

## PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



April 15, 2014

**Advice Letter 4371-E**

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**SUBJECT: Rejection of Advice Letter 4371-E, Electric Rate Changes to Introduce GHG Allowance Costs and GHG Allowance Revenues, Due to Noncompliance with Previous Commission Decisions**

Dear Mr. Cherry:

Pacific Gas and Electric Company (PG&E) Advice Letter (AL) 4371-E, with substitute sheets, does not comply with Decision (D.)12-12-033 and is rejected. PG&E must file an advice letter that complies with D.12-12-033 no later than April 25, 2014.

PG&E is also out of compliance with D.13-12-003, which required that the "Large IOUs shall be prepared to return GHG costs and revenues in rates on January 1, 2014..." (p. 15). PG&E was not prepared to correctly implement the small business Climate Credit by January 1, 2014, as the Commission had required. This failure to comply with a Commission decision will be referred to the appropriate Commission divisions for possible enforcement action.

### **Background**

On December 28, 2012, the Commission issued D.12-12-033, which addressed how the electric utilities should use revenue generated from the sale of greenhouse gas (GHG) allowances. As PG&E itself correctly and helpfully explains on page 1 of its advice letter, in D.12-12-033,

"the Commission ordered the [investor-owned utilities (IOUs)] to return these revenues to customers using the following revenue return methodology: (1) first to energy-intensive and trade-exposed (EITE) customers, in a manner to be determined separately; (2) then to small business customers (defined as entities with monthly demand not exceeding 20 kW in more than three months in a twelve-month period) through a volumetrically calculated rate adjustment; (3) next, to residential customers (in order to neutralize their rate impacts of the cap-and-trade program) also through a

volumetrically calculated rate adjustment; and (4) finally, any residential revenue amounts are returned to residential customers on an equal per residential account basis delivered as a semi-annual on-bill credit.” (Emphasis added.)

The electric utilities, parties and the Commission worked throughout 2013 and the first quarter of 2014 to implement D.12-12-033. Among other actions, the Commission adopted a decision on the formula utilities will use to allocate revenues to small businesses (D.13-12-002); the Commission adopted a decision on the utilities’ plans to implement D.12-12-033 (D.13-12-003); and the Commission adopted forecasts of the GHG costs and allowance revenues that should be included in 2014 rates (D.13-12-041). The Commission and its Energy Division also specified dates by which the utilities shall be prepared to introduce GHG costs and allowance revenues in rates. PG&E is required to begin introducing GHG costs and volumetric allowance revenues in electric rates beginning on May 1, 2014.<sup>1</sup> The purpose of AL 4371-E was to implement these various orders and authorizations, not to introduce new policy proposals.

Unfortunately, PG&E disregarded the Commission’s express definition of small business eligibility,<sup>2</sup> and instead proposed a new one of its own. Despite referencing the correct definition on page 1 of AL 4371-E, in the actual tariff sheets (where the definition matters most), PG&E offered a new and different definition of small business that has no basis in any Commission decision.

In AL 4371-E, Attachment 1, Electric Rule No. 1, Definitions, PG&E adds to the small business eligibility definition the following: “For customers that do not have demand billing data available, the customer’s 20 kW monthly threshold requirement will be replaced by an average usage of 110 kWh per day for the month.” The Commission has no procedural record about the appropriateness of using an energy usage limit as a proxy for a demand limit, much less the appropriateness of using a 110 kWh per day limit as a proxy for a 20 kW maximum monthly electricity demand. PG&E’s addition to the small business eligibility definition is non-compliant with D.12-12-033.

### **Scale of Customer Impact**

Energy Division and the Commission only learned of PG&E’s inability or unwillingness to comply with D.12-12-033 upon reviewing PG&E’s Tier 1 compliance advice letter 4371-E. Even now, a mere two weeks before May 1, 2014, when PG&E is required to begin implementing this credit, PG&E’s ability (or inability) to implement D.12-12-033 is unclear.

