July 3, 2014

Advice Letter: 3482-G/4436-E

Brian Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: ESTABLISH GAS PRELIMINARY STATEMENT PART DC, ENERGY DATA CENTER MEMORANDUM ACCOUNT AND ELECTRIC PRELIMINARY STATEMENT GI, ENERGY DATA CENTER MEMORANDUM ACCOUNT PURSUANT TO D.14-05-016

Dear Mr. Cherry:

Advice Letter 3482-G/4436-E is effective as of May 5, 2014.

Sincerely,

Edward Randolph
Director, Energy Division
June 5, 2014

Advice 3482-G/4436-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Establish Gas Preliminary Statement Part DC, Energy Data Center Memorandum Account – Gas, and Electric Preliminary Statement Part GI, Energy Data Center Memorandum Account - Electric, Pursuant to Decision 14-05-016

Pacific Gas and Electric Company (PG&E) submits for filing revisions to its gas and electric tariffs. The affected gas and electric tariff sheets are included in the enclosed Attachment 1.

Purpose

In compliance with California Public Utility Commission (Commission or CPUC) Decision (D.) 14-05-016 (the Decision), which adopted rules to provide access to energy usage data while protecting privacy of personal data, PG&E submits this advice letter to establish a new memorandum account, effective the date of issuance of the Decision, to record the incremental costs associated with implementing the programs in this Decision, as authorized in Ordering Paragraph (OP) 13.

Background

The Commission issued the Decision on May 5, 2014. The Decision adopts rules that provide access to energy usage and usage-related data to local government entities, researchers, and state and federal agencies under conditions that protect customer privacy and confidentiality. The Decision also directs the Investor Owned Utilities\(^1\) to post on their website on a calendar quarterly basis, certain aggregated customer usage data. The data shall be published for each customer class (residential, commercial, agricultural, or industrial).

\(^1\) The Investor Owned Utilities include Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and San Diego Gas & Electric Company.
Tariff Revisions

OP 13 of the Decision authorizes PG&E to “establish a memorandum account to record the incremental costs associated with implementing the programs in this decision. The memorandum account shall be effective as of the date of the issuance of this decision. [PG&E] is authorized to seek recovery of costs booked to this memorandum account via an application or in a general rate case proceeding and should demonstrate that the costs are reasonable and incremental to current revenue requirements. In addition, ongoing costs found reasonable and incremental will be reflected in revenue requirements following the utility’s next general rate case proceeding.”

To facilitate PG&E’s obligations as set forth in OP 13 of the Decision, PG&E proposes the establishment of two new memorandum accounts:

1. Gas Preliminary Statement Part DC, Energy Data Center Memorandum Account - Gas (EDCMA-G)

2. Electric Preliminary Statement Part GI, Energy Data Center Memorandum Account - Electric (EDCMA-E)

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than June 25, 2014, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests should also be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:
Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4.). The protest shall contain the following information:

1. specification of the advice letter protested;
2. grounds for the protest;
3. supporting factual information or legal argument;
4. name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and
5. statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Effective Date

PG&E requests that this Tier 1 advice letter become effective May 5, 2014, which is the issuance date of the Decision.

Notice

In accordance with General Order 96-B, Rule 4, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for Phase III, R.08-12-009. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

Vice President, Regulatory Relations

Attachments

cc: Service List R.08-12-009, Phase III
Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 M)

Utility type: ☑ ELC  ☑ GAS  ☑ PLC  ☑ HEAT  ☑ WATER

Contact Person: Shirley Wong
Phone #: (415) 972-5505
E-mail: slwb@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric  GAS = Gas  PLC = Pipeline
GAS = Gas  PL = Pipeline  HEAT = Heat
WATER = Water

Advice Letter (AL) #: 3482-G/4436-E  Tier: 1
Keywords (choose from CPUC listing): Compliance, Memorandum Account
AL filing type: ☑ Monthly  ☑ Quarterly  ☑ Annual  ☑ One-Time  □ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision 14-05-016

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No
Summarize differences between the AL and the prior withdrawn or rejected AL:
Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No
Confidential information will be made available to those who have executed a nondisclosure agreement: N/A
Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? □ Yes  ☑ No
Requested effective date: May 5, 2014  No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A
Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).


