

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



April 22, 2014

Advice Letter 4387-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Electric Rates Adjustments

Dear Mr. Cherry:

Advice Letter 4387-E is effective May 1, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

March 28, 2014

Advice 4387-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Electric Rates Adjustments

Pacific Gas and Electric Company ("PG&E") submits for filing revisions to its electric rates to correct for three errors made in the 2014 Annual Electric True-up (AET) for rates effective January 1, 2014. These revisions change generation, Public Purpose Program (PPP), Conservation Incentive Adjustment (CIA) and distribution rates. Therefore, bundled, direct access, community choice aggregation and some departed load customers are affected. PG&E will make these corrections in rates effective May 1.

There is no overall electric revenue impact from these changes. PG&E's revisions effective May 1, 2014, adjust rates for the past four months as well as for rates going forward. PG&E respectfully requests that this advice letter be approved no later than April 18 so there is time to implement in rates effective May 1.

Purpose

The purpose of this advice letter is to submit illustrative electric rates for a revision to (1) ensure proper allocation of distribution revenue among customer groups as well as provide the related alignment of the California Alternate Rates for Energy (CARE) surcharge component of PPP rates, (2) adjust the allocation of the Public Purpose Program Revenue Adjustment Mechanism (PPPRAM) balance between programs, and (3) update the SmartRate™ adjustments in the generation rate. The tables in Attachment 1 of this advice letter summarize the associated revenue and average rate changes. Attachment 2 provides illustrative rates based on the established methods for changing rates between general rate cases.

These changes are described in further detail below.

Distribution Revenue Allocation and the CARE Surcharge

For rates effective January 1, 2014, PG&E miscalculated the amount of the CARE discount in present rates.¹ For most residential rate schedules the net effect on the

¹ Specifically, PG&E (1) set the distribution allocation for the residential class too high (by approximately \$18.6 million), and set the distribution allocation for the non-residential classes too

January 1, 2014 rates was to set distribution rates too high, upper tier CIA rates too high, and lower tier CIA rates too low. For most non-residential schedules the net effect was to set distribution rates too low, and to set the CARE surcharge component of PPP rates too high. In this advice letter, PG&E is adjusting distribution and CIA rates to reflect the correct distribution allocation, with a commensurate adjustment to PPP rates.

Public Purpose Program Revenue Adjustment Mechanism (PPPRAM)

In addition to recovering the cost of the CARE program, PPP rates recover the revenue requirements for Energy Efficiency (EE), Electric Program Investment Charge (EPIC), Electric Savings Assistance Program (ESA), Procurement Energy Efficiency (ProcEE) and the amortization of the PPPRAM balancing account. The PPPRAM balance is allocated to EE and ESA in proportion to the associated proposed revenue requirements. In rates effective January 1, 2014, PG&E incorrectly allocated the entire PPPRAM balance to EE. In this advice letter, PG&E is adjusting PPP rates to reflect the corrected allocation of the PPPRAM balance. This change increases the allocation to ESA by about \$7.8 million, with a commensurate reduction to EE.

SmartRate™ Credit Adjustments

As described in Advice 4278-E-B, PG&E's AET advice letter (see pages 13-14), SmartRate™ program costs of first year bill protection and customer participation incentive credits are directly assigned to the residential class. In rates effective January 1, 2014, these adjustments were understated by approximately \$0.6 million. PG&E is adjusting generation rates to reflect the corrected bill protection and customer participation credits.

Subsequent Rate Changes

PG&E allocates revenue and designs rates consistent with the methodology established in D.11-12-053 for rate changes between GRCs,² and consistent with the residential rate design approved by D.11-05-047. In order to allocate revenue requirement changes properly while the rate adjustment for the period January 1 through April 30, 2014, is in place, PG&E proposes to use the allocation factors created by present rates that would have been in effect if not for the miscalculations and subsequent corrections described above effective May 1, 2014. PG&E anticipates this adjustment would be removed from rates beginning January 1, 2015.

Tariff Revisions

There are no tariff changes in this advice letter. Upon the approval of this advice letter, PG&E will implement the rate revisions in this filing, along with any other CPUC-approved

low by an equal and offsetting amount, and (2) set a CARE discount in distribution rates that was larger than the actual CARE discount (by approximately \$4.1 million for the system) resulting in the CARE surcharge portion of PPP rates being too high by an equal and offsetting amount.

² D.11-12-053, Appendix A, p. 12.

rate revisions, by revising its electric rate schedules in a separate Tier 1 advice letter for rates effective May 1, 2014.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than April 17, 2014, which is 20 days from the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E both via E-mail, or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E respectfully requests approval of this advice letter no later April 18 and requests that this advice filing be approved effective May 1, 2014.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list the service lists for A.12-01-014, A.12-04-009, A.98-05-007, A.13-05-015, A.12-11-009, A.10-08-005, A.10-02-028, A.11-03-014, A.13-07-001, A.13-08-003, A.13-02-023, A.12-08-007, R.09-06-018, A.10-03-014 and A.12-02-020. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can be accessed electronically at: <http://www.pge.com/tariffs>.

Handwritten signature of Brian Cherry in cursive script.

Vice President, Regulatory Relations

Attachments

cc: Service Lists for A.12-01-014, A.12-04-009, A.98-05-007, A.13-05-015, A.12-11-009, A.10-08-005, A.10-02-028, A.11-03-014, A.13-07-001, A.13-08-003, A.13-02-023, A.12-08-007, R.09-06-018, A.10-03-014 and A.12-02-020
Marc Monbouquette, Energy Division
Donald Lafrenz, Energy Division

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: **Shirley Wong**

Phone #: **(415) 972-5505**

E-mail: **slwb@pge.com and PGETariffs@pge.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4387-E**

Tier: 2

Subject of AL: **Electric Rates Adjustments**

Keywords (choose from CPUC listing): **Revenue Allocation**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: **No**

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: **No**

Confidential information will be made available to those who have executed a nondisclosure agreement: **N/A**

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **May 1, 2014**

No. of tariff sheets: **N/A**

Estimated system annual revenue effect (%): **None**

Estimated system average rate effect (%): **None**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

ED Tariff Unit

505 Van Ness Ave., 4th Floor

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Advice 4387-E

Attachment 1

Pacific Gas and Electric Company
 May 1, 2014 Illustrative Rate Change
 Advice Letter 4387-E
 Attachment 1

BOLD RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																		
E-1	\$4,470,326.635	\$1,927,603,178	\$327,488,646	\$123,504,908	-\$28,535,430	-\$8,471,456	-\$3,340,914	\$1,509,849,054	\$295,807,672	\$11,002,113	\$103,776,758	\$39,332,587	-\$34,295,613	\$76,169,476	\$0	\$104,690,719	\$0	\$4,444,581,696
EL-1	\$740,223,708	\$644,663,185	\$109,457,072	\$41,279,250	-\$9,537,444	-\$2,831,429	-\$1,117,398	-\$27,482,785	\$47,967,894	\$3,676,290	\$0	\$13,145,889	-\$11,462,412	\$25,457,656	\$0	\$92,992,060	\$0	\$740,223,708
E-7	\$125,812,144	\$66,889,019	\$9,849,874	\$3,714,657	-\$858,260	-\$254,796	-\$100,577	\$3,876,333	\$3,300,811	\$8,876,333	\$3,071,654	\$0	\$1,182,978	-\$1,031,485	\$2,290,895	\$0	\$0	\$124,779,861
EL-7	\$6,433,948	\$7,074,026	\$954,151	\$359,836	-\$83,139	-\$24,682	-\$9,743	-\$429,831	\$859,844	\$32,045	\$0	\$114,594	-\$99,919	\$221,917	\$0	\$0	\$0	\$6,433,948
E-8	\$138,958,419	\$93,525,976	\$9,075,135	\$3,422,481	-\$790,754	-\$234,755	-\$92,666	\$24,363,361	\$8,862,763	\$304,791	\$3,169,233	\$1,089,932	-\$950,354	\$2,110,706	\$0	\$6,106,566	\$0	\$137,749,284
EL-8	\$7,739,918	\$12,080,517	\$1,203,905	\$454,025	-\$104,901	-\$31,143	-\$12,293	-\$3,500,615	\$615,873	\$40,434	\$0	\$144,590	-\$126,074	\$280,006	\$0	\$3,304,407	\$0	\$7,739,918
TOTAL RES	\$5,489,494,772	\$2,751,835,901	\$458,028,782	\$172,735,157	-\$39,909,928	-\$11,848,260	-\$4,673,592	\$1,536,288,872	\$362,990,379	\$15,386,484	\$110,017,646	\$55,010,570	-\$47,965,856	\$106,530,656	\$0	\$2,902,397	\$0	\$5,461,524,415
SMALL L&P																		
A-1	\$1,379,260,432	\$644,471,803	\$89,120,744	\$38,753,171	-\$8,953,801	-\$2,448,305	-\$979,368	\$471,516,186	\$99,311,405	\$3,451,191	\$35,839,374	\$10,800,206	-\$10,760,971	\$20,217,085	\$0	\$0	\$0	\$1,387,338,720
A-6	\$265,835,763	\$129,432,175	\$18,055,317	\$7,847,221	-\$1,813,076	-\$495,763	-\$198,485	\$84,764,586	\$17,820,882	\$698,840	\$7,246,347	\$2,186,599	-\$2,179,014	\$4,093,805	\$0	\$0	\$0	\$267,459,792
A-15	\$308,504	\$51,752	\$7,267	\$3,160	-\$730	-\$200	-\$80	\$235,031	\$8,103	\$281	\$2,926	\$881	-\$877	\$1,649	\$0	\$0	\$0	\$309,163
TC-1	\$7,130,820	\$2,877,516	\$483,931	\$210,438	-\$48,621	-\$13,295	-\$5,318	\$3,091,299	\$267,728	\$18,741	\$194,866	\$58,647	-\$58,434	\$109,783	\$0	\$0	\$0	\$7,187,281
TOTAL SMALL	\$1,652,535,519	\$773,833,246	\$107,667,258	\$46,813,990	-\$10,816,229	-\$2,957,563	-\$1,183,251	\$559,607,103	\$117,408,118	\$4,169,053	\$43,283,514	\$13,046,693	-\$12,999,297	\$24,422,322	\$0	\$0	\$0	\$1,662,294,956
MEDIUM L&P																		
A-10 T	\$327,504	\$213,236	\$40,170	\$13,998	-\$6,234	-\$809	-\$448	\$13,211	\$30,203	\$1,247	\$12,962	\$4,218	-\$3,887	\$6,747	\$0	\$0	\$0	\$327,615
A-10 P	\$8,323,919	\$4,608,800	\$824,390	\$287,077	-\$66,328	-\$16,582	-\$9,203	\$1,649,194	\$638,429	\$25,566	\$264,127	\$86,513	-\$79,715	\$138,379	\$0	\$0	\$0	\$8,350,645
A-10 S	\$1,187,687,168	\$652,415,295	\$102,816,997	\$37,414,205	-\$8,644,437	-\$2,161,109	-\$1,147,620	\$269,454,315	\$85,185,130	\$3,331,948	\$34,486,147	\$11,275,138	-\$10,389,167	\$18,034,673	\$0	\$0	\$0	\$1,192,071,514
TOTAL MEDIUM	\$1,196,338,592	\$657,237,331	\$103,681,557	\$37,715,279	-\$8,714,000	-\$2,178,500	-\$1,157,271	\$271,116,719	\$85,853,761	\$3,358,761	\$34,763,236	\$11,365,870	-\$10,472,769	\$18,179,799	\$0	\$0	\$0	\$1,200,749,773
E-19 CLASS																		
E-19 FIRM T	\$4,617,564	\$2,894,562	\$496,049	\$212,798	-\$49,166	-\$12,292	-\$5,536	\$344,954	\$428,657	\$18,951	\$197,052	\$52,308	-\$59,090	\$102,575	\$0	\$0	\$0	\$4,621,821
E-19 V T	\$1,229,206	\$771,031	\$154,012	\$62,594	-\$12,152	-\$3,038	-\$1,740	\$6,884	\$105,944	\$4,684	\$48,702	\$12,928	-\$14,604	\$25,352	\$0	\$0	\$0	\$1,230,751
Total E-19 T	\$5,846,770	\$3,665,593	\$650,061	\$265,392	-\$61,318	-\$15,330	-\$7,276	\$431,990	\$534,602	\$23,635	\$245,754	\$65,236	-\$73,694	\$127,926	\$0	\$0	\$0	\$5,852,571
E-19 FIRM P	\$91,978,418	\$54,387,328	\$7,349,174	\$3,512,516	-\$811,556	-\$202,889	-\$82,268	\$15,831,066	\$7,088,897	\$312,810	\$3,252,606	\$863,405	-\$975,355	\$1,693,129	\$0	\$0	\$0	\$92,218,863
E-19 V P	\$35,639,622	\$21,123,115	\$3,045,833	\$1,364,678	-\$315,305	-\$78,826	-\$34,033	\$5,889,582	\$2,748,786	\$121,532	\$1,259,656	\$335,449	-\$378,943	\$657,812	\$0	\$0	\$0	\$35,739,337
Total E-19 P	\$127,618,040	\$75,510,443	\$10,395,007	\$4,877,193	-\$1,126,861	-\$281,715	-\$116,301	\$21,720,648	\$9,837,683	\$434,342	\$4,512,262	\$1,198,854	-\$1,354,298	\$2,350,941	\$0	\$0	\$0	\$127,958,200
E-19 FIRM S	\$532,323,796	\$306,108,687	\$39,700,538	\$18,922,124	-\$4,371,899	-\$1,092,975	-\$443,617	\$106,485,101	\$41,023,862	\$1,685,123	\$17,521,974	\$4,651,215	-\$5,254,291	\$9,120,983	\$0	\$0	\$0	\$534,056,826
E-19 V S	\$1,226,575,252	\$702,023,052	\$86,080,407	\$45,343,672	-\$10,476,516	-\$2,619,129	-\$960,879	\$246,198,634	\$98,244,487	\$4,038,112	\$41,941,691	\$11,145,850	-\$12,591,020	\$21,856,894	\$0	\$0	\$0	\$1,230,225,255
Total E-19 S	\$1,758,899,048	\$1,008,131,739	\$125,780,946	\$64,265,796	-\$14,848,415	-\$3,712,104	-\$1,404,496	\$352,683,734	\$139,268,350	\$5,723,235	\$59,463,665	\$15,797,064	-\$17,845,310	\$30,977,876	\$0	\$0	\$0	\$1,764,282,081
E-19 T	\$5,846,770	\$3,665,593	\$650,061	\$265,392	-\$61,318	-\$15,330	-\$7,276	\$431,990	\$534,602	\$23,635	\$245,754	\$65,236	-\$73,694	\$127,926	\$0	\$0	\$0	\$5,852,571
E-19 P	\$127,618,040	\$75,510,443	\$10,395,007	\$4,877,193	-\$1,126,861	-\$281,715	-\$116,301	\$21,720,648	\$9,837,683	\$434,342	\$4,512,262	\$1,198,854	-\$1,354,298	\$2,350,941	\$0	\$0	\$0	\$127,958,200
E-19 S	\$1,758,899,048	\$1,008,131,739	\$125,780,946	\$64,265,796	-\$14,848,415	-\$3,712,104	-\$1,404,496	\$352,683,734	\$139,268,350	\$5,723,235	\$59,463,665	\$15,797,064	-\$17,845,310	\$30,977,876	\$0	\$0	\$0	\$1,764,282,081
TOTAL E-19	\$1,892,363,858	\$1,087,307,775	\$136,826,014	\$69,408,381	-\$16,036,594	-\$4,009,148	-\$1,528,073	\$374,836,373	\$149,640,634	\$6,181,212	\$64,221,682	\$17,061,154	-\$19,273,302	\$33,456,744	\$0	\$0	\$0	\$1,898,092,852
STREETLIGHTS	\$71,055,845	\$30,419,974	\$3,254,725	\$2,156,839	-\$498,331	-\$101,224	-\$42,825	\$30,941,224	\$2,787,769	\$192,079	\$1,997,243	\$85,468	-\$598,911	\$713,150	\$0	\$0	\$0	\$71,307,181
STANDBY																		
STANDBY T	\$48,922,899	\$26,230,227	\$7,704,174	\$2,281,576	-\$527,151	-\$218,274	-\$118,398	\$5,202,863	\$4,622,817	\$203,187	\$2,112,750	\$411,625	-\$633,548	\$1,722,261	\$0	\$0	\$0	\$48,994,111
STANDBY P	\$9,475,932	\$3,069,876	\$668,365	\$226,158	-\$52,253	-\$21,636	-\$9,938	\$4,644,302	\$651,465	\$20,141	\$209,423	\$40,802	-\$62,799	\$170,717	\$0	\$0	\$0	\$9,554,622
STANDBY S	\$718,029	\$216,045	\$48,968	\$15,638	-\$3,613	-\$1,496	-\$739	\$4,321,010	\$42,501	\$1,393	\$14,481	\$2,821	-\$4,342	\$11,805	\$0	\$0	\$0	\$724,471
TOTAL STANDBY	\$59,116,861	\$29,516,149	\$8,421,507	\$2,523,373	-\$583,017	-\$241,406	-\$129,075	\$10,228,175	\$5,316,783	\$224,721	\$2,336,655	\$455,248	-\$700,689	\$1,904,782	\$0	\$0	\$0	\$59,273,204
AGRICULTURE																		
AG-1A	\$17,956,269	\$5,905,482	\$602,542	\$329,850	-\$76,211	-\$16,076	-\$6,549	\$9,749,369	\$1,163,083	\$29,375	\$305,442	\$91,914	-\$91,593	\$138,652	\$0	\$0	\$0	\$18,125,281
AG-RA	\$4,612,999	\$1,584,593	\$207,897	\$113,809	-\$26,295	-\$5,547	-\$2,260	\$2,302,863	\$315,635	\$10,135	\$105,388	\$31,713	-\$31,603	\$47,840	\$0	\$0	\$0	\$4,654,168
AG-VA	\$3,206,562	\$1,138,123	\$144,121	\$78,896	-\$18,229	-\$3,845	-\$1,567	\$1,564,665	\$219,255	\$7,026	\$73,058	\$21,985	-\$21,908	\$33,164	\$0	\$0	\$0	\$3,234,745
AG-4A	\$80,209,380	\$26,493,985	\$3,200,592	\$1,752,103	-\$404,818	-\$85,391	-\$34,789	\$4,586,028	\$4,845,349	\$156,035	\$1,622,455	\$488,230	-\$486,523	\$736,496	\$0	\$0	\$0	\$80,869,751
AG-5A	\$19,642,338	\$9,144,189	\$1,083,774	\$593,291	-\$137,078	-\$28,915	-\$11,780	\$6,819,470	\$1,438,539	\$52,836	\$549,390	\$165,323	-\$164,745	\$249,390	\$0	\$0	\$0	\$19,753,685
AG-1B	\$49,430,629	\$20,081,259	\$2,079,570	\$1,138,520	-\$263,051	-\$55,487	-\$22,606	\$22,012,289	\$3,218,385	\$101,392	\$1,054,274	\$317,253	-\$316,144	\$478,577	\$0	\$0	\$0	\$49,824,409
AG-RB	\$6,056,302	\$2,559,163	\$293,245	\$160,531	-\$37,090	-\$7,824	-\$3,187	\$2,487,642	\$416,705	\$14,296	\$148,653	\$44,733	-\$44,576	\$6,099,769	\$0	\$0	\$0	\$6,099,769
AG-VB	\$2,990,938	\$1,231,422	\$156,202	\$85,510	-\$19,757	-\$4,167	-\$1,698	\$1,222,251	\$219,760	\$7,615	\$79,182	\$23,828	-\$23,744	\$35,944	\$0	\$0	\$0	\$3,012,346
AG-4B	\$99,623,887	\$43,881,435	\$5,135,627	\$2,811,401	-\$649,566	-\$137,018	-\$55,822	\$38,247,837	\$7,003,100	\$250,371	\$2,603,370	\$783,407	-\$780,669	\$1,181,772	\$0	\$0	\$0	\$100,275,247
AG-4C	\$12,244,420	\$5,084,650	\$663,258	\$363,088	-\$83,890	-\$17,696	-\$7,209	\$4,895,723	\$907,086	\$32,335	\$336,221	\$101,176	-\$100,822	\$152,624	\$0	\$0	\$0	\$12,326,544
AG-5B	\$644,876,649	\$292,957,591	\$42,716,125	\$23,384,														