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<sup>1</sup> Energy Division Letter incorporated into the record of R.11-03-012 via ALJ ruling on February 5, 2014, available at <http://docs.cpuc.ca.gov/PublishedDocs/Efile/G000/M087/K349/87349916.PDF>.

<sup>2</sup> D.12-12-033, Ordering Paragraph (OP) 1.

During a phone call with Energy Division and Office of Ratepayer Advocates (ORA) staff on April 3, 2014, PG&E claimed that 68% of the customers that PG&E had previously forecasted would qualify for the small business Climate Credit would only qualify if PG&E used its new energy-usage definition, and that only 32% would qualify under the definition approved in D.12-12-033.<sup>3</sup> During a subsequent phone call with Energy Division staff on April 7, 2014, PG&E revised this estimate and claimed that it lacks sufficient demand data for 14% of the customers it had originally forecasted would qualify for the credit.<sup>4</sup>

During the April 3, 2014, phone conversation, PG&E staff asserted to Energy Division staff that its decision to define small business eligibility based on energy usage (which would primarily affect its A-1, A-6, and A-15 small general service tariffs that lack demand charges) was based in part on PG&E's assessment that the costs to infer a customer's demand usage from meter data were too high to be practicable. Nevertheless, PG&E's IT cost forecast for implementing D.12-12-033 was \$1.162 million for 2013. PG&E's recent assertions are cause to question whether its IT cost forecast includes costs to implement the small business credit as D.12-12-033 ordered, or whether PG&E has recently decided not to make the IT changes it originally forecast would be necessary. PG&E has had ample opportunities to inform the Commission that data limitations or implementation costs could be an issue for its compliance with D.12-12-033, but it did not do so.

### **Opportunities to Seek Approval for Deviations**

PG&E has had 15 months to implement D.12-12-033 or to identify any specific challenges that require special consideration, such as a lack of demand data. Since D.12-12-033 was adopted, the Commission adopted three additional decisions that expressly addressed the small business Climate Credit,<sup>5</sup> but PG&E made no effort, formally or informally, to propose a change to the Commission's definition of small business eligibility. PG&E also made no effort to identify or seek relief from Commission orders due to technical challenges or limitations that PG&E may have identified since December 2012. Instead, PG&E submitted an Implementation Plan (in R.11-03-012) and testimony (in A.13-08-002, et al) that gave every indication that PG&E was implementing D.12-12-033's definition of small business as the Commission had ordered. Rather than bring any concerns to the Commission or to Energy Division staff, PG&E included the change deep in a tariff attached to an apparently innocuous Tier 1 advice filing.

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<sup>3</sup> Percentages refer to PG&E testimony in A.13-08-002, et al.

<sup>4</sup> PG&E provided several rounds of testimony and workbooks in A.13-08-002, et al, which included forecasts by tariff schedules of the number of customers expected to be eligible for the small business Climate Credit and their corresponding sales forecast and revenue amounts needed for this purpose. Insofar as Energy Division is aware, this testimony did not indicate that these forecasts were based on a small business definition that deviates from D.12-12-033.

<sup>5</sup> D.13-12-002 adopts the final small business revenue allocation formula; D.13-12-003 adopts IOU implementation plans required by D.12-12-033; and D.13-12-041 adopts IOU forecasts of 2014 GHG costs and allowances revenues for inclusion in rates.

