	(C)	7.7	(C)	18.7	(C)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 3

SPECIAL CONDITIONS:

1. **BASELINE RATES:** PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1):** The following quantities of electricity are to be billed at the rate for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	13.8	(C)	12.3	(C)	16.4	(C)	29.6	(C)
Q	7.0		12.3		8.3		29.6	
R	15.6		11.0		18.8		29.8	
S	13.8		11.2		16.4		27.1	
T	7.0		8.5		8.3		14.9	
V	8.7		10.6		13.6		26.6	
W	16.8		10.1		20.8		20.6	
X	10.1		10.9		9.3		16.7	
Y	10.6		12.6		13.0		27.1	
Z	6.2	(C)	9.0	(C)	7.7	(C)	18.7	(C)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 4

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	13.8	(C)	12.3	(C)	16.4	(C)	29.6	(C)
Q	7.0		12.3		8.3		29.6	
R	15.6		11.0		18.8		29.8	
S	13.8		11.2		16.4		27.1	
T	7.0		8.5		8.3		14.9	
V	8.7		10.6		13.6		26.6	
W	16.8		10.1		20.8		20.6	
X	10.1		10.9		9.3		16.7	
Y	10.6		12.6		13.0		27.1	
Z	6.2	(C)	9.0	(C)	7.7	(C)	18.7	(C)

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday

Partial-Peak: 10:00 a.m. to 1:00 p.m.
 AND 7:00 p.m. to 9:00 p.m. Monday through Friday
 Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 4

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I	Tier I		Tier I		Tier I
P	13.8	(C)	12.3	(C)	16.4	(C)	29.6	(C)
Q	7.0		12.3		8.3		29.6	
R	15.6		11.0		18.8		29.8	
S	13.8		11.2		16.4		27.1	
T	7.0		8.5		8.3		14.9	
V	8.7		10.6		13.6		26.6	
W	16.8		10.1		20.8		20.6	
X	10.1		10.9		9.3		16.7	
Y	10.6		12.6		13.0		27.1	
Z	6.2	(C)	9.0	(C)	7.7	(C)	18.7	(C)

3. **TIME PERIODS:** Peak: 12:00 noon to 6:00 p.m. Monday through Friday
 Off-Peak: All other hours

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 3

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	5.9	(C)	5.6	(C)	9.1	(C)	15.4	(C)
Q	3.9		5.6		5.4		15.4	
R	6.6		5.3		9.2		15.4	
S	5.9		5.1		9.1		15.3	
T	3.9		4.8		5.4		9.8	
V	4.3		5.2		8.0		14.5	
W	7.4		5.5		10.3		12.9	
X	5.4		6.2		7.5		14.0	
Y	9.0		8.3		8.1		18.0	
Z	5.3	(C)	5.9	(C)	4.8	(C)	12.5	(C)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 3

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory**	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	5.9	(C)	5.6	(C)	9.1	(C)	15.4	(C)
Q	3.9		5.6		5.4		15.4	
R	6.6		5.3		9.2		15.4	
S	5.9		5.1		9.1		15.3	
T	3.9		4.8		5.4		9.8	
V	4.3		5.2		8.0		14.5	
W	7.4		5.5		10.3		12.9	
X	5.4		6.2		7.5		14.0	
Y	9.0		8.3		8.1		18.0	
Z	5.3	(C)	5.9	(C)	4.8	(C)	12.5	(C)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

** The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

Sheet 3

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	13.8	(C)	12.3	(C)	16.4	(C)	29.6	(C)
Q	7.0		12.3		8.3		29.6	
R	15.6		11.0		18.8		29.8	
S	13.8		11.2		16.4		27.1	
T	7.0		8.5		8.3		14.9	
V	8.7		10.6		13.6		26.6	
W	16.8		10.1		20.8		20.6	
X	10.1		10.9		9.3		16.7	
Y	10.6		12.6		13.0		27.1	
Z	6.2	(C)	9.0	(C)	7.7	(C)	18.7	(C)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 3

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	13.8	(C)	12.3	(C)	16.4	(C)	29.6	(C)
Q	7.0		12.3		8.3		29.6	
R	15.6		11.0		18.8		29.8	
S	13.8		11.2		16.4		27.1	
T	7.0		8.5		8.3		14.9	
V	8.7		10.6		13.6		26.6	
W	16.8		10.1		20.8		20.6	
X	10.1		10.9		9.3		16.7	
Y	10.6		12.6		13.0		27.1	
Z	6.2	(C)	9.0	(C)	7.7	(C)	18.7	(C)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 3

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	13.8	(C)	12.3	(C)	16.4	(C)	29.6	(C)
Q	7.0		12.3		8.3		29.6	
R	15.6		11.0		18.8		29.8	
S	13.8		11.2		16.4		27.1	
T	7.0		8.5		8.3		14.9	
V	8.7		10.6		13.6		26.6	
W	16.8		10.1		20.8		20.6	
X	10.1		10.9		9.3		16.7	
Y	10.6		12.6		13.0		27.1	
Z	6.2	(C)	9.0	(C)	7.7	(C)	18.7	(C)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 3

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	13.8	(C)	12.3	(C)	16.4	(C)	29.6	(C)
Q	7.0		12.3		8.3		29.6	
R	15.6		11.0		18.8		29.8	
S	13.8		11.2		16.4		27.1	
T	7.0		8.5		8.3		14.9	
V	8.7		10.6		13.6		26.6	
W	16.8		10.1		20.8		20.6	
X	10.1		10.9		9.3		16.7	
Y	10.6		12.6		13.0		27.1	
Z	6.2	(C)	9.0	(C)	7.7	(C)	18.7	(C)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable only to service to permanent-residence RVs or permanent-residence boats with permanently installed electric heating as the primary heat source.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

* The applicable baseline territory is described in Part A of Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 3

**SPECIAL
 CONDITIONS:**

- BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
- BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	13.8	(C)	12.3	(C)	16.4	(C)	29.6	(C)
Q	7.0	I	12.3	I	8.3	I	29.6	I
R	15.6	I	11.0	I	18.8	I	29.8	I
S	13.8	I	11.2	I	16.4	I	27.1	I
T	7.0	I	8.5	I	8.3	I	14.9	I
V	8.7	I	10.6	I	13.6	I	26.6	I
W	16.8	I	10.1	I	20.8	I	20.6	I
X	10.1	I	10.9	I	9.3	I	16.7	I
Y	10.6	I	12.6	I	13.0	I	27.1	I
Z	6.2	(C)	9.0	(C)	7.7	(C)	18.7	(C)

- ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 3

SPECIAL CONDITIONS:

- BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
- BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	13.8	(C)	12.3	(C)	16.4	(C)	29.6	(C)
Q	7.0		12.3		8.3		29.6	
R	15.6		11.0		18.8		29.8	
S	13.8		11.2		16.4		27.1	
T	7.0		8.5		8.3		14.9	
V	8.7		10.6		13.6		26.6	
W	16.8		10.1		20.8		20.6	
X	10.1		10.9		9.3		16.7	
Y	10.6		12.6		13.0		27.1	
Z	6.2	(C)	9.0	(C)	7.7	(C)	18.7	(C)

- ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
- ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page.....	34244-E	(T)
	Rate Schedules.....	34245, 34246, 34198, 33836, 33837, 33838, 32705, 31541, 33839-E	(T)
	Preliminary Statements.....	33840, 32706, 30376, 32544, 32398, 33893, 33670, 33942-E	
	Rules.....	33841, 32425, 33725-E	
	Maps, Contracts and Deviations.....	33253-E	
	Sample Forms.....	32777, 32429, 32726, 33726, 32504, 33654, 33209, 32506, 32648, 32437, 32508, 32439-E	

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules		
Residential		
Counties Served	Listing of Counties Covered Under Electric Rate Schedules.....	8285-E
E-1	Residential Service	34150,34151, 34229 ,19910,33334,28719-E (T)
E-6	Residential Time-of-Use Service.....	27605,34152,34153, 34230 ,31737,33337-E (T)
E-7	Residential Time-of-Use Service.....	29700,34154,34155, 34231 ,31741,33340-E (T)
E-8	Residential Seasonal Service Option	34156,34157,33343,28752-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	31575,34158,34159,34160,34161, 34232 ,26896,33348,28758-E (T)
EV	Residential Time-of-Use Service for Plug-In Electric Vehicle Customers.....	34192-34194, 32730,33407,32732-E

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential (Cont'd)		
E-AMDS	Experimental Access to Meter Data Services.....	27760-E
E-FERA	Family Electric Rate Assistance	34163,33843,29288-E
E-RSMART	Residential SMARTRATE Program	26390,26391,26392,26393,26394-E
EE	Service to Company Employees.....	24091-E
EL-1	Residential CARE Program Service	34164,34165, 34233 ,31771,33369-E (T)
EL-6	Residential CARE Time-of-Use Service	28199,34166,34167, 34234 ,31774,33371,28788-E (T)
EL-7	Residential CARE Program Time-of-Use Service	29706,34168,34169, 34235 ,33373,29711-E (T)
EL-8	Residential Seasonal CARE Program Service Option.....	34170,34171,33375,28797-E
EM	Master-Metered Multifamily Service	34172,34173, 34236 ,20648,33378,28723-E (T)
EM-TOU	Residential Time of Use Service.....	28209,34174,34715,30442,31785,33381-E
EML	Master-Metered Multifamily CARE Program Service.....	34176,34177, 34237 ,33383,28768-E (T)
EML-TOU	Residential CARE Program Time of Use.....	28217,34178,34179,30447,31790,33385-E
ES	Multifamily Service.....	34180,34181, 34238 ,28207,33388,28727-E (T)
ESL	Multifamily CARE Program Service	34182,34183, 34239 ,31797,33391,28773-E (T)
ESR	Residential RV Park and Residential Marina Service	34184,34185, 34240 ,20657,33394,28731-E (T)
ESRL	Residential RV Park and Residential Marina CARE Program Service.....	34186,34187, 34241 ,31804,33397,28778-E (T)
ET	Mobilehome Park Service.....	34188,34189, 34242 ,28208,33400,28735, 28736-E (T)
ETL	Mobilehome Park CARE Program Service	34190,34191, 34243 ,28216, (T) 33403,28782,28783-E

(Continued)

Pacific Gas and Electric Company
 Summer 2014 Residential Rate Reform
 Advice Letter 4450-E-A
 Attachment 2A

