May 7, 2014

Advice Letter 4386-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA  94177

Subject: Submits Notice of Construction, Pursuant to G.O. 131-D, for the Construction of Fulton-Molino-Cotati 60 kV Power Line Relocation Project in the City of Sta. Rosa, County of Sonoma

Dear Mr. Cherry:

Advice Letter 4386-E is effective May 1, 2014.

Sincerely,

Edward F. Randolph, Director
Energy Division
April 1, 2014

Advice 4386-E
(Pacific Gas and Electric Company ID U39 E)

Public Utilities Commission of the State of California

Subject: Submits Notice of Construction, Pursuant to General Order 131-D, for the Construction of Fulton-Molino-Cotati 60kV Power Line Relocation Project in the City of Santa Rosa, County of Sonoma

Pacific Gas and Electric Company ("PG&E" or “the Company”) hereby submits notice pursuant to General Order (G.O.) 131-D, Section XI, Subsection B.4, of the construction of facilities that are exempt from a Permit to Construct.

Purpose

This advice letter provides a copy of the Notice of Proposed Construction (Attachment I) and the Notice Distribution List, which comply with the noticing requirements found in G.O. 131-D, Section XI.

Background

The City of Santa Rosa has requested PG&E to relocate two segments of the existing Fulton-Molino-Cotati 60 Kilovolt (kV) Power Line. Relocating these segments will help accommodate the City’s Stony Point Road Reconstruction and Widening Project. The first approximately 5,200-foot-long segment of the power line begins on the west side of Stony Point Road approximately 300 feet south of the road’s intersection with Highway 12. The power line crosses over Stony Point Road heading south, and ends on the east side of Stony Point Road approximately 175 feet south of the road’s intersection with Northpoint Parkway. The second approximately 800-foot-long segment of the power line begins at the northwest corner of the intersection of Hearn Avenue and Stony Point Road and ends approximately 800 feet south on the west side of Stony Point Road. The line relocation will occur entirely within the existing franchise area of the Stony Point Road Reconstruction and Widening Project (existing franchise). The relocation project will install approximately 21 new wood poles, remove approximately 4 existing wood poles, and shorten approximately 16 wood poles just above the distribution wires. The existing poles are approximately 55 to 105
feet tall and the new poles will be approximately 75 to 110 feet tall. The taller poles are required to comply with California Public Utilities Commission (CPUC) General Order 95 minimum ground-to-conductor clearance requirements over roadway improvements, and to reduce electric and magnetic fields at ground level. Construction is tentatively scheduled to begin in April 2014, or as soon as project plans and approvals are in place. The project is scheduled to be completed in June 2014, or as soon as possible after construction begins.

CPUC General Order 131-D, Section III, Subsection B.1, exempts projects meeting specific conditions from the CPUC’s requirement to file an application requesting authority to construct. The Company believes this project qualifies for the following exemption(s),

g. “power line facilities or substations to be located in an existing franchise, road-widening setback easement, or public utility easement; or in a utility corridor designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies for which a final Negative Declaration or EIR [Environmental Impact Report] finds no significant unavoidable environmental impacts.”

Additionally, G.O. 131-D requires utilities to employ "no cost" and specified "low cost" measures to reduce public exposure to electric and magnetic fields (EMFs) in accordance with CPUC Decision 06-01-042 and the “EMF Guidelines for Electrical Facilities.” Specifically, PG&E will increase the height of overhead lines to reduce EMF strength at ground level near school and residential land use areas.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

**Protests**

Anyone wishing to protest this filing may do so by filing a protest with the CPUC and the Company by April 21, 2014, which is 20 days after the date of this filing. Protests should be mailed to the following address:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4th Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address show above.
The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

David T. Kraska  
Attorney, Law Department  
Pacific Gas and Electric Company  
P.O. Box 7442  
San Francisco, California 94120  
Facsimile: (415) 973-0516

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
P.O. Box 770000, Mail Code B10C  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-Mail: PGETariffs@pge.com

Persons or groups may protest the proposed construction if they believe that the Company has incorrectly applied for an exemption or that the conditions set out in Section III.B.2 of G.O. 131-D exist.

**Effective Date**

The Company requests that this advice filing become effective on May 1, 2014, which is 30 days after the date of filing. (In accordance with G.O. 131-D, construction will not begin until 45 days after notice is first published.)

**Notice**

A copy of this advice letter is being sent electronically and via U.S. Mail to parties shown on the attached list, including the parties listed in G.O. 131-D, Section XI, Paragraphs B.1 and B.2. These parties are identified in the “Notice Distribution List” included in Attachment I. All electronic approvals should be sent to e-mail PGETariffs@pge.com. Advice letter filings can also be accessed electronically at http://www.pge.com/tariffs/.

