STATE OF CALIFORNIA EDMUND G. BROWN JR., *Governor*

PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

July 23, 2014

Advice Letter 4405-E

Brian Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: May 1, 2014 Electric Rates and Tariff Changes

Dear Mr. Cherry:

Advice Letter 4405-E is effective as of May 1, 2014.

Sincerely,

Edward Randolph
Director, Energy Division

Pacific Gas and Electric Company

Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

April 30, 2014

Advice 4405-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: **May 1, 2014 Electric Rates and Tariffs Changes**

Pacific Gas and Electric Company ("PG&E") is submitting revisions to its electric rates and tariffs to reflect changes to the conservation incentive adjustment (CIA), distribution, generation, Public Purpose Program (PPP), and transmission rates. Therefore, bundled, direct access, community choice aggregation and some departed load customers are affected.

Purpose

This advice letter consolidates the rate and tariff impacts for the following items:

1. Federal Energy Regulatory Commission ("FERC") approved increases to the transmission rate change as described in Docket No. ER14-81-000, *et al.*;

2. Approved revisions to the allocations of distribution rates, as described in Advice 4387-E impacting the generation, distribution, CIA and PPP rates; and

3. Approved implementation of the Greenhouse Gas (GHG) cost and allowance revenue in generation and distribution rates and tariffs, as described in Advice 4403-E

The overall effect of the consolidated rate changes is an increase in electric revenues of approximately $275.5 million on an annualized basis. Tariff sheets affected by this rate change are listed on Attachment 1. The tables in Attachment 2 summarize the associated revenue and average rate changes.

Background

FERC-jurisdictional Transmission Rate Changes

On October 31, 2013, PG&E filed Advice Letter 4307-E in compliance with Resolution E-3930 notifying the California Public Utilities Commission ("CPUC" or "Commission") of its filing with the FERC, under Docket No. ER14-81-000.

Advice 4307-E was approved by the Commission on December 9, 2013. The FERC filing, which is an annual update to the Transmission Revenue Balancing Account Adjustment ("TRBAA"), the Reliability Services ("RS") and the End-Use Customer Refund Balancing Account Adjustment ("ECRBAA") rates ("Balancing Account Rates"), was proposed to be effective on or after January 1, 2014. On December 18, 2013, FERC requested additional information as to the calculation of the TRBAA rate and, on January 14, 2014, PG&E submitted a complete response to FERC's request. On February 21, 2014, PG&E submitted to FERC a filing requesting an effective date of May 1, 2014 for the Balancing Account Rates. On March 19, 2014, FERC accepted PG&E's request for a May 1, 2014 effective date. The rates filed with this advice letter reflect an increase of approximately $67.7 million over currently effective rates.

Implementation of Advice 4387-E

On March 27, 2014, PG&E filed Advice 4387-E seeking approval to revise its generation, distribution, CIA and PPP rates to (1) ensure proper allocation of distribution revenue among customer groups as well as the related alignment of the California Alternate Rates for Energy (CARE) surcharge component of PPP rates, (2) adjust the allocation of the Public Purpose Program Revenue Adjustment Mechanism (PPPRAM) overcollected balance between PPPs, and (3) to update the SmartRate™ adjustments in the generation rate. Advice 4387-E was approved on April 18, 2014. There is no overall electric revenue impact from these changes.

Implementation of the GHG cost and allowance revenue

On April 25, 2014, PG&E filed Tier 1 Advice 4403-E, submitting changes to its generation and distribution rates and tariffs that are affected by the introduction of GHG Allowance Costs and GHG Allowance Revenues, as authorized by the January 28, 2014, Letter from the Director of Energy Division, and as required by Ordering Paragraph 21 of Decision 12-12-033.[1] The rates filed with this advice letter reflect an increase of approximately $277.0 million over currently effective rates, partially offset by volumetric revenue returns of approximately $138.4 million[2].

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than May 20, 2014, which is 20 days from the date of this filing. Protests must be submitted to:

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[1] This advice letter does not include any revenue return for Emissions-Intensive and Trade-Exposed (EITE) customers, as the return methodology has not been finalized or approved.

[2] For rate calculation purposes, since these revenues are only collected over the final 8 months of 2014 (May to December), these revenue changes are translated to an annualized increase of $415.4 million, partially offset by a volumetric return of $207.7 million.

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E both via E-mail, or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing be approved effective on **May 1, 2014**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and parties on the service lists for Application (A.) 98-05-007, A.10-02-028, A.10-03-014, A.10-08-005, A.11-03-014, A.12-01-014, A.12-02-020, A.12-04-009, A.12-08-007, A.12-11-009, A.13-02-023, A.13-05-015, A.13-07-001, A.13-08-002 et al., and Rulemaking (R.) 09-06-018 and R.11-03-012. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can be accessed electronically at: http://www.pge.com/tariffs.

Brian Cherry /slw

Vice President, Regulatory Relations

Attachments

cc: Service Lists for A.98-05-007, A.10-02-028, A.10-03-014, A.10-08-005, A.11-03-014, A.12-01-014, A.12-02-020, A.12-04-009, A.12-08-007, A.12-11-009, A.13-02-023, A.13-05-015, A.13-07-001, A.13-08-002 et al., R.09-06-018 and R.11-03-012

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY
ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:	Contact Person: **Shirley Wong**
☑ ELC ☐ GAS	Phone #: **(415) 972-5505**
☐ PLC ☐ HEAT ☐ WATER	E-mail: slwb@pge.com **and PGETariffs@pge.com**

EXPLANATION OF UTILITY TYPE	(Date Filed/ Received Stamp by CPUC)
ELC = Electric GAS = Gas ☐ PLC = Pipeline HEAT = Heat WATER = Water	

Advice Letter (AL) #: **4405-E** **Tier: 1**

Subject of AL: **May 1, 2014, Electric Rates and Tariffs Changes**

Keywords (choose from CPUC listing): **Compliance, Consolidate Tariffs, Rule, Increase Rates**

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other ______________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: ____

Resolution Required? ☐ Yes ☑No

Requested effective date: **May 1, 2014** No. of tariff sheets: **112**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): **Bundled: 2.2%**
DA/CCA: 0.9%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). **See Attachment 2.**

Tariff schedules affected: **See Attachment 1.**

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
ED Tariff Unit
505 Van Ness Ave., 4th Floor
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry, Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
33730-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	33540-E
33731-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	33541-E
33732-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 3	33542-E
33733-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	33543-E
33734-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	33544-E
33735-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	33545-E
33736-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	33546-E
33737-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	33547-E
33738-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	33548-E
33739-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	33549-E

Cal P.U.C. Sheet No.	**Title of Sheet**	**Cancelling Cal P.U.C. Sheet No.**
33740-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	33550-E
33741-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	33551-E
33742-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	33552-E
33743-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	33553-E
33744-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	33554-E
33745-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	33555-E
33746-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	33316-E
33747-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	33317-E
33748-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	33556-E
33749-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 4	33320-E
33750-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	33557-E
33751-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	33322-E

Cal P.U.C. Sheet No.	**Title of Sheet**	**Cancelling Cal P.U.C. Sheet No.**
33752-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	33323-E
33753-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	33558-E
33754-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 5	33559-E
33755-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	33561-E
33756-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 5	33562-E
33757-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	33564-E
33758-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	33565-E
33759-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	33566-E
33760-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	33567-E
33761-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	33568-E

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33762-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	33569-E
33763-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	33570-E
33764-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	33571-E
33765-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 1	33572-E
33766-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 2	33573-E
33767-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 2	33574-E
33768-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 3	33575-E
33769-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 4	33576-E
33770-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 5	33577-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
33771-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	33578-E
33772-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	33350-E
33773-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	33579-E
33774-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	33580-E
33775-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	33581-E
33776-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 4	33582-E
33777-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 5	33583-E
33778-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	33584-E
33779-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	33585-E

Cal P.U.C. Sheet No.	**Title of Sheet**	**Cancelling Cal P.U.C. Sheet No.**
33780-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 2	33586-E
33781-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 3	33587-E
33782-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 4	33588-E
33783-E	ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1	33589-E
33784-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 1	33365-E
33785-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	33590-E
33786-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 3	33367-E*
33787-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	33592-E
33788-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	33594-E
33789-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	33596-E
33790-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 2	33598-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
33791-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	33599-E
33792-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	33600-E
33793-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	33601-E
33794-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	33602-E
33795-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	33604-E
33796-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 3	33606-E
33797-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	33607-E
33798-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	33608-E
33799-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	33609-E
33800-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	33610-E
33801-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	33611-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
33802-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	33612-E
33803-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	33613-E
33804-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	33614-E
33805-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	33615-E
33806-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	33616-E
33807-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	33617-E
33808-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	33618-E
33809-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 1	33619-E
33810-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	33620-E

Cal P.U.C. Sheet No.	**Title of Sheet**	**Cancelling Cal P.U.C. Sheet No.**
33811-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	33621-E
33812-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	33622-E
33813-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	33623-E
33814-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	33624-E
33815-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	33625-E
33816-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	33626-E
33817-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	33627-E
33818-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	33628-E
33819-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	33629-E

Cal P.U.C. Sheet No.	**Title of Sheet**	**Cancelling Cal P.U.C. Sheet No.**
33820-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	33630-E
33821-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	33631-E
33822-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	33632-E
33823-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	33633-E
33824-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	33634-E
33825-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	33635-E
33826-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	33636-E
33827-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	33637-E
33828-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	33638-E
33829-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 3	33639-E

ATTACHMENT 1
Advice 4405-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
33830-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	33640-E
33831-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 26	30310-E
33832-E	ELECTRIC TABLE OF CONTENTS Sheet 1	33724-E
33833-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	33642-E
33834-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	33643-E
33835-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	33644-E
33836-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	33645-E
33837-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 6	33646-E
33838-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 7	33647-E
33839-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 10	33648-E
33840-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 11	33649-E
33841-E	ELECTRIC TABLE OF CONTENTS RULES Sheet 19	33449-E

ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	$0.00024	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	$0.00022	
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	$0.00132	
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	$0.00554	
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	($0.00125)	(I)
Transmission	Existing Transmission Contract Cost Differentials (ETC)	All rate schedules, all customers.	$0.00000	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential	$0.00000	(I)
		Small L&P	$0.00000	(I)
		Medium L&P	$0.00000	(I)
		E-19	$0.00000	(I)
		Streetlights	$0.00000	(I)
		Standby	$0.00000	(I)
		Agriculture	$0.00000	(I)
		E-20	$0.00000	(I)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, A-1, A-6, A-10, and E-19; all customers.	$0.00683	(R)

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism	All rate schedules, all customers.	$0.00239	
Public Purpose Programs	Electric Program Investment Charge	All rate schedules, all customers.	$0.00094	
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	$0.00008	
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	$0.00008	
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	$0.06693	(I)
Generation	DWR Franchise Fees	All rate schedules, all bundled service customers.	$0.00003	
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	$0.00000	
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	$0.00000	
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	($0.00154)	

(Continued)

ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Non-Time-of-Use Rates

Total Customer Charge Rates	
Customer Charge Single-phase ($ per meter per day)	$0.32854
Customer Charge Poly-phase ($ per meter per day)	$0.65708
Total Energy Rates ($ per kWh)	
Summer	$0.22750 (I)
Winter	$0.15813 (I)

B. Time-of-Use Rates

Total Customer Charge Rates	
Customer Charge Single-phase ($ per meter per day)	$0.32854
Customer Charge Poly-phase ($ per meter per day)	$0.65708
Total TOU Energy Rates ($ per kWh)	
Peak Summer	$0.24756 (I)
Part-Peak Summer	$0.23875 (I)
Off-Peak Summer	$0.21195 (I)
Part-Peak Winter	$0.16801 (I)
Off-Peak Winter	$0.14881 (I)
PDP Rates (Consecutive Day and Four-Hour Event Option) *	
PDP Charges ($ per kWh)	
All Usage During PDP Event	$0.60
PDP Credits	
Energy ($ per kWh)	
Peak Summer	($0.00977)
Part-Peak Summer	($0.00977)
Off-Peak Summer	($0.00977)

** See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.*

(Continued)

ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)		
Generation:		
Summer	$0.11711	(I)
Winter	$0.07584	(I)
Distribution**		
Summer	$0.07035	(I)
Winter	$0.04225	(I)
Transmission* (all usage)	$0.01274	
Transmission Rate Adjustments* (all usage)	$0.00429	(I)
Reliability Services* (all usage)	$0.00029	(I)
Public Purpose Programs (all usage)	$0.01421	(R)
Nuclear Decommissioning (all usage)	$0.00049	
Competition Transition Charges (all usage)	$0.00154	
Energy Cost Recovery Amount (all usage)	($0.00154)	
New System Generation Charge (all usage)**	$0.00289	
DWR Bond (all usage)	$0.00513	
California Climate Credit (all usage)***	($0.00539)	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)
(N)

(Continued)

ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)		
Generation:		
Peak Summer	$0.13717	(I)
Part-Peak Summer	$0.12836	(I)
Off-Peak Summer	$0.10156	(I)
Part-Peak Winter	$0.08572	(I)
Off-Peak Winter	$0.06652	(I)
Distribution:**		
Peak Summer	$0.07035	(I)
Part-Peak Summer	$0.07035	(I)
Off-Peak Summer	$0.07035	(I)
Part-Peak Winter	$0.04225	(I)
Off-Peak Winter	$0.04225	(I)
Transmission* (all usage)	$0.01274	
Transmission Rate Adjustments* (all usage)	$0.00429	(I)
Reliability Services* (all usage)	$0.00029	(I)
Public Purpose Programs (all usage)	$0.01421	(R)
Nuclear Decommissioning (all usage)	$0.00049	
Competition Transition Charges (all usage)	$0.00154	
Energy Cost Recovery Amount (all usage)	($0.00154)	
New System Generation Charge (all usage)**	$0.00289	
DWR Bond (all usage)	$0.00513	
California Climate Credit (all usage)***	($0.00539)	(N)

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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)
(N)

(Continued)

ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates		
Customer Charge Single-phase ($ per meter per day)	$0.32854	
Customer Charge Poly-phase ($ per meter per day)	$0.65708	
Meter Charge (A-6) ($ per meter per day)	$0.20107	
Meter Charge (W) ($ per meter per day)	$0.05914	
Meter Charge (X) ($ per meter per day)	$0.20107	
Total Energy Rates ($ per kWh)		
Peak Summer	$0.56598	(I)
Part-Peak Summer	$0.26347	(I)
Off-Peak Summer	$0.14799	(I)
Part-Peak Winter	$0.16935	(I)
Off-Peak Winter	$0.13799	(I)
PDP Rates (Consecutive Day and Four-Hour Event Option) *		
PDP Charges ($ per kWh)		
All Usage During PDP Event	$1.20	
PDP Credits		
Energy ($ per kWh)		
Peak Summer	($0.10830)	
Part-Peak Summer	($0.02166)	

** See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.*

(Continued)

ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)		
Generation:		
Peak Summer	$0.33348	(I)
Part-Peak Summer	$0.13651	(I)
Off-Peak Summer	$0.06377	(I)
Part-Peak Winter	$0.09653	(I)
Off-Peak Winter	$0.06227	(I)
Distribution:**		
Peak Summer	$0.19407	(I)
Part-Peak Summer	$0.08853	(I)
Off-Peak Summer	$0.04579	(I)
Part-Peak Winter	$0.03439	(I)
Off-Peak Winter	$0.03729	(I)
Transmission* (all usage)	$0.01274	
DWR Bond (all usage)	$0.00513	
Transmission Rate Adjustments* (all usage)	$0.00429	(I)
Reliability Services* (all usage)	$0.00029	(I)
Public Purpose Programs (all usage)	$0.01260	(R)
Nuclear Decommissioning (all usage)	$0.00049	
Competition Transition Charges (all usage)	$0.00154	
Energy Cost Recovery Amount (all usage)	($0.00154)	
New System Generation Charge (all usage)**	$0.00289	
California Climate Credit (all usage)***	($0.00529)	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)
(N)

(Continued)

ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATES: Standard Non-Time-of-Use Rate

Table A

TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Customer/Meter Charge Rates						
Customer Charge ($ per meter per day)	$4.59959		$4.59959		$4.59959	
Optional Meter Data Access Charge ($ per meter per day)	$0.98563		$0.98563		$0.98563	
Total Demand Rates ($ per kW)						
Summer	$13.87	(I)	$13.10	(I)	$9.36	(I)
Winter	$6.46	(I)	$6.67	(I)	$5.00	(I)
Total Energy Rates ($ per kWh)						
Summer	$0.15784	(I)	$0.14753	(I)	$0.12308	(I)
Winter	$0.11770	(I)	$0.11204	(I)	$0.09868	(I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)

ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES: Standard Non-Time-of-Use Rates

Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Summer	$4.14	(I)	$3.92	(I)	$4.36	(I)
Winter	$0.00		$0.00		$0.00	
Distribution:**						
Summer	$5.15	(I)	$4.60	(I)	$0.42	(I)
Winter	$1.88	(I)	$2.09	(I)	$0.42	(I)
Transmission Maximum Demand*	$4.48		$4.48		$4.48	
Reliability Services Maximum Demand*	$0.10	(I)	$0.10	(I)	$0.10	(I)
Energy Rate by Components ($ per kWh)						
Generation:						
Summer	$0.10624	(I)	$0.09906	(I)	$0.09618	(I)
Winter	$0.08280	(I)	$0.07645	(I)	$0.07178	(I)
Distribution:**						
Summer	$0.02624	(I)	$0.02340	(I)	$0.00224	(I)
Winter	$0.00954	(I)	$0.01052	(I)	$0.00224	(I)
Transmission Rate Adjustments* (all usage)	$0.00429	(I)	$0.00429	(I)	$0.00429	(I)
Public Purpose Programs (all usage)	$0.01265	(R)	$0.01236	(R)	$0.01195	(R)
Nuclear Decommissioning (all usage)	$0.00049		$0.00049		$0.00049	
Competition Transition Charges (all usage)	$0.00167		$0.00167		$0.00167	
Energy Cost Recovery Amount (all usage)	($0.00154)		($0.00154)		($0.00154)	
DWR Bond (all usage)	$0.00513		$0.00513		$0.00513	
New System Generation Charge (all usage)**	$0.00267		$0.00267		$0.00267	
California Climate Credit (all usage)***	($0.00601)	(N)	($0.00539)	(N)	($0.00566)	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)
(N)

(Continued)

ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge ($ per meter per day)	$4.59959	$4.59959	$4.59959
Optional Meter Data Access Charge ($ per meter per day)	$0.98563	$0.98563	$0.98563
Total Demand Rates ($ per kW)			
Summer	$13.87 (I)	$13.10 (I)	$9.36 (I)
Winter	$6.46 (I)	$6.67 (I)	$5.00 (I)
Total Energy Rates ($ per kWh)			
Peak Summer	$0.17479 (I)	$0.16169 (I)	$0.13592 (I)
Part-Peak Summer	$0.16711 (I)	$0.15621 (I)	$0.13092 (I)
Off-Peak Summer	$0.14377 (I)	$0.13526 (I)	$0.11196 (I)
Part-Peak Winter	$0.12798 (I)	$0.12044 (I)	$0.10640 (I)
Off-Peak Winter	$0.10796 (I)	$0.10405 (I)	$0.09135 (I)
PDP Rates (Consecutive Day and Four-Hour Event Option)*			
PDP Charges ($ per kWh)			
All Usage During PDP Event	$0.90	$0.90	$0.90
PDP Credits			
Demand ($ per kW)			
Maximum Summer	($2.60)	($2.46)	($2.73)
Energy ($ per kWh)			
Peak Summer	($0.00702)	($0.00800)	($0.00861)
Part-Peak Summer	($0.00702)	($0.00800)	($0.00861)
Off-Peak Summer	($0.00702)	($0.00800)	($0.00861)

*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Demand Rate by Components ($ per kW)			
Generation:			
Summer	$4.14 (I)	$3.92 (I)	$4.36 (I)
Winter	$0.00	$0.00	$0.00
Distribution:**			
Summer	$5.15 (I)	$4.60 (I)	$0.42 (I)
Winter	$1.88 (I)	$2.09 (I)	$0.42 (I)
Transmission Maximum Demand*	$4.48	$4.48	$4.48
Reliability Services Maximum Demand*	$0.10 (I)	$0.10 (I)	$0.10 (I)
Energy Rate by Components ($ per kWh)			
Generation:			
Peak Summer	$0.12319 (I)	$0.11322 (I)	$0.10902 (I)
Part-Peak Summer	$0.11551 (I)	$0.10774 (I)	$0.10402 (I)
Off-Peak Summer	$0.09217 (I)	$0.08679 (I)	$0.08506 (I)
Part-Peak Winter	$0.09308 (I)	$0.08485 (I)	$0.07950 (I)
Off-Peak Winter	$0.07306 (I)	$0.06846 (I)	$0.06445 (I)
Distribution:**			
Summer	$0.02624 (I)	$0.02340 (I)	$0.00224 (I)
Winter	$0.00954 (I)	$0.01052 (I)	$0.00224 (I)
Transmission Rate Adjustments* (all usage)	$0.00429 (I)	$0.00429 (I)	$0.00429 (I)
Public Purpose Programs (all usage)	$0.01265 (R)	$0.01236 (R)	$0.01195 (R)
Competition Transition Charge (all usage)	$0.00167	$0.00167	$0.00167
Energy Cost Recovery Amount (all usage)	($0.00154)	($0.00154)	($0.00154)
Nuclear Decommissioning (all usage)	$0.00049	$0.00049	$0.00049
DWR Bond (all usage)	$0.00513	$0.00513	$0.00513
New System Generation Charge (all usage)**	$0.00267	$0.00267	$0.00267
California Climate Credit (all usage)***	($0.00601) (N)	($0.00539) (N)	($0.00566) (N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)
(N)

(Continued)

ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates		
Customer Charge ($ per meter per day)	$0.32854	
Facility Charge ($ per meter per day)	$0.82136	
Total Energy Rates ($ per kWh)		
Summer	$0.22750	(I)
Winter	$0.15813	(I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)

ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)

Generation:		
Summer	$0.11711	(I)
Winter	$0.07584	(I)
Distribution:**		
Summer	$0.07035	(I)
Winter	$0.04225	(I)
Transmission* (all usage)	$0.01274	
Transmission Rate Adjustments* (all usage)	$0.00429	(I)
Reliability Services* (all usage)	$0.00029	(I)
Public Purpose Programs (all usage)	$0.01421	(R)
Nuclear Decommissioning (all usage)	$0.00049	
Competition Transition Charge (all usage)	$0.00154	
Energy Cost Recovery Amount (all usage)	($0.00154)	
DWR Bond (all usage)	$0.00513	
New System Generation Charge (all usage)**	$0.00289	
California Climate Credit (all usage)***	($0.00545)	(N)

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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)
(N)

(Continued)

ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

1. APPLICABILITY: (Cont'd.)

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A		Rate B	
Total Customer Charge Rates ($ per meter per day)	$0.56838		$0.75565	
Total Demand Rates ($ per kW)				
Connected Load Summer	$6.31	(I)	–	
Connected Load Winter	$1.14	(I)	–	
Maximum Demand Summer	–		$9.43	(I)
Maximum Demand Winter	–		$1.82	(I)
Primary Voltage Discount Summer	–		$1.10	(I)
Primary Voltage Discount Winter	–		$0.25	(I)
Total Energy Rates ($ per kWh)				
Summer	$0.23393	(I)	$0.20580	(I)
Winter	$0.18335	(I)	$0.16113	(I)

(Continued)

ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 3

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components ($ per kW)	Rate A		Rate B	
Generation:				
Connected Load Summer	$1.42	(I)	–	
Connected Load Winter	$0.00		–	
Maximum Demand Summer	–		$2.13	(I)
Maximum Demand Winter	–		$0.00	
Primary Voltage Discount Summer	–		$0.75	(I)
Primary Voltage Discount Winter	–		$0.00	
Distribution:**				
Connected Load Summer	$4.89	(I)	–	
Connected Load Winter	$1.14	(I)	–	
Maximum Demand Summer	–		$7.30	(I)
Maximum Demand Winter	–		$1.82	(I)
Primary Voltage Discount Summer	–		$0.35	
Primary Voltage Discount Winter	–		$0.25	(I)

Energy Rate by Components ($ per kWh)				
Generation				
Summer	$0.10001	(I)	$0.10087	(I)
Winter	$0.08003	(I)	$0.07842	(I)
Distribution**				
Summer	$0.09180	(I)	$0.06668	(I)
Winter	$0.06120	(I)	$0.04446	(I)
Transmission*	$0.01012		$0.01012	
Transmission Rate Adjustments*	$0.00429	(I)	$0.00429	(I)
Reliability Services*	$0.00023	(I)	$0.00023	(I)
Public Purpose Programs	$0.01953	(R)	$0.01566	(R)
Nuclear Decommissioning	$0.00049		$0.00049	
Competition Transition Charges	$0.00154		$0.00154	
Energy Cost Recovery Amount	($0.00154)		($0.00154)	
DWR Bond	$0.00513		$0.00513	
New System Generation Charge**	$0.00233		$0.00233	
California Climate Credit (all usage)***	($0.01012)	(N)	($0.00612)	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)

(Continued)

ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge ($ per meter per day)	$0.56838	$0.75565	$2.12895
TOU Meter Charge ($ per meter per day) (for rate A, B & C)	$0.22341	$0.19713	$0.19713
TOU Meter Charge ($ per meter per day) (for rate D, E & F)	$0.06571	$0.03943	$0.03943

Total Demand Rates ($ per kW)	Rate A,D	Rate B,E	Rate C,F
Connected Load Summer	$6.32 (I)	–	–
Connected Load Winter	$0.90 (I)	–	–
Maximum Demand Summer	–	$7.80 (I)	$3.70 (I)
Maximum Demand Winter	–	$1.67 (I)	$1.79 (I)
Maximum Peak Demand Summer	–	$4.42 (I)	$10.38 (I)
Maximum Part-Peak Demand Summer	–	–	$1.95 (I)
Maximum Part-Peak Demand Winter	–	–	$0.41 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–	$0.90 (I)	$1.23 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–	$0.26 (I)	$0.23 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	–	–	$5.15 (I)
Maximum Part-Peak Demand Summer	–	–	$0.96 (I)
Maximum Demand Summer	–	–	$0.18
Maximum Part-Peak Demand Winter	–	–	$0.41 (I)
Maximum Demand Winter	–	–	$1.24 (I)