BOLD RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Volumetric Credit Revenue	Residential Calif Climate Credit Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																			
E-1	\$4,470,720.074	\$2,049,757,202	\$327,488,646	\$123,504,908	-\$27,866,631	\$0	\$7,572,739	\$1,509,290,159	\$295,628,189	\$10,927,085	\$103,775,430	\$39,237,132	-\$34,332,490	\$76,244,881	-\$173,192,798		\$81,296,694		\$4,389,531,146
EL-1	\$740,152,854	\$685,468,790	\$109,457,077	\$41,279,250	-\$9,310,910	\$0	\$2,532,768	-\$26,864,581	\$47,984,946	\$3,651,197	\$0	\$13,113,985	-\$11,474,737	\$25,482,058	\$0		(\$62,615,063)		\$818,702,575
E-7	\$125,827,864	\$71,123,963	\$9,849,874	\$3,714,657	-\$838,145	\$0	\$227,975	\$33,418,273	\$8,877,627	\$0	\$3,071,615	\$0	-\$1,032,694	\$2,293,163	-\$6,790,591		(\$5,037,194)		\$120,387,273
EL-7	\$6,433,818	\$7,521,903	\$954,151	\$359,836	-\$81,190	\$0	\$22,084	-\$360,258	\$859,970	\$31,827	\$0	\$114,316	-\$100,027	\$222,137	\$0		(\$2,411,898)		\$7,132,850
E-8	\$138,977,678	\$99,446,054	\$9,075,135	\$3,422,481	-\$772,220	\$0	\$210,044	\$24,247,756	\$8,865,091	\$302,710	\$3,169,193	\$1,087,286	-\$951,376	\$2,112,795	-\$8,253,114		(\$9,843,380)		\$132,118,456
EL-8	\$7,739,937	\$12,845,199	\$1,203,905	\$454,025	-\$1,022,443	\$0	\$27,864	-\$3,384,854	\$615,475	\$40,157	\$0	\$144,239	-\$126,209	\$280,283	\$0		(\$3,332,270)		\$8,665,372
TOTAL RES	\$5,489,892,229	\$2,926,163,100	\$458,028,782	\$172,735,157	-\$38,974,539	\$0	\$10,593,475	\$1,536,346,495	\$363,031,298	\$15,281,529	\$110,016,238	\$54,877,067	-\$48,017,433	\$106,636,118	-\$188,236,503	\$0	(\$1,943,112)	\$0	\$5,476,537,671
SMALL L&P																			
A-1	\$1,414,421,939	\$682,091,321	\$89,120,744	\$38,753,171	-\$8,743,947	\$0	\$2,028,642	\$471,597,918	\$99,339,620	\$3,427,627	\$35,838,915	\$10,772,542	-\$10,772,542	\$20,216,005	-\$19,150,978				\$1,414,519,039
A-6	\$275,360,790	\$137,622,571	\$18,055,317	\$7,847,221	-\$1,770,582	\$0	\$410,955	\$84,796,223	\$17,820,556	\$694,068	\$7,246,255	\$2,181,357	-\$2,181,357	\$4,093,586	-\$1,412,002				\$275,404,166
A-15	\$310,142	\$55,029	\$7,267	\$3,160	-\$713	\$0	\$165	\$235,031	\$8,105	\$279	\$2,926	\$878	-\$878	\$1,648	-\$2,756				\$310,143
TC-1	\$7,400,133	\$3,059,703	\$483,931	\$210,438	-\$47,481	\$0	\$11,016	\$3,091,478	\$267,795	\$18,613	\$194,864	\$58,497	-\$58,497	\$109,777	\$0				\$7,400,133
TOTAL SMALL	\$1,697,493,004	\$822,828,625	\$107,667,258	\$46,813,990	-\$10,562,723	\$0	\$2,450,778	\$559,720,650	\$117,436,076	\$4,140,588	\$43,282,960	\$13,013,275	-\$13,013,275	\$24,421,016	-\$20,565,736				\$1,697,633,481
MEDIUM L&P																			
A-10 T	\$342,863	\$226,739	\$40,170	\$13,998	-\$3,158	\$0	\$897	\$13,198	\$30,194	\$1,238	\$12,962	\$4,220	-\$3,891	\$6,746	-\$450				\$342,863
A-10 P	\$6,674,273	\$4,900,768	\$824,390	\$287,077	-\$94,774	\$0	\$18,400	\$1,651,320	\$638,208	\$25,391	\$264,123	\$86,538	-\$79,801	\$138,357	-\$12,380				\$6,677,619
A-10 S	\$1,235,853,327	\$693,705,620	\$102,816,997	\$37,414,205	-\$8,441,833	\$0	\$2,294,974	\$269,626,650	\$85,218,892	\$3,309,199	\$34,485,705	\$11,278,289	-\$10,400,338	\$18,031,756	-\$3,174,518				\$1,236,165,596
TOTAL MEDIUM	\$1,244,870,463	\$698,833,128	\$103,681,557	\$37,715,279	-\$8,509,765	\$0	\$2,314,271	\$271,291,168	\$85,887,295	\$3,335,828	\$34,762,791	\$11,369,046	-\$10,484,031	\$18,176,859	-\$3,187,347				\$1,245,186,078
E-19 CLASS																			
E-19 FIRM T	\$4,835,551	\$3,078,099	\$496,049	\$212,798	-\$48,014	\$0	\$11,073	\$345,362	\$428,669	\$18,821	\$197,049	\$52,239	-\$59,153	\$102,558	\$0				\$4,835,551
E-19 V T	\$1,282,946	\$819,929	\$154,012	\$52,594	-\$11,867	\$0	\$3,428	\$87,150	\$105,947	\$4,652	\$48,702	\$12,911	-\$14,620	\$25,348	-\$5,237				\$1,282,950
Total E-19 T	\$6,118,497	\$3,898,028	\$650,061	\$265,392	-\$59,881	\$0	\$14,501	\$432,513	\$534,616	\$23,473	\$245,751	\$65,150	-\$73,773	\$127,906	-\$10,995				\$6,118,501
E-19 FIRM P	\$96,127,471	\$57,831,989	\$7,349,174	\$3,512,516	-\$792,535	\$0	\$163,934	\$15,831,991	\$7,088,434	\$310,674	\$3,252,564	\$862,278	-\$976,403	\$1,692,855	\$0				\$96,127,471
E-19 V P	\$37,121,463	\$22,460,979	\$3,045,833	\$1,364,678	-\$307,915	\$0	\$67,970	\$5,894,538	\$2,748,608	\$120,703	\$1,259,640	\$335,011	-\$379,351	\$657,706	-\$140,095				\$37,128,303
Total E-19 P	\$133,248,934	\$80,292,968	\$10,395,007	\$4,877,193	-\$1,100,450	\$0	\$237,940	\$21,726,528	\$10,497,216	\$431,376	\$4,512,204	\$1,197,289	-\$1,355,754	\$2,350,561	-\$140,095				\$133,255,774
E-19 FIRM S	\$556,005,423	\$325,534,073	\$39,700,538	\$18,922,124	-\$4,269,432	\$0	\$885,935	\$106,511,403	\$41,020,705	\$1,673,617	\$17,521,750	\$4,645,142	-\$5,259,941	\$9,119,507	\$0				\$556,005,423
E-19 V S	\$1,277,752,734	\$746,568,221	\$86,080,407	\$45,343,672	-\$10,230,973	\$0	\$1,921,366	\$246,310,127	\$98,236,934	\$4,010,541	\$41,941,154	\$11,131,299	-\$12,604,559	\$21,853,358	-\$2,730,189				\$1,277,831,358
Total E-19 S	\$1,833,758,157	\$1,072,102,294	\$125,780,946	\$64,265,796	-\$14,500,405	\$0	\$2,807,301	\$352,821,530	\$139,257,639	\$5,684,159	\$59,462,904	\$15,776,441	-\$17,864,499	\$30,972,866	-\$2,730,189				\$1,833,836,781
TOTAL E-19	\$1,973,125,588	\$1,156,293,290	\$136,826,014	\$69,408,381	-\$15,660,736	\$0	\$3,053,706	\$374,980,571	\$149,629,297	\$6,139,088	\$64,220,859	\$17,038,881	-\$19,294,027	\$33,451,332	-\$2,875,522				\$1,973,211,056
STREETLIGHTS	\$73,461,028	\$32,344,802	\$3,254,725	\$2,156,839	-\$486,651	\$0	\$73,971	\$30,942,439	\$2,788,364	\$190,767	\$1,997,218	\$85,651	-\$599,555	\$712,458	\$0				\$73,461,028
STANDBY																			
STANDBY T	\$51,113,995	\$27,878,563	\$7,704,174	\$2,281,576	-\$514,796	\$0	\$159,582	\$5,187,398	\$4,620,810	\$201,800	\$2,112,723	\$411,837	-\$634,229	\$1,721,478	-\$16,903				\$51,114,013
STANDBY P	\$9,796,430	\$3,263,616	\$668,365	\$226,158	-\$51,028	\$0	\$14,020	\$4,645,750	\$651,531	\$200,003	\$209,421	\$40,823	-\$62,867	\$107,639	\$0				\$9,796,430
STANDBY S	\$741,219	\$229,793	\$48,968	\$15,638	-\$3,529	\$0	\$1,021	\$380,859	\$42,511	\$1,383	\$14,481	\$2,823	-\$4,347	\$11,799	-\$183				\$741,219
TOTAL STANDBY	\$61,651,644	\$31,371,973	\$8,421,507	\$2,523,373	-\$569,353	\$0	\$174,623	\$10,214,007	\$5,312,852	\$223,186	\$2,336,625	\$455,482	-\$701,443	\$1,903,916	-\$17,086				\$61,651,662
AGRICULTURE																			
AG-1A	\$18,088,014	\$6,277,729	\$602,542	\$329,850	-\$74,425	\$0	\$13,694	\$9,748,261	\$1,162,810	\$29,174	\$305,439	\$91,691	-\$91,691	\$138,727	-\$445,921				\$18,087,881
AG-RA	\$4,689,529	\$1,685,648	\$207,897	\$113,809	-\$25,679	\$0	\$4,725	\$2,303,816	\$315,543	\$10,066	\$105,387	\$31,636	-\$31,636	\$47,866	-\$79,511				\$4,689,567
AG-VA	\$3,253,530	\$1,209,860	\$144,121	\$78,896	-\$17,802	\$0	\$3,275	\$1,564,234	\$219,315	\$6,978	\$73,057	\$21,931	-\$21,931	\$33,182	-\$61,547				\$3,253,571
AG-4A	\$81,961,383	\$28,165,743	\$3,200,592	\$1,752,103	-\$395,330	\$0	\$72,741	\$42,577,487	\$4,845,165	\$154,969	\$1,622,435	\$487,047	-\$487,047	\$736,895	-\$772,370				\$81,960,430
AG-5A	\$20,224,122	\$9,722,085	\$1,083,774	\$593,291	-\$133,866	\$0	\$24,631	\$6,821,413	\$1,438,249	\$52,475	\$549,383	\$164,922	-\$164,922	\$249,525	-\$176,678				\$20,224,284
AG-1B	\$50,979,439	\$21,353,827	\$2,079,750	\$1,138,520	-\$256,886	\$0	\$47,267	\$22,008,602	\$3,218,270	\$100,699	\$1,054,261	\$316,484	-\$316,484	\$478,836	-\$243,648				\$50,979,498
AG-RB	\$6,258,418	\$2,720,442	\$293,245	\$160,531	-\$36,221	\$0	\$6,665	\$2,487,776	\$146,686	\$14,199	\$148,651	\$44,624	-\$44,624	\$67,516	-\$21,057				\$6,258,430
AG-VB	\$3,091,920	\$1,308,836	\$156,202	\$85,510	-\$19,294	\$0	\$3,550	\$1,221,995	\$219,793	\$7,563	\$79,181	\$23,770	-\$23,770	\$35,963	-\$7,383				\$3,091,917
AG-4B	\$103,097,405	\$46,677,786	\$5,135,627	\$2,811,401	-\$634,341	\$0	\$116,719	\$38,237,023	\$7,003,128	\$248,662	\$2,603,337	\$781,508	-\$781,508	\$1,182,412	-\$284,138				\$103,097,615
AG-4C	\$12,654,198	\$5,406,042	\$663,258	\$363,088	-\$81,924	\$0	\$15,074	\$4,894,267	\$907,065	\$32,114	\$336,217	\$100,931	-\$100,931	\$152,707	-\$33,729				\$12,654,179
AG-5B	\$566,888,153	\$311,537,789	\$42,716,125	\$23,384,124	-\$5,276,201	\$0	\$970,821	\$114,701,471	\$46,346,151	\$2,068,271	\$21,653,530	\$6,500,280	-\$6,500,280	\$9,834,839	-\$1,048,477				\$566,888,443
AG-5C	\$186,358,781	\$108,122,515	\$14,534,911	\$7,956,859	-\$1,795,320	\$0	\$330,339	\$30,728,256	\$15,438,753	\$703,765	\$7,367,994	\$2,211,834	-\$2,211,834	\$3,346,477	-\$376,794				\$186,358,755
Total AG A	\$128,216,579	\$47,061,066	\$5,238,926	\$2,867,949	-\$647,101	\$0	\$119,066	\$63,015,211	\$7,981,083	\$253,663	\$2,655,700	\$797,228	-\$797,228	\$1,206,195	-\$1,536,027				\$128,215,731
Total AG B	\$929																		

