January 5, 2015

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: PG&E’s First Quarter 2014 Procurement Transactions Compliance Filing

Dear Ms. Allen:

On April 30, 2014, Pacific Gas and Electric Company (PG&E) filed a Tier 2 Advice Letter (AL) 4409-E to comply with D.02-10-062, D.03-12-062, D.04-07-028, D.04-01-050, D.04-12-048 and D.07-12-052. Contained in the Advice Letter filing was the Procurement Transaction Quarterly Compliance Report (QCR) for the period January through March 2014 (Q1 2014). The AL is a compliance filing seeking to demonstrate that PG&E’s electric and gas procurement transactions for the first quarter of 2014 are in conformance with PG&E’s Bundled Procurement Plan approved in D.12-01-033 and D.12-04-046.

On May 20, 2014, the Cogeneration Parties filed a protest to AL 4409-E, raising two broad objections to the AL: 1) the Commission should “enforce existing orders in a consistent, systematic, and non-discriminatory manner for the public release of [confidential procurement] data”, and 2) data reported public elsewhere should not be redacted here.¹

On May 28, 2014, PG&E filed a reply to the Cogeneration Parties’ protest, stating that “the protest should be rejected because: 1) the policy issues raised by the Cogeneration Parties regarding the public disclosure of confidential procurement data is outside the scope of this advice letter filing; 2) PG&E’s claim regarding confidential periods for certain specific data is appropriate; and 3) PG&E has not publicly released the specific information that the Cogeneration Parties argue has been released elsewhere.”

¹ The Cogeneration Parties consist of the California Cogeneration Council, the Cogeneration Association of California, and the Independent Energy Producers Association.
On June 27, 2014, Energy Division suspended the AL to allow additional time to complete the review.

On August 8, 2014, PG&E filed a supplement to the Advice Letter, 4409-E-A, to include the public Independent Evaluator (IE) report for PG&E’s second Combined Heat and Power (CHP) Request for Offer (RFO) as a public attachment to AL 4409-E.

On October 15, 2014, PG&E filed an additional supplement to the Advice Letter, 4409-E-B, to correct certain information included in PG&E’s original filing (AL 4409-E).

On December 12, 2014, at Energy Division’s request, PG&E filed a supplement to the Advice Letter, 4409-E-C to include a public version of new contracts and amendments in Attachment H, where counterparty, location, name of facility, size and length of contracts are disclosed.

**Disposition**

Energy Division has reviewed the filings by PG&E and concluded that PG&E’s Advice Letter 4409-E, 4409-E-A, 4409-E-B, and 4409-E-C are in compliance with PG&E’s Bundled Procurement Plan approved in D.12-01-033 and D.12-04-046. Energy Division has reviewed the protests and concluded one issue raised in the protest has merit. Energy Division requested PG&E to file a supplemental to address the issue, and PG&E complied. The other bases for protests are without merit or not based on proper ground for protest of an Advice Letter (see General Order 96-B, Sections 7.6.1 and 7.4.2). These other protests do not demonstrate that PG&E’s actions would violate CPUC orders, therefore, PG&E’s Advice Letter should be approved.

The Cogeneration Parties oppose PG&E’s filing based on three objections. First, the protestant objects to the disparate implementation of the disclosure of Renewable Portfolio Standard (RPS) and conventional procurement data. The protestant requested a delay in the approval of AL 4409-E and an investigation into the feasibility of regular utility updates to an Excel workbook containing conventional generation resource information available on the Commission’s website. The review of the QCR filing and the confidentiality issues should be separated from the substance of the subject AL because the confidentiality issues fall outside the scope of permissible bases for protest of an Advice Letter. The protestant can request conventional generation information for which the confidentiality period has expired through the Public Records Act at any time. They can request any document that is not privileged, confidential, or otherwise protected. Energy Division is not legally obligated to post all data that is no longer confidential. The question of whether Energy Division should update its process for posting material that is no longer under the protection of D.06-06-066 can be considered separately, and is outside of the scope of this AL.