Total Energy Rates ($ per kWh)	Rate A,D	Rate B,E	Rate C,F
Peak Summer	$0.36651 (I)	$0.24506 (I)	$0.23100 (I)
Part-Peak Summer	–	–	$0.13670 (I)
Off-Peak Summer	$0.16257 (I)	$0.13511 (I)	$0.10349 (I)
Part-Peak Winter	$0.16858 (I)	$0.13489 (I)	$0.11412 (I)
Off-Peak Winter	$0.13828 (I)	$0.11435 (I)	$0.09942 (I)

(Continued)

ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.): Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component ($ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	$1.41 (I)	–	–
Connected Load Winter	$0.00	–	–
Maximum Demand Summer	–	$2.43 (I)	$0.00
Maximum Demand Winter	–	$0.00	$0.00
Maximum Peak Demand Summer		$2.51 (I)	$5.79 (I)
Maximum Part-Peak Demand Summer		–	$0.99 (I)
Maximum Part-Peak Demand Winter	–	–	$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–	$0.58 (I)	$0.99 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–	$0.00	$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	–	–	$1.88
Maximum Part-Peak Demand Summer	–	–	$0.00
Maximum Demand Summer	–	–	$0.00
Maximum Part-Peak Demand Winter	–	–	$0.00
Maximum Demand Winter	–	–	$0.00

Distribution:**			
Connected Load Summer	$4.91 (I)	–	–
Connected Load Winter	$0.90 (I)	–	–
Maximum Demand Summer	–	$5.37 (I)	$3.70 (I)
Maximum Demand Winter	–	$1.67 (I)	$1.79 (I)
Maximum Peak Demand Summer	–	$1.91 (I)	$4.59 (I)
Maximum Part-Peak Demand Summer	–	–	$0.96 (I)
Maximum Part-Peak Demand Winter	–	–	$0.41 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–	$0.32	$0.24 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–	$0.26 (I)	$0.23 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	–	–	$3.27 (I)
Maximum Part-Peak Demand Summer	–	–	$0.96 (I)
Maximum Demand Summer	–	–	$0.18
Maximum Part-Peak Demand Winter	–	–	$0.41 (I)
Maximum Demand Winter	–	–	$1.24 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component ($ per kWh)			
Generation:			
Peak Summer	$0.15909 (I)	$0.11967 (I)	$0.13758 (I)
Part-Peak Summer	–	–	$0.07749 (I)
Off-Peak Summer	$0.06816 (I)	$0.06906 (I)	$0.05565 (I)
Part-Peak Winter	$0.07228 (I)	$0.06732 (I)	$0.06185 (I)
Off-Peak Winter	$0.06145 (I)	$0.05715 (I)	$0.05246 (I)
Distribution:**			
Peak Summer	$0.16951 (I)	$0.08900 (I)	$0.05699 (I)
Part-Peak Summer	–	–	$0.02278 (I)
Off-Peak Summer	$0.05650 (I)	$0.02966 (I)	$0.01141 (I)
Part-Peak Winter	$0.05839 (I)	$0.03118 (I)	$0.01584 (I)
Off-Peak Winter	$0.03892 (I)	$0.02081 (I)	$0.01053 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component ($ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Transmission* (all usage)	$0.01012		$0.01012		$0.01012	
Transmission Rate Adjustments* (all usage)	$0.00429	(I)	$0.00429	(I)	$0.00429	(I)
Reliability Services* (all usage)	$0.00023	(I)	$0.00023	(I)	$0.00023	(I)
Public Purpose Programs (all usage)	$0.01532	(R)	$0.01380	(R)	$0.01384	(R)
Nuclear Decommissioning (all usage)	$0.00049		$0.00049		$0.00049	
Competition Transition Charges (all usage)	$0.00154		$0.00154		$0.00154	
Energy Cost Recovery Amount (all usage)	($0.00154)		($0.00154)		($0.00154)	
DWR Bond (all usage)	$0.00513		$0.00513		$0.00513	
New System Generation Charge (all usage)**	$0.00233		$0.00233		$0.00233	
California Climate Credit (all usage)*	($0.00378)	(N)	($0.00459)	(N)	($0.00444)	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)
(N)

(Continued)

ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D		Rate B,E		Rate C,F	
Customer Charge ($ per meter per day)	$0.56838		$1.18275		$5.25667	
TOU Meter Charge ($ per meter per day) (for rate A, B & C)	$0.22341		$0.19713		$0.19713	
TOU Meter Charge ($ per meter per day) (for rate D, E & F)	$0.06571		$0.03943		$0.03943	
Total Demand Rates ($ per kW)						
Connected Load Summer	$9.73	(I)	–		–	
Connected Load Winter	$1.66	(I)	–		–	
Maximum Demand Summer	–		$12.74	(I)	$4.49	(I)
Maximum Demand Winter	–		$4.58	(I)	$2.80	(I)
Maximum Peak Demand Summer	–		$8.72	(I)	$14.91	(I)
Maximum Part-Peak Demand Summer	–		–		$3.05	(I)
Maximum Part-Peak Demand Winter	–		–		$0.67	(I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$1.61	(I)	$2.35	(I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.14		$0.19	
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$8.74	(I)
Maximum Part-Peak Demand Summer	–		–		$1.16	(I)
Maximum Demand Summer	–		$9.34	(I)	$2.55	(I)
Maximum Part-Peak Demand Winter	–		–		$0.67	(I)
Maximum Demand Winter	–		$3.93	(I)	$1.84	(I)

(Continued)

ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
(Cont'd.)

TOTAL RATES (Cont'd.)

Total Energy Rates ($ per kWh)			
Peak Summer	$0.26807 (I)	$0.19338 (I)	$0.15066 (I)
Part-Peak Summer	–	–	$0.10069 (I)
Off-Peak Summer	$0.13656 (I)	$0.08105 (I)	$0.08209 (I)
Part-Peak Winter	$0.14370 (I)	$0.10097 (I)	$0.08766 (I)
Off-Peak Winter	$0.12174 (I)	$0.07282 (I)	$0.07920 (I)

PDP Rates (Rate C Option Only)	RATE C
PDP Charges ($ per kWh)	
All Usage During PDP Event	$1.00
PDP Credits	
Demand ($ per kW)	
Peak Summer	($5.04)
Part-Peak Summer	($0.95)

(Continued)

ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component ($ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	$3.72 (I)	–	–
Connected Load Winter	$0.00	–	–
Maximum Demand Summer	–	$4.49 (I)	$0.00
Maximum Demand Winter	–	$0.00	$0.00
Maximum Peak Demand Summer	–	$5.49 (I)	$10.12 (I)
Maximum Part-Peak Demand Summer	–	–	$1.91 (I)
Maximum Part-Peak Demand Winter	–	–	$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–	$1.37 (I)	$2.07 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–	$0.00	$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	–	–	$3.95 (I)
Maximum Part-Peak Demand Summer	–	–	$0.02
Maximum Demand Summer	–	$2.49 (I)	$0.00
Maximum Part-Peak Demand Winter	–	–	$0.00
Maximum Demand Winter	–	$0.00	$0.00

(Continued)

ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Distribution:**			
Connected Load Summer	$6.01 (I)	–	–
Connected Load Winter	$1.66 (I)	–	–
Maximum Demand Summer	–	$8.25 (I)	$4.49 (I)
Maximum Demand Winter	–	$4.58 (I)	$2.80 (I)
Maximum Peak Demand Summer	–	$3.23 (I)	$4.79 (I)
Maximum Part-Peak Demand Summer	–	–	$1.14 (I)
Maximum Part-Peak Demand Winter	–	–	$0.67 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–	$0.24	$0.28 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–	$0.14	$0.19
Transmission Voltage Discount			
Maximum Peak Demand Summer	–	–	$4.79 (I)
Maximum Part-Peak Demand Summer	–	–	$1.14 (I)
Maximum Demand Summer	–	$6.85 (I)	$2.55 (I)
Maximum Part-Peak Demand Winter	–	–	$0.67 (I)
Maximum Demand Winter	–	$3.93 (I)	$1.84 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component ($ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	$0.14694 (I)	$0.14306 (I)	$0.11732 (I)
Part-Peak Summer	–	–	$0.06735 (I)
Off-Peak Summer	$0.07217 (I)	$0.04748 (I)	$0.04875 (I)
Part-Peak Winter	$0.07564 (I)	$0.06740 (I)	$0.05432 (I)
Off-Peak Winter	$0.06437 (I)	$0.03925 (I)	$0.04586 (I)
Distribution:**			
Peak Summer	$0.08511 (I)	$0.01675 (I)	$0.00000
Part-Peak Summer	–	–	$0.00000
Off-Peak Summer	$0.02837 (I)	$0.00000	$0.00000
Part-Peak Winter	$0.03204 (I)	$0.00000	$0.00000
Off-Peak Winter	$0.02135 (I)	$0.00000	$0.00000
Transmission* (all usage)	$0.01012	$0.01012	$0.01012
Transmission Rate Adjustments* (all usage)	$0.00429 (I)	$0.00429 (I)	$0.00429 (I)
Reliability Services* (all usage)	$0.00023 (I)	$0.00023 (I)	$0.00023 (I)
Public Purpose Programs (all usage)	$0.01343 (R)	$0.01098 (R)	$0.01075 (R)
Nuclear Decommissioning (all usage)	$0.00049	$0.00049	$0.00049
Competition Transition Charges (all usage)	$0.00154	$0.00154	$0.00154
Energy Cost Recovery Amount (all usage)	($0.00154)	($0.00154)	($0.00154)
DWR Bond (all usage)	$0.00513	$0.00513	$0.00513
New System Generation Charge (all usage)**	$0.00233	$0.00233	$0.00233
California Climate Credit (all usage)* **	($0.00477) (N)	($0.00400) (N)	($0.00385) (N)

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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)
(N)

(Continued)

ELECTRIC SCHEDULE AG-ICE Sheet 5

AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component ($ per kWh)

Generation:		
Peak Summer	$0.08725	(R)
Part-Peak Summer	$0.06067	(R)
Off-Peak Summer	$0.01476	(R)
Part-Peak Winter	$0.06308	(R)
Off-Peak Winter	$0.01476	(R)
Transmission*	$0.01012	
Transmission Rate Adjustments*	$0.00429	(I)
Reliability Services*	$0.00023	(I)
Public Purpose Programs	$0.01098	(R)
Nuclear Decommissioning	$0.00049	
Competition Transition Charges	$0.00154	
Energy Cost Recovery Amount	($0.00154)	
DWR Bond Charge	$0.00513	
New System Generation Charge**	$0.00233	
California Climate Credit (all usage)***	($0.00400)	(N)

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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)

(Continued)

ELECTRIC SCHEDULE AG-R

SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge ($ per meter per day)	$0.56838	$0.75565
TOU Meter Charge ($ per meter per day) (for rate A & B)	$0.22341	$0.19713
TOU Meter Charge ($ per meter per day) (for rate D & E)	$0.06571	$0.03943

Total Demand Rates ($ per kW)		
Connected Load Summer	$5.67 (I)	–
Connected Load Winter	$0.88 (I)	–
Maximum Peak Demand Summer	–	$3.30 (I)
Maximum Demand Summer	–	$7.82 (I)
Maximum Demand Winter	–	$1.50 (I)
Primary Voltage Discount Summer	–	$0.74 (I)
Primary Voltage Discount Winter	–	$0.24 (I)

Total Energy Rates ($ per kWh)		
Peak Summer	$0.45738 (I)	$0.42347 (I)
Off-Peak Summer	$0.15622 (I)	$0.14973 (I)
Part-Peak Winter	$0.16035 (I)	$0.14034 (I)
Off-Peak Winter	$0.13243 (I)	$0.11838 (I)

(Continued)

ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components ($ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	$1.36	(I)	–	
Connected Load Winter	$0.00		–	
Maximum Peak Demand Summer	–		$2.15	(I)
Maximum Demand Summer	–		$2.00	(I)
Maximum Demand Winter	–		$0.00	
Primary Voltage Discount Summer	–		$0.49	(I)
Primary Voltage Discount Winter	–		$0.00	
Distribution:**				
Connected Load Summer	$4.31	(I)	–	
Connected Load Winter	$0.88	(I)	–	
Maximum Peak Demand Summer	–		$1.15	(I)
Maximum Demand Summer	–		$5.82	(I)
Maximum Demand Winter	–		$1.50	(I)
Primary Voltage Discount Summer	–		$0.25	(I)
Primary Voltage Discount Winter	–		$0.24	(I)

Energy Rate by Components ($ per kWh)	Rate A,D		Rate B,E	
Generation:				
Peak Summer	$0.25577	(I)	$0.27227	(I)
Off-Peak Summer	$0.06372	(I)	$0.07470	(I)
Part-Peak Winter	$0.07056	(I)	$0.06845	(I)
Off-Peak Winter	$0.05993	(I)	$0.05816	(I)
Distribution:**				
Peak Summer	$0.16366	(I)	$0.11423	(I)
Off-Peak Summer	$0.05455	(I)	$0.03806	(I)
Part-Peak Winter	$0.05184	(I)	$0.03492	(I)
Off-Peak Winter	$0.03455	(I)	$0.02325	(I)
Transmission* (all usage)	$0.01012		$0.01012	
Reliability Services* (all usage)	$0.00023	(I)	$0.00023	(I)
Transmission Rate Adjustments* (all usage)	$0.00429	(I)	$0.00429	(I)
Public Purpose Programs (all usage)	$0.01536	(R)	$0.01438	(R)
Nuclear Decommissioning (all usage)	$0.00049		$0.00049	
Competition Transition Charges (all usage)	$0.00154		$0.00154	
Energy Cost Recovery Amount (all usage)	($0.00154)		($0.00154)	
DWR Bond (all usage)	$0.00513		$0.00513	
New System Generation Charge (all usage)**	$0.00233		$0.00233	
California Climate Credit (all usage)***	($0.00581)	(N)	($0.00580)	(N)

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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)
(N)

(Continued)

ELECTRIC SCHEDULE AG-V

Sheet 4

SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D		Rate B,E	
Customer Charge ($ per meter per day)	$0.56838		$0.75565	
TOU Meter Charge ($ per meter per day) (for rate A & B)	$0.22341		$0.19713	
TOU Meter Charge ($ per meter per day) (for rate D & E)	$0.06571		$0.03943	
Total Demand Rates ($ per kW)				
Connected Load Summer	$5.70	(I)	–	
Connected Load Winter	$0.91	(I)	–	
Maximum Peak Demand Summer	–		$3.30	(I)
Maximum Demand Summer	–		$7.83	(I)
Maximum Demand Winter	–		$1.48	(I)
Primary Voltage Discount Summer	–		$0.79	(I)
Primary Voltage Discount Winter	–		$0.23	
Total Energy Rates ($ per kWh)				
Peak Summer	$0.42581	(I)	$0.38774	(I)
Off-Peak Summer	$0.15330	(I)	$0.14549	(I)
Part-Peak Winter	$0.16136	(I)	$0.13848	(I)
Off-Peak Winter	$0.13334	(I)	$0.11682	(I)

(Continued)

ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component ($ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	$1.42	(I)	–	
Connected Load Winter	$0.00		–	
Maximum Peak Demand Summer	–		$2.25	(I)
Maximum Demand Summer	–		$1.84	(I)
Maximum Demand Winter	–		$0.00	
Primary Voltage Discount Summer	–		$0.51	(I)
Primary Voltage Discount Winter	–		$0.00	
Distribution:**				
Connected Load Summer	$4.28	(I)	–	
Connected Load Winter	$0.91	(I)	–	
Maximum Peak Demand Summer	–		$1.05	(I)
Maximum Demand Summer	–		$5.99	(I)
Maximum Demand Winter	–		$1.48	(I)
Primary Voltage Discount Summer	–		$0.28	(I)
Primary Voltage Discount Winter	–		$0.23	

Energy Rate by Components ($ per kWh)	Rate A,D		Rate B,E	
Generation:				
Peak Summer	$0.23249	(I)	$0.23726	(I)
Off-Peak Summer	$0.06355	(I)	$0.07077	(I)
Part-Peak Winter	$0.07185	(I)	$0.06693	(I)
Off-Peak Winter	$0.06102	(I)	$0.05685	(I)
Distribution:**				
Peak Summer	$0.15533	(I)	$0.11365	(I)
Off-Peak Summer	$0.05176	(I)	$0.03789	(I)
Part-Peak Winter	$0.05152	(I)	$0.03472	(I)
Off-Peak Winter	$0.03433	(I)	$0.02314	(I)
Transmission* (all usage)	$0.01012		$0.01012	
Transmission Rate Adjustments* (all usage)	$0.00429	(I)	$0.00429	(I)
Reliability Services* (all usage)	$0.00023	(I)	$0.00023	(I)
Public Purpose Programs (all usage)	$0.01540	(R)	$0.01424	(R)
Nuclear Decommissioning (all usage)	$0.00049		$0.00049	
Competition Transition Charges (all usage)	$0.00154		$0.00154	
Energy Cost Recovery Amount (all usage)	($0.00154)		($0.00154)	
DWR Bond (all usage)	$0.00513		$0.00513	
New System Generation Charge (all usage)**	$0.00233		$0.00233	
California Climate Credit (all usage)***	($0.00651)	(N)	($0.00536)	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)
(N)

(Continued)

ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges[1], and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)		
Baseline Usage	$0.13627	
101% - 130% of Baseline	$0.15491	
131% - 200% of Baseline	$0.31955	(I)
201% - 300% of Baseline	$0.35955	(I)
Over 300% of Baseline	$0.35955	(I)
Total Minimum Charge Rate ($ per meter per day)	$0.14784	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($29.82)	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, New System Generation Charges[1], and DWR Bond.

[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)

ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)

Generation:	$0.09202 (I)
Distribution*:**	$0.06791 (R)
Conservation Incentive Adjustment:	
Baseline Usage	($0.06551) (R)
101% - 130% of Baseline	($0.04687) (R)
131% - 200% of Baseline	$0.14098 (I)
201% - 300% of Baseline	$0.18098 (I)
Over 300% of Baseline	$0.18098 (I)
Transmission* (all usage)	$0.01469
Transmission Rate Adjustments* (all usage)	$0.00429 (I)
Reliability Services* (all usage)	$0.00034 (I)
Public Purpose Programs (all usage)	$0.01327 (R)
Nuclear Decommissioning (all usage)	$0.00049
Competition Transition Charges (all usage)	$0.00176
Energy Cost Recovery Amount (all usage)	($0.00154)
DWR Bond (all usage)	$0.00513
New System Generation Charge (all usage)***	$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	($0.02321) (N) (N)

Minimum Charge Rate by Component	**$ per meter per day**	**$ per kWh**
Distribution***	$0.12319 (R)	–
Transmission*	–	$0.01898 (I)
Reliability Services*	$0.00000	–
Public Purpose Programs	$0.00667 (R)	–
Nuclear Decommissioning	$0.00025	–
Competition Transition Charges	–	$0.00176
Energy Cost Recovery Amount	–	($0.00154)
DWR Bond	–	$0.00513
New System Generation Charge***	–	$0.00342
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

(Continued)

ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates $ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer						
Baseline Usage	$0.29581		$0.18054		$0.10376	
101% - 130% of Baseline	$0.31445		$0.19918		$0.12241	
131% - 200% of Baseline	$0.47819	(I)	$0.36292	(I)	$0.28614	(I)
201% - 300% of Baseline	$0.51819	(I)	$0.40292	(I)	$0.32614	(I)
Over 300% of Baseline	$0.51819	(I)	$0.40292	(I)	$0.32614	(I)
Winter						
Baseline Usage	–		$0.12493		$0.10810	
101% - 130% of Baseline	–		$0.14357		$0.12674	
131% - 200% of Baseline	–		$0.30731	(I)	$0.29048	(I)
201% - 300% of Baseline	–		$0.34731	(I)	$0.33048	(I)
Over 300% of Baseline	–		$0.34731	(I)	$0.33048	(I)

Total Meter Charge Rate ($ per meter per day)	$0.25298
Total Minimum Charge Rate ($ per meter per day)	$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($29.82)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], CTC, Energy Cost Recovery Amount, and DWR Bond.

[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)

ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	$0.24001 (I)	$0.11621 (I)	$0.06592 (I)
Winter	–	$0.08613 (I)	$0.07282 (I)
Distribution*:**			
Summer	$0.16135 (R)	$0.06454 (R)	$0.03227 (R)
Winter	–	$0.06201 (R)	$0.04134 (R)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	($0.14740) (R)	($0.04206) (R)	($0.03628) (R)
101% - 130% of Baseline	($0.12876) (R)	($0.02342) (R)	($0.01763) (R)
131% - 200% of Baseline	$0.05819 (I)	$0.16353 (I)	$0.16931 (I)
201% - 300% of Baseline	$0.09819 (I)	$0.20353 (I)	$0.20931 (I)
Over 300% of Baseline	$0.09819 (I)	$0.20353 (I)	$0.20931 (I)
Winter			
Baseline Usage	–	($0.06506) (R)	($0.04791) (R)
101% - 130% of Baseline	–	($0.04642) (R)	($0.02927) (R)
131% - 200% of Baseline	–	$0.14053 (I)	$0.15768 (I)
201% - 300% of Baseline	–	$0.18053 (I)	$0.19768 (I)
Over 300% of Baseline	–	$0.18053 (I)	$0.19768 (I)
Transmission* (all usage)	$0.01469	$0.01469	$0.01469
Transmission Rate Adjustments* (all usage)	$0.00429 (I)	$0.00429 (I)	$0.00429 (I)
Reliability Services* (all usage)	$0.00034 (I)	$0.00034 (I)	$0.00034 (I)
Public Purpose Programs (all usage)	$0.01327 (R)	$0.01327 (R)	$0.01327 (R)
Nuclear Decommissioning (all usage)	$0.00049	$0.00049	$0.00049
Competition Transition Charges (all usage)	$0.00176	$0.00176	$0.00176
Energy Cost Recovery Amount (all usage)	($0.00154)	($0.00154)	($0.00154)
DWR Bond (all usage)	$0.00513	$0.00513	$0.00513
New System Generation Charge (all usage)***	$0.00342	$0.00342	$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	($0.02321) (N) (N)	($0.02321) (N) (N)	($0.02321) (N) (N)

Minimum Charge Rate by Component	$ per meter per day	$ per kWh
Distribution***	$0.12319 (R)	–
Transmission*	–	$0.01898 (I)
Reliability Services*	$0.00000	–
Public Purpose Programs	$0.00667 (R)	–
Nuclear Decommissioning	$0.00025	–
Competition Transition Charges	–	$0.00176
Energy Cost Recovery Amount	–	($0.00154)
DWR Bond	–	$0.00513
New System Generation Charge***	–	$0.00342
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

(Continued)

ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	$0.33219	$0.08404
101% - 130% of Baseline	$0.35146	$0.10330
131% - 200% of Baseline	$0.51609 (I)	$0.26794 (I)
201% - 300% of Baseline	$0.55609 (I)	$0.30794 (I)
Over 300% of Baseline	$0.55609 (I)	$0.30794 (I)
Winter		
Baseline Usage	$0.11769	$0.08765
101% - 130% of Baseline	$0.13695	$0.10691
131% - 200% of Baseline	$0.30159 (I)	$0.27155 (I)
201% - 300% of Baseline	$0.34159 (I)	$0.31155 (I)
Over 300% of Baseline	$0.34159 (I)	$0.31155 (I)

Total Meter Charge Rate ($ per meter per day)	
E-7	$0.11532
Rate W	$0.03843
Total Minimum Charge Rate ($ per meter per day)	$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($29.82)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], CTC, Energy Cost Recovery Amount, and DWR Bond.

