

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



October 20, 2014

**Advice Letters 4426-E**

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Doyle Springs Conservation Easement Donation - Request for Approval  
under D.08-11-043 and PUC Section 851.**

Dear Mr. Cherry:

Advice Letters 4426-E is effective October 9, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415-973-7226

May 22, 2014

**Advice 4426-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Doyle Springs Conservation Easement Donation - Request for Approval under Decision (D.) 08-11-043, D.10-08-004 and Public Utilities Code Section 851**

**Purpose**

Pursuant to the streamlined procedures adopted by the California Public Utilities Commission (Commission or CPUC) in Decision (D.) 08-11-043 (as modified by D.10-08-004), Pacific Gas and Electric ("PG&E") requests a disposition letter approving PG&E's encumbrance with a permanent conservation easement of approximately 40 acres of land in Tulare County commonly known as Doyle Springs ("Property"). Sequoia Riverlands Trust ("SRT"), a California nonprofit corporation, will receive the conservation easement. PG&E will retain fee title to the Property and the conservation easement is granted subject to certain reserved rights in favor of PG&E for the continued operation of PG&E's hydroelectric and water delivery facilities. The permanent encumbrance of the Property is being made in the public interest with the intent to protect and preserve the Beneficial Public Values on the Property, including the natural habitat of fish, wildlife and plants, the scenic character of the Property, healthy forests, outdoor recreation, and historic and cultural resources by restricting any use of the Property that will significantly impair or interfere with those values. This transaction is in accordance with the terms and conditions specified in the Settlement Agreement and Stipulation that were approved by the Commission in D.03-12-035.

**Background**

Pursuant to the Settlement Agreement and Stipulation, the Pacific Forest and Watershed Lands Stewardship Council (Stewardship Council) was established in 2004 to develop a plan to permanently protect, for the benefit of the citizens of California, more than 140,000 acres of watershed lands (Watershed Lands) owned by PG&E. This effort is known as PG&E's "Land Conservation Commitment." PG&E is fulfilling its commitment through fee donation of certain Watershed Lands and/or the conveyance of conservation easements, or satisfactory assurance in another form that each parcel will be managed consistent with the purpose of the

Land Conservation Commitment, to public agencies and/or qualified conservation organizations. PG&E is not expected to make fee simple donations of lands that contain hydroelectric project features, hydroelectric projects licensed by the Federal Energy Regulatory Commission (“FERC”), or properties whose ownership is otherwise required for utility operations.

A detailed description of this proposed donation, which addresses the requirements set forth in Section 12(a) of the Stipulation, is provided in the attached Land Conservation and Conveyance Plan (Attachment A) prepared by the Stewardship Council. Land Conservation and Conveyance Plans will be issued serially for all Watershed Lands and together will comprise the Land Conservation Plan Volume III.

In accordance with the streamlined procedure adopted by the Commission in D.08-11-043, PG&E provides the following information as required by Ordering Paragraph 2:

**(1) Identity of the Conservation Property**

The Property is one of two parcels comprising the Doyle Springs Planning Unit. The lands within this Planning Unit are identified as parcel ID# 1072 (approximately 40 acres) and parcel ID# 1077 (approximately 3 acres) on the map included in Attachment A, p. 4. The Property is located in eastern Tulare County about 10 miles northeast of Springville and is bordered by public lands managed by the Sequoia National Forest and lands containing cabins and recreational facilities owned by the Doyle Springs Association (DSA). The Property contains approximately 10.7 acres of PG&E’s Tule River Project (FERC Project #1333). The property is zoned Mountain Residential (*Tulare County Ordinance Code, Section 04.5*).

The State Board of Equalization estimates the value of the approximately 40-acre Doyle Springs Property is \$200,000 (Attachment B).

**(2) Determination of No Significant Public Interest**

The Settlement Agreement allows the Stewardship Council to make a finding that lands without significant public interest value can remain with few or no restrictions (Land Conservation Commitment I.02-04-026, Appendix E, p. 38). In accordance with this provision, the Stewardship Council has determined that the approximately 3 acres associated with parcel ID# 1077 has no significant public interest value and, therefore, will not be subject to a conservation easement (Appendix A, p. 1).

**(3) Type of Property Interest Disposition**

Per Stewardship Council recommendation, PG&E is conveying a conservation easement to SRT, which will permanently protect the beneficial public values (“BPVs”) on the property (Deed of Conservation Easement, Attachment A, page 28). PG&E will not receive nor claim any monetary proceeds or tax benefits from this transfer.

**A. Property Encumbrances and Uses**

There is a Ground Lease Agreement between PG&E and the Doyle Springs Association (DSA) for DSA’s use of approximately 1.8 acres of Parcel 1072.

Two recorded easements encumber Parcel 1072. The first is a road easement to the DSA. The second is a distribution pole line easement in favor of the Southern California Edison Company. This existing pole line is located along the northerly portion of Parcel 1072.

The Settlement Agreement and Stipulation include provisions to ensure the reservation of rights necessary to operate and maintain current and future hydroelectric and associated water delivery facilities, and that existing agreements for economic uses will be honored. Compliance with these requirements is reflected in the conservation easement (see Attachment A, pages 38, 44, 67, and 77).

**B. PG&E’s Responsibility for Hazardous Substances**

Section 12(f) of the Stipulation approved by the Commission in D.03-12-035 requires that PG&E hold the donee and/or conservation organization harmless for hazardous waste or substance liability. Fulfillment of that obligation is reflected in the Deed of Conservation Easement and Agreement (Attachment A, page 56).

**(4) Legal Name and Location of Receiving Parties**

Sequoia Riverlands Trust  
Attention: Executive Director  
427 South Garden Street  
Visalia, CA 93277  
Telephone: (559)-738-0211  
Email: [info@sequoiariverlands.org](mailto:info@sequoiariverlands.org)

**(5) Proposed Uses and Conservation Management Objectives:**

As set forth in the Settlement Agreement and Stipulation, the cornerstone of the Land Conservation Commitment is its requirement that the Watershed

Lands be preserved and enhanced for the following broad range of beneficial public values and as applicable to each specific property:

- A. Protection of the Natural Habitat of Fish, Wildlife, and Plants
- B. Preservation of Open Space
- C. Outdoor Recreation by the General Public
- D. Sustainable Forestry
- E. Agricultural Uses
- F. Historic Values

A. Protection of the Natural Habitat of Fish, Wildlife, and Plants

The conservation easement permanently protects habitat by restricting development and limiting uses to those that are consistent with the protection of the BPVs on the property. The BPVs on the Doyle Springs property include: 1) habitat for plants and animals that are native to the area, including species protected under the California Endangered Species Act and/or the federal Endangered Species Act; and, 2) plant, tree, and wildlife habitat that supports the health of the Tule River watershed and well-managed forests, and well-vegetated stream banks, and protections against forest fires. (Attachment A, page 68)

B. Preservation of Open Space

The conservation easement ensures no further development will occur on the Property unless specifically permitted by the conservation easement. One of the BPVs to be protected by the Doyle Springs conservation easement is the scenic character of the Property, including viewsheds from adjoining public lands and the Doyle (Wishon) trail. (Attachment A, page 68)

C. Outdoor Recreation by the General Public

The conservation easement recognizes the current informal uses of the property for hiking and fishing. The conservation easement provides that public access on the property will remain at levels substantially consistent with those that existed at the time the conservation easement was recorded, subject to PG&E's Hydro Reserved Rights and the landowner's right to make reasonable rules and regulations to control, limit, or as necessary, exclude Informal Uses and public access. (Attachment A, pages 45 and 68)

D. Sustainable Forestry

There is no timber management potential on the Property and, as such, Sustainable Forestry is not identified as a beneficial public value in the Doyle Springs conservation easement.

## E. Historic Values

The conservation easement includes on the list of BPVs to be protected, historical and cultural resources, to the extent they are protected by state and federal law, including artifacts and plantings related to Native American uses, the Doyle homestead, the Wishon cabin and grave site. (Attachment A, page 68)

## (6) Environmental Information

The proposed transaction constitutes no proposed changes to land use; thus, no direct or indirect environmental impacts will occur as a result. Therefore, the transaction does not constitute a "project" under the California Environmental Quality Act (CEQA). Accordingly, as stated in D.99-12-030 (page 7 and 9), this advice letter process is not subject to review under CEQA.

## (7) FERC Approval

Standard FERC Licenses require Licensees to obtain and hold the interests in lands and other property necessary to operate their licensed projects; and to obtain prior FERC permission to sell, lease, or otherwise dispose of such interest.

Approximately 10.7 acres of the 40 acre Doyle Springs property are within Tule River Project (FERC Project No. 1333). On April 25, 2014 FERC issued an order approving PG&E's request to grant to Sequoia Riverlands Trust a Deed of Conservation Easement on land within the boundary of the Tule River Project (Attachment C).

### **PG&E's Review & Finding**

PG&E has reviewed the transaction and documents herein, and has determined that the proposed transaction is compliant with requirements of the Settlement Agreement and Stipulation.

Additionally, this transaction will not have an adverse effect on the public interest or on the ability of the utility to provide safe and reliable service to customers at reasonable rates.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail by facsimile or electronically, any of which must be received no later than June 11, 2014, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor

San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to this advice letter; the requirements for responding to advice letters are set forth in General Order 96-B, Rules 3.11; see also Decision 08-11-043 (as modified by Decision 10-08-004).

### **Effective Date**

Pursuant to the review process outlined in D.08-11-043 (as modified by D.10-08-004), PG&E requests that this Category 1 advice filing becomes effective as soon as possible.

### **Notice**

In accordance with General Order 96-B, Section IV, and D.08-11-043, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, Service List A.08-04-020, Appendix A and additional parties identified by the Stewardship Council. Address changes to the General Order 96-B service list should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

*Brian Cherry /IG*

Vice President, Regulatory Relations

Attachments

**List of Attachments:**

- A Land Conservation and Conveyance Plan
- B State Board of Equalization Land Appraisal Record
- C FERC Order Approving Change In Land Rights

Note: the Transaction Agreement between PG&E and Sequoia Riverlands Trust is available upon request.

cc: Service List Appendix A - Advice Letter 4426-E  
Service List A.08-04-020  
Additional Parties Identified by the Stewardship Council

\*\*\*\*\* SERVICE LIST Advice 4426-E \*\*\*\*\*  
**APPENDIX A**

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bca@cpuc.ca.gov

\*\*\*\*\* AGENCIES \*\*\*\*\*

Sequoia Riverlands Trust  
Attention: Executive Director  
427 South Garden Street  
Visalia, CA 93277  
Telephone: (559)-738-0211  
Email: info@sequoiariverlands.org

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Igor Grinberg

Phone #: 415-973-8580

E-mail: ixg8@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4426-E**

Category: **1**

Subject of AL: **Doyle Springs Conservation Easement Donation - Request for Approval under Decision (D.) 08-11-043, D.10-08-004 and Public Utilities Code Section 851**

Keywords (choose from CPUC listing): Compliance and Agreements

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.08-11-043 (as modified by D.10-08-004)

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: N/A

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required?  Yes  No

Requested effective date: Upon Approval

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4<sup>th</sup> Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**Attachment A**

**Land Conservation and Conveyance Plan**

# Final LCCP

September 11, 2013



**Stewardship  
Council**

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## **Land Conservation and Conveyance Plan**

Doyle Springs

## Executive Summary

### Subject

LCCP Doyle Springs planning unit  
Land Conservation Plan Identification Numbers (Parcel): 1072 and 1077, as shown on the map attached as Exhibit 1.

### Type of Property Interest Disposition

- PG&E to retain fee simple title to the entire Doyle Springs planning unit
- Sequoia Riverlands Trust (SRT) to hold the conservation easement for Parcel 1072
- Parcel 1077 has been determined to have no significant public interest value and therefore will not be subject to a conservation easement

### Summary

The Stewardship Council Board has recommended PG&E retain all 43 acres of land located in the Doyle Springs planning unit. Pending approval from the California Public Utilities Commission (CPUC), PG&E and SRT will enter into the conservation easement that will encumber Parcel 1072.

The larger parcel, Parcel 1072, is approximately 40 acres. Parcel 1077 is approximately three acres and comprises a 20 foot-wide strip of land roughly ½ mile long. The parcel straddles State Highway 190 and is used exclusively for PG&E's transmission line. The Doyle Springs planning unit is part of the Tule River Project (FERC Project #1333), with 12 acres of the planning unit located inside the FERC Project boundary.

The Stewardship Council has determined that Parcel 1077 has no significant public interest value and therefore will not be subject to a conservation easement.<sup>1</sup>

This transaction will not have an adverse effect on the public interest or on the ability of the utility to provide safe and reliable service to customers at reasonable rates.

### Property Location

The Doyle Springs planning unit is located in Tulare County off of Highway 190 and at the end of Wishon Drive, 10 miles northeast of Springville. It is within the Sequoia National Forest boundary.

### Economic Uses and Agreements

There is a Ground Lease Agreement between PG&E and the adjacent Doyle Springs Association (DSA) for DSA's use of approximately 1.8 acres of Parcel 1072. This lease is unrecorded and continues through December 31, 2020.

---

<sup>1</sup> The Settlement Agreement allows lands without significant public interest value to remain with few or no restrictions. (Land Conservation Commitment I.02-04-026, Appendix E, p. 38).

There are also two recorded easements that currently encumber Parcel 1072. The first is a road easement to the DSA. The second is a distribution pole line easement in favor of the Southern California Edison Company. This existing pole line is located along the northerly portion of Parcel 1072.

The conservation easement will honor the existing agreements for economic uses.

### **Preserving and/or Enhancing the Beneficial Public Values**

The Land Conservation Commitment provides that, “PG&E shall ensure that the Watershed Lands it owns... are conserved for a broad range of beneficial public values, including the protection of the natural habitat of fish, wildlife and plants, the preservation of open space, outdoor recreation by the general public, sustainable forestry, agricultural uses, and historic values. PG&E will protect these beneficial public values associated with the Watershed Lands... from uses that would conflict with their conservation. PG&E recognizes that such lands are important to maintaining the quality of life of local communities and all the people of California in many ways, and it is PG&E’s intention to protect and preserve the beneficial public values of these lands under the terms of any agreements concerning their future ownership or management.”<sup>2</sup>

Moreover, the conservation easement on the Doyle Springs property will ensure the permanent protection and preservation of the following Beneficial Public Values:

- Habitat for plants and animals that are native to the area, including species protected under the California Endangered Species Act and/or the federal Endangered Species Act. The term “native” refers to plants and animals that occur naturally on the Property, and are defined as “native” by the California Department of Fish and Wildlife and its successors.
- Scenic character of the Property, including viewsheds from adjoining public lands and the Doyle (Wishon) Trail.
- Outdoor recreation such as hiking and fishing. A portion of the Wishon Trail is located on the Property
- Plant, tree, and wildlife habitat that supports the health of the Tule River watershed and well-managed forests, and well-vegetated stream banks, and protects against forest fires.
- Historical and cultural resources, to the extent they are protected by state and federal law, including artifacts and plantings related to Native American uses, the Doyle homestead, the Wishon Cabin and grave site.

### **Tax Neutrality**

PG&E will continue to own the property; therefore, PG&E will continue to pay property taxes.

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<sup>2</sup> Land Conservation Commitment I.02-04-026, Appendix E, p. 38

### **Hazardous Waste Disclosure**

The Doyle Springs Environmental Site Assessment Report dated June 24, 2010, found no potential environmental issues. PG&E has provided this report to Sequoia Riverlands Trust, fulfilling the disclosure requirements of the Land Conservation Commitment.

### **Consideration of Parcel Split**

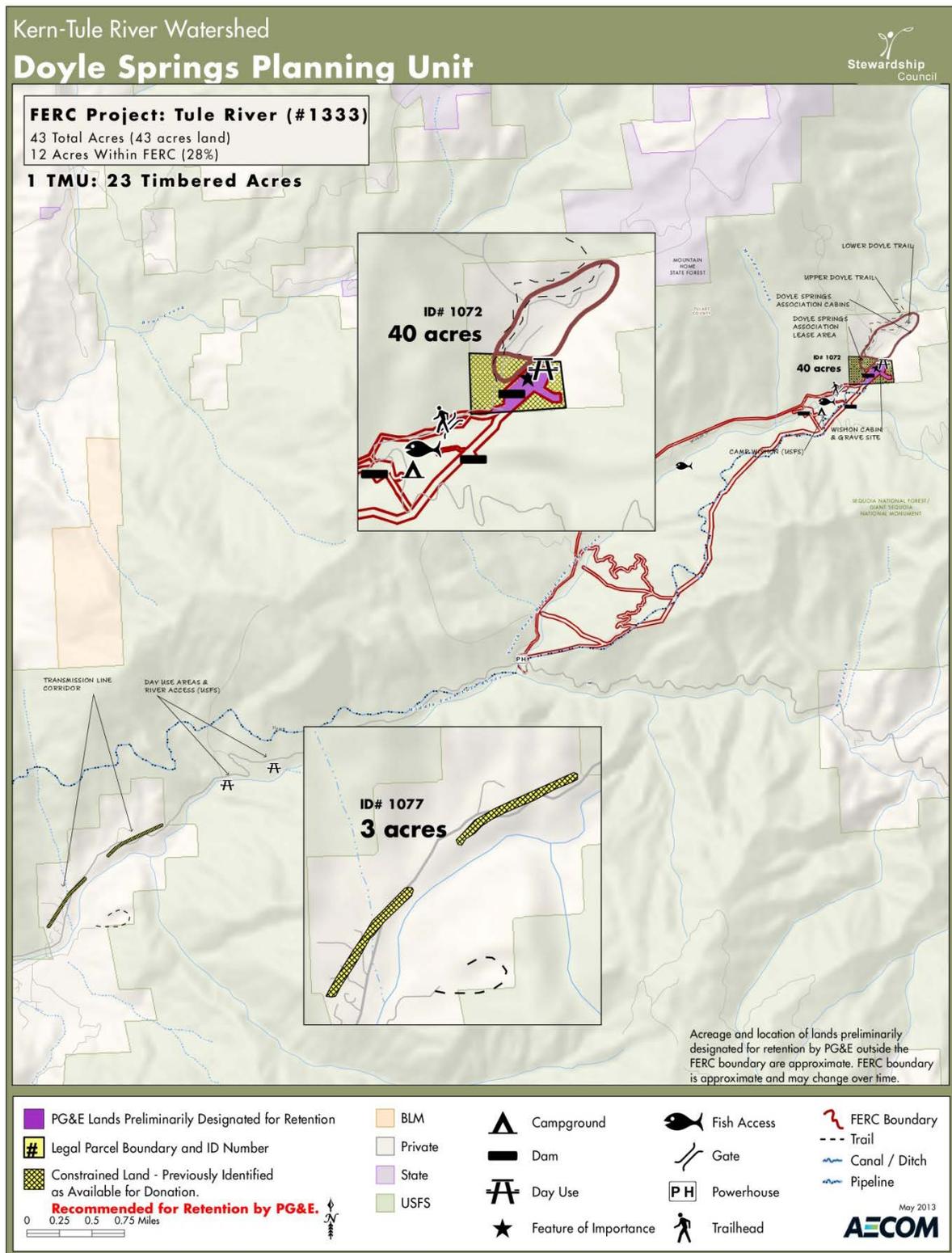
The entire planning unit will be retained by PG&E and no parcel split is being proposed.

### **Applicable CEQA exemption(s) or reason why transaction is not a “project under CEQA”**

The establishment of a conservation easement is categorically exempt under Section 15325 of the CEQA Guidelines (CFR Title 14, Chapter 3).

Furthermore, no physical change will occur as a result of the Doyle Springs conservation easement transaction. Therefore the Stewardship Council has determined the transaction is not a project under CEQA.

Exhibit 1. Map



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## Introduction

The Pacific Forest and Watershed Lands Stewardship Council (Stewardship Council) is a private, nonprofit foundation established in 2004 as part of PG&E Settlement Agreement D.03-12-035 with the California Public Utilities Commission (CPUC) and the Stipulation Resolving Issues Regarding the Land Conservation Commitment I.02-04-026 (Settlement and Stipulation). The Stewardship Council Board of Directors includes appointees from state and federal agencies, water districts, Native American and rural interests, forest and farm industry groups, conservation organizations, the CPUC, and Pacific Gas and Electric Company (PG&E).

The Stewardship Council has developed a plan to protect more than 140,000 acres of watershed lands (Watershed Lands) currently owned by PG&E for the benefit of the citizens of California. Protecting the Watershed Lands will be accomplished through (1) PG&E's donation of conservation easements to one or more public agencies or qualified conservation organizations so as to protect the natural habitat of fish, wildlife, and plants, the preservation of open space, outdoor recreation by the general public, sustainable forestry, agricultural uses, and historic values (collectively the Beneficial Public Values), and in some cases, (2) PG&E's donation of the Watershed Lands in fee to one or more public entities or qualified conservation organizations, whose ownership would be consistent with these conservation objectives.

Located primarily in the Sierra Nevada and Cascade Mountain range watersheds, the Watershed Lands contain some of the most pristine and resource-rich landscapes found in the state. The properties are diverse and geographically remote, located in 21 counties from the northern reaches of the state to the southern end of the Central Valley.

As required by the Settlement and Stipulation, the Stewardship Council prepared a Land Conservation Plan (LCP) to establish a framework for the conservation and/or enhancement of the Watershed Lands, and to ensure the permanent protection of these lands for the benefit of current and future generations of Californians. To address the challenge of a conservation effort of this large scope and unique nature, and to facilitate engagement of a wide range of stakeholders and interested members of the public, the Stewardship Council grouped the Watershed Lands into 47 planning units and established a phased approach to development and implementation of the LCP.

In 2007, the Stewardship Council Board adopted Volumes I and II of the LCP:

- **Volume I:** The Land Conservation Framework establishes the overall framework for the LCP, including legal requirements, the planning process, methodologies, public involvement, and relevant regulatory processes.
- **Volume II:** Planning Unit Concepts documents existing conditions and presents management objectives, potential measures, and conceptual plans to preserve and/or enhance the Beneficial Public Values (BPVs) within each planning unit. It also documents existing economic uses.