Pacific Gas and Electric Company
 May 1, 2014 Illustrative Rate Change
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 Attachment 1

BDDL RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																				
E-1	22,293,824,992	\$0.20052	\$0.08646	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	\$0.06772	\$0.01327	\$0.00049	\$0.00465	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	\$0.00470		\$0.19936	-0.6%
EL-1	7,451,128,083	\$0.09934	\$0.08652	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	-\$0.00369	\$0.00644	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.01248		\$0.09934	0.0%
E-7	670,515,615	\$0.18763	\$0.09976	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	\$0.04995	\$0.01324	\$0.00049	\$0.00458	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.00396		\$0.18612	-0.8%
EL-7	64,952,390	\$0.09906	\$0.10891	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	-\$0.00662	\$0.01324	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.03903		\$0.09906	0.0%
E-8	617,776,393	\$0.22493	\$0.15139	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	\$0.03944	\$0.01435	\$0.00049	\$0.00513	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.00988		\$0.22298	-0.9%
EL-8	81,950,041	\$0.09444	\$0.14741	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	-\$0.04271	\$0.00751	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.04032		\$0.09444	0.0%
TOTAL RES	31,180,151,513	\$0.17606	\$0.08826	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	\$0.04927	\$0.01164	\$0.00049	\$0.00353	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.00009		\$0.17516	-0.5%
SMALL L&P																				
A-1	6,995,157,270	\$0.19717	\$0.09170	\$0.01274	\$0.00554	-\$0.00128	-\$0.00035	-\$0.00014	\$0.06741	\$0.01420	\$0.00049	\$0.00512	\$0.00154	-\$0.00154	\$0.00289	\$0.00000			\$0.19833	0.6%
A-6	1,416,465,849	\$0.18768	\$0.09138	\$0.01275	\$0.00554	-\$0.00128	-\$0.00035	-\$0.00014	\$0.05984	\$0.01258	\$0.00049	\$0.00512	\$0.00154	-\$0.00154	\$0.00289	\$0.00000			\$0.18882	0.6%
A-15	570,385	\$0.54087	\$0.09073	\$0.01274	\$0.00554	-\$0.00128	-\$0.00035	-\$0.00014	\$0.41206	\$0.01421	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00289	\$0.00000			\$0.54202	0.2%
TC-1	37,985,144	\$0.18773	\$0.07575	\$0.01274	\$0.00554	-\$0.00128	-\$0.00035	-\$0.00014	\$0.08138	\$0.00705	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00289	\$0.00000			\$0.18921	0.8%
TOTAL SMALL	8,450,178,649	\$0.19556	\$0.09158	\$0.01274	\$0.00554	-\$0.00128	-\$0.00035	-\$0.00014	\$0.06622	\$0.01389	\$0.00049	\$0.00512	\$0.00154	-\$0.00154	\$0.00289	\$0.00000			\$0.19672	0.6%
MEDIUM L&P																				
A-10 T	2,526,702	\$0.12962	\$0.08439	\$0.01590	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00018	\$0.00523	\$0.01195	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	\$0.00000			\$0.12966	0.0%
A-10 P	51,818,931	\$0.16063	\$0.08894	\$0.01591	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00018	\$0.03183	\$0.01232	\$0.00049	\$0.00510	\$0.00167	-\$0.00154	\$0.00267	\$0.00000			\$0.16115	0.3%
A-10 S	6,753,466,545	\$0.17586	\$0.09660	\$0.01522	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00017	\$0.03990	\$0.01261	\$0.00049	\$0.00511	\$0.00167	-\$0.00154	\$0.00267	\$0.00000			\$0.17651	0.4%
TOTAL MEDIUM	6,807,812,178	\$0.17573	\$0.09654	\$0.01523	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00017	\$0.03982	\$0.01261	\$0.00049	\$0.00511	\$0.00167	-\$0.00154	\$0.00267	\$0.00000			\$0.17638	0.4%
E-19 CLASS																				
E-19 FIRM T	38,411,204	\$0.12021	\$0.07536	\$0.01291	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00014	\$0.00898	\$0.01116	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.12032	0.1%
E-19 V T	9,493,489	\$0.12948	\$0.08122	\$0.01622	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00018	\$0.00917	\$0.01116	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.12964	0.1%
Total E-19 T	47,904,692	\$0.12205	\$0.07652	\$0.01357	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00015	\$0.00902	\$0.01116	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.12217	0.1%
E-19 FIRM P	634,028,129	\$0.14507	\$0.08578	\$0.01159	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00013	\$0.02497	\$0.01118	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.14545	0.3%
E-19 V P	246,331,685	\$0.14468	\$0.08575	\$0.01236	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00014	\$0.02391	\$0.01116	\$0.00049	\$0.00511	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.14509	0.3%
Total E-19 P	880,359,814	\$0.14496	\$0.08577	\$0.01181	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00013	\$0.02467	\$0.01117	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.14535	0.3%
E-19 FIRM S	3,415,545,808	\$0.15585	\$0.08962	\$0.01162	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00013	\$0.03118	\$0.01201	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.15636	0.3%
E-19 V S	8,184,778,364	\$0.14986	\$0.08577	\$0.01052	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00012	\$0.03008	\$0.01200	\$0.00049	\$0.00512	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.15031	0.3%
Total E-19 S	11,600,324,172	\$0.15162	\$0.08691	\$0.01084	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00012	\$0.03040	\$0.01201	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.15209	0.3%
E-19 T	47,904,692	\$0.12205	\$0.07652	\$0.01357	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00015	\$0.00902	\$0.01116	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.12217	0.1%
E-19 P	880,359,814	\$0.14496	\$0.08577	\$0.01181	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00013	\$0.02467	\$0.01117	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.14535	0.3%
E-19 S	11,600,324,172	\$0.15162	\$0.08691	\$0.01084	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00012	\$0.03040	\$0.01201	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.15209	0.3%
TOTAL E-19	12,528,588,678	\$0.15104	\$0.08679	\$0.01092	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00012	\$0.02992	\$0.01194	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.15150	0.3%
STREETLIGHTS	389,321,162	\$0.18251	\$0.07814	\$0.00836	\$0.00554	-\$0.00128	-\$0.00026	-\$0.00011	\$0.07947	\$0.00716	\$0.00049	\$0.00513	\$0.00022	-\$0.00154	\$0.00183	\$0.00000			\$0.18316	0.4%
STANDBY																				
STANDBY T	411,836,868	\$0.11879	\$0.06369	\$0.01871	\$0.00554	-\$0.00128	-\$0.00053	-\$0.00029	\$0.01263	\$0.01122	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	\$0.00000			\$0.11896	0.1%
STANDBY P	40,822,741	\$0.23212	\$0.07520	\$0.01637	\$0.00554	-\$0.00128	-\$0.00053	-\$0.00024	\$0.11377	\$0.01596	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	\$0.00000			\$0.23405	0.8%
STANDBY S	2,822,805	\$0.25437	\$0.07654	\$0.01735	\$0.00554	-\$0.00128	-\$0.00053	-\$0.00026	\$0.13498	\$0.01506	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	\$0.00000			\$0.25665	0.9%
TOTAL STANDBY	455,482,414	\$0.12979	\$0.06480	\$0.01849	\$0.00554	-\$0.00128	-\$0.00053	-\$0.00028	\$0.02246	\$0.01167	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	\$0.00000			\$0.13013	0.3%
AGRICULTURE																				
AG-1A	59,539,682	\$0.30158	\$0.09919	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.16375	\$0.01953	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	\$0.00000			\$0.30442	0.9%
AG-RA	20,543,181	\$0.22455	\$0.07713	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.11210	\$0.01536	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	\$0.00000			\$0.22656	0.9%
AG-VA	14,241,214	\$0.07992	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.10987	\$0.01540	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	\$0.00000			\$0.07992	0.9%	
AG-4A	316,264,053	\$0.25362	\$0.08377	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.13465	\$0.01532	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	\$0.00000			\$0.25570	0.8%
AG-5A	107,092,279	\$0.18342	\$0.08539	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.06368	\$0.01343	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	\$0.00000			\$0.18445	0.6%
AG-1B	205,508,937	\$0.24053	\$0.09771	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.10711	\$0.01566	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	\$0.00000			\$0.24244	0.8%
AG-RB	28,976,740	\$0.20901	\$0.08832	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.08585	\$0.01438	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	\$0.00000			\$0.21051	0.7%
AG-VB	15,434,935	\$0.19378	\$0.07978	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.07919	\$0.01424	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	\$0.00000			\$0.19516	0.7%
AG-4B	507,473,048	\$0.19631	\$0.08647	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027													

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DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue	
RESIDENTIAL																		
E-1	\$63,906,257	\$7,160,255	\$2,700,328	-\$623,902	-\$185,221	-\$73,114	\$33,021,166	\$6,467,664	\$240,480	\$2,407,425	\$859,953	-\$749,826	\$1,665,341	\$0	\$4,066,523	\$6,343,751	\$63,300,822	
EL-1	\$2,733,794	\$1,590,232	\$599,720	-\$138,563	-\$41,136	-\$16,238	-\$397,227	\$696,900	\$53,408	\$0	\$190,988	-\$166,530	\$369,858	\$0	-\$1,639,089	\$1,529,815	\$2,732,139	
E-7	\$2,101,090	\$255,166	\$96,230	-\$22,234	-\$6,601	-\$2,606	\$829,952	\$229,945	\$8,570	\$78,850	\$30,646	-\$26,721	\$59,347	\$0	\$343,795	\$194,710	\$2,069,049	
EL-7	\$9,961	\$14,435	\$5,444	-\$1,258	-\$373	-\$147	-\$8,387	\$13,008	\$485	\$0	\$1,734	-\$1,512	\$3,357	\$0	-\$31,480	\$14,640	\$9,945	
E-8	\$1,176,616	\$166,512	\$62,796	-\$14,509	-\$4,307	-\$1,700	\$459,007	\$162,616	\$5,592	\$55,296	\$19,998	-\$17,437	\$38,728	\$0	\$95,658	\$122,187	\$1,150,436	
EL-8	-\$32,684	\$14,931	\$5,631	-\$1,301	-\$386	-\$152	-\$43,703	\$7,638	\$501	\$0	\$1,793	-\$1,564	\$3,473	\$0	-\$33,010	\$13,440	-\$32,708	
TOTAL RES	\$69,895,034	\$9,201,532	\$3,470,149	-\$801,767	-\$238,025	-\$93,957	\$33,860,808	\$7,577,772	\$309,037	\$2,541,571	\$1,105,112	-\$963,590	\$2,140,103	\$0	\$2,902,397	\$8,218,542	\$69,229,683	
SMALL L&P																		
A-1	\$22,200,815	\$2,427,984	\$1,055,811	-\$243,942	-\$66,703	-\$26,681	\$13,222,021	\$2,705,548	\$94,026	\$974,104	\$294,246	-\$293,177	\$550,804	\$0	\$1,729,647	\$22,423,688		
A-6	\$7,520,344	\$910,557	\$395,956	-\$91,485	-\$25,015	-\$10,006	\$4,298,534	\$900,150	\$35,262	\$357,027	\$110,350	-\$109,949	\$206,566	\$0	\$625,716	\$7,603,663		
A-15	\$1,109	\$46	\$20	-\$5	-\$1	-\$1	\$982	\$51	\$2	\$7	\$6	-\$5	\$10	\$0	\$1	\$1,113		
TC-1	\$132,140	\$13,755	\$5,981	-\$1,382	-\$378	-\$151	\$88,657	\$7,610	\$533	\$5,539	\$1,667	-\$1,661	\$3,120	\$0	\$10,463	\$133,752		
TOTAL SMALL	\$29,854,409	\$3,352,341	\$1,457,768	-\$336,813	-\$92,097	-\$36,839	\$17,610,195	\$3,613,358	\$129,823	\$1,336,677	\$406,269	-\$404,793	\$760,501	\$0	\$2,365,827	\$30,162,216		
MEDIUM L&P																		
A-10 T	\$10,481	\$2,891	\$1,186	-\$274	-\$69	-\$32	\$2,720	\$2,560	\$106	\$1,099	\$358	-\$329	\$572	\$0	-\$297	\$10,490		
A-10 P	\$278,497	\$49,497	\$20,311	-\$4,693	-\$1,173	-\$552	\$113,704	\$45,330	\$1,809	\$18,808	\$6,121	-\$5,640	\$9,790	\$0	\$27,042	\$280,353		
A-10 S	\$72,424,306	\$12,224,988	\$5,126,781	-\$1,184,527	-\$296,132	-\$136,440	\$32,556,104	\$11,700,220	\$456,569	\$4,746,208	\$1,545,006	-\$1,423,603	\$2,471,249	\$0	\$5,215,604	\$73,002,028		
TOTAL MEDIUM	\$72,713,284	\$12,277,376	\$5,148,278	-\$1,189,494	-\$297,373	-\$137,024	\$32,672,528	\$11,748,110	\$458,484	\$4,766,114	\$1,551,484	-\$1,429,573	\$2,481,611	\$0	\$5,242,350	\$73,292,871		
E-19 CLASS																		
E-19 FIRM T	-\$1,443	\$0	\$0	\$0	\$0	\$0	-\$1,443	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,443	
E-19 V T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total E-19 T	-\$1,443	\$0	\$0	\$0	\$0	\$0	-\$1,443	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,443	
E-19 FIRM P	\$9,323,445	\$1,763,662	\$844,105	-\$195,028	-\$48,757	-\$19,684	\$3,603,218	\$1,703,557	\$75,172	\$781,645	\$207,488	-\$234,391	\$406,882	\$0	\$495,159	\$9,383,028		
E-19 V P	\$1,119,407	\$181,802	\$106,912	-\$24,702	-\$6,175	-\$2,029	\$359,373	\$215,768	\$9,521	\$99,001	\$26,280	-\$29,687	\$51,535	\$0	\$137,619	\$1,125,217		
Total E-19 P	\$10,442,852	\$1,945,464	\$951,017	-\$219,729	-\$54,932	-\$21,713	\$3,962,591	\$1,919,325	\$84,693	\$880,646	\$233,768	-\$264,078	\$458,416	\$0	\$632,778	\$10,508,245		
E-19 FIRM S	\$53,973,357	\$8,702,088	\$4,566,986	-\$1,055,188	-\$263,797	-\$97,122	\$23,171,404	\$9,901,394	\$406,716	\$4,205,490	\$1,122,603	-\$1,268,160	\$2,201,413	\$0	\$2,766,344	\$54,360,172		
E-19 V S	\$153,878,115	\$22,785,892	\$14,084,736	-\$3,254,235	-\$813,559	-\$254,307	\$62,924,279	\$30,536,226	\$1,254,326	\$12,889,161	\$3,462,144	-\$3,911,046	\$6,789,229	\$0	\$8,370,605	\$154,863,451		
Total E-19 S	\$207,851,472	\$31,487,981	\$18,651,722	-\$4,309,423	-\$1,077,356	-\$351,428	\$86,095,682	\$40,437,620	\$1,661,042	\$17,094,650	\$4,584,747	-\$5,179,205	\$8,990,641	\$0	\$11,136,949	\$209,223,623		
E-19 T	-\$1,443	\$0	\$0	\$0	\$0	\$0	-\$1,443	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,443	
E-19 P	\$10,442,852	\$1,945,464	\$951,017	-\$219,729	-\$54,932	-\$21,713	\$3,962,591	\$1,919,325	\$84,693	\$880,646	\$233,768	-\$264,078	\$458,416	\$0	\$632,778	\$10,508,245		
E-19 S	\$207,851,472	\$31,487,981	\$18,651,722	-\$4,309,423	-\$1,077,356	-\$351,428	\$86,095,682	\$40,437,620	\$1,661,042	\$17,094,650	\$4,584,747	-\$5,179,205	\$8,990,641	\$0	\$11,136,949	\$209,223,623		
TOTAL E-19	\$218,292,881	\$33,433,444	\$19,602,738	-\$4,529,153	-\$1,132,288	-\$373,141	\$90,056,831	\$42,356,945	\$1,745,736	\$17,975,296	\$4,818,515	-\$5,443,283	\$9,449,058	\$0	\$11,769,727	\$219,730,425		
STREETLIGHTS																		
STREETLIGHTS	\$1,049,689	\$93,679	\$62,079	-\$14,343	-\$2,913	-\$1,233	\$756,676	\$78,767	\$5,528	\$57,485	\$2,460	-\$17,238	\$20,526	\$0	\$15,824	\$1,057,096		
STANDBY																		
STANDBY T	\$1,709,163	\$612,846	\$176,185	-\$40,707	-\$16,855	-\$9,481	\$138,937	\$356,978	\$15,690	\$163,148	\$31,786	-\$48,923	\$132,995	\$0	\$201,945	\$1,714,545		
STANDBY P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
STANDBY S	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
TOTAL STANDBY	\$1,709,163	\$612,846	\$176,185	-\$40,707	-\$16,855	-\$9,481	\$138,937	\$356,978	\$15,690	\$163,148	\$31,786	-\$48,923	\$132,995	\$0	\$201,945	\$1,714,545		
AGRICULTURE																		
AG-1A	\$128,037	\$6,700	\$3,668	-\$847	-\$179	-\$73	\$97,184	\$12,933	\$327	\$3,378	\$1,022	-\$1,018	\$1,542	\$0	\$5,130	\$129,766		
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
AG-VA	\$10,830	\$817	\$447	-\$103	-\$22	-\$9	\$8,068	\$1,243	\$40	\$414	\$125	-\$124	\$188	\$0	-\$97	\$10,986		
AG-4A	\$82,759	\$6,602	\$3,614	-\$835	-\$176	-\$72	\$54,804	\$9,994	\$322	\$3,298	\$1,007	-\$1,004	\$1,519	\$0	\$4,633	\$83,706		
AG-5A	\$142,601	\$15,813	\$8,656	-\$2,000	-\$422	-\$172	\$75,031	\$20,989	\$771	\$8,016	\$2,412	-\$2,404	\$3,639	\$0	\$13,535	\$143,864		
AG-1B	\$35,846	\$1,960	\$1,073	-\$248	-\$52	-\$21	\$27,390	\$3,033	\$96	\$994	\$299	-\$298	\$451	\$0	\$1,626	\$36,302		
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
AG-VB	\$286	\$0	\$0	\$0	\$0	\$0	\$286	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$286		
AG-4B	\$242,748	\$24,535	\$13,431	-\$3,103	-\$655	-\$267	\$161,944	\$33,457	\$1,196	\$12,437	\$3,743	-\$3,730	\$5,646	\$0	-\$2,914	\$245,722		
AG-4C	\$8,372	\$607	\$332	-\$77	-\$16	-\$7	\$5,731	\$830	\$30	\$308	\$93	-\$92	\$140	\$0	\$585	\$8,462		
AG-5B	\$1,613,195	\$247,388	\$135,428	-\$31,290	-\$6,600	-\$2,689	\$683,581	\$268,528	\$12,061	\$125,407	\$37,737	-\$37,606	\$56,927	\$0	\$135,543	\$1,624,414		
AG-5C	\$648,454	\$115,312	\$63,125	-\$14,585	-\$3,076	-\$1,253	\$265,126	\$122,468	\$5,622	\$58,454	\$17,590	-\$17,529	\$26,535	\$0	\$15,307	\$653,095		
Total AG A	\$364,227	\$29,931	\$16,385	-\$3,786	-\$799	-\$325	\$235,086	\$45,159	\$1,459	\$15,105	\$4,566	-\$4,550	\$6,888	\$0	\$23,201	\$368,322		
Total AG B	\$2,548,900	\$389,801	\$213,389	-\$49,303	-\$10,400	-\$4,237	\$1,144,057	\$428,316	\$19,004	\$197,599	\$59,462	-\$59,254	\$89,698	\$0	\$150,147	\$2,568,280		
TOTAL AG	\$2,913,127	\$419,733	\$229,775	-\$53,089	-\$11,198	-\$4,562	\$1,379,143	\$473,475	\$20,463	\$212,705	\$64,028	-\$63,804	\$96,586	\$0	\$173,349	\$2,936,602		
E-20 CLASS																		
E-20 FIRM T	\$51,542,604	\$16,330,329	\$10,616,764	-\$2,452,971	-\$498,260	-\$180,246	-\$7,252,486	\$18,040,641	\$945,483	\$8,547,379	\$2,067,680	-\$2,948,060	\$4,159,895	\$0	\$4,065,918	\$51,442,067		
FPP T	\$2,926,442	\$0	\$0	\$0	\$0	\$0	\$80,416	\$2,692,071	\$141,087	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
TOTAL	\$54,469,046	\$16,330,329	\$10,616,764	-\$2,452,971	-\$498,260	-\$180,246	-\$7,172,069	\$20,732,712	\$1,086,571	\$8,547,379	\$2,067,680	-\$2,948,060	\$4,159,895	\$0	\$4,065,918	\$54,355,642		
E-20 FIRM P	\$124,934,633	\$22,819,105	\$13,461,521	-\$3,110,243	-\$631,768	-\$251,867	\$43,140,014	\$26,393,476	\$1,198,825	\$12,382,311	\$2,959,963	-\$3,737,992	\$5,274,537	\$0	\$5,712,750	\$125,610,632		
FPP P	\$182,104	\$0	\$0	\$0	\$0	\$0	\$86,621	\$92,409	\$4,197	\$0	\$0	\$0	\$0	\$0	\$0	\$183,227		
TOTAL	\$125,116,737	\$22,819,105	\$13,461,521	-\$3,110,243	-\$631,768	-\$251,867	\$43,226,634	\$26,485,885	\$1,203,022	\$12,382,311	\$2,959,963	-\$3,737,992	\$5,274,537	\$0	\$5,712,750	\$125,793,859		
E-20 FIRM S	\$46,567,853	\$7,374,560	\$4,473,627	-\$1,033,618	-\$209,954	-\$81,397	\$18,255,670	\$9,485,323	\$398,402	\$4,142,599	\$1,034,171	-\$1,242,236	\$1,752,871	\$0	\$2,502,875	\$46,852,895		
FPP S	\$1,616,491	\$0	\$0	\$0	\$0	\$0	\$825,858	\$769,677	\$32,328	\$0	\$0	\$0	\$0	\$0	\$0	\$1,627,862		
TOTAL	\$48,184,345	\$7,374,560	\$4,473,627	-\$1,033,618	-\$209,954	-\$81,397	\$19,081,528	\$10,255,000	\$430,7									