[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)

ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES:
Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	$0.45520 (I)	$0.08035 (I)
Winter	$0.29580 (I)	$0.05448 (I)
Distribution*:**		
Summer	$0.12795 (I)	$0.05118 (I)
Winter	$0.05737 (I)	$0.03824 (I)
Conservation Incentive Adjustment:		
Summer		
Baseline Usage	($0.29278) (R)	($0.08931) (R)
101% - 130% of Baseline	($0.27351) (R)	($0.07005) (R)
131% - 200% of Baseline	($0.08567) (R)	$0.11780 (I)
201% - 300% of Baseline	($0.04567) (R)	$0.15780 (I)
Over 300% of Baseline	($0.04567) (R)	$0.15780 (I)
Winter		
Baseline Usage	($0.27730) (R)	($0.04689) (R)
101% - 130% of Baseline	($0.25804) (R)	($0.02763) (R)
131% - 200% of Baseline	($0.07019) (I)	$0.16022 (I)
201% - 300% of Baseline	($0.03019) (I)	$0.20022 (I)
Over 300% of Baseline	($0.03019) (I)	$0.20022 (I)
Transmission* (all usage)	$0.01469	$0.01469
Transmission Rate Adjustments* (all usage)	$0.00429 (I)	$0.00429 (I)
Reliability Services* (all usage)	$0.00034 (I)	$0.00034 (I)
Public Purpose Programs (all usage)	$0.01324 (R)	$0.01324 (R)
Nuclear Decommissioning (all usage)	$0.00049	$0.00049
Competition Transition Charges (all usage)	$0.00176	$0.00176
Energy Cost Recovery Amount (all usage)	($0.00154)	($0.00154)
DWR Bond (all usage)	$0.00513	$0.00513
New System Generation Charge (all usage)***	$0.00342	$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	($0.02321) (N) (N)	($0.02321) (N) (N)

Minimum Charge Rate by Component	**$ per meter per day**	**$ per kWh**
Distribution***	$0.13142 (R)	–
Transmission*	–	$0.01898 (I)
Reliability Services*	$0.00000	–
Public Purpose Programs	$0.00665 (R)	–
Nuclear Decommissioning	$0.00025	–
Competition Transition Charges	–	$0.00176
Energy Cost Recovery Amount	–	($0.00154)
DWR Bond	–	$0.00513
New System Generation Charge***	–	$0.00342
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Total rate less the sum of the individual non-generation components.
***Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

(Continued)

ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)		
Summer		
Baseline Usage	$0.14078	
101% - 130% of Baseline	$0.14078	
131% - 200% of Baseline	$0.30542	(I)
201% - 300% of Baseline	$0.34542	(I)
Over 300% of Baseline	$0.34542	(I)
Winter		
Baseline Usage	$0.09015	
101% - 130% of Baseline	$0.09015	
131% - 200% of Baseline	$0.25478	(I)
201% - 300% of Baseline	$0.29478	(I)
Over 300% of Baseline	$0.29478	(I)
Total Customer Charge Rate ($ per meter per day)	$0.41160	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($29.82)	

[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)

ELECTRIC SCHEDULE E-8 Sheet 2
RESIDENTIAL SEASONAL SERVICE OPTION

RATES: (Cont'd.) Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. The generation component is determined residually after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)

Generation:		
Summer	$0.19401	(I)
Winter	$0.12786	(I)
Distribution:**		
Summer	$0.03553	(R)
Winter	$0.02368	(R)
Conservation Incentive Adjustment:		
Summer		
Baseline Usage	($0.13169)	(R)
101% - 130% of Baseline	($0.13169)	(R)
131% - 200% of Baseline	$0.05616	(I)
201% - 300% of Baseline	$0.09616	(I)
Over 300% of Baseline	$0.09616	(I)
Winter		
Baseline Usage	($0.10432)	(R)
101% - 130% of Baseline	($0.10432)	(R)
131% - 200% of Baseline	$0.08352	(I)
201% - 300% of Baseline	$0.12352	(I)
Over 300% of Baseline	$0.12352	(I)
Transmission* (all usage)	$0.01469	
Transmission Rate Adjustments* (all usage)	$0.00429	(I)
Reliability Services* (all usage)	$0.00034	(I)
Public Purpose Programs (all usage)	$0.01435	(R)
Nuclear Decommissioning (all usage)	$0.00049	
Competition Transition Charges (all usage)	$0.00176	
Energy Cost Recovery Amount (all usage)	($0.00154)	
DWR Bond (all usage)	$0.00513	
New System Generation Charge (all usage)**	$0.00342	
Greenhouse Gas Volumetric Return (usage over 130% Baseline)**	($0.02321)	(N) (N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

(Continued)

ELECTRIC SCHEDULE E-9

Sheet 2

EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

RATES:

Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	$0.32015	$0.10477	$0.03971
101% - 130% of Baseline	$0.33943	$0.12404	$0.05898
131% - 200% of Baseline	$0.53678 (I)	$0.32140 (I)	$0.17088 (I)
201% - 300% of Baseline	$0.57678 (I)	$0.36140 (I)	$0.21088 (I)
Over 300% of Baseline	$0.57678 (I)	$0.36140 (I)	$0.21088 (I)
Winter			
Baseline Usage	–	$0.10465	$0.04965
101% - 130% of Baseline	–	$0.12390	$0.06891
131% - 200% of Baseline	–	$0.32127 (I)	$0.17088 (I)
201% - 300% of Baseline	–	$0.36127 (I)	$0.21088 (I)
Over 300% of Baseline	–	$0.36127 (I)	$0.21088 (I)

Total Meter Charge Rate ($ per meter per day)	$0.21881
Total Minimum Charge Rate ($ per meter per day)	$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($29.82)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], CTC, Energy Cost Recovery Amount, and DWR Bond.

[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)

ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 3

RATES: (Cont'd.)
Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	$0.19719 (I)	$0.12473 (I)	$0.07241 (I)
Winter	–	$0.10393 (I)	$0.05921 (I)
Distribution*:**			
Summer	$0.13321 (I)	$0.05329 (I)	$0.02664 (I)
Winter	–	$0.05000 (I)	$0.03333 (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	($0.05207) (R)	($0.11507) (R)	($0.10116) (R)
101% - 130% of Baseline	($0.03279) (R)	($0.09580) (R)	($0.08189) (R)
131% - 200% of Baseline	$0.18777 (R)	$0.12477 (I)	$0.05322 (I)
201% - 300% of Baseline	$0.22777 (R)	$0.16477 (I)	$0.09322 (I)
Over 300% of Baseline	$0.22777 (R)	$0.16477 (I)	$0.09322 (I)
Winter			
Baseline Usage	–	($0.09110) (R)	($0.08471) (R)
101% - 130% of Baseline	–	($0.07185) (R)	($0.06545) (R)
131% - 200% of Baseline	–	$0.14873 (I)	$0.05973 (I)
201% - 300% of Baseline	–	$0.18873 (I)	$0.09973 (I)
Over 300% of Baseline	–	$0.18873 (I)	$0.09973 (I)
Transmission* (all usage)	$0.01469	$0.01469	$0.01469
Transmission Rate Adjustments* (all usage)	$0.00429 (I)	$0.00429 (I)	$0.00429 (I)
Reliability Services* (all usage)	$0.00034 (I)	$0.00034 (I)	$0.00034 (I)
Public Purpose Programs (all usage)	$0.01324 (R)	$0.01324 (R)	$0.01324 (R)
Nuclear Decommissioning (all usage)	$0.00049	$0.00049	$0.00049
Competition Transition Charges (all usage)	$0.00176	$0.00176	$0.00176
Energy Cost Recovery Amount (all usage)	($0.00154)	($0.00154)	($0.00154)
DWR Bond (all usage)	$0.00513	$0.00513	$0.00513
New System Generation Charge (all usage)***	$0.00342	$0.00342	$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	($0.02321) (N) (N)	($0.02321) (N) (N)	($0.02321) (N) (N)

Minimum Charge Rate by Component	**$ per meter per day**	**$ per kWh**
Distribution***	$0.13142 (R)	–
Transmission*	–	$0.01898 (I)
Reliability Services*	$0.00000	–
Public Purpose Programs	$0.00665 (R)	–
Nuclear Decommissioning	$0.00025	–
Competition Transition Charges	–	$0.00176
Energy Cost Recovery Amount	–	($0.00154)
DWR Bond	–	$0.00513
New System Generation Charge***	–	$0.00342
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Total rate less the sum of the individual non-generation components.
*** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

(Continued)

ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	$0.31534	$0.09996	$0.04751
101% - 130% of Baseline	$0.33462	$0.11923	$0.06679
131% - 200% of Baseline	$0.53197 (I)	$0.31659 (I)	$0.26414 (I)
201% - 300% of Baseline	$0.57197 (I)	$0.35659 (I)	$0.30414 (I)
Over 300% of Baseline	$0.57197 (I)	$0.35659 (I)	$0.30414 (I)
Winter			
Baseline Usage	–	$0.10038	$0.05665
101% - 130% of Baseline	–	$0.11963	$0.07591
131% - 200% of Baseline	–	$0.31701 (I)	$0.27329 (I)
201% - 300% of Baseline	–	$0.35701 (I)	$0.31329 (I)
Over 300% of Baseline	–	$0.35701 (I)	$0.31329 (I)

Total Meter Charge Rate ($ per meter per day)	$0.21881
Total Minimum Charge Rate ($ per meter per day)	$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)

ELECTRIC SCHEDULE E-9
Sheet 5

EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

RATES: (Cont'd)
Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	$0.19719 (I)	$0.12473 (I)	$0.07241 (I)
Winter	–	$0.10393 (I)	$0.05921 (I)
Distribution***			
Summer	$0.13321 (I)	$0.05329 (I)	$0.02664 (I)
Winter	–	$0.05000 (I)	$0.03333 (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	($0.05688) (R)	($0.11988) (R)	($0.09336) (R)
101% - 130% of Baseline	($0.03760) (R)	($0.10061) (R)	($0.07408) (R)
131% - 200% of Baseline	$0.18296 (R)	$0.11996 (I)	$0.14648 (I)
201% - 300% of Baseline	$0.22296 (R)	$0.15996 (I)	$0.18648 (I)
Over 300% of Baseline	$0.22296 (R)	$0.15996 (I)	$0.18648 (I)
Winter			
Baseline Usage	–	($0.09537) (R)	($0.07771) (R)
101% - 130% of Baseline	–	($0.07612) (R)	($0.05845) (R)
131% - 200% of Baseline	–	$0.14447 (I)	$0.16214 (I)
201% - 300% of Baseline	–	$0.18447 (I)	$0.20214 (I)
Over 300% of Baseline	–	$0.18447 (I)	$0.20214 (I)
Transmission* (all usage)	$0.01469	$0.01469	$0.01469
Transmission Rate Adjustments* (all usage)	$0.00429 (I)	$0.00429 (I)	$0.00429 (I)
Reliability Services* (all usage)	$0.00034 (I)	$0.00034 (I)	$0.00034 (I)
Public Purpose Programs (all usage)	$0.01324 (R)	$0.01324 (R)	$0.01324 (R)
Nuclear Decommissioning (all usage)	$0.00049	$0.00049	$0.00049
Competition Transition Charges (all usage)	$0.00176	$0.00176	$0.00176
Energy Cost Recovery Amount (all usage)	($0.00154)	($0.00154)	($0.00154)
DWR Bond (all usage)	$0.00513	$0.00513	$0.00513
New System Generation Charge (all usage)***	$0.00342	$0.00342	$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	($0.02321) (N) (N)	($0.02321) (N) (N)	($0.02321) (N) (N)

Minimum Charge Rate by Component	**$ per meter per day**	**$ per kWh**
Distribution***	$0.13142 (R)	–
Transmission*	–	$0.01898 (I)
Reliability Services*	$0.00000	–
Public Purpose Programs	$0.00665 (R)	–
Nuclear Decommissioning	$0.00025	–
Competition Transition Charges	–	$0.00176
Energy Cost Recovery Account	–	($0.00154)
DWR Bond	–	$0.00513
New System Generation Charge***	–	$0.00342
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Total rate less the sum of the individual non-generation components.
*** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 4

MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates: (Cont'd.)

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge Mandatory E-19 ($ per meter per day)	$19.71253	$32.85421	$59.13758
Customer Charge Voluntary E-19:			
Customer Charge with SmartMeter™ ($ per meter per day)	$4.59959	$4.59959	$4.59959
Customer Charge Rate V ($ per meter per day)	$4.77700	$4.77700	$4.77700
Customer Charge Rate W ($ per meter per day)	$4.63507	$4.63507	$4.63507
Customer Charge Rate X ($ per meter per day)	$4.77700	$4.77700	$4.77700
Optional Meter Data Access Charge ($ per meter per day)	$0.98563	$0.98563	$0.98563
Total Demand Rates ($ per kW)			
Maximum Peak Demand Summer	$17.65 (I)	$17.56 (I)	$16.25 (I)
Maximum Part-Peak Demand Summer	$4.07 (I)	$3.74 (I)	$3.60 (I)
Maximum Demand Summer	$12.56 (I)	$9.99 (I)	$6.17 (I)
Maximum Part-Peak Demand Winter	$0.21	$0.39 (I)	$0.00
Maximum Demand Winter	$12.56 (I)	$9.99 (I)	$6.17 (I)
Total Energy Rates ($ per kWh)			
Peak Summer	$0.16253 (I)	$0.14938 (I)	$0.09470 (I)
Part-Peak Summer	$0.11156 (I)	$0.10510 (I)	$0.09027 (I)
Off-Peak Summer	$0.07818 (I)	$0.07874 (I)	$0.07480 (I)
Part-Peak Winter	$0.10479 (I)	$0.10011 (I)	$0.08870 (I)
Off-Peak Winter	$0.08200 (I)	$0.08190 (I)	$0.07644 (I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005	$0.00005	$0.00005
PDP Rates			
PDP Charges ($ per kWh)			
All Usage During PDP Event	$1.20	$1.20	$1.20
PDP Credits			
Demand ($ per kW)			
Peak Summer	($6.37)	($6.04)	($6.29)
Part-Peak Summer	($1.38)	($1.17)	($1.39)
Energy ($ per kWh)			
Peak Summer	$0.00000	$0.00000	$0.00000
Part-Peak Summer	$0.00000	$0.00000	$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	$12.94	(I)	$13.41	(I)	$16.25	(I)
Maximum Part-Peak Demand Summer	$2.80	(I)	$2.59	(I)	$3.60	(I)
Maximum Demand Summer	$0.00		$0.00		$0.00	
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$0.00		$0.00		$0.00	
Distribution:**						
Maximum Peak Demand Summer	$4.71	(I)	$4.15	(I)	$0.00	
Maximum Part-Peak Demand Summer	$1.27	(I)	$1.15	(I)	$0.00	
Maximum Demand Summer	$7.98	(I)	$5.41	(I)	$1.59	(I)
Maximum Part-Peak Demand Winter	$0.21		$0.39	(I)	$0.00	
Maximum Demand Winter	$7.98	(I)	$5.41	(I)	$1.59	(I)
Transmission Maximum Demand*	$4.48		$4.48		$4.48	
Reliability Services Maximum Demand*	$0.10	(I)	$0.10	(I)	$0.10	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Charges by Components ($ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	$0.13812 (I)	$0.12580 (I)	$0.07114 (I)
Part-Peak Summer	$0.08715 (I)	$0.08152 (I)	$0.06671 (I)
Off-Peak Summer	$0.05377 (I)	$0.05516 (I)	$0.05124 (I)
Part-Peak Winter	$0.08038 (I)	$0.07653 (I)	$0.06514 (I)
Off-Peak Winter	$0.05759 (I)	$0.05832 (I)	$0.05288 (I)
Distribution:**			
Peak Summer	$0.00000	$0.00000	$0.00000
Part-Peak Summer	$0.00000	$0.00000	$0.00000
Off-Peak Summer	$0.00000	$0.00000	$0.00000
Part-Peak Winter	$0.00000	$0.00000	$0.00000
Off-Peak Winter	$0.00000	$0.00000	$0.00000
Transmission Rate Adjustments* (all usage)	$0.00429 (I)	$0.00429 (I)	$0.00429 (I)
Public Purpose Programs (all usage)	$0.01201 (R)	$0.01118 (R)	$0.01116 (R)
Nuclear Decommissioning (all usage)	$0.00049	$0.00049	$0.00049
Competition Transition Charge (all usage)	$0.00136	$0.00136	$0.00136
Energy Cost Recovery Amount (all usage)	($0.00154)	($0.00154)	($0.00154)
DWR Bond (all usage)	$0.00513	$0.00513	$0.00513
New System Generation Charge (all usage)**	$0.00267	$0.00267	$0.00267
California Climate Credit (all usage – E-19V only)***	($0.00463) (N)	($0.00467) (N)	($0.00461) (N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)

(Continued)

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Customer/Meter Charge Rates						
Customer Charge Mandatory E-20 ($ per meter per day)	$32.85421		$49.28131		$65.70842	
Optional Meter Data Access Charge ($ per meter per day)	$0.98563		$0.98563		$0.98563	
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer	$17.22	(I)	$16.86	(I)	$15.98	(I)
Maximum Part-Peak Demand Summer	$3.73	(I)	$3.49	(I)	$3.46	(I)
Maximum Demand Summer	$12.28	(I)	$9.97	(I)	$4.77	(I)
Maximum Part-Peak Demand Winter	$0.23		$0.25	(I)	$0.00	
Maximum Demand Winter	$12.28	(I)	$9.97	(I)	$4.77	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.14844	(I)	$0.14791	(I)	$0.10430	(I)
Part-Peak Summer	$0.10552	(I)	$0.10421	(I)	$0.08594	(I)
Off-Peak Summer	$0.07723	(I)	$0.07865	(I)	$0.07057	(I)
Part-Peak Winter	$0.09942	(I)	$0.09927	(I)	$0.08732	(I)
Off-Peak Winter	$0.07837	(I)	$0.08262	(I)	$0.07458	(I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	
PDP Rates						
PDP Charges ($ per kWh)						
All Usage During PDP Event	$1.20		$1.20		$1.20	
PDP Credits						
Demand ($ per kW)						
Peak Summer	($6.10)		($6.50)		($6.02)	
Part-Peak Summer	($1.24)		($1.19)		($1.30)	
Energy ($ per kWh)						
Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Summer	$0.00000		$0.00000		$0.00000	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

3. RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	$12.74	(I)	$12.37	(I)	$15.98	(I)
Maximum Part-Peak Demand Summer	$2.58	(I)	$2.26	(I)	$3.46	(I)
Maximum Demand Summer	$0.00		$0.00		$0.00	
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$0.00		$0.00		$0.00	
Distribution:**						
Maximum Peak Demand Summer	$4.48	(I)	$4.49	(I)	$0.00	
Maximum Part-Peak Demand Summer	$1.15	(I)	$1.23	(I)	$0.00	
Maximum Demand Summer	$7.65	(I)	$5.34	(I)	$0.14	(I)
Maximum Part-Peak Demand Winter	$0.23		$0.25	(I)	$0.00	
Maximum Demand Winter	$7.65	(I)	$5.34	(I)	$0.14	(I)
Transmission Maximum Demand*	$4.53		$4.53		$4.53	
Reliability Services Maximum Demand*	$0.10	(I)	$0.10	(I)	$0.10	(I)

Energy Rates by Component ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.12487	(I)	$0.12529	(I)	$0.08327	(I)
Part-Peak Summer	$0.08195	(I)	$0.08159	(I)	$0.06491	(I)
Off-Peak Summer	$0.05366	(I)	$0.05603	(I)	$0.04954	(I)
Part-Peak Winter	$0.07585	(I)	$0.07665	(I)	$0.06629	(I)
Off-Peak Winter	$0.05480	(I)	$0.06000	(I)	$0.05355	(I)
Distribution:**						
Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Summer	$0.00000		$0.00000		$0.00000	
Off-Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Winter	$0.00000		$0.00000		$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Transmission Rate Adjustments* (all usage**)**	$0.00429	(I)	$0.00429	(I)	$0.00429	(I)
Public Purpose Programs (all usage)	$0.01175	(R)	$0.01086	(R)	$0.00941	(R)
Nuclear Decommissioning (all usage)	$0.00049		$0.00049		$0.00049	
Competition Transition Charge (all usage)	$0.00128		$0.00122		$0.00108	
Energy Cost Recovery Amount (all usage)	($0.00154)		($0.00154)		($0.00154)	
DWR Bond (all usage)	$0.00513		$0.00513		$0.00513	
New System Generation Charge (all usage)**	$0.00217		$0.00217		$0.00217	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE E-37

Sheet 4

Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates		
Customer Charge W and X ($ per meter per day)	$1.18275	
Meter Charge ($ per meter per day)		
Rate W	$0.03943	
Rate X	$0.19713	
Total Demand Rates ($ per kW)		
Maximum Peak Demand Summer	$8.72	(I)
Maximum Demand Summer	$12.74	(I)
Maximum Demand Winter	$4.58	(I)
Primary Voltage Discount Summer	$1.61	(I)
Primary Voltage Discount Winter	$0.14	
Transmission Voltage Discount Summer	$9.34	(I)
Transmission Voltage Discount Winter	$3.93	(I)
Total Energy Rates ($ per kWh)		
Peak Summer	$0.19338	(I)
Off-Peak Summer	$0.08105	(I)
Part-Peak Winter	$0.10097	(I)
Off-Peak Winter	$0.07282	(I)

(Continued)

ELECTRIC SCHEDULE E-37

Sheet 5

Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below(I)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components ($ per kW)		
Generation:		
Maximum Peak Demand Summer	$5.49	(I)
Maximum Demand Summer	$4.49	(I)
Maximum Demand Winter	$0.00	
Primary Voltage Discount Summer	$1.37	(I)
Primary Voltage Discount Winter	$0.00	
Transmission Voltage Discount Summer	$2.49	(I)
Transmission Voltage Discount Winter	$0.00	
Distribution:**		
Maximum Peak Demand Summer	$3.23	(I)
Maximum Demand Summer	$8.25	(I)
Maximum Demand Winter	$4.58	(I)
Primary Voltage Discount Summer	$0.24	
Primary Voltage Discount Winter	$0.14	
Transmission Voltage Discount Summer	$6.85	(I)
Transmission Voltage Discount Winter	$3.93	(I)
Energy Rate by Components ($ per kWh)		
Generation:		
Peak Summer	$0.14306	(I)
Off-Peak Summer	$0.04748	(I)
Part-Peak Winter	$0.06740	(I)
Off-Peak Winter	$0.03925	(I)
Distribution:**		
Peak Summer	$0.01675	(I)
Off-Peak Summer	$0.00000	
Part-Peak Winter	$0.00000	
Off-Peak Winter	$0.00000	
Transmission* (all usage)	$0.01012	
Transmission Rate Adjustments (all usage)	$0.00429	(I)
Reliability Services* (all usage)	$0.00023	(I)
Public Purpose Programs (all usage)	$0.01098	(R)
Nuclear Decommissioning (all usage)	$0.00049	
Competition Transition Charge (all usage)	$0.00154	
Energy Cost Recovery Amount (all usage)	($0.00154)	
DWR Bond (all usage)	$0.00513	
New System Generation Charge (all usage)**	$0.00233	
California Climate Credit (all usage)***	($0.00400)	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)

(Continued)

ELECTRIC SCHEDULE E-CARE

Sheet 1

CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution	PPP	DWR Bond	Total Discount
A-1	$0.07452 (I)	$0.00683 (R)	$0.00513	$0.08648 (I)
A-6	$0.07145 (I)	$0.00683 (R)	$0.00513	$0.08341 (I)
A-15	$0.07452 (I)	$0.00683 (R)	$0.00513	$0.08648 (I)
A-10	$0.06691 (I)	$0.00683 (R)	$0.00513	$0.07887 (I)
E-19	$0.05690 (I)	$0.00683 (R)	$0.00513	$0.06886 (I)
E-20	$0.04559 (I)	$0.00683 (R)	$0.00513	$0.05755 (I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above. DA and CCA commercial CARE total monthly charges cannot be less than zero.

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* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs.

ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Rate Schedule		Adjustments ($/kWh)	
A-1	Summer	$0.09367	(I)
	Winter	$0.06639	(I)
A-1 TOU	Summer On Peak	$0.11373	(I)
	Summer Partial Peak	$0.10492	(I)
	Summer Off-Peak	$0.07812	(I)
	Winter Partial Peak	$0.07627	(I)
	Winter Off-Peak	$0.05707	(I)
A-6	Summer On-Peak	$0.35666	(I)
	Summer Partial Peak	$0.17088	(I)
	Summer Off-Peak	$0.09743	(I)
	Winter Partial Peak	$0.06529	(I)
	Winter Off-Peak	$0.07347	(I)

(Continued)

ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS

Sheet 2

Rate Schedule		Adjustments ($/kWh)	
A-10	Transmission Summer	$0.03393	(I)
	Transmission Winter	$0.02589	(I)
	Primary Summer	$0.05838	(I)
	Primary Winter	$0.03925	(I)
	Secondary Summer	$0.06869	(I)
	Secondary Winter	$0.04491	(I)
A-10	Time-of-Use (TOU) – Transmission		
	Summer On-Peak	$0.04677	(I)
	Summer Partial Peak	$0.04177	(I)
	Summer Off-Peak	$0.02281	(I)
	Winter Partial Peak	$0.03361	(I)
	Winter Off-Peak	$0.01856	(I)
A-10	TOU – Primary		
	Summer On-Peak	$0.07254	(I)
	Summer Partial Peak	$0.06706	(I)
	Summer Off-Peak	$0.04611	(I)
	Winter Partial Peak	$0.04765	(I)
	Winter Off-Peak	$0.03126	(I)
A-10	TOU – Secondary		
	Summer On-Peak	$0.08564	(I)
	Summer Partial Peak	$0.07796	(I)
	Summer Off-Peak	$0.05462	(I)
	Winter Partial Peak	$0.05519	(I)
	Winter Off-Peak	$0.03517	(I)

(Continued)

ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS

Sheet 3

RATES:
(Cont'd.)

Rate Schedule	Adjustments ($/kWh)
A-15 Summer	$0.04765 (I)
Winter	$0.01361 (I)
E-19 Transmission	
Summer On-Peak	$0.00794 (I)
Summer Partial Peak	$0.02447 (I)
Summer Off-Peak	$0.01300 (I)
Winter Partial Peak	$0.00756 (I)
Winter Off-Peak	$0.00965 (I)
E-19 Primary	
Summer On-Peak	$0.08667 (I)
Summer Partial Peak	$0.05642 (I)
Summer Off-Peak	$0.03191 (I)
Winter Partial Peak	$0.04311 (I)
Winter Off-Peak	$0.03408 (I)
E-19 Secondary	
Summer On-Peak	$0.07480 (I)
Summer Partial Peak	$0.05346 (I)
Summer Off-Peak	$0.02759 (I)
Winter Partial Peak	$0.04087 (I)
Winter Off-Peak	$0.03162 (I)
E-20 Transmission	
Summer On-Peak	$0.05112 (I)
Summer Partial Peak	$0.04665 (I)
Summer Off-Peak	$0.03392 (I)
Winter Partial Peak	$0.03795 (I)
Winter Off-Peak	$0.03470 (I)

(Continued)

ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS

Sheet 4

RATES:
(Cont'd.)

Rate Schedule	Adjustments ($/kWh)	
E-20 Primary		
Summer On-Peak	$0.09013	(I)
Summer Partial Peak	$0.06032	(I)
Summer Off-Peak	$0.03660	(I)
Winter Partial Peak	$0.04735	(I)
Winter Off-Peak	$0.03975	(I)
E-20 Secondary		
Summer On-Peak	$0.06568	(I)
Summer Partial Peak	$0.05217	(I)
Summer Off-Peak	$0.03133	(I)
Winter Partial Peak	$0.04030	(I)
Winter Off-Peak	$0.03268	(I)

ELECTRIC SCHEDULE E-FERA Sheet 1
FAMILY ELECTRIC RATE ASSISTANCE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a maximum annual household income of between 200% and 250% of federal poverty guidelines and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: The rate of the customer's otherwise applicable Rate Schedule; E-1, E-6, E-7, E-8, E-9 and NEM or other applicable rate will apply with the following two exceptions: (1) all Tier 1 through Tier 5 rates will be billed at the otherwise applicable rate schedule's Tier 1 through Tier 5 rates less the California Solar Initiative (CSI) adjustment; and (2) all Tier 3 baseline usage will be billed at Tier 2 baseline rates less the CSI adjustment. The CSI adjustment will be applied as a percentage of distribution energy charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

The percentages to be applied to distribution energy charges for qualifying usage are:

	Discount Factor	
E-1, ES, ESR, ET, ESL, ESRL, and ETL	1.32%	(I)
E-6	1.67%	(I)
E-7	2.41%	(R)
E-8	5.29%	(I)
E-9	2.41%	(R)

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates described above, multiplied by the number of FERA units divided by the number of non-CARE units.