Pacific Gas and Electric Company
 Summer 2014 Residential Rate Reform
 Advice Letter 4450-E-A
 Attachment 2A

BOLD RESULTS

Class/Schedule	Total Sales (KWh)	Revenue At Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Volumetric Credit Rates	Residential Calif Climate Credit Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																					
E-1	22,293,824,992	\$0.20054	\$0.09194	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.06770	\$0.01327	\$0.00049	\$0.00465	\$0.00176	-\$0.00154	\$0.00342	-\$0.00777	\$0.00000	\$0.00365		\$0.19689	-1.8%
EL-1	7,451,128,083	\$0.09200	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00000	\$0.00034	\$0.02361	\$0.00644	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	-\$0.00000	\$0.00000	\$0.00000		\$0.19988	10.6%
E-7	670,515,615	\$0.18766	\$0.10607	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.04984	\$0.01324	\$0.00049	\$0.00468	\$0.00176	-\$0.00154	\$0.00342	-\$0.01013	\$0.00000	\$0.00751		\$0.17954	-4.3%
EL-7	64,952,390	\$0.09005	\$0.11581	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	-\$0.00555	\$0.01324	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	\$0.00000	-\$0.03713		\$0.10982	10.9%
E-8	617,776,393	\$0.22496	\$0.16097	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.03925	\$0.01435	\$0.00049	\$0.00513	\$0.00176	-\$0.00154	\$0.00342	-\$0.01336	\$0.00000	-\$0.01593		\$0.21386	-4.9%
EL-8	81,954,041	\$0.09444	\$0.15674	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	-\$0.04130	\$0.00751	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	-\$0.00000	\$0.00000	-\$0.04066		\$0.10573	12.0%
TOTAL RES	31,180,151,513	\$0.17607	\$0.09385	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.04927	\$0.01164	\$0.00049	\$0.00353	\$0.00176	-\$0.00154	\$0.00342	-\$0.00604	\$0.00000	-\$0.00006		\$0.17564	-0.2%
SMALL L&P																					
A-1	6,995,157,270	\$0.20220	\$0.09751	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.06742	\$0.01420	\$0.00049	\$0.00512	\$0.00154	-\$0.00154	\$0.00289	-\$0.00274				\$0.20221	0.0%
A-6	1,416,465,849	\$0.19440	\$0.09716	\$0.01275	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.05986	\$0.01258	\$0.00049	\$0.00512	\$0.00154	-\$0.00154	\$0.00289	-\$0.00100				\$0.19443	0.0%
A-15	570,385	\$0.54374	\$0.09648	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.41206	\$0.01421	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00289	-\$0.00483				\$0.54374	0.0%
TC-1	37,985,144	\$0.19482	\$0.08055	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.08139	\$0.00705	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00289	-\$0.00000				\$0.19482	0.0%
TOTAL SMALL	8,450,178,649	\$0.20088	\$0.09737	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.06624	\$0.01390	\$0.00049	\$0.00512	\$0.00154	-\$0.00154	\$0.00289	-\$0.00243				\$0.20090	0.0%
MEDIUM L&P																					
A-10 T	2,526,702	\$0.13570	\$0.08974	\$0.01590	\$0.00554	-\$0.00125	\$0.00000	\$0.00035	\$0.00522	\$0.01195	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00018				\$0.13570	0.0%
A-10 P	51,818,331	\$0.17440	\$0.09457	\$0.01591	\$0.00554	-\$0.00125	\$0.00000	\$0.00036	\$0.0187	\$0.01232	\$0.00049	\$0.00510	\$0.00167	-\$0.00154	\$0.00267	-\$0.00274				\$0.16746	0.0%
A-10 S	6,753,465,545	\$0.18300	\$0.10272	\$0.01522	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.03992	\$0.01262	\$0.00049	\$0.00511	\$0.00167	-\$0.00154	\$0.00267	-\$0.00047				\$0.18304	0.0%
TOTAL MEDIUM	6,807,812,178	\$0.18286	\$0.10265	\$0.01523	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.03985	\$0.01262	\$0.00049	\$0.00511	\$0.00167	-\$0.00154	\$0.00267	-\$0.00047				\$0.18291	0.0%
E-19 CLASS																					
E-19 FIRM T	38,411,204	\$0.12589	\$0.08014	\$0.01291	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.00899	\$0.01116	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000				\$0.12589	0.0%
E-19 V T	9,493,489	\$0.13514	\$0.08637	\$0.01622	\$0.00554	-\$0.00125	\$0.00000	\$0.00036	\$0.00918	\$0.01116	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00055				\$0.13514	0.0%
Total E-19 T	47,904,692	\$0.12772	\$0.08137	\$0.01357	\$0.00554	-\$0.00125	\$0.00000	\$0.00030	\$0.00903	\$0.01116	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00011				\$0.12772	0.0%
E-19 FIRM P	634,028,129	\$0.15161	\$0.09121	\$0.01159	\$0.00554	-\$0.00125	\$0.00000	\$0.00026	\$0.02497	\$0.01118	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000				\$0.15161	0.0%
E-19 V P	246,331,685	\$0.15070	\$0.09118	\$0.01236	\$0.00554	-\$0.00125	\$0.00000	\$0.00028	\$0.02393	\$0.01116	\$0.00049	\$0.00511	\$0.00136	-\$0.00154	\$0.00267	-\$0.00057				\$0.15072	0.0%
Total E-19 P	880,359,814	\$0.15136	\$0.09120	\$0.01181	\$0.00554	-\$0.00125	\$0.00000	\$0.00026	\$0.02468	\$0.01117	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00016				\$0.15137	0.0%
E-19 FIRM S	3,415,545,808	\$0.16279	\$0.09531	\$0.01162	\$0.00554	-\$0.00125	\$0.00000	\$0.00026	\$0.03118	\$0.01201	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000				\$0.16279	0.0%
E-19 V S	8,184,778,364	\$0.15611	\$0.09121	\$0.01052	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.03009	\$0.01200	\$0.00049	\$0.00512	\$0.00136	-\$0.00154	\$0.00267	-\$0.00033				\$0.15612	0.0%
Total E-19 S	11,600,324,172	\$0.15808	\$0.09242	\$0.01084	\$0.00554	-\$0.00125	\$0.00000	\$0.00024	\$0.03041	\$0.01200	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00024				\$0.15808	0.0%
E-19 T	47,904,692	\$0.12772	\$0.08137	\$0.01357	\$0.00554	-\$0.00125	\$0.00000	\$0.00030	\$0.00903	\$0.01116	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00011				\$0.12772	0.0%
E-19 P	880,359,814	\$0.15136	\$0.09120	\$0.01181	\$0.00554	-\$0.00125	\$0.00000	\$0.00026	\$0.02468	\$0.01117	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00016				\$0.15137	0.0%
E-19 S	11,600,324,172	\$0.15808	\$0.09242	\$0.01084	\$0.00554	-\$0.00125	\$0.00000	\$0.00024	\$0.03041	\$0.01200	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00024				\$0.15808	0.0%
TOTAL E-19	12,528,588,678	\$0.15749	\$0.09229	\$0.01092	\$0.00554	-\$0.00125	\$0.00000	\$0.00024	\$0.02993	\$0.01194	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00023				\$0.15750	0.0%
STREETLIGHTS	389,321,162	\$0.18869	\$0.08308	\$0.00836	\$0.00554	-\$0.00125	\$0.00000	\$0.00019	\$0.07948	\$0.00716	\$0.00049	\$0.00513	\$0.00022	-\$0.00154	\$0.00183	\$0.00000				\$0.18869	0.0%
STANDBY																					
STANDBY T	411,836,868	\$0.12411	\$0.06769	\$0.01871	\$0.00554	-\$0.00125	\$0.00000	\$0.00039	\$0.01260	\$0.01122	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	-\$0.00004				\$0.12411	0.0%
STANDBY P	40,822,741	\$0.23997	\$0.07995	\$0.01637	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.11380	\$0.01596	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	-\$0.00000				\$0.23997	0.0%
STANDBY S	2,822,805	\$0.26258	\$0.08141	\$0.01735	\$0.00554	-\$0.00125	\$0.00000	\$0.00036	\$0.13492	\$0.01506	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	-\$0.00006				\$0.26258	0.0%
TOTAL STANDBY	455,482,414	\$0.13535	\$0.06888	\$0.01849	\$0.00554	-\$0.00125	\$0.00000	\$0.00038	\$0.02242	\$0.01167	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	-\$0.00004				\$0.13535	0.0%
AGRICULTURE																					
AG-1A	59,539,682	\$0.30380	\$0.10544	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.16373	\$0.01953	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00749				\$0.30380	0.0%
AG-RA	20,543,181	\$0.22828	\$0.08205	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.11215	\$0.01536	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00387				\$0.22828	0.0%
AG-VA	14,241,214	\$0.22846	\$0.08495	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.10984	\$0.01540	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00432				\$0.22846	0.0%
AG-4A	316,264,053	\$0.25915	\$0.08906	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.13463	\$0.01532	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00244				\$0.25915	0.0%
AG-5A	107,092,279	\$0.18885	\$0.09078	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.06370	\$0.01343	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.01665				\$0.18885	0.0%
AG-1B	205,508,937																				

