June 11, 2014

Advice Letter 4412-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Submits Notice of Construction, Pursuant to G.O. 131-D, for the Construction of the Cal. Dept. of Corrections & Rehab 115 kV Power Line in the County of San Joaquin, City of Stockton.

Dear Mr. Cherry:

Advice Letter 4412-E is effective June 7, 2014.

Sincerely,

Edward F. Randolph, Director
Energy Division
May 8, 2014

Advice 4412-E
(Pacific Gas and Electric Company ID U39 E)

Public Utilities Commission of the State of California

Subject: Submits Notice of Construction, Pursuant to General Order 131-D, for the Construction of the CALIFORNIA DEPARTMENT OF CORRECTIONS AND REHABILITATION 115 KV POWER LINE in County of San Joaquin County, the City of Stockton

Pacific Gas and Electric Company ("PG&E" or “the Company”) hereby submits notice pursuant to General Order (G.O.) 131-D, Section XI, Subsection B.4, of the construction of facilities that are exempt from a Permit to Construct.

Purpose

This advice letter provides a copy of the Notice of Proposed Construction (Attachment I) and the Notice Distribution List, which comply with the noticing requirements found in G.O. 131-D, Section XI.

Background

The California Department of Corrections and Rehabilitation (CDCR) has requested PG&E to construct a new approximately 2.9-mile-long power line to provide electricity to its California Health Care Facility in Stockton (larger project CEQA). The new CDCR 115 Kilovolt (kV) Power Line will begin at PG&E's existing Stockton A–Lockeford–Bellota #1 115 kV Power Line approximately 300 feet west of East Mariposa Road and 1,000 feet southeast of Carpenter Road in San Joaquin County. From this tap location, the new line will span southeast approximately 0.1 miles across farmland to East Mariposa Road, where it will continue southeast along the south side of the road for approximately 1.7 miles, entering and exiting the City of Stockton. The power line will then turn south to parallel the west side of Austin Road for approximately 0.8 mile before turning west for approximately 0.3 miles along the southern edge of the former Northern California Women’s Facility. The line will terminate at the new CDCR substation on the northeastern corner of this property. The new line will be supported by approximately 51 wood poles, approximately 50 to 75 feet tall, as well as four tubular-steel poles and one light-duty steel pole, approximately 60 to 85 feet tall.
To accommodate the tap, PG&E will replace two existing approximately 83-foot-tall steel towers supporting the existing Stockton A–Lockeford–Bellota #1 and #2 115 kV Power Lines with two tubular-steel poles approximately 118 to 121 feet tall and replace one existing approximately 51-foot-tall wood pole on the Weber-Mormon 60 kV Power Line with one tubular-steel pole, approximately 66 feet tall, that will also support the new 115 kV line (existing easement, larger project CEQA). Additionally at this location, two existing lattice steel towers supporting the Bellota-Weber 230 kV and Bellota-Tesla #2 230 kV transmission lines will be raised approximately 10 to 20 feet to provide adequate clearance over the new power line (placement of new or additional accessories). The existing distribution lines along the route will be moved onto the new power line poles and the old distribution poles will be removed. Construction is scheduled to begin in June 2014 or as soon as project plans and approvals are in place, with completion in October 2014 or as soon as possible after construction begins.

CPUC General Order 131-D, Section III, Subsection B.1, exempts projects meeting specific conditions from the CPUC’s requirement to file an application requesting authority to construct. The Company believes this project qualifies for the following exemption(s),

A. "the placing of new or additional conductors, insulators, or their accessories on supporting structures already built."

B.1(f). "power lines or substations to be relocated or constructed which have undergone environmental review pursuant to CEQA as part of a larger project, and for which the final CEQA document (Environmental Impact Report (EIR) or Negative Declaration) finds no significant unavoidable environmental impacts caused by the proposed line or substation."