Volume III, consisting of Land Conservation and Conveyance Plans (LCCPs) to be issued serially and cumulatively, will encompass a series of real estate transaction

packages that will detail the specific land conservation and/or disposition requirements for each parcel or parcel cluster. LCCPs represent the Stewardship Council's recommendations to PG&E for preserving and/or enhancing the BPVs of the Watershed Lands, and are intended to support required regulatory approvals of the land transactions resulting from the Stewardship Council's recommendations. The content of the LCCP spans a number of issues required by the Settlement and Stipulation, such as an express reservation of a right for continued operation and maintenance of hydroelectric facilities and associated water delivery facilities, including project replacements and improvements required to meet existing and future water delivery requirements for power generation and consumptive water use by existing users, compliance with any Federal Energy Regulatory Commission (FERC) license, FERC license renewal, or other regulatory requirements. In addition, conservation easements will honor existing agreements for economic uses, including consumptive water deliveries, and preserve or enhance reasonable public access to the Watershed Lands.

During the development of LCP Volumes I and II and the LCCPs, the Stewardship Council implemented a public outreach program to ensure local communities, elected representatives, neighboring property owners, and other key stakeholders had many opportunities to engage in the Stewardship Council's effort to preserve and enhance the Watershed Lands. To solicit additional input from the public on potential fee title recipients or conservation easement holders (referred to as donees), the Stewardship Council hosted a series of public information meetings. These meetings were designed to (1) provide an overview and update on the Stewardship Council's Land Conservation Program, (2) outline next steps, timeline, and opportunities for additional public input, and (3) solicit public input on the desired qualifications of potential donees and the future stewardship of the planning units.

Public input that the Stewardship Council received as a result of the public outreach process, including comments on Volume II of the LCP, comments from public information meetings on the selection of donees and other issues, and correspondence received by the Stewardship Council were considered by the Stewardship Council in its evaluation of the potential donees and their land stewardship proposals. In addition to public meetings, the public was given the opportunity to participate in all of the Stewardship Council's public board meetings where decisions were made on fee title and conservation easement donees. Prior to making a decision regarding the disposition of this parcel, the Stewardship Council will provide notice to the Board of Supervisors of the affected county, each affected city, town, and water supply entity, each affected Tribe and/or co-licensee, and each landowner located within one mile of the exterior boundary of the parcel, by mail or other effective manner. A summary of the public outreach process for this subject LCCP, the Doyle Springs planning unit, is provided in Appendix 1. Furthermore, the proposed LCCP will be made available for public review and comment before it is forwarded by the Watershed Planning Committee to the Board for its review and approval.

**The Stewardship Council Board of Directors recommends that PG&E retain the entire 43 acre Doyle Springs planning unit in fee and that the Sequoia Riverlands Trust be the conservation easement holder over Land Conservation Plan Identification Number (Parcel) 1072. Furthermore, the Board finds that the lands in**

**Parcel 1077 have no significant public interest value and therefore recommends that they not be encumbered by a conservation easement.**

Table 1-1 identifies Stipulation requirements that will be addressed in the LCCP and includes pertinent language from the Stipulation.

**Table 1-1 Stipulation 12(a) Requirements**

<p><b>(1) Acreage, Existing Economic Uses and Agreements</b>  <i>"Reasonably exact estimates of acreage, by parcel, within or outside licensed project boundaries, and existing economic uses (including all related agreements);"</i></p>
<p><b>(2) Objectives to Preserve and/or Enhance</b>  <i>"Objectives to preserve and/or enhance the BPVs, as defined in the Settlement Agreement, Appendix E, of each individual parcel;"</i></p>
<p><b>(3) Recommendations for Conservation Easement and Fee Simple Donation</b>  <i>"A recommendation for grant of a conservation easement or fee simple donation for each such parcel;"</i></p>
<p><b>(4) Finding of Donee Funding and Other Capacity to Maintain Lands to Preserve and/or Enhance BPVs</b>  <i>"A finding that the intended donee of such easement or fee simple has the funding and other capacity to maintain that property interest so as to preserve and/or enhance the BPVs thereof;"</i></p>
<p><b>(5) Analysis of Tax and Other Economic and Physical Impacts</b>  <i>"An analysis of tax and other economic and physical impacts of such disposition strategy, and a commitment by an appropriate entity to provide property tax revenue, other equivalent revenue source, or a lump sum payment, so that the totality of dispositions in each affected county under the LCC will be 'tax neutral' for that county;"</i></p>
<p><b>(6) Hazardous Waste Disclosure</b>  <i>"A disclosure of all known hazardous waste or substance contamination or other such environmental liabilities associated with each parcel;"</i></p>
<p><b>(7) Consideration of Parcel Split</b>  <i>"Appropriate consideration whether to split any parcel which is partly used or useful for operation of PG&amp;E's and/or a co-licensee's hydroelectric facilities, where the beneficial public values of the unused part may be enhanced by such split, provided that it is consistent with Section 12(b)(4) of this Stipulation and that, in the event that governmental approval of a parcel split imposes conditions or restrictions on other PG&amp;E property, the decision to accept or reject such conditions will be at PG&amp;E's sole discretion;"</i></p>
<p><b>(8) Strategy for Physical Measures to Enhance BPVs</b>  <i>"A strategy to undertake appropriate physical measures to enhance the BPVs of individual parcels; provided that no such measure will be in conflict with the provisions of Settlement Agreement paragraph 17(c) and Appendix E paragraph 1;"</i></p>
<p><b>(9) Monitoring Plan for the Economic and Physical Impacts of Disposition and Implementation of Enhancement Measures</b>  <i>"A plan to monitor the economic and physical impacts of disposition and implementation of enhancement measures on the applicable management objectives;"</i></p>
<p><b>(10) Implementation Schedule for Transactions and Measures</b>  <i>"A schedule for the implementing transactions and measures."</i></p>

## 1. Acreage, Existing Economic Uses and Agreements

### Acreage and Property Description

The Doyle Springs planning unit contains two parcels of land Parcel 1072 and Parcel 1077, comprising approximately 43 acres total. Parcel 1072 consists of approximately 40 acres. Parcel 1077 comprises 3 acres and is traversed by PGE's electric transmission line at State Highway 190, approximately 7.2 miles southwest of Parcel 1072. Fee ownership of both parcels will be retained by PG&E and, consistent with the conditions in the Settlement Agreement, Parcel 1072 will be subject to a perpetual conservation easement, granted by PG&E to Sequoia Riverlands Trust as described in Chapter 3 (page 13). The Stewardship Council has determined that the lands in Parcel 1077 have no significant public interest value and therefore will not be subject to a conservation easement.<sup>3</sup>

The planning unit is located in eastern Tulare County, within a small valley along the North Fork of the Middle Fork Tule River, at about 4,000 feet in elevation. The Doyle Springs planning unit is part of the Tule River Project (FERC Project #1333), with 12 acres of the planning unit located inside the FERC Project boundary and 31 acres located outside the FERC Project boundary. The planning unit is surrounded by public lands managed by the Sequoia National Forest and is adjacent to land, cabins and recreational facilities owned by the Doyle Springs Association (DSA). The property provides wildlife habitat for the Tule River mule deer as well as several upland game bird species, raptors, turtles, and frogs. The property is zoned Mountain Residential (*Tulare County Ordinance Code, Section 04.5*).

The Doyle Trail crosses planning unit lands and provides day hikers, backpackers, and anglers access to the Tule River and links to other trails on federal land in the Sequoia National Forest. Also located on Parcel 1072 are an unoccupied house known as the Wishon Cabin, the grave site of David L. Wishon, chief engineer of the Tule River Project, and a monument to Wishon consisting of a brass plaque on a large boulder.

### Adjacent and Nearby Landowners

Parcel 1072 is bounded by the U.S. Forest Service – Sequoia National Forest to the west and south, and bounded by the DSA 160-acre property to the north and east. Parcel 1077 is surrounded by private land.

The DSA maintains a private cabin resort on a 160-acre parcel that it owns. This resort includes 50 private cabins, 48 of which are on their 160-acre parcel (the other two cabins are on Parcel 1072). The DSA has a road easement on Parcel 1072 that provides it with access to the resort from the main road (extension of the county road). Continued ownership by PG&E will not affect DSA access to or use of their property.

The U.S. Forest Service expressed an interest in receiving fee title to the Doyle Springs planning unit and was notified and invited to provide comment during key phases of the land conservation and conveyance planning process. The DSA cabin owners were

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<sup>3</sup> The Settlement Agreement allows lands without significant public interest value to remain with few or no restrictions. (Land Conservation Commitment I.02-04-026, Appendix E, p. 38).

similarly notified and invited to participate and provide comment in public meetings and during key phases of the land conservation and conveyance planning process because it owns land within one mile of the subject parcel. Several individuals associated with the DSA submitted written comments and provided verbal comments at board meetings held by the Stewardship Council. These comments were considered by the Stewardship Council in the development of this LCCP, as further described in Appendix 1. Summary of Public Outreach.

### **Existing Economic Uses and Agreements**

There is a Ground Lease Agreement between PG&E and the adjacent Doyle Springs Association for DSA's use of approximately 1.8 acres of land. This lease is unrecorded and continues through December 31, 2020.

There are also two recorded easements encumbering Parcel 1072. The first is a road easement to the DSA. The second is a distribution pole line easement in favor of the Southern California Edison Company. This existing pole line is located along the northerly portion of the property. The conservation easement over Parcel 1072 (Appendix 2) allows for these existing uses to continue and also includes an express reservation of rights by PG&E for continued operation and maintenance of hydroelectric facilities and associated water delivery facilities.

PG&E reserves its rights in the conservation easement to maintain and operate existing and future utility facilities over portions of the parcel. The specific Hydro Reserved Rights are set forth in the conservation easement, which can be found in Appendix 2.

There are two easement rights of way on Parcel 1077.

## 2. Objectives to Preserve and/or Enhance the BPVs

The Land Conservation Commitment provides that, “PG&E shall ensure that the Watershed Lands it owns... are conserved for a broad range of beneficial public values, including the protection of the natural habitat of fish, wildlife and plants, the preservation of open space, outdoor recreation by the general public, sustainable forestry, agricultural uses, and historic values. PG&E will protect these beneficial public values associated with the Watershed Lands... from uses that would conflict with their conservation. PG&E recognizes that such lands are important to maintaining the quality of life of local communities and all the people of California in many ways, and it is PG&E’s intention to protect and preserve the beneficial public values of these lands under the terms of any agreements concerning their future ownership or management.”<sup>4</sup>

The following text lists the objectives for each BPV at the Doyle Springs planning unit that the Stewardship Council Board approved in LCP Volume II as well as a description of how the conservation easement supports each objective and preserves and/or enhances the BPVs.

The conservation easement will protect the BPVs, subject to PG&E’s hydro and other reserved rights as provided in the conservation easement.

*1. Objective: Preserve and enhance habitat in order to protect special biological resources.*

The conservation easement (Appendix 2, page 28) will permanently protect habitat by restricting development and limiting the landowner’s uses to those that are consistent with the protection of the BPVs on the property. The BPVs on the Doyle Springs property include: 1) Habitat for plants and animals that are native to the area, including species protected under the California Endangered Species Act and/or the federal Endangered Species Act. The term “native” refers to plants and animals that occur naturally on the Property, and are defined as “native” by the California Department of Fish and Wildlife and its successors; and 2) plant, tree, and wildlife habitat that supports the health of the Tule River watershed and well-managed forests, and well-vegetated stream banks, and protections against forest fires.

*2. Objective: Preserve open space in order to protect natural and cultural resources, as well as viewsheds.*

The conservation easement will ensure that Doyle Springs will remain as open space for the benefit of the public as no further development will occur unless specifically permitted by the conservation easement. One of the BPVs to be protected by the Doyle Springs conservation easement is the scenic character of the Property, including viewsheds from adjoining public lands and the Doyle (Wishon) trail.

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<sup>4</sup> Land Conservation Commitment I.02-04-026, Appendix E, p. 38

*3. Objective: Enhance recreational facilities in order to provide additional public access, recreation opportunities, and enhance the recreation experience.*

The conservation easement lists recreational access and use for hiking and fishing as a BPV ensuring its protection and preservation in perpetuity. Furthermore, the conservation easement provides that the landowner will allow public access on the property at levels substantially consistent with those that existed at the time the conservation easement was recorded, subject to PG&E's Hydro Reserved Rights and the landowner's right to make reasonable rules and regulations to control, limit, or as necessary, exclude Informal Uses and public access.

The conservation easement lists as one of the BPVs to be protected the portion of the Wishon Trail which is located on the Property.

*4. Objective: Develop and implement forestry practices in order to ensure appropriate fuel load and fire management.*

The Doyle Springs conservation easement will permanently protect: plant, tree, and wildlife habitat that supports the health of the Tule River watershed and well-managed forests, and well-vegetated stream banks, and protects against forest fires.

*5. Objective: Identify and manage cultural resources in order to ensure their protection, as well as to support opportunities for public education.*

The conservation easement includes on the list of BPVs to be protected historical and cultural resources, to the extent they are protected by state and federal law, including artifacts and plantings related to Native American uses, the Doyle homestead, the Wishon cabin and grave site.

### 3. Recommendations for Conservation Easement and Fee Simple Retention by PG&E

The Settlement and Stipulation require that the Watershed Lands (1) be subject to permanent conservation easements restricting development of the Watershed Lands so as to protect and preserve the BPVs, and/or (2) be donated in fee simple to one or more public entities or qualified nonprofit conservation organizations, whose ownership will ensure the protection of these BPVs.

#### Conservation Easement

The Settlement Agreement states “the conservation easements shall provide for the preservation of land areas for the protection of the natural habitat of fish, wildlife and plants, the preservation of open space, outdoor recreation by the general public, sustainable forestry, agricultural uses, and historic values and, shall prevent any other uses that will significantly impair or interfere with those values. Conservation easements on the Watershed Lands will include an express reservation of a right for continued operation and maintenance of hydroelectric facilities and associated water delivery facilities, including project replacements and improvements required to meet existing and future water delivery requirements for power generation and consumptive water use by existing users, compliance with any FERC license, FERC license renewal or other regulatory requirements. In addition, conservation easements will honor existing agreements for economic uses, including consumptive water deliveries. The conservation easements shall be donated to and managed by one or more non-profit conservation trustees, qualified conservation organizations or public agencies with the experience and expertise to fully and strictly implement the conservation easements” (Land Conservation Commitment I.02-04-026, Appendix E, p. 38-39).

For the complete text of the conservation easement, see Appendix 2.

Conservation easements must be donated to nonprofit organizations, Native American tribes, or public agencies that meet the requirements of California Civil Code section 815.3 and possess the experience and capacity to fully and strictly implement the terms of the conservation easement. The Sequoia Riverlands Trust will hold the conservation easement over the Doyle Springs planning unit. The qualifications of the Sequoia Riverlands Trust are described in Chapter 4.

Accordingly, immediately following the Section 851 approval of PG&E’s grant of a conservation easement over the Doyle Springs property, PG&E and the Sequoia Riverlands Trust will execute the conservation easement and it will be recorded.

#### Finding of No Significant Public Interest Value

The remaining three acres of the planning unit, which comprise Parcel 1077, will not be encumbered by a conservation easement because the Stewardship Council determined that the parcel does not have significant public interest value. This approximately 3-acre parcel (Parcel 1077) is a 20 foot-wide strip of land roughly ½ mile long that is occupied by PG&E’s transmission line. The parcel straddles State Highway 190 and is used exclusively for the transmission line. Volume II of the LCP did not identify any BPVs on

Parcel 1077 and did not recommend any measures for enhancement. The Settlement Agreement allows lands without significant public interest value to remain with few or no restrictions. (Land Conservation Commitment I.02-04-026, Appendix E, p. 38).

### **Retention or Donation of Fee Title**

The Settlement Agreement states that PG&E will not be expected to make fee simple donations of Watershed Lands with hydroelectric project features, and conservation easements and enhancements may not interfere with hydroelectric operations. In general, PG&E will retain fee title to those Watershed Lands within the boundaries of hydroelectric projects licensed by the FERC, as well as other properties required for continuing and future utility operations. In all cases, however, Watershed Lands will be conserved via a conservation easement or satisfactory assurance in another form and the parcel will be managed consistent with the purpose of the Land Conservation Commitment. See Appendix 4 for a description of PG&E's Land Conservation Commitment.

At Doyle Springs, 31 acres located outside the FERC Project boundary were made available for donation.

### **Lands to be Retained by PG&E**

The entire 43 acre planning unit (Parcels 1072 and 1077) will be retained in fee by PG&E.

The proposed conservation easement includes a provision that would allow one subdivision of Parcel 1072 in the future.

#### **4. Finding of Donee Funding and Other Capacity to Maintain Lands to Preserve and/or Enhance the BPVs**

##### **Selected Organizations**

At the conclusion of the selection process referenced below, the Stewardship Council board made the following recommendations on October 20, 2010:

- Sequoia Riverlands Trust to hold the conservation easement on lands that will be encumbered by a conservation easement.
- PG&E to retain fee simple title to the entire property.

##### **Capacity of Selected Organizations**

The Stewardship Council Board finds that the Sequoia Riverlands Trust will have the funding and other capacity to maintain the property interest so as to preserve and/or enhance the BPVs. At the time of the Board's recommendation of the land trust as a conservation easement holder, the following was noted:

- The Sequoia Riverlands Trust was established in 1993 to protect working landscapes, wildlife habitat, and scenic open space while ensuring that the economic growth in their communities remains vibrant and sustainable.
- The Sequoia Riverlands Trust is an experienced conservation easement holder and has a well-developed conservation easement program. The Sequoia Riverlands Trust owns six preserves totaling over 4,000 acres and holds 20 conservation easements in Fresno, King, Tulare, and Kern counties.
- With offices in Visalia, California, the Sequoia Riverlands Trust has nine full-time staff, five part-time staff, and twelve board members.
- The Sequoia Riverlands Trust has established policies regarding the monitoring and enforcement of conservation easements. It follows standards and best practices developed by the Land Trust Alliance.
- The Sequoia Riverlands Trust will receive adequate funding from the Stewardship Council to monitor the conservation easement at Doyle Springs in perpetuity. In addition, the Sequoia Riverlands Trust will receive a contribution from the Stewardship Council for its conservation easement legal defense fund.

##### **Donee Selection Process:**

The Settlement Agreement states that the selected conservation easement holders must have the experience and expertise to fully and strictly implement the conservation easement (see Appendix 4). Moreover, as outlined in the Stipulation, there must be a finding that the intended donee of the conservation easement and fee title have the

funding and other capacity to maintain that property interest so as to preserve and/or enhance the BPVs.<sup>5</sup>

The Stewardship Council used a formal multi-step process to solicit and select organizations interested in receiving a donation of Watershed Lands or becoming a conservation easement holder at the Doyle Springs planning unit. The process consisted of the following key steps:

- Organizations were invited to register via the Stewardship Council's Interested Donee Registry and were invited to submit a statement of qualifications (SOQ).
- The Stewardship Council reviewed the SOQs that were submitted. Organizations that: (a) were determined to be a qualified nonprofit conservation organization; a federal, state or local governmental entity; or, a recognized tribe; (b) appeared to have sufficient financial and organizational capacity relative to the lands sought within the planning unit; and, (c) appeared to be capable of satisfying the requirements of the Settlement and Stipulation for receiving donation of fee title, were invited to submit a land stewardship proposal ("LSP" or "proposal") describing their capacity and interest in preserving and enhancing the BPVs. The LSPs were posted on the Stewardship Council's website.
- Organizations demonstrating sufficient capacity and determined by the Stewardship Council to be best-suited to receive a donation of a property interest in particular Watershed Lands within a planning unit are being recommended to PG&E to receive fee title and/or conservation easements.

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<sup>5</sup> Stipulation, Section 12 (a)(4).

## **5. Analysis of Tax and Other Economic and Physical Impacts**

The Settlement and Stipulation require that the LCP provide an analysis of tax and other economic and physical impacts of each disposition and a commitment by an appropriate entity to provide property tax revenue, other equivalent revenue source, or a lump sum payment, so that the totality of dispositions in each affected county will be tax neutral for each county.

### **Property Tax Analysis**

PG&E is retaining fee title ownership of all 43 acres within the Doyle Springs planning unit and as such, PG&E will continue to pay property taxes to Tulare County as assessed by the State Board of Equalization. Therefore, as there are no other Watershed Lands within the county, the totality of dispositions within Tulare County is tax neutral.

### **Other Economic and Physical Impacts**

The Settlement and Stipulation require an analysis of the physical and economic impacts of each disposition. The transaction terms for the Doyle Springs planning unit have not mandated any changes to the physical or economic uses and PG&E intends to manage the lands in a manner consistent with the current physical and economic uses.

All existing agreements (described in Chapter 1) will continue. No new activities are proposed that will result in any detrimental physical impacts.

The conservation easement held by the Sequoia Riverlands Trust will permit the existing economic use on the lands to continue. The conservation easement will prohibit development and other uses of the land that would significantly impair the BPVs, all subject to PG&E's Hydro Reserved Rights. PG&E's Hydro Reserved Rights are referenced in the conservation easement, which can be found in Appendix 2, page 28.

## **6. Hazardous Waste Disclosure**

The Stipulation states that in the disposition of fee title and conveyance of a conservation easement, PG&E will disclose all known hazardous waste, substance contamination, or other such environmental liabilities associated with each parcel.

### **Lands to be Retained by PG&E**

PG&E is retaining fee title ownership of the entire Doyle Springs planning unit and has prepared a Phase I Environmental Site Assessment. No potential environmental issues were found. The report has been provided to the conservation easement holder fulfilling the disclosure requirements of the Land Conservation Commitment.

## **7. Consideration of Parcel Split**

The Stewardship Council Board recommended PG&E retain fee title ownership of the entire 43 acre planning unit. Therefore, there is no need for a parcel split.

## 8. Strategy for Physical Measures to Enhance the BPVs

The Stewardship Council developed and implemented a strategy to identify and undertake appropriate physical measures to enhance the BPVs of the Watershed Lands consistent with Settlement Agreement paragraph 17(c)<sup>6</sup> and Appendix E, paragraph 1.

During the preparation of Volume II of the LCP, a number of potential physical enhancement measures to preserve and/or enhance the BPVs were identified. These measures were identified with public input and were intended to be illustrative in nature and subject to change over time in coordination with the future landowner.