SPECIAL CONDITIONS:

1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.

2. ELIGIBILITY: To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule E-FERA. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM or EM TOU are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA.

(Continued)

ELECTRIC SCHEDULE E-FFS
FRANCHISE FEE SURCHARGE

Sheet 1

APPLICABILITY: Pursuant to California Public Utilities Code Sections 6350-6354, this schedule applies to all electric volumes procured by Customers from third-party entities and transported by PG&E with the following exceptions:

a. The State of California or a political subdivision thereof;

b. A utility transporting electricity for end use in its Commission-designated service area through another utility's service area;

c. A utility consuming electricity transmitted through its own electric transmission and distribution system for purposes of generating electricity or for use in its own operations; and

d. A cogeneration or nonutility generation facility when the facility transports electricity through its own electric transmission or distribution system or otherwise delivers electricity in the manner described in Section 218 of the Public Utilities Code.

TERRITORY: Schedule E-FFS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: Pursuant to Public Utilities Code Sections 6350-6354, an Electric Franchise Fee Surcharge shall be charged to all direct access and Community Choice Aggregation electric service customers, unless otherwise exempted.

The vintage of the franchise fee surcharge rate applicable to a direct access or Community Choice Aggregation electric service customer shall be based upon the corresponding vintage of the Cost Responsibility Surcharge assigned to the customer in accordance with PG&E's electric tariffs.

The franchise fee surcharge shall be added to the bill of a retail electric customer who has elected direct access or Community Choice Aggregation Service, according to the following rates per kWh of usage:

Customer Class	Pre-2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh	
Residential	$0.00073	(I)
Small L&P	$0.00076	(I)
Medium L&P	$0.00080	(I)
E-19	$0.00071	(I)
Streetlights	$0.00064	(I)
Standby	$0.00054	(I)
Agriculture	$0.00061	(I)
E-20T	$0.00060	(I)
E-20P	$0.00067	(I)
E-20S	$0.00068	(I)

(Continued)

ELECTRIC SCHEDULE E-FFS
FRANCHISE FEE SURCHARGE

Sheet 2

Customer Class	2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh	
Residential	$0.00064	(I)
Small L&P	$0.00067	(I)
Medium L&P	$0.00071	(I)
E-19	$0.00064	(I)
Streetlights	$0.00063	(I)
Standby	$0.00048	(I)
Agriculture	$0.00052	(I)
E-20T	$0.00055	(I)
E-20P	$0.00061	(I)
E-20S	$0.00061	(I)

Customer Class	2010 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh	
Residential	$0.00063	(I)
Small L&P	$0.00067	(I)
Medium L&P	$0.00070	(I)
E-19	$0.00064	(I)
Streetlights	$0.00062	(I)
Standby	$0.00048	(I)
Agriculture	$0.00052	(I)
E-20T	$0.00054	(I)
E-20P	$0.00060	(I)
E-20S	$0.00061	(I)

Customer Class	2011 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh	
Residential	$0.00063	(I)
Small L&P	$0.00067	(I)
Medium L&P	$0.00070	(I)
E-19	$0.00063	(I)
Streetlights	$0.00062	(I)
Standby	$0.00048	(I)
Agriculture	$0.00052	(I)
E-20T	$0.00054	(I)
E-20P	$0.00060	(I)
E-20S	$0.00061	(I)

(Continued)

ELECTRIC SCHEDULE E-FFS
FRANCHISE FEE SURCHARGE

Sheet 3

Customer Class	2012 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh	
Residential	$0.00063	(I)
Small L&P	$0.00067	(I)
Medium L&P	$0.00070	(I)
E-19	$0.00064	(I)
Streetlights	$0.00062	(I)
Standby	$0.00048	(I)
Agriculture	$0.00052	(I)
E-20T	$0.00054	(I)
E-20P	$0.00060	(I)
E-20S	$0.00061	(I)

Customer Class	2013 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh	
Residential	$0.00063	(I)
Small L&P	$0.00067	(I)
Medium L&P	$0.00070	(I)
E-19	$0.00064	(I)
Streetlights	$0.00062	(I)
Standby	$0.00048	(I)
Agriculture	$0.00052	(I)
E-20T	$0.00054	(I)
E-20P	$0.00060	(I)
E-20S	$0.00061	(I)

Customer Class	2014 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh	
Residential	$0.00063	(I)
Small L&P	$0.00067	(I)
Medium L&P	$0.00070	(I)
E-19	$0.00064	(I)
Streetlights	$0.00062	(I)
Standby	$0.00048	(I)
Agriculture	$0.00052	(I)
E-20T	$0.00054	(I)
E-20P	$0.00060	(I)
E-20S	$0.00061	(I)

ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 2

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges[1]. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)

Generation:	$0.09202	(I)
Distribution*:**	($0.00357)	(R)
Conservation Incentive Adjustment:		
Baseline Usage	($0.03269)	(R)
101% - 130% of Baseline	($0.01984)	(R)
Over 130% of Baseline	$0.02140	(R)
Transmission* (all usage)	$0.01469	
Transmission Rate Adjustments* (all usage)	$0.00429	(I)
Reliability Services* (all usage)	$0.00034	(I)
Public Purpose Programs (all usage)	$0.00644	(I)
Nuclear Decommissioning (all usage)	$0.00049	
Competition Transition Charges (all usage)	$0.00176	
Energy Cost Recovery Amount (all usage)	($0.00154)	
New System Generation Charge (all usage)***	$0.00342	

Minimum Charge Rate by Component	**$ per meter per day**	**$ per kWh**
Distribution* **	$0.09363 (R)	–
Transmission*	–	$0.01898 (I)
Reliability Services*	$0.00000	–
Public Purpose Programs	$0.00371	–
Nuclear Decommissioning	$0.00028	–
Competition Transition Charges	–	$0.00176
Energy Cost Recovery Amount	–	($0.00154)
New System Generation Charge* **	–	$0.00342
**Generation ** **	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Total rates less the sum of the individual non-generation components.
*** Distribution and New System Generation Charges are combined for presentation on customer bills.

[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)

ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	$0.24001 (I)	$0.11621 (I)	$0.06592 (I)
Winter	–	$0.08613 (I)	$0.07282 (I)
Distribution*:**	$0.09011 (R)	($0.00670) (R)	($0.03897) (I)
Summer	–	($0.00923) (R)	($0.02990) (R)
Winter			
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	($0.15756) (R)	($0.02145) (R)	$0.00483 (R)
101% - 130% of Baseline	($0.14363) (R)	($0.00752) (R)	$0.01876 (R)
Over 130% of Baseline	($0.05018) (R)	$0.04737 (R)	$0.04797 (R)
Winter			
Baseline Usage	–	($0.02960) (R)	($0.00797) (R)
101% - 130% of Baseline	–	($0.01569) (R)	$0.00595 (R)
Over 130% of Baseline	–	$0.02062 (R)	$0.03662 (R)
Transmission* (all usage)	$0.01469	$0.01469	$0.01469
Transmission Rate Adjustments* (all usage)	$0.00429 (I)	$0.00429 (I)	$0.00429 (I)
Reliability Services* (all usage)	$0.00034 (I)	$0.00034 (I)	$0.00034 (I)
Public Purpose Programs (all usage)	$0.00644 (I)	$0.00644 (I)	$0.00644 (I)
Nuclear Decommissioning (all usage)	$0.00049	$0.00049	$0.00049
Competition Transition Charges (all usage)	$0.00176	$0.00176	$0.00176
Energy Cost Recovery Amount (all usage)	($0.00154)	($0.00154)	($0.00154)
New System Generation Charge (all usage)***	$0.00342	$0.00342	$0.00342

Minimum Charge Rate by Component	**$ per meter per day**	**$ per kWh**
Distribution***	$0.09363 (R)	–
Transmission*	–	$0.01898 (I)
Reliability Services*	$0.00000	–
Public Purpose Programs	$0.00371	–
Nuclear Decommissioning	$0.00028	–
Competition Transition Charges	–	$0.00176
Energy Cost Recovery Amount	–	($0.00154)
New System Generation Charge***	–	$0.00342
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Total rate less the sum of the individual non-generation components.
*** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES: (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges[1]. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer	$0.45520	(I)	$0.08035	(I)
Winter	$0.29580	(I)	$0.05448	(I)
Distribution*:**				
Summer	$0.07088	(I)	($0.00589)	(I)
Winter	$0.00029	(I)	($0.01883)	(I)
Conservation Incentive Adjustment:				
Summer				
Baseline Usage	($0.28660)	(R)	($0.04827)	(R)
101% to 130% of Baseline	($0.27054)	(R)	($0.03221)	(R)
Over 130% of Baseline	($0.14557)	(R)	($0.00457)	(R)
Winter				
Baseline Usage	($0.24098)	(R)	($0.00635)	(R)
101% to 130% of Baseline	($0.22492)	(R)	$0.00971	(R)
Over 130% of Baseline	($0.18408)	(R)	$0.03877	(R)
Transmission* (all usage)	$0.01469		$0.01469	
Transmission Rate Adjustments* (all usage)	$0.00429	(I)	$0.00429	(I)
Reliability Services* (all usage)	$0.00034	(I)	$0.00034	(I)
Public Purpose Programs (all usage)	$0.01324	(R)	$0.01324	(R)
Nuclear Decommissioning (all usage)	$0.00049		$0.00049	
Competition Transition Charges (all usage)	$0.00176		$0.00176	
Energy Cost Recovery Amount (all usage)	($0.00154)		($0.00154)	
New System Generation Charge (all usage)***	$0.00342		$0.00342	

Minimum Charge Rate by Component	**$ per meter per day**		**$ per kWh**	
Distribution***	$0.13142	(R)	–	
Transmission*	–		$0.01898	(I)
Reliability Services*	$0.00000		–	
Public Purpose Programs	$0.00665	(R)	–	
Nuclear Decommissioning	$0.00025		–	
Competition Transition Charges	–		$0.00176	
Energy Cost Recovery Amount	–		($0.00154)	
New System Generation Charge***	–		$0.00342	
Generation**	Determined Residually			

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Total rate less the sum of the individual non-generation components.
*** Distribution and New System Generation Charges are combined for presentation on customer bills
[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)

ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)

Generation:	
Summer	$0.19401 (I)
Winter	$0.12786 (I)
Distribution:**	
Summer	($0.04331) (I)
Winter	($0.05515) (I)
Conservation Incentive Adjustment:	
Summer	
Baseline Usage	($0.09283) (R)
101% - 130% of Baseline	($0.09283) (R)
Over 130% of Baseline	($0.03730) (R)
Winter	
Baseline Usage	($0.04976) (R)
101% - 130% of Baseline	($0.04976) (R)
Over 130% of Baseline	($0.01016) (R)
Transmission* (all usage)	$0.01469
Transmission Rate Adjustments* (all usage)	$0.00429 (I)
Reliability Services* (all usage)	$0.00034 (I)
Public Purpose Programs (all usage)	$0.00751 (R)
Nuclear Decommissioning (all usage)	$0.00049
Competition Transition Charges (all usage)	$0.00176
Energy Cost Recovery Amount (all usage)	($0.00154)
New System Generation Charge (all usage)**	$0.00342

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)		
Baseline Usage	$0.13627	
101% - 130% of Baseline	$0.15491	
131% - 200% of Baseline	$0.31955	(I)
201% - 300% of Baseline	$0.35955	(I)
Over 300% of Baseline	$0.35955	(I)
Total Minimum Charge Rate ($ per meter per day)	$0.14784	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($29.82)	

[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)

ELECTRIC SCHEDULE EM

Sheet 2

MASTER-METERED MULTIFAMILY SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges[1]. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components ($ per kWh)

Generation:	$0.09202 (I)
Distribution*:**	$0.06791 (R)
Conservation Incentive Adjustment:	
Baseline Usage	($0.06551) (R)
101% - 130% of Baseline	($0.04687) (R)
131% - 200% of Baseline	$0.14098 (I)
201% - 300% of Baseline	$0.18098 (I)
Over 300% of Baseline	$0.18098 (I)
Transmission* (all usage)	$0.01469
Transmission Rate Adjustments* (all usage)	$0.00429 (I)
Reliability Services* (all usage)	$0.00034 (I)
Public Purpose Programs (all usage)	$0.01327 (R)
Nuclear Decommissioning (all usage)	$0.00049
Competition Transition Charges (all usage)	$0.00176
Energy Cost Recovery Amount (all usage)	($0.00154)
DWR Bond (all usage)	$0.00513
New System Generation Charge (all usage)***	$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	($0.02321) (N) (N)

Minimum Charge Rate by Components	**$ per meter per day**	**$ per kWh**
Distribution***	$0.12319 (R)	–
Transmission*	–	$0.01898 (I)
Reliability Services*	$0.00000	–
Public Purpose Programs	$0.00667 (R)	–
Nuclear Decommissioning	$0.00025	–
Competition Transition Charges	–	$0.00176
Energy Cost Recovery Amount	–	($0.00154)
DWR Bond	–	$0.00513
New System Generation Charge***	–	$0.00342
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)

ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

RATES:

Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates $ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	$0.29581	$0.18054	$0.10376
101% - 130% of Baseline	$0.31445	$0.19918	$0.12241
131% - 200% of Baseline	$0.47819 (I)	$0.36292 (I)	$0.28614 (I)
201% - 300% of Baseline	$0.51819 (I)	$0.40292 (I)	$0.32614 (I)
Over 300% of Baseline	$0.51819 (I)	$0.40292 (I)	$0.32614 (I)
Winter			
Baseline Usage	–	$0.12493	$0.10810
101% - 130% of Baseline	–	$0.14357	$0.12674
131% - 200% of Baseline	–	$0.30731 (I)	$0.29048 (I)
201% - 300% of Baseline	–	$0.34731 (I)	$0.33048 (I)
Over 300% of Baseline	–	$0.34731 (I)	$0.33048 (I)

Total Meter Charge Rate ($ per meter per day)	$0.25298
Total Minimum Charge Rate ($ per meter per day)	$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($29.82)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges[1]. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], CTC, Energy Cost Recovery Amount, and DWR Bond.

[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)

ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	$0.24001 (I)	$0.11621 (I)	$0.06592 (I)
Winter	–	$0.08613 (I)	$0.07282 (I)
Distribution*:**			
Summer	$0.16135 (R)	$0.06454 (R)	$0.03227 (R)
Winter	–	$0.06201 (R)	$0.04134 (R)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	($0.14740) (R)	($0.04206) (R)	($0.03628) (R)
101% - 130% of Baseline	($0.12876) (R)	($0.02342) (R)	($0.01763) (R)
131% - 200% of Baseline	$0.05819 (I)	$0.16353 (I)	$0.16931 (I)
201% - 300% of Baseline	$0.09819 (I)	$0.20353 (I)	$0.20931 (I)
Over 300% of Baseline	$0.09819 (I)	$0.20353 (I)	$0.20931 (I)
Winter			
Baseline Usage	–	($0.06506) (R)	($0.04791) (R)
101% - 130% of Baseline	–	($0.04642) (R)	($0.02927) (R)
131% - 200% of Baseline	–	$0.14053 (I))	$0.15768 (I)
201% - 300% of Baseline	–	$0.18053 (I)	$0.19768 (I)
Over 300% of Baseline	–	$0.18053 (I)	$0.19768 (I)
Transmission* (all usage)	$0.01469	$0.01469	$0.01469
Transmission Rate Adjustments* (all usage)	$0.00429 (I)	$0.00429 (I)	$0.00429 (I)
Reliability Services* (all usage)	$0.00034 (I)	$0.00034 (I)	$0.00034 (I)
Public Purpose Programs (all usage)	$0.01327 (R)	$0.01327 (R)	$0.01327 (R)
Nuclear Decommissioning (all usage)	$0.00049	$0.00049	$0.00049
Competition Transition Charges (all usage)	$0.00176	$0.00176	$0.00176
Energy Cost Recovery Amount (all usage)	($0.00154)	($0.00154)	($0.00154)
DWR Bond (all usage)	$0.00513	$0.00513	$0.00513
New System Generation Charge (all usage)***	$0.00342	$0.00342	$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	($0.02321) (N) (N)	($0.02321) (N) (N)	($0.02321) (N) (N)

Minimum Charge Rate by Component	**$ per meter per day**	**$ per kWh**
Distribution***	$0.12319 (R)	–
Transmission*	–	$0.01898 (I)
Reliability Services*	$0.00000	–
Public Purpose Programs	$0.00667 (R)	–
Nuclear Decommissioning	$0.00025	–
Competition Transition Charges	–	$0.00176
Energy Cost Recovery Amount	–	($0.00154)
DWR Bond	–	$0.00513
New System Generation Charge***	–	$0.00342
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Total rate less the sum of the individual non-generation components.
*** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

(Continued)

ELECTRIC SCHEDULE EML

Sheet 2

MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges[1]. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)

Generation:	$0.09202	(I)
Distribution*:**	($0.00357)	(R)
Conservation Incentive Adjustment:		
Baseline Usage	($0.03269)	(R)
101% - 130% of Baseline	($0.01984)	(R)
Over 130% of Baseline	$0.02140	(R)
Transmission* (all usage)	$0.01469	
Transmission Rate Adjustments* (all usage)	$0.00429	(I)
Reliability Services* (all usage)	$0.00034	(I)
Public Purpose Programs (all usage)	$0.00644	(I)
Nuclear Decommissioning (all usage)	$0.00049	
Competition Transition Charges (all usage)	$0.00176	
Energy Cost Recovery Amount (all usage)	($0.00154)	
New System Generation Charge (all usage)***	$0.00342	

Minimum Charge Rate by Component	$ per meter per day	$ per kWh
Distribution***	$0.09363 (R)	–
Transmission*	–	$0.01898 (I)
Reliability Services*	$0.00000	–
Public Purpose Programs	$0.00371	–
Nuclear Decommissioning	$0.00028	–
Competition Transition Charges	–	$0.00176
Energy Cost Recovery Amount	–	($0.00154)
New System Generation Charge***	–	$0.00342
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Total rate less the sum of the individual non-generation components.
*** Distribution and New System Generation Charges are combined for presentation on customer bills.
[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)

ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	$0.24001 (I)	$0.11621 (I)	$0.06592 (I)
Winter	–	$0.08613 (I)	$0.07282 (I)
Distribution*:**			
Summer	$0.09011 (R)	($0.00670) (R)	($0.03897) (I)
Winter	–	($0.00923) (R)	($0.02990) (R)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	($0.15756) (R)	($0.02145) (R)	$0.00483 (R)
101% - 130% of Baseline	($0.14363) (R)	($0.00752) (R)	$0.01876 (R)
Over 130% of Baseline	($0.05018) (R)	$0.04737 (R)	$0.04797 (R)
Winter			
Baseline Usage	–	($0.02960) (R)	($0.00797) (R)
101% - 130% of Baseline	–	($0.01569) (R)	$0.00595 (R)
Over 130% of Baseline	–	$0.02062 (R)	$0.03662 (R)
Transmission* (all usage)	$0.01469	$0.01469	$0.01469
Transmission Rate Adjustments* (all usage)	$0.00429 (I)	$0.00429 (I)	$0.00429 (I)
Reliability Services* (all usage)	$0.00034 (I)	$0.00034 (I)	$0.00034 (I)
Public Purpose Programs (all usage)	$0.00644 (I)	$0.00644 (I)	$0.00644 (I)
Nuclear Decommissioning (all usage)	$0.00049	$0.00049	$0.00049
Competition Transition Charges (all usage)	$0.00176	$0.00176	$0.00176
Energy Cost Recovery Amount (all usage)	($0.00154)	($0.00154)	($0.00154)
New System Generation Charge (all usage)***	$0.00342	$0.00342	$0.00342

Minimum Charge Rate by Component	**$ per meter per day**	**$ per kWh**
Distribution***	$0.09363 (R)	–
Transmission*	–	$0.01898 (I)
Reliability Services*	$0.00000	–
Public Purpose Programs	$0.00371	–
Nuclear Decommissioning	$0.00028	–
Competition Transition Charges	–	$0.00176
Energy Cost Recovery Amount	–	($0.00154)
New System Generation Charge***	–	$0.00342
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Total rate less the sum of the individual non-generation components.
*** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)		
Baseline Usage	$0.13627	
101% - 130% of Baseline	$0.15491	
131% - 200% of Baseline	$0.31955	(I)
201% - 300% of Baseline	$0.35955	(I)
Over 300% of Baseline	$0.35955	(I)
Total Minimum Average Rate Limiter ($ per kWh)	$0.04892	
Total Minimum Charge Rate ($ per meter per day)	$0.14784	
Total Discount ($ per dwelling unit per day)	($0.02300)	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($29.82)	

[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)

ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

Sheet 2

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges[1]. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)

Generation:	$0.09202 (I)
Distribution*:**	$0.06791 (R)
Conservation Incentive Adjustment:	
Baseline Usage	($0.06551) (R)
101% - 130% of Baseline	($0.04687) (R)
131% - 200% of Baseline	$0.14098 (I)
201% - 300% of Baseline	$0.18098 (I)
Over 300% of Baseline	$0.18098 (I)
Transmission* (all usage)	$0.01469
Transmission Rate Adjustments* (all usage)	$0.00429 (I)
Reliability Services* (all usage)	$0.00034 (I)
Public Purpose Programs (all usage)	$0.01327 (R)
Nuclear Decommissioning (all usage)	$0.00049
Competition Transition Charges (all usage)	$0.00176
Energy Cost Recovery Amount (all usage)	($0.00154)
DWR Bond (all usage)	$0.00513
New System Generation Charge (all usage)***	$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	($0.02321) (N)

Minimum Charge Rate by Component	**$ per meter per day**	**$ per kWh**
Distribution***	$0.12319 (R)	–
Transmission*	–	$0.01898 (I)
Reliability Services*	$0.00000	–
Public Purpose Programs	$0.00667 (R)	–
Nuclear Decommissioning	$0.00025	–
Competition Transition Charges	–	$0.00176
Energy Cost Recovery Amount	–	($0.00154)
DWR Bond	–	$0.00513
New System Generation Charge***	–	$0.00342
Generation**	Determined Residually	

Minimum Average Rate Limiter by Components ($ per kWh)	
Generation	$0.04015
Competition Transition Charges	$0.00176
Energy Cost Recovery Amount	($0.00154)
DWR Bond	$0.00513
New System Generation Charge***	$0.00342

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Total rate less the sum of the individual non-generation components.
*** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)

ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	CARE	NON-CARE	
Baseline Usage	$0.08565	$0.13627	
101% - 130% of Baseline	$0.09850	$0.15491	
131% - 200% of Baseline	$0.13974	$0.31955	(I)
201% - 300% of Baseline	$0.13974	$0.35955	(I)
Over 300% of Baseline	$0.13974	$0.35955	(I)

Total Minimum Average Rate Limiter ($ per kWh)	$0.04892
Total Minimum Charge Rate ($ per meter per day)	$0.11828
Total Discount ($ per dwelling unit per day)	($0.02300)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($29.82)

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

*The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs

[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)

ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: (Cont'd.)

Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges[1]. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	CARE	NON-CARE
Generation:	$0.09202 (I)	$0.09202 (I)
Distribution*:**	($0.00357) (R)	$0.06791 (R)
Conservation Incentive Adjustment:		
Baseline Usage	($0.03269) (R)	($0.06551) (R)
101% - 130% of Baseline	($0.01984) (R)	($0.04687) (R)
131% - 200% of Baseline	$0.02140 (R)	$0.14098 (I)
201% - 300% of Baseline	$0.02140 (R)	$0.18098 (I)
Over 300% of Baseline	$0.02140 (R)	$0.18098 (I)
Transmission* (all usage)	$0.01469	$0.01469
Transmission Rate Adjustments* (all usage)	$0.00429 (I)	$0.00429 (I)
Reliability Services* (all usage)	$0.00034 (I)	$0.00034 (I)
Public Purpose Programs (all usage)	$0.00644 (I)	$0.01327 (R)
Nuclear Decommissioning (all usage)	$0.00049	$0.00049
Competition Transition Charges (all usage)	$0.00176	$0.00176
Energy Cost Recovery Amount (all usage)	($0.00154)	($0.00154)
DWR Bond (all usage)	–	$0.00513
New System Generation Charge (all usage)***	$0.00342	$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	-- (N)	($0.02321) (N) (N)

Minimum Charge Rate by Component	**$ per meter per day**	**$ per kWh**
Distribution***	$0.09363 (R)	–
Transmission*	–	$0.01898 (I)
Reliability Services*	$0.00000	–
Public Purpose Programs	$0.00371	–
Nuclear Decommissioning	$0.00028	–
Competition Transition Charges	–	$0.00176
Energy Cost Recovery Amount	–	($0.00154)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	–	$0.00513
New System Generation Charge***	–	$0.00342
Generation **	Determined Residually	

Minimum Average Rate Limiter by Components ($ per kWh)		
Generation**	Determined Residually	
Competition Transition Charges		$0.00176
Energy Cost Recovery Amount		($0.00154)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		$0.00513
New System Generation Charge***		$0.00342

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Total rate base less the sum of the individual non-generation components.
*** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)
[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012

(Continued)

ELECTRIC SCHEDULE ESR

RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)		
Baseline Usage	$0.13627	
101% - 130% of Baseline	$0.15491	
131% - 200% of Baseline	$0.31955	(I)
201% - 300% of Baseline	$0.35955	(I)
Over 300% of Baseline	$0.35955	(I)
Total Minimum Charge Rate ($ per meter per day)	$0.14784	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($29.82)	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges[1]. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], CTC, Energy Cost Recovery Amount and DWR Bond.