The California Department of Corrections and Rehabilitation (CDCR), in cooperation with the California Prison Health Care Receivership Corporation (CPR) and the Federal Receiver, adopted an Environmental Impact Report October 19, 2009 and Addendum July 19, 2013 for the California Health Care Facility–Stockton Project, finding no significant unavoidable environmental impacts resulting from PG&E’s proposed facilities. (State Clearinghouse No. 2008062056)

B.1(g). "power line facilities or substations to be located in an existing franchise, road-widening setback easement, or public utility easement; or in a utility corridor designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies for which a final Negative Declaration or EIR [Environmental Impact Report] finds no significant unavoidable environmental impacts."

Additionally, G.O. 131-D requires utilities to employ "no cost" and specified "low cost" measures to reduce public exposure to electric and magnetic fields (EMFs)
in accordance with CPUC Decision 06-01-042 and the “EMF Guidelines for Electrical Facilities.” The following measures are proposed for this project:

- Increase the height of two wood poles in the residential land use area by 10 feet taller than required for meeting General Order 95 requirements to reduce EMF at ground level.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

**Protests**

Anyone wishing to protest this filing may do so by filing a protest with the CPUC and the Company by May 28, 2014, which is 20 days after the date of this filing. Protests should be mailed to the following address:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4th Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address show above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

David T. Kraska  
Attorney, Law Department  
Pacific Gas and Electric Company  
P.O. Box 7442  
San Francisco, California 94120  
Facsimile: (415) 973-0516

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
P.O. Box 770000, Mail Code B10C  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-Mail: PGETariffs@pge.com
Persons or groups may protest the proposed construction if they believe that the Company has incorrectly applied for an exemption or that the conditions set out in Section III.B.2 of G.O. 131-D exist.

**Public Comment**

Individuals or groups who do not file an official protest may still submit a comment on the request to the Energy Division at the address noted above, reference Advice Letter 4412-E.

**Effective Date**

This Company requests that this advice filing become effective on June 7, 2014, which is 30 days after the date of filing. (In accordance with G.O. 131-D, construction will not begin until 45 days after notice is first published.)

**Notice**

A copy of this advice letter is being sent electronically and via U.S. Mail to parties shown on the attached list, including the parties listed in G.O. 131-D, Section XI, Paragraphs B.1 and B.2. These parties are identified in the “Notice Distribution List” included in Attachment I. All electronic approvals should be sent to e-mail PGETariffs@pge.com. Advice letter filings can also be accessed electronically at http://www.pge.com/tariffs/.

Vice President, Regulatory Relations

cc: Parties Listed in G.O. 131-D, Paragraphs B.1 and B.2

Attachments
Company name/CPUC Utility No.  Pacific Gas and Electric Company (ID U39 E)

<table>
<thead>
<tr>
<th>Utility type:</th>
<th>Contact Person: Igor Grinberg</th>
</tr>
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<tbody>
<tr>
<td>☑ ELC</td>
<td>Phone #: 415-973-8580</td>
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<tr>
<td>□ GAS</td>
<td></td>
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<tr>
<td>□ PLC</td>
<td>E-mail: <a href="mailto:ixg8@pge.com">ixg8@pge.com</a> and <a href="mailto:PGETariffs@pge.com">PGETariffs@pge.com</a></td>
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<td>□ HEAT</td>
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<tr>
<td>□ WATER</td>
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EXPLANATION OF UTILITY TYPE
ELC = Electric  GAS = Gas
PLC = Pipeline   HEAT = Heat   WATER = Water

Advice Letter (AL) #: 4412-E
Tier: N/A
Subject of AL: Submits Notice of Construction, Pursuant to General Order 131-D, for the Construction of the CALIFORNIA DEPARTMENT OF CORRECTIONS AND REHABILITATION 115 KV POWER LINE in County of San Joaquin County, the City of Stockton

Keywords (choose from CPUC listing): Power Lines

AL filing type: □ Monthly □ Quarterly □ Annual ☑ One-Time □ Other _____________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: N/A
Confidential information will be made available to those who have executed a nondisclosure agreement: N/A
Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? □ Yes ☑ No
Requested effective date: June 7, 2014
No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A
Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