Second, the protestant argues that PG&E’s request for indefinite confidential treatment of Attachment B counterparty information contravenes Commission policy. Under G.O. 66-C, the Commission allows the protection of information if revelation of this information would place the company at an unfair business disadvantage. PG&E is seeking protection for counterparty credit information under G.O. 66-C. Therefore, PG&E’s request to keep Attachment B confidential is granted.
The protestant also argues that certain information such as counterparty, location, name of facility, size and length of contract in Attachment H, New and Amended Contracts Executed should not be redacted. According to D.14-02-040 and D.06-06-066, pricing and terms and conditions of contracts are confidential for three years. Other information such as counterparty, name of facility, size and length of contract is public immediately. The protestant’s argument that PG&E should treat such information as public has merit. Energy Division requested PG&E disclose counterparty, location, name of facility, size and length of contracts in Attachment H. On December 12, 2014, PG&E filed supplemental Advice Letter 4409-E-C to comply with this request.

Third, the protestant objects to PG&E’s request for confidential treatment of electric transaction data to the extent that the data is publicly reported to the Federal Energy Regulatory Commission (FERC). For data that has been publicly reported to the FERC, PG&E should disclose such data publicly in the QCR. PG&E has not reported any wholesale electric sales data to FERC in Q1 of 2014; therefore, PG&E has no such data to disclose in the Q1 QCR AL.

One of the Cogeneration Parties’ protested issues has been addressed by PG&E. The other issues are without merit or are not the proper basis for a protest to this Advice Letter. Therefore, the protest is denied and PG&E’s Advice Letter is approved.

Sincerely,

Edward Randolph
Director, Energy Division

Cc: Beth Vaughn, California Cogeneration Council
    Michael Alcantar, Counsel to the Cogeneration Association of California
    Nora Sheriff, Counsel to the Cogeneration Association of California
    Steven Kelly, Independent Energy Producers Association
December 12, 2014

Advice 4409-E-C
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental: Procurement Transaction Quarterly Compliance Filing (Q1, 2014)

Pacific Gas and Electric Company (“PG&E”) is submitting this advice letter to the California Public Utilities Commission (“Commission” or “CPUC”) related to its Procurement Transaction Quarterly Compliance Report (“QCR”) for record period January 1, 2014, through March 31, 2014, (Q1-2014) to provide supplemental public documentation to the original submittal (Advice 4409-E).

Background

PG&E submitted its QCR for Q1-2014 on April 30, 2014 in accordance with Decision (D.) 03-12-062, Ordering Paragraph 19, which requires that the Quarterly Procurement Plan Compliance Reports be submitted within 30 days of the end of the quarter.

PG&E’s Q1-2014 QCR includes a number of Confidential Attachments that are reviewed by Commission Audit staff prior to approving the advice letter. In response to a request by Commission Energy Division staff, PG&E is hereby submitting a Public Attachment H, which summarizes new contracts executed and amended during the quarter, with appropriate redactions.

Request

PG&E requests the Commission approve Advice Letters 4409-E, 4409-E-A, 4409-E-B and 4409-E-C.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or
E-mail, no later than **January 2, 2015**, which is 21 days¹ after the date of this filing. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4th Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Meredith Allen  
Senior Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

**Effective Date**

In accordance with D.02-10-062, the requested effective date of this Tier 2 advice letter is **January 11, 2015**, which is 30 days after the date of filing.

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¹ The 20-day protest period concludes on a holiday. PG&E is hereby moving this date to the following business day.
Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for Rulemaking ("R.") 12-03-014, R.01-10-024, and R.11-10-023. Address changes to the General Order 96-B service list and all electronic approvals should be sent to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

/S/
Meredith Allen
Senior Director, Regulatory Relations

cc: Service List R.12-03-014, R.01-10-024, R.11-10-023.
PG&E’s Procurement Review Group
Edward Randolph, Director, Energy Division
Lily Chow, Energy Division
Michael Alcantar and Nora Sheriff, Alcantar & Kahl LLP,
  Counsel to the Cogeneration Association of California
Kari Cameron, Director of Operations, Alcantar & Kahl LLP
Steven Kelly, Director of Policy, Independent Energy Producers Association
Beth Vaughan, Executive Director, California Cogeneration Counsel

