June 12, 2014

Advice Letter 4391-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Modification to Existing Easement Agreement for a Traffic Loop Detection System at PG&E’s Eureka Service Center – Request for Approval under Section 851

Dear Mr. Cherry:

Advice Letter 4391-E is effective May 8, 2014.

Sincerely,

Edward F. Randolph, Director
Energy Division
April 8, 2014

Advice 4391-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Modification to Existing Easement Agreement for a Traffic Loop Detection System at PG&E’s Eureka Service Center – Request for Approval under Section 851

Purpose

Pacific Gas and Electric Company (“PG&E”) respectfully requests an order from the California Public Utilities Commission (“CPUC”) authorizing PG&E under Public Utilities Code § 851 (“Section 851”) to modify an existing easement agreement with the County of Humboldt (the “County”) on PG&E property in the County of Humboldt, California.1 Granting this easement modification will allow the County to maintain and operate two street signal poles in addition to their traffic loop detector system at the intersection of Myrtle Avenue and Hubbard Lane, which will help the County manage traffic in the area more effectively. A copy of the modified easement is attached hereto in Attachment 1. A detailed schematic showing the placement of the traffic loop detector system is provided hereto in Attachment 1 Exhibit B.

Permitting modification to the existing easement satisfies the Commission’s primary interests when considering Section 851 applications: (1) the modified easement will not interfere with Eureka Service Center operations nor affect PG&E’s ability to provide reliable service to the public; (2) it furthers public safety efforts by improving patterns in the area of the Service Center; and (3) it continues to allow public enjoyment of public areas adjacent to the service center, in that the signal poles’ placement in the modified easement area will avoid obstructing a bicycle path.

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1 The original easement agreement was submitted in PG&E Advice Letter 3977-E and was approved by the Commission’s Energy Division on March 1, 2012, with an effective date of February 23, 2012.
**Background**

PG&E relies on a system of service centers to support its electric and gas services. One such service center is PG&E’s Eureka Service Center (the “Service Center”) which is located at 2555 Myrtle Avenue at the intersection of Myrtle Avenue and Hubbard Lane in the County of Humboldt, California. In 2012, the Commission approved Advice Letter 3977-E, authorizing PG&E to enter into an easement agreement with the County for the installation of a traffic loop detection system (“Traffic System”) at the Service Center. The original easement agreement with the County was necessary to install the Traffic System and provide for safer ingress and egress of traffic at Moore Avenue and Myrtle Avenue (1 block west of the Service Center).

Recently, the County made PG&E aware that during its construction of the Traffic System, the County realized that the original design would have placed two traffic signal poles in an existing bike trail, and therefore the County installed the facilities partially within an area of the Service Center that was not included in the original easement agreement. The attached modified easement agreement modifies the original agreement to include additional easement area that the two traffic signal poles have been installed on. The new location of the traffic signal poles encroach approximately six (6) feet onto the Service Center property, are within landscaped areas that do not support utility operations, and do not interfere with safe access to the Service Center. All terms and conditions of the original easement would apply to the modified easement.

In accordance with General Order (G.O.) 173, PG&E provides the following information related to the proposed transaction:

**a) Identity of All Parties to the Proposed Transaction:**

<table>
<thead>
<tr>
<th>Pacific Gas and Electric Company</th>
<th>County of Humboldt Department of Public Works</th>
</tr>
</thead>
<tbody>
<tr>
<td>Darren P. Roach</td>
<td>Attention: Jeffrey Ball</td>
</tr>
<tr>
<td>Law Department</td>
<td>1106 2nd Street</td>
</tr>
<tr>
<td>P.O. Box 7442</td>
<td>Eureka, CA 95501</td>
</tr>
<tr>
<td>San Francisco, CA 94120</td>
<td>Telephone: (707) 445-7409</td>
</tr>
<tr>
<td>Telephone: (415) 973-6345</td>
<td>E-mail: <a href="mailto:jball@co.humboldt.ca.us">jball@co.humboldt.ca.us</a></td>
</tr>
<tr>
<td>Facsimile: (415) 973-5520</td>
<td></td>
</tr>
<tr>
<td>Email: <a href="mailto:DPRC@pge.com">DPRC@pge.com</a></td>
<td></td>
</tr>
</tbody>
</table>