Director, Energy Division
Pacific Gas and Electric Company
California Public Utilities Commission
Attn: Brian K. Cherry, Vice President, Regulatory Relations
505 Van Ness Avenue, Fourth Floor
77 Beale Street, Mail Code B10C
San Francisco, CA 94102
P.O. Box 770000
E-mail: EDITariffUnit@cpuc.ca.gov
San Francisco, CA 94177
E-mail: PGETariffs@pge.com
PROJECT NAME: CALIFORNIA DEPARTMENT OF CORRECTIONS AND REHABILITATION 115 KV POWER LINE (San Joaquin County and City of Stockton, P. No. 05158)
ADVICE LETTER NUMBER: 4412-E

Proposed Project: The California Department of Corrections and Rehabilitation (CDCR) has requested Pacific Gas and Electric Company (PG&E) to construct a new approximately 2.9-mile-long power line to provide electricity to its California Health Care Facility in Stockton (larger project CEQA). The new CDCR 115 Kilovolt (kV) Power Line will begin at PG&E’s existing Stockton A–Lockeford–Bellota #1 115 kV Power Line approximately 300 feet west of East Mariposa Road and 1,000 feet southeast of Carpenter Road in San Joaquin County. From this tap location, the new line will span southeast approximately 0.1 miles across farmland to East Mariposa Road, where it will continue southeast along the south side of the road for approximately 1.7 miles, entering and exiting the City of Stockton. The power line will then turn south to parallel the west side of Austin Road for approximately 0.8 miles before turning west for approximately 0.3 miles along the southern edge of the former Northern California Women’s Facility. The line will terminate at the new CDCR substation on the northeastern corner of this property. The new line will be supported by approximately 51 wood poles, approximately 50 to 75 feet tall, as well as four tubular-steel poles and one light-duty steel pole, approximately 60 to 85 feet tall. To accommodate the tap, PG&E will replace two existing approximately 83-foot-tall steel towers supporting the existing Stockton A–Lockeford–Bellota #1 and #2 115 kV Power Lines with two tubular-steel poles approximately 116 to 121 feet tall and replace one existing approximately 51-foot-tall wood pole on the Weber-Mormon 60 kV Power Line with one tubular-steel pole, approximately 66 feet tall, that will also support the new 115 kV line (existing easement, larger project CEQA). Additionally at this location, two existing lattice steel towers supporting the Bellota-Weber 230 kV and Bellota-Tesla #2 230 kV transmission lines will be raised approximately 10 to 20 feet to provide adequate clearance over the new power line (placement of new or additional accessories). The existing distribution lines along the route will be moved onto the new power line poles and the old distribution poles will be removed. Construction is scheduled to begin in June 2014 or as soon as project plans and approvals are in place, with completion in October 2014 or as soon as possible after construction begins.

Electric and Magnetic Fields (EMF): PG&E will employ “no cost” and specified “low cost” measures to reduce public exposure to EMF in accordance with California Public Utilities Commission (CPUC) Decision 06-01-042 and PG&E’s “EMF Design Guidelines for Electrical Facilities.” The following measures are proposed for this project:

- Increase the height of two wood poles in the residential land use area by 10 feet taller than required for meeting General Order 95 requirements to reduce EMF at ground level.

Exemption from CPUC Permit Requirement: CPUC General Order 131-D, Section III, A and B, exempts a utility from the CPUC’s requirement to file an application requesting authority to construct if a project meets specific conditions. This project qualifies for the following exemptions:

A. “the placing of new or additional conductors, insulators, or their accessories on supporting structures already built.”

B.1(f). “power lines or substations to be relocated or constructed which have undergone environmental review pursuant to CEQA as part of a larger project, and for which the final CEQA document (Environmental Impact Report (EIR) or Negative Declaration) finds no significant unavoidable environmental impacts caused by the proposed line or substation.”

The California Department of Corrections and Rehabilitation (CDCR), in cooperation with the California Prison Health Care Receivership Corporation (CPR) and the Federal Receiver, adopted an Environmental Impact Report October 19, 2009 and Addendum July 19, 2013 for the California Health Care Facility–Stockton Project, finding no significant unavoidable environmental impacts resulting from PG&E’s proposed facilities. (State Clearinghouse No. 2008062056)

B.1(g). “power line facilities or substations to be located in an existing franchise, road-widening setback easement, or public utility easement; or in a utility corridor designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies for which a final Negative Declaration or EIR [Environmental Impact Report] finds no significant unavoidable environmental impacts.”