At this time, there are no physical enhancements proposed by the Stewardship Council for the Doyle Springs planning unit. However, the Stewardship Council is developing a grant program to fund enhancements on the Watershed Lands in the future. Grant funding will be available to accomplish any number of potential future enhancements such as trails, restoration, day use areas, and other public access improvements. These potential future enhancements would have to be acceptable to PG&E and the conservation easement holder.

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<sup>6</sup> Settlement Agreement Paragraph 17(c) states, "PG&E shall fund PG&E Environmental Enhancement Corporation with \$70 million in Cash to cover administrative expenses and the costs of environmental enhancements to the Watershed Lands... provided that no such enhancement may at any time interfere with PG&E's hydroelectric operations maintenance or capital improvements."

## 9. Monitoring Plan for the Economic and Physical Impacts of Disposition and Implementation of Enhancement Measures

The Stipulation requires that the LCP state programmatically a plan to monitor the economic and physical impacts of disposition and implementation of enhancement measures. Each conservation easement holder is required to monitor every conservation easement that it holds to ensure that the landowner is complying with the terms of the easement. The Stewardship Council will enter into a Conservation Easement Funding Agreement with each conservation easement holder whereby the holder will receive a monitoring and enforcement endowment from the Stewardship Council to fund its monitoring activities.

To further meet the requirement of monitoring the economic and physical impacts, the Stewardship Council will enter into an agreement with the Sierra Nevada Conservancy (SNC), a state agency, whereby the agency will agree to undertake certain duties designed to monitor the impacts of PG&E's Land Conservation Commitment.

When the Stewardship Council has completed its work, it will be dissolved. Prior to its dissolution, the Stewardship Council expects to prepare a report providing an assessment of any economic and physical impacts resulting from the Land Conservation Commitment as of that time. Stewardship Council's close-out report will include, among other things, the following information:

- How the property tax neutrality requirement was satisfied with regard to each parcel donated to a tax exempt organization
- A report regarding the enhancements that were funded by the Stewardship Council

It is anticipated that several years after the dissolution of the Stewardship Council, SNC will prepare a report assessing the physical and economic impacts of the Land Conservation Commitment up until that time. The report is expected to cover the following topics:

- Impact of the Land Conservation Commitment on agreements for economic uses
- Changes in entities holding conservation easements or fee title
- Performance of duties by conservation easement holders.

In addition to preparing an assessment report which will be submitted to the CPUC and PG&E, SNC will serve as a public repository for key transaction documents and other documents pertaining to the Land Conservation Commitment.

## **10. Implementation Schedule for Transaction and Measures**

### **Schedule for Transaction**

- FERC review and approval (2013)
- CPUC review and approval (2013/2014)
- Close of escrow (2014)
- Stewardship Council release of funds to conservation easement holder (2014)

### **Compliance with Local Land Use Planning Requirements**

Future management of the land is anticipated to comply with all County or City ordinances and/or General Plan policies.

## Appendix 1: Summary of Public Outreach

### SUMMARY OF PUBLIC OUTREACH PROGRAM

The Stewardship Council established a comprehensive public outreach program to both inform and solicit input from the public on the development and implementation of a plan to permanently protect over 140,000 acres of PG&E watershed lands. A variety of tools and techniques are used to engage the public, including:

- Stewardship Council Website: the website provides background information on the land conservation program and is regularly updated with board meeting agendas and minutes, proposed recommendations, and other announcements.
- Stakeholder Database and E-mailing: regular e-mail notifications are sent directly to individuals and organizations that have signed-up to receive e-mails. The e-mails provide updates on the status of the land conservation program, including pending actions by the board and upcoming public meetings.
- Targeted Newspaper Noticing and Paid Advertisements: newspaper advertisements and notices are placed in local newspapers circulated in the area where a board or public meeting is taking place or in communities that may have an interest in a particular topic on an upcoming meeting agenda.
- News Releases: news releases are issued to statewide and local media outlets at key intervals during the planning process.
- Public Information Meetings and Workshops: public information meetings and workshops are conducted throughout the watershed lands to provide updates and solicit input from interested stakeholders on the land conservation program and individual planning units. In many workshops, public comments were sought on potential measures to protect and enhance the beneficial public values on specific lands as well as the desired qualifications of potential donee organizations. Individuals and organizations unable to attend are provided an opportunity to submit comments in writing and review meeting summaries posted on the web site.
- Notice by Mail of Pending Decisions Regarding the Conveyance of Individual Parcels and Invitation to Comment:
  - Noticing of Affected Governmental Entities: prior to the proposed Land Conservation and Conveyance Plan (LCCP) being adopted by the board, a notice will be mailed to the Board of Supervisors of the affected county; each affected city, town, and water supply entity; and each affected tribe and/or co-licensee.
  - Noticing of landowners: postcards or letters are sent to all landowners located within one mile of lands that are the subject of a proposed LCCP prior to the proposed LCCP being adopted by the board.
- Individual Meetings with Stakeholders: Over the course of the preparation of Volumes I and II of the Land Conservation Plan (LCP) and the LCCP, Stewardship Council staff met, and communicated via the telephone and email, with a number of stakeholders interested in the Watershed Lands.

## Appendix 1: Summary of Public Outreach

- The Stewardship Council Board of Directors meets five to six times per year, typically on a bimonthly schedule. At the board meetings, the public is invited to directly address the board on an agenda item or on any other matter. The meetings have been held at locations in northern and central California and across the watershed lands to help facilitate public participation. Agendas are available one week prior to meetings, and meeting minutes are posted on the Stewardship Council public website approximately three weeks following those meetings.

### **DOYLE SPRINGS PUBLIC OUTREACH**

Highlighted below are the opportunities that have been, or are being, provided for public input on key documents and decisions concerning the Doyle Springs planning unit and the land conservation and conveyance process.

#### **I. PUBLIC REVIEW OF VOLUMES I AND II OF THE LCP**

The Draft Land Conservation Plan Volumes I and II were released in June 2007 for a 60-day public comment period. During this time, the Stewardship Council held ten public meetings to publicize the availability of the Draft LCP and to encourage public comment. These meetings were advertised via an e-mail sent to contacts in the Stewardship Council's database, an announcement posted on the Stewardship Council's web site, a press release issued to local newspapers, a paid advertisement in local papers, and a postcard sent to all landowners on record that reside within one mile of any PG&E parcel. Comments were received via email, the website, and hardcopy letters. The comments received were reviewed, and responded to individually; and the text in the draft LCP was revised as appropriate.

#### **II. NOTICING OF LANDOWNERS WITHIN ONE MILE**

In the fall of 2006 a postcard was distributed to the approximately 26,000 landowners located within one mile of the exterior boundary of all the parcels to notify and invite comment on Volume I and II of the LCP. A postcard was also sent to notify and invite adjacent landowners and cabin owners, including the US Forest Service (USFS) and DSA cabin owners, located within one mile of the Doyle Springs parcel to a public workshop that was held in Porterville on August 25, 2008. In addition, simultaneous with the release of the proposed subject LCCP for public comment, adjacent landowners located within one mile of the subject parcel are noticed by mail of a 30 day period for them to comment on the proposed LCCP.

Several individuals associated with the DSA submitted written comments and provided verbal comments at board meetings held by the Stewardship Council. These comments were considered by the Stewardship Council in the development of this LCCP. Most notably the proposed conservation easement includes a provision that would allow one subdivision of Parcel 1072 in the future.

#### **III. PILOT PROJECT ORIENTATION MEETING**

On January 9, 2008, the Stewardship Council hosted a pilot project orientation meeting for the Doyle Springs planning unit in Porterville. The purpose of this meeting was to provide an update on the Stewardship Council's Land Conservation Program and review the pilot process. The 21 people that attended the meeting also had an opportunity to ask questions regarding the process. This meeting was advertised via an e-mail sent to contacts in the Stewardship Council's database, an announcement

## Appendix 1: Summary of Public Outreach

posted on the Stewardship Council's web site, a press release issued to the local newspaper, and a paid advertisement in the local paper. A summary of the meeting notes was posted on the Stewardship Council website for public review.

### **IV. PUBLIC PLANNING WORKSHOP**

A public planning workshop on the Doyle Springs pilot project was hosted by the Stewardship Council on August 25, 2008, in Porterville, California. The meeting had 14 attendees that included the USFS, adjacent cabin owners, and other interested stakeholders. The meeting was advertised via an e-mail sent to contacts in the Stewardship Council's database, an announcement posted on the Stewardship Council's web site, a press release issued to the local newspaper, a paid advertisement in the local paper, and a postcard sent to all landowners and cabin owners on record located within one mile of any PG&E parcel associated with the Doyle Springs planning unit.

The purpose of the workshop was to: (1) provide a review and update on the Stewardship Council's Land Conservation Program; and, (2) solicit additional public input on future stewardship of the Doyle Springs planning unit. Discussions were guided by staff and focused on two topics: important qualifications of future land owners and conservation easements holders, and importance/priority of the 12 potential measures recommended by the Stewardship Council for Doyle Springs. A summary of the meeting notes was posted on the Stewardship Council website for public review.

### **V. PUBLIC REVIEW OF LAND STEWARDSHIP PROPOSALS**

For the four pilot projects (Bucks Lake, Doyle Springs, Kennedy Meadows, and McArthur Swamp planning units) the executive summaries from the submitted land stewardship proposals were initially posted on the Stewardship Council's website and interested members of the public were encouraged to contact the interested donee organizations directly regarding questions about their land stewardship proposal. Generally, Land Stewardship Proposals solicited and received by the Stewardship Council have been posted on the Stewardship Council's website for public review and comment, and an e-mail was sent to contacts in the Stewardship Council's database to notify them of the postings.

### **VI. PUBLIC REVIEW OF LAND CONSERVATION PROGRAM POLICIES & GUIDELINES**

Public comment was sought on policies and guidelines that helped inform the Stewardship Council's land conservation and conveyance process. These documents were provided to the public in advance of being reviewed and endorsed by the Watershed Planning Committee or Fiduciary Committee and forwarded to the board for review and consideration.

#### *Land Conservation Program Funding Policy*

The Stewardship Council created a Land Conservation Program Funding Policy to help guide future planning and decision-making regarding funding of the long term management and stewardship of the watershed lands. In June and July, 2009, the draft policy was posted on the Stewardship Council's web site and made available for review and comment to a group of stakeholders consisting of all registered potential donees and representatives of the counties in which the watershed lands are located. Two comments were received during the 30-day review and comment period. Both comments were

## Appendix 1: Summary of Public Outreach

reviewed, and it was determined that neither comment necessitated a change in the draft policy. The Stewardship Council's Board of Directors adopted the policy at a public board meeting in Sonora, Calif. on September 17, 2009.

### **VII. WATERSHED PLANNING COMMITTEE RECOMMENDATIONS OF FEE TITLE DONEES AND CONSERVATION EASEMENT HOLDERS**

Staff recommendations for prospective fee title donees or retention of land by PG&E and conservation easement holders that are endorsed by the Watershed Planning Committee are posted on the Stewardship Council's website for public review and comment. The proposed board action is noticed via an e-mail sent to contacts in the Stewardship Council's database. In addition, public board meetings are advertised via an e-mail sent to contacts in the Stewardship Council's database, an announcement posted on the Stewardship Council's web site, a press release issued to local papers, and an advertisement placed in local newspapers in the area where a board or public meeting is taking place or in communities that may have an interest in a particular topic on an upcoming meeting agenda. The board action taken is also noted in the meeting minutes that are posted on the Stewardship Council's website following each meeting.

All public comments received by staff concerning the proposed retention of the Doyle Springs planning unit by PG&E were provided to the board for consideration. At its October 20, 2010 public board meeting the board also received additional public comments.

### **VIII. PUBLIC REVIEW OF THE LAND CONSERVATION AND CONVEYANCE PLANS**

The public is provided an opportunity to review and comment on the proposed Land Conservation and Conveyance Plans (LCCPs), and the comments received are shared with board members prior to the board taking action to approve the proposed LCCP. The 30-day public review and comment periods are announced via an e-mail sent to contacts in the Stewardship Council's database, a posting on the Stewardship Council's web site, and an advertisement placed in local newspapers in communities that may have an interest in a particular planning unit. A notice inviting review and comment on the proposed LCCP is also sent to all landowners on record located within one mile of the subject PG&E parcel and PG&E leaseholders. In addition, a notice is mailed to the board of supervisors of the affected county; each affected city, town, and water supply entity; and each affected tribe and/or co-licensee. After receiving public comment, the Watershed Planning Committee may make revisions to a proposed LCCP prior to forwarding a recommendation to the board.

### **IX. STEWARDSHIP COUNCIL BOARD OF DIRECTORS MEETINGS**

Proposed LCCPs endorsed by the Watershed Planning Committee are posted on the Stewardship Council's website for public review and comment approximately 30 days prior to being considered by the board at a public board meeting. The posting of proposed LCCPs is advertised via an e-mail sent to contacts in the Stewardship Council's database. In addition, public board meetings are advertised via an e-mail sent to contacts in the Stewardship Council's database, an announcement posted on the Stewardship Council's web site, a press release issued to local papers, and an advertisement placed in local newspapers in the area where a board or public meeting is taking place or in communities that may

## Appendix 1: Summary of Public Outreach

have an interest in a particular topic on an upcoming meeting agenda. The board action taken will be noted in the meeting minutes that are posted on the Stewardship Council's website following the board meeting.

All public comments received will be provided to the board. There is also an additional opportunity for public comment at the public board meeting when the board considers approval of the proposed LCCP. Adoption of an LCCP by the board would be the final step in the Stewardship Council's process for selecting donees. The prospective donees are responsible for securing their own internal approvals prior to the transaction being completed. Transactions will be finalized upon LCCP review and transaction approval by the California Public Utilities Commission and the Federal Energy Regulatory Commission.

Appendix 2: Conservation Easement

RECORDING REQUESTED BY	
WHEN RECORDED MAIL TO	
(Space Above this Line for Recorder's Use)	
A.P.N. _____	Date: _____

DEED OF CONSERVATION EASEMENT AND AGREEMENT  
(DOYLE SPRINGS PLANNING UNIT)

Between

PACIFIC GAS AND ELECTRIC COMPANY, a California corporation,  
as Grantor

and

SEQUOIA RIVERLANDS TRUST, a California non-profit public benefit corporation,  
as Grantee

**Note to the County Recorder:** This is a conservation easement within the meaning given to such term in California Government Code §27255 and is to be included in the index developed and maintained pursuant to such section.

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**DEED OF CONSERVATION EASEMENT AND AGREEMENT  
(DOYLE SPRINGS PLANNING UNIT)**

THIS DEED OF CONSERVATION EASEMENT AND AGREEMENT (this "**Easement**") is made and entered into this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_ (the "**Effective Date**") by and between PACIFIC GAS AND ELECTRIC COMPANY, a California corporation ("**Grantor**"), and SEQUOIA RIVERLANDS TRUST, a California non-profit public benefit corporation ("**Grantee**"), with reference to the following facts:

**RECITALS**

A. The Property. Grantor is the owner of approximately 43 acres of real property located in Tulare County, State of California, as more particularly described in the attached Exhibit A (the "**Property**").

B. FPA and FERC Jurisdiction. The Property lies within the boundaries of one or more hydroelectric projects licensed to Grantor pursuant to Part I of the Federal Power Act, 16 U.S.C. §§792-823d ("**FPA**").

1. FPA and FERC Requirements. The FPA requires regulation of the construction, operation, and maintenance of non-federal hydroelectric power projects pursuant to licenses issued by the Federal Power Commission, or its successor, the Federal Energy Regulatory Commission ("**FERC**"). Each such license requires the licensee to undertake appropriate measures on behalf of both developmental and environmental public interest uses of a waterway, including as relevant fish and wildlife protection and enhancement, irrigation, flood control, water supply, and recreation, together with whatever other beneficial public uses the license identifies as a "Project Purpose." The license requires the licensee to acquire and retain all interests in non-federal lands and other property necessary or appropriate to carry out the Project Purposes.

2. FPA and FERC Non-Project Uses. The FPA provides FERC with authority to regulate the use of a licensed project's lands and waters not only by the licensee but also by any other entity. FERC refers to such third-party use as "non-project use of project lands and waters." Even where the third-party use may be compatible with and even promote a specified Project Purpose, such use is "non-project," because it is not in the license as a direct obligation of the licensee. As a FERC licensee for the Property which is the subject of this Easement, Grantor must (except for very minor matters) apply to FERC for approval to convey to a third party any easement over project lands. FERC approval requires conveyance instruments to contain recorded covenants providing that the non-project use will not interfere with Project Purposes, and requires its licensees to enforce such covenants and protect the project values.

3. Removal of FERC Jurisdiction. FERC jurisdiction and authority over a licensed hydropower project is removed if and when (1) the project is

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decommissioned and the project license is surrendered or otherwise terminated; or (2) FERC determines that the project does not require a license to continue to operate, and the license expires or is otherwise terminated. Neither FERC nor the hydropower project license can bestow, remove, or alter water or other property rights; therefore, the end of FERC jurisdiction over the project has no effect on existing property rights in project lands and waters, including any conservation easements on such lands.

C. Grantor Party to Settlement Agreement. Grantor is a party to that certain Settlement Agreement (the "**Settlement Agreement**") as modified and approved by the Public Utilities Commission of the State of California (the "**Commission**") in its Opinion and Order of December 18, 2003 (Decision 03-12-035).

D. Grantor Party to Stipulation. In furtherance of the Settlement Agreement, and to provide additional detail regarding the implementation of the "Land Conservation Commitment" (defined below), the parties to the Settlement Agreement and other interested parties entered into that certain Stipulation Resolving Issues Regarding the Land Conservation Commitment dated September 25, 2003 (the "**Stipulation**").

E. Governing Documents and Beneficial Public Values. The Settlement Agreement and the Stipulation (collectively, the "**Governing Documents**") require Grantor to ensure that approximately 140,000 acres of watershed lands, all owned by Grantor (collectively, the "**Watershed Lands**"), including the Property, are conserved for a broad range of beneficial public values, including the protection of the natural habitat of fish, wildlife and plants; the preservation of open space; outdoor recreation by the general public; sustainable forestry; agricultural uses; and historic values. The obligations of Grantor to convey conservation easements and protect such beneficial public values on the Watershed Lands, as well as certain other obligations related thereto, are set forth in detail in Appendix E of the Settlement Agreement (as further explicated in Section 12 of the Stipulation), and are defined therein as the "**Land Conservation Commitment.**"

F. Stewardship Council and Land Conservation Plan. Pursuant to the Governing Documents, the Pacific Forest and Watershed Lands Stewardship Council, a California non-profit public benefit corporation (the "**Stewardship Council**"), was created to oversee and carry out the Land Conservation Commitment. Pursuant to the Governing Documents, the Stewardship Council developed a plan for protection of the Watershed Lands for the benefit of the citizens of California (the "**Land Conservation Plan**" or "**LCP**"). The LCP includes, among other things, objectives to preserve and/or enhance the beneficial public values identified on each parcel of Watershed Lands.

G. California Civil Code §815. The Legislature of the State of California, as set forth in California Civil Code §815 *et seq.*, has found and declared it to be the public policy and in the public interest of this state to encourage the preservation of land in its predominantly natural, scenic, agricultural, historical, forested, or open-space condition, and that it is "the public policy and in the public interest of this state to encourage the voluntary conveyance of conservation easements to qualified nonprofit organizations."

## Appendix 2: Conservation Easement

H. Grantee Qualified Nonprofit Organization. Grantee is a tax-exempt nonprofit organization qualified under §501(c)(3) of the Internal Revenue Code and is eligible to acquire and hold a perpetual conservation easement pursuant to §815.3(a) of the California Civil Code.

I. Grantor's Continuing Hydro Project Activities. Grantor has used and continues to use the Property for the purposes related to the generation of electricity from hydropower facilities and related to the delivery, storage, and consumptive and nonconsumptive use of water as described more fully on attached Exhibit B (the "**Hydro Project Activities**"). In furtherance of the Hydro Project Activities, Grantor has improved portions of the Property with water- and power-related facilities, access roads, recreational facilities, buildings and other structures. The Governing Documents provide that "[c]onservation easements on Watershed Lands will include an express reservation of a right for continued operation and maintenance of hydroelectric facilities and associated water delivery facilities, including project replacements and improvements required to meet existing and future water delivery requirements for power generation and consumptive water use by existing users, compliance with any FERC license, FERC license renewal or other regulatory requirements."

J. Perpetual Protection of Beneficial Public Values. Grantee and Grantor intend through this Easement to ensure the perpetual protection of the beneficial public values on the Property as identified in the LCP, on and subject to the terms and conditions of this Easement. Specifically, the parties intend to assure that the beneficial public values identified in the LCP and set forth on Exhibit D (the "**Beneficial Public Values**") will be protected and preserved in perpetuity and that uses of the Property that are inconsistent with protecting and preserving these Beneficial Public Values will be restricted, all as set forth in this Easement; provided, however, that Grantor shall retain all interests not transferred to Grantee by this Easement, including, but not limited to Grantor's Hydro Reserved Rights described in Section 7 below.

### **AGREEMENT**

In consideration of the above recitals and the mutual covenants, terms, conditions, and restrictions contained herein, and pursuant to California Civil Code §815 et seq., Grantor and Grantee further hereby agree as follows:

1. Grant of Easement. Grantor hereby grants to Grantee a perpetual "conservation easement" as defined by §815.1 of the Conservation Easement Act of 1979 (California Civil Code §815 et seq.) in gross, in, on, over and across the Property (the "**Conservation Easement**"), subject to and in accordance with the terms and conditions of this Easement.

2. Purpose. It is the purpose of this Easement to protect and preserve in perpetuity the Beneficial Public Values on the Property by restricting any use of the Property that will significantly impair the Beneficial Public Values, all subject to and in accordance with the terms and conditions of this Easement (the "**Purpose**"). As used in this Easement, the terms "impair" and "impairment" mean to diminish in quantity,

## Appendix 2: Conservation Easement

quality, value, strength or viability. As used in this Easement, the terms "significant" and "significantly," when used with "impair" and "impairment," respectively, mean a greater than negligible adverse impact, for more than a transient period. The parties agree that Grantor's retention of certain rights specified in this Easement, including the Hydro Reserved Rights, is consistent with the Purpose of this Easement.