Pacific Gas and Electric Company
 Summer 2014 Residential Rate Reform
 Advice Letter 4450-E-A
 Attachment 2A

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Volumetric Credit Revenue	Residential Calif Climate Credit Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																		
E-1	\$61,235,073	\$7,160,255	\$2,700,328	-\$609,280	\$0	\$165,724	\$33,024,582	\$6,468,113	\$238,838	\$2,407,394	\$857,866	-\$750,633	\$1,666,899	-\$3,966,643	\$0	\$3,103,933	\$6,343,751	\$58,811,218
EL-1	\$2,138,011	\$1,590,232	\$599,720	-\$135,316	\$0	\$36,806	-\$388,019	\$697,148	\$53,044	\$0	\$190,525	-\$166,709	\$370,224	\$0	\$0	-\$1,284,906	\$1,529,815	\$3,092,564
E-7	\$2,002,255	\$255,166	\$96,230	-\$21,713	\$0	\$5,906	\$829,169	\$229,979	\$8,511	\$78,849	\$30,571	-\$26,750	\$59,405	-\$207,229	\$0	\$240,434	\$194,710	\$1,773,239
EL-7	\$3,538	\$14,435	\$5,444	-\$1,228	\$0	\$334	-\$7,333	\$13,010	\$481	\$0	\$1,729	-\$1,513	\$3,361	\$0	\$0	-\$26,627	\$16,640	\$16,733
E-8	\$1,069,785	\$166,512	\$62,796	-\$14,169	\$0	\$3,854	\$457,328	\$162,659	\$5,554	\$55,295	\$19,950	-\$17,456	\$38,766	-\$166,024	\$0	-\$55,812	\$122,187	\$841,440
EL-8	-\$41,929	\$14,931	\$5,631	-\$1,271	\$0	\$346	-\$42,263	\$7,633	\$498	\$0	\$1,789	-\$1,565	\$3,476	\$0	\$0	-\$33,910	\$13,440	-\$31,265
TOTAL RES	\$66,406,733	\$9,201,532	\$3,470,149	-\$782,976	\$0	\$212,969	\$33,873,464	\$7,578,542	\$306,927	\$2,541,538	\$1,102,430	-\$964,626	\$2,142,222	-\$4,339,896	\$0	\$1,943,112	\$8,218,542	\$64,503,928
SMALL L&P																		
A-1	\$22,279,175	\$2,427,984	\$1,055,811	-\$238,224	\$0	\$55,268	\$13,224,422	\$2,706,317	\$93,384	\$974,091	\$293,493	-\$293,493	\$550,775	-\$297,385	\$0	\$1,729,647	\$22,282,090	\$22,282,090
A-6	\$7,613,762	\$910,557	\$395,956	-\$89,340	\$0	\$20,727	\$4,299,037	\$900,133	\$35,021	\$357,023	\$110,067	-\$110,067	\$206,555	-\$46,929	\$0	\$625,716	\$7,614,456	\$7,614,456
A-15	\$1,075	\$46	\$20	-\$4	\$0	\$1	\$982	\$51	\$2	\$7	\$6	-\$6	\$10	-\$41	\$0	\$1	\$1,075	\$1,075
TC-1	\$134,623	\$13,755	\$5,981	-\$1,350	\$0	\$313	\$88,662	\$7,611	\$529	\$5,539	\$1,663	-\$1,663	\$3,120	\$0	\$0	\$10,463	\$134,623	\$134,623
TOTAL SMALL	\$30,028,635	\$3,352,341	\$1,457,768	-\$328,919	\$0	\$76,309	\$17,613,104	\$3,614,112	\$128,936	\$1,336,660	\$405,228	-\$405,228	\$760,460	-\$344,354	\$0	\$2,365,827	\$30,032,245	\$30,032,245
MEDIUM L&P																		
A-10 T	\$10,655	\$2,891	\$1,186	-\$268	\$0	\$65	\$2,719	\$2,559	\$105	\$1,099	\$358	-\$330	\$572	-\$4	\$0	\$0	\$297	\$10,655
A-10 P	\$282,493	\$49,497	\$20,311	-\$4,583	\$0	\$1,105	\$113,697	\$45,314	\$1,796	\$18,808	\$6,123	-\$5,646	\$9,789	-\$759	\$0	\$27,042	\$282,493	\$282,493
A-10 S	\$73,662,074	\$12,224,988	\$5,126,781	-\$1,156,765	\$0	\$272,879	\$32,552,256	\$11,704,841	\$453,452	\$4,746,147	\$1,545,438	-\$1,425,134	\$2,470,849	-\$66,896	\$0	\$5,215,604	\$73,664,441	\$73,664,441
TOTAL MEDIUM	\$73,955,222	\$12,277,376	\$5,148,278	-\$1,161,615	\$0	\$274,049	\$32,668,672	\$11,752,714	\$455,353	\$4,766,053	\$1,551,918	-\$1,431,110	\$2,481,210	-\$67,660	\$0	\$5,242,350	\$73,957,588	\$73,957,588
E-19 CLASS																		
E-19 FIRM T	-\$1,443	\$0	\$0	\$0	\$0	\$0	-\$1,443	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,443
E-19 V T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total E-19 T	-\$1,443	\$0	\$0	\$0	\$0	\$0	-\$1,443	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,443
E-19 FIRM P	\$9,494,351	\$1,763,662	\$844,105	-\$190,457	\$0	\$39,367	\$3,603,385	\$1,703,446	\$74,659	\$781,635	\$207,217	-\$234,643	\$406,816	\$0	\$0	\$495,159	\$9,494,351	\$9,494,351
E-19 V P	\$1,137,920	\$181,802	\$106,912	-\$24,123	\$0	\$4,058	\$359,389	\$215,754	\$9,456	\$99,000	\$26,246	-\$29,719	\$51,526	\$0	\$0	\$137,619	\$1,137,920	\$1,137,920
Total E-19 P	\$10,632,271	\$1,945,464	\$951,017	-\$214,580	\$0	\$43,426	\$3,962,775	\$1,919,200	\$84,115	\$880,635	\$233,463	-\$264,362	\$458,342	\$0	\$0	\$632,778	\$10,632,271	\$10,632,271
E-19 FIRM S	\$54,939,166	\$8,702,088	\$4,566,986	-\$1,030,457	\$0	\$194,243	\$23,177,284	\$9,900,632	\$403,939	\$4,205,436	\$1,121,137	-\$1,269,523	\$2,201,056	\$0	\$0	\$2,766,344	\$54,939,166	\$54,939,166
E-19 V S	\$156,510,684	\$22,785,892	\$14,084,736	-\$3,177,964	\$0	\$508,614	\$62,939,664	\$30,533,876	\$1,245,762	\$12,888,996	\$3,457,625	-\$3,915,251	\$6,788,131	\$0	\$0	\$8,370,605	\$156,510,684	\$156,510,684