**b) Complete Description of the Facilities and Property Including Present Location, Condition and Use:**

PG&E owns and operates the Service Center, further identified as Assessor’s Parcel Number 016-151-005, on which the Service Center is located. The Service Center is located at 2555 Myrtle Avenue at the
intersection of Myrtle Avenue and Hubbard Lane in the County of Humboldt, State of California. The Service Center serves as the base for electric and gas service crews for the Eureka area. The Service Center also serves as headquarters for local service planning, engineering, customer services, and other staff, including a customer bill-payment station.

(c) **Intended Use of the Property and Facilities:**

The County is requesting an easement modification to use of a portion of PG&E lands not covered in the original easement agreement, and continue operating a traffic loop detector system for a traffic signal at the intersection of Myrtle Avenue and Hubbard Lane. The system is imbedded in the pavement of the Service Center driveway (see Attachment 1 Exhibit B). Facilities in the modified easement area include two traffic signal poles that allows the County to operate the Traffic System.

(d) **Complete Description of Financial Terms of the Proposed Transaction:**

There will be no monetary exchange or exchange of services for granting this easement modification to the County of Humboldt.

(e) **Description of How Financial Proceeds of the Transaction Will Be Distributed:**

No PG&E property is being sold or disposed of because of this transaction. Therefore, no change in PG&E’s rate base will result from approval of this Section 851 request. Granting this easement modification will neither interfere with the operations of the Service Center nor affect PG&E’s ability to provide reliable service to its customers and the public at large. On the contrary granting this easement modification will provide a public benefit by providing a safer means of ingress and egress at the Service Center.

(f) **Statement on the Impact of the Transaction on Ratebase and Any Effect on the Ability of the Utility to Serve Customers and the Public:**

Not Applicable.

(g) **The Original Cost, Present Book Value, and Present Fair Market Value for Sales of Real Property and Depreciable Assets, and a Detailed Description of How the Fair Market Value Was Determined (e.g., Appraisal):**

Not Applicable.
(h) **The Fair Market Rental Value for Leases of Real Property, and a Detailed Description of How the Fair Market Rental Value Was Determined:**

Not Applicable.

(i) **For Fair Market Rental Value of the Easement or Right-of-Way and a Detailed Description of How the Fair Market Rental Value Was Determined:**

Not Applicable.

(j) **A Complete Description of any Recent Past (Within the Prior Two Years) or Anticipated Future Transactions that May Appear To Be Related to the Present Transaction:**

Not Applicable.

(k) **Sufficient Information and Documentation (Including Environmental Review Information) to Indicate that All Criteria Set Forth in Rule 3 of General Order (“GO”) 173 are Satisfied:**

PG&E has provided information in this Advice Letter to satisfy the eligibility criteria under GO 173 in that:

- The activity proposed in the transaction will not require environmental review by the CPUC as a Lead Agency;
- The transaction will not have an adverse effect on the public interest or on the ability of PG&E to provide safe and reliable service to its customers at reasonable rates;
- The transaction will not materially impact the rate base of PG&E; and
- The transaction does not warrant a more comprehensive review that would be provided through a formal Section 851 application.

(l) **Additional Information to Assist in the Review of the Advice Letter:**

PG&E is not aware of any additional relevant information other than what is included with this advice letter.

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2 During adoption of the Advice Letter pilot program in ALJ-186 (later followed by ALJ-202, ALJ-244 and ALJ-268), this category of information was included to enable the CPUC to ensure that utilities were not seeking to circumvent the $5 million Advice Letter threshold by dividing what is a single asset with a value of more than $5 million into component parts each valued at less than $5 million, which is clearly not the case here. (See CPUC Resolution ALJ-186, issued August 25, 2005, mimeo, p.5.)
(m) Environmental Information

Pursuant to GO 173, the Advice Letter program applies to proposed transactions that will not require environmental review by the CPUC as a lead agency under the California Environmental Quality Act ("CEQA") either because: (a) a statutory or categorical exemption applies (the applicant must provide a notice of exemption from the Lead Agency or explain why an exemption applies), or (b) because the transaction is not a project under CEQA (the applicant must explain the reasons why it believes that the transaction is not a project), or (c) because another public agency, acting as the Lead Agency under CEQA, has completed environmental review of the project, and the Commission is required to perform environmental review of the project only as a Responsible Agency under CEQA.