3. Baseline Documentation Report. The parties acknowledge that certain existing conditions particularly relevant to the Property are documented in a baseline documentation report (the "**Baseline Documentation Report**"). Grantor and Grantee each have a copy of the signed Baseline Documentation Report, executed by both parties to acknowledge their approval and receipt of the Baseline Documentation Report. The parties agree that the Baseline Documentation Report contains an accurate representation of such existing conditions of the Property as of the Effective Date, and is intended to serve as an objective, though non-exclusive, information baseline for monitoring compliance with the terms of this Easement. The foregoing notwithstanding, if a dispute arises with respect to any of the conditions of the Property, the parties shall not be foreclosed from utilizing any and all other relevant documents, surveys, or other evidence or information to assist in the resolution of the dispute.

4. Commission and FERC. The terms and conditions of this Easement are subject to any conditions imposed by the Commission pursuant to **[Note: citation to decision/resolution to be inserted]** or by FERC pursuant to any hydroelectric project license for the Property or any applicable orders or regulations that FERC may issue from time to time. Notwithstanding anything to the contrary in this Easement, Grantor, its successors, and assigns have the right to perform any and all acts required by an order of FERC, or its successors, without the prior approval of Grantee or any other person. Grantor expressly reserves the right to comply with all FERC orders and regulations as they may be amended from time to time. In addition, Grantee shall comply with any information requests or reporting obligations required by the Commission or FERC, whether directly to the Commission or FERC, or through Grantor; provided that Grantor shall reimburse the reasonable costs and expenses incurred by Grantee in responding to such requests. Execution of this Easement by Grantor does not imply tacit Commission or FERC approval of a non-project use on the Property nor does it obligate Grantor to seek Commission or FERC approval for non-project uses proposed by Grantee.

5. Rights Conveyed to Grantee. Subject to the terms and conditions of this Easement, Grantor grants and conveys to Grantee the following affirmative rights:

5.1 Identification, Monitoring and Enforcement. The right to identify with Grantor the Beneficial Public Values of the Property, the right to monitor and enforce the protection and preservation of such Beneficial Public Values in accordance with the terms of this Easement, the right to enforce the terms of this Easement, the right to enjoin any activity on the Property or other use of the Property which violates the terms of this Easement, and the right to enforce the restoration of such areas or features of the Property as may hereafter be damaged in violation of this Easement.

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5.2 Access. The right for Grantee and Grantee's directors, officers, partners, members, managers, employees, contractors, subcontractors, consultants, representatives, agents, permittees and invitees ("**Grantee's Representatives**") to enter onto the Property at reasonable times, during normal business hours, not more than twice per calendar year and upon not less than ten (10) business days' advance written notice in order to monitor and inspect the Property, to enforce the rights which are granted herein, to determine whether the activities conducted on the Property are in compliance with the terms of this Easement, and to enforce the restoration of such areas or features of the Property as may have been damaged in violation of this Easement, all in compliance with the provisions of Section 10. Grantee will limit the number of Grantee Representatives entering the Property to those who are reasonably necessary to undertake the inspections, and such entry will be for no more days than are reasonably necessary to carry out the inspections. Grantor's representatives shall have the right to accompany Grantee's Representatives during bi-annual monitoring visits or on any other visit permitted by this Section 5.2. Notwithstanding the foregoing, Grantee shall also have the right of entry upon the Property upon not less than twenty-four (24) hours' advance written notice where such entry is necessary to (i) prevent, terminate, or mitigate a violation of the terms of this Easement; or (ii) monitor actions taken pursuant to the bi-annual inspections contemplated by this Section 5.2. All access and entry allowed under this Section 5.2 will be made in a manner that will not unreasonably interfere with the permitted use(s) of the Property by Grantor, its successors in interest, and any occupant(s) or user(s) of the Property and shall comply with any entry and access guidelines established by Grantor and restrictions contained in any Third Party Use Agreements.

5.3 Grantee Signs. Grantee shall have the right, but not the obligation, at its sole cost and expense, to erect, maintain, and/or remove, one or more reasonable, non-illuminated signs or other appropriate markers in locations on the Property visible from any public roads or other adjoining property, bearing information indicating (a) that the Property is protected by the Conservation Easement, and/or (b) the participation of Grantee and of any funder in the stewardship of the Conservation Easement, the wording, size, number, design, and location of which shall be decided upon by Grantee and Grantor, each exercising its reasonable discretion.

6. Prohibited Uses. Grantor will not engage in, or permit others to engage in, the prohibited uses set forth on Exhibit F hereto, except as otherwise provided therein (the "**Prohibited Uses**"), which Grantor and Grantee agree are inconsistent with the Purpose of this Easement.

### 7. Grantor's Reserved Rights.

7.1 Hydro and Other Reserved Rights. As provided in California Civil Code §815.4, all interests not expressly transferred and conveyed to Grantee by this Easement shall remain in Grantor, including the right to engage in and permit or invite others to engage in all uses of the Property not affected by this Easement nor prohibited by this Easement or by law. In compliance with §815.4, Grantor and Grantee acknowledge and agree that Grantor expressly reserves all rights accruing from the

## Appendix 2: Conservation Easement

ownership of the Property and not expressly transferred and conveyed to Grantee by this Easement, including without limitation the right to engage in or permit or invite others to engage in all uses of the Property that do not significantly impair the Beneficial Public Values and are not expressly prohibited by this Easement. Without limiting the foregoing, Grantor shall have the right to engage in and permit or invite others to engage in the permitted uses set forth in Exhibit I (the "**Permitted Uses**"). In addition and notwithstanding any other provision of this Easement, Grantor expressly reserves the right to engage in or permit or invite others to engage in those uses set forth in Exhibit C ("**Hydro Reserved Rights**"), subject to the restrictions set forth in Sections 7.3 and 7.4 below

7.2 Definitions. As used in this Section 7, the following defined terms shall have the meanings set forth below:

7.2.1 Anticipated Significant Actions. As used herein, "**Anticipated Significant Actions**" are (a) those Required Actions (which include Specified Required Actions pursuant to Section 7.2.3), that involve a Prohibited Use and/or that Grantor determines in Grantor's reasonable discretion exercised in good faith are likely to significantly impair one or more of the Beneficial Public Values, (b) Discretionary Actions that Grantor determines in Grantor's reasonable discretion exercised in good faith are likely to significantly impair one or more of the Beneficial Public Values, and (c) Permitted Uses that Grantor determines in Grantor's reasonable discretion exercised in good faith are likely to significantly impair one or more of the Beneficial Public Values. Except as provided in Section 7.3.1, no Grantee notification, consultation or consent shall be required for actions, activities or improvements that are not Anticipated Significant Actions.

7.2.2 Required Actions. As used herein, "**Required Actions**" are those intended actions, activities or improvements that Grantor determines in Grantor's sole discretion exercised in good faith are required on the Property by any one or more of the following: (a) the Commission, FERC, or any other governmental entity having jurisdiction over Grantor's use, ownership, operation, or management of the Property, including the Hydro Project Activities, or (b) any Applicable Law (as defined in Section 8), or (c) any Third Party Use Agreements, or (d) to comply with professional practices, standards and/or policies governing the Hydro Project Activities. All references in this Agreement to "Required Actions" shall include Specified Required Actions (as defined below) unless otherwise noted.

7.2.3 Specified Required Actions. As used herein, "**Specified Required Actions**" are those Required Actions that require a specified action, activity or improvement on the Property, with respect to which Grantor has no material discretion over the specific details of implementation, including, without limitation, the manner, timing, and location of the Specified Required Action. Without limiting Grantor's notification obligations pursuant to Section 7.3.1 below, no Grantee consultation or consent shall be required with respect to any Specified Required Action.

## Appendix 2: Conservation Easement

7.2.4 Discretionary Action. As used herein, a "**Discretionary Action**" is an intended action, activity or improvement that is not a Required Action or a Permitted Use, and does not involve a Prohibited Use.

7.2.5 Hydro Operating Zone. As used herein, a "**Hydro Operating Zone**" is a spatially delineated area of the Property intended to primarily contain (or immediately adjacent to an area of the Property containing) Hydroelectric Facilities and Associated Water Delivery Facilities, as defined and described on Exhibit B hereto. The initial delineated Hydro Operating Zones are set forth on Exhibit G hereto; provided, however, that, subject to Sections 7.3 and 7.4 below, Grantor shall have the right, as a Discretionary Action governed by Sections 7.3 and 7.4 below, to expand, contract, add or remove Hydro Operating Zones from time to time.

### 7.3 Annual Work Plan Notification, Consultation and Consent Requirements.

7.3.1 Delivery and Contents of Annual Work Plan. No later than February 15th of each calendar year after the Effective Date, Grantor shall prepare and deliver to Grantee an annual work plan for the Property (an "**Annual Work Plan**"). In the Annual Work Plan, Grantor shall inform Grantee of the Anticipated Significant Actions Grantor anticipates undertaking on the Property during such calendar year. The Annual Work Plan shall include the following:

(a) a reasonably detailed description of the Anticipated Significant Actions Grantor intends to commence within such calendar year, together with a bullet point list of those actions Grantor intends to commence during such calendar year that Grantor determines do not constitute Anticipated Significant Actions;

(b) a bullet point list of all actions undertaken by Grantor during the immediately preceding calendar year that Grantor determined did not constitute Anticipated Significant Actions and were not described in a previous Annual Work Plan (or otherwise disclosed to Grantee);

(c) an indication of whether the Anticipated Significant Actions will occur within or outside of a Hydro Operating Zone;

(d) Grantor's determination of which Anticipated Significant Actions are Discretionary Actions;

(e) Grantor's determination of which Anticipated Significant Actions are Required Actions, including a reasonably detailed explanation of the basis for Grantor's determination;

(f) Grantor's determination of which Anticipated Significant Actions are Specified Required Actions, including a reasonably detailed explanation of the basis for Grantor's determination;

## Appendix 2: Conservation Easement

(g) Grantor's determination of which Anticipated Significant Actions are Permitted Uses, including a reasonably detailed explanation of the basis for Grantor's determination;

(h) Grantor's estimated timeline for commencement and completion of each of the Anticipated Significant Actions;

(i) a description of Grantor's anticipated efforts to avoid or minimize harm to or impairment of the Beneficial Public Values from the Anticipated Significant Actions;

(j) if and when available, Grantor shall use reasonable efforts to provide copies of any underlying filings (including filings, if any, under the California Environmental Quality Act), permits (e.g., burn permits, stream alteration permits, or timber harvest plans), orders or rulings associated with the Anticipated Significant Actions; and

(k) any Third Party Use Agreement renewals or replacements as contemplated by Section 9.1.2 below.

**7.3.2 Review of Annual Work Plan.** Grantor and Grantee shall meet (in person or electronically) within sixty (60) days after Grantee's receipt of the Annual Work Plan to review the Annual Work Plan. Grantee has the right to request reasonable additional information regarding actions identified in the Annual Work Plan. As part of the Annual Work Plan review process, Grantor and Grantee will consult on Express Third Party Uses as contemplated by Section 9.1 below and Informal Uses as contemplated by Section 9.2 below. Periodically, at such annual review meetings, the content requirements for the Annual Work Plan as set forth in Section 7.3.1 above may be modified, confirmed by mutual written agreement of the parties.

**7.3.3 Anticipated Significant Actions within Hydro Operating Zones.** Without limiting Grantor's notification obligations pursuant to Section 7.3.1 above, no Grantee consultation or consent shall be required with respect to any Anticipated Significant Actions within a Hydro Operating Zone.

**7.3.4 Anticipated Significant Actions Outside Hydro Operating Zones.** The following provisions shall apply with respect to Anticipated Significant Actions outside of a Hydro Operating Zone:

(a) **Specified Required Actions.** Without limiting Grantor's notification obligations pursuant to Section 7.3.1 above, no Grantee consultation or consent shall be required with respect to any Specified Required Actions outside of a Hydro Operating Zone.

(b) **Other Required Actions and Permitted Uses.** With respect to Required Actions and Permitted Uses disclosed in the Annual Work Plan that are not Specified Required Actions and are to be undertaken outside of a Hydro Operating Zone, Grantor and Grantee agree that, at or prior to the meeting to review the

## Appendix 2: Conservation Easement

Annual Work Plan, Grantee may (but shall be under no obligation to) propose alternative methods and practices to avoid or minimize harm to or impairment of one or more Beneficial Public Values by such Anticipated Significant Actions ("**Proposed Methods and Practices**"). Grantor shall implement the Proposed Methods and Practices, to the extent Grantor determines in its sole discretion exercised in good faith that the Proposed Methods and Practices (i) may be implemented in a commercially reasonable manner balancing the harm to Beneficial Public Values with any increased cost or burden to Grantor, (ii) where applicable, will allow for the completion of a Required Action in a timely manner, and (iii) are reasonably likely to avoid potential harm to or impairment of one or more Beneficial Public Values. If Grantor determines that one or more of the foregoing conditions has not been satisfied, Grantor shall specify the reasons for this determination in detail, and Grantor and Grantee shall cooperate in good faith and with diligence to attempt to resolve Grantor's objections to Grantee's Proposed Methods and Practices consistent with this paragraph.

(c) Discretionary Actions. With respect to Discretionary Actions disclosed in the Annual Work Plan that are to be undertaken outside of a Hydro Operating Zone, such Discretionary Actions shall be subject to Grantee's prior written consent, which consent shall not be unreasonably withheld, conditioned or delayed by Grantee. If Grantee fails to grant or deny Grantor's request for consent within one hundred eighty (180) days following Grantee's receipt of Grantor's request for consent, Grantee shall be deemed to have consented to the particular Discretionary Action described in the request. If Grantee withholds its consent to such proposed Discretionary Action to be undertaken outside of a Hydro Operating Zone, Grantee shall specify its objections in detail and, wherever possible, propose commercially reasonable alternatives, methods and/or practices to avoid or mitigate harm to or impairment of the Beneficial Public Values while substantially achieving the purposes of Grantor's proposed Discretionary Action. Grantor and Grantee shall cooperate in good faith and with diligence to attempt to resolve Grantee's objections in a manner that sufficiently mitigates Grantee's objections to its reasonable satisfaction.

7.4 Anticipated Significant Actions Not Identified in Annual Work Plan. If Grantor intends to undertake an Anticipated Significant Action not identified in an Annual Work Plan, Grantor shall notify Grantee (a "**Notice of Action**"), and include the information required by Section 7.3.1 above. Additionally, Grantor and Grantee shall meet (in person or electronically) within sixty (60) days after Grantee's receipt of the Notice of Action to review Grantor's proposed Anticipated Significant Actions. Any Anticipated Significant Action (other than a Specified Required Action) identified in a Notice of Action which is proposed to occur outside of a Hydro Operating Zone shall be subject to Section 7.3.4 above. Where this Section 7.4 applies, references to the "Annual Work Plan" in Section 7.3.4 above shall be deemed to be references to the applicable Notice of Action except that Grantor shall not be required to provide the list of actions set forth in Section 7.3.1(b) above.

7.5 Emergency Actions. Notwithstanding any other provisions of this Section 7, in the case of an emergency or other exigent circumstance affecting the safety of persons and/or property, Grantor may exercise its Hydro Reserved Rights and

## Appendix 2: Conservation Easement

take any other remedial actions in an unrestricted manner on all or any portion of the Property within or outside of a Hydro Operating Zone without consultation with Grantee and without Grantee's consent. Grantor shall provide copies of any required notifications to applicable regulatory agencies of the emergency action and shall notify Grantee of those emergency actions taken, such notice to be provided to Grantee as soon as practicable but in any event within thirty (30) days after the emergency action has occurred.

7.6 Water Rights. Parties acknowledge that Grantor's exercise of water rights relating to water located or flowing on or under the Property, including those described in Exhibit C, are governed by this Section 7.

8. Responsibility for Operations. Nothing in this Easement shall be construed as giving any right or ability to Grantee to exercise physical or managerial control of the day-to-day operations of the Property or of Grantor's activities on the Property. Grantor shall have and retain all responsibility for, and shall bear all costs and liabilities of, the ownership of the Property. In connection with Grantor's use or occupancy of the Property, Grantor shall have and retain all responsibility for, and shall bear all costs and liabilities of, compliance with any present and future applicable laws, ordinances, rules, regulations, permits, licenses, authorizations, orders and requirements, whether or not in the current contemplation of the parties, which may affect or be applicable to the Property or any part of the Property (including, without limitation, any subsurface area), all consents or approvals required to be obtained from, and all rules and regulations of, and all building and zoning laws of, all federal, state, county and municipal governments, the departments, bureaus, agencies or commissions thereof, or any other governmental or quasi-governmental body or bodies exercising similar functions, having or acquiring jurisdiction of the Property (in each case, an "**Applicable Law**"), except as expressly stated otherwise in this Easement. Without placing any limitation on the foregoing sentence, the parties agree as follows:

8.1 Condition of Property. Grantee shall have no duty or responsibility for (a) the operation or maintenance of the Property except to the extent specifically undertaken by Grantee as permitted under this Easement, (b) the monitoring of any hazardous conditions thereon, or (c) the protection of Grantor, the public, or any other person or entity from any risks relating to conditions on the Property.

8.2 Taxes. Grantee shall have no duty or responsibility for real property taxes and assessments levied on the Property.

8.3 Permits and Approvals. Grantor shall be solely responsible for obtaining any and all applicable governmental permits and approvals for, and otherwise complying with all Applicable Laws relating to, any activity or use of the Property by Grantor which is permitted by this Easement; provided, however, Grantor shall have no responsibility pursuant to this Easement for obtaining permits and approvals required on behalf of unrelated third parties who occupy or use the Property or for an unrelated third

party's failure to comply with Applicable Laws. Grantee shall be solely responsible for obtaining any and all applicable governmental permits and approvals for, and otherwise complying with all Applicable Laws relating to, any activity or use of the Property by Grantee which is permitted by this Easement.

8.4 Limitation on Restoration Obligations. Nothing in this Easement shall require Grantor to take any action to restore the condition of the Property after (a) any Act of God, which includes, without limitation, fire, climate change, flood, storm, earth movement, or natural evolutionary changes in the condition of the Property from that described in the Baseline Documentation Report; (b) any prudent action taken by Grantor under emergency conditions to prevent, abate, or mitigate significant injury to the Property or to any person resulting from such causes; or (c) the non-permitted acts of unrelated third parties so long as Grantor has satisfied its obligations under Section 9.3.

9. Third Party Use of the Property.

9.1 Express Third Party Uses. Exhibit H hereto describes the existing third party uses of the Property permitted with the express agreement of Grantor ("**Express Third Party Uses**"). Subject to Section 7 above, Express Third Party Uses shall also include any future third party use implemented by Grantor as a Required Action or as a Discretionary Action approved by Grantee in accordance with Section 7. Grantor retains the right to maintain, renew, and replace all agreements memorializing the Express Third Party Uses ("**Third Party Use Agreements**") and to engage in all activities reasonably required to comply with Grantor's obligations with respect to the Express Third Party Uses, subject to the following conditions:

9.1.1 Increases in Intensity or Expansion of Location or Size or Change in Use. Any (i) increase in the intensity, or (ii) expansion of the location or size, or (iii) a change in the use, of an Express Third Party Use (whether through a new agreement or an amendment to an existing agreement), that Grantor determines in Grantor's reasonable discretion exercised in good faith is likely to significantly impair the Beneficial Public Values shall be subject to Grantee's prior written consent, which consent shall not be unreasonably withheld, conditioned or delayed by Grantee, except if such change in Express Third Party Use constitutes a Required Action in which case the consultation provisions of Section 7 above shall apply.

9.1.2 Renewal or Replacement of Third Party Use Agreements. All Third Party Use Agreements existing on the date hereof are identified on Exhibit H. As Third Party Use Agreements are renewed or replaced (either with the existing user or a new user), Grantor, in consultation with Grantee as part of the Annual Work Plan consultation in accordance with Section 7.3 above, shall include contractual provisions to bring the continuation of the Express Third Party Use and the preservation of the Beneficial Public Values into alignment to the fullest extent reasonably practicable.

9.1.3 Consultation on Express Third Party Uses. As part of the Annual Work Plan review process under Section 7.3 above, Grantor and Grantee will

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consult on existing Express Third Party Uses, including recommendations, if any, on how to bring the Express Third Party Uses and the preservation of the Beneficial Public Values into alignment to the fullest extent reasonably practicable.

9.1.4 Enforcement of Third Party Use Agreements. If Grantor or Grantee discovers any default under a Third Party Use Agreement that significantly impairs the Beneficial Public Values (and if Grantee makes such discovery, Grantee gives Grantor written notice thereof), Grantor shall use reasonable efforts to enforce such Third Party Use Agreement or otherwise remedy such violation, at Grantor's sole expense.

9.2 Informal Uses and Public Access. Grantor and Grantee recognize that the Property has been used by third parties for recreational, cultural, and other non-commercial or informal purposes without formal written agreements to conduct such activities (the "**Informal Uses**"). Grantor and Grantee further recognize that access is inherent or may be inherent in the enjoyment of the Beneficial Public Values and the Informal Uses. Consistent with the objectives articulated in the Governing Documents to provide continued reasonable access by the public to the Watershed Lands, Grantor shall allow public access to the Property (other than Hydro Operating Zones) and Informal Uses on the Property that are substantially consistent with the public access and Informal Uses existing on the Effective Date, subject to Section 7 and the following limitations:

9.2.1 Rules and Regulations. Grantor reserves the right to make reasonable rules and regulations to control, limit, or, as necessary, exclude Informal Uses and public access.

9.2.2 Liability Limitation. Grantor and Grantee claim all of the rights and immunities against liability for injury to the public to the fullest extent allowable by law.

9.2.3 Periodic Review of Informal Uses. As part of the Annual Work Plan review process under Section 7.3 above, Grantor and Grantee will consult on Informal Uses, including recommendations made by Grantor or Grantee, if any, regarding the necessity of controlling, limiting or excluding the Informal Uses to ensure the preservation of the Beneficial Public Values.

9.3 Unauthorized Third-Party Uses. If Grantor or Grantee discovers any unauthorized third-party use or activity on the Property (not including any third party violation covered by Section 9.1.4 above) that violates the terms of this Easement (and if Grantee makes such discovery, Grantee gives Grantor written notice thereof), Grantor shall use reasonable efforts, in consultation with Grantee, to stop or prevent any such unauthorized use of the Property, at Grantor's sole expense; provided that in no event shall Grantor's obligations under this Section 9.3 require Grantor to pursue legal action or incur other substantial costs. If Grantee demonstrates that Grantor's efforts in compliance with this Section 9.3 have not prevented, or are unlikely to prevent, the unauthorized third-party use or activity on the Property that violates the terms of this

Easement, Grantee may meet and confer with Grantor to propose additional efforts to prevent such use or activity which Grantee may undertake, at Grantee's sole expense. Grantor shall consider such proposal in good faith and, if Grantor permits Grantee to use such additional efforts, the scope and duration of such efforts shall be determined by Grantor, and Grantee shall comply with any requirements imposed by Grantor in connection with such efforts.