Pacific Gas and Electric Company
 May 1, 2014 Illustrative Rate Change
 Advice Letter 4387-E
 Attachment 1

DA/CCA RESULTS

Class/Schedule	Total Sales (KWH)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																			
E-1	487,423,775	\$0.13111	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	\$0.06775	\$0.01327	\$0.00049	\$0.00494	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	\$0.00834	\$0.01301	\$0.12987	-0.9%
EL-1	108,252,719	\$0.02525	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	\$0.00367	\$0.00644	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.01422	\$0.01413	\$0.02524	-0.1%
E-7	17,370,016	\$0.12096	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	\$0.04778	\$0.01324	\$0.00049	\$0.00454	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	\$0.01979	\$0.01121	\$0.11912	-1.5%
EL-7	982,627	\$0.01014	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	\$0.00854	\$0.01324	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.03204	\$0.01490	\$0.01012	-0.2%
E-8	11,335,089	\$0.10380	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	\$0.04049	\$0.01435	\$0.00049	\$0.00488	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	\$0.00844	\$0.01078	\$0.10149	-2.2%
EL-8	1,016,412	-\$0.03216	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	-\$0.04300	\$0.00751	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.03248	\$0.01322	-\$0.03218	0.1%
TOTAL RES	626,380,638	\$0.11159	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	\$0.05406	\$0.01210	\$0.00049	\$0.00406	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	\$0.00463	\$0.01312	\$0.11052	-1.0%
SMALL L&P																			
A-1	190,579,599	\$0.11649	\$0.01274	\$0.00554	-\$0.00128	-\$0.00035	-\$0.00014	\$0.06938	\$0.01420	\$0.00049	\$0.00511	\$0.00154	-\$0.00154	\$0.00289	\$0.00000	\$0.00908	\$0.11766	\$0.11666	1.0%
A-6	71,472,268	\$0.10522	\$0.01274	\$0.00554	-\$0.00128	-\$0.00035	-\$0.00014	\$0.06014	\$0.01259	\$0.00049	\$0.00500	\$0.00154	-\$0.00154	\$0.00289	\$0.00000	\$0.00875	\$0.10639	\$0.10522	1.1%
A-15	3,574	\$0.31030	\$0.01274	\$0.00554	-\$0.00128	-\$0.00035	-\$0.00014	\$0.27490	\$0.01421	\$0.00049	\$0.00209	\$0.00154	-\$0.00154	\$0.00289	\$0.00000	\$0.00037	\$0.31147	\$0.31030	0.4%
TC-1	1,079,635	\$0.12239	\$0.01274	\$0.00554	-\$0.00128	-\$0.00035	-\$0.00014	\$0.08212	\$0.00705	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00289	\$0.00000	\$0.00969	\$0.12389	\$0.12239	1.2%
TOTAL SMALL	263,135,076	\$0.11346	\$0.01274	\$0.00554	-\$0.00128	-\$0.00035	-\$0.00014	\$0.06692	\$0.01373	\$0.00049	\$0.00508	\$0.00154	-\$0.00154	\$0.00289	\$0.00000	\$0.00899	\$0.11463	\$0.11346	1.0%
MEDIUM L&P																			
A-10 T	214,144	\$0.04894	\$0.01350	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00015	\$0.01270	\$0.01195	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	\$0.00000	-\$0.00138	\$0.04898	\$0.04898	0.1%
A-10 P	3,666,203	\$0.07596	\$0.01350	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00015	\$0.03101	\$0.01236	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	\$0.00000	\$0.00738	\$0.07647	\$0.07596	0.7%
A-10 S	926,411,772	\$0.07826	\$0.01321	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00015	\$0.03518	\$0.01264	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	\$0.00000	\$0.00564	\$0.07889	\$0.07826	0.8%
TOTAL MEDIUM	929,292,120	\$0.07825	\$0.01321	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00015	\$0.03516	\$0.01264	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	\$0.00000	\$0.00564	\$0.07887	\$0.07825	0.8%
E-19 CLASS																			
E-19 FIRM T	0	0																	
E-19 V T	0	0																	
Total E-19 T	0	0																	
E-19 FIRM P	152,365,442	\$0.06119	\$0.01158	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00013	\$0.02365	\$0.01118	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000	\$0.00325	\$0.06158	\$0.06119	0.6%
E-19 V P	19,298,220	\$0.05801	\$0.00942	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00011	\$0.01862	\$0.01118	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000	\$0.00713	\$0.05831	\$0.05801	0.5%
Total E-19 P	171,663,662	\$0.06083	\$0.01133	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00013	\$0.02308	\$0.01118	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000	\$0.00369	\$0.06121	\$0.06083	0.6%
E-19 FIRM S	824,365,710	\$0.06547	\$0.01056	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00012	\$0.02811	\$0.01201	\$0.00049	\$0.00510	\$0.00136	-\$0.00154	\$0.00267	\$0.00000	\$0.00336	\$0.06594	\$0.06547	0.7%
E-19 V S	2,542,371,033	\$0.06053	\$0.00896	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00010	\$0.02475	\$0.01201	\$0.00049	\$0.00507	\$0.00136	-\$0.00154	\$0.00267	\$0.00000	\$0.00329	\$0.06091	\$0.06053	0.6%
Total E-19 S	3,366,736,743	\$0.06174	\$0.00935	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00010	\$0.02557	\$0.01201	\$0.00049	\$0.00508	\$0.00136	-\$0.00154	\$0.00267	\$0.00000	\$0.00331	\$0.06214	\$0.06174	0.7%
E-19 T	0	0																	
E-19 P	171,663,662	\$0.06083	\$0.01133	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00013	\$0.02308	\$0.01118	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000	\$0.00369	\$0.06121	\$0.06083	0.6%
E-19 S	3,366,736,743	\$0.06174	\$0.00935	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00010	\$0.02557	\$0.01201	\$0.00049	\$0.00508	\$0.00136	-\$0.00154	\$0.00267	\$0.00000	\$0.00331	\$0.06214	\$0.06174	0.7%
TOTAL E-19	3,538,400,405	\$0.06169	\$0.00945	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00011	\$0.02545	\$0.01197	\$0.00049	\$0.00508	\$0.00136	-\$0.00154	\$0.00267	\$0.00000	\$0.00333	\$0.06210	\$0.06169	0.7%
STREETLIGHTS																			
	11,205,564	\$0.09368	\$0.00836	\$0.00554	-\$0.00128	-\$0.00026	-\$0.00011	\$0.06751	\$0.00703	\$0.00049	\$0.00513	\$0.00022	-\$0.00154	\$0.00183	\$0.00000	\$0.00141	\$0.09434	\$0.09368	0.7%
STANDBY																			
STANDBY T	31,802,418	\$0.05374	\$0.01927	\$0.00554	-\$0.00128	-\$0.00053	-\$0.00030	\$0.00437	\$0.01122	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	\$0.00000	\$0.00635	\$0.05391	\$0.05374	0.3%
STANDBY P	0	0																	
STANDBY S	0	0																	
TOTAL STANDBY	31,802,418	\$0.05374	\$0.01927	\$0.00554	-\$0.00128	-\$0.00053	-\$0.00030	\$0.00437	\$0.01122	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	\$0.00000	\$0.00635	\$0.05391	\$0.05374	0.3%
AGRICULTURE																			
AG-1A	662,067	\$0.19339	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.14679	\$0.01953	\$0.00049	\$0.00510	\$0.00154	-\$0.00154	\$0.00233	\$0.00000	\$0.00775	\$0.19600	\$0.19339	1.4%
AG-RA	0	0																	
AG-VA	80,716	\$0.13418	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.09995	\$0.01540	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	\$0.00000	-\$0.00120	\$0.13610	\$0.13418	1.4%
AG-4A	652,341	\$0.12686	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.08401	\$0.01532	\$0.00049	\$0.00506	\$0.00154	-\$0.00154	\$0.00233	\$0.00000	\$0.00710	\$0.12832	\$0.12686	1.1%
AG-5A	1,562,518	\$0.09126	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.04802	\$0.01343	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	\$0.00000	\$0.00866	\$0.09207	\$0.09126	0.9%
AG-1B	193,674	\$0.18508	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.14142	\$0.01566	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	\$0.00000	\$0.00840	\$0.18744	\$0.18508	1.3%
AG-RB	0	0																	
AG-VB	0	0																	
AG-4B	2,424,425	\$0.10013	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.06680	\$0.01380	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	\$0.00000	-\$0.00120	\$0.10135	\$0.10013	1.2%
AG-4C	59,962	\$0.13962	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.09557	\$0.01384	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	\$0.00000	\$0.00975	\$0.14112	\$0.13962	1.1%
AG-5B	24,445,443	\$0.06599	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.02796	\$0.01098	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	\$0.00000	\$0.00554	\$0.06645	\$0.06599	0.7%
AG-5C	11,394,418	\$0.05691	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.02327	\$0.01075	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	\$0.00000	\$0.00134	\$0.05732	\$0.05691	0.7%
Total AG A	2,957,643	\$0.12315	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.07948	\$0.01527	\$0.00049	\$0.00511	\$0.00154	-\$0.00154	\$0.00233	\$0.00000	\$0.00784	\$0.12453	\$0.12315	1.1%
Total AG B	38,517,923	\$0.06617	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.02970	\$0.01112	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	\$0.00000	\$0.00390	\$0.06668	\$0.06617	0.8%
TOTAL AG	41,475,565	\$0.07024	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.03325	\$0.01142	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	\$0.00000	\$0.00418	\$0.07080	\$0.07024	0.8%
E-20 CLASS																			
E-20 FIRM T	1,916,383,307	\$0.02690	\$0.00852	\$0.00554	-\$0.00128	-\$0.00026	-\$0.00009	-\$0.00378											

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
E-1													
ENERGY CHARGE (\$/kWh)													
Baseline (Tier 1)	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.05915)	.08654	.13627
Tier 2	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.04050)	.08654	.15491
Tier 3	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.12032	.08654	.31574
Tier 4	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.16032	.08654	.35574
Tier 5	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.16032	.08654	.35574
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.12286	.00667	.00025	-	-	-	-	-	-	-	.14784
(\$/kWh)	.01857	-	-	-	-	.00513	.00176	(.00154)	.00342	.00000	-	-	-
TRA (\$/kWh)	.00388	-	-	-	-	-	-	-	-	-	-	-	-
EM													
ENERGY CHARGE (\$/kWh)													
Baseline (Tier 1)	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.05915)	.08654	.13627
Tier 2	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.04050)	.08654	.15491
Tier 3	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.12032	.08654	.31574
Tier 4	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.16032	.08654	.35574
Tier 5	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.16032	.08654	.35574
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.12286	.00667	.00025	-	-	-	-	-	-	-	.14784
(\$/kWh)	.01857	-	-	-	-	.00513	.00176	(.00154)	.00342	.00000	-	-	-
TRA (\$/kWh)	.00388	-	-	-	-	-	-	-	-	-	-	-	-

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
EM TOU													
ENERGY CHARGE (\$/kWh)													
Summer													
Peak													
Baseline (Tier 1)	.01469	(.00015)	.16142	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.13229)	.22572	.29581
Tier 2	.01469	(.00015)	.16142	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.11365)	.22572	.31445
Tier 3	.01469	(.00015)	.16142	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.04628	.22572	.47437
Tier 4	.01469	(.00015)	.16142	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.08628	.22572	.51437
Tier 5	.01469	(.00015)	.16142	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.08628	.22572	.51437
Part-Peak													
Baseline (Tier 1)	.01469	(.00015)	.06457	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.03428)	.10929	.18054
Tier 2	.01469	(.00015)	.06457	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.01563)	.10929	.19918
Tier 3	.01469	(.00015)	.06457	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.14429	.10929	.35911
Tier 4	.01469	(.00015)	.06457	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.18429	.10929	.39911
Tier 5	.01469	(.00015)	.06457	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.18429	.10929	.39911
Off-Peak													
Baseline (Tier 1)	.01469	(.00015)	.03228	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.03147)	.06200	.10376
Tier 2	.01469	(.00015)	.03228	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.01283)	.06200	.12241
Tier 3	.01469	(.00015)	.03228	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.14710	.06200	.28233
Tier 4	.01469	(.00015)	.03228	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.18710	.06200	.32233
Tier 5	.01469	(.00015)	.03228	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.18710	.06200	.32233
Winter													
Part-Peak													
Baseline (Tier 1)	.01469	(.00015)	.06204	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.05906)	.08100	.12493
Tier 2	.01469	(.00015)	.06204	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.04042)	.08100	.14357
Tier 3	.01469	(.00015)	.06204	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.11951	.08100	.30350
Tier 4	.01469	(.00015)	.06204	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.15951	.08100	.34350
Tier 5	.01469	(.00015)	.06204	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.15951	.08100	.34350
Off-Peak													
Baseline (Tier 1)	.01469	(.00015)	.04136	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.04270)	.06848	.10810
Tier 2	.01469	(.00015)	.04136	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.02406)	.06848	.12674
Tier 3	.01469	(.00015)	.04136	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.13587	.06848	.28667
Tier 4	.01469	(.00015)	.04136	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.17587	.06848	.32667
Tier 5	.01469	(.00015)	.04136	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.17587	.06848	.32667
METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-	-	-	.25298
MINIMUM CHARGE													
(\$/meter/day)	-	.00000	.12286	.00667	.00025	-	-	-	-	-	-	-	.14784
(\$/kWh)	.01857	-	-	-	-	.00513	.00176	(.00154)	.00342	.00000	-	-	-
TRA (\$/kWh) - Regular Chg	.00388	-	-	-	-	-	-	-	-	-	-	-	-

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
ES													
ENERGY CHARGE (\$/kWh)													
Baseline (Tier 1)	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.05915)	.08654	.13627
Tier 2	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.04050)	.08654	.15491
Tier 3	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.12032	.08654	.31574
Tier 4	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.16032	.08654	.35574
Tier 5	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.16032	.08654	.35574
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.12286	.00667	.00025	-	-	-	-	-	-	-	.14784
(\$/kWh)	.01857	-	-	-	-	.00513	.00176	(.00154)	.00342	.00000	-	-	-
DISCOUNT (\$/dwelling unit/day)	-	-	(.02300)	-	-	-	-	-	-	-	-	-	(.02300)
TRA (\$/kWh)	.00388	-	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00513	.00176	(.00154)	.00342	.00000	-	.04015	.04892
ESR													
ENERGY CHARGE (\$/kWh)													
Baseline (Tier 1)	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.05915)	.08654	.13627
Tier 2	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.04050)	.08654	.15491
Tier 3	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.12032	.08654	.31574
Tier 4	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.16032	.08654	.35574
Tier 5	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.16032	.08654	.35574
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.12286	.00667	.00025	-	-	-	-	-	-	-	.14784
(\$/kWh)	.01857	-	-	-	-	.00513	.00176	(.00154)	.00342	.00000	-	-	-
TRA (\$/kWh)	.00388	-	-	-	-	-	-	-	-	-	-	-	-
ET													
ENERGY CHARGE (\$/kWh)													
Baseline (Tier 1)	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.05915)	.08654	.13627
Tier 2	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.04050)	.08654	.15491
Tier 3	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.12032	.08654	.31574
Tier 4	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.16032	.08654	.35574
Tier 5	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.16032	.08654	.35574
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.12286	.00667	.00025	-	-	-	-	-	-	-	.14784
(\$/kWh)	.01857	-	-	-	-	.00513	.00176	(.00154)	.00342	.00000	-	-	-
DISCOUNT (\$/dwelling unit/day)	-	-	.07721	-	-	-	-	-	-	-	-	-	.07721
TRA (\$/kWh)	.00388	-	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00513	.00176	(.00154)	.00342	.00000	-	.04015	.04892

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E-6	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
ENERGY CHARGE (\$/kWh)													
Summer													
Peak													
Baseline (Tier 1)	.01469	(.00015)	.16142	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.13229)	.22572	.29581
Tier 2	.01469	(.00015)	.16142	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.11365)	.22572	.31445
Tier 3	.01469	(.00015)	.16142	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.04628	.22572	.47437
Tier 4	.01469	(.00015)	.16142	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.08628	.22572	.51437
Tier 5	.01469	(.00015)	.16142	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.08628	.22572	.51437
Part-Peak													
Baseline (Tier 1)	.01469	(.00015)	.06457	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.03428)	.10929	.18054
Tier 2	.01469	(.00015)	.06457	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.01563)	.10929	.19918
Tier 3	.01469	(.00015)	.06457	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.14429	.10929	.35911
Tier 4	.01469	(.00015)	.06457	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.18429	.10929	.39911
Tier 5	.01469	(.00015)	.06457	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.18429	.10929	.39911
Off-Peak													
Baseline (Tier 1)	.01469	(.00015)	.03228	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.03147)	.06200	.10376
Tier 2	.01469	(.00015)	.03228	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.01283)	.06200	.12241
Tier 3	.01469	(.00015)	.03228	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.14710	.06200	.28233
Tier 4	.01469	(.00015)	.03228	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.18710	.06200	.32233
Tier 5	.01469	(.00015)	.03228	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.18710	.06200	.32233
Winter													
Part-Peak													
Baseline (Tier 1)	.01469	(.00015)	.06204	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.05906)	.08100	.12493
Tier 2	.01469	(.00015)	.06204	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.04042)	.08100	.14357
Tier 3	.01469	(.00015)	.06204	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.11951	.08100	.30350
Tier 4	.01469	(.00015)	.06204	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.15951	.08100	.34350
Tier 5	.01469	(.00015)	.06204	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.15951	.08100	.34350
Off-Peak													
Baseline (Tier 1)	.01469	(.00015)	.04136	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.04270)	.06848	.10810
Tier 2	.01469	(.00015)	.04136	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.02406)	.06848	.12674
Tier 3	.01469	(.00015)	.04136	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.13587	.06848	.28667
Tier 4	.01469	(.00015)	.04136	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.17587	.06848	.32667
Tier 5	.01469	(.00015)	.04136	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.17587	.06848	.32667
METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-	-	-	.25298
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.12286	.00667	.00025	-	-	-	-	-	-	-	.14784
(\$/kWh)	.01857	-	-	-	-	.00513	.00176	(.00154)	.00342	.00000	-	-	-
TRA (\$/kWh)	.00388	-	-	-	-	-	-	-	-	-	-	-	-