Public Attachments:
Attachment 1 – Attachment H to the Q1 QCR
Attachment 2 – Confidentiality Declaration and Matrix
Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:
- ☑ ELC = Electric
- ☐ GAS
- ☐ PLC = Pipeline
- ☐ HEAT
- ☐ WATER

Contact Person: Shirley Wong
Phone #: (415) 972-5505
E-mail: slwb@pge.com and PGETariffs@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric
GAS = Gas
PLC = Pipeline
HEAT = Heat
WATER = Water

Advice Letter (AL) #: 4409-E-C
Tier: 2
Subject of AL: Supplemental: Procurement Transaction Quarterly Compliance Filing (Q1, 2014)
Keywords (choose from CPUC listing): Compliance, Procurement

AL filing type: ☐ Monthly ☑ Quarterly ☐ Annual ☐ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: Yes.

Please see Attachment 2, Confidentiality Declaration and Matrix

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes.

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: Marianne Aikawa, (415) 973-0375

Resolution Required? ☐ Yes ☑ No

Requested effective date: January 11, 2015
No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A
Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
ED Tariff Unit
505 Van Ness Ave., 4th Floor
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Meredith Allen, Senior Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com
Attachment 1

Attachment H to the Q1 QCR

Public Version
New Contracts Executed and Amended During the Quarter

The table below provides a summary of Request for Offer ("RFO") and Solicitation contracts executed during this Quarter and filed for CPUC approval via this Procurement Transaction Quarterly Compliance Report (QCR) advice letter. A copy of the contract(s) is included. Workpapers providing the method for valuation results calculations are included in Confidential Attachment L - Reasonable Number of Analyses Models, Description of Models, and How Models Operate.

<table>
<thead>
<tr>
<th>Contract/ Counterparty Name</th>
<th>Executed/ Signed Date</th>
<th>Product</th>
<th>Term</th>
<th>Volume</th>
<th>Price</th>
<th>Notional Value ($)</th>
<th>Confirm File Name</th>
</tr>
</thead>
<tbody>
<tr>
<td>Ripon Cogeneration, LLC</td>
<td>1/29/14</td>
<td>CHP Tolling</td>
<td>45.6 MW</td>
<td></td>
<td></td>
<td>Ripon.zip</td>
<td></td>
</tr>
</tbody>
</table>
The table below provides a summary of auction contracts executed during the Quarter.

<table>
<thead>
<tr>
<th>Contract/Counterparty Name</th>
<th>Executed/Signed Date</th>
<th>Product</th>
<th>Term</th>
<th>Volume</th>
<th>Price</th>
<th>Notional Value ($)</th>
<th>Confirm File Name</th>
</tr>
</thead>
<tbody>
<tr>
<td>None Applicable for the First Quarter 2014</td>
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<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

The table below provides a summary of bilateral contracts and significant exchange-placed trades executed during the Quarter and filed for CPUC approval via this QCR advice letter. A copy of contracts subject to this QCR filing is included.

<table>
<thead>
<tr>
<th>Contract/Counterparty Name</th>
<th>Executed/Signed Date</th>
<th>Product</th>
<th>Term</th>
<th>Volume</th>
<th>Price</th>
<th>Notional Value ($)</th>
<th>Confirm File Name</th>
</tr>
</thead>
<tbody>
<tr>
<td>Calpine Import RA Purchase (Log No. 33B029L04)</td>
<td>2/7/14</td>
<td>Resource Adequacy (RA)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>CalpineFeb7 ElecBilat.zip</td>
</tr>
</tbody>
</table>
**Informational purposes only:** A summary of QF/CHP contracts executed and/or amended during the Quarter filed via separate application, advice letter or other approval mechanisms:

<table>
<thead>
<tr>
<th>Contract/Counterparty Name</th>
<th>Executed/Signed Date</th>
<th>Product</th>
<th>Term</th>
<th>Type of Transaction</th>
<th>Date Filed</th>
<th>Regulatory Reporting or Approval Process</th>
</tr>
</thead>
<tbody>
<tr>
<td>Eel River Power, LLC</td>
<td>1/2/14</td>
<td>QF</td>
<td></td>
<td>Routine Amendment to Existing Agreement</td>
<td>N/A</td>
<td>2014 ERRA Compliance Filing</td>
</tr>
<tr>
<td>Digger Creek Ranch</td>
<td>1/29/14</td>
<td>PURPA</td>
<td></td>
<td>Extension Agreement</td>
<td>N/A</td>
<td>2014 ERRA Compliance Filing</td>
</tr>
<tr>
<td>Midway Sunset Cogeneration Co.</td>
<td>1/31/14</td>
<td>CHP Tolling</td>
<td>65 months</td>
<td>Contract</td>
<td>3/18/14</td>
<td>Advice Letter 4377-E</td>
</tr>
<tr>
<td>Midway Sunset Cogeneration Co.</td>
<td>1/31/14</td>
<td>CHP Tolling</td>
<td></td>
<td>Amendment to Existing Agreement</td>
<td>N/A</td>
<td>2014 ERRA Compliance Filing</td>
</tr>
<tr>
<td>Chevron Richmond Refinery</td>
<td>1/31/14</td>
<td>QF</td>
<td></td>
<td>Routine Amendment to Existing Agreement</td>
<td>N/A</td>
<td>2014 ERRA Compliance Filing</td>
</tr>
<tr>
<td>Midway Sunset Cogeneration Co.</td>
<td>2/6/14</td>
<td>CHP Tolling</td>
<td></td>
<td>Consent to Assignment</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>Chevron (McKittrick)</td>
<td>2/26/14</td>
<td>PURPA</td>
<td></td>
<td>Extension Agreement</td>
<td>N/A</td>
<td>2014 ERRA Compliance Filing</td>
</tr>
<tr>
<td>Mill &amp; Sulphur Creek</td>
<td>3/17/14</td>
<td>QF</td>
<td></td>
<td>Extension Agreement</td>
<td>N/A</td>
<td>2014 ERRA Compliance Filing</td>
</tr>
<tr>
<td>Water Wheel Ranch</td>
<td>3/17/14</td>
<td>QF</td>
<td></td>
<td>Extension Agreement</td>
<td>N/A</td>
<td>2014 ERRA Compliance Filing</td>
</tr>
</tbody>
</table>

**Informational purposes only:** A summary of the contracts executed and/or amended during the Quarter (non-CHP/QF) filed via separate application, advice letter or other approval mechanisms:

<table>
<thead>
<tr>
<th>Contract/Counterparty Name</th>
<th>Executed/Signed Date</th>
<th>Product</th>
<th>Term</th>
<th>Type of Transaction</th>
<th>Date Filed</th>
<th>Regulatory Reporting or Approval Process</th>
</tr>
</thead>
<tbody>
<tr>
<td>Shiloh IV</td>
<td>1/6/14</td>
<td>RPS</td>
<td></td>
<td>Consent to Assignment</td>
<td>N/A</td>
<td>N/A</td>
</tr>
</tbody>
</table>
## Pacific Gas and Electric
### Public Version of Attachment H
#### First Quarter 2014

**CONFIDENTIAL INFORMATION**
Protectable under D.06-06-066, Appendix I, and Submitted under Pub. Util. Code §§ 454.5(g) and 583