Per (a) above the project approved in Advice Letter 3397-E was found exempt from CEQA. The Notice of Exemption is provided as Attachment 2.

<table>
<thead>
<tr>
<th>Agency Name:</th>
<th>County of Humboldt, Department of Public Works, Natural Resources Division</th>
</tr>
</thead>
<tbody>
<tr>
<td>Date of Exemption:</td>
<td>October 6, 2011</td>
</tr>
<tr>
<td>State Clearinghouse Number:</td>
<td>Not Applicable</td>
</tr>
</tbody>
</table>

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than April 28, 2014, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
Any person (including individuals, groups, or organizations) may protest or respond to an advice letter. (General Order 96-B, Section 7.4.) The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

Pursuant to the review process outlined in General Order 173, PG&E requests that this Tier 2 advice filing become effective on May 8, 2014, which is 30 days from the date of filing.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and/or via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

Vice President – Regulatory Relations

Attachments
******* SERVICE LIST Advice 4391-E *******
APPENDIX A

--- 3d Party -------
County of Humboldt Department of Public Works
Attention: Jeffrey Ball
1106 2nd Street
Eureka, CA 95501
Telephone: (707) 445-7409
E-mail: jball@co.humboldt.ca.us

Timothy J. Sullivan
Administrative Law Judge Division
505 Van Ness Avenue
San Francisco, CA 94102
(415) 703-2726
tjs@cpuc.ca.gov

Myra J. Prestidge
Administrative Law Judge Division
505 Van Ness Avenue
San Francisco, CA 94102
(415) 703-2629
tom@cpuc.ca.gov

Jonathan Reiger
Legal Division
505 Van Ness Avenue
San Francisco, CA 94102
(415) 355-5596
jzr@cpuc.ca.gov

Mary Jo Borak
Energy Division
505 Van Ness Avenue
San Francisco, CA 94102
(415) 703-1333
bor@cpuc.ca.gov

Edward Randolph
Energy Division
505 Van Ness Avenue
San Francisco, CA 94102
(415) 703-2083
efr@cpuc.ca.gov

Brewster Fong
Division of Ratepayer Advocates
505 Van Ness Avenue
San Francisco, CA 94102
(415) 703-2187
bfs@cpuc.ca.gov

Andrew Barnsdale
Energy Division
505 Van Ness Avenue
San Francisco, CA 94102
(415) 703-3221
bca@cpuc.ca.gov
Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 E)

Utility type: ☑ ELC ☐ GAS ☐ PLC ☐ HEAT ☐ WATER

Contact Person: Igor Grinberg
Phone #: (415) 973-8580
E-mail: ixg8@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

Advice Letter (AL) #: 4391-E Tier: 2
Subject of AL: Modification to Existing Easement Agreement for a Traffic Loop Detection System at PG&E's Eureka Service Center – Request for Approval under Section 851

Keywords (choose from CPUC listing): Agreements

AL filing type: ☑ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other_________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No
Summarize differences between the AL and the prior withdrawn or rejected AL: ____________________
Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: N/A
Confidential information will be made available to those who have executed a nondisclosure agreement: ☐ Yes ☐ No
Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:
Resolution Required? ☐ Yes ☑ No
Requested effective date: May 8, 2014 No. of tariff sheets: N/A
Estimated system annual revenue effect (%): N/A
Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A
Service affected and changes proposed: N/A
Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission Energy Division
EDTariffUnit
505 Van Ness Ave., 4th Flr.
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Energy Division
Attn: Brian Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com
Attachment 1:
Modification to Existing Easement Agreement
RECORDING REQUESTED BY AND RETURN TO:

PACIFIC GAS AND ELECTRIC COMPANY
Land Management
North Coast Land Office
2555 Myrtle Avenue
Eureka, California 95501
Attention: Land Agent