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E-7	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
ENERGY CHARGE (\$/kWh)													
Summer													
Peak													
Baseline (Tier 1)	.01469	(.00015)	.12820	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.26504)	.42810	.33219
Tier 2	.01469	(.00015)	.12820	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.24577)	.42810	.35146
Tier 3	.01469	(.00015)	.12820	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.08495)	.42810	.51228
Tier 4	.01469	(.00015)	.12820	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.04495)	.42810	.55228
Tier 5	.01469	(.00015)	.12820	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.04495)	.42810	.55228
Off-Peak													
Baseline (Tier 1)	.01469	(.00015)	.05128	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.08373)	.07556	.08404
Tier 2	.01469	(.00015)	.05128	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.06447)	.07556	.10330
Tier 3	.01469	(.00015)	.05128	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.09636	.07556	.26412
Tier 4	.01469	(.00015)	.05128	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.13636	.07556	.30412
Tier 5	.01469	(.00015)	.05128	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.13636	.07556	.30412
Winter													
Peak													
Baseline (Tier 1)	.01469	(.00015)	.05748	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.25890)	.27819	.11769
Tier 2	.01469	(.00015)	.05748	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.23964)	.27819	.13695
Tier 3	.01469	(.00015)	.05748	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.07881)	.27819	.29777
Tier 4	.01469	(.00015)	.05748	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.03881)	.27819	.33777
Tier 5	.01469	(.00015)	.05748	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.03881)	.27819	.33777
Off-Peak													
Baseline (Tier 1)	.01469	(.00015)	.03832	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.04283)	.05124	.08765
Tier 2	.01469	(.00015)	.03832	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.02357)	.05124	.10691
Tier 3	.01469	(.00015)	.03832	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.13726	.05124	.26774
Tier 4	.01469	(.00015)	.03832	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.17726	.05124	.30774
Tier 5	.01469	(.00015)	.03832	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.17726	.05124	.30774
METER CHARGE (\$/meter/day)													
E-7	-	-	.11532	-	-	-	-	-	-	-	-	-	.11532
Rate W	-	-	.03843	-	-	-	-	-	-	-	-	-	.03843
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.13109	.00665	.00025	-	-	-	-	-	-	-	.14784
(\$/kWh)	.01857	-	-	-	-	.00513	.00176	(.00154)	.00342	.00000	-	-	-
TRA (\$/kWh)													
	.00388	-	-	-	-	-	-	-	-	-	-	-	-

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E-8	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
ENERGY CHARGE (\$/kWh)													
Summer													
Baseline (Tier 1)	.01469	(.00015)	.03575	.01435	.00049	.00513	.00176	(.00154)	.00342	.00000	(.11946)	.18246	.14078
Tier 2	.01469	(.00015)	.03575	.01435	.00049	.00513	.00176	(.00154)	.00342	.00000	(.11946)	.18246	.14078
Tier 3	.01469	(.00015)	.03575	.01435	.00049	.00513	.00176	(.00154)	.00342	.00000	.04137	.18246	.30161
Tier 4	.01469	(.00015)	.03575	.01435	.00049	.00513	.00176	(.00154)	.00342	.00000	.08137	.18246	.34161
Tier 5	.01469	(.00015)	.03575	.01435	.00049	.00513	.00176	(.00154)	.00342	.00000	.08137	.18246	.34161
Winter													
Baseline (Tier 1)	.01469	(.00015)	.02383	.01435	.00049	.00513	.00176	(.00154)	.00342	.00000	(.09597)	.12025	.09015
Tier 2	.01469	(.00015)	.02383	.01435	.00049	.00513	.00176	(.00154)	.00342	.00000	(.09597)	.12025	.09015
Tier 3	.01469	(.00015)	.02383	.01435	.00049	.00513	.00176	(.00154)	.00342	.00000	.06486	.12025	.25097
Tier 4	.01469	(.00015)	.02383	.01435	.00049	.00513	.00176	(.00154)	.00342	.00000	.10486	.12025	.29097
Tier 5	.01469	(.00015)	.02383	.01435	.00049	.00513	.00176	(.00154)	.00342	.00000	.10486	.12025	.29097
CUSTOMER CHARGE (\$/meter/day)	-	-	.41160	-	-	-	-	-	-	-	-	-	.41160
TRA (\$/kWh)	.00388	-	-	-	-	-	-	-	-	-	-	-	-

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
E-9 RATE A													
ENERGY CHARGE (\$/kWh)													
Summer													
Peak													
Baseline (Tier 1)	.01469	(.00015)	.12609	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.02240)	.17554	.32015
Tier 2	.01469	(.00015)	.12609	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.00313)	.17554	.33943
Tier 3	.01469	(.00015)	.12609	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.19041	.17554	.53297
Tier 4	.01469	(.00015)	.12609	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.23041	.17554	.57297
Tier 5	.01469	(.00015)	.12609	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.23041	.17554	.57297
Part-Peak													
Baseline (Tier 1)	.01469	(.00015)	.05044	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.09762)	.11103	.10477
Tier 2	.01469	(.00015)	.05044	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.07835)	.11103	.12404
Tier 3	.01469	(.00015)	.05044	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.11519	.11103	.17159
Tier 4	.01469	(.00015)	.05044	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.15519	.11103	.35759
Tier 5	.01469	(.00015)	.05044	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.15519	.11103	.35759
Off-Peak													
Baseline (Tier 1)	.01469	(.00015)	.02522	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.09089)	.06446	.03971
Tier 2	.01469	(.00015)	.02522	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.07162)	.06446	.05898
Tier 3	.01469	(.00015)	.02522	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.03824	.06446	.16884
Tier 4	.01469	(.00015)	.02522	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.07824	.06446	.20884
Tier 5	.01469	(.00015)	.02522	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.07824	.06446	.20884
Winter													
Part-Peak													
Baseline (Tier 1)	.01469	(.00015)	.04733	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.07612)	.09252	.10465
Tier 2	.01469	(.00015)	.04733	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.05687)	.09252	.12390
Tier 3	.01469	(.00015)	.04733	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.13669	.09252	.31746
Tier 4	.01469	(.00015)	.04733	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.17669	.09252	.35746
Tier 5	.01469	(.00015)	.04733	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.17669	.09252	.35746
Off-Peak													
Baseline (Tier 1)	.01469	(.00015)	.03155	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.07553)	.05270	.04965
Tier 2	.01469	(.00015)	.03155	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.05627)	.05270	.06891
Tier 3	.01469	(.00015)	.03155	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.04366	.05270	.16884
Tier 4	.01469	(.00015)	.03155	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.08366	.05270	.20884
Tier 5	.01469	(.00015)	.03155	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.08366	.05270	.20884
METER CHARGE (\$/meter/day)	-	-	.21881	-	-	-	-	-	-	-	-	-	.21881
TRA (\$/kWh)	.00388	-	-	-	-	-	-	-	-	-	-	-	-
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.13109	.00665	.00025	-	-	-	-	-	-	-	.14784
(\$/kWh)	.01857	-	-	-	-	.00513	.00176	(.00154)	.00342	.00000	-	-	-

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
E-9 RATE B													
ENERGY CHARGE (\$/kWh)													
Summer													
Peak													
Baseline (Tier 1)	.01469	(.00015)	.12609	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.02721)	.17554	.31534
Tier 2	.01469	(.00015)	.12609	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.00794)	.17554	.33462
Tier 3	.01469	(.00015)	.12609	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.18560	.17554	.52816
Tier 4	.01469	(.00015)	.12609	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.22560	.17554	.56816
Tier 5	.01469	(.00015)	.12609	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.22560	.17554	.56816
Part-Peak													
Baseline (Tier 1)	.01469	(.00015)	.05044	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.10243)	.11103	.09996
Tier 2	.01469	(.00015)	.05044	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.08316)	.11103	.11923
Tier 3	.01469	(.00015)	.05044	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.11038	.11103	.31278
Tier 4	.01469	(.00015)	.05044	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.15038	.11103	.35278
Tier 5	.01469	(.00015)	.05044	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.15038	.11103	.35278
Off-Peak													
Baseline (Tier 1)	.01469	(.00015)	.02522	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.08309)	.06446	.04751
Tier 2	.01469	(.00015)	.02522	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.06382)	.06446	.06679
Tier 3	.01469	(.00015)	.02522	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.12973	.06446	.26033
Tier 4	.01469	(.00015)	.02522	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.16973	.06446	.30033
Tier 5	.01469	(.00015)	.02522	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.16973	.06446	.30033
Winter													
Part-Peak													
Baseline (Tier 1)	.01469	(.00015)	.04733	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.08038)	.09252	.10038
Tier 2	.01469	(.00015)	.04733	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.06113)	.09252	.11963
Tier 3	.01469	(.00015)	.04733	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.13243	.09252	.31320
Tier 4	.01469	(.00015)	.04733	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.17243	.09252	.35320
Tier 5	.01469	(.00015)	.04733	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.17243	.09252	.35320
Off-Peak													
Baseline (Tier 1)	.01469	(.00015)	.03155	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.06853)	.05270	.05665
Tier 2	.01469	(.00015)	.03155	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	(.04927)	.05270	.07591
Tier 3	.01469	(.00015)	.03155	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.14429	.05270	.26947
Tier 4	.01469	(.00015)	.03155	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.18429	.05270	.30947
Tier 5	.01469	(.00015)	.03155	.01324	.00049	.00513	.00176	(.00154)	.00342	.00000	.18429	.05270	.30947
METER CHARGE (\$/meter/day)	-	-	.21881	-	-	-	-	-	-	-	-	-	.21881
TRA (\$/kWh)	.00388	-	-	-	-	-	-	-	-	-	-	-	-
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.13109	.00665	.00025	-	-	-	-	-	-	-	.14784
(\$/kWh)	.01857	-	-	-	-	.00513	.00176	(.00154)	.00342	.00000	-	-	-
FERA CSI EXEMPTION FACTORS													
E-1			1.32%										
E-7			2.41%										
E-A7			0.00%										
E-8			5.26%										
E-9			2.41%										
E-6			1.66%										

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
EL-1													
ENERGY CHARGE (\$/kWh)													
Baseline (Tier 1)	.01469	(.00015)	(.00362)	.00644	.00049		.00176	(.00154)	.00342	.00000	(.02625)	.08654	.08565
Tier 2	.01469	(.00015)	(.00362)	.00644	.00049		.00176	(.00154)	.00342	.00000	(.01341)	.08654	.09850
Tier 3	.01469	(.00015)	(.00362)	.00644	.00049		.00176	(.00154)	.00342	.00000	.02783	.08654	.13974
Tier 4	.01469	(.00015)	(.00362)	.00644	.00049		.00176	(.00154)	.00342	.00000	.02783	.08654	.13974
Tier 5	.01469	(.00015)	(.00362)	.00644	.00049		.00176	(.00154)	.00342	.00000	.02783	.08654	.13974
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.09331	.00371	.00028		-	-	-	-			.11828
(\$/kWh)	.01857	-	-	-	-		.00176	(.00154)	.00342	.00000			
TRA (\$/kWh)	.00388	-	-	-	-		-	-	-	-			
EML													
ENERGY CHARGE (\$/kWh)													
Baseline (Tier 1)	.01469	(.00015)	(.00362)	.00644	.00049		.00176	(.00154)	.00342	.00000	(.02625)	.08654	.08565
Tier 2	.01469	(.00015)	(.00362)	.00644	.00049		.00176	(.00154)	.00342	.00000	(.01341)	.08654	.09850
Tier 3	.01469	(.00015)	(.00362)	.00644	.00049		.00176	(.00154)	.00342	.00000	.02783	.08654	.13974
Tier 4	.01469	(.00015)	(.00362)	.00644	.00049		.00176	(.00154)	.00342	.00000	.02783	.08654	.13974
Tier 5	.01469	(.00015)	(.00362)	.00644	.00049		.00176	(.00154)	.00342	.00000	.02783	.08654	.13974
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.09331	.00371	.00028		-	-	-	-			.11828
(\$/kWh)	.01857	-	-	-	-		.00176	(.00154)	.00342	.00000			
TRA (\$/kWh)	.00388	-	-	-	-		-	-	-	-			

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EML TOU	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
ENERGY CHARGE (\$/kWh)													
Summer													
Peak													
Baseline (Tier 1)	.01469	(.00015)	.09465	.00644	.00049		.00176	(.00154)	.00342	.00000	(.14692)	.22572	.20245
Tier 2	.01469	(.00015)	.09465	.00644	.00049		.00176	(.00154)	.00342	.00000	(.13298)	.22572	.21638
Tier 3	.01469	(.00015)	.09465	.00644	.00049		.00176	(.00154)	.00342	.00000	(.03954)	.22572	.30983
Tier 4	.01469	(.00015)	.09465	.00644	.00049		.00176	(.00154)	.00342	.00000	(.03954)	.22572	.30983
Tier 5	.01469	(.00015)	.09465	.00644	.00049		.00176	(.00154)	.00342	.00000	(.03954)	.22572	.30983
Part-Peak													
Baseline (Tier 1)	.01469	(.00015)	(.00220)	.00644	.00049		.00176	(.00154)	.00342	.00000	(.01814)	.10929	.11795
Tier 2	.01469	(.00015)	(.00220)	.00644	.00049		.00176	(.00154)	.00342	.00000	(.00420)	.10929	.13188
Tier 3	.01469	(.00015)	(.00220)	.00644	.00049		.00176	(.00154)	.00342	.00000	.05069	.10929	.18677
Tier 4	.01469	(.00015)	(.00220)	.00644	.00049		.00176	(.00154)	.00342	.00000	.05069	.10929	.18677
Tier 5	.01469	(.00015)	(.00220)	.00644	.00049		.00176	(.00154)	.00342	.00000	.05069	.10929	.18677
Off-Peak													
Baseline (Tier 1)	.01469	(.00015)	(.03448)	.00644	.00049		.00176	(.00154)	.00342	.00000	.00516	.06200	.06167
Tier 2	.01469	(.00015)	(.03448)	.00644	.00049		.00176	(.00154)	.00342	.00000	.01910	.06200	.07560
Tier 3	.01469	(.00015)	(.03448)	.00644	.00049		.00176	(.00154)	.00342	.00000	.04830	.06200	.10481
Tier 4	.01469	(.00015)	(.03448)	.00644	.00049		.00176	(.00154)	.00342	.00000	.04830	.06200	.10481
Tier 5	.01469	(.00015)	(.03448)	.00644	.00049		.00176	(.00154)	.00342	.00000	.04830	.06200	.10481
Winter													
Part-Peak													
Baseline (Tier 1)	.01469	(.00015)	(.00473)	.00644	.00049		.00176	(.00154)	.00342	.00000	(.02807)	.08100	.07719
Tier 2	.01469	(.00015)	(.00473)	.00644	.00049		.00176	(.00154)	.00342	.00000	(.01416)	.08100	.09110
Tier 3	.01469	(.00015)	(.00473)	.00644	.00049		.00176	(.00154)	.00342	.00000	.02215	.08100	.12741
Tier 4	.01469	(.00015)	(.00473)	.00644	.00049		.00176	(.00154)	.00342	.00000	.02215	.08100	.12741
Tier 5	.01469	(.00015)	(.00473)	.00644	.00049		.00176	(.00154)	.00342	.00000	.02215	.08100	.12741
Off-Peak													
Baseline (Tier 1)	.01469	(.00015)	(.02541)	.00644	.00049		.00176	(.00154)	.00342	.00000	(.00723)	.06848	.06484
Tier 2	.01469	(.00015)	(.02541)	.00644	.00049		.00176	(.00154)	.00342	.00000	.00670	.06848	.07876
Tier 3	.01469	(.00015)	(.02541)	.00644	.00049		.00176	(.00154)	.00342	.00000	.03736	.06848	.10943
Tier 4	.01469	(.00015)	(.02541)	.00644	.00049		.00176	(.00154)	.00342	.00000	.03736	.06848	.10943
Tier 5	.01469	(.00015)	(.02541)	.00644	.00049		.00176	(.00154)	.00342	.00000	.03736	.06848	.10943
METER CHARGE (\$/meter/day)	-	-	.20238	-	-		-	-	-	-	-	-	.20238
MINIMUM CHARGE													
(\$/meter/day)	-	.00000	.09331	.00371	.00028		-	-	-	-	-	-	.11828
(\$/kWh)	.01857	-	-	-	-		.00176	(.00154)	.00342	.00000	-	-	-
TRA (\$/kWh) - Regular Chg	.00388	-	-	-	-		-	-	-	-	-	-	-

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ESL	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
ENERGY CHARGE (\$/kWh)													
CARE Baseline (Tier 1)	.01469	(.00015)	(.00362)	.00644	.00049	-	.00176	(.00154)	.00342	.00000	(.02625)	.08654	.08565
Tier 2	.01469	(.00015)	(.00362)	.00644	.00049	-	.00176	(.00154)	.00342	.00000	(.01341)	.08654	.09850
Tier 3	.01469	(.00015)	(.00362)	.00644	.00049	-	.00176	(.00154)	.00342	.00000	.02783	.08654	.13974
Tier 4	.01469	(.00015)	(.00362)	.00644	.00049	-	.00176	(.00154)	.00342	.00000	.02783	.08654	.13974
Tier 5	.01469	(.00015)	(.00362)	.00644	.00049	-	.00176	(.00154)	.00342	.00000	.02783	.08654	.13974
Non-CARE Baseline (Tier 1)	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.05915)	.08654	.13627
Tier 2	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.04050)	.08654	.15491
Tier 3	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.12032	.08654	.31574
Tier 4	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.16032	.08654	.35574
Tier 5	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.16032	.08654	.35574

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.09331	.00371	.00028	-	-	-	-	-	-	-	.11828
(\$/kWh)	.01857	-	-	-	-	.00513	.00176	(.00154)	.00342	.00000			
DISCOUNT (\$/dwelling unit/day)	-	-	(.02300)	-	-	-	-	-	-	-	-	-	(.02300)
TRA (\$/kWh)	.00388	-	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00513	.00176	(.00154)	.00342	.00000			.04892

ESRL													
ENERGY CHARGE (\$/kWh)													
CARE Baseline (Tier 1)	.01469	(.00015)	(.00362)	.00644	.00049	-	.00176	(.00154)	.00342	.00000	(.02625)	.08654	.08565
Tier 2	.01469	(.00015)	(.00362)	.00644	.00049	-	.00176	(.00154)	.00342	.00000	(.01341)	.08654	.09850
Tier 3	.01469	(.00015)	(.00362)	.00644	.00049	-	.00176	(.00154)	.00342	.00000	.02783	.08654	.13974
Tier 4	.01469	(.00015)	(.00362)	.00644	.00049	-	.00176	(.00154)	.00342	.00000	.02783	.08654	.13974
Tier 5	.01469	(.00015)	(.00362)	.00644	.00049	-	.00176	(.00154)	.00342	.00000	.02783	.08654	.13974
Non-CARE Baseline (Tier 1)	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.05915)	.08654	.13627
Tier 2	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.04050)	.08654	.15491
Tier 3	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.12032	.08654	.31574
Tier 4	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.16032	.08654	.35574
Tier 5	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.16032	.08654	.35574

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park spaces or marina slips/berths.

MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.09331	.00371	.00028	-	-	-	-	-	-	-	.11828
(\$/kWh)	.01857	-	-	-	-	.00513	.00176	(.00154)	.00342	.00000			
TRA (\$/kWh)	.00388	-	-	-	-	-	-	-	-	-	-	-	-

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ETL	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
ENERGY CHARGE (\$/kWh)													
CARE Baseline (Tier 1)	.01469	(.00015)	(.00362)	.00644	.00049	-	.00176	(.00154)	.00342	.00000	(.02625)	.08654	.08565
Tier 2	.01469	(.00015)	(.00362)	.00644	.00049	-	.00176	(.00154)	.00342	.00000	(.01341)	.08654	.09850
Tier 3	.01469	(.00015)	(.00362)	.00644	.00049	-	.00176	(.00154)	.00342	.00000	.02783	.08654	.13974
Tier 4	.01469	(.00015)	(.00362)	.00644	.00049	-	.00176	(.00154)	.00342	.00000	.02783	.08654	.13974
Tier 5	.01469	(.00015)	(.00362)	.00644	.00049	-	.00176	(.00154)	.00342	.00000	.02783	.08654	.13974
Non-CARE Baseline (Tier 1)	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.05915)	.08654	.13627
Tier 2	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	(.04050)	.08654	.15491
Tier 3	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.12032	.08654	.31574
Tier 4	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.16032	.08654	.35574
Tier 5	.01469	(.00015)	.06792	.01327	.00049	.00513	.00176	(.00154)	.00342	.00000	.16032	.08654	.35574
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces.													
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.09331	.00371	.00028	-	-	-	-	-	-	-	.11828
(\$/kWh)	.01857	-	-	-	-	.00513	.00176	(.00154)	.00342	.00000	-	-	-
DISCOUNT (\$/dwelling unit/day)	-	-	.07721	-	-	-	-	-	-	-	-	-	.07721
TRA (\$/kWh)	.00388	-	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00513	.00176	(.00154)	.00342	.00000	-	-	.04892

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
EL-6													
ENERGY CHARGE (\$/kWh)													
Summer													
Peak													
Baseline (Tier 1)	.01469	(.00015)	.09465	.00644	.00049		.00176	(.00154)	.00342	.00000	(.14692)	.22572	.20245
Tier 2	.01469	(.00015)	.09465	.00644	.00049		.00176	(.00154)	.00342	.00000	(.13298)	.22572	.21638
Tier 3	.01469	(.00015)	.09465	.00644	.00049		.00176	(.00154)	.00342	.00000	(.03954)	.22572	.30983
Tier 4	.01469	(.00015)	.09465	.00644	.00049		.00176	(.00154)	.00342	.00000	(.03954)	.22572	.30983
Tier 5	.01469	(.00015)	.09465	.00644	.00049		.00176	(.00154)	.00342	.00000	(.03954)	.22572	.30983
Part-Peak													
Baseline (Tier 1)	.01469	(.00015)	(.00220)	.00644	.00049		.00176	(.00154)	.00342	.00000	(.01814)	.10929	.11795
Tier 2	.01469	(.00015)	(.00220)	.00644	.00049		.00176	(.00154)	.00342	.00000	(.00420)	.10929	.13188
Tier 3	.01469	(.00015)	(.00220)	.00644	.00049		.00176	(.00154)	.00342	.00000	.05069	.10929	.18677
Tier 4	.01469	(.00015)	(.00220)	.00644	.00049		.00176	(.00154)	.00342	.00000	.05069	.10929	.18677
Tier 5	.01469	(.00015)	(.00220)	.00644	.00049		.00176	(.00154)	.00342	.00000	.05069	.10929	.18677
Off-Peak													
Baseline (Tier 1)	.01469	(.00015)	(.03448)	.00644	.00049		.00176	(.00154)	.00342	.00000	.00516	.06200	.06167
Tier 2	.01469	(.00015)	(.03448)	.00644	.00049		.00176	(.00154)	.00342	.00000	.01910	.06200	.07560
Tier 3	.01469	(.00015)	(.03448)	.00644	.00049		.00176	(.00154)	.00342	.00000	.04830	.06200	.10481
Tier 4	.01469	(.00015)	(.03448)	.00644	.00049		.00176	(.00154)	.00342	.00000	.04830	.06200	.10481
Tier 5	.01469	(.00015)	(.03448)	.00644	.00049		.00176	(.00154)	.00342	.00000	.04830	.06200	.10481
Winter													
Part-Peak													
Baseline (Tier 1)	.01469	(.00015)	(.00473)	.00644	.00049		.00176	(.00154)	.00342	.00000	(.02807)	.08100	.07719
Tier 2	.01469	(.00015)	(.00473)	.00644	.00049		.00176	(.00154)	.00342	.00000	(.01416)	.08100	.09110
Tier 3	.01469	(.00015)	(.00473)	.00644	.00049		.00176	(.00154)	.00342	.00000	.02215	.08100	.12741
Tier 4	.01469	(.00015)	(.00473)	.00644	.00049		.00176	(.00154)	.00342	.00000	.02215	.08100	.12741
Tier 5	.01469	(.00015)	(.00473)	.00644	.00049		.00176	(.00154)	.00342	.00000	.02215	.08100	.12741
Off-Peak													
Baseline (Tier 1)	.01469	(.00015)	(.02541)	.00644	.00049		.00176	(.00154)	.00342	.00000	(.00723)	.06848	.06484
Tier 2	.01469	(.00015)	(.02541)	.00644	.00049		.00176	(.00154)	.00342	.00000	.00670	.06848	.07876
Tier 3	.01469	(.00015)	(.02541)	.00644	.00049		.00176	(.00154)	.00342	.00000	.03736	.06848	.10943
Tier 4	.01469	(.00015)	(.02541)	.00644	.00049		.00176	(.00154)	.00342	.00000	.03736	.06848	.10943
Tier 5	.01469	(.00015)	(.02541)	.00644	.00049		.00176	(.00154)	.00342	.00000	.03736	.06848	.10943
METER CHARGE (\$/meter/day)													
	-	-	.20238	-	-		-	-	-	-	-	-	.20238
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.09331	.00371	.00028		-	-	-	-	-	-	.11828
(\$/kWh)	.01857						.00176	(.00154)	.00342	.00000			
TRA (\$/kWh)													
	.00388	-	-	-	-		-	-	-	-	-	-	

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EL-7	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
ENERGY CHARGE (\$/kWh)													
Summer													
Peak													
Baseline (Tier 1)	.01469	(.00015)	.07001	.01324	.00049		.00176	(.00154)	.00342	.00000	(.25773)	.42810	.27617
Tier 2	.01469	(.00015)	.07001	.01324	.00049		.00176	(.00154)	.00342	.00000	(.24167)	.42810	.29223
Tier 3	.01469	(.00015)	.07001	.01324	.00049		.00176	(.00154)	.00342	.00000	(.11671)	.42810	.41720
Tier 4	.01469	(.00015)	.07001	.01324	.00049		.00176	(.00154)	.00342	.00000	(.11671)	.42810	.41720
Tier 5	.01469	(.00015)	.07001	.01324	.00049		.00176	(.00154)	.00342	.00000	(.11671)	.42810	.41720
Off-Peak													
Baseline (Tier 1)	.01469	(.00015)	(.00691)	.01324	.00049		.00176	(.00154)	.00342	.00000	(.04156)	.07556	.06288
Tier 2	.01469	(.00015)	(.00691)	.01324	.00049		.00176	(.00154)	.00342	.00000	(.02551)	.07556	.07894
Tier 3	.01469	(.00015)	(.00691)	.01324	.00049		.00176	(.00154)	.00342	.00000	.00214	.07556	.10658
Tier 4	.01469	(.00015)	(.00691)	.01324	.00049		.00176	(.00154)	.00342	.00000	.00214	.07556	.10658
Tier 5	.01469	(.00015)	(.00691)	.01324	.00049		.00176	(.00154)	.00342	.00000	.00214	.07556	.10658
Winter													
Peak													
Baseline (Tier 1)	.01469	(.00015)	(.00071)	.01324	.00049		.00176	(.00154)	.00342	.00000	(.22146)	.27819	.09180
Tier 2	.01469	(.00015)	(.00071)	.01324	.00049		.00176	(.00154)	.00342	.00000	(.20541)	.27819	.10786
Tier 3	.01469	(.00015)	(.00071)	.01324	.00049		.00176	(.00154)	.00342	.00000	(.16457)	.27819	.14870
Tier 4	.01469	(.00015)	(.00071)	.01324	.00049		.00176	(.00154)	.00342	.00000	(.16457)	.27819	.14870
Tier 5	.01469	(.00015)	(.00071)	.01324	.00049		.00176	(.00154)	.00342	.00000	(.16457)	.27819	.14870
Off-Peak													
Baseline (Tier 1)	.01469	(.00015)	(.01987)	.01324	.00049		.00176	(.00154)	.00342	.00000	(.00117)	.05124	.06599
Tier 2	.01469	(.00015)	(.01987)	.01324	.00049		.00176	(.00154)	.00342	.00000	.01489	.05124	.08205
Tier 3	.01469	(.00015)	(.01987)	.01324	.00049		.00176	(.00154)	.00342	.00000	.04395	.05124	.11111
Tier 4	.01469	(.00015)	(.01987)	.01324	.00049		.00176	(.00154)	.00342	.00000	.04395	.05124	.11111
Tier 5	.01469	(.00015)	(.01987)	.01324	.00049		.00176	(.00154)	.00342	.00000	.04395	.05124	.11111
METER CHARGE EL-7 (\$/meter/day)	-	-	-	-	-		-	-	-	-		-	(N/A)
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.13109	.00665	.00025		-	-	-	-			.14784
(\$/kWh)	.01857	-	-	-	-		.00176	(.00154)	.00342	.00000			
TRA (\$/kWh)	.00388	-	-	-	-		-	-	-	-			

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EL-8	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
ENERGY CHARGE (\$/kWh)													
Summer													
Baseline (Tier 1)	.01469	(.00015)	(.04465)	.00751	.00049		.00176	(.00154)	.00342	.00000	(.07905)	.18246	.08883
Tier 2	.01469	(.00015)	(.04465)	.00751	.00049		.00176	(.00154)	.00342	.00000	(.07905)	.18246	.08883
Tier 3	.01469	(.00015)	(.04465)	.00751	.00049		.00176	(.00154)	.00342	.00000	(.02352)	.18246	.14436
Tier 4	.01469	(.00015)	(.04465)	.00751	.00049		.00176	(.00154)	.00342	.00000	(.02352)	.18246	.14436
Tier 5	.01469	(.00015)	(.04465)	.00751	.00049		.00176	(.00154)	.00342	.00000	(.02352)	.18246	.14436
Winter													
Baseline (Tier 1)	.01469	(.00015)	(.05657)	.00751	.00049		.00176	(.00154)	.00342	.00000	(.03984)	.12025	.05391
Tier 2	.01469	(.00015)	(.05657)	.00751	.00049		.00176	(.00154)	.00342	.00000	(.03984)	.12025	.05391
Tier 3	.01469	(.00015)	(.05657)	.00751	.00049		.00176	(.00154)	.00342	.00000	(.00024)	.12025	.09351
Tier 4	.01469	(.00015)	(.05657)	.00751	.00049		.00176	(.00154)	.00342	.00000	(.00024)	.12025	.09351
Tier 5	.01469	(.00015)	(.05657)	.00751	.00049		.00176	(.00154)	.00342	.00000	(.00024)	.12025	.09351
CUSTOMER CHARGE (\$/meter/day)	-	-	.32927	-	-		-	-	-	-		-	.32927
TRA (\$/kWh)	.00388	-	-	-	-		-	-	-	-			

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
A-1													
ENERGY CHARGE (\$/kWh)													
Summer	.01274	(.00014)	.07035	.01421	.00049	.00513	.00154	(.00154)	.00289	.00000		.11013	.21972
Winter	.01274	(.00014)	.04225	.01421	.00049	.00513	.00154	(.00154)	.00289	.00000		.07133	.15281
CUSTOMER CHARGE (\$/meter/day)													
Single-phase	-	-	.32854	-	-	-	-	-	-	-		-	.32854
Polyphase	-	-	.65708	-	-	-	-	-	-	-		-	.65708
TRA (\$/kWh)	.00391	-	-	-	-	-	-	-	-	-		-	-
A-1 TOU													
ENERGY CHARGE (\$/kWh)													
Summer													
Peak	.01274	(.00014)	.07035	.01421	.00049	.00513	.00154	(.00154)	.00289	.00000		.12899	.23858
Part-Peak	.01274	(.00014)	.07035	.01421	.00049	.00513	.00154	(.00154)	.00289	.00000		.12071	.23030
Off-Peak	.01274	(.00014)	.07035	.01421	.00049	.00513	.00154	(.00154)	.00289	.00000		.09551	.20510
Winter													
Part-Peak	.01274	(.00014)	.04225	.01421	.00049	.00513	.00154	(.00154)	.00289	.00000		.08062	.16210
Off-Peak	.01274	(.00014)	.04225	.01421	.00049	.00513	.00154	(.00154)	.00289	.00000		.06257	.14405
CUSTOMER CHARGE (\$/meter/day)													
Single-phase	-	-	.32854	-	-	-	-	-	-	-		-	.32854
Polyphase	-	-	.65708	-	-	-	-	-	-	-		-	.65708
TRBAA (\$/kWh)	.00391	-	-	-	-	-	-	-	-	-		-	-
A-6													
ENERGY CHARGE (\$/kWh)													
Summer													
Peak	.01274	(.00014)	.19407	.01260	.00049	.00513	.00154	(.00154)	.00289	.00000		.31363	.54533
Part-Peak	.01274	(.00014)	.08853	.01260	.00049	.00513	.00154	(.00154)	.00289	.00000		.12839	.25454
Off-Peak	.01274	(.00014)	.04579	.01260	.00049	.00513	.00154	(.00154)	.00289	.00000		.06003	.14345
Winter													
Part-Peak	.01274	(.00014)	.03439	.01260	.00049	.00513	.00154	(.00154)	.00289	.00000		.09073	.16275
Off-Peak	.01274	(.00014)	.03729	.01260	.00049	.00513	.00154	(.00154)	.00289	.00000		.05853	.13345
METER CHARGE (\$/meter/day)													
Rate A-6	-	-	.20107	-	-	-	-	-	-	-		-	.20107
Rate W	-	-	.05914	-	-	-	-	-	-	-		-	.05914
Rate X	-	-	.20107	-	-	-	-	-	-	-		-	.20107
CUSTOMER CHARGE (\$/meter/day)													
Single-phase	-	-	.32854	-	-	-	-	-	-	-		-	.32854
Polyphase	-	-	.65708	-	-	-	-	-	-	-		-	.65708
OPTIONAL METER DATA													
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-		-	.98563
TRA (\$/kWh)	.00391	-	-	-	-	-	-	-	-	-		-	-

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A-10	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
DEMAND CHARGE (\$/kW)													
Transmission													
Summer	4.48	(.05)	.42	-	-	-	-	-	-	-	-	4.10	8.95
Winter	4.48	(.05)	.42	-	-	-	-	-	-	-	-	.00	4.85
Primary													
Summer	4.48	(.05)	4.60	-	-	-	-	-	-	-	-	3.68	12.71
Winter	4.48	(.05)	2.09	-	-	-	-	-	-	-	-	.00	6.52
Secondary													
Summer	4.48	(.05)	5.15	-	-	-	-	-	-	-	-	3.89	13.48
Winter	4.48	(.05)	1.88	-	-	-	-	-	-	-	-	.00	6.31
ENERGY CHARGE (\$/kWh)													
Transmission													
Summer	-	-	.00224	.01195	.00049	.00513	.00167	(.00154)	.00267	.00000	-	.09045	.11701
Winter	-	-	.00224	.01195	.00049	.00513	.00167	(.00154)	.00267	.00000	-	.06750	.09406
Primary													
Summer	-	-	.02340	.01236	.00049	.00513	.00167	(.00154)	.00267	.00000	-	.09316	.14129
Winter	-	-	.01052	.01236	.00049	.00513	.00167	(.00154)	.00267	.00000	-	.07190	.10716
Secondary													
Summer	-	-	.02624	.01265	.00049	.00513	.00167	(.00154)	.00267	.00000	-	.09991	.15116
Winter	-	-	.00954	.01265	.00049	.00513	.00167	(.00154)	.00267	.00000	-	.07787	.11242
CUSTOMER CHARGE (\$/meter/day)													
	-	-	4.59959	-	-	-	-	-	-	-	-	-	4.59959
OPTIONAL METER DATA													
ACCESS CHARGE (\$/meter/day)													
	-	-	.98563	-	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)													
	.00394	-	-	-	-	-	-	-	-	-	-	-	-

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
A-10 TOU													
DEMAND CHARGE (\$/kW)													
Transmission													
Summer	4.48	(.05)	.42	-	-	-	-	-	-	-	-	4.10	8.95
Winter	4.48	(.05)	.42	-	-	-	-	-	-	-	-	.00	4.85
Primary													
Summer	4.48	(.05)	4.60	-	-	-	-	-	-	-	-	3.68	12.71
Winter	4.48	(.05)	2.09	-	-	-	-	-	-	-	-	.00	6.52
Secondary													
Summer	4.48	(.05)	5.15	-	-	-	-	-	-	-	-	3.89	13.48
Winter	4.48	(.05)	1.88	-	-	-	-	-	-	-	-	.00	6.31
ENERGY CHARGE (\$/kWh)													
Transmission													
Summer													
Peak	-	-	.00224	.01195	.00049	.00513	.00167	(.00154)	.00267	.00000		.10253	.12909
Part-Peak	-	-	.00224	.01195	.00049	.00513	.00167	(.00154)	.00267	.00000		.09783	.12438
Off-Peak	-	-	.00224	.01195	.00049	.00513	.00167	(.00154)	.00267	.00000		.08000	.10655
Winter													
Part-Peak	-	-	.00224	.01195	.00049	.00513	.00167	(.00154)	.00267	.00000		.07476	.10132
Off-Peak	-	-	.00224	.01195	.00049	.00513	.00167	(.00154)	.00267	.00000		.06062	.08717
Primary													
Summer													
Peak	-	-	.02340	.01236	.00049	.00513	.00167	(.00154)	.00267	.00000		.10648	.15461
Part-Peak	-	-	.02340	.01236	.00049	.00513	.00167	(.00154)	.00267	.00000		.10132	.14945
Off-Peak	-	-	.02340	.01236	.00049	.00513	.00167	(.00154)	.00267	.00000		.08162	.12975
Winter													
Part-Peak	-	-	.01052	.01236	.00049	.00513	.00167	(.00154)	.00267	.00000		.07980	.11505
Off-Peak	-	-	.01052	.01236	.00049	.00513	.00167	(.00154)	.00267	.00000		.06438	.09964
Secondary													
Summer													
Peak	-	-	.02624	.01265	.00049	.00513	.00167	(.00154)	.00267	.00000		.11585	.16711
Part-Peak	-	-	.02624	.01265	.00049	.00513	.00167	(.00154)	.00267	.00000		.10863	.15989
Off-Peak	-	-	.02624	.01265	.00049	.00513	.00167	(.00154)	.00267	.00000		.08668	.13794
Winter													
Part-Peak	-	-	.00954	.01265	.00049	.00513	.00167	(.00154)	.00267	.00000		.08754	.12209
Off-Peak	-	-	.00954	.01265	.00049	.00513	.00167	(.00154)	.00267	.00000		.06871	.10326
CUSTOMER CHARGE (\$/meter/day)	-	-	4.59959	-	-	-	-	-	-	-	-	-	4.59959
OPTIONAL METER DATA													
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	.00394	-	-	-	-	-	-	-	-	-	-	-	-