[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)

ELECTRIC SCHEDULE ESR
Sheet 2

RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)

Generation:	$0.09202	(I)
Distribution*:**	$0.06791	(R)
Conversation Incentive Adjustment:		
Baseline Usage	($0.06551)	(R)
101% - 130% of Baseline	($0.04687)	(R)
131% - 200% of Baseline	$0.14098	(I)
201% - 300% of Baseline	$0.18098	(I)
Over 300% of Baseline	$0.18098	(I)
Transmission* (all usage)	$0.01469	
Transmission Rate Adjustments* (all usage)	$0.00429	(I)
Reliability Services* (all usage)	$0.00034	(I)
Public Purpose Programs (all usage)	$0.01327	(R)
Nuclear Decommissioning (all usage)	$0.00049	
Competition Transition Charges (all usage)	$0.00176	
Energy Cost Recovery Amount (all usage)	($0.00154)	
DWR Bond (all usage)	$0.00513	
New System Generation Charge (all usage)***	$0.00342	
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	($0.02321)	(N) (N)

Minimum Charge Rate by Component	$ per meter per day	$ per kWh
Distribution***	$0.12319 (R)	–
Transmission*	–	$0.01898 (I)
Reliability Services*	$0.00000	–
Public Purpose Programs	$0.00667 (R)	–
Nuclear Decommissioning	$0.00025	–
Competition Transition Charges	–	$0.00176
Energy Cost Recovery Amount	–	($0.00154)
DWR Bond	–	$0.00513
New System Generation Charge***	–	$0.00342
Generation**	Determined Residually	

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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

(Continued)

ELECTRIC SCHEDULE ESRL

Sheet 1

RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	CARE	NON-CARE	
Baseline Usage	$0.08565	$0.13627	
101% - 130% of Baseline	$0.09850	$0.15491	
131% - 200% of Baseline	$0.13974	$0.31955	(I)
201% - 300% of Baseline	$0.13974	$0.35955	(I)
Over 300% of Baseline	$0.13974	$0.35955	(I)
Total Minimum Charge Rate ($ per meter per day)	$0.11828		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($29.82)		

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs

1 Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)

ELECTRIC SCHEDULE ESRL

Sheet 2

RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges[1]. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)	CARE	NON-CARE
Generation:	$0.09202 (I)	$0.09202 (I)
Distribution*:**	($0.00357) (R)	$0.06791 (R)
Conservation Incentive Adjustment:		
Baseline Usage	($0.03269) (R)	($0.06551) (R)
101% - 130% of Baseline	($0.01984) (R)	($0.04687) (R)
131% - 200% of Baseline	$0.02140 (R)	$0.14098 (I)
201% - 300% of Baseline	$0.02140 (R)	$0.18098 (I)
Over 300% of Baseline	$0.02140 (R)	$0.18098 (I)
Transmission* (all usage)	$0.01469	$0.01469
Transmission Rate Adjustments* (all usage)	$0.00429 (I)	$0.00429 (I)
Reliability Services* (all usage)	$0.00034 (I)	$0.00034 (I)
Public Purpose Programs (all usage)	$0.00644 (I)	$0.01327 (R)
Nuclear Decommissioning (all usage)	$0.00049	$0.00049
Competition Transition Charges (all usage)	$0.00176	$0.00176
Energy Cost Recovery Amount (all usage)	($0.00154)	($0.00154)
DWR Bond (all usage)	–	$0.00513
New System Generation Charge (all usage)***	$0.00342	$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	-- (N)	($0.02321) (N) (N)

Minimum Charge Rate by Component	**$ per meter per day**	**$ per kWh**
Distribution***	$0.09363 (R)	–
Transmission*	–	$0.01898 (I)
Reliability Services*	$0.00000	–
Public Purpose Programs	$0.00371	–
Nuclear Decommissioning	$0.00028	–
Competition Transition Charges	–	$0.00176
Energy Cost Recovery Amount	–	($0.00154)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	–	$0.00513
New System Generation Charge***	–	$0.00342
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of individual non-generation components.

*** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)

ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)		
Baseline Usage	$0.13627	
101% - 130% of Baseline	$0.15491	
131% - 200% of Baseline	$0.31955	(I)
201% - 300% of Baseline	$0.35955	(I)
Over 300% of Baseline	$0.35955	(I)
Total Minimum Average Rate Limiter ($ per kWh)	$0.04892	
Total Minimum Charge Rate ($ per meter per day)	$0.14784	
Total Discount ($ per dwelling unit per day)	$0.07721	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($29.82)	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges[1]. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], CTC, Energy Cost Recovery Amount, and DWR Bond.

[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)

ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 2

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)

Generation:	$0.09202 (I)
Distribution*:**	$0.06791 (R)
Conservation Incentive Adjustment:	
Baseline Usage	($0.06551) (R)
101% - 130% of Baseline	($0.04687) (R)
131% - 200% of Baseline	$0.14098 (I)
201% - 300% of Baseline	$0.18098 (I)
Over 300% of Baseline	$0.18098 (I)
Transmission* (all usage)	$0.01469
Transmission Rate Adjustments* (all usage)	$0.00429 (I)
Reliability Services* (all usage)	$0.00034 (I)
Public Purpose Programs (all usage)	$0.01327 (R)
Nuclear Decommissioning (all usage)	$0.00049
Competition Transition Charges (all usage)	$0.00176
Energy Cost Recovery Amount (all usage)	($0.00154)
DWR Bond (all usage)	$0.00513
New System Generation Charge (all usage)***	$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	($0.02321) (N) (N)

Minimum Charge Rate by Component	$ per meter per day	$ per kWh
Distribution* **	$0.12319 (R)	–
Transmission*	–	$0.01898 (I)
Reliability Services*	$0.00000	–
Public Purpose Programs	$0.00667 (R)	–
Nuclear Decommissioning	$0.00025	–
Competition Transition Charges	–	$0.00176
Energy Cost Recovery Amount	–	($0.00154)
DWR Bond	–	$0.00513
New System Generation Charge* **	–	$0.00342
Generation**	Determined Residually	

Minimum Average Rate Limiter by Components ($ per kWh)

Generation	$0.04015
Competition Transition Charges	$0.00176
Energy Cost Recovery Amount	($0.00154)
DWR Bond	$0.00513
New System Generation Charge* **	$0.00342

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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Total rate less the sum of the individual non-generation components.
*** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

(Continued)

ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	CARE	NON-CARE	
Baseline Usage	$0.08565	$0.13627	
101% - 130% of Baseline	$0.09850	$0.15491	
131% - 200% of Baseline	$0.13974	$0.31955	(I)
201% - 300% of Baseline	$0.13974	$0.35955	(I)
Over 300% of Baseline	$0.13974	$0.35955	(I)

Total Minimum Average Rate Limiter ($ per kWh)	$0.04892		
Total Minimum Charge Rate ($ per meter per day)	$0.11828		
Total Discount ($ per dwelling unit per day)	$0.07721		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($29.82)		

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs.

[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)

ELECTRIC SCHEDULE ETL

Sheet 2

MOBILEHOME PARK CARE PROGRAM SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges[1]. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges[1], CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	CARE	NON-CARE
Generation:	$0.09202 (I)	$0.09202 (I)
Distribution*:**	($0.00357) (R)	$0.06791 (R)
Conservation Incentive Adjustment:		
Baseline Usage	($0.03269) (R)	($0.06551) (R)
101% - 130% of Baseline	($0.01984) (R)	($0.04687) (R)
131% - 200% of Baseline	$0.02140 (R)	$0.14098 (I)
201% - 300% of Baseline	$0.02140 (R)	$0.18098 (I)
Over 300% of Baseline	$0.02140 (R)	$0.18098 (I)
Transmission* (all usage)	$0.01469	$0.01469
Transmission Rate Adjustments* (all usage)	$0.00429 (I)	$0.00429 (I)
Reliability Services* (all usage)	$0.00034 (I)	$0.00034 (I)
Public Purpose Programs (all usage)	$0.00644 (I)	$0.01327 (R)
Nuclear Decommissioning (all usage)	$0.00049	$0.00049
Competition Transition Charges (all usage)	$0.00176	$0.00176
Energy Cost Recovery Amount (all usage)	($0.00154)	($0.00154)
DWR Bond (all usage)	–	$0.00513
New System Generation Charge (all usage)***	$0.00342	$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	-- (N)	($0.02321) (N) (N)

Minimum Charge Rate by Component	**$ per meter per day**	**$ per kWh**
Distribution***	$0.09363 (R)	–
Transmission*	–	$0.01898 (I)
Reliability Services*	$0.00000	–
Public Purpose Programs	$0.00371	–
Nuclear Decommissioning	$0.00028	–
Competition Transition Charges	–	$0.00176
Energy Cost Recovery Amount	–	($0.00154)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	–	$0.00513
New System Generation Charge***	–	$0.00342
Generation**	Determined Residually	

Minimum Average Rate Limiter by Components ($ per kWh)	
Generation**	Determined Residually
Competition Transition Charges	$0.00176
Energy Cost Recovery Amount	($0.00154)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	$0.00513
New System Generation Charge***	$0.00342

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Total rate less the sum of the individual non-generation components.
*** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)
[1] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012

(Continued)

ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

APPLICABILITY: This optional experimental schedule applies to electric service to customers for whom Schedule E-1 applies and who have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer’s premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle’s on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EV charges. See Special Condition 6 of this rate schedule for exemptions to standby charges.

Depending on the manner in which customers will fuel their vehicle, one of the following rates will apply:

Rate A: Applies to all applicable customers unless they qualify for and choose Rate B.

Rate B: Applies to all applicable customers with a separately metered BEV or PHEV recharging outlet.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES
Rate A

Total Energy Rates ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	$0.39653 (I)	$0.21152 (I)	$0.09829 (R)
Winter Usage	$0.26814 (R)	$0.16165 (R)	$0.10095 (R)

Total Minimum Charge Rate ($ per meter per day)	$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($29.82)

(Continued)

ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

RATES:(Cont'd.)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, DWR Bond and the New System Generation Charge.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	$0.22164 (I)	$0.10682 (I)	$0.05368 (I)
Winter Usage	$0.08283 (I)	$0.05174 (I)	$0.05559 (I)
Distribution*:**			
Summer Usage	$0.14039 (R)	$0.07020 (R)	$0.01011 (R)
Winter Usage	$0.15081 (R)	$0.07541 (R)	$0.01086 (R)
Transmission* (all usage)	$0.01469	$0.01469	$0.01469
Transmission Rate Adjustments* (all usage)	$0.00429 (I)	$0.00429 (I)	$0.00429 (I)
Reliability Services* (all usage)	$0.00034 (I)	$0.00034 (I)	$0.00034 (I)
Public Purpose Programs (all usage)	$0.01327 (R)	$0.01327 (R)	$0.01327 (R)
Nuclear Decommissioning (all usage)	$0.00049	$0.00049	$0.00049
Competition Transition Charges (all usage)	$0.00176	$0.00176	$0.00176
Energy Cost Recovery Amount (all usage)	($0.00154)	($0.00154)	($0.00154)
DWR Bond (all usage)	$0.00513	$0.00513	$0.00513
New System Generation Charge (all usage)***	$0.00342	$0.00342	$0.00342
Greenhouse Gas Volumetric Return (all usage)***	($0.00735) (N) (N)	($0.00735) (N) (N)	($0.00735) (N) (N)

Minimum Charge Rate by Component	$ per meter per day	$ per kWh
Distribution***	$0.12319 (R)	-
Transmission*	-	$0.01898 (I)
Reliability Services*	$0.00000	-
Public Purpose Programs	$0.00667 (R)	-
Nuclear Decommissioning	$0.00025	-
Competition Transition Charges	-	$0.00176
Energy Cost Recovery Amount	-	($0.00154)
DWR Bond	-	$0.00513
New System Generation Charge***	-	$0.00342
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Total rate less the sum of the individual non-generation components.
*** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

(Continued)

ELECTRIC SCHEDULE EV

Sheet 3

RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

RATES: (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	$0.39116 (I)	$0.20883 (I)	$0.09790 (R)
Winter Usage	$0.26238 (R)	$0.15876 (R)	$0.10053 (R)

Total Meter Charge Per Day $0.04928

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	$0.22164 (I)	$0.10682 (I)	$0.05368 (I)
Winter	$0.08283 (I)	$0.05174 (I)	$0.05559 (I)
Distribution*:**			
Summer	$0.13502 (R)	$0.06751 (R)	$0.00972 (R)
Winter	$0.14505 (R)	$0.07252 (R)	$0.01044 (R)
Transmission* (all usage)	$0.01469	$0.01469	$0.01469
Transmission Rate Adjustments* (all usage)	$0.00429 (I)	$0.00429 (I)	$0.00429 (I)
Reliability Services* (all usage)	$0.00034 (I)	$0.00034 (I)	$0.00034 (I)
Public Purpose Programs (all usage)	$0.01327 (R)	$0.01327 (R)	$0.01327 (R)
Nuclear Decommissioning (all usage)	$0.00049	$0.00049	$0.00049
Competition Transition Charges (all usage)	$0.00176	$0.00176	$0.00176
Energy Cost Recovery Amount (all usage)	($0.00154)	($0.00154)	($0.00154)
DWR Bond (all usage)	$0.00513	$0.00513	$0.00513
New System Generation Charge (all usage)***	$0.00342	$0.00342	$0.00342
Greenhouse Gas Volumetric Return (all usage)***	($0.00735) (N) (N)	($0.00735) (N) (N)	($0.00735) (N) (N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Total rate less the sum of the individual non-generation components.
*** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

(Continued)

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	$6.370	$4.572	$4.643	$7.243	$6.855	$7.909

Energy Charge Per Lamp Per Month
All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes		Half-Hour Adjustment	
INCANDESCENT LAMPS*:						
58	20	600	$2.892	(I)	$0.131	(I)
92	31	1,000	$4.482	(I)	$0.204	(I)
189	65	2,500	$9.398	(I)	$0.427	(I)
295	101	4,000	$14.603	(I)	$0.664	(I)
405	139	6,000	$20.097	(I)	$0.914	(I)
MERCURY VAPOR LAMPS*:						
100	40	3,500	$5.783	(I)	$0.263	(I)
175	68	7,500	$9.831	(I)	$0.447	(I)
250	97	11,000	$14.024	(I)	$0.637	(I)
400	152	21,000	$21.976	(I)	$0.999	(I)
700	266	37,000	$38.458	(I)	$1.748	(I)
HIGH PRESSURE SODIUM VAPOR LAMPS:						
120 Volts						
70	29	5,800	$4.193	(I)	$0.191	(I)
100	41	9,500	$5.928	(I)	$0.269	(I)
150	60	16,000	$8.675	(I)	$0.394	(I)
200	80	22,000	$11.566	(I)	$0.526	(I)
250	100	26,000	$14.458	(I)	$0.657	(I)
400	154	46,000	$22.265	(I)	$1.012	(I)
240 Volts						
70	34	5,800	$4.916	(I)	$0.223	(I)
100	47	9,500	$6.795	(I)	$0.309	(I)
150	69	16,000	$9.976	(I)	$0.453	(I)
200	81	22,000	$11.711	(I)	$0.532	(I)
250	100	25,500	$14.458	(I)	$0.657	(I)
400	154	46,000	$22.265	(I)	$1.012	(I)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(Continued)

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings

LAMP WATTS***	kWh per MONTH****	A, C, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
0.0-5.0	0.9	$0.130	(I)	$0.006	
5.1-10.0	2.6	$0.376	(I)	$0.017	(I)
10.1-15.0	4.3	$0.622	(I)	$0.028	(I)
15.1-20.0	6.0	$0.867	(I)	$0.039	(I)
20.1-25.0	7.7	$1.113	(I)	$0.051	(I)
25.1-30.0	9.4	$1.359	(I)	$0.062	(I)
30.1-35.0	11.1	$1.605	(I)	$0.073	(I)
35.1-40.0	12.8	$1.851	(I)	$0.084	(I)
40.1-45.0	14.5	$2.096	(I)	$0.095	(I)
45.1-50.0	16.2	$2.342	(I)	$0.106	(I)
50.1-55.0	17.9	$2.588	(I)	$0.118	(I)
55.1-60.0	19.6	$2.834	(I)	$0.129	(I)
60.1-65.0	21.4	$3.094	(I)	$0.141	(I)
65.1-70.0	23.1	$3.340	(I)	$0.152	(I)
70.1-75.0	24.8	$3.586	(I)	$0.163	(I)
75.1-80.0	26.5	$3.831	(I)	$0.174	(I)
80.1-85.0	28.2	$4.077	(I)	$0.185	(I)
85.1-90.0	29.9	$4.323	(I)	$0.197	(I)
90.1-95.0	31.6	$4.569	(I)	$0.208	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-1

PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS***	kWh per MONTH****	A, C, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
95.1-100.0	33.3	$4.815	(I)	$0.219	(I)
100.1-105.1	35.0	$5.060	(I)	$0.230	(I)
105.1-110.0	36.7	$5.306	(I)	$0.241	(I)
110.1-115.0	38.4	$5.552	(I)	$0.252	(I)
115.1-120.0	40.1	$5.798	(I)	$0.264	(I)
120.1-125.0	41.9	$6.058	(I)	$0.275	(I)
125.1-130.0	43.6	$6.304	(I)	$0.287	(I)
130.1-135.0	45.3	$6.549	(I)	$0.298	(I)
135.1-140.0	47.0	$6.795	(I)	$0.309	(I)
140.1-145.0	48.7	$7.041	(I)	$0.320	(I)
145.1-150.0	50.4	$7.287	(I)	$0.331	(I)
150.1-155.0	52.1	$7.533	(I)	$0.342	(I)
155.1-160.0	53.8	$7.778	(I)	$0.354	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings					
LAMP WATTS***	kWh per MONTH****	A, C, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
160.1-165.0	55.5	$8.024	(I)	$0.365	(I)
165.1-170.0	57.2	$8.270	(I)	$0.376	(I)
170.1-175.0	58.9	$8.516	(I)	$0.387	(I)
175.1-180.0	60.6	$8.762	(I)	$0.398	(I)
180.1-185.0	62.4	$9.022	(I)	$0.410	(I)
185.1-190.0	64.1	$9.268	(I)	$0.421	(I)
190.1-195.0	65.8	$9.513	(I)	$0.432	(I)
195.1-200.0	67.5	$9.759	(I)	$0.444	(I)
200.1-205.0	69.2	$10.005	(I)	$0.455	(I)
205.1-210.0	70.9	$10.251	(I)	$0.466	(I)
210.1-215.0	72.6	$10.497	(I)	$0.477	(I)
215.1-220.0	74.3	$10.742	(I)	$0.488	(I)
220.1-225.0	76.0	$10.988	(I)	$0.499	(I)
225.1-230.0	77.7	$11.234	(I)	$0.511	(I)
230.1-235.0	79.4	$11.480	(I)	$0.522	(I)
235.1-240.0	81.1	$11.725	(I)	$0.533	(I)
240.1-245.0	82.9	$11.986	(I)	$0.545	(I)
245.1-250.0	84.6	$12.231	(I)	$0.556	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings					
LAMP WATTS***	kWh per MONTH****	A, C, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
250.1-255.0	86.3	$12.477	(I)	$0.567	(I)
255.1-260.0	88.0	$12.723	(I)	$0.578	(I)
260.1-265.0	89.7	$12.969	(I)	$0.590	(I)
265.1-270.0	91.4	$13.215	(I)	$0.601	(I)
270.1-275.0	93.1	$13.460	(I)	$0.612	(I)
275.1-280.0	94.8	$13.706	(I)	$0.623	(I)
280.1-285.0	96.5	$13.952	(I)	$0.634	(I)
285.1-290.0	98.2	$14.198	(I)	$0.645	(I)
290.1-295.0	99.9	$14.444	(I)	$0.657	(I)
295.1-300.0	101.6	$14.689	(I)	$0.668	(I)
300.1-305.0	103.4	$14.950	(I)	$0.680	(I)
305.1-310.0	105.1	$15.195	(I)	$0.691	(I)
310.1-315.0	106.8	$15.441	(I)	$0.702	(I)
315.1-320.0	108.5	$15.687	(I)	$0.713	(I)
320.1-325.0	110.2	$15.933	(I)	$0.724	(I)
325.1-330.0	111.9	$16.179	(I)	$0.735	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings					
LAMP WATTS***	kWh per MONTH****	A, C, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
330.1-335.0	113.6	$16.424	(I)	$0.747	(I)
335.1-340.0	115.3	$16.670	(I)	$0.758	(I)
340.1-345.0	117.0	$16.916	(I)	$0.769	(I)
345.1-350.0	118.7	$17.162	(I)	$0.780	(I)
350.1-355.0	120.4	$17.407	(I)	$0.791	(I)
355.1-360.0	122.1	$17.653	(I)	$0.802	(I)
360.1-365.0	123.9	$17.913	(I)	$0.814	(I)
365.1-370.0	125.6	$18.159	(I)	$0.825	(I)
370.1-375.0	127.3	$18.405	(I)	$0.837	(I)
375.1-380.0	129.0	$18.651	(I)	$0.848	(I)
380.1-385.0	130.7	$18.897	(I)	$0.859	(I)
385.1-390.0	132.4	$19.142	(I)	$0.870	(I)
390.1-395.0	134.1	$19.388	(I)	$0.881	(I)
395.0-400.0	135.8	$19.634	(I)	$0.892	(I)

*** Wattage based on total consumption of lamp and driver.
**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate ($ per kWh)	$0.14458	(I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components ($ per kWh)		
Generation	$0.08308	(I)
Distribution**	$0.03557	(I)
Transmission*	$0.00836	
Transmission Rate Adjustments* (all usage)	$0.00429	(I)
Reliability Services*	$0.00019	(I)
Public Purpose Programs	$0.00696	(R)
Nuclear Decommissioning	$0.00049	
Competition Transition Charge	$0.00022	
Energy Cost Recovery Amount	($0.00154)	
DWR Bond	$0.00513	
New System Generation Charge**	$0.00183	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:	A	C***
	PG&E supplies energy and service only.	PG&E supplies the energy and maintenance service as described in Special Condition 8
	$0.206	$2.382

Energy Charge Per Lamp Per Month
All Night Rates

Nominal Lamp Rating:

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	Per Lamp Per Month: All Classes		Per Lamp Per Month: Half-Hour Adjustment	
INCANDESCENT LAMPS:						
58	20	600	$2.892	(I)	$0.131	(I)
92	31	1,000	$4.482	(I)	$0.204	(I)
189	65	2,500	$9.398	(I)	$0.427	(I)
295	101	4,000**	$14.603	(I)	$0.664	(I)
405	139	6,000**	$20.097	(I)	$0.914	(I)
620	212	10,000**	$30.651	(I)	$1.393	(I)
860	294	15,000**	$42.507	(I)	$1.932	(I)
MERCURY VAPOR LAMPS:						
40	18	1,300	$2.602	(I)	$0.118	(I)
50	22	1,650	$3.181	(I)	$0.145	(I)
100	40	3,500	$5.783	(I)	$0.263	(I)
175	68	7,500	$9.831	(I)	$0.447	(I)
250	97	11,000	$14.024	(I)	$0.637	(I)
400	152	21,000	$21.976	(I)	$0.999	(I)
700	266	37,000	$38.458	(I)	$1.748	(I)
1,000	377	57,000	$54.507	(I)	$2.478	(I)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

*** Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes		Half-Hour Adjustment	
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS						
35	15	2,150	$2.169	(I)	$0.099	(I)
50	21	3,800	$3.036	(I)	$0.138	(I)
70	29	5,800	$4.193	(I)	$0.191	(I)
100	41	9,500	$5.928	(I)	$0.269	(I)
150	60	16,000	$8.675	(I)	$0.394	(I)
200	80	22,000	$11.566	(I)	$0.526	(I)
250	100	26,000	$14.458	(I)	$0.657	(I)
400	154	46,000	$22.265	(I)	$1.012	(I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS						
50	24	3,800	$3.470	(I)	$0.158	(I)
70	34	5,800	$4.916	(I)	$0.223	(I)
100	47	9,500	$6.795	(I)	$0.309	(I)
150	69	16,000	$9.976	(I)	$0.453	(I)
200	81	22,000	$11.711	(I)	$0.532	(I)
250	100	25,500	$14.458	(I)	$0.657	(I)
310	119	37,000	$17.205	(I)	$0.782	(I)
360	144	45,000	$20.820	(I)	$0.946	(I)
400	154	46,000	$22.265	(I)	$1.012	(I)
LOW PRESSURE SODIUM VAPOR LAMPS:						
35	21	4,800	$3.036	(I)	$0.138	(I)
55	29	8,000	$4.193	(I)	$0.191	(I)
90	45	13,500	$6.506	(I)	$0.296	(I)
135	62	21,500	$8.964	(I)	$0.407	(I)
180	78	33,000	$11.277	(I)	$0.513	(I)

(Continued)

ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes		Half-Hour Adjustment	
METAL HALIDE LAMPS:						
70	30	5,500	$4.337	(I)	$0.197	(I)
100	41	8,500	$5.928	(I)	$0.269	(I)
150	63	13,500	$9.109	(I)	$0.414	(I)
175	72	14,000	$10.410	(I)	$0.473	(I)
250	105	20,500	$15.181	(I)	$0.690	(I)
400	162	30,000	$23.422	(I)	$1.065	(I)
1,000	387	90,000	$55.952	(I)	$2.543	(I)
INDUCTION LAMPS:						
23	9	1,840	$1.301	(I)	$0.059	(I)
35	13	2,450	$1.880	(I)	$0.085	(I)
40	14	2,200	$2.024	(I)	$0.092	(I)
50	18	3,500	$2.602	(I)	$0.118	(I)
55	19	3,000	$2.747	(I)	$0.125	(I)
65	24	5,525	$3.470	(I)	$0.158	(I)
70	27	6,500	$3.904	(I)	$0.177	(I)
80	28	4,500	$4.048	(I)	$0.184	(I)
85	30	4,800	$4.337	(I)	$0.197	(I)
100	36	8,000	$5.205	(I)	$0.237	(I)
120	42	8,500	$6.002	(I)	$0.273	(I)
135	48	9,450	$6.940	(I)	$0.315	(I)
150	51	10,900	$7.374	(I)	$0.335	(I)
165	58	12,000	$8.386	(I)	$0.381	(I)
200	72	19,000	$10.410	(I)	$0.473	(I)