This is particularly baffling since the Commission has shown its willingness to consider reasonable requests to deviate from D.12-12-033's definition of small business. In its Implementation Plan filed in R.11-03-012, PacifiCorp highlighted specific challenges it faced to implement the small business credit, and in D.13-12-003 the Commission allowed PacifiCorp reasonable deviations. In their own Plan, PG&E, SCE and SDG&E explained that they would identify small business customers based on D.12-12-033 Conclusions of Law 11 and 12, and they would "establish an automated process to identify, on a monthly basis, all service accounts on non-residential General Service and Agricultural tariffs that meet these criteria."<sup>6</sup> In a footnote, the IOUs further explained that "customers with less than 12 months of demand will be identified based on the best available data, which may include rate schedule or demand data."<sup>7</sup> In its Tier 1 Compliance Advice Letter, SCE implemented this special case as one would reasonably expect: "For customers that lack twelve months of billing data, Small Business Customer eligibility is based on the customer's rate schedule in addition to the number of times the customer has exceeded 20 kW."<sup>8</sup>

#### **Energy Division Rejection for Non-Compliance**

To include such a deviation from a Commission order in AL 4371-E demonstrates, at best, gross incompetence and naiveté about what can be included in a Tier 1 Advice Letter, and at worst, intent to disregard a Commission order and deceive the Commission. Even if for some reason it could not comply with the Commission's clear order, PG&E's approach is irresponsible. Rather than work with the Commission to arrive at a reasonable solution to these issues over the last 15 months, PG&E has chosen an approach that places some customers at risk of facing costs that the Commission had not intended those customers to face. PG&E should be more solicitous of the welfare of its customers.

Energy Division rejects PG&E AL 4371-E in its entirety with prejudice and directs PG&E to file a new advice letter that complies with D.12-12-033, D.13-12-002, D. 13-12-003, and D.13-12-041 to implement the small business Climate Credit and GHG costs in rates for all applicable customers beginning in the May 2014 billing cycle. PG&E must file this Tier 1 AL no later than April 25, 2014, with an effective date of May 1, 2014. This matter is being referred to the appropriate Commission divisions for possible enforcement action.



Edward Randolph  
Director, Energy Division  
California Public Utilities Commission

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<sup>6</sup> Amended Joint Investor-Owned Utility Cap-and-Trade Greenhouse Gas Revenue Allocation Return Implementation Plan, Filed June 19, 2013, pages 16.

<sup>7</sup> Ibid.

<sup>8</sup> SCE Advice Letter 3008-E, Attachment A, Rule 1, Definitions.

Brian K Cherry  
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Cc: Chloe Lukins, Office of Ratepayer Advocates, CPUC  
Jordan Parrillo, Office of Ratepayer Advocates, CPUC



**Brian K. Cherry**  
Vice President  
Regulatory Relations

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77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415.973.7226

February 28, 2014

**Advice 4371-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Electric Rate Changes to Introduce GHG Allowance Costs and GHG Allowance Revenues**

Pacific Gas and Electric Company (PG&E) hereby submits for filing illustrative revisions to its electric rates and tariffs. Once implemented, this rate change will affect bundled, direct access (DA), and community choice aggregation (CCA) customers.

**Purpose**

The purpose of this advice letter is to submit illustrative tariffs and rates for a California Public Utilities Commission (CPUC or Commission) approved rate change effective May 1, 2014. Attachment 1 includes a list of the affected tariff sheets and illustrative tariffs. Attachment 2 includes the rate tables. Assuming approval of this advice letter, PG&E will revise rates as described below and consolidate the change with PG&E's next scheduled rate change for rates effective on May 1, 2014.

**Background**

The California cap-and-trade program was designed to reduce greenhouse gas (GHG) emissions to 1990 levels by 2020. The California Air Resources Board (CARB) administers the cap-and-trade program. To reduce customers' burden from higher electricity rates that include GHG costs, CARB allocated GHG allowances to the investor-owned utilities (IOUs) to consign in quarterly auctions. The revenue from the consignment of allowances is returned to customers via mechanisms approved by the Commission.