Vice President – Regulatory Relations

cc: Parties Listed in G.O. 131-D, Paragraphs B.1 and B.2

Attachments
**Company name/CPUC Utility No.** Pacific Gas and Electric Company (ID U39 E)  

<table>
<thead>
<tr>
<th>Utility type:</th>
<th>Contact Person: Igor Grinberg</th>
</tr>
</thead>
<tbody>
<tr>
<td>☑ ELC</td>
<td>Phone #: 415-973-8580</td>
</tr>
<tr>
<td>☐ GAS</td>
<td>E-mail: <a href="mailto:ixg8@pge.com">ixg8@pge.com</a></td>
</tr>
<tr>
<td>☐ PLC</td>
<td>E-mail: <a href="mailto:PGETariffs@pge.com">PGETariffs@pge.com</a></td>
</tr>
<tr>
<td>☐ HEAT</td>
<td></td>
</tr>
<tr>
<td>☐ WATER</td>
<td></td>
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</tbody>
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**EXPLANATION OF UTILITY TYPE**

ELC = Electric  
GAS = Gas  
PLC = Pipeline  
HEAT = Heat  
WATER = Water

Advice Letter (AL) #: 4386-E  
Subject of AL: Submits Notice of Construction, Pursuant to General Order 131-D, for the Construction of Fulton-Molino-Cotati 60kV Power Line Relocation Project in the City of Santa Rosa, County of Sonoma  
Keywords (choose from CPUC listing): Power Lines

AL filing type: ☑ One-Time  

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No  
Summarize differences between the AL and the prior withdrawn or rejected AL: N/A  
Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: N/A  
Confidential information will be made available to those who have executed a nondisclosure agreement: N/A  
Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A  
Resolution Required? ☑ Yes  
Requested effective date: May 1, 2014  
Estimated system annual revenue effect (%): N/A  
Estimated system average rate effect (%): N/A  
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  
Tariff schedules affected: N/A  
Service affected and changes proposed: N/A  
Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**Director, Energy Division**  
California Public Utilities Commission  
505 Van Ness Avenue, Fourth Floor  
San Francisco, CA 94102  
E-mail: EDTariffUnit@cpuc.ca.gov

**Pacific Gas and Electric Company**  
Attn: Brian K. Cherry, Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177  
E-mail: PGETariffs@pge.com
NOTICE OF PROPOSED CONSTRUCTION
Para más detalles llame 1-800-660-6789

PROJECT NAME: FULTON-MOLINO-COTATI 60 KV POWER LINE RELOCATION PROJECT (City of Santa Rosa. PM 30691564)
ADVICE LETTER NUMBER: 4386-E

Proposed Project: The City of Santa Rosa has requested PG&E to relocate two segments of the existing Fulton-Molino-Cotati 60 Kilovolt (kV) Power Line. Relocating these segments will help accommodate the City’s Stony Point Road Reconstruction and Widening Project. The first approximately 5,200-foot-long segment of the power line begins on the west side of Stony Point Road approximately 300 feet south of the road’s intersection with Highway 12. The power line crosses over Stony Point Road heading south, and ends on the east side of Stony Point Road approximately 175 feet south of the road’s intersection with Northpoint Parkway. The second approximately 800-foot-long segment of the power line begins at the northwest corner of the intersection of Hearn Avenue and Stony Point Road and ends approximately 800 feet south on the west side of Stony Point Road. The line relocation will occur entirely within the existing franchise area of the Stony Point Road Reconstruction and Widening Project (existing franchise). The relocation project will install approximately 21 new wood poles, remove approximately 4 existing wood poles, and shorten approximately 16 wood poles just above the distribution wires. The existing poles are approximately 55 to 105 feet tall and the new poles will be approximately 75 to 110 feet tall. The taller poles are required to comply with California Public Utilities Commission (CPUC) General Order 95 minimum ground-to-conductor clearance requirements over roadway improvements, and to reduce electric and magnetic fields at ground level. Construction is tentatively scheduled to begin in April 2014, or as soon as project plans and approvals are in place. The project is scheduled to be completed in June 2014, or as soon as possible after construction begins.

Electric and Magnetic Fields (EMF): PG&E will employ “no cost” and specified “low cost” measures to reduce public exposure to EMF in accordance with California Public Utilities Commission (CPUC) Decision 06-01-042 and PG&E’s “EMF Design Guidelines for Electrical Facilities.” Specifically, PG&E will increase the height of overhead lines to reduce EMF strength at ground level near school and residential land use areas.