Location: City/Uninc _____________________________
Recording Fee $ ________________________________
Document Transfer Tax $ _________________________

[ ] This is a conveyance where the consideration and Value is less than $100.00 (R&T 11911).
[ ] Computed on Full Value of Property Conveyed, or
[ ] Computed on Full Value Less Liens & Encumbrances Remaining at Time of Sale

Signature of declarant or agent determining tax

LD 1405-01-1212

2013088 (22-11-177) 3 13 1
Traffic Signal Detector System
Eureka Service Center Property
(Portion of APN 016-151-005)

AGREEMENT

PACIFIC GAS AND ELECTRIC COMPANY, a California corporation, hereinafter called first party, makes this agreement with the COUNTY OF HUMBOLDT, a political subdivision of the State of California, hereinafter called second party, affecting the Easement Agreement between first party and second party dated February 28, 2012 and recorded as Recorder's Serial Number 2012-7116-22 in the Official Records of the County of Humboldt, State of California (the "Easement Agreement").

RECITALS

WHEREAS the parties hereto entered into the Easement Agreement to allow second party to construct a traffic signal detector system within the portion of first party's real property described in EXHIBIT A and shown on EXHIBIT B, both of which are attached to the Easement Agreement; and

WHEREAS the Easement Agreement was executed pursuant to first party's Advice Letter 3977-E filed with the California Public Utilities Commission (the "CPUC") on December 22, 2011, which became effective February 23, 2012; and

WHEREAS during the construction of the traffic signal detector system, second party constructed additional facilities in locations on first party's real property not addressed in the Easement Agreement; and
WHEREAS the parties hereto desire that the Easement Agreement be modified to include rights for the additional facilities constructed on first party’s real property.

NOW, THEREFORE, for good and valuable consideration, the parties hereto agree that the Easement Agreement shall be modified to include the additional rights for second party to excavate for, install, construct, reconstruct, repair, replace, maintain and use traffic signals and street lights with associated subsurface boxes, conduits, electrical wires and cables and fixtures and appurtenances necessary to any and all thereof, for the purpose of controlling vehicle and pedestrian traffic, within the easement areas described in EXHIBIT A and shown on EXHIBIT B, both of which are attached hereto and made a part hereof, and first party does hereby grant to second party the rights necessary to effect such modification.

As so modified the rights granted by the Easement Agreement are hereby confirmed in second party on the terms and conditions therein set forth, and the term “Easement Area” contained in the Easement Agreement shall be deemed to include the parcels of land described and designated PARCEL 1 and PARCEL 2 in EXHIBIT A and shown on EXHIBIT B, both of which are attached hereto, in addition to the parcel of land described in EXHIBIT A and shown on EXHIBIT B, both of which are attached to the Easement Agreement.

Except as expressly set forth herein, this agreement shall not in any way alter, modify, or terminate any provision of the Easement Agreement.

This agreement shall inure to the benefit of and bind the successors and assigns of the respective parties hereto.

This agreement shall not become effective, notwithstanding that it may have been executed and delivered by the parties, unless and until the CPUC approves this Agreement, thus authorizing the modification of the Easement Agreement by adding thereto the rights for the additional facilities installed by second party during construction, by an order which is final, unconditional and unappealable (including exhaustion of all administrative appeals or remedies before the CPUC). Second party further acknowledges and agrees that first party makes no representation or warranty regarding the prospects for CPUC approval, and second party hereby waives all claims against first party which may arise out of the need for such CPUC approval or the failure of the CPUC to grant such approval. This Agreement is made subject to all the provisions of such approval, as more particularly set forth in CPUC Decision D-________________ (Application No. _____________), in like manner as though said provisions were set forth in full herein.
IN WITNESS WHEREOF the parties hereto have executed this agreement this ______ day of ______________________, 20____.