In Decision (D.) 12-12-033, the Commission ordered the IOUs to return these revenues to customers using the following revenue return methodology: (1) first to energy-intensive and trade-exposed (EITE) customers, in a manner to be determined separately; (2) then to small business customers (defined as entities with monthly demand not exceeding 20 kW in more than three months in a twelve-month period) through a volumetrically calculated rate adjustment; (3) next, to residential customers (in order to neutralize their rate impacts of the cap-and-trade program) also through a volumetrically calculated rate adjustment;

and (4) finally, any residual revenue amounts are returned to residential customers on an equal per residential account basis delivered as a semi-annual on-bill credit.<sup>1</sup>

PG&E presented forecasted revenue requirements for all procurement costs including GHG costs as part of its annual Energy Resource Recovery Account (ERRA) Forecast proceeding in 2012 and 2013; forecasting for 2013 and 2014 respectively.<sup>2</sup> The Decisions approving these proceedings approved cost recovery for the entire procurement revenue requirement, including GHG costs<sup>3</sup>, but required PG&E to defer GHG cost collection in rates until the revenue return methodology was finalized.<sup>4</sup>

On August 1, 2013, PG&E filed Application (A.) 13-08-003 to present its 2014 GHG Cost and Revenue Return Forecast. In December 2013, the Commission issued D.13-12-041, approving the forecasted \$454,087,133 revenue return to eligible customers. This Decision ordered PG&E to begin collecting its previously deferred GHG costs and begin returning GHG allowance revenue in rates upon the issuance of a letter from the Director of Energy Division (ED) as required by D. 12-12-033.<sup>5</sup>

On January 28, 2014, ED issued the letter authorizing the IOUs to begin GHG cost recovery and revenue return to eligible customers. PG&E was authorized to return GHG revenue in two separate forms: (1) semi-annually to residential customers via an on-bill credit beginning on April 1, 2014<sup>6</sup>; and (2) volumetrically to eligible small business and residential customers beginning on May 1, 2014<sup>7</sup>. PG&E was also authorized recovery of its previously deferred GHG costs that were approved in the 2013 and 2014 ERRA Forecast Decisions beginning on May 1, 2014.

As the EITE revenue return methodology is still under consideration at the Commission, this advice letter provides illustrative tariffs and rates for small business and residential customers only.

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<sup>1</sup> D.12-12-033, Ordering Paragraph (OP) 1

<sup>2</sup> Application (A)12-06-002 and A.13-05-015

<sup>3</sup> D. 12-12-008, OP 1 approved 2013 GHG costs of \$180M plus associated franchise fees and uncollectibles (FF&U); D.13-12-043, OP 3 approved 2014 GHG costs of \$184M plus associated FF&U.

<sup>4</sup> D. 12-12-008, OP 2; and D.13-12-043, OP 2.

<sup>5</sup> D.12-12-033, OP 21

<sup>6</sup> The tariff language changes required to implement the semi-annual on-bill credit to residential customers were included in a separate Tier 1 advice filing, PG&E Advice Letter 4370-E, filed on February 28, 2014.

<sup>7</sup> Prior to May 1, 2014, PG&E will file another Tier 1 advice letter to implement multiple approved rate changes scheduled to occur on May 1, 2014. That advice filing will incorporate the GHG rate impacts included in this illustrative filing.

## Tariff Revisions

The illustrative tariff and rate tables impacted by the implementation of the cap-and-trade program described above are included in Attachments 1 and 2, respectively.

Changes to the generation and distribution rate components resulting from the implementation of this advice letter are as follows:

- **Generation rates** are designed according to the guidelines established for rate changes between General Rate Cases set forth in D.11-12-053 to reflect the GHG cost increases authorized in ERRA. PG&E adjusts generation revenue at present rates to remove non-allocated revenue and calculates allocation factors based on each schedule's share of the adjusted present generation revenue. The sum of schedule-level adjusted present generation revenue, the incremental schedule-level generation allocation resulting from GHG cost increases (allocated to all bundled customers), and any applicable non allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are revised to collect the revenue allocated to each schedule.
- **Distribution rates** will include the return of GHG allowance revenues through volumetric rates where applicable. There are three types of volumetric returns in PG&E's rate design models:
  - **EITE returns** are the returns to customers that have been identified as emissions-intensive and trade-exposed (EITE) to offset their increased generation costs due to GHG. Actual EITE returns are still under consideration at the CPUC, and will not be returned through volumetric rates. The tariff sheets do not include EITE provisions, however total EITE revenue return amounts are forecasted in the rate design models to be equal to the total increased generation costs paid by EITE customers. This revenue return is included in the total revenue amounts listed in Attachment 2. The final revenue return formula and methodology for EITE customers is pending a Commission decision and does not impact the rates described in this advice letter.
  - **Small Business returns** are the volumetric returns to offset GHG costs to customers that are qualified as Small Businesses – California Climate Credit under Electric Rule 1, Definitions, in PG&E's tariffs. The return offsets a portion of the cost through an assistance factor established in D.13-12-002. The factors used in this advice letter are 100 percent for both 2013 and 2014 costs. These are the factors outlined if the ARB approves a delay in the decline of the assistance factors. If the ARB does not approve a delay in the assistance factor decline in time for the May 1, 2014 rate change, the assistance factor for 2014 costs will be changed to 90 percent. These volumetric returns are included in the illustrative tariffs and in the total revenue amounts listed in Attachment 2.

- **Residential volumetric returns** are the returns to offset GHG costs to residential customers. The GHG cost increases are only incurred by non-CARE customers, and only in Tiers 3 and 4 (usage in excess of 130 percent of baseline). The volumetric returns are only applied to those tiers for non-CARE customers as well, in an amount directly offsetting the cost increase. The return amount is an equal cents per kWh for all residential rate schedules with the exception of EV rates. Since EV rate schedules do not have tiers, their GHG cost increase is spread evenly across all usage. Therefore, the volumetric return for EV schedules is also applied to all usage, but is reduced according to the forecasted billing determinants so that an average customer would receive the same amount of return on an EV schedule as they would on another residential schedule. These volumetric returns are included in the illustrative tariffs and in the total revenue amounts listed in Attachment 2.

The volumetric return amounts are the same as those presented in PG&E's revised testimony on December 6, 2013 (Exhibit 7C-R) and approved via D.13-12-041, annualized to return revenue over the eight months remaining in 2014. These volumetric return rates are understated by about one percent because the allowance for franchise fees and uncollectibles (FF&U) was inadvertently excluded from this calculation. As noted in AL 4370-E, the California Climate Credit is therefore slightly overstated because of this exclusion. PG&E will true-up this difference in accordance with D.13-12-041 which states on page 2 that "All forecasts approved in these consolidated proceedings are subject to true-up against actual costs and revenues in subsequent proceedings."<sup>8</sup>

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than March 20, 2014, which is 20 days from the date of this filing. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

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<sup>8</sup> PG&E's next Greenhouse Gas Revenue and Reconciliation Application will be filed concurrently with its 2015 ERRR Forecast Application pursuant to D.13-12-041, O.P. 12.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

PG&E requests that this Tier 1 advice filing be approved effective on May 1, 2014.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for Rulemaking (R.) 11-03-012 and Application (A.) 13-08-002, et al. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can be accessed electronically at: <http://www.pge.com/tariffs>.

Handwritten signature of Brian Cherry in cursive script, followed by a vertical line and the initials 'sw'.

Vice President, Regulatory Relations

Attachments

cc: R.11-03-012 and A.13-08-002, et al.