Total E-19 S	\$211,449,851	\$31,487,981	\$18,651,722	-\$4,208,421	\$0	\$702,857	\$86,116,948	\$40,434,508	\$1,649,701	\$17,094,431	\$4,578,762	-\$5,184,775	\$8,989,187	\$0	\$0	\$11,136,949	\$211,449,851	\$211,449,851
E-19 T	-\$1,443	\$0	\$0	\$0	\$0	\$0	-\$1,443	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,443
E-19 P	\$10,632,271	\$1,945,464	\$951,017	-\$214,580	\$0	\$43,426	\$3,962,775	\$1,919,200	\$84,115	\$880,635	\$233,463	-\$264,362	\$458,342	\$0	\$0	\$632,778	\$10,632,271	\$10,632,271
E-19 S	\$211,449,851	\$31,487,981	\$18,651,722	-\$4,208,421	\$0	\$702,857	\$86,116,948	\$40,434,508	\$1,649,701	\$17,094,431	\$4,578,762	-\$5,184,775	\$8,989,187	\$0	\$0	\$11,136,949	\$211,449,851	\$211,449,851
TOTAL E-19	\$222,080,679	\$33,433,444	\$19,602,738	-\$4,423,001	\$0	\$746,282	\$90,078,280	\$42,353,708	\$1,733,816	\$17,975,066	\$4,812,225	-\$5,449,137	\$9,447,529	\$0	\$0	\$11,769,727	\$222,080,679	\$222,080,679
STREETLIGHTS																		
	\$1,063,688	\$93,679	\$62,079	-\$14,007	\$0	\$2,129	\$756,511	\$78,784	\$5,491	\$57,485	\$2,465	-\$17,257	\$20,506	\$0	\$0	\$15,824	\$1,063,688	\$1,063,688
STANDBY																		
STANDBY T	\$1,752,869	\$612,846	\$176,185	-\$39,753	\$0	\$12,661	\$137,671	\$356,823	\$15,583	\$163,146	\$31,802	-\$48,976	\$132,934	\$0	\$0	\$201,945	\$1,752,869	\$1,752,869
STANDBY P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STANDBY S	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL STANDBY	\$1,752,869	\$612,846	\$176,185	-\$39,753	\$0	\$12,661	\$137,671	\$356,823	\$15,583	\$163,146	\$31,802	-\$48,976	\$132,934	\$0	\$0	\$201,945	\$1,752,869	\$1,752,869
AGRICULTURE																		
AG-1A	\$129,270	\$6,700	\$3,668	-\$828	\$0	\$152	\$97,174	\$12,930	\$324	\$3,378	\$1,020	-\$1,020	\$1,543	-\$902	\$0	\$5,130	\$129,270	\$129,270
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VA	\$10,978	\$817	\$447	-\$101	\$0	\$19	\$8,066	\$1,243	\$40	\$414	\$124	-\$124	\$188	-\$57	\$0	\$97	\$10,978	\$10,978
AG-4A	\$83,632	\$6,602	\$3,614	-\$815	\$0	\$150	\$64,799	\$9,994	\$320	\$3,298	\$1,005	-\$1,005	\$1,520	-\$481	\$0	\$4,633	\$83,632	\$83,632
AG-5A	\$143,908	\$15,813	\$8,656	-\$1,953	\$0	\$359	\$75,044	\$20,985	\$766	\$8,016	\$2,406	-\$2,406	\$3,641	-\$953	\$0	\$13,535	\$143,908	\$143,908
AG-1B	\$36,101	\$1,960	\$1,073	-\$242	\$0	\$45	\$27,385	\$3,033	\$95	\$994	\$298	-\$298	\$451	-\$318	\$0	\$1,626	\$36,101	\$36,101
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$286	\$0	\$0	\$0	\$0	\$0	\$286	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$286
AG-4B	\$247,178	\$24,535	\$13,431	-\$3,031	\$0	\$558	\$161,916	\$33,457	\$1,188	\$12,437	\$3,734	-\$3,734	\$5,649	-\$49	\$0	\$2,914	\$247,178	\$247,178
AG-4C	\$8,292	\$607	\$332	-\$75	\$0	\$14	\$5,730	\$830	\$29	\$308	\$92	-\$92	\$140	-\$207	\$0	\$85	\$8,292	\$8,292
AG-5B	\$1,639,698	\$247,388	\$135,428	-\$30,557	\$0	\$5,622	\$683,838	\$268,411	\$11,978	\$125,405	\$37,646	-\$37,646	\$56,958	-\$316	\$0	\$135,543	\$1,639,698	\$1,639,698
AG-5C	\$660,448	\$115,312	\$63,125	-\$14,243	\$0	\$2,621	\$65,251	\$122,490	\$5,583	\$58,453	\$17,547	-\$17,547	\$26,549	\$0	\$0	\$15,307	\$660,448	\$660,448
Total AG A	\$367,788	\$29,931	\$16,385	-\$3,697	\$0	\$680	\$235,083	\$45,152	\$1,449	\$15,105	\$4,555	-\$4,555	\$6,891	-\$2,393	\$0	\$23,201	\$367,788	\$367,788
Total AG B	\$2,592,004	\$389,801	\$213,389	-\$48,147	\$0	\$8,859	\$1,144,406	\$428,221	\$18,874	\$197,597	\$59,318	-\$59,318	\$89,747	-\$890	\$0	\$150,147	\$2,592,004	\$2,592,004
TOTAL AG	\$2,959,792	\$419,733	\$229,775	-\$51,844	\$0	\$9,539	\$1,379,488	\$473,373	\$20,323	\$212,702	\$63,872	-\$63,872	\$96,638	-\$3,283	\$0	\$173,349	\$2,959,792	\$2,959,792
E-20 CLASS																		
E-20 FIRM T	\$52,521,758	\$16,330,329	\$10,616,764	-\$2,395,479	\$0	\$360,493	\$7,252,747	\$18,033,167	\$939,028	\$8,547,270	\$2,069,694	-\$2,951,230	\$4,158,552	\$0	\$0	\$4,065,918	\$52,521,758	\$52,521,758
FPP T	\$2,911,439	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,911,439
TOTAL	\$55,433,197	\$16,330,329	\$10,616,764	-\$2,395,479	\$0	\$360,493	\$7,252,747	\$18,033,167	\$939,028	\$8,547,270	\$2,069,694	-\$2,951,230	\$4,158,552	\$0	\$0	\$4,065,918	\$55,433,197	\$55,433,197
E-20 FIRM P	\$127,064,760	\$22,819,105	\$13,461,521	-\$3,037,347	\$0	\$503,733	\$43,148,464	\$26,388,468	\$1,190,640	\$12,382,152	\$2,964,450	-\$3,742,011	\$5,272,834	\$0	\$0	\$5,712,750	\$127,064,760	\$127,064,760
FPP P	\$183,197	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$183,197
TOTAL	\$127,247,957	\$22,819,105																