10. Enforcement and Remedies.

10.1 Procedures Upon Violation. If a party hereto (the "**Non-Breaching Party**") determines there is a breach of the terms of this Easement or that a breach is threatened, written notice of such breach (the "**Notice of Breach**") and a demand for corrective action sufficient to cure the breach shall be given by the Non-Breaching Party to the party allegedly breaching this Easement (the "**Breaching Party**"). Within fourteen (14) days after delivery of a Notice of Breach, Grantor and Grantee shall meet at a location in the County where the Property is located or as otherwise agreed to by the parties to discuss the circumstances of the alleged or threatened breach and to attempt to agree on appropriate corrective action. If the parties mutually determine that it is appropriate and desirable, a duly qualified expert in the subject matter of the alleged breach (the "**Consulting Expert**") shall attend the meeting. Grantor and Grantee shall each pay one-half of the costs of retaining the services of the Consulting Expert for such discussion; provided, however, that if Grantor and Grantee are unable to agree upon a Consulting Expert, each party may retain the services of an expert at its own expense. If Grantor and Grantee are unable to agree on appropriate corrective action (or if any such corrective action is required) within thirty (30) days after such meeting, then the Non-Breaching Party may, at its election, deliver a further written notice to the Breaching Party to demand reasonable, particular corrective action to cure the breach (the "**Notice of Easement Violation**"). If a violation is not cured within thirty (30) days after the delivery of the Notice of Easement Violation, or if the cure reasonably requires more than thirty (30) days to complete and there is failure to begin the cure within the 30-day period or failure to continue diligently to complete the cure, the Non-Breaching Party may commence litigation in accordance with Section 10.2 below.

10.2 Litigation. If the parties are not able to resolve a claim or dispute pursuant to Section 10.1 above, the Non-Breaching Party may bring an action at law or in equity in a court of competent jurisdiction to enforce compliance with the terms of this Easement, to recover any damages to which Non-Breaching Party may be entitled for violation of the terms of this Easement, or for any other legal or equitable relief available under California law, including, but not limited to, temporary or permanent injunctive relief, monetary damages and/or any other form of relief required to achieve the restoration of the Property to the condition in which it existed prior to any violation. To the extent that Grantee recovers any monetary damages for the cost of restoring any injury or damage to a portion of the Property that is caused by Grantor's breach of this Easement, all such damages recovered by Grantee (after appropriate costs of suit are reimbursed) shall be applied to the cost of undertaking any corrective action to the applicable portion of the Property. Notwithstanding anything to the contrary contained

in this Easement, in no event shall the Breaching Party be liable to the Non-Breaching Party for, and the parties each hereby waive their right to, any indirect, special, punitive, or consequential damages resulting from the Breaching Party's breach of this Easement, whether foreseeable or unforeseeable.

10.3 Emergency Injunctive Relief. If circumstances require immediate action to prevent or mitigate a violation of this Easement and the Non-Breaching Party reasonably determines that irreparable harm would result if the Non-Breaching Party were required to complete the process set forth in Section 10.1, the Non-Breaching Party may proceed immediately to seek an injunction to stop the violation, temporarily or permanently.

10.4 Remedies Cumulative. The remedies described in this Section 10 shall be cumulative and shall be in addition to all remedies now or hereafter existing at law or in equity, including but not limited to, the remedies set forth in Civil Code §815 *et seq.*, inclusive. The failure of a party to discover a violation or to take immediate legal action shall not bar taking such action at a later time.

10.5 Costs of Enforcement. All costs incurred in enforcing the terms of this Easement, including, but not limited to, costs of suit and reasonable attorneys' fees as set forth in Section 20.11, shall be borne by the Breaching Party, but only to the extent that a breach of this Easement is determined to have occurred. If, after the Non-Breaching Party delivers a Notice of Easement Violation, it is determined that there was no breach of this Easement by the Breaching Party, the Non-Breaching Party shall pay all of the Breaching Party's costs and expenses incurred in connection with the alleged breach.

10.6 No Waiver. Enforcement of this Easement against a party shall be at the discretion of the Non-Breaching Party, and any forbearance by the Non-Breaching Party to exercise its rights under this Easement in the event of any breach of any term of this Easement shall not be deemed or construed to be a waiver by the Non-Breaching Party of such term or of any subsequent breach of the same or any other term of this Easement or of any of such party's rights under this Easement. No delay or omission by the Non-Breaching Party in the exercise of any right or remedy shall impair such right or remedy or be construed as a waiver. A party's permission to the other party to carry out, or failure to object to, any proposed use or activity by the other party shall not constitute consent to any subsequent use or activity of the same or different nature.

## 11. Indemnification and Insurance.

11.1 Indemnification by Grantee. Grantee shall, to the maximum extent permitted by law, indemnify, protect, defend and hold harmless Grantor, its parent corporation, subsidiaries, affiliates, and their respective officers, managers, directors, representatives, agents, employees, transferees, successors and assigns (collectively, "**Grantor Indemnitees**") from and against all claims, losses, actions, demands, damages, costs, expenses (including, but not limited to, experts' fees and

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reasonable attorneys' fees and costs) and liabilities of whatever kind or nature (collectively, "**Claims**") arising out of or in connection with this Easement or the Property to the extent caused by the negligence or willful misconduct of the Grantee Indemnitees.

11.2 Indemnification by Grantor. Grantor shall, to the maximum extent permitted by law, indemnify, protect, defend and hold harmless Grantee, its parent corporation, subsidiaries, affiliates, and their respective officers, managers, directors, representatives, agents, employees, transferees, successors and assigns (collectively, "**Grantee Indemnitees**") from and against all Claims arising out of or in connection with this Easement or the Property except to the extent caused by the negligence or willful misconduct of the Grantee Indemnitees.

11.3 Release. Entry onto the Property by Grantee and Grantee's Representatives shall be at Grantee's sole risk and expense, and Grantee accepts all risk relating to the condition of the Property. Notwithstanding the provisions of Section 11.2, Grantor shall not be liable to Grantee for, and to the maximum extent permitted by law, Grantee hereby waives and releases Grantor and the other Grantor Indemnitees from, any and all liability, whether in contract, tort or on any other basis, for any injury, damage, or loss to Grantee and/or Grantee's Representatives resulting from or attributable to any occurrence relating to the condition of the Property, except if arising solely from Grantor's gross negligence or willful misconduct.

11.4 Insurance. Grantee shall procure, carry and maintain in effect during all access to the Property throughout the term of this Easement the insurance specified in Exhibit E hereto, provided that Grantor reserves the right to periodically review and reasonably modify the insurance requirements specified in Exhibit E in effect to be generally consistent with requirements of other prudent property owners allowing access to their properties by conservation easement holders. All insurance shall be written on forms and with insurance carriers acceptable to Grantor in its commercially reasonable judgment. Prior to Grantee's initial entry onto the Property, and thereafter at least thirty (30) days prior to the expiration date of any policy, Grantee shall provide Grantor with evidence of the insurance coverage, or continuing coverage, as applicable, satisfying the requirements of this Section 11.4 and Exhibit E. Grantee is also responsible for causing Grantee's agents and contractors entering the Property to comply with the insurance requirements of this Easement at all relevant times, the insurance being specified in Exhibit E. Grantee shall, to the maximum extent permitted by law, indemnify, protect, defend and hold the Grantor Indemnitees harmless against claims, losses, costs (including attorneys' fees and costs), liabilities and damages resulting from the failure of Grantee, or any of Grantee's consultants, contractors or subcontractors, to comply with the insurance requirements set forth in this Section 11.4 and Exhibit E. Except for the right to access the Property under Section 5.2 above, which shall be conditioned upon carrying insurance required herein, no failure to carry such insurance or to provide a certificate thereof by any such deadline shall alter or affect in any manner any of the rights or obligations of the parties under or with respect to this Easement. The foregoing insurance requirements shall not apply in the event

that the Grantee is a governmental agency with a self-insurance program reasonably acceptable to Grantor.

12. Grantee Transfer of Easement.

12.1 Voluntary Transfer.

12.1.1 If Grantee desires to assign its interest under this Easement, Grantee shall provide Grantor and the Sierra Nevada Conservancy ("**SNC**") with written notice of such intention to transfer to an assignee which is (a) qualified to hold a conservation easement under §815.3 of the California Civil Code; and (b) willing and with the financial capability (taking into account any stewardship funds to be transferred by Grantee with this Easement) and organizational experience to assume all of the responsibilities imposed on Grantee under this Easement; and (c) acceptable to Grantor in its reasonable discretion. Grantee shall allow the SNC, in consultation with Grantor, a period of not less than sixty (60) days within which to approve the proposed assignee, which approval shall not be unreasonably withheld and shall be based on whether the proposed assignee meets the designation criteria specified in this Section 12.1.1.

12.1.2 Grantee is responsible for identifying a suitable assignee pursuant to Section 12.1.1. However, if a suitable assignee is not identified, then SNC shall have sole discretion to elect to become the assignee of Grantee's interest hereunder.

12.1.3 As conditions to any assignment of Grantee's interest under this Easement, Grantee shall (a) require the assignee to expressly agree in writing to assume Grantee's obligations hereunder, and (b) ensure that such assignee has the resources to fulfill its obligations under this Easement. Notwithstanding anything in this Section 12.1 to the contrary, this Easement shall not be transferred by Grantee to any governmental entity, public agency or Native American tribe without the consent of the Grantor, which consent shall be in Grantor's sole discretion exercised in good faith.

12.2 Involuntary Transfer. If Grantee ever ceases to exist or no longer qualifies under §815.3 of the California Civil Code, the Stewardship Council (or its designee), or if the Stewardship Council (or its designee) shall cease to exist, the Attorney General of the State of California, shall petition a court of competent jurisdiction to transfer this Easement to an organization that meets all of the designation criteria specified in Section 12.1.

13. Subsequent Property Transfers by Grantor.

13.1 Rights of Grantor. Subject to the provisions of Sections 7 and 9 above, this Section 13, Section 20.12 below, and Exhibit F, Paragraph 1 below, Grantor shall have the unrestricted right to sell, encumber, or otherwise transfer the Property or portions thereof to anyone Grantor chooses. Notwithstanding the foregoing, Grantor shall disclose the existence of this Easement (including reference to the recording information) in any deed or other legal instrument by which Grantor divests itself of a real property interest in all or a portion of the Property, including, without limitation, a

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leasehold interest, and all such conveyances shall be made expressly subject to the terms of this Easement. Grantor shall notify Grantee periodically of any contemplated grants by Grantor to any third party of any interest in any portion of the Property, whether such interest is a fee, easement, lease, mortgage or other interest. Additionally, Grantor shall notify Grantee in writing not more than thirty (30) days after any grant by Grantor to any third party of any interest in any portion of the Property, whether such interest is a fee, easement, lease, mortgage or other interest. The failure of Grantor to perform any act required by this Section 13 shall not impair the validity of this Easement or limit its enforcement in any way or create any obligation on the part of Grantee. Grantor recognizes that Grantee may incur direct and indirect costs for monitoring and administration of the Conservation Easement in the event fee title to the Property is transferred under this provision. Accordingly, upon Grantor's sale, transfer or conveyance of fee title of the Property, Grantor shall pay, or cause to be paid, to Grantee a one-time payment of a sum representing the increased cost of such Conservation Easement stewardship, as reasonably determined at such time by Grantee. Such one-time payment shall be in addition to any reimbursements required pursuant to Section 13.2.4 or Section 17 of this Easement.

### 13.2 Potential Release of Hydro Reserved Rights.

#### 13.2.1 Conveyance of Entire Property. In the event:

(a) Grantor intends to transfer fee title to the entire Property to an unaffiliated third party;

(b) the Hydro Project Activities and any uses and facilities that are unrelated to the Hydro Project Activities but undertaken as a Required Action at the Property have been formally and permanently terminated by Grantor and, as appropriate, decommissioned pursuant to a regulatory proceeding; and

(c) no Hydroelectric Facilities and Associated Water Delivery Facilities, nor other facilities unrelated to Hydro Project Activities installed pursuant to a Required Action are located at the Property,

then, subject to any final orders or decommissioning requirements issued by the FERC and/or other agency(ies) with jurisdiction over the Hydro Project Activities and such other unrelated uses prior to said transfer of the entire Property, Grantor shall release, relinquish and forever terminate, in a manner that shall be binding upon all successors in interest to the Property, (i) all rights of Grantor described in Exhibit C, (ii) the exceptions to the Prohibited Uses for Required Actions and Specified Required Actions set forth in Exhibit F, (iii) the exceptions to the Prohibited Uses in Exhibit F relating to activities within the Hydro Operating Zone, and (iv) Permitted Uses, to the extent related to the Hydro Project Activities, as set forth in Exhibit I (items (i), (ii), (iii) and (iv) being referred to collectively as the "**Reservations**"). Following such release, relinquishment and termination of Reservations, all Anticipated Significant Actions (except for Prohibited Actions and Permitted Actions) shall be subject to Grantee's consent as

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Discretionary Actions and the Easement shall be interpreted more restrictively in a manner recognizing the release of Reservations.

### 13.2.2 Partial Conveyance. In the event:

(a) Grantor intends to transfer fee title to less than the entire Property (the "**Transferred Parcel**") to an unaffiliated third party;

(b) the Hydro Project Activities and any uses and facilities that are unrelated to the Hydro Project Activities but undertaken as a Required Action at the Transferred Parcel have been formally and permanently terminated by Grantor and, as appropriate, decommissioned pursuant to a regulatory proceeding; and

(c) no Hydroelectric Facilities and Associated Water Delivery Facilities, nor other facilities unrelated to Hydro Project Activities installed pursuant to a Required Action are located at the Transferred Parcel,

then, subject to any final orders or decommissioning requirements issued by the FERC and/or other agency(ies) with jurisdiction over the Hydro Project Activities and such other unrelated uses, prior to said transfer of the Transferred Parcel, Grantor shall release, relinquish and forever terminate, in a manner that shall be binding upon all successors in interest to the Transferred Parcel, the Reservations with respect to the Transferred Parcel. Following such release, relinquishment and termination of Reservations, all Anticipated Significant Actions (except for Prohibited Actions and Permitted Actions) on the Transferred Parcel shall be subject to Grantee's consent as Discretionary Actions and the Easement shall be interpreted more restrictively in a manner recognizing the release of Reservations as to the Transferred Parcel.

13.2.3 Grantor's Continuing Reserved Rights. Nothing in Section 13.2.2 shall limit the rights of Grantor in this Easement with respect to the portion of the Property retained by Grantor.

13.2.4 Easement Amendment. In the event of a conveyance and release of Reservations pursuant to this Section 13.2, Grantor and Grantee may agree to amend this Easement, or to create a separate Easement for the Transferred Parcel and for the remaining portion of the Property in accordance with Section 17, to reflect the release of Reservations and, where appropriate, to reflect separate ownership of the Transferred Parcel and the remainder of the Property. In accordance with Section 17 below, Grantor shall reimburse Grantee for all reasonable costs incurred in connection with the drafting, review, negotiation, approval and recording of any amendment or separate Easement pursuant to this Section, including costs incurred in consideration of whether an amendment and/or new Easement(s) is/are necessary or appropriate.

13.2.5 Transfer Restrictions Remain Applicable. Nothing herein shall affect Grantor's obligations under Section 1 of Exhibit F.

14. Extinguishment and Condemnation.

14.1 Extinguishment. If circumstances arise in the future such as render the Purpose of this Easement impossible to accomplish, this Easement shall only be terminated or extinguished, whether in whole or in part, by judicial proceedings in a court of competent jurisdiction. Grantor's economic hardship shall not be a reason to extinguish this Easement.

14.2 Condemnation. If all or part of the Property is taken by the exercise of the power of eminent domain by public, corporate, or other authority, whether permanent or temporary, of all or any portion of the Property (or the proceeds of private sale in lieu thereof), so as to abrogate the restrictions imposed by the Conservation Easement, Grantor and Grantee shall join in appropriate actions at the time of such taking to recover the full value of the taking and all incidental or direct damages resulting from the taking. All compensation thereby awarded will belong and be paid to Grantor and Grantee in proportion to their respective interests in the Property as determined pursuant to Section 14.3, it being expressly agreed that the Conservation Easement constitutes a compensable property right. All expenses incurred by Grantor and Grantee in such action shall be paid out of the recovered proceeds. Grantor and Grantee acknowledge that any and all awards to Grantor and Grantee may be subject to the approval of the Commission and/or the FERC.

14.3 Proceeds. Pursuant to California Civil Code §815.2(a) this Easement constitutes a real property interest immediately vested in Grantee. It is acknowledged by the parties that the purposes of establishing the value of this property right and enforcing the rights of Grantee with respect thereto is to prevent a private windfall and to protect the public investment which is involved in the conveyance of the Conservation Easement. That being the case, the parties stipulate that, for the purpose of determining the ratio for proportionate value of the each parties respective interest in the Property at the time of termination or extinguishment of the Conservation Easement, the value of the Conservation Easement shall be the difference between (a) the current fair market value of the fee interest in the Property at the time of termination, as if unencumbered by the Conservation Easement, but taking into account all other existing restrictions on the improvement, construction, alteration, expansion, development, use, maintenance or operation of all or any portion of the Property (e.g., zoning laws, land use laws or other governmental laws, codes, regulations or ordinances, and private restrictions such as covenants, restrictions and agreements), and (b) the current fair market value of the Property at the time of termination, as encumbered by the Conservation Easement, but taking into account all other existing restrictions on the improvement, construction, alteration, expansion, development, use, maintenance or operation of all or any portion of the Property (e.g., zoning laws, land use laws or other governmental laws, codes, regulations or ordinances, and private restrictions such as covenants, restrictions and agreements). The values shall be determined by an appraisal prepared by a qualified appraiser familiar with appraising conservation easements jointly selected by Grantor and Grantee. The cost of the appraisal shall be paid out of proceeds in proportion to the

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recoveries of Grantor and Grantee. There shall be no restriction on Grantor's or Grantee's use of proceeds received pursuant to this Section 14.3.

15. Estoppel Certificates. Grantee shall, within thirty (30) days after receiving Grantor's written request therefor (not to exceed once during any twelve (12) month period), execute and deliver to Grantor a document certifying, to the actual knowledge of the person executing the document without any duty of investigation, that Grantor is in compliance with any obligation of Grantor contained in this Easement, or otherwise evidencing the status of such obligation to the extent of Grantee's actual knowledge thereof, as may be reasonably requested by Grantor.

16. Notices. Any notice or other communication required or permitted under this Easement shall be in writing and shall be either personally delivered or transmitted by registered or certified mail, return receipt requested, postage prepaid, or by a nationally recognized overnight courier, such as FedEx, UPS, or Airborne Express, addressed to the parties as follows:

If to Grantor:

If by registered or certified mail, return receipt requested:

Corporate Real Estate Transactions Department  
Pacific Gas and Electric Company  
P.O. Box 770000, Mail Code N15G  
San Francisco, CA 94177

With a concurrent copy to:

Law Department  
Pacific Gas and Electric Company  
P.O. Box 7442  
San Francisco, CA 94120  
Attn: Senior Director and Lead Counsel,  
Corporate and Commercial Group (Real Estate)

If by personal delivery or courier service:

Corporate Real Estate Transactions Department  
Pacific Gas and Electric Company  
245 Market Street, Room 1550  
San Francisco, CA 94105

With a concurrent copy to:

Law Department  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B30A  
San Francisco, CA 94105  
Attn: Senior Director and Lead Counsel,

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Corporate and Commercial Group (Real Estate)

***[Note to drafter: Confirm notice addresses]***

If to Grantee: If by registered or certified mail, return receipt requested:

Executive Director  
Sequoia Riverlands Trust  
427 South Garden Street  
Visalia, CA 93277

If by personal delivery or overnight courier:

Executive Director  
Sequoia Riverlands Trust  
427 South Garden Street  
Visalia, CA 93277

The date of any notice or communication shall be deemed to be the date of receipt if delivered personally, or the date of the receipt or refusal of delivery if transmitted by mail or overnight courier. Any party may change the address for notice by giving notice to the other party in accordance with this Section 16.

17. Amendment. This Easement may not be amended, except by written amendment executed by Grantor and Grantee or their respective successors and assigns and recorded in the official public records of the jurisdiction where the Property is located. If circumstances arise under which an amendment would be appropriate, any such amendment shall be consistent with Grantee's conservation easement amendment policy(ies), and the Purpose of this Easement, including continuing to protect and preserve the Beneficial Public Values, and shall not affect the perpetual duration of this Easement or the qualification of the Conservation Easement as a conservation easement under California Civil Code §815 *et seq.* (or successor thereto). Grantee shall promptly record the amendment in the official records of the County in which the Property is located, and shall thereafter promptly provide a conformed copy of the recorded amendment to Grantor. The party requesting the amendment shall reimburse the non-requesting party for all reasonable costs incurred in connection with the drafting, review, negotiation, approval and recording of such amendment. Grantor shall be deemed to be the "party requesting the amendment" in connection with any amendment and/or new conservation easement(s) pursuant to Section 13 above and the "reasonable costs incurred" shall include consideration of whether an amendment and/or new conservation easement(s) is/are necessary or appropriate.

18. Hazardous Substances.

18.1 Definitions. The following terms have the meanings ascribed to them below for purposes of this Easement:

## Appendix 2: Conservation Easement

18.1.1 "**Environmental Requirements**" means all applicable present and future laws, statutes, regulations, rules, ordinances, codes, licenses, permits, orders, approvals, plans, authorizations, judicial, administrative and regulatory decrees, directives and judgments of all governmental agencies, departments, commissions and boards, relating to the protection of human health or safety, or regulating or relating to industrial hygiene or environmental conditions, or the protection of the environment, or pollution or contamination of the air, soil, surface water or groundwater, including, without limitation, all requirements and regulations pertaining to reporting, licensing, permitting, investigating and remediating emissions, discharges, releases or threatened releases of Hazardous Substances, whether solid, liquid or gaseous in nature, into the air, surface water, or land, or relating to the manufacture, processing, distribution, use, treatment, storage, disposal, transport or handling of Hazardous Substances, whether solid, liquid or gaseous in nature.