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: **Shirley Wong**

Phone #: **(415) 972-5505**

E-mail: **slwb@pge.com and PG&ETariffs@pge.com**

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas        
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4371-E**

Tier: **1**

Subject of AL: **Electric Rate Changes to Introduce GHG Allowance Costs and GHG Allowance Revenues**

Keywords (choose from CPUC listing): **Compliance, Rules, Volumetric Rate**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **Decision 13-12-041**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: **No**

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: **No**

Confidential information will be made available to those who have executed a nondisclosure agreement: **N/A**

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **May 1, 2014**

No. of tariff sheets: **N/A**

Estimated system annual revenue effect (%): **N/A**

Estimated system average rate effect (%): **N/A**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **N/A**

Service affected and changes proposed: **N/A**

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

ED Tariff Unit

505 Van Ness Ave., 4<sup>th</sup> Floor

San Francisco, CA 94102

E-mail: **EDTariffUnit@cpuc.ca.gov**

Pacific Gas and Electric Company

Attn: **Brian K. Cherry, Vice President, Regulatory Relations**

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: **PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 4371-E**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

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ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	33541-E
ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 3	33542-E
ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	33543-E
ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	33544-E
ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	33545-E
ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	33546-E
ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	33547-E
ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	33548-E
ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	33549-E
ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	33550-E

**ATTACHMENT 1  
Advice 4371-E**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

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ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	33551-E
ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	33552-E
ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	33553-E
ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	33554-E
ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	33555-E
ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	33316-E
ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	33317-E
ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	33556-E
ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 4	33320-E
ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	33557-E
ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	33322-E
ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	33558-E

**ATTACHMENT 1  
Advice 4371-E**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

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ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 5	33559-E
ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	33561-E
ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 5	33562-E
ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	33564-E
ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	33565-E
ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	33566-E
ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	33567-E
ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	33568-E
ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	33569-E
ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	33570-E

**ATTACHMENT 1  
Advice 4371-E**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

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ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	33571-E
ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 1	33572-E
ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 2	33573-E
ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 2	33574-E
ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 3	33575-E
ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 4	33576-E
ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 5	33577-E
ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	33578-E
ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	33350-E

**ATTACHMENT 1  
Advice 4371-E**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

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ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	33579-E
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Advice 4371-E**

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**ATTACHMENT 1  
Advice 4371-E**

**Cal P.U.C.  
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**ATTACHMENT 1  
Advice 4371-E**

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Sheet No.**

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**ATTACHMENT 1  
Advice 4371-E**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

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**ELECTRIC PRELIMINARY STATEMENT PART I**  
**RATE SCHEDULE SUMMARY**

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism	All rate schedules, all customers.	\$0.00239
Public Purpose Programs	Electric Program Investment Charge	All rate schedules, all customers.	\$0.00094
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.00008
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.00008
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.06693 (1)
Generation	DWR Franchise Fees	All rate schedules, all bundled service customers.	\$0.00003
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	\$0.00000
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00154)

(Continued)



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 3

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

**A. Non-Time-of-Use Rates**

<b>Total Customer Charge Rates</b>	
Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708
<b>Total Energy Rates (\$ per kWh)</b>	
Summer	\$0.22554 (l)
Winter	\$0.15616 (l)

**B. Time-of-Use Rates**

<b>Total Customer Charge Rates</b>	
Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708
<b>Total TOU Energy Rates (\$ per kWh)</b>	
Peak Summer	\$0.24560 (l)
Part-Peak Summer	\$0.23679 (l)
Off-Peak Summer	\$0.20999 (l)
Part-Peak Winter	\$0.16604 (l)
Off-Peak Winter	\$0.14684 (l)

PDP Rates (Consecutive Day and Four-Hour Event Option) \*

<u>PDP Charges (\$ per kWh)</u>	
All Usage During PDP Event	\$0.60

<u>PDP Credits</u>	
<u>Energy (\$ per kWh)</u>	
Peak Summer	(\$0.00977)
Part-Peak Summer	(\$0.00977)
Off-Peak Summer	(\$0.00977)

\* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below. PDP charges and credits are all generation and are not  
 included below.