(Continued)

ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
0.00-5.00	0.9	$0.130	(I)	$0.006	
5.01-10.00	2.6	$0.376	(I)	$0.017	(I)
10.01-15.00	4.3	$0.622	(I)	$0.028	(I)
15.01-20.00	6.0	$0.867	(I)	$0.039	(I)
20.01-25.00	7.7	$1.113	(I)	$0.051	(I)
25.01-30.00	9.4	$1.359	(I)	$0.062	(I)
30.01-35.00	11.1	$1.605	(I)	$0.073	(I)
35.01-.40.00	12.8	$1.851	(I)	$0.084	(I)
40.01-45.00	14.5	$2.096	(I)	$0.095	(I)
45.01-50.00	16.2	$2.342	(I)	$0.106	(I)
50.01-55.00	17.9	$2.588	(I)	$0.118	(I)
55.01-60.00	19.6	$2.834	(I)	$0.129	(I)
60.01-65.00	21.4	$3.094	(I)	$0.141	(I)
65.01-70.00	23.1	$3.340	(I)	$0.152	(I)
70.01-75.00	24.8	$3.586	(I)	$0.163	(I)
75.01-80.00	26.5	$3.831	(I)	$0.174	(I)
80.01-85.00	28.2	$4.077	(I)	$0.185	(I)
85.01-90.00	29.9	$4.323	(I)	$0.197	(I)
90.01-95.00	31.6	$4.569	(I)	$0.208	(I)
95.01-100.00	33.3	$4.815	(I)	$0.219	(I)
100.01-105.00	35.0	$5.060	(I)	$0.230	(I)
105.01-110.00	36.7	$5.306	(I)	$0.241	(I)
110.01-115.00	38.4	$5.552	(I)	$0.252	(I)
115.01-120.00	40.1	$5.798	(I)	$0.264	(I)
120.01-125.00	41.9	$6.058	(I)	$0.275	(I)
125.01-130.00	43.6	$6.304	(I)	$0.287	(I)
130.01-135.00	45.3	$6.549	(I)	$0.298	(I)
135.01-140.00	47.0	$6.795	(I)	$0.309	(I)
140.01-145.00	48.7	$7.041	(I)	$0.320	(I)

(Continued)

ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
145.01-150.00	50.4	$7.287	(I)	$0.331	(I)
150.01-155.00	52.1	$7.533	(I)	$0.342	(I)
155.01-160.00	53.8	$7.778	(I)	$0.354	(I)
160.01-165.00	55.5	$8.024	(I)	$0.365	(I)
165.01-170.00	57.2	$8.270	(I)	$0.376	(I)
170.01-175.00	58.9	$8.516	(I)	$0.387	(I)
175.01-180.00	60.6	$8.762	(I)	$0.398	(I)
180.01-185.00	62.4	$9.022	(I)	$0.410	(I)
185.01-190.00	64.1	$9.268	(I)	$0.421	(I)
190.01-195.00	65.8	$9.513	(I)	$0.432	(I)
195.01-200.00	67.5	$9.759	(I)	$0.444	(I)
200.01-205.00	69.2	$10.005	(I)	$0.455	(I)
205.01-210.00	70.9	$10.251	(I)	$0.466	(I)
210.01-215.00	72.6	$10.497	(I)	$0.477	(I)
215.01-220.00	74.3	$10.742	(I)	$0.488	(I)
220.01-225.00	76.0	$10.988	(I)	$0.499	(I)
225.01-230.00	77.7	$11.234	(I)	$0.511	(I)
230.01-235.00	79.4	$11.480	(I)	$0.522	(I)
235.01-240.00	81.1	$11.725	(I)	$0.533	(I)
240.01-245.00	82.9	$11.986	(I)	$0.545	(I)
245.01-250.00	84.6	$12.231	(I)	$0.556	(I)
250.01-255.00	86.3	$12.477	(I)	$0.567	(I)
255.01-260.00	88.0	$12.723	(I)	$0.578	(I)
260.01-265.00	89.7	$12.969	(I)	$0.590	(I)
265.01-270.00	91.4	$13.215	(I)	$0.601	(I)
270.01-275.00	93.1	$13.460	(I)	$0.612	(I)
275.01-280.00	94.8	$13.706	(I)	$0.623	(I)
280.01-285.00	96.5	$13.952	(I)	$0.634	(I)

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 7
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
285.01-290.00	98.2	$14.198	(I)	$0.645	(I)
290.01-295.00	99.9	$14.444	(I)	$0.657	(I)
295.01-300.00	101.6	$14.689	(I)	$0.668	(I)
300.01-305.00	103.4	$14.950	(I)	$0.680	(I)
305.01-310.00	105.1	$15.195	(I)	$0.691	(I)
310.01-315.00	106.8	$15.441	(I)	$0.702	(I)
315.01-320.00	108.5	$15.687	(I)	$0.713	(I)
320.01-325.00	110.2	$15.933	(I)	$0.724	(I)
325.01-330.00	111.9	$16.179	(I)	$0.735	(I)
330.01-335.00	113.6	$16.424	(I)	$0.747	(I)
335.01-340.00	115.3	$16.670	(I)	$0.758	(I)
340.01-345.00	117.0	$16.916	(I)	$0.769	(I)
345.01-350.00	118.7	$17.162	(I)	$0.780	(I)
350.01-355.00	120.4	$17.407	(I)	$0.791	(I)
355.01-360.00	122.1	$17.653	(I)	$0.802	(I)
360.01-365.00	123.9	$17.913	(I)	$0.814	(I)
365.01-370.00	125.6	$18.159	(I)	$0.825	(I)
370.01-375.00	127.3	$18.405	(I)	$0.837	(I)
375.01-380.00	129.0	$18.651	(I)	$0.848	(I)
380.01-385.00	130.7	$18.897	(I)	$0.859	(I)
385.01-390.00	132.4	$19.142	(I)	$0.870	(I)
390.01-395.00	134.1	$19.388	(I)	$0.881	(I)
395.01-400.00	135.8	$19.634	(I)	$0.892	(I)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 9
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate ($ per kWh) $0.14458 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components ($ per kWh)		
Generation	$0.08308	(I)
Distribution**	$0.03557	(I)
Transmission*	$0.00836	
Transmission Rate Adjustments*	$0.00429	(I)
Reliability Services*	$0.00019	(I)
Public Purpose Programs	$0.00696	(R)
Nuclear Decommissioning	$0.00049	
Competition Transition Charge	$0.00022	
Energy Cost Recovery Amount	($0.00154)	
DWR Bond	$0.00513	
New System Generation Charge**	$0.00183	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE LS-3

Sheet 1

CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminairies, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge ($ per meter per day)	$0.19713	
Total Energy Rate ($ per kWh)	$0.14458	(I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components ($ per kWh)		
Generation	$0.08308	(I)
Distribution**	$0.03557	(I)
Transmission*	$0.00836	
Transmission Rate Adjustments*	$0.00429	(I)
Reliability Services*	$0.00019	(I)
Public Purpose Programs	$0.00696	(R)
Nuclear Decommissioning	$0.00049	
Competition Transition Charge	$0.00022	
Energy Cost Recovery Amount	($0.00154)	
DWR Bond	$0.00513	
New System Generation Charge**	$0.00183	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		PER LAMP PER MONTH		HALF-HOUR ADJUSTMENTS	
MERCURY VAPOR LAMPS:*							
175	68	7,500	....	$16.666	(I)	$0.468	(I)
400	152	21,000	....	$29.384	(I)	$1.046	(I)
HIGH PRESSURE SODIUM VAPOR LAMPS:							
70	29	5,800	....	$10.761	(I)	$0.200	(I)
100	41	9,500	....	$12.578	(I)	$0.282	(I)
200	81	22,000	....	$18.634	(I)	$0.557	(I)
250	100	25,500	....	$21.511	(I)	$0.688	(I)
400	154	46,000	....	$29.687	(I)	$1.060	(I)

* Closed for new installations as of June 8, 1978.

(Continued)

ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate ($ per kWh)	$0.15141	(I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components ($ per kWh)		
Generation	$0.08308	(I)
Distribution**	$0.03557	(I)
Transmission*	$0.00836	
Transmission Rate Adjustments*	$0.00429	(I)
Reliability Services*	$0.00019	(I)
Public Purpose Programs	$0.01379	(R)
Nuclear Decommissioning	$0.00049	
Competition Transition Charge	$0.00022	
Energy Cost Recovery Amount	($0.00154)	
DWR Bond	$0.00513	
New System Generation Charge**	$0.00183	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Maximum Reactive Demand Charge ($ per kVAR)	$0.35		$0.35		$0.35	
<u>Total Reservation Charge Rate ($/kW)</u>						
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	$3.22	(I)	$3.17	(I)	$1.07	(I)
<u>Total Energy Rates ($ per kWh)</u>						
Peak Summer	$0.46887	(I)	$0.46688	(I)	$0.11145	(I)
Part-Peak Summer	$0.26007	(I)	$0.26025	(I)	$0.10676	(I)
Off-Peak Summer	$0.17017	(I)	$0.17119	(I)	$0.08895	(I)
Part-Peak Winter	$0.14749	(I)	$0.14641	(I)	$0.10496	(I)
Off-Peak Winter	$0.12037	(I)	$0.12155	(I)	$0.09083	(I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Reservation Charges Rate by Components ($/kW)</u>						
Generation	$0.48	(I)	$0.42	(I)	$0.34	(I)
Distribution**	$2.20	(I)	$2.21	(I)	$0.19	(I)
Transmission*	$0.53		$0.53		$0.53	
Reliability Services*	$0.01	(I)	$0.01	(I)	$0.01	(I)
<u>Energy Rate by Components ($ per kWh)</u>						
Generation:						
Peak Summer	$0.09526	(I)	$0.09310	(I)	$0.07717	(I)
Part-Peak Summer	$0.08775	(I)	$0.08732	(I)	$0.07248	(I)
Off-Peak Summer	$0.06494	(I)	$0.06522	(I)	$0.05467	(I)
Part-Peak Winter	$0.08670	(I)	$0.08476	(I)	$0.07068	(I)
Off-Peak Winter	$0.06714	(I)	$0.06744	(I)	$0.05655	(I)
Distribution:**						
Peak Summer	$0.33549	(I)	$0.33476	(I)	$0.00000	
Part-Peak Summer	$0.13420	(I)	$0.13391	(I)	$0.00000	
Off-Peak Summer	$0.06711	(I)	$0.06695	(I)	$0.00000	
Part-Peak Winter	$0.02267	(I)	$0.02263	(I)	$0.00000	
Off-Peak Winter	$0.01511	(I)	$0.01509	(I)	$0.00000	
Transmission* (all usage)	$0.00930		$0.00930		$0.00930	
Transmission Rate Adjustments* (all usage)	$0.00429	(I)	$0.00429	(I)	$0.00429	(I)
Reliability Services* (all usage)	$0.00021	(I)	$0.00021	(I)	$0.00021	(I)
Public Purpose Programs (all usage)	$0.01506	(R)	$0.01596	(R)	$0.01122	(R)
Nuclear Decommissioning (all usage)	$0.00049		$0.00049		$0.00049	
Competition Transition Charges	$0.00100		$0.00100		$0.00100	
Energy Cost Recovery Amount (all usage)	($0.00154)		($0.00154)		($0.00154)	
DWR Bond (all usage)	$0.00513		$0.00513		$0.00513	
New System Generation Charge(all usage)**	$0.00418		$0.00418		$0.00418	
California Climate Credit (all usage)***	($0.00414)	(N)	($0.00363)	(N)	($0.00388)	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)
(N)

(Continued)

ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate ($ per meter per day)	$0.32854	
Energy Rate ($ per kWh)	$0.15866	(I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components ($ per kWh)		
Generation	$0.08055	(I)
Distribution**	$0.04523	(I)
Transmission*	$0.01274	
Transmission Rate Adjustments*	$0.00429	(I)
Reliability Services*	$0.00029	(I)
Public Purpose Programs	$0.00705	(R)
Nuclear Decommissioning	$0.00049	
Competition Transition Charge	$0.00154	
Energy Cost Recovery Amount	($0.00154)	
DWR Bond	$0.00513	
New System Generation Charge**	$0.00289	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

SCHEDULED METER READING DATE: The date PG&E has scheduled a Customer's meter to be read for the purposes of ending the current billing cycle and beginning a new one. PG&E's meter reading schedule is published annually, but is subject to periodic change.

SCHEDULING COORDINATOR: An entity meeting requirements as set forth by the Commission, FERC, and these tariffs.

SERVICE ACCOUNT: Same as "Account."

SINGLE-CUSTOMER SUBSTATION: A substation owned by PG&E and dedicated to serve a specific customer. Substations transform electricity from transmission to distribution voltage.

SMALL BUSINESS CUSTOMER: A non-residential Customer who: (1) has a maximum billing demand of 20 kW, or less, per meter during the most recent 12 month period, or (2) has an annual usage of 40,000 kWh, or less, during the most recent 12 month period, or (3) meets the definition of a "micro-business" under California Government Code 14837. This definition does not include non-residential Customers who are on a fixed usage or unmetered usage rate schedule.

(N) SMALL BUSINESS CUSTOMER – CALIFORNIA CLIMATE CREDIT: For purposes of receiving the California Climate Credit from the State of California, pursuant to Decision (D.)12-12-033 and D.13-12-002, customers are designated as Small Business Customers and are eligible to receive the California Climate Credit if they are a non-residential customer receiving service under a General Service or Agricultural Pumping rate schedule with an electric billing demand that does not exceed 20 kW in more than three months in the previous twelve-month period. For customers that lack twelve months of billing history, Small Business Customer eligibility is based on the customer's available historic usage. Customers who meet the eligibility criteria for Small Business Customers but who are designated as Emissions-Intensive and Trade-Exposed (EITE) receive the EITE credit only. The final EITE formula methodology is pending a final decision from the California Public Utilities Commission. (N)

SMALL CUSTOMER: Customers on demand-metered schedules (A-10 and E-19V), with less than 20 kW maximum billing demand per meter for at least 9 billing periods during the most recent 12 month period; or (2) any customer on a non-demand metered schedule (A-1 and A-6); or (3) any customer on a residential rate schedule.

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E-CHPS	Combined Heat and Power Simplified PPA	30814-30817-E	
E-CHPSA	Combined Heat And Power Simplified 500 kW PPA	30825-30828-E	
E-DCG	DCG Departing Customer Generation, CG	30168*,30169*,23667, 30697,30698,28954,28607,23252,23253,28405,23255-E	
E-DEPART	Departing Customers	28859-E	
E-NWDL	New WAPA Departing Load	28581,28582,28862,28863,27448-27452-E	
E-NMDL	New Municipal Departing Load	27453,32097,32098,32099, 29557,29558,29559, 29560,29561,29562,29563,29564-E	
E-LORMS	Limited Optional Remote Metering Services	20194-E	
E-SDL	Split-Wheeling Departing Load	28588,28589,28867,28868,27459-27464-E	
E-TMDL	Transferred Municipal Departing Load	27465,28869,28870, 25883,28961,28594,28608,25887,25888,25889,25890,25891-E	
NEM	Net Energy Metering Service	33464-33473,32766, 33474-33479,30788,32768, 33480,33481-E	
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators	32440-32448-E	
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators	27253-27255, 26140,27256,26142,27257,26144,27258-E	
NEMCCSF	Net Energy Metering Service for City and County of San Francisco	28176,28177, 28178,28179-E	
NEMV	Virtual Net Metering for a Multi-Tenant or Multi-Meter Property Served at the Same Service Delivery Point	31546-31568-E	
NEMVMASH	Net Energy Metering – Virtual Net Energy Metering	30514–30522,30731-30736-E	
E-ERA	Energy Rate Adjustments	**33779-33782**-E	(T)
RES-BCT	Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer	30752,30753,29208,32216-32219,29213,32220-E	
E-OBF	On-Bill Financing Balance Account (OBFBA)	29490-29492-E	
E-SOP	Residential Electric SmartMeter™ Opt-Out Program	31330, 31454-E	

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AG-1	Agricultural Power	30509,**33743,33744**,24221,24222,24223,33313,25425-E	(T)
AG-R	Split-Week Time-of-Use Agricultural Power	33560,31263,31264,**33755,** **33756**,31267,31268,31269,33328,31271-E	(T) (T)
AG-V	Short-Peak Time-of-Use Agricultural Power	33563,31272,31273,**33757,33758** 31276-31280,33331,31282-E	(T)
AG-4	Time-of-Use Agricultural Power	25909,27616,29106,**33745**, 33315, **33746, 33747, 33748,** 30992-30996, 33319, 30998-31001-E	(T) (T)
AG-5	Large Time-of-Use Agricultural Power	25911,29120,29121, **33749,33750,33751,33752,33753,**31007-31011,33325,31013,31014,31262,31016-31018-E	(T)
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate	29137,29138,33442,33443,**33754**,29142,29143,29144-E	(T)

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Rule 03	Application for Service........	27798,27799-E	
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Pacific Gas and Electric Company
May 1, 2014 Rate Change*
Advice Letter 4405-E
Attachment 2

BDLD RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Volumetric Credit Revenue	Residential Calif Climate Credit Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																			
E-1	$4,265,043,118	$2,049,628,022	$327,488,646	$123,504,908	-$27,866,631	$0	$7,572,739	$1,509,445,164	$295,807,672	$10,927,085	$103,775,429	$39,237,132	-$34,332,490	$76,244,881	-$159,223,780	-$205,265,329	$148,525,060		$4,265,468,508
EL-1	$665,168,778	$685,480,979	$109,457,072	$41,279,250	-$9,313,910	$0	$2,532,768	-$27,075,664	$47,967,894	$3,651,197	$0	$13,113,985	-$11,474,737	$25,482,858	$0	-$75,024,080	($140,877,984)		$665,199,628
E-7	$122,181,296	$71,123,565	$9,849,874	$3,714,657	-$838,145	$0	$227,975	$33,424,058	$8,876,333	$328,553	$3,071,615	$1,180,107	-$1,032,594	$2,293,163	-$6,285,371	-$3,630,494	($105,573)		$122,197,724
EL-7	$6,028,904	$7,521,862	$954,151	$359,836	-$81,190	$0	$22,084	-$363,597	$859,844	$31,827	$0	$114,316	-$100,027	$222,137	$0	-$404,914	($3,107,294)		$6,029,034
E-8	$136,489,607	$99,446,829	$9,075,135	$3,422,481	-$772,220	$0	$210,044	$24,250,770	$8,862,763	$302,710	$3,169,193	$1,087,286	-$951,376	$2,112,795	-$7,478,093	-$2,468,739	($3,760,776)		$136,508,805
EL-8	$7,388,281	$12,845,299	$1,203,905	$454,025	-$102,443	$0	$27,864	-$3,387,397	$615,873	$40,157	$0	$144,239	-$126,209	$280,283	$0	-$351,656	($4,255,679)		$7,388,262
TOTAL RES	$5,202,299,984	$2,926,046,556	$458,028,782	$172,735,157	-$38,974,539	$0	$10,593,475	$1,536,293,335	$362,990,379	$15,281,529	$110,016,237	$54,877,067	-$48,017,433	$106,636,118	-$172,987,243	-$287,145,212	($3,582,246)		$5,202,791,961
SMALL L&P																			
A-1	$1,379,260,160	$682,085,650	$89,120,744	$38,753,171	-$8,743,947	$0	$2,028,642	$471,497,261	$99,311,405	$3,427,627	$35,838,915	$10,772,542	-$10,772,542	$20,216,005	-$19,150,978				$1,414,384,496
A-6	$265,835,720	$137,626,983	$18,055,317	$7,847,221	-$1,770,582	$0	$410,955	$84,753,759	$17,820,882	$694,068	$7,246,255	$2,181,357	-$2,181,357	$4,093,586	-$1,412,002				$275,366,440
A-15	$308,504	$55,029	$7,267	$3,160	-$713	$0	$165	$235,031	$8,103	$279	$2,926	$878	-$878	$1,648	-$2,756				$310,140
TC-1	$7,130,818	$3,059,702	$483,931	$210,438	-$47,481	$0	$11,016	$3,091,299	$267,728	$18,613	$194,864	$58,497	-$58,497	$109,777	$0				$7,399,886
TOTAL SMALL	$1,652,535,202	$822,827,363	$107,667,258	$46,813,990	-$10,562,723	$0	$2,450,778	$559,577,350	$117,408,118	$4,140,588	$43,282,960	$13,013,275	-$13,013,275	$24,421,016	-$20,565,736				$1,697,460,962
MEDIUM L&P																			
A-10 T	$327,504	$226,737	$40,170	$13,998	-$3,158	$0	$897	$13,211	$30,203	$1,238	$12,962	$4,220	-$3,891	$6,746	-$450				$342,883
A-10 P	$8,323,918	$4,900,599	$824,390	$287,077	-$64,774	$0	$18,400	$1,648,173	$638,429	$25,391	$264,123	$86,538	-$79,801	$138,357	-$12,380				$8,674,522
A-10 S	$1,187,687,001	$693,722,013	$102,816,997	$37,414,205	-$8,441,833	$0	$2,294,974	$269,358,903	$85,185,130	$3,309,199	$34,485,705	$11,278,289	-$10,400,338	$18,031,756	-$3,174,518				$1,235,880,479
TOTAL MEDIUM	$1,196,338,424	$698,849,349	$103,681,557	$37,715,279	-$8,509,765	$0	$2,314,271	$271,020,287	$85,853,761	$3,335,828	$34,762,791	$11,369,046	-$10,484,031	$18,176,859	-$3,187,347				$1,244,897,884
E-19 CLASS																			
E-19 FIRM T	$4,617,562	$3,077,827	$496,049	$212,798	-$48,014	$0	$11,073	$344,954	$428,657	$18,821	$197,049	$52,239	-$59,153	$102,558	$0				$4,834,858
E-19 V T	$1,229,206	$819,848	$154,012	$52,594	-$11,867	$0	$3,428	$87,036	$105,944	$4,652	$48,702	$12,911	-$14,620	$25,348	-$5,237				$1,282,752
Total E-19 T	$5,846,769	$3,897,675	$650,061	$265,392	-$59,881	$0	$14,501	$431,990	$534,602	$23,473	$245,751	$65,150	-$73,773	$127,906	-$5,237				$6,117,610
E-19 FIRM P	$91,978,393	$57,830,782	$7,349,174	$3,512,516	-$792,535	$0	$163,934	$15,831,066	$7,088,897	$310,674	$3,252,564	$862,278	-$976,403	$1,692,855	$0				$96,125,801
E-19 V P	$35,639,613	$22,460,494	$3,045,833	$1,364,678	-$307,915	$0	$67,970	$5,887,382	$2,748,786	$120,703	$1,259,640	$335,011	-$379,351	$657,706	-$140,095				$37,120,842
Total E-19 P	$127,618,006	$80,291,276	$10,395,007	$4,877,193	-$1,100,450	$0	$231,904	$21,718,448	$9,837,683	$431,376	$4,512,204	$1,197,289	-$1,355,754	$2,350,561	-$140,095				$133,246,643
E-19 FIRM S	$532,323,662	$325,489,510	$39,700,538	$18,922,124	-$4,269,432	$0	$885,935	$106,485,101	$41,023,862	$1,673,617	$17,521,750	$4,645,142	-$5,259,941	$9,119,507	$0				$555,937,714
E-19 V S	$1,226,574,930	$746,470,612	$86,080,407	$45,343,672	-$10,230,973	$0	$1,921,366	$246,173,179	$98,244,487	$4,010,541	$41,941,154	$11,131,299	-$12,604,559	$21,853,358	-$2,730,189				$1,277,604,355
Total E-19 S	$1,758,898,592	$1,071,960,122	$125,780,946	$64,265,796	-$14,500,405	$0	$2,807,301	$352,658,280	$139,268,350	$5,684,159	$59,462,903	$15,776,441	-$17,864,499	$30,972,866	-$2,730,189				$1,833,542,069
E-19 T	$5,846,769	$3,897,675	$650,061	$265,392	-$59,881	$0	$14,501	$431,990	$534,602	$23,473	$245,751	$65,150	-$73,773	$127,906	-$5,237				$6,117,610
E-19 P	$127,618,006	$80,291,276	$10,395,007	$4,877,193	-$1,100,450	$0	$231,904	$21,718,448	$9,837,683	$431,376	$4,512,204	$1,197,289	-$1,355,754	$2,350,561	-$140,095				$133,246,643
E-19 S	$1,758,898,592	$1,071,960,122	$125,780,946	$64,265,796	-$14,500,405	$0	$2,807,301	$352,658,280	$139,268,350	$5,684,159	$59,462,903	$15,776,441	-$17,864,499	$30,972,866	-$2,730,189				$1,833,542,069
TOTAL E-19	$1,892,363,366	$1,156,149,073	$136,826,014	$69,408,381	-$15,660,736	$0	$3,053,706	$374,808,718	$149,640,634	$6,139,008	$64,220,859	$17,038,881	-$19,294,027	$33,451,332	-$2,875,522				$1,972,906,322
STREETLIGHTS	$71,055,829	$32,345,970	$3,254,725	$2,156,839	-$486,651	$0	$73,971	$30,941,224	$2,787,769	$190,767	$1,997,218	$85,651	-$599,555	$712,458	$0				$73,460,386
STANDBY																			
STANDBY T	$48,922,883	$27,890,956	$7,704,174	$2,281,576	-$514,796	$0	$159,582	$5,202,864	$4,622,817	$201,800	$2,112,723	$411,837	-$634,229	$1,721,478	-$16,903				$51,143,879
STANDBY P	$9,475,931	$3,264,241	$668,365	$226,158	-$51,028	$0	$14,020	$4,644,302	$651,465	$20,003	$209,421	$40,823	-$62,867	$170,639	$0				$9,795,541
STANDBY S	$718,029	$229,724	$48,968	$15,638	-$3,529	$0	$1,021	$381,010	$42,501	$1,383	$14,481	$2,823	-$4,347	$11,799	-$183				$741,289
TOTAL STANDBY	$59,116,843	$31,384,921	$8,421,507	$2,523,373	-$569,353	$0	$174,623	$10,228,175	$5,316,783	$223,186	$2,336,625	$455,482	-$701,443	$1,903,916	-$17,086				$61,680,709
AGRICULTURE																			
AG-1A	$17,956,267	$6,279,379	$602,542	$329,850	-$74,425	$0	$13,694	$9,749,369	$1,163,083	$29,174	$305,439	$91,691	-$91,691	$138,727	-$445,921				$18,090,912
AG-RA	$4,612,998	$1,684,919	$207,897	$113,809	-$25,679	$0	$4,725	$2,302,863	$315,635	$10,066	$105,387	$31,636	-$31,636	$47,866	-$79,511				$4,687,976
AG-VA	$3,206,561	$1,210,182	$144,121	$78,896	-$17,802	$0	$3,275	$1,564,665	$219,255	$6,978	$73,057	$21,931	-$21,931	$33,182	-$61,547				$3,254,264
AG-4A	$80,209,368	$28,171,413	$3,200,592	$1,752,103	-$395,330	$0	$72,741	$42,586,028	$4,845,349	$154,969	$1,622,435	$487,047	-$487,047	$736,895	-$772,370				$81,974,824
AG-5A	$19,642,334	$9,723,140	$1,083,774	$593,291	-$133,865	$0	$24,631	$6,819,470	$1,438,539	$52,475	$549,383	$164,922	-$164,922	$249,525	-$176,678				$20,223,686
AG-1B	$49,430,621	$21,352,675	$2,079,750	$1,138,520	-$256,886	$0	$47,267	$22,012,289	$3,218,385	$100,699	$1,054,261	$316,484	-$316,484	$478,836	-$243,648				$50,982,147
AG-RB	$6,056,301	$2,721,193	$293,245	$160,531	-$36,221	$0	$6,665	$2,487,642	$416,705	$14,199	$148,651	$44,624	-$44,624	$67,516	-$21,057				$6,259,067
AG-VB	$2,990,938	$1,309,387	$156,202	$85,510	-$19,294	$0	$3,550	$1,222,251	$219,760	$7,563	$79,181	$23,770	-$23,770	$35,963	-$7,383				$3,092,690
AG-4B	$99,623,867	$46,659,724	$5,135,627	$2,811,401	-$634,341	$0	$116,719	$38,247,837	$7,003,100	$248,662	$2,603,337	$781,508	-$781,508	$1,182,412	-$284,138				$103,090,339
AG-4C	$12,244,417	$5,406,577	$663,258	$363,088	-$81,924	$0	$15,074	$4,895,723	$907,086	$32,114	$336,217	$100,931	-$100,931	$152,707	-$33,729				$12,656,191
AG-5B	$544,876,483	$311,505,772	$42,716,125	$23,384,124	-$5,276,201	$0	$970,821	$114,659,682	$46,366,376	$2,068,271	$21,653,530	$6,500,280	-$6,500,280	$9,834,839	-$1,048,477				$566,834,861
AG-5C	$178,893,962	$108,125,905	$14,534,911	$7,956,859	-$1,795,320	$0	$330,339	$30,715,079	$15,436,961	$703,765	$7,367,994	$2,211,834	-$2,211,834	$3,346,477	-$376,794				$186,346,175
Total AG A	$125,627,527	$47,069,032	$5,238,926	$2,867,949	-$647,101	$0	$119,066	$63,022,394	$7,981,860	$253,663	$2,655,700	$797,228	-$797,228	$1,206,195	-$1,536,027				$128,231,661
Total AG B	$894,116,589	$497,081,232	$65,579,119	$35,900,031	-$8,100,188	$0	$1,490,435	$214,240,502	$73,568,372	$3,175,274	$33,243,170	$9,979,431	-$9,979,431	$15,098,750	-$2,015,227				$929,261,470
TOTAL AG	$1,019,744,116	$544,150,265	$70,818,045	$38,767,981	-$8,747,288	$0	$1,609,501	$277,262,897	$81,550,232	$3,428,937	$35,898,870	$10,776,659	-$10,776,659	$16,304,945	-$3,551,254				$1,057,493,131
E-20 CLASS																			
E-20 FIRM T	$374,037,031	$281,348,619	$36,005,598	$19,958,068	-$4,503,174	$0	$792,365	-$1,132,016	$33,913,946	$1,765,244	$18,481,027	$3,890,742	-$5,547,911	$7,817,510	$0				$392,790,018
FPP T																			
TOTAL	$374,037,031	$281,348,619	$36,005,598	$19,958,068	-$4,503,174	$0	$792,365	-$1,132,016	$33,913,946	$1,765,244	$18,481,027	$3,890,742	-$5,547,911	$7,817,510	$0				$392,790,018
E-20 FIRM P	$517,696,467	$339,715,280	$38,754,683	$21,778,103	-$4,913,832	$0	$854,917	$73,147,116	$42,699,473	$1,926,222	$20,166,366	$4,795,900	-$6,053,841	$8,530,412	$0				$541,400,800
FPP P																			
TOTAL	$517,696,467	$339,715,280	$38,754,683	$21,778,103	-$4,913,832	$0	$854,917	$73,147,116	$42,699,473	$1,926,222	$20,166,366	$4,795,900	-$6,053,841	$8,530,412	$0				$541,400,800
E-20 FIRM S	$235,413,676	$145,262,669	$17,750,082	$9,035,408	-$2,038,675	$0	$391,695	$43,945,059	$19,157,558	$799,161	$8,366,723	$2,087,603	-$2,511,648	$3,539,140	$0				$245,784,775
FPP S																			
TOTAL	$235,413,676	$145,262,669	$17,750,082	$9,035,408	-$2,038,675	$0	$391,695	$43,945,059	$19,157,558	$799,161	$8,366,723	$2,087,603	-$2,511,648	$3,539,140	$0				$245,784,775
E-20 T	$374,037,031	$281,348,619	$36,005,598	$19,958,068	-$4,503,174	$0	$792,365	-$1,132,016	$33,913,946	$1,765,244	$18,481,027	$3,890,742	-$5,547,911	$7,817,510	$0				$392,790,018
E-20 P	$517,696,467	$339,715,280	$38,754,683	$21,778,103	-$4,913,832	$0	$854,917	$73,147,116	$42,699,473	$1,926,222	$20,166,366	$4,795,900	-$6,053,841	$8,530,412	$0				$541,400,800
E-20 S	$235,413,676	$145,262,669	$17,750,082	$9,035,408	-$2,038,675	$0	$391,695	$43,945,059	$19,157,558	$799,161	$8,366,723	$2,087,603	-$2,511,648	$3,539,140	$0				$245,784,775
TOTAL E-20	$1,127,147,174	$766,326,568	$92,510,363	$50,771,579	-$11,455,681	$0	$2,038,977	$115,960,159	$95,770,977	$4,490,627	$47,014,115	$10,774,246	-$14,113,399	$19,887,062	$0				$1,179,975,593
SYSTEM	$12,220,600,938	$6,978,080,065	$981,208,251	$420,892,579	-$94,966,737	$0	$22,309,302	$3,176,092,145	$901,318,654	$37,230,471	$339,529,673	$118,390,306	-$116,999,821	$221,493,706	-$203,184,188	-$287,145,212	-$3,582,246	$0	$12,490,666,948