Pacific Gas and Electric Company
 Summer 2014 Residential Rate Reform
 Advice Letter 4450-E-A
 Attachment 2A

DA/CCA RESULTS

Class/Schedule	Total Sales (KWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Volumetric Credit Rates	Residential Calif Climate Credit Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																				
E-1	487,423,775	\$0.12563	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.06775	\$0.01327	\$0.00049	\$0.00494	\$0.00176	-\$0.00154	\$0.00342	-\$0.00814	\$0.00000	\$0.00637	\$0.01301	\$0.12066	-4.0%
EL-1	108,252,719	\$0.01975	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	-\$0.00358	\$0.00644	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.01187	\$0.01413	\$0.02857	\$0.1413	44.6%
E-7	17,370,016	\$0.11527	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.04774	\$0.01324	\$0.00049	\$0.00454	\$0.00176	-\$0.00154	\$0.00342	-\$0.01193	\$0.00000	\$0.01384	\$0.01121	\$0.10209	-11.4%
EL-7	982,627	\$0.00360	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.00746	\$0.01324	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.00270	\$0.01490	\$0.01703	\$0.1703	372.9%
E-8	11,335,089	\$0.09438	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.04035	\$0.01435	\$0.00049	\$0.00488	\$0.00176	-\$0.00154	\$0.00342	-\$0.01465	\$0.00000	-\$0.00492	\$0.01078	\$0.07423	-21.3%
EL-8	1,016,412	-\$0.04125	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	-\$0.04158	\$0.00751	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	-\$0.00000	\$0.00000	-\$0.03336	\$0.01322	-\$0.03076	-25.4%
TOTAL RES	626,380,638	\$0.10602	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.05408	\$0.01210	\$0.00049	\$0.00406	\$0.00176	-\$0.00154	\$0.00342	-\$0.00693	\$0.00000	\$0.00310	\$0.01312	\$0.10298	-2.9%
SMALL L&P																				
A-1	190,579,599	\$0.11690	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.06939	\$0.01420	\$0.00049	\$0.00511	\$0.00154	-\$0.00154	\$0.00289	-\$0.00156			\$0.00908	\$0.11692	0.0%
A-6	71,472,268	\$0.10653	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.06015	\$0.01259	\$0.00049	\$0.00500	\$0.00154	-\$0.00154	\$0.00289	-\$0.00066			\$0.00875	\$0.10654	0.0%
A-15	3,574	\$0.30089	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.27490	\$0.01421	\$0.00049	\$0.00209	\$0.00154	-\$0.00154	\$0.00289	-\$0.01138			\$0.00037	\$0.30090	0.0%
TC-1	1,079,635	\$0.12469	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.08212	\$0.00705	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00289	\$0.00000			\$0.00969	\$0.12469	0.0%
TOTAL SMALL	263,135,076	\$0.11412	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.06694	\$0.01373	\$0.00049	\$0.00508	\$0.00154	-\$0.00154	\$0.00289	-\$0.00131			\$0.00899	\$0.11413	0.0%
MEDIUM L&P																				
A-10 T	214,144	\$0.04976	\$0.01350	\$0.00554	-\$0.00125	\$0.00000	\$0.00030	\$0.01270	\$0.01195	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00002			-\$0.00138	\$0.04976	0.0%
A-10 P	3,666,203	\$0.07705	\$0.01350	\$0.00554	-\$0.00125	\$0.00000	\$0.00030	\$0.03101	\$0.01236	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00021			\$0.00738	\$0.07705	0.0%
A-10 S	925,411,772	\$0.07960	\$0.01321	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.03518	\$0.01265	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00007			\$0.00564	\$0.07960	0.0%
TOTAL MEDIUM	929,292,120	\$0.07958	\$0.01321	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.03515	\$0.01265	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00007			\$0.00564	\$0.07958	0.0%
E-19 CLASS																				
E-19 FIRM T	0																			
E-19 V T	0																			
Total E-19 T	0																			
E-19 FIRM P	152,365,442	\$0.06231	\$0.01158	\$0.00554	-\$0.00125	\$0.00000	\$0.00026	\$0.02365	\$0.01118	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00325	\$0.06231	0.0%
E-19 V P	19,298,220	\$0.05897	\$0.00942	\$0.00554	-\$0.00125	\$0.00000	\$0.00021	\$0.01862	\$0.01118	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00713	\$0.05897	0.0%
Total E-19 P	171,663,662	\$0.06194	\$0.01133	\$0.00554	-\$0.00125	\$0.00000	\$0.00025	\$0.02308	\$0.01118	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00369	\$0.06194	0.0%
E-19 FIRM S	824,365,710	\$0.06664	\$0.01056	\$0.00554	-\$0.00125	\$0.00000	\$0.00024	\$0.02812	\$0.01201	\$0.00049	\$0.00510	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00336	\$0.06664	0.0%
E-19 V S	2,542,371,033	\$0.06156	\$0.00896	\$0.00554	-\$0.00125	\$0.00000	\$0.00020	\$0.02476	\$0.01201	\$0.00049	\$0.00507	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00329	\$0.06156	0.0%
Total E-19 S	3,366,736,743	\$0.06281	\$0.00935	\$0.00554	-\$0.00125	\$0.00000	\$0.00021	\$0.02558	\$0.01201	\$0.00049	\$0.00508	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00331	\$0.06281	0.0%
E-19 T																				
E-19 P	171,663,662	\$0.06194	\$0.01133	\$0.00554	-\$0.00125	\$0.00000	\$0.00025	\$0.02308	\$0.01118	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00369	\$0.06194	0.0%
E-19 S	3,366,736,743	\$0.06281	\$0.00935	\$0.00554	-\$0.00125	\$0.00000	\$0.00021	\$0.02558	\$0.01201	\$0.00049	\$0.00508	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00331	\$0.06281	0.0%
TOTAL E-19	3,538,400,405	\$0.06276	\$0.00945	\$0.00554	-\$0.00125	\$0.00000	\$0.00021	\$0.02546	\$0.01197	\$0.00049	\$0.00508	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00333	\$0.06276	0.0%
STREETLIGHTS																				
	11,205,564	\$0.09492	\$0.00836	\$0.00554	-\$0.00125	\$0.00000	\$0.00019	\$0.06751	\$0.00703	\$0.00049	\$0.00513	\$0.00022	-\$0.00154	\$0.00183	\$0.00000			\$0.00141	\$0.09492	0.0%
STANDBY																				
STANDBY T	31,802,418	\$0.05512	\$0.01927	\$0.00554	-\$0.00125	\$0.00000	\$0.00040	\$0.00433	\$0.01122	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	\$0.00000			\$0.00635	\$0.05512	0.0%
STANDBY P	0																			
STANDBY S	0																			
TOTAL STANDBY	31,802,418	\$0.05512	\$0.01927	\$0.00554	-\$0.00125	\$0.00000	\$0.00040	\$0.00433	\$0.01122	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	\$0.00000			\$0.00635	\$0.05512	0.0%
AGRICULTURE																				
AG-1A	662,067	\$0.19525	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.14677	\$0.01953	\$0.00049	\$0.00510	\$0.00154	-\$0.00154	\$0.00233	-\$0.00136			\$0.00775	\$0.19525	0.0%
AG-RA	0																			
AG-VA	80,716	\$0.13601	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.09993	\$0.01540	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00071			-\$0.00120	\$0.13601	0.0%
AG-4A	652,341	\$0.12820	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.08400	\$0.01532	\$0.00049	\$0.00506	\$0.00154	-\$0.00154	\$0.00233	-\$0.00074			\$0.00710	\$0.12820	0.0%
AG-5A	1,562,518	\$0.09210	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.04803	\$0.01343	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00061			\$0.00866	\$0.09210	0.0%
AG-1B	193,674	\$0.18640	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.14140	\$0.01566	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00164			\$0.00840	\$0.18640	0.0%
AG-RB	0																			
AG-VB	0																			
AG-4B	2,424,425	\$0.10195	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.06679	\$0.01380	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00002			-\$0.00120	\$0.10195	0.0%
AG-4C	59,962	\$0.13829	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.09556	\$0.01384	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00346			\$0.00975	\$0.13829	0.0%
AG-5B	24,445,443	\$0.06708	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.02797	\$0.01098	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00001			\$0.00554	\$0.06708	0.0%
AG-5C	11,394,418	\$0.05796	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.02328	\$0.01075	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	\$0.00000			\$0.00134	\$0.05796	0.0%
Total AG A	2,957,643	\$0.12435	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.07948	\$0.01527	\$0.00049	\$0.00511	\$0.00154	-\$0.00154	\$0.00233	-\$0.00081			\$0.00784	\$0.12435	0.0%
Total AG B	38,517,923	\$0.06729	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.02971	\$0.01112	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00002			\$0.00390	\$0.06729	0.0%
TOTAL AG	41,475,565	\$0.07136	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.03326	\$0.01141	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00008			\$0.00418	\$0.07136	0.0%
E-20 CLASS																				
E-20 FIRM T	1,916,383,307	\$0.02741	\$0.00852	\$0.00554	-\$0.00125	\$0.00000	\$0.00019	-\$0.00378	\$0.00941	\$0.00049	\$0.00446	\$0.00108	-\$0.00154	\$0.00217	\$0.00000			\$0.00212		