18.1.2 "**Hazardous Substances**" means any hazardous or toxic material or waste which is or becomes regulated by any local governmental authority, the State of California or the United States Government under any Environmental Requirements, including, without limitation, any material or substance:

(a) now or hereafter defined as a "hazardous substance," "hazardous waste," "hazardous material," "extremely hazardous waste," "restricted hazardous waste" or "toxic substance" or words of similar import under any applicable local, state or federal law or under the regulations adopted or promulgated pursuant thereto; and all rules and regulations of the United States or California Environmental Protection Agency or any successor agency, or any other state or federal department, board or agency, or any other agency or governmental board or entity having jurisdiction, as any of the foregoing have been, or are hereafter amended from time to time; or

(b) which is toxic, explosive, corrosive, flammable, infectious, radioactive, carcinogenic, mutagenic or otherwise hazardous, and is now or hereafter regulated as a Hazardous Substance by any governmental authority, agency, department, commission, board, agency or instrumentality of the United States, any State of the United States or any political subdivision thereof; or which cause, or are listed by the State of California as being known to the State of California to cause, cancer or reproductive toxicity; or

(c) the presence of which on the Property poses or threatens to pose a hazard to the health or safety of persons or to the environment; or

(d) which contains gasoline, diesel fuel or other petroleum hydrocarbons; or

(e) which contains lead-based paint or other lead contamination, polychlorinated biphenyls or asbestos or asbestos-containing materials or urea formaldehyde foam insulation; or

(f) which contains radon gas.

## Appendix 2: Conservation Easement

18.1.3 "**Necessary Remediation**" means Remediation required by any governmental agency which has jurisdiction over the Remediation pursuant to the Environmental Requirements.

18.1.4 "**Remediation**" refers to the process of, and all work and planning performed in connection with, the investigation, testing for, monitoring, remediation, containment, transportation, removal and disposal or recycling of Hazardous Substances from the Property and any other property to which Hazardous Substances originating on the Property have migrated or may migrate in the future, and the repair and restoration of the Property, and restoration and mitigation of affected natural resources, regardless of whether such actions are required by Environmental Requirements.

### 18.2 Allocation of Responsibility for Hazardous Substances.

18.2.1 Generally. Grantor shall (as between Grantor and Grantee) bear the cost for the Necessary Remediation of Hazardous Substances.

18.2.2 Environmental Reports. Grantor, as part of the Land Conservation Commitment has prepared certain environmental reports concerning the Property. Copies of these environmental reports have been provided to Grantee.

18.2.3 Grantor Responsibility for the Cost of Necessary Remediation. Grantor shall retain responsibility for the cost of Necessary Remediation of Hazardous Substance releases in soil and groundwater, whether occurring in the past or at any time in the future, which are present on the Property, provided that Grantee did not cause, in whole or in part, such Hazardous Substance contamination.

18.2.4 No Owner or Operator Liability. The parties do not intend this Easement to be, and this Easement shall not be, construed such that it creates in or gives to Grantee any of the following solely as the result of being a holder of the Conservation Easement:

(a) The obligations or liability of an "owner" or "operator" or "arranger," as those terms are defined and used in Environmental Requirements;

(b) The obligations or liabilities of a person described in 42 U.S.C. §9607(a)(3) or (4);

(c) The obligations of a responsible person under any applicable Environmental Requirements;

(d) The right to investigate and remediate any Hazardous Substances associated with the Property; or

(e) Any control over Grantor's ability to investigate, remove, remediate or otherwise clean up any Hazardous Substances associated with the Property.

## Appendix 2: Conservation Easement

### 18.3 Hazardous Substances Indemnification.

18.3.1 By Grantor. Grantor agrees and covenants, at its sole cost and expense, to indemnify, protect, defend and hold Grantee harmless, from and against any and all losses (including diminution in the value of the Property and other consequential damages), costs, claims, demands, actions, suits, orders, causes of action, penalties, fines, taxes, obligations, controversies, debts, expenses, accounts, damages (including, without limitation, punitive damages), judgments and liabilities of whatever kind or nature, and by whomsoever asserted, in law, equity or otherwise, including, without limitation, the actual fees and expenses of experts, attorneys and others and the payment of "response costs" under CERCLA or any other Environmental Requirements, arising from or relating, in whole or in part, to Hazardous Substances present at the Property, alleged to be present there, or otherwise connected in any way to the Property, whether before, on, or after the date of this Easement (collectively, "**Environmental Claims**"), except to the extent caused, in whole or in part, by the negligent or intentional act of Grantee.

18.3.2 By Grantee. Grantee agrees and covenants, at its sole cost and expense, to indemnify, protect, defend and hold Grantor harmless, from and against any and all Environmental Claims, to the extent caused, in whole or in part, by the negligent or intentional act of Grantee.

### 19. Carbon Rights.

19.1 Promotion of Climate Stability. Grantor and Grantee anticipate that the protection and preservation of the Beneficial Public Values will promote climate stability, especially the ability of the forest to store atmospheric carbon as a means to mitigate global warming, which is recognized as being of public benefit by the 1993 United Nations Framework Convention on Climate Change, the federal Energy Policy Act of 1002, section 1605(a) and (b), the United States Climate Challenge Program, the 2007 reports of the International Panel on Climate Change, and California legislation such as that embodied in Fish and Game Code Section 1356.

19.2 Reservation of Carbon Rights. Grantor exclusively reserves to itself, and to its personal representatives, heirs, successors and assigns, any and all carbon rights and obligations appurtenant to or accruing from the Property as may exist as of the date of recordation of this Easement or as may be granted, discovered, created, declared or developed in the future, including, but not limited to, the right to (subject to and in accordance with Section 7 hereof) use, store, sequester, accumulate, and/or depreciate carbon within or on the Property and the right to trade, sell, transfer, or lease these rights. Grantor and Grantee acknowledge and agree that these carbon rights are consistent with the Beneficial Public Values, and this Easement shall not extinguish or otherwise impair the carbon rights and obligations appurtenant to or accruing from the Property.

19.3 Carbon Certification. In furtherance of Grantor's exercise of the carbon rights reserved hereunder, Grantor may elect to enter into an agreement not

## Appendix 2: Conservation Easement

inconsistent with this Easement respecting such reserved rights as may be required by a third party that Grantor chooses ("**Carbon Certification Party**") in order to facilitate the sale, transfer or lease of the carbon rights and may record such agreement in the official records of any County where the Property is located. To the extent reasonably required by any Carbon Certification Party and requested by Grantor, Grantee, at Grantor's cost and expense, shall cooperate with Grantor by accommodating Grantor's establishment, verification or certification of the carbon rights in connection with the Property. Grantor agrees to notify Grantee at least thirty (30) days prior to any sale, transfer or lease of these carbon rights or the recording of an agreement with respect thereto, unless Grantor has previously notified Grantee in an Annual Work Plan.

### 20. General Provisions.

20.1 Governing Laws. This Easement shall be governed by, and construed and enforced in accordance with, the laws of the State of California.

20.2 No Public Dedication. Nothing contained in this Easement shall be construed or deemed to be an express or implied dedication or gift of all or any portion of the Property for use or access by the general public nor shall this Easement or any of the rights granted hereunder be construed as an acknowledgement of any claim of prescriptive or other similar rights in or over the Property.

20.3 Liberal Construction. Any general rule of construction to the contrary notwithstanding, this Easement shall be liberally construed to effect the Purpose of this Easement and the policy and purpose of California Civil Code §815 *et seq.*, while recognizing Grantor's reserved rights. If any provision in this Easement is found to be ambiguous, an interpretation consistent with the Purpose of this Easement, which recognizes Grantor's reserved rights and that would render the provision valid shall be favored over any interpretation that would render it invalid.

20.4 Further Assurances. Each party hereto agrees to execute and deliver to the other party such further documents or instruments as may be necessary or appropriate in order to carry out the intentions of the parties as contained in this Easement.

20.5 Severability. If any provision of this Easement shall be unenforceable or invalid, the same shall not affect the remaining provisions of this Easement, and to this end the provisions of this Easement are intended to be and shall be severable.

20.6 Entire Agreement. This Easement sets forth the entire agreement of the parties with respect to the Conservation Easement and supersedes all prior discussions, negotiations, understandings, or agreements relating to the Conservation Easement, all of which are merged herein.

20.7 No Forfeiture. Nothing contained herein will result in a forfeiture or reversion of Grantor's title in any respect.

## Appendix 2: Conservation Easement

20.8 Successors. The easement created by this instrument shall be a servitude running with the land in perpetuity. The covenants, terms, conditions, and restrictions of this Easement shall be binding upon, and inure to the benefit of, the parties hereto and their respective successors and assigns and shall run with the Property. However, this Easement shall not create or bestow any lien or property right in any third party. Grantor and Grantee agree that no third party beneficiary to this Easement exists and that nothing contained herein shall be construed as giving any person third party beneficiary status or any right of enforcement hereunder.

20.9 Recordation. Grantee shall promptly record this Easement in the official records of the County in which the Property is located, and shall thereafter promptly provide to Grantor a copy hereof showing the recording information. Grantee may re-record this Easement at any time as may be required to preserve its rights in this Easement.

20.10 Termination of Rights and Obligations. A party's rights and obligations under this Easement shall terminate only upon transfer of the party's interest in all or portions of either the Conservation Easement or the Property, except that liability for acts or omissions occurring prior to transfer shall survive the transfer.

20.11 Attorneys' Fees. In the event that any party shall bring an action to enforce its rights under this Easement, or relating to the interpretation hereof, whether for declaratory, injunctive or other relief, the prevailing party in any such proceeding shall be entitled to recover from the other party reasonable attorneys' fees and all costs, expenses and disbursements that the prevailing party incurred in connection with such proceeding, including appeals, remands and any other subsequent proceeding (including, but not limited to, the reasonable costs of discovery, investigation, preparation for trial, professional or expert consultation and testimony). A party shall be deemed to have prevailed in any such action (without limiting the generality of the foregoing) if such action is dismissed upon the payment by the other party of the sums allegedly due or the performance of obligations allegedly not complied with, or if such party obtains substantially the relief sought by it in the action, irrespective of whether such action is prosecuted to judgment. The non-prevailing party shall also pay the attorneys' fees and costs incurred by the prevailing party in any post-judgment proceedings to collect and enforce the judgment. Any such fees and costs incurred prior to judgment, award, or decree may be included in any judgment, award or decree entered in such proceeding in favor of the prevailing party. Any such fees, costs and expenses incurred by the prevailing party in enforcing a judgment, award or decree in its favor shall be recoverable separately from and in addition to any other amount included in such judgment, award or decree. This provision is separate and several and shall survive the merger of this Easement into any judgment on this Easement.

20.12 Mortgage Liens Subordinate. No provision of this Easement is to be construed as impairing the ability of Grantor to use the Property as collateral for any loan, provided that any lien securing such loan (a "**Mortgage Lien**"), regardless of date, shall be subordinate to the terms of this Easement and Grantee's rights under this Easement. Under no circumstances may Grantee's rights be extinguished or otherwise

## Appendix 2: Conservation Easement

affected by the recording, foreclosure, or any other action taken concerning any Mortgage Lien.

20.13 Pre-Existing Water Rights. In accordance with Section 12(e) of the Stipulation, this Easement does not impact the authority of third-party holders of water rights to exercise those rights.

20.14 Table of Contents and Captions. The table of contents and captions in this Easement have been inserted solely for convenience of reference and are not a part of this Easement and shall have no effect upon construction or interpretation.

20.15 Incorporation of Recitals. All Recitals are incorporated herein by this reference.

20.16 List of Exhibits. The following exhibits are attached hereto and incorporated herein by this reference:

<u>Exhibit A</u>	Property Description
<u>Exhibit B</u>	Description of Hydro Project Activities and Hydroelectric Facilities and Associated Water Delivery Facilities
<u>Exhibit C</u>	Hydro Reserved Rights
<u>Exhibit D</u>	Beneficial Public Values
<u>Exhibit E</u>	Insurance Requirements
<u>Exhibit F</u>	Prohibited Uses
<u>Exhibit G</u>	Hydro Operating Zone(s)
<u>Exhibit H</u>	Express Third Party Uses and Third Party Use Agreements
<u>Exhibit I</u>	Expressly Permitted Uses

20.17 Counterparts. This Easement may be executed in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument. In the event of a discrepancy between counterparts, the recorded Easement shall be controlling.

Appendix 2: Conservation Easement

IN WITNESS WHEREOF, Grantor has granted to Grantee, and Grantee has accepted, this Easement, and the parties mutually agree to the terms and covenants set forth above, as of the Effective Date.

GRANTOR:

PACIFIC GAS AND ELECTRIC COMPANY,  
a California corporation

By: \_\_\_\_\_

Its: \_\_\_\_\_

GRANTEE:

SEQUOIA RIVERLANDS TRUST,  
a California non-profit public benefit  
corporation

By: \_\_\_\_\_

Its: \_\_\_\_\_

[PG&E administrative block to be added]

Appendix 2: Conservation Easement

STATE OF CALIFORNIA )  
 ) ss  
COUNTY OF \_\_\_\_\_ )

On \_\_\_\_\_, before me, \_\_\_\_\_, Notary Public, personally appeared \_\_\_\_\_, who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument, and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

\_\_\_\_\_  
Notary Public

(Seal)

Appendix 2: Conservation Easement

STATE OF CALIFORNIA )  
 ) ss  
COUNTY OF \_\_\_\_\_ )

On \_\_\_\_\_, before me, \_\_\_\_\_, Notary Public, personally appeared \_\_\_\_\_, who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument, and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

\_\_\_\_\_  
Notary Public

(Seal)

Appendix 2: Conservation Easement

EXHIBIT A

Legal Description of Property

EXHIBIT B

Description of Hydro Project Activities  
and  
Hydroelectric Facilities and Associated Water Delivery Facilities

As used in this Easement, "**Hydro Project Activities**" are those existing and future uses of the Property, and the existing and future Hydroelectric Facilities and Associated Water Delivery Facilities (as defined below) now or hereafter located on, above, or under the Property, associated with the operation of the Tule River FERC Project (FERC Project No. 1333), which primarily serves as a point of water diversion from the North Fork of the Middle Fork Tule River into a conduit which transports the water southwesterly to the Tule River Powerhouse, and shall include any future uses of the Property, and the existing and future Hydroelectric Facilities and Associated Water Delivery Facilities now or hereafter located on, above, or under the Property, associated with compliance with any future FERC License, FERC License renewal or other regulatory requirements.

As used in this Easement, "**Hydroelectric Facilities and Associated Water Delivery Facilities**" are those existing and future facilities, structures, buildings, and improvements now or hereafter located on, above, or under the Property, and associated with the operation of the Tule River FERC Project (FERC Project No. 1333), including, but not limited to, the following existing and future improvements: a diversion dam, water conduit, and associated infrastructure facilities; facilities necessary for the operation of the Tule River Powerhouse; improvements for existing and future water delivery and other requirements of power generation, transmission, distribution, and storage, for nonconsumptive and consumptive water use; gauging stations; bridges; electrical transmission lines, including distribution lines; and communications lines and facilities.

EXHIBIT C

Hydro Reserved Rights

Grantor's reserved rights on the Property include the following, which are expressly excluded from the transfer and conveyance of the easement granted in this Easement and reserved to Grantor:

Subject to the provisions of Section 7, the right to conduct Hydro Project Activities on the Property, including construction, operation, repair, alteration, maintenance, removal, replacement and expansion of existing and future Hydroelectric Facilities and Associated Water Delivery Facilities, including project replacements and improvements required for existing and future water delivery and other requirements for power generation, transmission, distribution, and storage, for nonconsumptive and consumptive water, and for communications in connection with the foregoing and for compliance with any future FERC License, FERC License renewal or other regulatory requirements. In furtherance of and without in any way limiting the generality of the foregoing, the following rights are expressly reserved:

(1) The right to conduct any and all uses and activities now or at any time in the future deemed necessary or appropriate by Grantor in Grantor's sole discretion exercised in good faith in connection with the generation of hydroelectric energy, including, but not limited to the construction, operation, repair, alteration, maintenance, removal, replacement and expansion of existing Hydroelectric Facilities and Associated Water Delivery Facilities, and the construction, operation, repair, alteration, maintenance, removal, replacement and expansion of new Hydroelectric Facilities and Associated Water Delivery Facilities; and

(2) The right to use, maintain, establish, construct, alter, expand and improve water sources, courses, and bodies within the Property, and to take, divert, store, convey and appropriate water; and

(3) The right to increase or otherwise modify water diversion, storage and transmission capacities of Hydroelectric Facilities and Associated Water Delivery Facilities; and

(4) The right to exercise: all riparian water rights inherent in and part and parcel of the Property; all appropriative surface water rights (including, but not limited to, any appropriative surface water rights having a point of diversion, place of storage, or place of use on the Property); all prescriptive surface water rights; and all other right, title and interest of any nature whatsoever in and to the surface waters which are now or hereafter located or flowing on, under or abutting the Property; and

(5) The right to decommission all or any portion of existing and future Hydroelectric Facilities and Water Delivery Facilities in accordance with the applicable license issued by the FERC, or as otherwise allowed by Applicable Law; and

## Appendix 2: Conservation Easement

(6) The right to enlarge, improve, reconstruct, relocate and replace said Grantor's existing facilities and additional facilities with any other number, size, or type of transformers, poles, towers, or structures, or underground wires, cables, pipelines and conduits, or other devices and equipment either in the original location or at any location or locations within the Property; and

(7) The right to construct, operate, use, repair, alter, maintain, remove, replace and expand Grantor's existing and future facilities for transformation, transmission and distribution of electric energy and for communication purposes and also the rights to reconstruct, replace, remove, maintain and use the same as Grantor shall at any time and from time to time deem necessary in Grantor's sole discretion exercised in good faith, together with the rights to excavate for, construct, install, repair, reconstruct, replace, remove, maintain and use, at any time and from time to time, additional facilities for the transformation, transmission and distribution of electric energy and for communication purposes, consisting of such devices and equipment with suitable concrete pads and adequate protection therefore necessary for transforming electric energy, one or more lines of underground wires and cables (enclosed at Grantor's option within conduits), and one or more lines of towers, poles and/or other structures, wires and cables, including both underground and overhead ground wires, and all necessary and proper foundations, footings, cross arms and other appliances and fixtures for use in connection with said towers, poles and/or other structures, wires and cables.

EXHIBIT D

Beneficial Public Values

The Purpose of the Conservation Easement for the Doyle Springs Planning Unit is to protect the Beneficial Public Values of the Property, as summarized below and described in more detail in the Baseline Documentation Report:

- (a) Habitat for plants and animals that are native to the area, including species protected under the California Endangered Species Act and/or the federal Endangered Species Act. The term “native” refers to plants and animals that occur naturally on the Property, and are defined as “native” by the California Department of Fish & Wildlife and its successors.
- (b) Scenic character of the Property, including viewsheds from adjoining public lands and the Doyle (Wishon) Trail.
- (c) Outdoor recreation such as hiking and fishing. A portion of the Wishon Trail is located on the Property.
- (d) Plant, tree, and wildlife habitat that supports the health of the Tule River watershed and well-managed forests, and well-vegetated stream banks, and protects against forest fires.
- (e) Historical and cultural resources, to the extent they are protected by state and federal law, including artifacts and plantings related to Native American uses, the Doyle homestead, the Wishon cabin and grave site.

EXHIBIT E

Grantee Insurance Requirements

Grantee shall procure, carry and maintain the following insurance coverage:

- A. Workers' Compensation and Employers' Liability
  - 1. Workers' Compensation insurance or self-insurance indicating compliance with any applicable labor codes, acts, laws or statutes, state or federal.
  - 2. Employers' Liability insurance shall not be less than One Hundred Thousand Dollars (\$100,000) for injury or death each accident.
  
- B. Commercial General Liability
  - 1. Coverage shall be at least as broad as the Insurance Services Office (ISO) Commercial General Liability Coverage "occurrence" form, with no coverage deletions.
  - 2. The limit shall not be less than One Million Dollars (\$1,000,000) each occurrence/ Two Million Dollars (\$2,000,000) aggregate for bodily injury, property damage and personal injury.
  - 3. Coverage shall: a) By "Additional Insured" endorsement add as insureds Grantor, its directors, officers, agents and employees with respect to liability arising out of work performed by or for Grantee; b) Be endorsed to specify that Grantee's insurance is primary .
  
- C. Business Auto
  - 1. Coverage shall be at least as broad as the Insurance Services Office (ISO) Business Auto Coverage form covering Automobile Liability, code 1 "any auto."
  - 2. The limit shall not be less than One Million Dollars (\$1,000,000) each accident for bodily injury and property damage.
  
- D. Additional Insurance Provisions
  - 1. Upon change in carrier or coverage, or otherwise upon Grantor's request, Grantee shall furnish Grantor with certificates of insurance and endorsements of all required insurance for Grantee.
  - 2. The documentation shall state that coverage shall not be canceled except after thirty (30) days prior written notice has been given to Grantor.

## Appendix 2: Conservation Easement

3. The documentation must be signed by a person authorized by that insurer to bind coverage on its behalf and shall be submitted to:

Pacific Gas and Electric Company  
Insurance Department - B24H  
Post Office Box 770000  
San Francisco, CA 94177

A copy of all such insurance documents shall be sent to Grantor's Land Agent as specified under Notices in the body of this Easement.

4. Upon request, not to exceed once annually, Grantee shall furnish Grantor complete copies of policies.
5. Upon request, not to exceed once annually, Grantee shall furnish Grantor the same evidence of insurance for Grantee's agents or contractors as Grantor requires of Grantee.