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
A-15													
ENERGY CHARGE (\$/kWh)													
Summer	.01274	(.00014)	.07035	.01421	.00049	.00513	.00154	(.00154)	.00289	.00000		.11013	.21972
Winter	.01274	(.00014)	.04225	.01421	.00049	.00513	.00154	(.00154)	.00289	.00000		.07133	.15281
CUSTOMER CHARGE (\$/meter/day)	-	-	.32854	-	-	-	-	-	-	-		-	.32854
FACILITY CHARGE (\$/meter/day)	-	-	.82136	-	-	-	-	-	-	-		-	.82136
TRA (\$/kWh)	.00391	-	-	-	-	-	-	-	-	-		-	
E-19 Secondary													
DEMAND CHARGES (\$/kW)													
Summer													
Peak	-	-	4.71	-	-	-	-	-	-	-		12.17	16.88
Part-Peak	-	-	1.27	-	-	-	-	-	-	-		2.63	3.90
Maximum	4.48	(.05)	7.98	-	-	-	-	-	-	-		.00	12.41
Winter													
Part-Peak	-	-	.21	-	-	-	-	-	-	-		.00	.21
Maximum	4.48	(.05)	7.98	-	-	-	-	-	-	-		.00	12.41
ENERGY CHARGES (\$/kWh)													
Summer													
Peak	-	-	.00000	.01201	.00049	.00513	.00136	(.00154)	.00267	.00000		.12989	.15396
Part-Peak	-	-	.00000	.01201	.00049	.00513	.00136	(.00154)	.00267	.00000		.08196	.10603
Off-Peak	-	-	.00000	.01201	.00049	.00513	.00136	(.00154)	.00267	.00000		.05056	.07463
Winter													
Part-Peak	-	-	.00000	.01201	.00049	.00513	.00136	(.00154)	.00267	.00000		.07559	.09966
Off-Peak	-	-	.00000	.01201	.00049	.00513	.00136	(.00154)	.00267	.00000		.05416	.07823
POWER FACTOR ADJ RATE (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-		-	.00005
CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only													
E-19			19.71253	-	-	-	-	-	-	-		-	19.71253
Rate V			4.77700	-	-	-	-	-	-	-		-	4.77700
Rate W			4.63507	-	-	-	-	-	-	-		-	4.63507
Rate X			4.77700	-	-	-	-	-	-	-		-	4.77700
CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only													
E-19			19.71253	-	-	-	-	-	-	-		-	19.71253
Rate V	-	-	4.59959	-	-	-	-	-	-	-		-	4.59959
Rate W	-	-	4.59959	-	-	-	-	-	-	-		-	4.59959
Rate X	-	-	4.59959	-	-	-	-	-	-	-		-	4.59959
OPTIONAL METER DATA													
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-		-	.98563
TRA (\$/kWh)	.00394	-	-	-	-	-	-	-	-	-		-	

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E-19 Primary													
DEMAND CHARGES (\$/kW)													
Summer													
Peak	-	-	4.15	-	-	-	-	-	-	-	-	12.61	16.76
Part-Peak	-	-	1.15	-	-	-	-	-	-	-	-	2.44	3.58
Maximum	4.48	(.05)	5.41	-	-	-	-	-	-	-	-	.00	9.84
Winter													
Part-Peak	-	-	.39	-	-	-	-	-	-	-	-	.00	.39
Maximum	4.48	(.05)	5.41	-	-	-	-	-	-	-	-	.00	9.84
ENERGY CHARGES (\$/kWh)													
Summer													
Peak	-	-	.00000	.01118	.00049	.00513	.00136	(.00154)	.00267	.00000	-	.11831	.14155
Part-Peak	-	-	.00000	.01118	.00049	.00513	.00136	(.00154)	.00267	.00000	-	.07667	.09991
Off-Peak	-	-	.00000	.01118	.00049	.00513	.00136	(.00154)	.00267	.00000	-	.05187	.07511
Winter													
Part-Peak	-	-	.00000	.01118	.00049	.00513	.00136	(.00154)	.00267	.00000	-	.07198	.09521
Off-Peak	-	-	.00000	.01118	.00049	.00513	.00136	(.00154)	.00267	.00000	-	.05485	.07808
POWER FACTOR ADJ RATE (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only													
E-19			32.85421	-	-	-	-	-	-	-	-	-	32.85421
Rate V			4.77700	-	-	-	-	-	-	-	-	-	4.77700
Rate W			4.63507	-	-	-	-	-	-	-	-	-	4.63507
Rate X			4.77700	-	-	-	-	-	-	-	-	-	4.77700
CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only													
E-19			32.85421	-	-	-	-	-	-	-	-	-	32.85421
Rate V	-	-	4.59959	-	-	-	-	-	-	-	-	-	4.59959
Rate W	-	-	4.59959	-	-	-	-	-	-	-	-	-	4.59959
Rate X	-	-	4.59959	-	-	-	-	-	-	-	-	-	4.59959
OPTIONAL METER DATA													
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	.00394	-	-	-	-	-	-	-	-	-	-	-	-

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E-19 Transmission													
DEMAND CHARGES (\$/kW)													
Summer													
Peak	-	-	-	-	-	-	-	-	-	-	-	15.28	15.28
Part-Peak	-	-	-	-	-	-	-	-	-	-	-	3.38	3.38
Maximum	4.48	(.05)	1.59	-	-	-	-	-	-	-	-	.00	6.02
Winter													
Part-Peak	-	-	-	-	-	-	-	-	-	-	-	.00	.00
Maximum	4.48	(.05)	1.59	-	-	-	-	-	-	-	-	.00	6.02
ENERGY CHARGES (\$/kWh)													
Summer													
Peak	-	-	.00000	.01116	.00049	.00513	.00136	(.00154)	.00267	.00000	-	.06691	.09012
Part-Peak	-	-	.00000	.01116	.00049	.00513	.00136	(.00154)	.00267	.00000	-	.06274	.08596
Off-Peak	-	-	.00000	.01116	.00049	.00513	.00136	(.00154)	.00267	.00000	-	.04819	.07141
Winter													
Part-Peak	-	-	.00000	.01116	.00049	.00513	.00136	(.00154)	.00267	.00000	-	.06126	.08448
Off-Peak	-	-	.00000	.01116	.00049	.00513	.00136	(.00154)	.00267	.00000	-	.04973	.07295
POWER FACTOR ADJ RATE (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only													
E-19			59.13758	-	-	-	-	-	-	-	-	-	59.13758
Rate V			4.77700	-	-	-	-	-	-	-	-	-	4.77700
Rate W			4.63507	-	-	-	-	-	-	-	-	-	4.63507
Rate X			4.77700	-	-	-	-	-	-	-	-	-	4.77700
CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only													
E-19			59.13758	-	-	-	-	-	-	-	-	-	59.13758
Rate V	-	-	4.59959	-	-	-	-	-	-	-	-	-	4.59959
Rate W	-	-	4.59959	-	-	-	-	-	-	-	-	-	4.59959
Rate X	-	-	4.59959	-	-	-	-	-	-	-	-	-	4.59959
OPTIONAL METER DATA													
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	.00394	-	-	-	-	-	-	-	-	-	-	-	-

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E-20 Secondary													
DEMAND CHARGES (\$/kW)													
Summer													
Peak	-	-	4.48	-	-	-	-	-	-	-	-	11.98	16.46
Part-Peak	-	-	1.15	-	-	-	-	-	-	-	-	2.43	3.57
Maximum	4.53	(.05)	7.65	-	-	-	-	-	-	-	-	.00	12.13
Winter													
Part-Peak	-	-	.23	-	-	-	-	-	-	-	-	.00	.23
Maximum	4.53	(.05)	7.65	-	-	-	-	-	-	-	-	.00	12.13
ENERGY CHARGES (\$/kWh)													
Summer													
Peak	-	-	.00000	.01175	.00049	.00513	.00128	(.00154)	.00217	.00000	-	.11743	.14072
Part-Peak	-	-	.00000	.01175	.00049	.00513	.00128	(.00154)	.00217	.00000	-	.07707	.10035
Off-Peak	-	-	.00000	.01175	.00049	.00513	.00128	(.00154)	.00217	.00000	-	.05046	.07375
Winter													
Part-Peak	-	-	.00000	.01175	.00049	.00513	.00128	(.00154)	.00217	.00000	-	.07134	.09462
Off-Peak	-	-	.00000	.01175	.00049	.00513	.00128	(.00154)	.00217	.00000	-	.05154	.07482
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE(\$/meter/day)	-	-	32.85421	-	-	-	-	-	-	-	-	-	32.85421
OPTIONAL METER DATA													
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	.00400	-	-	-	-	-	-	-	-	-	-	-	-
E-20 Primary													
DEMAND CHARGES (\$/kW)													
Summer													
Peak	-	-	4.49	-	-	-	-	-	-	-	-	11.63	16.12
Part-Peak	-	-	1.23	-	-	-	-	-	-	-	-	2.13	3.35
Maximum	4.53	(.05)	5.34	-	-	-	-	-	-	-	-	.00	9.82
Winter													
Part-Peak	-	-	.25	-	-	-	-	-	-	-	-	.00	.25
Maximum	4.53	(.05)	5.34	-	-	-	-	-	-	-	-	.00	9.82
ENERGY CHARGES (\$/kWh)													
Summer													
Peak	-	-	.00000	.01086	.00049	.00513	.00122	(.00154)	.00217	.00000	-	.11783	.14016
Part-Peak	-	-	.00000	.01086	.00049	.00513	.00122	(.00154)	.00217	.00000	-	.07673	.09907
Off-Peak	-	-	.00000	.01086	.00049	.00513	.00122	(.00154)	.00217	.00000	-	.05269	.07503
Winter													
Part-Peak	-	-	.00000	.01086	.00049	.00513	.00122	(.00154)	.00217	.00000	-	.07208	.09442
Off-Peak	-	-	.00000	.01086	.00049	.00513	.00122	(.00154)	.00217	.00000	-	.05642	.07876
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)	-	-	49.28131	-	-	-	-	-	-	-	-	-	49.28131
OPTIONAL METER DATA													
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	.00400	-	-	-	-	-	-	-	-	-	-	-	-

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E-20 Transmission													
DEMAND CHARGES (\$/kW)													
Summer													
Peak	-	-	-	-	-	-	-	-	-	-	-	15.03	15.03
Part-Peak	-	-	-	-	-	-	-	-	-	-	-	3.26	3.26
Maximum	4.53	(.05)	.14	-	-	-	-	-	-	-	-	.00	4.62
Winter													
Part-Peak	-	-	-	-	-	-	-	-	-	-	-	.00	.00
Maximum	4.53	(.05)	.14	-	-	-	-	-	-	-	-	.00	4.62
ENERGY CHARGES (\$/kWh)													
Summer													
Peak	-	-	.00000	.00941	.00049	.00513	.00108	(.00154)	.00217	.00000	-	.07831	.09906
Part-Peak	-	-	.00000	.00941	.00049	.00513	.00108	(.00154)	.00217	.00000	-	.06105	.08180
Off-Peak	-	-	.00000	.00941	.00049	.00513	.00108	(.00154)	.00217	.00000	-	.04659	.06734
Winter													
Part-Peak	-	-	.00000	.00941	.00049	.00513	.00108	(.00154)	.00217	.00000	-	.06234	.08309
Off-Peak	-	-	.00000	.00941	.00049	.00513	.00108	(.00154)	.00217	.00000	-	.05036	.07111
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)	-	-	65.70842	-	-	-	-	-	-	-	-	-	65.70842
OPTIONAL METER DATA													
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	.00400	-	-	-	-	-	-	-	-	-	-	-	-

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E-37													
DEMAND CHARGE Rates W and X (\$/kW)													
Summer													
Peak	-	-	3.23	-	-	-	-	-	-	-	-	5.16	8.39
Maximum	-	-	8.25	-	-	-	-	-	-	-	-	4.22	12.47
Winter													
Maximum	-	-	4.58	-	-	-	-	-	-	-	-	.00	4.58
VOLTAGE DISCOUNT (\$/kW of maximum demand)													
Primary													
Summer	-	-	.24	-	-	-	-	-	-	-	-	1.29	1.53
Winter	-	-	.14	-	-	-	-	-	-	-	-	.00	.14
Transmission													
Summer	-	-	6.85	-	-	-	-	-	-	-	-	2.35	9.20
Winter	-	-	3.93	-	-	-	-	-	-	-	-	.00	3.93
ENERGY CHARGE Rates W and X (\$/kWh)													
Summer													
Peak	.01012	(.00011)	.01675	.01098	.00049	.00513	.00154	(.00154)	.00233	.00000		.13454	.18423
Off-Peak	.01012	(.00011)	.00000	.01098	.00049	.00513	.00154	(.00154)	.00233	.00000		.04465	.07760
Winter													
Part-Peak	.01012	(.00011)	.00000	.01098	.00049	.00513	.00154	(.00154)	.00233	.00000		.06338	.09633
Off-Peak	.01012	(.00011)	.00000	.01098	.00049	.00513	.00154	(.00154)	.00233	.00000		.03691	.06985
CUSTOMER CHARGE Rates W and X (\$/meter/day)													
	-	-	1.18275	-	-	-	-	-	-	-	-	-	1.18275
METER CHARGE (\$/meter/day)													
Rate W	-	-	.03943	-	-	-	-	-	-	-	-	-	.03943
Rate X	-	-	.19713	-	-	-	-	-	-	-	-	-	.19713
TRA (\$/kWh)	.00399	-	-	-	-	-	-	-	-	-	-	-	-
E-CARE (\$/kWh)													
A-1			(.07242)	(.00683)		(.00513)							(.08438)
A-6			(.06870)	(.00683)		(.00513)							(.08067)
A-15			(.07242)	(.00683)		(.00513)							(.08438)
A10 (all voltages)			(.06384)	(.00683)		(.00513)							(.07580)
E19 (all voltages)			(.05411)	(.00683)		(.00513)							(.06607)
E20 (all voltages)			(.04303)	(.00683)		(.00513)							(.05499)

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LS-1													
ENERGY CHARGE (\$/kWh)	.00836	(.00011)	.03557	.00696	.00049	.00513	.00022	(.00154)	.00183	.00000		.07814	.13905
TRA (\$/kWh)	.00400	-	-	-	-	-	-	-	-	-			
LS-2													
ENERGY CHARGE (\$/kWh)	.00836	(.00011)	.03557	.00696	.00049	.00513	.00022	(.00154)	.00183	.00000		.07814	.13905
TRA (\$/kWh)	.00400	-	-	-	-	-	-	-	-	-			
LS-3													
ENERGY CHARGE (\$/kWh)	.00836	(.00011)	.03557	.00696	.00049	.00513	.00022	(.00154)	.00183	.00000		.07814	.13905
CUSTOMER CHARGE (\$/meter/day)	-	-	.19713	-	-	-	-	-	-	-		-	.19713
TRA (\$/kWh)	.00400	-	-	-	-	-	-	-	-	-			
TC-1													
ENERGY CHARGE (\$/kWh)													
Summer	.01274	(.00014)	.04523	.00705	.00049	.00513	.00154	(.00154)	.00289	.00000		.07575	.15306
Winter	.01274	(.00014)	.04523	.00705	.00049	.00513	.00154	(.00154)	.00289	.00000		.07575	.15306
CUSTOMER CHARGE (\$/meter/day)	-	-	.32854	-	-	-	-	-	-	-		-	.32854
TRA (\$/kWh)	.00391	-	-	-	-	-	-	-	-	-			
OL-1													
ENERGY CHARGE (\$/kWh)	.00836	(.00011)	.03557	.01379	.00049	.00513	.00022	(.00154)	.00183	.00000		.07814	.14588
BASE CHARGE, per lamp per month	-	-	6.370	-	-	-	-	-	-	-		-	6.370
TRA (\$/kWh)	.00400	-	-	-	-	-	-	-	-	-			

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Standby Secondary													
RESERVATION CHARGE (\$/kW)	.53	(.01)	2.20	-	-	-	-	-	-	-	-	.45	3.17
(per kW per month applied to 85% of the Reservation Capacity)													
ENERGY CHARGE (\$/kWh)													
Summer													
Peak	.00930	(.00011)	.33549	.01506	.00049	.00513	.00100	(.00154)	.00418	.00000		.08958	.46232
Part-Peak	.00930	(.00011)	.13420	.01506	.00049	.00513	.00100	(.00154)	.00418	.00000		.08253	.25397
Off-Peak	.00930	(.00011)	.06711	.01506	.00049	.00513	.00100	(.00154)	.00418	.00000		.06108	.16543
Winter													
Part-Peak	.00930	(.00011)	.02267	.01506	.00049	.00513	.00100	(.00154)	.00418	.00000		.08154	.14145
Off-Peak	.00930	(.00011)	.01511	.01506	.00049	.00513	.00100	(.00154)	.00418	.00000		.06314	.11550
TRA (\$/kWh)	.00373	-	-	-	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	-	-	-	.00005
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	.35
Standby Primary													
RESERVATION CHARGE (\$/kW)	.53	(.01)	2.21	-	-	-	-	-	-	-	-	.40	3.12
(per kW per month applied to 85% of the Reservation Capacity)													
ENERGY CHARGE (\$/kWh)													
Summer													
Peak	.00930	(.00011)	.33476	.01596	.00049	.00513	.00100	(.00154)	.00418	.00000		.08756	.46047
Part-Peak	.00930	(.00011)	.13391	.01596	.00049	.00513	.00100	(.00154)	.00418	.00000		.08212	.25417
Off-Peak	.00930	(.00011)	.06695	.01596	.00049	.00513	.00100	(.00154)	.00418	.00000		.06133	.16643
Winter													
Part-Peak	.00930	(.00011)	.02263	.01596	.00049	.00513	.00100	(.00154)	.00418	.00000		.07971	.14048
Off-Peak	.00930	(.00011)	.01509	.01596	.00049	.00513	.00100	(.00154)	.00418	.00000		.06342	.11665
TRA (\$/kWh)	.00373	-	-	-	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	-	-	-	.00005
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	.35
Standby Transmission													
RESERVATION CHARGE (\$/kW)	.53	(.01)	.19	-	-	-	-	-	-	-	-	.32	1.03
(per kW per month applied to 85% of the Reservation Capacity)													
ENERGY CHARGE (\$/kWh)													
Summer													
Peak	.00930	(.00011)	.00000	.01122	.00049	.00513	.00100	(.00154)	.00418	.00000		.07258	.10599
Part-Peak	.00930	(.00011)	.00000	.01122	.00049	.00513	.00100	(.00154)	.00418	.00000		.06817	.10158
Off-Peak	.00930	(.00011)	.00000	.01122	.00049	.00513	.00100	(.00154)	.00418	.00000		.05142	.08483
Winter													
Part-Peak	.00930	(.00011)	.00000	.01122	.00049	.00513	.00100	(.00154)	.00418	.00000		.06647	.09988
Off-Peak	.00930	(.00011)	.00000	.01122	.00049	.00513	.00100	(.00154)	.00418	.00000		.05318	.08659
TRA (\$/kWh)	.00373	-	-	-	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	-	-	-	.00005
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	.35

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
Standby													
Customer & Meter Charges													
Residential													
Customer Charge	-	-	.16427	-	-	-	-	-	-	-	-	-	.16427
Meter Charge	-	-	.12813	-	-	-	-	-	-	-	-	-	.12813
Agricultural													
Customer Charge	-	-	.52567	-	-	-	-	-	-	-	-	-	.52567
Meter Charge	-	-	.19713	-	-	-	-	-	-	-	-	-	.19713
Small Light and Power (Reservation Capacity < 50 kW)													
Single Phase Service													
Customer Charge	-	-	.32854	-	-	-	-	-	-	-	-	-	.32854
Meter Charge	-	-	.20107	-	-	-	-	-	-	-	-	-	.20107
PolyPhase Service													
Customer Charge	-	-	.65708	-	-	-	-	-	-	-	-	-	.65708
Meter Charge	-	-	.20107	-	-	-	-	-	-	-	-	-	.20107
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)													
Customer Charge	-	-	4.59959	-	-	-	-	-	-	-	-	-	4.59959
Meter Charge	-	-	.17741	-	-	-	-	-	-	-	-	-	.17741
Medium Light and Power (Reservation Capacity > 500 kW and < 1000 kW)													
Transmission Customer Charge	-	-	59.13758	-	-	-	-	-	-	-	-	-	59.13758
Primary Customer Charge	-	-	32.85421	-	-	-	-	-	-	-	-	-	32.85421
Secondary Customer Charge	-	-	19.71253	-	-	-	-	-	-	-	-	-	19.71253
Large Light and Power (Reservation Capacity > 1000 kW)													
Transmission Customer Charge	-	-	65.70842	-	-	-	-	-	-	-	-	-	65.70842
Primary Customer Charge	-	-	49.28131	-	-	-	-	-	-	-	-	-	49.28131
Secondary Customer Charge	-	-	32.85421	-	-	-	-	-	-	-	-	-	32.85421
Supplemental Standby Service													
Meter Charge	-	-	6.11088	-	-	-	-	-	-	-	-	-	6.11088
Standby													
<u>Reduced Customer Charges</u>													
Small Light and Power (Reservation Capacity < 50 kW)													
	-	-	.47014	-	-	-	-	-	-	-	-	-	.47014
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)													
	-	-	2.45971	-	-	-	-	-	-	-	-	-	2.45971
Medium Light and Power (Reservation Capacity > 500 kW and < 1000 kW)													
	-	-	39.65122	-	-	-	-	-	-	-	-	-	39.65122