First Party:

PACIFIC GAS AND ELECTRIC COMPANY, a California corporation

By: ____________________________

Marvin Penner
Manager, Land Asset Management

Second Party:

COUNTY OF HUMBOLDT, a political subdivision of the State of California

By: ____________________________

Name: Rex Bohn
Title: Vice Chair

Humboldt County Board of Supervisors

Attach to LD 1405-01-1212
Area 7, Redwood Region, North Coast Division
Land Service Office: San Francisco
Operating Department: Corporate Real Estate
T5N, R1W, HBM
Sec 25, SW4ofSE4
FERC License Number(s): NA
PG&E Drawing Number(s):
PLAT NO.: P0820
LD of any affected documents: 1405-01-1197; 1405-01-0064
LD of any Cross-referenced documents: NA
TYPE OF INTEREST: 11c
SBE Parcel Number: 135-12-021J, Pcl 1
(For Quitclaims, % being quitclaimed): NA
Order # or PM #: 3012299
JCN: 22-11-177
County: Humboldt
Utility Notice Numbers: NA
851 Approval Application No.______Decision________
Prepared By: TEP
Checked By:
CERTIFICATE OF ACKNOWLEDGEMENT

STATE OF CALIFORNIA
COUNTY OF HUMBOLDT

On this _20th_ day of June, before me, Nikki Turner, Deputy Clerk of the Humboldt County Board of Supervisors personally appeared Rex Bohn,

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in hi/her/their authorized capacity(ies), and that by his/her/their signature(s) on behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing is true and correct.

Witness my hand and official seal.

[Signature]
EXHIBIT A

All that real property situated in the southeast quarter of Section 25, Township 5 North, Range 1 West, Humboldt Meridian, County of Humboldt, State of California, described as follows:

Those portions of the lands of Pacific Gas and Electric Company described in Volume 198, Page 136, Official Records of Humboldt County, described as follows:

PARCEL 1
BEGINNING at a point which bears South 48°32'03" East 223.20 feet from the monument shown at centerline station 55+03.16 EC, Book 13 of Surveys, Page 59, Records of Humboldt County, said monument being an 1/8" brass pin in concrete in a monument well;

THENCE South 50°13'40" West 4.00 feet to the northeasterly right-of-way line of Myrtle Ave., a county road, 60 feet wide;

THENCE along said line South 39°46'20" East 8.00 feet;

THENCE leaving said line North 50°13'40" East 4.00 feet;

THENCE North 39°46'20" West 8.00 feet to the POINT OF BEGINNING.

PARCEL 2
BEGINNING at a point which bears South 47°03'37" East 283.78 feet from the monument shown at centerline station 55+03.16 EC, Book 13 of Surveys, Page 59, Records of Humboldt County, said monument being an 1/8" brass pin in concrete in a monument well;

THENCE South 50°13'40" West 6.00 feet to the northeasterly right-of-way line of Myrtle Ave., a county road, 60 feet wide;

THENCE along said line South 39°46'20" East 15.00 feet;

THENCE leaving said line North 50°13'40" East 6.00 feet;

THENCE North 39°46'20" West 15.00 feet to the POINT OF BEGINNING.

The BASIS OF BEARINGS for this description is Book 13 of Surveys, Pages 57-59, sheet 3, Records of Humboldt County, between the monuments shown on the centerline of Myrtle Ave., having a record bearing and distance of South 39°46'20" East 595.13 feet (measured = 595.26 feet).

END OF DESCRIPTION

Attachment 2:
Notice of Exemption
DATE: October 6, 2011

TO: Engineering Department

FROM: Natural Resources Division

SUBJECT: Myrtle Avenue and Hubbard Lane Traffic Signal Project; CEQA Determination

Background
Humboldt County Department of Public Works has designed a traffic signal installation project at the intersection of Myrtle Ave and Hubbard Lane and is prepared to install the new traffic signal facilities. The project will improve safety for both pedestrians and motorists who travel through this intersection. The project scope in general, is the installation of traffic signal lights, poles, control box and signal control mechanisms; construction of curb ramps and sidewalks; adjustment of utility cover; overlaying intersection with hot mix asphalt and painting traffic striping and pavement markers.