<table>
<thead>
<tr>
<th>Contract/Counterparty Name</th>
<th>Executed/ Signed Date</th>
<th>Product</th>
<th>Term</th>
<th>Type of Transaction</th>
<th>Date Filed</th>
<th>Regulatory Reporting or Approval Process</th>
</tr>
</thead>
<tbody>
<tr>
<td>Pristine Sun Fitzjarrell (Log No. 33R180AB)</td>
<td>1/7/14</td>
<td>Feed in Tariff (FiT)/ AB 1969</td>
<td>N/A</td>
<td>Amendment to Existing Agreement</td>
<td>N/A</td>
<td>2014 ERRA Compliance Filing</td>
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<tr>
<td>Pristine Sun Christensen (Log No. 33R177AB)</td>
<td>1/7/14</td>
<td>FiT/ AB 1969</td>
<td>N/A</td>
<td>Amendment to Existing Agreement</td>
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<td>2014 ERRA Compliance Filing</td>
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<tr>
<td>Pristine Sun Cotton (Log No. 33R190AB)</td>
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<td>FiT/ AB 1969</td>
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<td>Amendment to Existing Agreement</td>
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<td>2014 ERRA Compliance Filing</td>
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<tr>
<td>Pristine Sun Jarvis (Log No. 33R191AB)</td>
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<td>Amendment to Existing Agreement</td>
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<td>2014 ERRA Compliance Filing</td>
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<tr>
<td>Pristine Sun Jardine (Log No. 33R195AB)</td>
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<td>FiT/ AB 1969</td>
<td>N/A</td>
<td>Amendment to Existing Agreement</td>
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<td>2014 ERRA Compliance Filing</td>
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<tr>
<td>Fresh Air Energy IV, LLC (Sonora 1) (Log No. 33R165AB)</td>
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<tr>
<td>Bear Creek Solar Project (Log No. 33R184AB)</td>
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<td>Consent to Assignment</td>
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<td>N/A</td>
</tr>
<tr>
<td>Pristine Sun Smotherman (Log No. 33R197AB)</td>
<td>1/23/14</td>
<td>FiT/ AB 1969</td>
<td>N/A</td>
<td>Consent to Assignment</td>
<td>N/A</td>
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<tr>
<td>Kettleman Solar Project (Log No. 33R232AB)</td>
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<td>N/A</td>
<td>Consent to Assignment</td>
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<tr>
<td>Vintner Solar Project (Log No. 33R233AB)</td>
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<td>FiT/ AB 1969</td>
<td>N/A</td>
<td>Consent to Assignment</td>
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<td>N/A</td>
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<tr>
<td>Mojave Solar Project (Log No. 33R089-AR)</td>
<td>1/23/14</td>
<td>RPS</td>
<td>Routine Amendment to Existing Agreement</td>
<td>N/A</td>
<td>2014 ERRA Compliance Filing</td>
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<tr>
<td>SKIC Solar 1 (Log No. 33R272)</td>
<td>2/11/14</td>
<td>RPS</td>
<td>Consent to Assignment</td>
<td>N/A</td>
<td>N/A</td>
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<tr>
<td>Orion Solar I, LLC (Log No. 33R162)</td>
<td>2/12/14</td>
<td>RPS</td>
<td>Routine Amendment to Existing Agreement</td>
<td>N/A</td>
<td>2014 ERRA Compliance Filing</td>
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<tr>
<td>Sierra Pacific Industries (Log No. 33R254)</td>
<td>2/18/14</td>
<td>RPS</td>
<td>Routine Amendment to Existing Agreement</td>
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<td>2014 ERRA Compliance Filing</td>
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<tr>
<td>Pristine Sun Christensen (Log No. 33R177AB)</td>
<td>2/20/14</td>
<td>FiT/ AB 1969</td>
<td>N/A</td>
<td>Consent to Assignment</td>
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<tr>
<td>RE Kansas, LLC (Log No. 33R255)</td>
<td>2/26/14</td>
<td>RPS</td>
<td>Consent to Assignment</td>
<td>N/A</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Contract/Counterparty Name</td>
<td>Executed/ Signed Date</td>
<td>Product</td>
<td>Term</td>
<td>Type of Transaction</td>
<td>Date Filed</td>
<td>Regulatory Reporting or Approval Process</td>
</tr>
<tr>
<td>----------------------------</td>
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<tr>
<td>Rival Power and Energy LLC (SB32) (Log No. 33R345RM)</td>
<td>2/28/14</td>
<td>Renewable Market Adjusting Tariff (ReMAT)</td>
<td>20 years</td>
<td>Contract</td>
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<td>E-ReMAT</td>
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<td>SHI Solar LLC (SB32) (Log No. 33R346RM)</td>
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<td>ReMAT</td>
<td>20 years</td>
<td>Contract</td>
<td>N/A</td>
<td>E-ReMAT</td>
</tr>
<tr>
<td>Mill Sulphur Creek Project Power Plant LP (SB32) (Log No. 33R347RM)</td>
<td>2/28/14</td>
<td>ReMAT</td>
<td>20 years</td>
<td>Contract</td>
<td>N/A</td>
<td>E-ReMAT</td>
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<tr>
<td>Pristine Sun Buzzelle (Log No. 33R198AB)</td>
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<td>FiT/ AB1969</td>
<td>N/A</td>
<td>Amendment to Existing Agreement</td>
<td>N/A</td>
<td>2014 ERRA Compliance Filing</td>
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<tr>
<td>Pristine Sun Helton (Log No. 33R174AB)</td>
<td>3/7/14</td>
<td>FiT/ AB1969</td>
<td>N/A</td>
<td>Consent to Assignment</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>RE Kansas, LLC (Log No. 33R255)</td>
<td>3/10/14</td>
<td>RPS</td>
<td></td>
<td>Routine Amendment to Existing Agreement</td>
<td>N/A</td>
<td>2014 ERRA Compliance Filing</td>
</tr>
<tr>
<td>Pristine Sun Buzzelle (Log No. 33R198AB)</td>
<td>3/11/14</td>
<td>FiT/ AB1969</td>
<td>N/A</td>
<td>Consent to Assignment</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>Pristine Sun Cotton (Log No. 33R190AB)</td>
<td>3/11/14</td>
<td>FiT/ AB1969</td>
<td>N/A</td>
<td>Consent to Assignment</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>Pristine Sun Hill (Log No. 33R204AB)</td>
<td>3/11/14</td>
<td>FiT/ AB1969</td>
<td>N/A</td>
<td>Consent to Assignment</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>Pristine Sun Jardine (Log No. 33R195AB)</td>
<td>3/11/14</td>
<td>FiT/ AB1969</td>
<td>N/A</td>
<td>Consent to Assignment</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>Pristine Sun Jarvis (Log No. 33R191AB)</td>
<td>3/11/14</td>
<td>FiT/ AB1969</td>
<td>N/A</td>
<td>Consent to Assignment</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>Pristine Sun Scherz (Log No. 33R202AB)</td>
<td>3/11/14</td>
<td>FiT/ AB1969</td>
<td>N/A</td>
<td>Consent to Assignment</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>Kern River Cogen Company (Log No. 33B118)</td>
<td>3/24/14</td>
<td>Tolling</td>
<td></td>
<td>Consent to Assignment</td>
<td>N/A</td>
<td>N/A</td>
</tr>
</tbody>
</table>
**Informational purposes only:** A summary of the contracts terminated/expired during the Quarter:

<table>
<thead>
<tr>
<th>Contract/ Counterparty Name</th>
<th>Termination/ Expiration Date</th>
<th>Product</th>
<th>Volume (MW)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Pan Pacific (Weber Flat) (Log No. 13H128)</td>
<td>1/10/14</td>
<td>QF</td>
<td>0.975</td>
</tr>
<tr>
<td>Gas Recovery Systems (Guadalupe) (Log No. 08P006)</td>
<td>1/11/14</td>
<td>QF</td>
<td>2.6</td>
</tr>
<tr>
<td>Cloverdale Solar FSEC 2 (Log No. 33R238AB)</td>
<td>1/16/14</td>
<td>FiT</td>
<td>1.5</td>
</tr>
<tr>
<td>Saint Agnes Med. Ctr (Log No. 25C178)</td>
<td>2/12/14</td>
<td>QF</td>
<td>2.325</td>
</tr>
<tr>
<td>Dole Enterprises, Inc (Log No. 25C062)</td>
<td>3/1/14</td>
<td>QF</td>
<td>0.05</td>
</tr>
</tbody>
</table>
Attachment 2

Confidentiality Declaration and Matrix
I, Marianne Aikawa, declare:

1. I am presently employed by Pacific Gas and Electric Company (“PG&E”), and have been an employee at PG&E since 1989. My current title is Senior Manager within PG&E’s Energy Procurement organization. In this position my responsibilities include reviewing regulatory reports. In carrying out these responsibilities, I have acquired knowledge of PG&E’s regulatory reporting and have also gained knowledge of electric energy procurement data, processes, and practices. Through this experience, I have become familiar with the type of information that would affect the regulatory filing, as well as with the type of information that would be considered confidential and proprietary.