EXHIBIT F

Prohibited Uses

As provided in Section 6 of this Easement, Grantor will not engage in, or permit others to engage in, the following Prohibited Uses:

1. Number of Fee Owners; Subdivision.

(a) Limit on Number of Fee Owners. Except for Specified Required Actions, notwithstanding the fact that the Property, at any time, might be comprised of more than two (2) separate legal parcels, fee title to the Property shall be held by no more than two (2) separate owners at any given time, provided, however, that the foregoing shall not prohibit undivided ownership of the Property by multiple owners (e.g. tenants in common), subject to the restrictions on the rights of undivided owners provided below, and the terms and conditions of this Easement shall perpetually apply to the Property as a whole. The existence of any separate legal parcels shall not be interpreted to permit any use or activity on an individual legal parcel that would not have been permitted on said parcel under the terms and conditions of this Easement as applied to the Property as a whole. This section only applies to conveyances of fee ownership and not to conveyances of any property interests other than fee ownership (e.g. leasehold interests). In respect to ownership of the Property or permitted separate legal parcels, as the case may be, ownership may be (among others) in the form of a partnership, limited partnership, limited liability company, corporation or other legal entity or as undivided interests such as tenants in common, whether by choice or by operation of any Applicable Laws, but no owner of an undivided interest shall thereby have (i) the right of exclusive occupancy or exclusive use of any separate portion of the Property (or permitted separate legal parcel), or (ii) any right to have the Property (or permitted separate legal parcel), partitioned in kind, whether pursuant to California Code of Civil Procedure §872.010 et seq. ("**CCP**") or any successor statute or otherwise. In the event that a partition action is brought and a court determines that the remedy of partition must be granted, Grantor, on behalf of itself and its successors and assigns hereby irrevocably agrees the remedy shall not be a physical subdivision of the Property (or permitted separate legal parcel), but instead may be a partition by appraisal pursuant to CCP §873.210 or any successor statute or a judicially supervised sale of Grantor's entire estate in the Property (or permitted separate legal parcel) pursuant to CCP §873.510 or any successor statute, subject, however, to this Easement, followed by a division of sales proceeds among the parties entitled thereto. Grantor recognizes that Grantee will incur direct and indirect costs for monitoring and administration of the Conservation Easement in the event fee title to a portion of the Property is transferred under this provision. Accordingly, upon Grantor's sale, transfer or conveyance of fee title to less than all of the Property in accordance with this subsection (a), Grantor shall pay, or cause to be paid, to Grantee a one-time payment of a sum representing the increased cost of such Conservation Easement stewardship, as reasonably determined at such time by Grantee. Such one-time payment shall be in addition to any reimbursements required pursuant to Section 13.2.4 or Section 17 of this Easement.

## Appendix 2: Conservation Easement

(b) Limit on Subdivision. Except for Specified Required Actions, Grantor shall not subdivide the Property with the result of frustrating the ownership restrictions set forth in subsection (a) above. For example, the following actions would not frustrate the ownership restrictions in subsection (a) above: (i) merger and reduction of the number of separate legal parcels comprising the Property; or (ii) reconfiguring by lot line adjustment the existing internal boundaries of legal parcels within the outer boundaries of the Property; or (iii) clarifying boundary lines with adjacent landowners; or (iv) subdivisions to facilitate Hydro Project Activities. Grantor shall (i) as part of the Annual Work Plan review in accordance with Section 7, or at least ninety (90) days prior to any Grantor subdivision activity (whether or not prohibited hereunder), furnish Grantee with the subdivision application or filings; and (ii) provide to Grantee reasonably sufficient information to identify the boundaries of each legal parcel. This information will become part of the Baseline Documentation Report. At the election of either party, the parties shall execute and record an amendment of this Easement to reflect any change to the legal description of the Property set forth in Exhibit A or any other changes and allocations resulting from permitted subdivision that are not established to the reasonable satisfaction of the parties by recordation in the Public Records of the plan of subdivision approved under Applicable Law.

2. Development Rights. Except for Specified Required Actions provided in Section 7, the development rights associated with all or any portion of the Property may not be transferred to, or used or exercised in connection with, any property other than the Property, such rights of transfer, use and exercise being hereby terminated and extinguished in perpetuity. The phrase "development rights" means any and all rights, however designated, now or hereafter associated with the Property or any portion thereof that may be used pursuant to applicable zoning laws, land use laws or other governmental laws or regulations, to compute permitted size, height, bulk, or number of structures, development density, lot yield, or any similar development variable on or pertaining to the Property or any other property.

3. Mining and Drilling. There shall be no mining, drilling, removing, fracking, or exploring for or extracting of minerals, oil, gas, coal, or other hydrocarbons, soils, sands, gravel, loam, rocks or any other material on, under, or at the Property. Notwithstanding the foregoing, the following shall not be Prohibited Uses:

- (a) Specified Required Actions provided in Section 7;
- (b) Drilling, removal and extraction of soils, sands, gravel, loam, rocks or any other material on, under, or at the Property in connection with studies and testing to the extent related to Grantor's exercise of the Hydro Reserved Rights;
- (c) Testing, drilling and operating groundwater wells; and Construction or placement of any structures or improvements within the Hydro Operating Zone to the extent related to Grantor's exercise of the Hydro Reserved Rights; and
- (d) The use of soil, sand, gravel and other similar material located on the Property as appropriate for road maintenance, erosion control and in connection

## Appendix 2: Conservation Easement

with a Required Action subject to the following limitations: (i) such disturbance shall be kept to the minimum necessary to exercise such rights, (ii) any such soils, sands, and other materials shall not be removed from the Property, and (iii) all such utilization activities shall be conducted in a manner that minimizes to the greatest extent practicable impacts to the Beneficial Public Values.

4. Construction and Placement of Structures and Improvements. There shall be no construction or placement of any structures or improvements on the Property, including (but not limited to) residential, industrial, office, or other buildings, underground or aboveground tanks. Notwithstanding the foregoing, the following shall not be Prohibited Uses:

- (a) Required Actions provided in Section 7;
- (b) Permitted Uses under Exhibit I;
- (c) Construction or placement of any structures or improvements within the Hydro Operating Zone which Grantor has determined relate to Grantor's exercise of the Hydro Reserved Rights; and
- (d) Structures and improvements made in the course of prudent and customary land management activities and/or to protect, preserve, or enhance the Beneficial Public Values (including, for example, garbage enclosures, benches, interpretive kiosks, and appropriately located and sized caretaker structure).

5. Vehicles. Except for Required Actions provided in Section 7, or in the case of an emergency or other occurrence affecting the safety of persons and/or property, there shall be no use of any motorized vehicles off of existing roadways on the Property except vehicles used as necessary to carry out prudent and customary land management activities and/or to protect, preserve, or enhance the Beneficial Public Values. Motorized off-road recreational use shall not constitute an activity "related to the protection or preservation of the Beneficial Public Values" as provided in the preceding sentence.

6. Dumping or Salvage. Except for Required Actions provided in Section 7, there shall be no dumping, storage or other disposal on the Property of soil, trash or garbage except for (a) refuse generated on the Property which may be disposed of on the Property on a temporary basis prior to its removal from the Property in areas where the Beneficial Public Values of the Property are not significantly impaired, or (b) compostable refuse generated on the Property which may be disposed of on the Property in a responsible manner which does not significantly impair the Beneficial Public Values of the Property. Except for Required Actions provided in Section 7, there shall be no dumping, storage (other than on a temporary basis) or other disposal of ashes, sludge, Hazardous Substances, or other unsightly or dangerous materials outside of the Hydro Operating Zone. Except for Required Actions provided in Section 7, there shall be no storage or disassembly of inoperable automobiles, trucks, or other

## Appendix 2: Conservation Easement

vehicles or equipment for purposes of sale, or rental of space for that purpose outside of the Hydro Operating Zone.

7. Non-Native Animal Species. Except for Required Actions provided in Section 7, there shall be no release anywhere on the Property of non-native animal species other than livestock without Grantee's prior written approval in accordance with Section 7, as required.

8. Vegetation. Except for Required Actions provided in Section 7, there shall be no removal, cutting or destruction on the Property of native vegetation except (a) in an emergency and/or for purposes of disease or insect control or (b) to prevent property damage, personal injury, or flooding or (c) as permitted in Exhibit I, Section 4, or (d) with Grantee's prior written approval in accordance with Section 7, as required. Except for Required Actions provided in Section 7, there shall be no introduction on the Property of any of the plants identified on Exhibit J.

9. Roads and Trails. Except for Required Actions provided in Section 7 or as required to implement a Required Action, or in the case of an emergency or other occurrence affecting the safety of persons and/or property, there shall be no construction of any new roads or trails on the Property; provided, however, the construction of new roads and trails (or the relocation of existing road and trails) on the Property to protect, preserve or enhance the Beneficial Public Values shall be permitted with Grantee's prior written approval in accordance with Section 7, as required. As used herein, the term "construction" shall not include the creation of roads or trails through repeated use, although such activities shall be governed by this Easement.

10. Commercial Uses. There shall be no office, industrial, or other commercial use on the Property that is likely to significantly impair Beneficial Public Values. Notwithstanding the foregoing, the following shall not be Prohibited Uses:

- (a) Required Actions provided in Section 7;
- (b) Uses permitted by Third Party Use Agreements; and
- (c) Office, industrial, or other commercial uses within the Hydro Operating Zone which Grantor has determined relate to Grantor's exercise of the Hydro Reserved Rights.

11. Alteration of Land or Excavation. Except for Required Actions provided in Section 7 or as otherwise explicitly permitted by the terms of this Easement, there shall be no filling, excavating, grading, draining or dredging outside of the Hydro Operating Zone, nor any change in the general topography of the Property; provided, however, such activities shall be permitted outside of the Hydro Operating Zone in the course of prudent and customary land management activities and/or to protect, preserve, or enhance the Beneficial Public Values.

12. Billboards. Except for Required Actions provided in Section 7 or permitted uses under Exhibit I or Grantee's signs permitted under Section 5.3, there shall be no

## Appendix 2: Conservation Easement

placement of billboards or advertising facilities. The use of Grantor's logo and/or trade style on a sign will not in and of itself constitute a billboard or advertising facility under this provision.

Appendix 2: Conservation Easement

EXHIBIT G

Hydro Zones

EXHIBIT H

Express Third Party Uses and Third Party Use Agreements

1. Express Third Party Uses

Express Third Party Uses on the Property are:

- (a) Use of a portion of the property as a summer recreational resort as described in the unrecorded Ground Lease between PG&E and the Doyle Springs Association specified in 2(a) below;
- (b) Use of a road easement for ingress and egress as described in the recorded easement granted to Doyle Springs Association specified in 2(b) below; and
- (c) Use of a right of way and easement for utility pole purposes as described in the recorded easement granted to Southern California Edison Company specified in 2(c) below.

2. Third Party Use Agreements

Third Party Use Agreements on the Property are:

- (a) Unrecorded Ground Lease between PG&E and Doyle Springs Association, effective January 1, 2011-December 31, 2020;
- (b) Road easement granted to Doyle Springs Association recorded in Book 2864, Page 113, of Official Records as shown on the Preliminary Title Report dated January 18, 2013; and
- (c) Easement 3721 granted to Southern California Edison Company recorded in Book 3037, Page 153, of Official Records as shown on the Preliminary Title Report dated January 18, 2013.

EXHIBIT I

Permitted Uses

The following are Permitted Uses:

1. The Express Third Party Uses.
2. The uses and activities expressly permitted under Exhibit F.
3. Except as otherwise limited by this Easement, the right to sell, encumber, or otherwise transfer the Property, portions thereof, or interests therein, to anyone Grantor chooses.
4. The right to trim and cut down and clear away any and all trees, brush and vegetation, now or hereafter (a) which is a hazard to persons or property, and/or (b) for purposes of fire management, disease or insect control or otherwise as necessary or appropriate for prudent land management, and/or (c) other vegetation management operations, including but not limited to fuel reduction projects, thinning of tree stands and meadow restoration projects, and/or (d) pesticide use to control vegetation (brush, grass, weeds, etc.) and/or insects.
5. Consistent with Section 9.2, the right to install, maintain, repair, replace and maintain gates and fences.
6. The right to perform all activities required to comply with any and all Applicable Laws.
7. The right to maintain, repair, restore, replace and reconstruct all structures and improvements now or hereafter located on the Property, provided any replacement structures or improvements shall be located in substantially the same location and within the same footprint as the structure or improvement being replaced, and shall be substantially the same height as the structure or improvement being replaced.
8. The right to install minor, temporary structures necessary or appropriate in connection with the performance of prudent and customary land management activities, Hydro Project Activities, or the protection, preservation, or enhancement of the Beneficial Public Values.
9. The right to maintain, repair, improve, replace and reconstruct, the existing cabins and associated improvements on the Property in their existing location, within their existing footprints and without a substantial increase in height. In addition, the expansion of the existing cabins and associated improvements on the Property beyond their existing footprints and/or with an increase in height shall be a Permitted Use if such expansion is approved by Grantor under the applicable Third Party Use Agreement, does not constitute a Required Action, and is subject to Grantee's approval in the manner provided for Discretionary Actions.

## Appendix 2: Conservation Easement

10. The right to construct, reconstruct, replace, remove, maintain and use the types of facilities and improvements described in paragraph (7) of Exhibit C that are unrelated to Hydro Project Activities and do not constitute a Required Action provided that such facilities shall be subject to Grantee's approval in the manner provided for Discretionary Actions.

11. The right to control predatory and problem animals, including, but not limited to, wild boars, coyotes, beavers and ground squirrels and the right to control or eliminate noxious weeds and non-native plant species on the Property, all in accordance with Applicable Laws.

12. The right to erect reasonably sized signs (illuminated and non-illuminated) to support and manage safety and permitted uses of the Property, including signs regarding authorized and unauthorized entry and uses or other appropriate markers in prominent locations on the Property, such as boundary fences, trails, and access roads.

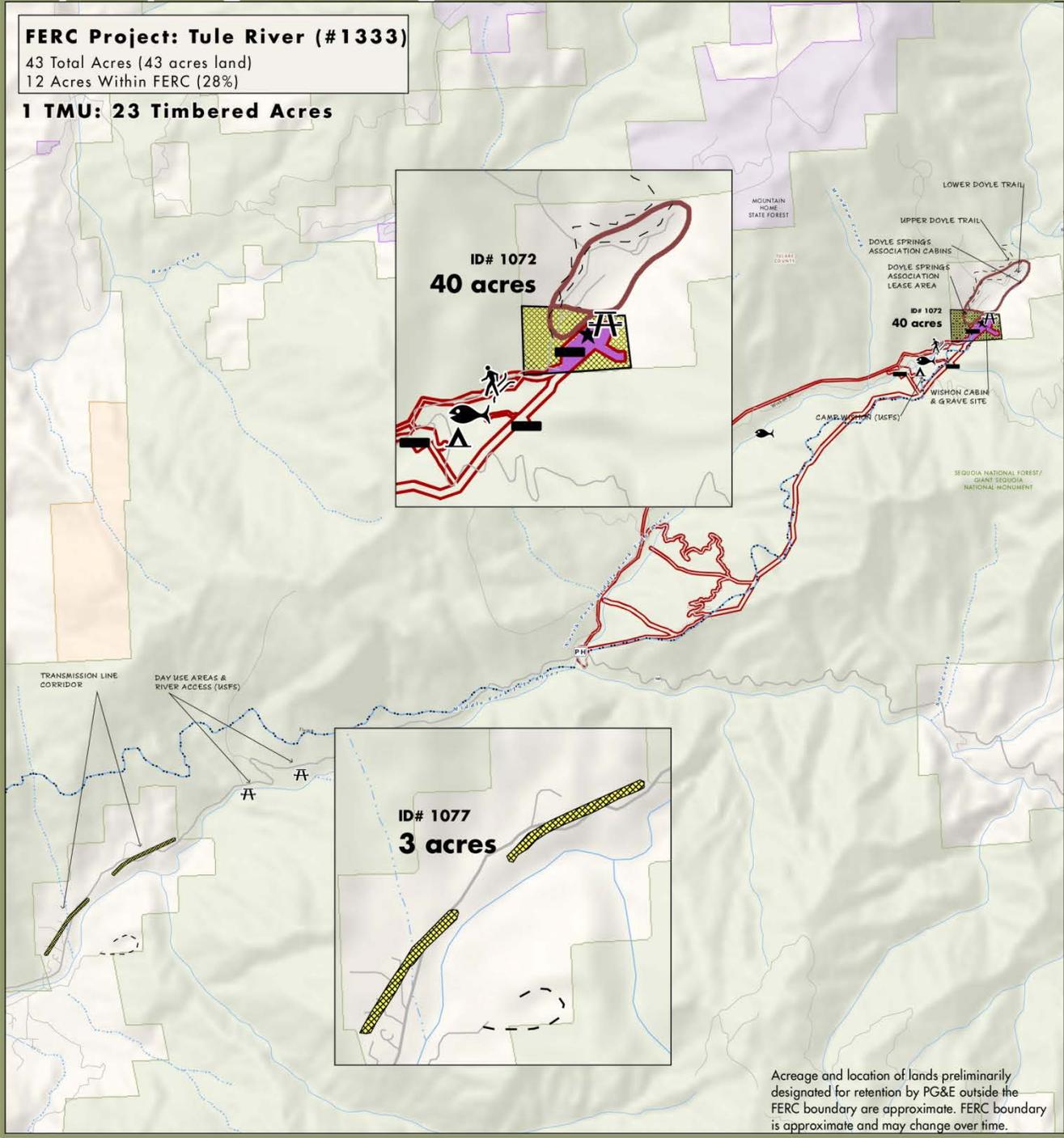
# Kern-Tule River Watershed Doyle Springs Planning Unit



## FERC Project: Tule River (#1333)

43 Total Acres (43 acres land)  
12 Acres Within FERC (28%)

**1 TMU: 23 Timbered Acres**



Acres and location of lands preliminarily designated for retention by PG&E outside the FERC boundary are approximate. FERC boundary is approximate and may change over time.

PG&E Lands Preliminarily Designated for Retention	BLM	Campground	Fish Access	FERC Boundary
Legal Parcel Boundary and ID Number	Private	Dam	Gate	Trail
Constrained Land - Previously Identified as Available for Donation.	State	Day Use	Powerhouse	Canal / Ditch
<b>Recommended for Retention by PG&amp;E.</b>	USFS	Feature of Importance	Trailhead	Pipeline

0 0.25 0.5 0.75 Miles

May 2013

I.02-04-026

**APPENDIX E**  
**LAND CONSERVATION COMMITMENT**

**STATEMENT OF PURPOSE**

PG&E shall ensure that the Watershed Lands it owns and Carizzo Plains are conserved for a broad range of beneficial public values, including the protection of the natural habitat of fish, wildlife and plants, the preservation of open space, outdoor recreation by the general public, sustainable forestry, agricultural uses, and historic values. PG&E will protect these beneficial public values associated with the Watershed Lands and Carizzo Plains from uses that would conflict with their conservation. PG&E recognizes that such lands are important to maintaining the quality of life of local communities and all the people of California in many ways, and it is PG&E's intention to protect and preserve the beneficial public values of these lands under the terms of any agreements concerning their future ownership or management.

PG&E Environmental Enhancement Corporation will develop a plan for protection of these lands for the benefit of the citizens of California. Protecting such lands will be accomplished through either (1) PG&E's donation of conservation easements to one or more public agencies or qualified conservation organizations consistent with these objectives, or (2) PG&E's donation of lands in fee to one or more public entities or qualified conservation organizations, whose ownership would be consistent with these conservation objectives.

-

**COMMITMENTS**

1. PG&E Shall Place Permanent Conservation Easements on or Donate Watershed Lands: The Watershed Lands and Carizzo Plains shall (1) be subject to permanent conservation easements restricting development of the lands so as to protect and preserve their beneficial public values, and/or (2) be donated in fee simple to one or more public entities or qualified non-profit conservation organizations, whose ownership will ensure the protection of these beneficial public values. PG&E will not be expected to make fee simple donations of Watershed Lands that contain PG&E's or a joint licensee's hydroelectric project features. In instances where PG&E has donated land in fee, some may be sold to private entities subject to conservation easements and others, without significant public interest value, may be sold to private entities with few or no restrictions.

The conservation easements shall provide for the preservation of land areas for the protection of the natural habitat of fish, wildlife and plants, the preservation of open space, outdoor recreation by the general public, sustainable forestry, agricultural uses, and historic values and, shall prevent any other uses that will significantly impair or interfere with those values. Conservation easements on the Watershed Lands will include an express reservation of a right for continued operation and maintenance of hydroelectric facilities and associated water delivery facilities, including project replacements and improvements required to meet existing and

**I.02-04-026**

future water delivery requirements for power generation and consumptive water use by existing users, compliance with any FERC license, FERC license renewal or other regulatory requirements. In addition, easements will honor existing agreements for economic uses, including consumptive water deliveries. The conservation easements shall be donated to and managed by one or more non-profit conservation trustees, qualified conservation organizations or public agencies with the experience and expertise to fully and strictly implement the conservation easements.

2. Process For Development of the Conservation Easements and Land Donation Plan: PG&E will work with PG&E Environmental Enhancement Corporation and the Commission in the development and implementation of the conservation easements and land donation plan. PG&E Environmental Enhancement Corporation will recommend to PG&E (1) conservation objectives for the properties, including identification of conservation values, (2) criteria for ultimate disposition of the properties, (3) conservation easements guidelines, and (4) land disposition plans.
  
3. Reporting Responsibilities: PG&E Environmental Enhancement Corporation will prepare a report to the Commission within 18 months of the Effective Date describing the status of the conservation easement and land disposition plan. PG&E Environmental Enhancement Corporation will make the report available to the public upon request. Every two years following the first report, PG&E Environmental Enhancement Corporation will prepare a report to the Commission on the implementation of the conservation easement and land disposition plan.



**Conservation Easement Funding Agreement  
Doyle Springs Planning Unit**

**This Conservation Easement Funding Agreement** (“Agreement”) is entered into as of the Effective Date (defined below) by and between the **Pacific Forest and Watershed Lands Stewardship Council**, a California nonprofit public benefit corporation (the “Stewardship Council”) and the **Sequoia Riverlands Trust**, a California nonprofit public benefit corporation (“Grantee”) with reference to the following facts:

A. The Stewardship Council was created to oversee the “Land Conservation Commitment” described in (1) that certain Settlement Agreement among Pacific Gas and Electric Company (“PG&E”), PG&E Corporation, and the California Public Utilities Commission (the “Commission”) as modified and approved by the Commission in its Opinion and Order of December 18, 2003 (Decision 03-12-035) (the “Settlement Agreement”); and (2) that certain Stipulation Resolving Issues Regarding the Land Conservation Commitment dated September 25, 2003 (the “Stipulation”).