CEQA Determination
Staff has determined that this project fits the definition of a Class 1 Categorical Exemption (CEQA Guidelines, Section 15301) as it involves the minor alteration of existing public facilities involving negligible or no expansion of use beyond that existing at the time of the County’s determination that the Categorical Exemption will apply. Furthermore, this project will not adversely impact air quality or any other environmental area as it will improve traffic flow through the intersection and reduce traffic delays and congestion, while any potential capacity increase due to this project is negligible. This project fits within the definition of the Class 1 Categorical Exemption as set forth in CEQA Guidelines, Section 15301 (f). Furthermore, staff has determined that none of the exceptions to the Categorical Exemptions set forth in CEQA Guidelines, Section 15300.2, apply. As such, staff has concluded that this Categorical Exemption applies to this project.

Andrew Bundschuh
Senior Environmental Analyst
Natural Resources Division
HUMBOLDT COUNTY
NOTICE OF EXEMPTION

TO: ___ Secretary for Resources
     1416 Ninth Street, Room 1311
     Sacramento, CA 95814

APPLICANT: Humboldt County Public Works
     1106 Second St.
     Eureka, CA 95501
     707-445-7741

__X__ County Clerk
County of Humboldt

Project Title: MYRTLE AVENUE AND HUBBARD LANE TRAFFIC SIGNAL PROJECT

Project Location-Specific: INTERSECTION OF MYRTLE AVE (3K300) AND HUBBARD LANE (3K370)
T5N, R1W, S25; LAT 40.7843877 N, LONG 124.1302968 W.

Project Location-County: MYRTLETOWN, HUMBOLDT COUNTY

Description of Nature, Purpose, and Beneficiaries of Project: Humboldt County Department of Public Works has designed a traffic signal installation project at the intersection of Myrtle Avenue and Hubbard Lane and is prepared to install the new traffic signal facilities. The project will improve safety for both pedestrians and motorists who travel through this intersection. The project scope in general, is the installation of traffic signal lights, poles, control box and signal control mechanisms; construction of curb ramps and sidewalks; adjustment of utility cover; overlaying intersection with hot mix asphalt and painting traffic striping and pavement markers.

Name of Public Agency Approving Project: HUMBOLDT COUNTY PUBLIC WORKS DEPARTMENT

Name of Person or Agency Carrying Out Project: HUMBOLDT COUNTY PUBLIC WORKS DEPARTMENT

Exempt Status: (Check One)

___ Ministerial (Sec. 15268)
___ Declared Emergency (Sec. 15269[a])
___ Emergency Project (Sec. 15269[b] and [c])
__X__ Categorical Exemption. State type and section number:

• 15301 (F) – EXISTING FACILITIES; Addition of safety protection devices in conjunction with existing structures or facilities.

Reason why project is exempt: This is a Class 1 Categorical Exemption, pursuant to CEQA Guidelines Section 15301 (f), related to the minor alteration of existing public street involving negligible or no expansion of use. The new traffic signal at the intersection of Myrtle Ave and Hubbard Lane will improve safety for both pedestrians and motorists.

Contact Person: ANDREW BUNDSCHUH
HUMBOLDT COUNTY PUBLIC WORKS

Telephone: 707-445-7741

Signature of Receiving Party

Signature of Humboldt Co. Rep.

Title

__________________________

October 6, 2011

Date received for filing

Date Signed
<table>
<thead>
<tr>
<th>Company/Association</th>
<th>Advisor/Consultant</th>
<th>Company/Association</th>
</tr>
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<tbody>
<tr>
<td>1st Light Energy</td>
<td>Douglass &amp; Liddell</td>
<td>OnGrid Solar</td>
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<tr>
<td>AT&amp;T</td>
<td>Downey &amp; Brand</td>
<td>Pacific Gas and Electric Company</td>
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<tr>
<td>Alcantar &amp; Kahl LLP</td>
<td>Ellison Schneider &amp; Harris LLP</td>
<td>Praxair</td>
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<td>Green Power Institute</td>
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<td>Hanna &amp; Morton</td>
<td>SPURR</td>
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<td>California Cotton Ginners &amp; Growers Assn</td>
<td>In House Energy</td>
<td>San Francisco Public Utilities Commission</td>
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<td>Sempra Utilities</td>
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<td>California State Association of Counties</td>
<td>K&amp;L Gates LLP</td>
<td>SoCalGas</td>
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