July 9, 2014

REVISED
ATTACHMENT 3
FROM ADVICE
LETTER 4450-E

Bundled Class Average Rate Comparison
February 1, 2014 to August 1, 2014
(AS REQUIRED ON PAGE 52 OF D.14-06-029)

	Feb 1, 2014 Average Rate (¢/kWh)	Aug 1, 2014 Average Rate (¢/kWh)*	Change	% Change
CARE	9.73	9.99	0.25	2.6%
Non-CARE	19.94	18.79	-1.16	-5.8%
Residential Class	17.46	16.64	-0.81	-4.7%
System	16.31	16.42	0.11	0.7%

** Includes California Climate Credit*

	Feb 1, 2014 Average Rate (¢/kWh)	Aug 1, 2014 Average Rate (¢/kWh)*	Change	% Change
CARE	9.73	10.98	1.25	12.8%
Non-CARE	19.94	19.68	-0.26	-1.3%
Residential Class	17.46	17.56	0.11	0.6%
System	16.31	16.80	0.49	3.0%

** Does not include California Climate Credit*

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Douglass & Liddell	Occidental Energy Marketing, Inc.
Alcantar & Kahl LLP	Downey & Brand	OnGrid Solar
Anderson & Poole	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
BART	G. A. Krause & Assoc.	Praxair
Barkovich & Yap, Inc.	GenOn Energy Inc.	Regulatory & Cogeneration Service, Inc.
Bartle Wells Associates	GenOn Energy, Inc.	SCD Energy Solutions
Braun Blasing McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SCE
CENERGY POWER	Green Power Institute	SDG&E and SoCalGas
California Cotton Ginners & Growers Assn	Hanna & Morton	SPURR
California Energy Commission	In House Energy	San Francisco Public Utilities Commission
California Public Utilities Commission	International Power Technology	Seattle City Light
California State Association of Counties	Intestate Gas Services, Inc.	Sempra Utilities
Calpine	K&L Gates LLP	SoCalGas
Casner, Steve	Kelly Group	Southern California Edison Company
Center for Biological Diversity	Linde	Spark Energy
City of Palo Alto	Los Angeles County Integrated Waste Management Task Force	Sun Light & Power
City of San Jose	Los Angeles Dept of Water & Power	Sunshine Design
Clean Power	MRW & Associates	Tecogen, Inc.
Coast Economic Consulting	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Commercial Energy	Marin Energy Authority	TransCanada
Cool Earth Solar, Inc.	McKenna Long & Aldridge LLP	Utility Cost Management
County of Tehama - Department of Public Works	McKenzie & Associates	Utility Power Solutions
Crossborder Energy	Modesto Irrigation District	Utility Specialists
Davis Wright Tremaine LLP	Morgan Stanley	Verizon
Day Carter Murphy	NLine Energy, Inc.	Water and Energy Consulting
Defense Energy Support Center	NRG Solar	Wellhead Electric Company
Dept of General Services	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Division of Ratepayer Advocates	North America Power Partners	