* Present rate revenues are schedule average rates, including the California Climate Credit. Proposed revenues include GHG returns, including the Climate Credit, residential, and small business volumetric returns. For actual proposed rates, see the attached tariff sheets.

BDLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Volumetric Credit Rates	Residential Calif Climate Credit Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																					
E-1	22,293,824,992	$0.19131	$0.09194	$0.01469	$0.00554	-$0.00125	$0.00000	$0.00034	$0.06771	$0.01327	$0.00049	$0.00465	$0.00176	-$0.00154	$0.00342	-$0.00714	-$0.00921	$0.00666		$0.19133	0.0%
EL-1	7,451,128,083	$0.08927	$0.09200	$0.01469	$0.00554	-$0.00125	$0.00000	$0.00034	-$0.00363	$0.00644	$0.00049	$0.00000	$0.00176	-$0.00154	$0.00342	$0.00000	-$0.01007	-$0.01891		$0.08928	0.0%
E-7	670,515,615	$0.18222	$0.10607	$0.01469	$0.00554	-$0.00125	$0.00000	$0.00034	$0.04985	$0.01324	$0.00049	$0.00458	$0.00176	-$0.00154	$0.00342	-$0.00937	-$0.00541	-$0.00016		$0.18224	0.0%
EL-7	64,952,390	$0.09282	$0.11581	$0.01469	$0.00554	-$0.00125	$0.00000	$0.00034	-$0.00560	$0.01324	$0.00049	$0.00000	$0.00176	-$0.00154	$0.00342	$0.00000	-$0.00623	-$0.04784		$0.09282	0.0%
E-8	617,776,393	$0.22094	$0.16098	$0.01469	$0.00554	-$0.00125	$0.00000	$0.00034	$0.03925	$0.01435	$0.00049	$0.00513	$0.00176	-$0.00154	$0.00342	-$0.01210	-$0.00400	-$0.00609		$0.22097	0.0%
EL-8	81,954,041	$0.09015	$0.15674	$0.01469	$0.00554	-$0.00125	$0.00000	$0.00034	-$0.04133	$0.00751	$0.00049	$0.00000	$0.00176	-$0.00154	$0.00342	$0.00000	-$0.00429	-$0.05193		$0.09015	0.0%
TOTAL RES	31,180,151,513	$0.16685	$0.09384	$0.01469	$0.00554	-$0.00125	$0.00000	$0.00034	$0.04927	$0.01164	$0.00049	$0.00353	$0.00176	-$0.00154	$0.00342	-$0.00555	-$0.00921	-$0.00011		$0.16686	0.0%
SMALL L&P																					
A-1	6,995,157,270	$0.19717	$0.09751	$0.01274	$0.00554	-$0.00125	$0.00000	$0.00029	$0.06740	$0.01420	$0.00049	$0.00512	$0.00154	-$0.00154	$0.00289	-$0.00274				$0.20219	2.5%
A-6	1,416,465,849	$0.18768	$0.09716	$0.01275	$0.00554	-$0.00125	$0.00000	$0.00029	$0.05983	$0.01258	$0.00049	$0.00512	$0.00154	-$0.00154	$0.00289	-$0.00100				$0.19440	3.6%
A-15	570,385	$0.54087	$0.09648	$0.01274	$0.00554	-$0.00125	$0.00000	$0.00029	$0.41206	$0.01421	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00289	-$0.00483				$0.54374	0.5%
TC-1	37,985,144	$0.18773	$0.08055	$0.01274	$0.00554	-$0.00125	$0.00000	$0.00029	$0.08138	$0.00705	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00289	$0.00000				$0.19481	3.8%
TOTAL SMALL	8,450,178,649	$0.19556	$0.09737	$0.01274	$0.00554	-$0.00125	$0.00000	$0.00029	$0.06622	$0.01389	$0.00049	$0.00512	$0.00154	-$0.00154	$0.00289	-$0.00243				$0.20088	2.7%
MEDIUM L&P																					
A-10 T	2,526,702	$0.12962	$0.08974	$0.01590	$0.00554	-$0.00125	$0.00000	$0.00035	$0.00523	$0.01195	$0.00049	$0.00513	$0.00167	-$0.00154	$0.00267	-$0.00018				$0.13570	4.7%
A-10 P	51,818,931	$0.16063	$0.09457	$0.01591	$0.00554	-$0.00125	$0.00000	$0.00036	$0.03181	$0.01232	$0.00049	$0.00510	$0.00167	-$0.00154	$0.00267	-$0.00024				$0.16740	4.2%
A-10 S	6,753,466,545	$0.17586	$0.10272	$0.01522	$0.00554	-$0.00125	$0.00000	$0.00034	$0.03988	$0.01261	$0.00049	$0.00511	$0.00167	-$0.00154	$0.00267	-$0.00047				$0.18300	4.1%
TOTAL MEDIUM	6,807,812,178	$0.17573	$0.10265	$0.01523	$0.00554	-$0.00125	$0.00000	$0.00034	$0.03981	$0.01261	$0.00049	$0.00511	$0.00167	-$0.00154	$0.00267	-$0.00047				$0.18286	4.1%
E-19 CLASS																					
E-19 FIRM T	38,411,204	$0.12021	$0.08013	$0.01291	$0.00554	-$0.00125	$0.00000	$0.00029	$0.00898	$0.01116	$0.00049	$0.00513	$0.00136	-$0.00154	$0.00267	$0.00000				$0.12587	4.7%
E-19 V T	9,493,489	$0.12948	$0.08636	$0.01622	$0.00554	-$0.00125	$0.00000	$0.00036	$0.00917	$0.01116	$0.00049	$0.00513	$0.00136	-$0.00154	$0.00267	-$0.00055				$0.13512	4.4%
Total E-19 T	47,904,692	$0.12205	$0.08136	$0.01357	$0.00554	-$0.00125	$0.00000	$0.00030	$0.00902	$0.01116	$0.00049	$0.00513	$0.00136	-$0.00154	$0.00267	-$0.00011				$0.12770	4.6%
E-19 FIRM P	634,028,129	$0.14507	$0.09121	$0.01159	$0.00554	-$0.00125	$0.00000	$0.00026	$0.02497	$0.01118	$0.00049	$0.00513	$0.00136	-$0.00154	$0.00267	$0.00000				$0.15161	4.5%
E-19 V P	246,331,685	$0.14468	$0.09118	$0.01236	$0.00554	-$0.00125	$0.00000	$0.00028	$0.02390	$0.01116	$0.00049	$0.00511	$0.00136	-$0.00154	$0.00267	-$0.00057				$0.15069	4.2%
Total E-19 P	880,359,814	$0.14496	$0.09120	$0.01181	$0.00554	-$0.00125	$0.00000	$0.00026	$0.02467	$0.01117	$0.00049	$0.00513	$0.00136	-$0.00154	$0.00267	-$0.00016				$0.15135	4.4%
E-19 FIRM S	3,415,545,808	$0.15585	$0.09530	$0.01162	$0.00554	-$0.00125	$0.00000	$0.00026	$0.03118	$0.01201	$0.00049	$0.00513	$0.00136	-$0.00154	$0.00267	$0.00000				$0.16277	4.4%
E-19 V S	8,184,778,364	$0.14986	$0.09120	$0.01052	$0.00554	-$0.00125	$0.00000	$0.00023	$0.03008	$0.01200	$0.00049	$0.00512	$0.00136	-$0.00154	$0.00267	-$0.00033				$0.15610	4.2%
Total E-19 S	11,600,324,172	$0.15162	$0.09241	$0.01084	$0.00554	-$0.00125	$0.00000	$0.00024	$0.03040	$0.01201	$0.00049	$0.00513	$0.00136	-$0.00154	$0.00267	-$0.00024				$0.15806	4.2%
E-19 T	47,904,692	$0.12205	$0.08136	$0.01357	$0.00554	-$0.00125	$0.00000	$0.00030	$0.00902	$0.01116	$0.00049	$0.00513	$0.00136	-$0.00154	$0.00267	-$0.00011				$0.12770	4.6%
E-19 P	880,359,814	$0.14496	$0.09120	$0.01181	$0.00554	-$0.00125	$0.00000	$0.00026	$0.02467	$0.01117	$0.00049	$0.00513	$0.00136	-$0.00154	$0.00267	-$0.00016				$0.15135	4.4%
E-19 S	11,600,324,172	$0.15162	$0.09241	$0.01084	$0.00554	-$0.00125	$0.00000	$0.00024	$0.03040	$0.01201	$0.00049	$0.00513	$0.00136	-$0.00154	$0.00267	-$0.00024				$0.15806	4.2%
TOTAL E-19	12,528,588,678	$0.15104	$0.09228	$0.01092	$0.00554	-$0.00125	$0.00000	$0.00024	$0.02992	$0.01194	$0.00049	$0.00513	$0.00136	-$0.00154	$0.00267	-$0.00023				$0.15747	4.3%
STREETLIGHTS	389,321,162	$0.18251	$0.08308	$0.00836	$0.00554	-$0.00125	$0.00000	$0.00019	$0.07947	$0.00716	$0.00049	$0.00513	$0.00022	-$0.00154	$0.00183	$0.00000				$0.18869	3.4%
STANDBY																					
STANDBY T	411,836,868	$0.11879	$0.06772	$0.01871	$0.00554	-$0.00125	$0.00000	$0.00039	$0.01263	$0.01122	$0.00049	$0.00513	$0.00100	-$0.00154	$0.00418	-$0.00004				$0.12418	4.5%
STANDBY P	40,822,741	$0.23212	$0.07996	$0.01637	$0.00554	-$0.00125	$0.00000	$0.00034	$0.11377	$0.01596	$0.00049	$0.00513	$0.00100	-$0.00154	$0.00418	$0.00000				$0.23995	3.4%
STANDBY S	2,822,805	$0.25437	$0.08138	$0.01735	$0.00554	-$0.00125	$0.00000	$0.00036	$0.13498	$0.01506	$0.00049	$0.00513	$0.00100	-$0.00154	$0.00418	-$0.00006				$0.26261	3.2%
TOTAL STANDBY	455,482,414	$0.12979	$0.06890	$0.01849	$0.00554	-$0.00125	$0.00000	$0.00038	$0.02246	$0.01167	$0.00049	$0.00513	$0.00100	-$0.00154	$0.00418	-$0.00004				$0.13542	4.3%
AGRICULTURE																					
AG-1A	59,539,682	$0.30158	$0.10547	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.16375	$0.01953	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	-$0.00749				$0.30385	0.7%
AG-RA	20,543,181	$0.22455	$0.08202	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.11210	$0.01536	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	-$0.00387				$0.22820	1.6%
AG-VA	14,241,214	$0.22516	$0.08498	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.10987	$0.01540	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	-$0.00432				$0.22851	1.5%
AG-4A	316,264,053	$0.25362	$0.08908	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.13465	$0.01532	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	-$0.00244				$0.25920	2.2%
AG-5A	107,092,279	$0.18342	$0.09079	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.06368	$0.01343	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	-$0.00165				$0.18884	3.0%
AG-1B	205,508,937	$0.24053	$0.10390	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.10711	$0.01566	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	-$0.00119				$0.24808	3.1%
AG-RB	28,976,740	$0.20901	$0.09391	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.08585	$0.01438	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	-$0.00073				$0.21600	3.3%
AG-VB	15,434,935	$0.19378	$0.08483	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.07919	$0.01424	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	-$0.00048				$0.20037	3.4%
AG-4B	507,473,048	$0.19631	$0.09195	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.07537	$0.01380	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	-$0.00056				$0.20314	3.5%
AG-4C	65,539,377	$0.18683	$0.08249	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.07470	$0.01384	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	-$0.00051				$0.19311	3.4%
AG-5B	4,220,960,973	$0.12909	$0.07380	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.02716	$0.01098	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	-$0.00025				$0.13429	4.0%
AG-5C	1,436,256,074	$0.12456	$0.07528	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.02139	$0.01075	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	-$0.00026				$0.12974	4.2%
Total AG A	517,680,408	$0.24267	$0.09092	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.12174	$0.01542	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	-$0.00297				$0.24770	2.1%
Total AG B	6,480,150,083	$0.13798	$0.07671	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.03306	$0.01135	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	-$0.00031				$0.14340	3.9%
TOTAL AG	6,997,830,492	$0.14572	$0.07776	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.03962	$0.01165	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	-$0.00051				$0.15112	3.7%
E-20 CLASS																					
E-20 FIRM T	3,602,539,322	$0.10383	$0.07810	$0.00999	$0.00554	-$0.00125	$0.00000	$0.00022	-$0.00031	$0.00941	$0.00049	$0.00513	$0.00108	-$0.00154	$0.00217	$0.00000				$0.10903	5.0%
FPP T																					
TOTAL	3,602,539,322	$0.10383	$0.07810	$0.00999	$0.00554	-$0.00125	$0.00000	$0.00022	-$0.00031	$0.00941	$0.00049	$0.00513	$0.00108	-$0.00154	$0.00217	$0.00000				$0.10903	5.0%
E-20 FIRM P	3,931,065,497	$0.13169	$0.08642	$0.00986	$0.00554	-$0.00125	$0.00000	$0.00022	$0.01861	$0.01086	$0.00049	$0.00513	$0.00122	-$0.00154	$0.00217	$0.00000				$0.13772	4.6%
FPP P																					
TOTAL	3,931,065,497	$0.13169	$0.08642	$0.00986	$0.00554	-$0.00125	$0.00000	$0.00022	$0.01861	$0.01086	$0.00049	$0.00513	$0.00122	-$0.00154	$0.00217	$0.00000				$0.13772	4.6%
E-20 FIRM S	1,630,940,088	$0.14434	$0.08907	$0.01088	$0.00554	-$0.00125	$0.00000	$0.00024	$0.02694	$0.01175	$0.00049	$0.00513	$0.00128	-$0.00154	$0.00217	$0.00000				$0.15070	4.4%
FPP S																					
TOTAL	1,630,940,088	$0.14434	$0.08907	$0.01088	$0.00554	-$0.00125	$0.00000	$0.00024	$0.02694	$0.01175	$0.00049	$0.00513	$0.00128	-$0.00154	$0.00217	$0.00000				$0.15070	4.4%
E-20 T	3,602,539,322	$0.10383	$0.07810	$0.00999	$0.00554	-$0.00125	$0.00000	$0.00022	-$0.00031	$0.00941	$0.00049	$0.00513	$0.00108	-$0.00154	$0.00217	$0.00000				$0.10903	5.0%
E-20 P	3,931,065,497	$0.13169	$0.08642	$0.00986	$0.00554	-$0.00125	$0.00000	$0.00022	$0.01861	$0.01086	$0.00049	$0.00513	$0.00122	-$0.00154	$0.00217	$0.00000				$0.13772	4.6%
E-20 S	1,630,940,088	$0.14434	$0.08907	$0.01088	$0.00554	-$0.00125	$0.00000	$0.00024	$0.02694	$0.01175	$0.00049	$0.00513	$0.00128	-$0.00154	$0.00217	$0.00000				$0.15070	4.4%
TOTAL E-20	9,164,544,908	$0.12299	$0.08362	$0.01009	$0.00554	-$0.00125	$0.00000	$0.00022	$0.01265	$0.01045	$0.00049	$0.00513	$0.00118	-$0.00154	$0.00217	$0.00000				$0.12875	4.7%
SYSTEM	75,973,909,993	$0.16085	$0.09185	$0.01292	$0.00554	-$0.00125	$0.00000	$0.00029	$0.04181	$0.01186	$0.00049	$0.00447	$0.00156	-$0.00154	$0.00292	-$0.00267				$0.16441	2.2%

* Present rate revenues are schedule average rates, including the California Climate Credit. Proposed revenues include GHG returns, including the Climate Credit, residential, and small business volumetric returns. For actual proposed rates, see the attached tariff sheets.