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AG-1	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)													
Rate A													
Summer	-	-	4.89	-	-	-	-	-	-	-	-	1.34	6.23
Winter	-	-	1.14	-	-	-	-	-	-	-	-	.00	1.14
DEMAND CHARGE (\$/kW)													
Rate B													
Maximum													
Summer	-	-	7.30	-	-	-	-	-	-	-	-	2.00	9.31
Winter	-	-	1.82	-	-	-	-	-	-	-	-	.00	1.82
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)													
Summer	-	-	.35	-	-	-	-	-	-	-	-	.71	1.06
Winter	-	-	.25	-	-	-	-	-	-	-	-	.00	.25
ENERGY CHARGE (\$/kWh)													
Rate A													
Summer	.01012	(.00011)	.09180	.01953	.00049	.00513	.00154	(.00154)	.00233	.00000	-	.09406	.22735
Winter	.01012	(.00011)	.06120	.01953	.00049	.00513	.00154	(.00154)	.00233	.00000	-	.07526	.17795
Rate B													
Summer	.01012	(.00011)	.06668	.01566	.00049	.00513	.00154	(.00154)	.00233	.00000	-	.09486	.19916
Winter	.01012	(.00011)	.04446	.01566	.00049	.00513	.00154	(.00154)	.00233	.00000	-	.07375	.15583
CUSTOMER CHARGE (\$/meter/day)													
Rate A	-	-	.56838	-	-	-	-	-	-	-	-	-	.56838
Rate B	-	-	.75565	-	-	-	-	-	-	-	-	-	.75565
TRA (\$/kWh)	.00399	-	-	-	-	-	-	-	-	-	-	-	-

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AG-R	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)													
Rates A and D													
Summer	-	-	4.31	-	-	-	-	-	-	-	-	1.27	5.58
Winter	-	-	.88	-	-	-	-	-	-	-	-	.00	.88
DEMAND CHARGE (\$/kW)													
Rates B and E													
Summer													
Peak	-	-	1.15	-	-	-	-	-	-	-	-	2.02	3.17
Maximum	-	-	5.82	-	-	-	-	-	-	-	-	1.88	7.70
Winter													
Maximum	-	-	1.50	-	-	-	-	-	-	-	-	.00	1.50
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)													
Summer	-	-	.25	-	-	-	-	-	-	-	-	.46	.71
Winter	-	-	.24	-	-	-	-	-	-	-	-	.00	.24
ENERGY CHARGE (\$/kWh)													
Rates A and D													
Summer													
Peak	.01012	(.00011)	.16366	.01536	.00049	.00513	.00154	(.00154)	.00233	.00000		.24054	.44152
Off-Peak	.01012	(.00011)	.05455	.01536	.00049	.00513	.00154	(.00154)	.00233	.00000		.05993	.15179
Winter													
Part-Peak	.01012	(.00011)	.05184	.01536	.00049	.00513	.00154	(.00154)	.00233	.00000		.06636	.15552
Off-Peak	.01012	(.00011)	.03455	.01536	.00049	.00513	.00154	(.00154)	.00233	.00000		.05636	.12824
Rates B and E													
Summer													
Peak	.01012	(.00011)	.11423	.01438	.00049	.00513	.00154	(.00154)	.00233	.00000		.25606	.40663
Off-Peak	.01012	(.00011)	.03806	.01438	.00049	.00513	.00154	(.00154)	.00233	.00000		.07025	.14465
Winter													
Part-Peak	.01012	(.00011)	.03492	.01438	.00049	.00513	.00154	(.00154)	.00233	.00000		.06437	.13563
Off-Peak	.01012	(.00011)	.02325	.01438	.00049	.00513	.00154	(.00154)	.00233	.00000		.05470	.11428
CUSTOMER CHARGE (\$/meter/day)													
Rates A and D	-	-	.56838	-	-	-	-	-	-	-	-	-	.56838
Rates B and E	-	-	.75565	-	-	-	-	-	-	-	-	-	.75565
METER CHARGE (\$/meter/day)													
Rate A	-	-	.22341	-	-	-	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	-	-	-	.03943
TRA (\$/kWh)	.00399	-	-	-	-	-	-	-	-	-	-	-	

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AG-V	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)													
Rates A and D													
Summer	-	-	4.28	-	-	-	-	-	-	-	-	1.34	5.62
Winter	-	-	.91	-	-	-	-	-	-	-	-	.00	.91
DEMAND CHARGE (\$/kW)													
Rates B and E													
Summer													
Peak	-	-	1.05	-	-	-	-	-	-	-	-	2.12	3.17
Maximum	-	-	5.99	-	-	-	-	-	-	-	-	1.73	7.73
Winter													
Maximum	-	-	1.48	-	-	-	-	-	-	-	-	.00	1.48
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)													
Summer	-	-	.28	-	-	-	-	-	-	-	-	.48	.76
Winter	-	-	.23	-	-	-	-	-	-	-	-	.00	.23
ENERGY CHARGE (\$/kWh)													
Rates A and D													
Summer													
Peak	.01012	(.00011)	.15533	.01540	.00049	.00513	.00154	(.00154)	.00233	.00000		.21865	.41133
Off-Peak	.01012	(.00011)	.05176	.01540	.00049	.00513	.00154	(.00154)	.00233	.00000		.05976	.14888
Winter													
Part-Peak	.01012	(.00011)	.05152	.01540	.00049	.00513	.00154	(.00154)	.00233	.00000		.06757	.15645
Off-Peak	.01012	(.00011)	.03433	.01540	.00049	.00513	.00154	(.00154)	.00233	.00000		.05739	.12907
Rates B and E													
Summer													
Peak	.01012	(.00011)	.11365	.01424	.00049	.00513	.00154	(.00154)	.00233	.00000		.22314	.37298
Off-Peak	.01012	(.00011)	.03789	.01424	.00049	.00513	.00154	(.00154)	.00233	.00000		.06655	.14064
Winter													
Part-Peak	.01012	(.00011)	.03472	.01424	.00049	.00513	.00154	(.00154)	.00233	.00000		.06295	.13386
Off-Peak	.01012	(.00011)	.02314	.01424	.00049	.00513	.00154	(.00154)	.00233	.00000		.05347	.11280
CUSTOMER CHARGE (\$/meter/day)													
Rates A and D	-	-	.56838	-	-	-	-	-	-	-	-	-	.56838
Rates B and E	-	-	.75565	-	-	-	-	-	-	-	-	-	.75565
METER CHARGE (\$/meter/day)													
Rate A	-	-	.22341	-	-	-	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	-	-	-	.03943
TRA (\$/kWh)	.00399	-	-	-	-	-	-	-	-	-	-	-	-

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AG-4	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)													
Rates A and D													
Summer	-	-	4.91	-	-	-	-	-	-	-	-	1.33	6.24
Winter	-	-	.90	-	-	-	-	-	-	-	-	.00	.90
DEMAND CHARGE (\$/kW)													
Rates B and E													
Summer													
Peak	-	-	1.91	-	-	-	-	-	-	-	-	2.36	4.27
Maximum	-	-	5.37	-	-	-	-	-	-	-	-	2.28	7.66
Winter													
Maximum	-	-	1.67	-	-	-	-	-	-	-	-	.00	1.67
Rates C and F													
Summer													
Peak	-	-	4.59	-	-	-	-	-	-	-	-	5.45	10.03
Part-Peak	-	-	.96	-	-	-	-	-	-	-	-	.93	1.89
Maximum	-	-	3.70	-	-	-	-	-	-	-	-	.00	3.70
Winter													
Part-Peak	-	-	.41	-	-	-	-	-	-	-	-	.00	.41
Maximum	-	-	1.79	-	-	-	-	-	-	-	-	.00	1.79
"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)													
Summer	-	-	.32	-	-	-	-	-	-	-	-	.55	.87
Winter	-	-	.26	-	-	-	-	-	-	-	-	.00	.26
"C & F" PRIMARY VOLTAGE DISCOUNT													
Summer (\$/kW of Peak Demand)	-	-	.24	-	-	-	-	-	-	-	-	.93	1.17
Winter (\$/kW of Max Demand)	-	-	.23	-	-	-	-	-	-	-	-	.00	.23
"C & F" TRANSMISSION VOLTAGE DISCOUNT													
Summer (\$/kW)													
Peak	-	-	3.27	-	-	-	-	-	-	-	-	1.77	5.04
Part-Peak	-	-	.96	-	-	-	-	-	-	-	-	.00	.96
Max	-	-	.18	-	-	-	-	-	-	-	-	.00	.18
Winter (\$/kW)													
Part-Peak	-	-	.41	-	-	-	-	-	-	-	-	.00	.41
Max	-	-	1.24	-	-	-	-	-	-	-	-	.00	1.24
ENERGY CHARGE (\$/kWh)													
Rates A and D													
Summer													
Peak	.01012	(.00011)	.16951	.01532	.00049	.00513	.00154	(.00154)	.00233	.00000		.14962	.35641
Off-Peak	.01012	(.00011)	.05650	.01532	.00049	.00513	.00154	(.00154)	.00233	.00000		.06410	.15788
Winter													
Part-Peak	.01012	(.00011)	.05839	.01532	.00049	.00513	.00154	(.00154)	.00233	.00000		.06798	.16365
Off-Peak	.01012	(.00011)	.03892	.01532	.00049	.00513	.00154	(.00154)	.00233	.00000		.05779	.13399
Rates B and E													
Summer													
Peak	.01012	(.00011)	.08900	.01380	.00049	.00513	.00154	(.00154)	.00233	.00000		.11254	.23729
Off-Peak	.01012	(.00011)	.02966	.01380	.00049	.00513	.00154	(.00154)	.00233	.00000		.06495	.13036
Winter													
Part-Peak	.01012	(.00011)	.03118	.01380	.00049	.00513	.00154	(.00154)	.00233	.00000		.06331	.13025
Off-Peak	.01012	(.00011)	.02081	.01380	.00049	.00513	.00154	(.00154)	.00233	.00000		.05375	.11031

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
AG-4 (continued)													
ENERGY CHARGE (\$/kWh) (cont'd)													
Rates C and F													
Summer													
Peak	.01012	(.00011)	.05699	.01384	.00049	.00513	.00154	(.00154)	.00233	.00000		.12939	.22217
Part-Peak	.01012	(.00011)	.02278	.01384	.00049	.00513	.00154	(.00154)	.00233	.00000		.07288	.13146
Off-Peak	.01012	(.00011)	.01141	.01384	.00049	.00513	.00154	(.00154)	.00233	.00000		.05234	.09954
Winter													
Part-Peak	.01012	(.00011)	.01584	.01384	.00049	.00513	.00154	(.00154)	.00233	.00000		.05817	.10981
Off-Peak	.01012	(.00011)	.01053	.01384	.00049	.00513	.00154	(.00154)	.00233	.00000		.04933	.09566
CUSTOMER CHARGE (\$/meter/day)													
Rates A and D	-	-	.56838	-	-	-	-	-	-	-	-	-	.56838
Rates B and E	-	-	.75565	-	-	-	-	-	-	-	-	-	.75565
Rates C and F	-	-	2.12895	-	-	-	-	-	-	-	-	-	2.12895
METER CHARGE (\$/meter/day)													
Rate A	-	-	.22341	-	-	-	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	-	-	-	.03943
TRA (\$/kWh)	.00399	-	-	-	-	-	-	-	-	-	-	-	

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AG-5	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)													
Rates A and D													
Summer	-	-	6.01	-	-	-	-	-	-	-	-	3.50	9.51
Winter	-	-	1.66	-	-	-	-	-	-	-	-	.00	1.66
DEMAND CHARGE (\$/kW)													
Rates B and E													
Summer													
Peak	-	-	3.23	-	-	-	-	-	-	-	-	5.16	8.39
Maximum	-	-	8.25	-	-	-	-	-	-	-	-	4.22	12.47
Winter													
Maximum	-	-	4.58	-	-	-	-	-	-	-	-	.00	4.58
Rates C and F													
Summer													
Peak	-	-	4.79	-	-	-	-	-	-	-	-	9.52	14.31
Part-Peak	-	-	1.14	-	-	-	-	-	-	-	-	1.79	2.93
Maximum	-	-	4.49	-	-	-	-	-	-	-	-	.00	4.49
Winter													
Part-Peak	-	-	.67	-	-	-	-	-	-	-	-	.00	.67
Maximum	-	-	2.80	-	-	-	-	-	-	-	-	.00	2.80
"B & E" PRIMARY VOLTAGE DISCOUNT													
Summer (\$/kW of Max Demand)	-	-	.24	-	-	-	-	-	-	-	-	1.29	1.53
Winter (\$/kW of Max Demand)	-	-	.14	-	-	-	-	-	-	-	-	.00	.14
"B & E" TRANSMISSION VOLTAGE DISCOUNT													
Summer (\$/kW of Max Demand)	-	-	6.85	-	-	-	-	-	-	-	-	2.35	9.20
Winter (\$/kW of Max Demand)	-	-	3.93	-	-	-	-	-	-	-	-	.00	3.93
"C & F" PRIMARY VOLTAGE DISCOUNT													
Summer (\$/kW of Peak Demand)	-	-	.28	-	-	-	-	-	-	-	-	1.95	2.22
Winter (\$/kW of Max Demand)	-	-	.19	-	-	-	-	-	-	-	-	.00	.19
"C & F" TRANSMISSION VOLTAGE DISCOUNT													
Summer (\$/kW)													
Peak	-	-	4.79	-	-	-	-	-	-	-	-	3.72	8.51
Part-Peak	-	-	1.14	-	-	-	-	-	-	-	-	.02	1.16
Max	-	-	2.55	-	-	-	-	-	-	-	-	.00	2.55
Winter (\$/kW)													
Part-Peak	-	-	.67	-	-	-	-	-	-	-	-	.00	.67
Max	-	-	1.84	-	-	-	-	-	-	-	-	.00	1.84
ENERGY CHARGE (\$/kWh)													
Rates A and D													
Summer													
Peak	.01012	(.00011)	.08511	.01343	.00049	.00513	.00154	(.00154)	.00233	.00000		.13819	.25869
Off-Peak	.01012	(.00011)	.02837	.01343	.00049	.00513	.00154	(.00154)	.00233	.00000		.06787	.13163
Winter													
Part-Peak	.01012	(.00011)	.03204	.01343	.00049	.00513	.00154	(.00154)	.00233	.00000		.07114	.13857
Off-Peak	.01012	(.00011)	.02135	.01343	.00049	.00513	.00154	(.00154)	.00233	.00000		.06054	.11728
Rates B and E													
Summer													
Peak	.01012	(.00011)	.01675	.01098	.00049	.00513	.00154	(.00154)	.00233	.00000		.13454	.18423
Off-Peak	.01012	(.00011)	.00000	.01098	.00049	.00513	.00154	(.00154)	.00233	.00000		.04465	.07760
Winter													
Part-Peak	.01012	(.00011)	.00000	.01098	.00049	.00513	.00154	(.00154)	.00233	.00000		.06338	.09633
Off-Peak	.01012	(.00011)	.00000	.01098	.00049	.00513	.00154	(.00154)	.00233	.00000		.03691	.06985

Pacific Gas and Electric Company
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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
AG-5 (continued)													
ENERGY CHARGE (\$/kWh) (cont'd)													
Rates C and F													
Summer													
Peak	.01012	(.00011)	.00000	.01075	.00049	.00513	.00154	(.00154)	.00233	.00000		.11034	.14304
Part-Peak	.01012	(.00011)	.00000	.01075	.00049	.00513	.00154	(.00154)	.00233	.00000		.06334	.09605
Off-Peak	.01012	(.00011)	.00000	.01075	.00049	.00513	.00154	(.00154)	.00233	.00000		.04584	.07855
Winter													
Part-Peak	.01012	(.00011)	.00000	.01075	.00049	.00513	.00154	(.00154)	.00233	.00000		.05109	.08379
Off-Peak	.01012	(.00011)	.00000	.01075	.00049	.00513	.00154	(.00154)	.00233	.00000		.04312	.07583
CUSTOMER CHARGE (\$/meter/day)													
Rates A and D	-	-	.56838	-	-	-	-	-	-	-	-	-	.56838
Rates B and E	-	-	1.18275	-	-	-	-	-	-	-	-	-	1.18275
Rates C and F	-	-	5.25667	-	-	-	-	-	-	-	-	-	5.25667
METER CHARGE (\$/meter/day)													
Rate A	-	-	.22341	-	-	-	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	-	-	-	.03943
TRA (\$/kWh) Rates A, B, C, D, E and F	.00399	-	-	-	-	-	-	-	-	-	-	-	
Vintaged PCIA Rates (with DWR Bond FF)													
	<u>Residential</u>	<u>Small L&P</u>	<u>Medium L&P</u>	<u>E19</u>	<u>Streetlights</u>	<u>Standby</u>	<u>Agriculture</u>	<u>E20 T</u>	<u>E20 P</u>	<u>E20 S</u>			
Pre-2009	(.00172)	(.00150)	(.00163)	(.00132)	(.00018)	(.00096)	(.00150)	(.00104)	(.00118)	(.00124)			
Vin 2009	.01070	.00937	.01015	.00828	.00137	.00610	.00937	.00658	.00743	.00779			
Vin 2010	.01114	.00975	.01057	.00862	.00143	.00635	.00975	.00685	.00773	.00811			
Vin 2011	.01144	.01001	.01086	.00885	.00146	.00652	.01001	.00704	.00794	.00833			
Vin 2012	.01133	.00992	.01075	.00876	.00145	.00645	.00992	.00697	.00787	.00825			
Vin 2013	.01101	.00964	.01045	.00852	.00141	.00627	.00964	.00677	.00764	.00802			
E-FFS Rates (\$/kWh)													
	<u>Residential</u>	<u>Small L&P</u>	<u>Medium L&P</u>	<u>E19</u>	<u>Streetlights</u>	<u>Standby</u>	<u>Agriculture</u>	<u>E20 T</u>	<u>E20 P</u>	<u>E20S</u>			
Pre-2009	.00069	.00071	.00075	.00067	.00060	.00050	.00057	.00057	.00063	.00064			
Vin 2009	.00059	.00063	.00066	.00060	.00059	.00045	.00049	.00051	.00057	.00057			
Vin 2010	.00059	.00063	.00066	.00059	.00059	.00045	.00048	.00051	.00056	.00057			
Vin 2011	.00059	.00062	.00065	.00059	.00059	.00045	.00048	.00051	.00056	.00057			
Vin 2012	.00059	.00063	.00066	.00059	.00059	.00045	.00048	.00051	.00056	.00057			
Vin 2013	.00059	.00063	.00066	.00060	.00059	.00045	.00049	.00051	.00057	.00057			

Pacific Gas and Electric Company
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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
PRELIMINARY STATEMENT PART I RATES								Pre 2009 PCIA	2009 PCIA	2010 PCIA	2011 PCIA	2012 PCIA	2013 PCIA
	<u>Trans</u>	<u>RS</u>	<u>Distr</u>	<u>PPP</u>	<u>Gen</u>		<u>ECRA</u>	<u>DWR FF</u>	<u>DWR FF</u>	<u>DWR FF</u>	<u>DWR FF</u>	<u>DWR FF</u>	<u>DWR FF</u>
All Customers													
California Public Utilities Commission Fee			.00024										
CEE Incentive Rate			.00022										
Smartmeter Project Balancing Account Electric (SBA-E)			.00132										
Transmission Access Charge	.00554												
Transmission Revenue Balancing Account Adjustme	(.00128)												
Existing Transmission Contract Cost Differentials (E	.00000												
End-Use Customer Refund Adjustment (ECRA):													
Residential	(.00038)												
Small L&P	(.00035)												
Medium L&P	(.00032)												
E-19	(.00032)												
Streetlights	(.00026)												
Standby	(.00053)												
Agriculture	(.00027)												
E-20	(.00026)												
CARE Surcharge				.00683									
Procurement Energy Efficiency Revenue Adjustment Mechanism				.00239									
Electric Program Investment Charge				.00094									
Energy Recovery Bond DRC Charge - Series 1							.00000						
Energy Recovery Bond DRC Charge - Series 2							.00000						
Energy Recovery Bond Balancing Account							(.00154)						
Bundled Service Customers													
Power Charge Collection Balancing Account: CORE					(.00002)								
Power Charge Collection Balancing Account: NonCORE					(.00002)								
Energy Resource Recovery Account (ERRA)					.06156								
DWR Franchise Fees					.00003								
Regulatory Asset Tax Balancing Account (RATBA)					.00000								
Headroom Account (HA)					.00000								
Non-Bundled Service Customers													
PCIA - DWR Franchise Fees								.00004	.00004	.00004	.00004	.00004	.00004
All Customer Classes								.00004	.00004	.00004	.00004	.00004	.00004