Additional Project Information: To obtain further information on the proposed project, please call PG&E’s Project Information Line at (415) 973-5530.

Public Review Process: Individuals or groups may protest the proposed construction if they believe that PG&E has incorrectly applied for an exemption or that the conditions set out in Section III:B.2 of General Order 131-D exist;
a. There is reasonable possibility that the activity may have an impact on an environmental resource of hazardous or critical concern where designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies; or
b. The cumulative impact of successive projects of the same type in the same place, over time, is significant; or
c. There is a reasonable possibility that the activity will have a significant effect on the environment due to unusual circumstances.

Protests should include the following:

1. Your name, mailing address and daytime telephone number.
2. Reference to the CPUC Advice Letter Number and Project Name.
3. A clear description of the reason for the protest.
4. Whether you believe that evidentiary hearings are necessary to resolve factual disputes.

**Protests for this project must be filed by May 28, 2014 at the following address:**

Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Fourth Floor
San Francisco, California 94102

With a copy mailed to:

David Kraska, Law Department
Pacific Gas and Electric Company
P.O. Box 7442
San Francisco, California 94120

PG&E must respond within five business days of receipt and serve its response on each protestant and the Energy Division. Within 30 days after PG&E has submitted its response, the CPUC Executive Director will send you a copy of an Executive Resolution granting or denying PG&E’s request and stating the reasons for the decision.

**Assistance in Filing a Protest:** If you need assistance in filing a protest, contact the CPUC Public Advisor:
email: public.advisor@cpuc.ca.gov or call: 1-866-849-8390 (toll-free), or (415) 703-2074, or TTY (415) 703-5258

**Public Comment:** Even if you do not want to file an official protest, you may still comment on the request. To do so, send your comments to the Energy Division at the address noted above. Please reference Advice Letter 4412-E.
Notice Distribution List

CALIFORNIA DEPARTMENT OF CORRECTIONS AND REHABILITATION 115 KV POWER LINE (San Joaquin County and City of Stockton)

Advice 4412-E

Energy Commission

Mr. Robert Oglesby, Executive Director
California Energy Commission
1516 Ninth Street, Mail Stop 39
Sacramento, California 95814

Mr. Drew Bohan, Deputy Director
California Energy Commission
1516 Ninth Street, Mail Stop 39
Sacramento, California 95814

California Department of Fish and Wildlife

Mr. J.B. Garcia
California Department of Fish and Wildlife
PG&E Coordinator, North Central Region
1701 Nimbus Road
Rancho Cordova, CA 95670

California Regional Water Quality Control Board, Central Valley Region

Ms. Elizabeth M. Lee, P.E.
401 Water Quality Certification/Municipal Storm Water Unit Supervisor
Central Valley Regional Water Quality Control Board
11020 Sun Center Drive, Suite 200
Rancho Cordova, CA 95670

City of Stockton

Mr. Steve Chase
Community Development Director
345 N. El Dorado Street
Stockton, CA 95202
(209) 937-8444

San Joaquin County

Ms. Kerry Sullivan, Director
San Joaquin County Community Development Department
1810 East Hazelton Avenue
Stockton, CA 95205

Newspaper
The Stockton Record
<table>
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<tr>
<th>Company/Department</th>
<th>Law Firm/Consultant</th>
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<tr>
<td>1st Light Energy</td>
<td>Douglass &amp; Liddell</td>
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<td>Alcantar &amp; Kahl LLP</td>
<td>Ellison Schneider &amp; Harris LLP</td>
<td>Pacific Gas and Electric Company</td>
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<td>SCD Energy Solutions</td>
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<td>Goodin, MacBride, Squeri, Schlotz &amp; Ritchie</td>
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<td>In House Energy</td>
<td>San Francisco Public Utilities Commission</td>
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<td>McKenna Long &amp; Aldridge LLP</td>
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<td>Dept of General Services</td>
<td>Nexant, Inc.</td>
<td>Western Manufactured Housing Communities Association (WMA)</td>
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<td>North America Power Partners</td>
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