Service affected and changes proposed: See advice letter section for “Tariff Revisions”.

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division  Pacific Gas and Electric Company
ED Tariff Unit  Attn: Brian K. Cherry, Vice President, Regulatory Relations
505 Van Ness Ave., #4 Floor  77 Beale Street, Mail Code B10C
San Francisco, CA 94102  P.O. Box 770000
E-mail: EDTariffUnit@cpuc.ca.gov  San Francisco, CA 94177

E-mail: PGETariffs@pge.com
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DC. ENERGY DATA CENTER MEMORANDUM ACCOUNT - GAS (EDCMA-G)

1. PURPOSE: The purpose of the Energy Data Center Memorandum Account - Gas (EDCMA-G) is to record the incremental costs associated with implementing the programs set forth in Decision (D.) 14-05-016. Costs that can be attributed specifically to gas service will be recorded to this account. General costs that cannot be attributed specifically either to providing gas service or electric service will be allocated 55% electric and 45% gas.

2. APPLICABILITY: The EDCMA-G shall apply to all gas customer classes, except for those schedules or contracts specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balances in this account will be through an application or a General Rate Case proceeding, or as otherwise authorized by the Commission.

4. RATES: The EDCMA-G does not have a rate component.

5. ACCOUNTING PROCEDURES: The following entries shall be made to this account at the end of each month or as applicable:
   a. A debit/(credit) entry equal to the incremental actual expenses;
   b. A debit/(credit) entry equal to the revenue requirement, excluding Franchise Fees and Uncollectible Allowance Expense (FF&U), based on incurred capital costs. Capital-related revenue requirements include depreciation expense, return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment;
   c. A debit/(credit) entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission, and
   d. A debit/(credit) entry, as appropriate, each month equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.
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GI. Energy Data Center Memorandum Account - Electric (EDCMA-E)

1. PURPOSE: The purpose of the Energy Data Center Memorandum Account – Electric (EDCMA-E) is to record the incremental costs associated with implementing the programs set forth in Decision (D.) 14-05-016. Costs that can be attributed specifically to electric service will be recorded to this account. General costs that cannot be attributed specifically either to providing gas service or electric service will be allocated 55% electric and 45% gas.

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### PRELIMINARY STATEMENT

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*Note: (N) indicates no change from previous version.*

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Advice Letter No: 4436-E  
Decision No. 14-05-016  
Issued by Brian K. Cherry  
Date Filed June 5, 2014  
Effective May 5, 2014  
Resolution No. 18H9  
Vice President Regulatory Relations
AT&T
Alcantar & Kahl LLP
Anderson & Poole
BART
Barkovich & Yap, Inc.
Bartle Wells Associates
Braun Blaasing McLaughlin, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
California State Association of Counties
Calpine
Casner, Steve
Cenergy Power
Center for Biological Diversity
City of Palo Alto
City of San Jose
Clean Power
Coast Economic Consulting
Commercial Energy
Cool Earth Solar, Inc.
County of Tehama - Department of Public Works
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Dept of General Services
Division of Ratepayer Advocates
Douglass & Liddell
Downey & Brand
Ellison Schneider & Harris LLP
G. A. Krause & Assoc.
GenOn Energy Inc.
GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
In House Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Linde
Los Angeles County Integrated Waste Management Task Force
Los Angeles Dept of Water & Power
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenna Long & Aldridge LLP
McKenzie & Associates
Modesto Irrigation District
Morgan Stanley
NLine Energy, Inc.
NRG Solar
Nexant, Inc.
North America Power Partners
Occidental Energy Marketing, Inc.
OnGrid Solar
Pacific Gas and Electric Company
Praxair
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
SCE
SDG&E and SoCalGas
SPURR
San Francisco Public Utilities Commission
Seattle City Light
Sempra Utilities
SoCalGas
Southern California Edison Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
Tiger Natural Gas, Inc.
TransCanada
Utility Cost Management
Utility Power Solutions
Utility Specialists
Verizon
Water and Energy Consulting
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)