2. Based on my knowledge and experience, and in accordance with Decision (“D.”) 08-04-023 and the August 22, 2006 “Administrative Law Judge’s Ruling Clarifying Interim Procedures for Complying with Decision 06-06-066,” I make this declaration seeking confidential treatment of PG&E’s Supplemental Advice Letters 4409-E-C, Public Attachment H.

3. Attached to this declaration is a matrix identifying the data and information for which PG&E is seeking confidential treatment. The matrix specifies that the material PG&E is seeking to protect constitutes the particular type of data and information listed in Appendix I of D.06-06-066 and Appendix D.08-04-023 (the “IOU Matrix”), and/or constitutes information that should be protected under General Order 66-C. The matrix also specifies the category or categories in
the IOU Matrix to which the data and information corresponds, and why confidential protection is justified. Finally, the matrix specifies that: (1) PG&E is complying with the limitations specified in the IOU Matrix for that type of data or information; (2) the information is not already public and/or cannot be reasonably redacted; and (3) the data cannot be aggregated, redacted, summarized or otherwise protected in a way that allows partial disclosure. By this reference, I am incorporating into this declaration all of the explanatory text in the attached matrix that is pertinent to this submittal.

I declare under penalty of perjury, under the laws of the State of California, that the foregoing is true and correct.

Executed on December 12, 2014, at San Francisco, California.

/s/ Marianne Aikawa
Senior Manager
Energy Compliance and Reporting
Energy Procurement
PACIFIC GAS AND ELECTRIC COMPANY
<table>
<thead>
<tr>
<th>Redaction Reference</th>
<th>1) Constitutes data listed in Appendix 1 to D.06-06-066 (Y/N)</th>
<th>2) Data correspond to category in Appendix 1:</th>
<th>3) Complies with limitations of D.06-06-066 (Y/N)</th>
<th>4) Data not already public (Y/N)</th>
<th>5) Lead to partial disclosure (Y/N)</th>
<th>PG&amp;E’s Justification for Confidential Treatment</th>
<th>Length of Time</th>
</tr>
</thead>
<tbody>
<tr>
<td>Public Attachment H – Executed Contracts</td>
<td>Y</td>
<td>VII) B) Bilateral Contract Terms and Conditions – contracts and power purchase agreements between utilities and non-affiliated third parties;</td>
<td>Y</td>
<td>N</td>
<td>Y</td>
<td>Disclosure of information would provide market sensitive information regarding bid strategy and selection.</td>
<td>3 Years; Bid information - remain confidential until after final contracts submitted to CPUC for approval</td>
</tr>
</tbody>
</table>
AT&T
Albion Power Company
Alcantar & Kahl LLP
Anderson & Poole
BART
Barkovich & Yap, Inc.
Bartle Wells Associates
Braun Blasing McLaughlin, P.C.
CENERGY POWER
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
California State Association of Counties
Calpine
Casner, Steve
Center for Biological Diversity
City of Palo Alto
City of San Jose
Clean Power
Coast Economic Consulting
Commercial Energy
Cool Earth Solar, Inc.
County of Tehama - Department of Public Works
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Dept of General Services
Division of Ratepayer Advocates
Douglas & Liddell
Downey & Brand
Ellison Schneider & Harris LLP
G. A. Krause & Assoc.
GenOn Energy Inc.
GenOn Energy, Inc.
Goodin, MacBride, Squier, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
In House Energy
International Power Technology
Intestate Gas Services, Inc.
K&L Gates LLP
Kelly Group
Linde
Los Angeles County Integrated Waste Management Task Force
Los Angeles Dept of Water & Power
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenna Long & Aldridge LLP
McKenzie & Associates
Modesto Irrigation District
Morgan Stanley
NLine Energy, Inc.
NRG Solar
Nexant, Inc.
Occidental Energy Marketing, Inc.
OnGrid Solar
Pacific Gas and Electric Company
Praxair
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
SCE
SDG&E and SoCalGas
SPURR
Seattle City Light
Sempra Utilities
SoCalGas
Southern California Edison Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
Tiger Natural Gas, Inc.
TransCanada
Utility Cost Management
Utility Power Solutions
Utility Specialists
Verizon
Water and Energy Consulting
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
YEP Energy