**Pacific Gas and Electric Company
 Advice Letter 4387-E
 May 1, 2014 Illustrative Rate Change
 ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1**

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH								HALF-HOUR ADJ.			
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1						LS-1 &			
			A	C	A	B	C	D	E	F	OL-1	LS-2	OL-1	
MERCURY VAPOR LAMPS														
40	18	1,300	\$2.709	--	--	--	--	--	--	--	--	--	\$0.114	--
50	22	1,650	\$3.265	--	--	--	--	--	--	--	--	--	\$0.139	--
100	40	3,500	\$5.768	\$7.944	\$11.932	--	\$10.205	--	--	--	--	--	\$0.253	--
175	68	7,500	\$9.661	\$11.837	\$15.825	\$14.027	\$14.098	--	\$16.310	\$17.364	\$16.290	--	\$0.430	\$0.451
250	97	11,000	\$13.693	\$15.869	\$19.857	\$18.059	\$18.130	--	--	--	--	--	\$0.613	--
400	152	21,000	\$21.340	\$23.516	\$27.504	\$25.706	\$25.777	--	--	--	\$28.544	--	\$0.961	\$1.008
700	266	37,000	\$37.191	\$39.367	\$43.355	\$41.557	\$41.628	--	--	--	--	--	\$1.681	--
1,000	377	57,000	\$52.624	\$54.800	--	--	--	--	--	--	--	--	\$2.383	--
INCANDESCENT LAMPS														
58	20	600	\$2.987	--	\$9.151	--	--	--	--	--	--	--	\$0.126	--
92	31	1,000	\$4.516	\$6.692	\$10.680	--	--	--	--	--	--	--	\$0.196	--
189	65	2,500	\$9.244	\$11.420	\$15.408	\$13.610	--	--	--	--	--	--	\$0.411	--
295	101	4,000	\$14.249	\$16.425	\$20.413	\$18.615	--	--	--	--	--	--	\$0.638	--
405	139	6,000	\$19.533	\$21.709	\$25.697	--	--	--	--	--	--	--	\$0.879	--
620	212	10,000	\$29.682	\$31.858	--	--	--	--	--	--	--	--	\$1.340	--
860	294	15,000	\$41.084	--	--	--	--	--	--	--	--	--	\$1.858	--
LOW PRESSURE SODIUM VAPOR LAMPS														
35	21	4,800	\$3.126	--	--	--	--	--	--	--	--	--	\$0.133	--
55	29	8,000	\$4.238	--	--	--	--	--	--	--	--	--	\$0.183	--
90	45	13,500	\$6.463	--	--	--	--	--	--	--	--	--	\$0.284	--
135	62	21,500	\$8.826	--	--	--	--	--	--	--	--	--	\$0.392	--
180	78	33,000	\$11.051	--	--	--	--	--	--	--	--	--	\$0.493	--

Pacific Gas and Electric Company
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ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH									HALF-HOUR ADJ.		
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1						LS-1 &			
			A	C	A	B	C	D	E	F	OL-1	LS-2	OL-1	
HIGH PRESSURE SODIUM VAPOR LAMPS AT 120 VOLTS														
35	15	2,150	\$2.292	--	--	--	--	--	--	--	--	--	\$0.095	--
50	21	3,800	\$3.126	--	--	--	--	--	--	--	--	--	\$0.133	--
70	29	5,800	\$4.238	\$6.414	\$10.402	--	\$8.675	\$11.275	\$10.887	\$11.941	\$10.601	--	\$0.183	\$0.192
100	41	9,500	\$5.907	\$8.083	\$12.071	--	\$10.344	\$12.944	\$12.556	\$13.610	\$12.351	--	\$0.259	\$0.272
150	60	16,000	\$8.548	\$10.724	\$14.712	--	\$12.985	\$15.585	\$15.197	\$16.251	--	--	\$0.379	--
200	80	22,000	\$11.329	--	\$17.493	--	\$15.766	\$18.366	\$17.978	\$19.032	--	--	\$0.506	--
250	100	26,000	\$14.110	--	\$20.274	--	\$18.547	\$21.147	\$20.759	\$21.813	--	--	\$0.632	--
400	154	46,000	\$21.618	--	\$27.782	--	\$26.055	\$28.655	\$28.267	\$29.321	--	--	\$0.973	--
AT 240 VOLTS														
50	24	3,800	\$3.543	--	--	--	--	--	--	--	--	--	\$0.152	--
70	34	5,800	\$4.933	\$7.109	\$11.097	--	--	\$11.970	--	--	--	--	\$0.215	--
100	47	9,500	\$6.741	\$8.917	\$12.905	--	\$11.178	\$13.778	\$13.390	\$14.444	--	--	\$0.297	--
150	69	16,000	\$9.800	\$11.976	\$15.964	--	\$14.237	\$16.837	\$16.449	\$17.503	--	--	\$0.436	--
200	81	22,000	\$11.468	\$13.644	\$17.632	--	\$15.905	\$18.505	\$18.117	\$19.171	\$18.186	--	\$0.512	\$0.537
250	100	25,500	\$14.110	\$16.286	\$20.274	--	\$18.547	\$21.147	\$20.759	\$21.813	\$20.958	--	\$0.632	\$0.663
310	119	37,000	\$16.752	--	--	--	--	--	--	--	--	--	\$0.752	--
360	144	45,000	\$20.228	--	--	--	--	--	--	--	--	--	\$0.910	--
400	154	46,000	\$21.618	\$23.794	\$27.782	--	\$26.055	\$28.655	\$28.267	\$29.321	\$28.836	--	\$0.973	\$1.021
METAL HALIDE LAMPS														
70	30	5,500	\$4.377	--	--	--	--	--	--	--	--	--	\$0.190	--
100	41	8,500	\$5.907	--	--	--	--	--	--	--	--	--	\$0.259	--
150	63	13,500	\$8.966	--	--	--	--	--	--	--	--	--	\$0.398	--
175	72	14,000	\$10.217	--	--	--	--	--	--	--	--	--	\$0.455	--
250	105	20,500	\$14.805	--	--	--	--	--	--	--	--	--	\$0.664	--
400	162	30,000	\$22.730	--	--	--	--	--	--	--	--	--	\$1.024	--
1,000	387	90,000	\$54.014	--	--	--	--	--	--	--	--	--	\$2.446	--
INDUCTION LAMPS														
23	9	1,840	\$1.457	--	--	--	--	--	--	--	--	--	\$0.057	--
35	13	2,450	\$2.014	--	--	--	--	--	--	--	--	--	\$0.082	--
40	14	2,200	\$2.153	--	--	--	--	--	--	--	--	--	\$0.089	--
50	18	3,500	\$2.709	--	--	--	--	--	--	--	--	--	\$0.114	--
55	19	3,000	\$2.848	--	--	--	--	--	--	--	--	--	\$0.120	--
65	24	5,525	\$3.543	--	--	--	--	--	--	--	--	--	\$0.152	--
70	27	6,500	\$3.960	--	--	--	--	--	--	--	--	--	\$0.171	--
80	28	4,500	\$4.099	--	--	--	--	--	--	--	--	--	\$0.177	--
85	30	4,800	\$4.377	--	--	--	--	--	--	--	--	--	\$0.190	--
100	36	8,000	\$5.211	--	--	--	--	--	--	--	--	--	\$0.228	--
120	42	8,500	\$5.978	--	--	--	--	--	--	--	--	--	\$0.262	--
135	48	9,450	\$6.880	--	--	--	--	--	--	--	--	--	\$0.303	--
150	51	10,900	\$7.297	--	--	--	--	--	--	--	--	--	\$0.322	--
165	58	12,000	\$8.270	--	--	--	--	--	--	--	--	--	\$0.367	--
200	72	19,000	\$10.217	--	--	--	--	--	--	--	--	--	\$0.455	--

All LEDs now on separate tab.

Energy Rate @ \$0.13904 per kwh LS-1 & LS-2
 \$0.14588 per kwh OL-1

Pole Painting Charge @
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Per Pole Per Month

AL4387-E_Attachment 2_Proposed_Rates.xlsx
 Sdgt. Rates

**Pacific Gas and Electric Company
Advice Letter 4387-E
May 1, 2014 Illustrative Rate Change
LIGHT EMITTING DIODE (LED) LAMPS
TOTAL RATES (FACILITY + ENERGY CHGS)**

<u>NOMINAL LAMP RATINGS</u>		ALL NIGHT RATES PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT	ALL NIGHT RATES PER LAMP PER MONTH			
Lamp Watts	Average kWh Per Month	LS-2A	LS-1A, C, E, F & LS-2A	LS-1A	LS-1C	LS-1E	LS-1F
0.0-5.0	0.9	\$0.331	\$0.006	\$6.495	\$4.768	\$6.980	\$8.034
5.1-10.0	2.6	\$0.568	\$0.016	\$6.732	\$5.005	\$7.217	\$8.271
10.1-15.0	4.3	\$0.804	\$0.027	\$6.968	\$5.241	\$7.453	\$8.507
15.1-20.0	6.0	\$1.040	\$0.038	\$7.204	\$5.477	\$7.689	\$8.743
20.1-25.0	7.7	\$1.277	\$0.049	\$7.441	\$5.714	\$7.926	\$8.980
25.1-30.0	9.4	\$1.513	\$0.059	\$7.677	\$5.950	\$8.162	\$9.216
30.1-35.0	11.1	\$1.749	\$0.070	\$7.913	\$6.186	\$8.398	\$9.452
35.1-40.0	12.8	\$1.986	\$0.081	\$8.150	\$6.423	\$8.635	\$9.689
40.1-45.0	14.5	\$2.222	\$0.092	\$8.386	\$6.659	\$8.871	\$9.925
45.1-50.0	16.2	\$2.458	\$0.102	\$8.622	\$6.895	\$9.107	\$10.161
50.1-55.0	17.9	\$2.695	\$0.113	\$8.859	\$7.132	\$9.344	\$10.398
55.1-60.0	19.6	\$2.931	\$0.124	\$9.095	\$7.368	\$9.580	\$10.634
60.1-65.0	21.4	\$3.181	\$0.135	\$9.345	\$7.618	\$9.830	\$10.884
65.1-70.0	23.1	\$3.418	\$0.146	\$9.582	\$7.855	\$10.067	\$11.121
70.1-75.0	24.8	\$3.654	\$0.157	\$9.818	\$8.091	\$10.303	\$11.357
75.1-80.0	26.5	\$3.891	\$0.168	\$10.055	\$8.328	\$10.540	\$11.594
80.1-85.0	28.2	\$4.127	\$0.178	\$10.291	\$8.564	\$10.776	\$11.830
85.1-90.0	29.9	\$4.363	\$0.189	\$10.527	\$8.800	\$11.012	\$12.066
90.1-95.0	31.6	\$4.600	\$0.200	\$10.764	\$9.037	\$11.249	\$12.303
95.1-100.0	33.3	\$4.836	\$0.210	\$11.000	\$9.273	\$11.485	\$12.539
100.1-105.1	35.0	\$5.072	\$0.221	\$11.236	\$9.509	\$11.721	\$12.775
105.1-110.0	36.7	\$5.309	\$0.232	\$11.473	\$9.746	\$11.958	\$13.012
110.1-115.0	38.4	\$5.545	\$0.243	\$11.709	\$9.982	\$12.194	\$13.248
115.1-120.0	40.1	\$5.782	\$0.253	\$11.946	\$10.219	\$12.431	\$13.485
120.1-125.0	41.9	\$6.032	\$0.265	\$12.196	\$10.469	\$12.681	\$13.735
125.1-130.0	43.6	\$6.268	\$0.276	\$12.432	\$10.705	\$12.917	\$13.971
130.1-135.0	45.3	\$6.505	\$0.286	\$12.669	\$10.942	\$13.154	\$14.208
135.1-140.0	47.0	\$6.741	\$0.297	\$12.905	\$11.178	\$13.390	\$14.444
140.1-145.0	48.7	\$6.977	\$0.308	\$13.141	\$11.414	\$13.626	\$14.680

145.1-150.0	50.4	\$7.214	\$0.319	\$13.378	\$11.651	\$13.863	\$14.917
150.1-155.0	52.1	\$7.450	\$0.329	\$13.614	\$11.887	\$14.099	\$15.153
155.1-160.0	53.8	\$7.686	\$0.340	\$13.850	\$12.123	\$14.335	\$15.389
160.1-165.0	55.5	\$7.923	\$0.351	\$14.087	\$12.360	\$14.572	\$15.626
165.1-170.0	57.2	\$8.159	\$0.362	\$14.323	\$12.596	\$14.808	\$15.862
170.1-175.0	58.9	\$8.395	\$0.372	\$14.559	\$12.832	\$15.044	\$16.098
175.1-180.0	60.6	\$8.632	\$0.383	\$14.796	\$13.069	\$15.281	\$16.335
180.1-185.0	62.4	\$8.882	\$0.394	\$15.046	\$13.319	\$15.531	\$16.585
185.1-190.0	64.1	\$9.118	\$0.405	\$15.282	\$13.555	\$15.767	\$16.821
190.1-195.0	65.8	\$9.355	\$0.416	\$15.519	\$13.792	\$16.004	\$17.058
195.1-200.0	67.5	\$9.591	\$0.427	\$15.755	\$14.028	\$16.240	\$17.294
200.1-205.0	69.2	\$9.828	\$0.437	\$15.992	\$14.265	\$16.477	\$17.531
205.1-210.0	70.9	\$10.064	\$0.448	\$16.228	\$14.501	\$16.713	\$17.767
210.1-215.0	72.6	\$10.300	\$0.459	\$16.464	\$14.737	\$16.949	\$18.003
215.1-220.0	74.3	\$10.537	\$0.470	\$16.701	\$14.974	\$17.186	\$18.240
220.1-225.0	76.0	\$10.773	\$0.480	\$16.937	\$15.210	\$17.422	\$18.476
225.1-230.0	77.7	\$11.009	\$0.491	\$17.173	\$15.446	\$17.658	\$18.712
230.1-235.0	79.4	\$11.246	\$0.502	\$17.410	\$15.683	\$17.895	\$18.949
235.1-240.0	81.1	\$11.482	\$0.513	\$17.646	\$15.919	\$18.131	\$19.185
240.1-245.0	82.9	\$11.732	\$0.524	\$17.896	\$16.169	\$18.381	\$19.435
245.1-250.0	84.6	\$11.969	\$0.535	\$18.133	\$16.406	\$18.618	\$19.672
250.1-255.0	86.3	\$12.205	\$0.545	\$18.369	\$16.642	\$18.854	\$19.908
255.1-260.0	88.0	\$12.442	\$0.556	\$18.606	\$16.879	\$19.091	\$20.145
260.1-265.0	89.7	\$12.678	\$0.567	\$18.842	\$17.115	\$19.327	\$20.381
265.1-270.0	91.4	\$12.914	\$0.578	\$19.078	\$17.351	\$19.563	\$20.617

270.1-275.0	93.1	\$13.151	\$0.588	\$19.315	\$17.588	\$19.800	\$20.854
275.1-280.0	94.8	\$13.387	\$0.599	\$19.551	\$17.824	\$20.036	\$21.090
280.1-285.0	96.5	\$13.623	\$0.610	\$19.787	\$18.060	\$20.272	\$21.326
285.1-290.0	98.2	\$13.860	\$0.621	\$20.024	\$18.297	\$20.509	\$21.563
290.1-295.0	99.9	\$14.096	\$0.631	\$20.260	\$18.533	\$20.745	\$21.799
295.1-300.0	101.6	\$14.332	\$0.642	\$20.496	\$18.769	\$20.981	\$22.035
300.1-305.0	103.4	\$14.583	\$0.654	\$20.747	\$19.020	\$21.232	\$22.286
305.1-310.0	105.1	\$14.819	\$0.664	\$20.983	\$19.256	\$21.468	\$22.522
310.1-315.0	106.8	\$15.055	\$0.675	\$21.219	\$19.492	\$21.704	\$22.758
315.1-320.0	108.5	\$15.292	\$0.686	\$21.456	\$19.729	\$21.941	\$22.995
320.1-325.0	110.2	\$15.528	\$0.696	\$21.692	\$19.965	\$22.177	\$23.231
325.1-330.0	111.9	\$15.765	\$0.707	\$21.929	\$20.202	\$22.414	\$23.468
330.1-335.0	113.6	\$16.001	\$0.718	\$22.165	\$20.438	\$22.650	\$23.704
335.1-340.0	115.3	\$16.237	\$0.729	\$22.401	\$20.674	\$22.886	\$23.940
340.1-345.0	117.0	\$16.474	\$0.739	\$22.638	\$20.911	\$23.123	\$24.177
345.1-350.0	118.7	\$16.710	\$0.750	\$22.874	\$21.147	\$23.359	\$24.413
350.1-355.0	120.4	\$16.946	\$0.761	\$23.110	\$21.383	\$23.595	\$24.649
355.1-360.0	122.1	\$17.183	\$0.772	\$23.347	\$21.620	\$23.832	\$24.886
360.1-365.0	123.9	\$17.433	\$0.783	\$23.597	\$21.870	\$24.082	\$25.136
365.1-370.0	125.6	\$17.669	\$0.794	\$23.833	\$22.106	\$24.318	\$25.372
370.1-375.0	127.3	\$17.906	\$0.805	\$24.070	\$22.343	\$24.555	\$25.609
375.1-380.0	129.0	\$18.142	\$0.815	\$24.306	\$22.579	\$24.791	\$25.845
380.1-385.0	130.7	\$18.379	\$0.826	\$24.543	\$22.816	\$25.028	\$26.082
385.1-390.0	132.4	\$18.615	\$0.837	\$24.779	\$23.052	\$25.264	\$26.318
390.1-395.0	134.1	\$18.851	\$0.848	\$25.015	\$23.288	\$25.500	\$26.554
395.1-400.0	135.8	\$19.088	\$0.858	\$25.252	\$23.525	\$25.737	\$26.791
LED lights are only applicable to LS-1A, 1C, 1E and 1F							

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Douglass & Liddell	Occidental Energy Marketing, Inc.
AT&T	Downey & Brand	OnGrid Solar
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Anderson & Poole	G. A. Krause & Assoc.	Praxair
BART	GenOn Energy Inc.	Regulatory & Cogeneration Service, Inc.
Barkovich & Yap, Inc.	GenOn Energy, Inc.	SCD Energy Solutions
Bartle Wells Associates	Goodin, MacBride, Squeri, Schlotz & Ritchie	SCE
Braun Blasing McLaughlin, P.C.	Green Power Institute	SDG&E and SoCalGas
CENERGY POWER	Hanna & Morton	SPURR
California Cotton Ginners & Growers Assn	In House Energy	San Francisco Public Utilities Commission
California Energy Commission	International Power Technology	Seattle City Light
California Public Utilities Commission	Intestate Gas Services, Inc.	Sempra Utilities
California State Association of Counties	K&L Gates LLP	SoCalGas
Calpine	Kelly Group	Southern California Edison Company
Casner, Steve	Linde	Spark Energy
Center for Biological Diversity	Los Angeles County Integrated Waste Management Task Force	Sun Light & Power
City of Palo Alto	Los Angeles Dept of Water & Power	Sunshine Design
City of San Jose	MRW & Associates	Tecogen, Inc.
Clean Power	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Coast Economic Consulting	Marin Energy Authority	TransCanada
Commercial Energy	McKenna Long & Aldridge LLP	Utility Cost Management
County of Tehama - Department of Public Works	McKenzie & Associates	Utility Power Solutions
Crossborder Energy	Modesto Irrigation District	Utility Specialists
Davis Wright Tremaine LLP	Morgan Stanley	Verizon
Day Carter Murphy	NLine Energy, Inc.	Water and Energy Consulting
Defense Energy Support Center	NRG Solar	Wellhead Electric Company
Dept of General Services	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Division of Ratepayer Advocates	North America Power Partners	