Exemption from CPUC Permit Requirement: CPUC General Order 131-D, Section III, B.1, exempts a utility from the CPUC’s requirement to file an application requesting authority to construct if a project meets specific conditions. This project qualifies for the following exemption:

  g. “power line facilities or substations to be located in an existing franchise, road-widening setback easement, or public utility easement; or in a utility corridor designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies for which a final Negative Declaration or EIR [Environmental Impact Report] finds no significant unavoidable environmental impacts.”

Additional Project Information: To obtain further information on the proposed project, please call PG&E’s Project Information Line at (415) 973-5530.

Public Review Process: Individuals or groups may protest the proposed construction if they believe that PG&E has incorrectly applied for an exemption or that the conditions set out in Section III.B.2 of General Order 131-D exist;

  a. There is reasonable possibility that the activity may have an impact on an environmental resource of hazardous or critical concern where designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies; or
  b. The cumulative impact of successive projects of the same type in the same place, over time, is significant; or
  c. There is a reasonable possibility that the activity will have a significant effect on the environment due to unusual circumstances.

Protests should include the following:

1. Your name, mailing address and daytime telephone number.
2. Reference to the CPUC Advice Letter Number and Project Name.
3. A clear description of the reason for the protest.
4. Whether you believe that evidentiary hearings are necessary to resolve factual disputes.

Protests for this project must be filed by April 21, 2014 at the following address:

With a copy mailed to:

Director, Energy Division  David Kraska, Law Department
California Public Utilities Commission  Pacific Gas and Electric Company
505 Van Ness Avenue, Fourth Floor  P.O. Box 7442
San Francisco, California 94102  San Francisco, California 94120
PG&E must respond within five business days of receipt and serve its response on each protestant and the Energy Division. Within 30 days after PG&E has submitted its response, the CPUC Executive Director will send you a copy of an Executive Resolution granting or denying PG&E's request and stating the reasons for the decision.

**Assistance in Filing a Protest:** If you need assistance in filing a protest, contact the CPUC Public Advisor: email: public.advisor@cpuc.ca.gov or call: 1-866-849-8390 (toll-free), or (415) 703-2074, or TTY (415) 703-5258.

**Public Comment:** Even if you do not want to file an official protest, you may still comment on the request. To do so, send your comments to the Energy Division at the address noted above. Please reference Advice Letter 4386-E.
Notice Distribution List

Fulton-Molino-Cotati 60 kV Line Relocation
(City of Santa Rosa)

Advice 4386-E

Energy Commission

Mr. Robert Oglesby, Executive Director
California Energy Commission
1516 Ninth Street, Mail Stop 39
Sacramento, California 95814

Mr. Drew Bohan, Deputy Director
California Energy Commission
1516 Ninth Street, Mail Stop 39
Sacramento, California 95814

California Department of Fish and Wildlife

Mr. Serge Glushkoff
California Department of Fish and Wildlife, Bay Delta Region
7329 Silverado Trail
Yountville, California 94559

City of Santa Rosa

Chuck Regalia, Director
Community Development
100 Santa Rosa Avenue, Room 3
Santa Rosa, CA 95404

Newspaper

Press Democrat
PG&E Gas and Electric
Advice Filing List

1st Light Energy
AT&T
Alcantar & Kahl LLP
Anderson & Poole
BART
Barkovich & Yap, Inc.
Bartle Wells Associates
Braun Blaising McLaughlin, P.C.
CENERGY POWER
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
California State Association of Counties
Calpine
Casner, Steve
Center for Biological Diversity
City of Palo Alto
City of San Jose
Clean Power
Coast Economic Consulting
Commercial Energy
County of Tehama - Department of Public Works
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Dept of General Services
Division of Ratepayer Advocates
Douglass & Liddell
Downey & Brand
Ellison Schneider & Harris LLP
G. A. Krause & Assoc.
GenOn Energy Inc.
GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlott & Ritchie
Green Power Institute
Hanna & Morton
In House Energy
International Power Technology
Interstate Gas Services, Inc.
Kelly Group
Linde
Los Angeles County Integrated Waste Management Task Force
Los Angeles Dept of Water & Power
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenna Long &aldridge LLP
McKenzie & Associates
Modesto Irrigation District
Morgan Stanley
NLLine Energy, Inc.
NRG Solar
Nexant, Inc.
North America Power Partners
Occidental Energy Marketing, Inc.
OnGrid Solar
Pacific Gas and Electric Company
Praxair
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
SCE
SDG&E and SoCalGas
SPURR
San Francisco Public Utilities Commission
Seattle City Light
Sempra Utilities
SoCalGas
Southern California Edison Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
Tiger Natural Gas, Inc.
TransCanada
Utility Cost Management
Utility Power Solutions
Utility Specialists
Verizon
Water and Energy Consulting
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)