B. Pursuant to the Settlement and Stipulation, certain lands owned by PG&E at the time of the Settlement (the “PG&E Watershed Lands”) are to be conserved for a broad range of beneficial public values, including the protection of the natural habitat of fish, wildlife and plants; the preservation of open space; outdoor recreation by the general public; sustainable forestry; agricultural uses; and historic values. The Stewardship Council is charged with developing a Land Conservation Plan for the protection and enhancement of the PG&E Watershed Lands.

C. Grantee is a publicly-supported, tax exempt nonprofit organization, qualified under Section 501 (c)(3) of the Internal Revenue Code (“IRC”), whose primary purpose is to preserve, protect or enhance, land in its natural scenic, historical agricultural, forested or open space condition or use and conserve natural areas for aesthetic, scientific, charitable and educational purposes. Grantee is eligible to hold a conservation easement pursuant to California Civil Code Section 815.3.

D. In connection with the Land Conservation Commitment, Grantee has agreed to accept a perpetual conservation easement created pursuant to California Civil Code Section 815 *et seq.* (the “Conservation Easement”) over a portion of the PG&E Watershed Lands that is being retained by PG&E consisting of approximately 40 acres of real property located in the County of Tulare, State of California, as more particularly described in Exhibit A attached hereto and incorporated herein by reference (the “Property”).

E. In consideration of Grantee’s agreement to accept the Conservation Easement and assume the duties and obligations of the easement holder, the Stewardship Council has agreed to provide funding to Grantee in the amounts and subject to the terms and conditions described below.

**NOW, THEREFORE**, the Stewardship Council and Grantee agree as follows:

1. Effective Date. This Agreement shall become effective upon the recording of the Conservation Easement in favor of Grantee in the Official Records of Tulare County (the



“Effective Date”). It is understood and agreed that if for any reason whatsoever the recording of the Conservation Easement does not occur on or before December 31, 2015, this Agreement shall be of no further force or effect and the parties shall thereupon be released from any obligations under this Agreement.

2. Grant. Effective upon the Effective Date, the Stewardship Council grants NINETY THOUSAND NINE HUNDRED FORTY EIGHT DOLLARS (\$90,948) (the “Grant Funds”) to Grantee to be used solely for the following purposes:

- a. Eighty Thousand Nine Hundred and Forty Eight Dollars (\$80,948) of the Grant Funds shall be used to implement conservation easement monitoring as described in Section 4 below (the “Monitoring Funds”).
- b. Ten Thousand Dollars (\$10,000) of the Grant Funds shall be used for conservation easement defense and enforcement costs as described in Section 5 below (the “Defense and Enforcement Funds”).

3. Use of Grant Funds. The Grant Funds shall be payable to Grantee within thirty (30) days of the Effective Date. Grantee will use the Grant Funds for the purposes described in this Agreement and for no other purpose without the prior written consent of the Stewardship Council. The Stewardship Council reserves the right to require the total or partial return of Grant Funds in the event Grantee fails to comply with the terms and conditions of this Agreement.

- a. Within thirty (30) days of receipt of funds, Grantee will provide the Stewardship Council with evidence of deposit of the Monitoring Funds and Defense and Enforcement Funds into a separate account which shall be restricted to the stewardship, monitoring, and legal defense/enforcement of conservation easements held by the Grantee, including but not limited to the Conservation Easement on the Property.

4. Conservation Easement Monitoring. From and after the Effective Date, Grantee agrees to conduct regular monitoring of the Property to ensure compliance with the terms of the Conservation Easement. Grantee shall conduct on-site monitoring of the Property not less than annually to assess compliance with the terms and conditions of the Conservation Easement and note any material changes to the Property compared to the baseline documentation report and prior monitoring reports. Upon written request, the Stewardship Council or its designee shall be permitted to accompany the Grantee on its monitoring visits and to receive a copy of any monitoring report prepared by Grantee. Permissible uses of Monitoring Funds shall include:

- a. Regular on-site inspection and monitoring to ensure that the terms of Conservation Easement are being met;
- b. Recordkeeping and preparation of reports, notices of violation, any written consent to be submitted to the fee title owner of the property which is subject to the easement, and other documentation related to the Conservation Easement and the Property;



c. Communications with the fee title owner of the property which is subject to the easement regarding the provisions of the Conservation Easement and planned or completed activities on the lands to be performed or allowed by the fee title owner or a licensee/lessee;

d. Responding to any inquiries or concerns raised by entities that have leases or licenses on the Property or other stakeholders who have an interest in ensuring the beneficial public values are protected.

5. Defense and Enforcement Funds. Grantee shall be permitted to use the Defense and Enforcement Funds for the following purposes:

a. To make direct expenditures of attorneys' fees, costs and disbursements incurred in connection with proceedings to enforce and/or defend the provisions of the Conservation Easement against legal challenge, including any claims by third parties;

b. To "pool" funds for legal expenses to enforce and/or defend against legal challenge conservation easements held by the Grantee, including without limitation the Conservation Easement on the Property;

c. To pay premiums into a Conservation Defense Insurance Program offered through the Land Trust Alliance, or other nationally-recognized conservation organization of which Grantee is a member for the enforcement and defense of conservation easements held by member organizations, or to cover deductibles related to such insurance.

6. Grant Report. Grantee agrees to submit to the Stewardship Council and/or its designee the following grant Status Reports pursuant to this Agreement. The initial Status Report shall be submitted to the Stewardship Council by the fourth quarter of the 2015 calendar year and include data up to the date of the initial Status Report. The final Status Report shall be submitted to the Stewardship Council or its designee on or before December 31, 2023. The due dates of the initial and final Status Reports can be changed by the Stewardship Council or its designee with at least 60 days written notice to Grantee. The Stewardship Council or its designee shall notify Grantee in a timely manner of the form and content of each Status Report, which shall include, at a minimum:

a. Copies of annual monitoring reports pertaining to the Conservation Easement for years selected by the Stewardship Council or its designee;

b. A statement as to whether any violations of the Conservation Easement were observed during the reporting period, and the outcome of any action taken to correct such violation;

c. A statement as to whether any amendments to the Conservation Easement were approved during the reporting period, with copies of any such amendments included in the Status Reports;



d. A statement as to whether fee title of the property was conveyed, the date of such conveyance, and the identity of the transferee; and

e. A report providing an accounting of how the Grant Funds have been invested or expended in furtherance of the purposes of this Agreement.

6. Records. Grantee will indicate the Grant Funds separately on its books of account, and maintain such records in accordance with generally accepted accounting principles. Grantee shall additionally maintain written records including the baseline documentation report, the Deed of Conservation Easement, any amendments to the Conservation Easement, other transaction documents, and copies of monitoring reports, notices to the landowner, and other communications pursuant to the Conservation Easement in accordance with the practices generally accepted in the land trust community.

7. Inspection. The Stewardship Council or its designee shall have the right to inspect the books and records of Grantee and evaluate Grantee's use of Grant Funds, so long as (i) such inspection or evaluation occurs during regular business hours; (ii) such inspection or evaluation does not unreasonably interfere with Grantee's regular operations; and (iii) the Stewardship Council or its designee provides at least three (3) days prior notice of any such inspection or evaluation.

8. Assignment and Transfer of Funds. Grantee shall not assign its interest under the Conservation Easement except in accordance with the provisions of the Conservation Easement relating to permitted assignments. In the event that Grantee assigns its interest under the Conservation Easement to a successor conservation easement holder, it is expected that Grantee shall ensure that the assignee has the resources to fulfill its obligations under the Conservation Easement. Assignee's receipt of any funds from Grantee shall be conditioned upon the assignee's agreement in writing to assume all of Grantee's obligations under this Agreement.

9. Publicity. The Stewardship Council may include information regarding this Agreement and Grantee in its periodic public reports, press releases, or other public communications.

10. Representations and Warranties. Grantee warrants and represents that it is a tax exempt organization under Section 501(c)(3) of the IRC, and is not a private foundation as defined in section 509(a) of the IRC or is an exempt operating foundation described in Section 4940(d)(2) of the IRC. Grantee further represents and warrants that it shall not use the Grant Funds to attempt to influence legislation or otherwise carry out lobbying activities within the meaning of Sections 501(h), 4911, 4945(d)(1) or 4945(e) of the IRC. No part of the Grant Funds may be used to attempt to influence the outcome of any specific public election, or to carry on, directly or indirectly, any voter registration drive. No part of the Grant Funds may be used for purposes other than charitable, scientific, literary, or educational purposes within the meaning of IRC Section 170(c)(2)(B).

11. Indemnification. Grantee hereby agrees to indemnify, defend, and hold harmless the Stewardship Council, and the Stewardship Council's past, present and future officers,



directors, and employees, from and against any and all claims, demands, losses, costs, expenses, obligations, liabilities, damages, recoveries, and deficiencies, including interest, penalties, and reasonable attorney fees and costs, that they may incur or suffer and that result from, or are related to, the receipt and use of the Grant Funds by Grantee.

12. Limit of Stewardship Council Obligations. The Stewardship Council's obligations under this Agreement shall under no circumstances exceed the Grant Funds amount set forth in Section 2 above.

13. Assignment. This Agreement may not be assigned by the Grantee in whole or in part except as provided in Section 9 above. The Stewardship Council may assign its rights and delegate its obligations under this Agreement to a third party at the Stewardship Council's sole discretion. Subject to the foregoing, this Agreement shall be binding upon and inure to the benefit and burden of the parties and their respective heirs, successors and assigns.

14. Amendment; Entire Agreement. This Agreement may not be amended or modified except by written instrument signed by both parties. This Agreement constitutes the entire understanding of the parties concerning the subject matter hereof, and supersedes any and all previous negotiations, agreements, or understandings, if any, regarding the matters contained herein.

15. Governing Law. This Agreement shall be governed by the laws of the State of California.

16. Counterparts. This Agreement may be executed in counterparts which together shall constitute a single agreement.



**Pacific Forest and Watershed Lands Stewardship Council,**  
a California Nonprofit Public Benefit Corporation

By: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

**Sequoia Riverlands Trust,**  
a California Nonprofit Public Benefit Corporation

By: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

**Exhibit A**

Property Description

(to be attached)

**Attachment B**

**State Board of Equalization Land Appraisal Record**



STATE BOARD OF EQUALIZATION  
PROPERTY AND SPECIAL TAXES DEPARTMENT  
450 N STREET, SACRAMENTO, CALIFORNIA  
PO BOX 942879, SACRAMENTO, CALIFORNIA 94279-0061  
916 274-3270 • FAX 916 285-0132  
www.boe.ca.gov

BETTY T. YEE  
First District, San Francisco

SEN. GEORGE RUNNER (RET.)  
Second District, Lancaster

MICHELLE STEEL  
Third District, Orange County

JEROME E. HORTON  
Fourth District, Los Angeles

JOHN CHIANG  
State Controller

CYNTHIA BRIDGES  
Executive Director

September 16, 2013

Ms. Becky Zhu  
Supervisor, State and Local Tax  
Pacific Gas and Electric Company SBE #0135  
Tax Department, Mail Code B12G  
PO Box 7054  
San Francisco, CA 94120-7054

Dear Ms. Zhu:

In your letter dated May 24, 2013, you requested written guidance from the State Board of Equalization (SBE) Property and Special Taxes Division as to the SBE's valuation method and assessment, in dollar value, associated with Pacific Gas and Electric Company's (PG&E) conveyance of a conservation easement on a piece of property that will be transferred to the Sequoia Riverlands Trust. Your letter specifies the subject parcel is SBE #135-54-8-1 located in Tulare County.

As background, under Article XIII, Section 19 of the State Constitution provides the State Board of Equalization the authority to annually assess properties owned or used by companies transmitting or selling gas and electricity.

Our records show SBE parcel #135-54-8-1, also known as Doyle Springs, is 42 acres and is valued at \$5,000 per acre. The parcel is considered part of PG&E's unitary operations. The SBE's assessment of the conservation easement on SBE parcel #135-54-8-1 will be included in the full fee assessment to PG&E, as they will continue to own the property in fee. There will be no separate valuation assessment of the conservation easement. Therefore, no change in assessed value is anticipated for future lien dates as a result of the conveyance of the conservation easement.

Sincerely,

A handwritten signature in black ink, appearing to read "Adrienne Harris", is written over a horizontal line.

Adrienne Harris  
Supervising Property Appraiser  
State Assessed Property Division

**Attachment C**

**FERC Order Approving Change In Land Rights**

147 FERC ¶ 62,067  
UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Pacific Gas and Electric Company

Project No. 1333-061

ORDER APPROVING CHANGE IN LAND RIGHTS

(Issued April 25, 2014)

1. On February 4, 2014, Pacific Gas and Electric Company (PG&E or licensee), licensee for the Tule River Project, filed an application requesting Commission approval to grant to Sequoia Riverlands Trust (Sequoia Trust), a California non-profit public benefit corporation, a deed of conservation easement and agreement – Doyle Springs Planning Unit (conservation easement) on 10.7 acres of licensee-owned lands within the project boundary.<sup>1</sup> The project is located on the North Fork of the Middle Fork Tule River in Tulare County, California. The project occupies lands within the Sequoia National Forest.

2. On December 30, 1993, the Federal Energy Regulatory Commission (Commission or FERC) issued a license to PG&E for the Tule River Project.<sup>2</sup> In 2003, the Public Utilities Commission of the State of California approved a Bankruptcy Settlement Agreement (SA) whereby PG&E agreed to conserve and protect more than 140,000 acres of PG&E-owned watershed lands located within the Sierra Nevada and Cascade mountain ranges, including lands within Commission-licensed hydropower projects, for a broad range of “beneficial public values”.<sup>3</sup> To implement its “land conservation commitment”, PG&E created an independent non-profit foundation called the Pacific Forest and Watershed Lands Stewardship Council (Stewardship Council), made up of an

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<sup>1</sup> The 10.7 acres of project lands are part of a 43-acre parcel of PG&E-owned land that would also be subject to the conservation easement.

<sup>2</sup> 65 FERC ¶ 62, 265.

<sup>3</sup> These values include the protection of the natural habitat of fish, wildlife, and plants; preservation of open space; outdoor public recreation; sustainable forestry; agricultural uses; and historic values.

array of interests and expertise from environmental organizations, trade associations, Native American tribes, and federal, state, and local governments.<sup>4</sup>

3. Under the SA, PG&E is required to provide permanent conservation easements restricting development on the licensee-owned lands to protect and preserve their beneficial public values and/or donate in fee simple to public entities or non-profit conservation organizations whose ownership would ensure the protection of beneficial public values. The SA requires the conservation easements to include an express reservation of PG&E's rights for continued operation and maintenance of hydroelectric and water delivery facilities and finds that PG&E is not expected to make fee simple donations of lands that contain its hydroelectric project works.

4. In its application, PG&E proposes to grant to Sequoia Trust a perpetual conservation easement involving 43 acres of PG&E-owned lands, including 10.7 acres of land within the project boundary.<sup>5</sup> The purpose of the conservation easement is to ensure the permanent protection and preservation of the property's beneficial public values, including the preservation of native plant, tree, and animal habitat that support the health of the Tule River watershed, scenic character, outdoor recreation activities such as hiking and fishing, and protection of historical and cultural resources. The application contains supporting documentation, including a project boundary map, a copy of the SA and associated agreements signed by Stewardship Council members, and a draft baseline report documenting existing conditions and uses of the property.

5. The 10.7 acre parcel is used for power generation and is not part of any specific resource management plans. The parcel primarily serves as a point of water diversion from the North Fork of the Middle Fork Tule River into a conduit which transports the water to the Tule River powerhouse and are occupied by various existing project works and facilities, including access bridges and roads, gauging stations, the main diversion, a canal section, 12-kilovolt power lines, telephone lines, a borrow pit and burn pile area,

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<sup>4</sup> Among others, the Stewardship Council includes the California Department of Fish and Wildlife, California State Water Resources Control Board, U.S. Department of Agriculture – Forest Service, the U.S. Department of Interior – Bureau of Land Management, and a Stewardship Council appointee representing California Tribal interests.

<sup>5</sup> The licensee also requests Commission approve the text of the proposed conservation easement as a template to be used in future conservation easement agreements it attends to file for prior Commission approval that involve other Commission-licensed projects.

two garage structures, and a cabin and adjoining grave site of David Wishon (the man who created the Tule River Project).<sup>6</sup>

6. While the proposed conservation easement grants Sequoia Trust the right to monitor and enforce the protection and preservation of the property's beneficial values, and other limited rights; it does not grant Sequoia Trust any affirmative rights to implement enhancements on the property, exercise physical or managerial control of day-to-day operations, or create or require the development of specific land use plans for the property. Further, the easement agreement identifies specific prohibited activities on the property, including, but not limited to property subdivision, construction of buildings, excavation, commercial uses, and any other uses that are inconsistent with the protection and preservation of the property's beneficial public values.

7. The proposed conservation easement allows the licensee to engage in, or authorize third parties to engage in, specific limited uses on the property, including vegetation management, maintenance and restoration of existing structures, control of predatory or problem animals, and other uses consistent with prudent and customary land management activities. Further, the conservation easement includes specific provisions that explicitly recognize and reserve the Commission's jurisdiction and authority over the project and the licensee's obligations to comply with applicable laws, Commission regulations and orders, and project license; and reserves PG&E's ability to file in its sole discretion, applications requesting Commission approval of proposed project and non-project uses of project lands and waters.<sup>7</sup>

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<sup>6</sup> Commission Staff's Environmental Assessment dated December 10, 1993 for the project's relicensing proceeding found that no historic or archeological sites listed or eligible for inclusion in the National Register of Historic Places that would be affected by the proposed project. The license includes article 407 requiring PG&E to consult with the California State Historic Preservation Officer and the U.S. Forest Service, and take other specific actions before starting any future land-disturbing activities at the project.

<sup>7</sup> See item B, page 1 and item 4, page 4 of the proposed conservation easement. These provisions ensure the licensee retain sufficient ownership and control of the project property to fulfill license requirements and perform any and all acts ordered by the Commission on the subject property consistent with the principles of the "Linweave Clause". See *Linweave, Inc.*, 23 FERC ¶ 61,391 (1983), where the Commission first used the provision to modify a long-term lease of project property to prevent the non-licensee/lessor from controlling rights necessary to accomplish project purposes and to ensure that the licensee/lessee would possess all such rights.

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8. On March 6, 2014, Commission staff issued a public notice of the change in land rights application with a filing deadline of April 7, 2014. No comments or other submittals were received.

9. Standard license Article 5 requires licensees to obtain and retain all property interests necessary for the construction, maintenance, and operation of the project. Article 5 imposes a fundamental requirement: the licensee must have sufficient rights with respect to construction, maintenance, and operation of the project to enable the Commission, through its licensee, to carry out its regulatory responsibilities under the Federal Power Act (FPA). Contractual agreements a licensee may make with a non-licensee for assistance in financing, constructing, and operating a project are permissible, provided the licensee retains in such arrangements sufficient ownership and control of the project to fulfill its license requirements, and to enable the Commission to properly regulate the project.

10. The proposed conservation easement is consistent with the provisions of article 5 and the FPA and contains appropriate terms, including item B on page 1 and item 4 on page 4, which would reserve the Commission's and licensee's jurisdiction and authority over the project license and ensure the continued use and protection of the subject property for project purposes and operations. The proposed conservation easement would also support the licensee's efforts to meet its obligations under the approved SA. For these reasons, the change in land rights application is in the public interest and should be approved.

The Director orders:

(A) Pacific Gas and Electric Company's application filed February 4, 2014, requesting Commission approval to grant to Sequoia Riverlands Trust a deed of conservation easement and agreement for a perpetual conservation easement on 10.7 acres of project lands within the boundary of the Tule River Project is approved.

(B) Within 45 days from the execution of the deed of conservation easement and agreement approved in ordering paragraph (A) above, the licensee shall file with the Commission a copy of final executed documents showing the completion of the approved change in land rights.

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(C) This order constitutes final agency action. Any party may file a request for rehearing of this order within 30 days from the date of its issuance, as provided in section 313(a) of the FPA, 16 U.S.C. § 8251 (2012), and the Commission's regulations at 18 C.F.R. § 385.713 (2014). The filing of a request for rehearing does not operate as a stay of the effective date of this order, or of any other date specified in this order. The licensee's failure to file a request for rehearing shall constitute acceptance of this order.

Robert J. Fletcher  
Chief, Land Resources Branch  
Division of Hydropower  
Administration and Compliance

Document Content(s)

P-1333-061.DOC.....1-5

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

1st Light Energy	Division of Ratepayer Advocates	North America Power Partners
AT&T	Douglass & Liddell	Occidental Energy Marketing, Inc.
Alcantar & Kahl LLP	Downey & Brand	OnGrid Solar
Anderson & Poole	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
BART	G. A. Krause & Assoc.	Praxair
Barkovich & Yap, Inc.	GenOn Energy Inc.	Regulatory & Cogeneration Service, Inc.
Bartle Wells Associates	GenOn Energy, Inc.	SCD Energy Solutions
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SCE
CENERGY POWER	Green Power Institute	SDG&E and SoCalGas
California Cotton Ginners & Growers Assn	Hanna & Morton	SPURR
California Energy Commission	In House Energy	San Francisco Public Utilities Commission
California Public Utilities Commission	International Power Technology	Seattle City Light
California State Association of Counties	Intestate Gas Services, Inc.	Sempra Utilities
Calpine	K&L Gates LLP	SoCalGas
Casner, Steve	Kelly Group	Southern California Edison Company
Center for Biological Diversity	Linde	Spark Energy
City of Palo Alto	Los Angeles County Integrated Waste Management Task Force	Sun Light & Power
City of San Jose	Los Angeles Dept of Water & Power	Sunshine Design
Clean Power	MRW & Associates	Tecogen, Inc.
Coast Economic Consulting	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Commercial Energy	Marin Energy Authority	TransCanada
Cool Earth Solar, Inc.	McKenna Long & Aldridge LLP	Utility Cost Management
County of Tehama - Department of Public Works	McKenzie & Associates	Utility Power Solutions
Crossborder Energy	Modesto Irrigation District	Utility Specialists
Davis Wright Tremaine LLP	Morgan Stanley	Verizon
Day Carter Murphy	NLine Energy, Inc.	Water and Energy Consulting
Defense Energy Support Center	NRG Solar	Wellhead Electric Company
Dept of General Services	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)