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Volumetric Credit Revenue	Residential Calif Climate Credit Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																		
E-1	$58,885,237	$7,160,255	$2,700,328	-$609,280	$0	$165,724	$33,012,033	$6,467,664	$238,838	$2,407,394	$857,866	-$750,633	$1,666,989	-$3,698,312	-$5,021,106	$5,274,738	$6,343,751	$56,216,251
EL-1	$1,196,270	$1,590,232	$599,720	-$135,316	$0	$36,806	-$391,326	$696,900	$53,044	$0	$190,525	-$166,709	$370,224	$0	-$1,537,131	-$2,234,962	$1,529,815	$601,822
E-7	$1,983,345	$255,166	$96,230	-$21,713	$0	$5,906	$828,342	$229,945	$8,511	$78,849	$30,571	-$26,750	$59,405	-$196,558	-$117,727	$459,665	$194,710	$1,884,552
EL-7	$3,346	$14,435	$5,444	-$1,228	$0	$334	-$7,382	$13,008	$481	$0	$1,729	-$1,513	$3,361	$0	-$6,614	-$39,768	$14,640	-$3,073
E-8	$1,126,517	$166,512	$62,796	-$14,169	$0	$3,854	$456,972	$162,616	$5,554	$55,295	$19,950	-$17,456	$38,766	-$160,226	-$50,090	$167,123	$122,187	$1,019,684
EL-8	-$37,298	$14,931	$5,631	-$1,271	$0	$346	-$42,294	$7,638	$498	$0	$1,789	-$1,565	$3,476	$0	-$4,614	-$44,549	$13,440	-$46,543
TOTAL RES	$63,157,416	$9,201,532	$3,470,149	-$782,976	$0	$212,969	$33,856,346	$7,577,772	$306,927	$2,541,538	$1,102,430	-$964,626	$2,142,222	-$4,055,096	-$6,737,282	$3,582,246	$8,218,542	$59,672,693
SMALL L&P																		
A-1	$22,200,808	$2,427,984	$1,055,811	-$238,224	$0	$55,268	$13,221,462	$2,705,548	$93,384	$974,091	$293,493	-$293,493	$550,775	-$297,385			$1,729,647	$22,278,361
A-6	$7,520,342	$910,557	$395,956	-$89,340	$0	$20,727	$4,298,366	$900,150	$35,021	$357,023	$110,067	-$110,067	$206,555	-$46,929			$625,716	$7,613,802
A-15	$1,109	$46	$20	-$4	$0	$1	$982	$51	$2	$7	$6	-$6	$10	-$41			$1	$1,075
TC-1	$132,140	$13,755	$5,981	-$1,350	$0	$313	$88,657	$7,610	$529	$5,539	$1,663	-$1,663	$3,120	$0			$10,463	$134,616
TOTAL SMALL	$29,854,399	$3,352,341	$1,457,768	-$328,919	$0	$76,309	$17,609,468	$3,613,358	$128,936	$1,336,660	$405,228	-$405,228	$760,460	-$344,354			$2,365,827	$30,027,854
MEDIUM L&P																		
A-10 T	$10,481	$2,891	$1,186	-$268	$0	$65	$2,720	$2,560	$105	$1,099	$358	-$330	$572	-$4			-$297	$10,657
A-10 P	$278,497	$49,497	$20,311	-$4,583	$0	$1,105	$113,704	$45,330	$1,796	$18,808	$6,123	-$5,646	$9,789	-$759			$27,042	$282,515
A-10 S	$72,424,271	$12,224,988	$5,126,781	-$1,156,765	$0	$272,879	$32,555,377	$11,700,220	$453,452	$4,746,147	$1,545,438	-$1,425,134	$2,470,849	-$66,896			$5,215,604	$73,662,941
TOTAL MEDIUM	$72,713,248	$12,277,376	$5,148,278	-$1,161,615	$0	$274,049	$32,671,801	$11,748,110	$455,353	$4,766,053	$1,551,918	-$1,431,110	$2,481,210	-$67,660			$5,242,350	$73,956,113
E-19 CLASS																		
E-19 FIRM T	-$1,443	$0	$0	$0	$0	$0	-$1,443	$0	$0	$0	$0	$0	$0	$0			$0	-$1,443
E-19 V T	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			$0	$0
Total E-19 T	-$1,443	$0	$0	$0	$0	$0	-$1,443	$0	$0	$0	$0	$0	$0	$0			$0	-$1,443
E-19 FIRM P	$9,323,439	$1,763,662	$844,105	-$190,457	$0	$39,367	$3,603,218	$1,703,557	$74,659	$781,635	$207,217	-$234,643	$406,816	$0			$495,159	$9,494,295
E-19 V P	$1,119,406	$181,802	$106,912	-$24,123	$0	$4,058	$359,373	$215,768	$9,456	$99,000	$26,246	-$29,719	$51,526	$0			$137,619	$1,137,918
Total E-19 P	$10,442,845	$1,945,464	$951,017	-$214,580	$0	$43,426	$3,962,591	$1,919,325	$84,115	$880,635	$233,463	-$264,362	$458,342	$0			$632,778	$10,632,213
E-19 FIRM S	$53,973,325	$8,702,088	$4,566,986	-$1,030,457	$0	$194,243	$23,171,404	$9,901,394	$403,939	$4,205,436	$1,121,137	-$1,269,523	$2,201,056	$0			$2,766,344	$54,934,048
E-19 V S	$153,878,015	$22,785,892	$14,084,736	-$3,177,964	$0	$508,614	$62,924,279	$30,536,226	$1,245,762	$12,888,995	$3,457,625	-$3,915,251	$6,788,131	$0			$8,370,605	$156,497,649
Total E-19 S	$207,851,340	$31,487,981	$18,651,722	-$4,208,421	$0	$702,857	$86,095,682	$40,437,620	$1,649,701	$17,094,431	$4,578,762	-$5,184,775	$8,989,187	$0			$11,136,949	$211,431,697
E-19 T	-$1,443	$0	$0	$0	$0	$0	-$1,443	$0	$0	$0	$0	$0	$0	$0			$0	-$1,443
E-19 P	$10,442,845	$1,945,464	$951,017	-$214,580	$0	$43,426	$3,962,591	$1,919,325	$84,115	$880,635	$233,463	-$264,362	$458,342	$0			$632,778	$10,632,213
E-19 S	$207,851,340	$31,487,981	$18,651,722	-$4,208,421	$0	$702,857	$86,095,682	$40,437,620	$1,649,701	$17,094,431	$4,578,762	-$5,184,775	$8,989,187	$0			$11,136,949	$211,431,697
TOTAL E-19	$218,292,742	$33,433,444	$19,602,738	-$4,423,001	$0	$746,282	$90,056,831	$42,356,945	$1,733,816	$17,975,066	$4,812,225	-$5,449,137	$9,447,529	$0			$11,769,727	$222,062,467
STREETLIGHTS	$1,049,689	$93,679	$62,079	-$14,007	$0	$2,129	$756,476	$78,767	$5,491	$57,485	$2,465	-$17,257	$20,506	$0			$15,824	$1,063,635
STANDBY																		
STANDBY T	$1,709,161	$612,846	$176,185	-$39,753	$0	$12,661	$138,937	$356,978	$15,583	$163,146	$31,802	-$48,976	$132,934	$0			$201,945	$1,754,290
STANDBY P	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			$0	$0
STANDBY S	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			$0	$0
TOTAL STANDBY	$1,709,161	$612,846	$176,185	-$39,753	$0	$12,661	$138,937	$356,978	$15,583	$163,146	$31,802	-$48,976	$132,934	$0			$201,945	$1,754,290
AGRICULTURE																		
AG-1A	$128,037	$6,700	$3,668	-$828	$0	$152	$97,184	$12,933	$324	$3,378	$1,020	-$1,020	$1,543	-$902			$5,130	$129,283
AG-RA	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			$0	$0
AG-VA	$10,830	$817	$447	-$101	$0	$19	$8,068	$1,243	$40	$414	$124	-$124	$188	-$57			-$97	$10,979
AG-4A	$82,759	$6,602	$3,614	-$815	$0	$150	$54,804	$9,994	$320	$3,298	$1,005	-$1,005	$1,520	-$481			$4,633	$83,637
AG-5A	$142,601	$15,813	$8,656	-$1,953	$0	$359	$75,031	$20,989	$766	$8,016	$2,406	-$2,406	$3,641	-$953			$13,535	$143,900
AG-1B	$35,846	$1,960	$1,073	-$242	$0	$45	$27,390	$3,033	$95	$994	$298	-$298	$451	-$318			$1,626	$36,107
AG-RB	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			$0	$0
AG-VB	$286	$0	$0	$0	$0	$0	$286	$0	$0	$0	$0	$0	$0	$0			$0	$286
AG-4B	$242,748	$24,535	$13,431	-$3,031	$0	$558	$161,944	$33,457	$1,188	$12,437	$3,734	-$3,734	$5,649	-$49			-$2,914	$247,206
AG-4C	$8,372	$607	$332	-$75	$0	$14	$5,731	$830	$29	$308	$92	-$92	$140	-$207			$585	$8,293
AG-5B	$1,613,194	$247,388	$135,428	-$30,557	$0	$5,622	$683,581	$268,528	$11,978	$125,405	$37,646	-$37,646	$56,958	-$316			$135,543	$1,639,558
AG-5C	$648,453	$115,312	$63,125	-$14,243	$0	$2,621	$265,126	$122,468	$5,583	$58,453	$17,547	-$17,547	$26,549	$0			$15,307	$660,301
Total AG A	$364,227	$29,931	$16,385	-$3,697	$0	$680	$235,086	$45,159	$1,449	$15,105	$4,555	-$4,555	$6,891	-$2,393			$23,201	$367,799
Total AG B	$2,548,898	$389,801	$213,389	-$48,147	$0	$8,859	$1,144,057	$428,316	$18,874	$197,597	$59,318	-$59,318	$89,747	-$890			$150,147	$2,591,750
TOTAL AG	$2,913,125	$419,733	$229,775	-$51,844	$0	$9,539	$1,379,143	$473,475	$20,323	$212,702	$63,872	-$63,872	$96,638	-$3,283			$173,349	$2,959,550
E-20 CLASS																		
E-20 FIRM T	$51,542,529	$16,330,329	$10,616,764	-$2,395,479	$0	$360,493	-$7,252,486	$18,040,641	$939,028	$8,547,270	$2,069,694	-$2,951,230	$4,158,552	$0			$4,065,918	$52,529,494
FPP T	$2,926,431						$80,416	$2,692,071	$140,124					$0				$2,912,611
TOTAL	$54,468,960	$16,330,329	$10,616,764	-$2,395,479	$0	$360,493	-$7,172,069	$20,732,712	$1,079,152	$8,547,270	$2,069,694	-$2,951,230	$4,158,552	$0			$4,065,918	$55,442,105
E-20 FIRM P	$124,934,538	$22,819,105	$13,461,521	-$3,037,347	$0	$503,733	$43,140,014	$26,393,476	$1,190,640	$12,382,152	$2,964,450	-$3,742,011	$5,272,834	$0			$5,712,750	$127,061,317
FPP P	$182,104						$86,621	$92,409	$4,169					$0				$183,198
TOTAL	$125,116,641	$22,819,105	$13,461,521	-$3,037,347	$0	$503,733	$43,226,634	$26,485,885	$1,194,809	$12,382,152	$2,964,450	-$3,742,011	$5,272,834	$0			$5,712,750	$127,244,515
E-20 FIRM S	$46,567,822	$7,374,560	$4,473,627	-$1,009,392	$0	$162,794	$18,255,670	$9,485,323	$395,682	$4,142,546	$1,033,618	-$1,243,571	$1,752,305	$0			$2,502,875	$47,326,036
FPP S	$1,616,489						$825,858	$769,677	$32,107					$0				$1,627,641
TOTAL	$48,184,310	$7,374,560	$4,473,627	-$1,009,392	$0	$162,794	$19,081,528	$10,255,000	$427,789	$4,142,546	$1,033,618	-$1,243,571	$1,752,305	$0			$2,502,875	$48,953,677
E-20 T	$54,468,960	$16,330,329	$10,616,764	-$2,395,479	$0	$360,493	-$7,172,069	$20,732,712	$1,079,152	$8,547,270	$2,069,694	-$2,951,230	$4,158,552	$0			$4,065,918	$55,442,105
E-20 P	$125,116,641	$22,819,105	$13,461,521	-$3,037,347	$0	$503,733	$43,226,634	$26,485,885	$1,194,809	$12,382,152	$2,964,450	-$3,742,011	$5,272,834	$0			$5,712,750	$127,244,515
E-20 S	$48,184,310	$7,374,560	$4,473,627	-$1,009,392	$0	$162,794	$19,081,528	$10,255,000	$427,789	$4,142,546	$1,033,618	-$1,243,571	$1,752,305	$0			$2,502,875	$48,953,677
TOTAL E-20	$227,769,912	$46,523,995	$28,551,911	-$6,442,218	$0	$1,027,020	$55,136,093	$57,473,597	$2,701,750	$25,071,968	$6,067,762	-$7,936,813	$11,183,691	$0			$12,281,543	$231,640,298
SYSTEM	$617,459,692	$105,914,945	$58,698,883	-$13,244,333	$0	$2,360,959	$231,605,094	$123,679,001	$5,368,178	$52,124,618	$14,037,702	-$16,317,018	$26,265,190	-$4,470,392	-$6,737,282	$3,582,246	$40,269,106	$623,136,899

* Present rate revenues are schedule average rates, including the California Climate Credit. Proposed revenues include GHG returns, including the Climate Credit, residential, and small business volumetric returns. For actual proposed rates, see the attached tariff sheets.

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Volumetric Credit Rates	Residential Calif Climate Credit Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																				
E-1	487,423,775	$0.12081	$0.01469	$0.00554	-$0.00125	$0.00000	$0.00034	$0.06773	$0.01327	$0.00049	$0.00494	$0.00176	-$0.00154	$0.00342	-$0.00759	-$0.01030	$0.01082	$0.01301	$0.11533	-4.5%
EL-1	108,252,719	$0.01105	$0.01469	$0.00554	-$0.00125	$0.00000	$0.00034	-$0.00361	$0.00644	$0.00049	$0.00000	$0.00176	-$0.00154	$0.00342	$0.00000	-$0.01420	-$0.02065	$0.01413	$0.00556	-49.7%
E-7	17,370,016	$0.11418	$0.01469	$0.00554	-$0.00125	$0.00000	$0.00034	$0.04769	$0.01324	$0.00049	$0.00454	$0.00176	-$0.00154	$0.00342	-$0.01132	-$0.00678	$0.02646	$0.01121	$0.10849	-5.0%
EL-7	982,627	$0.00340	$0.01469	$0.00554	-$0.00125	$0.00000	$0.00034	-$0.00751	$0.01324	$0.00049	$0.00000	$0.00176	-$0.00154	$0.00342	$0.00000	-$0.00673	-$0.04047	$0.01490	-$0.00313	-191.9%
E-8	11,335,089	$0.09938	$0.01469	$0.00554	-$0.00125	$0.00000	$0.00034	$0.04031	$0.01435	$0.00049	$0.00488	$0.00176	-$0.00154	$0.00342	-$0.01414	-$0.00442	$0.01474	$0.01078	$0.08996	-9.5%
EL-8	1,016,412	-$0.03670	$0.01469	$0.00554	-$0.00125	$0.00000	$0.00034	-$0.04161	$0.00751	$0.00049	$0.00000	$0.00176	-$0.00154	$0.00342	$0.00000	-$0.00454	-$0.04383	$0.01322	-$0.04579	24.8%
TOTAL RES	626,380,638	$0.10083	$0.01469	$0.00554	-$0.00125	$0.00000	$0.00034	$0.05405	$0.01210	$0.00049	$0.00406	$0.00176	-$0.00154	$0.00342	-$0.00647	-$0.01076	$0.00572	$0.01312	$0.09527	-5.5%
SMALL L&P																				
A-1	190,579,599	$0.11649	$0.01274	$0.00554	-$0.00125	$0.00000	$0.00029	$0.06938	$0.01420	$0.00049	$0.00511	$0.00154	-$0.00154	$0.00289	-$0.00156			$0.00908	$0.11690	0.3%
A-6	71,472,268	$0.10522	$0.01274	$0.00554	-$0.00125	$0.00000	$0.00029	$0.06014	$0.01259	$0.00049	$0.00500	$0.00154	-$0.00154	$0.00289	-$0.00066			$0.00875	$0.10653	1.2%
A-15	3,574	$0.31030	$0.01274	$0.00554	-$0.00125	$0.00000	$0.00029	$0.27490	$0.01421	$0.00049	$0.00209	$0.00154	-$0.00154	$0.00289	-$0.01138			$0.00037	$0.30089	-3.0%
TC-1	1,079,635	$0.12239	$0.01274	$0.00554	-$0.00125	$0.00000	$0.00029	$0.08212	$0.00705	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00289	$0.00000			$0.00969	$0.12469	1.9%
TOTAL SMALL	263,135,076	$0.11346	$0.01274	$0.00554	-$0.00125	$0.00000	$0.00029	$0.06692	$0.01373	$0.00049	$0.00508	$0.00154	-$0.00154	$0.00289	-$0.00131			$0.00899	$0.11412	0.6%
MEDIUM L&P																				
A-10 T	214,144	$0.04894	$0.01350	$0.00554	-$0.00125	$0.00000	$0.00030	$0.01270	$0.01195	$0.00049	$0.00513	$0.00167	-$0.00154	$0.00267	-$0.00002			-$0.00138	$0.04976	1.7%
A-10 P	3,666,203	$0.07596	$0.01350	$0.00554	-$0.00125	$0.00000	$0.00030	$0.03101	$0.01236	$0.00049	$0.00513	$0.00167	-$0.00154	$0.00267	-$0.00021			$0.00738	$0.07706	1.4%
A-10 S	925,411,772	$0.07826	$0.01321	$0.00554	-$0.00125	$0.00000	$0.00029	$0.03518	$0.01264	$0.00049	$0.00513	$0.00167	-$0.00154	$0.00267	-$0.00007			$0.00564	$0.07960	1.7%
TOTAL MEDIUM	929,292,120	$0.07825	$0.01321	$0.00554	-$0.00125	$0.00000	$0.00029	$0.03516	$0.01264	$0.00049	$0.00513	$0.00167	-$0.00154	$0.00267	-$0.00007			$0.00564	$0.07958	1.7%
E-19 CLASS																				
E-19 FIRM T	0																			
E-19 V T	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-			-	-	-
Total E-19 T	0																			
E-19 FIRM P	152,365,442	$0.06119	$0.01158	$0.00554	-$0.00125	$0.00000	$0.00026	$0.02365	$0.01118	$0.00049	$0.00513	$0.00136	-$0.00154	$0.00267	$0.00000			$0.00325	$0.06231	1.8%
E-19 V P	19,298,220	$0.05801	$0.00942	$0.00554	-$0.00125	$0.00000	$0.00021	$0.01862	$0.01118	$0.00049	$0.00513	$0.00136	-$0.00154	$0.00267	$0.00000			$0.00713	$0.05896	1.7%
Total E-19 P	171,663,662	$0.06083	$0.01133	$0.00554	-$0.00125	$0.00000	$0.00025	$0.02308	$0.01118	$0.00049	$0.00513	$0.00136	-$0.00154	$0.00267	$0.00000			$0.00369	$0.06194	1.8%
E-19 FIRM S	824,365,710	$0.06547	$0.01056	$0.00554	-$0.00125	$0.00000	$0.00024	$0.02811	$0.01201	$0.00049	$0.00510	$0.00136	-$0.00154	$0.00267	$0.00000			$0.00336	$0.06664	1.8%
E-19 V S	2,542,371,033	$0.06053	$0.00896	$0.00554	-$0.00125	$0.00000	$0.00020	$0.02475	$0.01201	$0.00049	$0.00507	$0.00136	-$0.00154	$0.00267	$0.00000			$0.00329	$0.06156	1.7%
Total E-19 S	3,366,736,743	$0.06174	$0.00935	$0.00554	-$0.00125	$0.00000	$0.00021	$0.02557	$0.01201	$0.00049	$0.00508	$0.00136	-$0.00154	$0.00267	$0.00000			$0.00331	$0.06280	1.7%
E-19 T	0																			
E-19 P	171,663,662	$0.06083	$0.01133	$0.00554	-$0.00125	$0.00000	$0.00025	$0.02308	$0.01118	$0.00049	$0.00513	$0.00136	-$0.00154	$0.00267	$0.00000			$0.00369	$0.06194	1.8%
E-19 S	3,366,736,743	$0.06174	$0.00935	$0.00554	-$0.00125	$0.00000	$0.00021	$0.02557	$0.01201	$0.00049	$0.00508	$0.00136	-$0.00154	$0.00267	$0.00000			$0.00331	$0.06280	1.7%
TOTAL E-19	3,538,400,405	$0.06169	$0.00945	$0.00554	-$0.00125	$0.00000	$0.00021	$0.02545	$0.01197	$0.00049	$0.00508	$0.00136	-$0.00154	$0.00267	$0.00000			$0.00333	$0.06276	1.7%
STREETLIGHTS	11,205,564	$0.09368	$0.00836	$0.00554	-$0.00125	$0.00000	$0.00019	$0.06751	$0.00703	$0.00049	$0.00513	$0.00022	-$0.00154	$0.00183	$0.00000			$0.00141	$0.09492	1.3%
STANDBY																				
STANDBY T	31,802,418	$0.05374	$0.01927	$0.00554	-$0.00125	$0.00000	$0.00040	$0.00437	$0.01122	$0.00049	$0.00513	$0.00100	-$0.00154	$0.00418	$0.00000			$0.00635	$0.05516	2.6%
STANDBY P	0																			
STANDBY S	0																			
TOTAL STANDBY	31,802,418	$0.05374	$0.01927	$0.00554	-$0.00125	$0.00000	$0.00040	$0.00437	$0.01122	$0.00049	$0.00513	$0.00100	-$0.00154	$0.00418	$0.00000			$0.00635	$0.05516	2.6%
AGRICULTURE																				
AG-1A	662,067	$0.19339	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.14679	$0.01953	$0.00049	$0.00510	$0.00154	-$0.00154	$0.00233	-$0.00136			$0.00775	$0.19527	1.0%
AG-RA	0																			
AG-VA	80,716	$0.13418	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.09995	$0.01540	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	-$0.00071			-$0.00120	$0.13603	1.4%
AG-4A	652,341	$0.12686	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.08401	$0.01532	$0.00049	$0.00506	$0.00154	-$0.00154	$0.00233	-$0.00074			$0.00710	$0.12821	1.1%
AG-5A	1,562,518	$0.09126	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.04802	$0.01343	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	-$0.00061			$0.00866	$0.09209	0.9%
AG-1B	193,674	$0.18508	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.14142	$0.01566	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	-$0.00164			$0.00840	$0.18643	0.7%
AG-RB	0																			
AG-VB	0																			
AG-4B	2,424,425	$0.10013	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.06680	$0.01380	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	-$0.00002			-$0.00120	$0.10196	1.8%
AG-4C	59,962	$0.13962	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.09557	$0.01384	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	-$0.00346			$0.00975	$0.13830	-0.9%
AG-5B	24,445,443	$0.06599	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.02796	$0.01098	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	-$0.00001			$0.00554	$0.06707	1.6%
AG-5C	11,394,418	$0.05691	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.02327	$0.01075	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	$0.00000			$0.00134	$0.05795	1.8%
Total AG A	2,957,643	$0.12315	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.07948	$0.01527	$0.00049	$0.00511	$0.00154	-$0.00154	$0.00233	-$0.00081			$0.00784	$0.12436	1.0%
Total AG B	38,517,923	$0.06617	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.02970	$0.01112	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	-$0.00002			$0.00390	$0.06729	1.7%
TOTAL AG	41,475,565	$0.07024	$0.01012	$0.00554	-$0.00125	$0.00000	$0.00023	$0.03325	$0.01142	$0.00049	$0.00513	$0.00154	-$0.00154	$0.00233	-$0.00008			$0.00418	$0.07136	1.6%
E-20 CLASS																				
E-20 FIRM T	1,916,383,307	$0.02690	$0.00852	$0.00554	-$0.00125	$0.00000	$0.00019	-$0.00378	$0.00941	$0.00049	$0.00446	$0.00108	-$0.00154	$0.00217	$0.00000			$0.00212	$0.02741	1.9%
FPP T	285,967,670	$0.01023	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00028	$0.00941	$0.00049	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000			$0.00000	$0.01019	-0.5%
TOTAL	2,202,350,977	$0.02473	$0.00741	$0.00482	-$0.00109	$0.00000	$0.00016	-$0.00326	$0.00941	$0.00049	$0.00388	$0.00094	-$0.00134	$0.00189	$0.00000			$0.00185	$0.02517	1.8%
E-20 FIRM P	2,429,877,373	$0.05142	$0.00939	$0.00554	-$0.00125	$0.00000	$0.00021	$0.01775	$0.01086	$0.00049	$0.00510	$0.00122	-$0.00154	$0.00217	$0.00000			$0.00235	$0.05229	1.7%
FPP P	8,507,462	$0.02141	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.01018	$0.01086	$0.00049	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000			$0.00000	$0.02153	0.6%
TOTAL	2,438,384,835	$0.05131	$0.00936	$0.00552	-$0.00125	$0.00000	$0.00021	$0.01773	$0.01086	$0.00049	$0.00508	$0.00122	-$0.00153	$0.00216	$0.00000			$0.00234	$0.05218	1.7%
E-20 FIRM S	807,513,850	$0.05767	$0.00913	$0.00554	-$0.00125	$0.00000	$0.00020	$0.02261	$0.01175	$0.00049	$0.00513	$0.00128	-$0.00154	$0.00217	$0.00000			$0.00310	$0.05861	1.6%
FPP S	65,524,868	$0.02467	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.01260	$0.01175	$0.00049	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000			$0.00000	$0.02484	0.7%
TOTAL	873,038,718	$0.05519	$0.00845	$0.00512	-$0.00116	$0.00000	$0.00019	$0.02186	$0.01175	$0.00049	$0.00474	$0.00118	-$0.00142	$0.00201	$0.00000			$0.00287	$0.05607	1.6%
E-20 T	2,202,350,977	$0.02473	$0.00741	$0.00482	-$0.00109	$0.00000	$0.00016	-$0.00326	$0.00941	$0.00049	$0.00388	$0.00094	-$0.00134	$0.00189	$0.00000			$0.00185	$0.02517	1.8%
E-20 P	2,438,384,835	$0.05131	$0.00936	$0.00552	-$0.00125	$0.00000	$0.00021	$0.01773	$0.01086	$0.00049	$0.00508	$0.00122	-$0.00153	$0.00216	$0.00000			$0.00234	$0.05218	1.7%
E-20 S	873,038,718	$0.05519	$0.00845	$0.00512	-$0.00116	$0.00000	$0.00019	$0.02186	$0.01175	$0.00049	$0.00474	$0.00118	-$0.00142	$0.00201	$0.00000			$0.00287	$0.05607	1.6%
TOTAL E-20	5,513,774,530	$0.04131	$0.00844	$0.00518	-$0.00117	$0.00000	$0.00019	$0.01000	$0.01042	$0.00049	$0.00455	$0.00110	-$0.00144	$0.00203	$0.00000			$0.00223	$0.04201	1.7%
SYSTEM	10,955,466,315	$0.05636	$0.00967	$0.00536	-$0.00121	$0.00000	$0.00022	$0.02114	$0.01129	$0.00049	$0.00476	$0.00128	-$0.00149	$0.00240	-$0.00041			$0.00368	$0.05688	0.9%

* Present rate revenues are schedule average rates, including the California Climate Credit. Proposed revenues include GHG returns, including the Climate Credit, residential, and small business volumetric returns. For actual proposed rates, see the attached tariff sheets.

PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

1st Light Energy
AT&T
Alcantar & Kahl LLP
Anderson & Poole
BART
Barkovich & Yap, Inc.
Bartle Wells Associates
Braun Blaising McLaughlin, P.C.
CENERGY POWER
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
California State Association of Counties
Calpine
Casner, Steve
Center for Biological Diversity
City of Palo Alto
City of San Jose
Clean Power
Coast Economic Consulting
Commercial Energy
County of Tehama - Department of Public Works
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Dept of General Services
Division of Ratepayer Advocates
Douglass & Liddell
Downey & Brand
Ellison Schneider & Harris LLP
G. A. Krause & Assoc.
GenOn Energy Inc.
GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
In House Energy
International Power Technology
Intestate Gas Services, Inc.
K&L Gates LLP
Kelly Group
Linde
Los Angeles County Integrated Waste Management Task Force
Los Angeles Dept of Water & Power
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenna Long & Aldridge LLP
McKenzie & Associates
Modesto Irrigation District
Morgan Stanley
NLine Energy, Inc.
NRG Solar
Nexant, Inc.
North America Power Partners
Occidental Energy Marketing, Inc.
OnGrid Solar
Pacific Gas and Electric Company
Praxair
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
SCE
SDG&E and SoCalGas
SPURR
San Francisco Public Utilities Commission
Seattle City Light
Sempra Utilities
SoCalGas
Southern California Edison Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
Tiger Natural Gas, Inc.
TransCanada
Utility Cost Management
Utility Power Solutions
Utility Specialists
Verizon
Water and Energy Consulting
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)