**UNBUNDLING OF TOTAL RATES**

**A. Non-Time-of-Use Rates**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned  
 entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

<b>Generation:</b>	
Summer	\$0.11712 (I)
Winter	\$0.07585 (I))
<b>Distribution**</b>	
Summer	\$0.06913
Winter	\$0.04102
<b>Transmission*</b> (all usage)	\$0.01274
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00391
<b>Reliability Services*</b> (all usage)	(\$0.00014)
<b>Public Purpose Programs</b> (all usage)	\$0.01427
<b>Nuclear Decommissioning</b> (all usage)	\$0.00049
<b>Competition Transition Charges</b> (all usage)	\$0.00154
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)
<b>New System Generation Charge</b> (all usage)**	\$0.00289
<b>DWR Bond</b> (all usage)	\$0.00513
<b>California Climate Credit</b> (all usage)***	(\$0.00578) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for  
 presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for (N)  
 the California Climate Credit. (N)

(Continued)



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 5

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

**B. Time-of-Use Rates**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.13718 (I)
Part-Peak Summer	\$0.12837 (I)
Off-Peak Summer	\$0.10157 (I)
Part-Peak Winter	\$0.08573 (I)
Off-Peak Winter	\$0.06653 (I)

**Distribution\*\*:**

Peak Summer	\$0.06913
Part-Peak Summer	\$0.06913
Off-Peak Summer	\$0.06913
Part-Peak Winter	\$0.04102
Off-Peak Winter	\$0.04102

<b>Transmission*</b> (all usage)	\$0.01274
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00391
<b>Reliability Services*</b> (all usage)	(\$0.00014)
<b>Public Purpose Programs</b> (all usage)	\$0.01427
<b>Nuclear Decommissioning</b> (all usage)	\$0.00049
<b>Competition Transition Charges</b> (all usage)	\$0.00154
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)
<b>New System Generation Charge</b> (all usage)**	\$0.00289
<b>DWR Bond</b> (all usage)	\$0.00513
<b>California Climate Credit</b> (all usage)***	(\$0.00578) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)  
 (N)

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708	
Meter Charge (A-6) (\$ per meter per day)	\$0.20107	
Meter Charge (W) (\$ per meter per day)	\$0.05914	
Meter Charge (X) (\$ per meter per day)	\$0.20107	

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.56190	(l)
Part-Peak Summer	\$0.26103	(l)
Off-Peak Summer	\$0.14628	(l)
Part-Peak Winter	\$0.16776	(l)
Off-Peak Winter	\$0.13628	(l)

PDP Rates (Consecutive Day and Four-Hour Event Option) \*

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.20
----------------------------	--------

PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.10830)
Part-Peak Summer	(\$0.02166)

\* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 4

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.33353	(I)
Part-Peak Summer	\$0.13653	(I)
Off-Peak Summer	\$0.06378	(I)
Part-Peak Winter	\$0.09654	(I)
Off-Peak Winter	\$0.06228	(I)

**Distribution\*\*:**

Peak Summer	\$0.19067
Part-Peak Summer	\$0.08680
Off-Peak Summer	\$0.04480
Part-Peak Winter	\$0.03352
Off-Peak Winter	\$0.03630

**Transmission\* (all usage)**

\$0.01274

**DWR Bond (all usage)**

\$0.00513

**Transmission Rate Adjustments\* (all usage)**

\$0.00391

**Reliability Services\* (all usage)**

(\$0.00014)

**Public Purpose Programs (all usage)**

\$0.01268

**Nuclear Decommissioning (all usage)**

\$0.00049

**Competition Transition Charges (all usage)**

\$0.00154

**Energy Cost Recovery Amount (all usage)**

(\$0.00154)

**New System Generation Charge (all usage)\*\***

\$0.00289

**California Climate Credit (all usage)\*\*\***

(\$0.00566) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 3

RATES: Standard Non-Time-of-Use Rate

Table A

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$13.61 (l)	\$12.84 (l)	\$9.20 (l)
Winter	\$6.26	\$6.48	\$4.84
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.15695 (l)	\$0.14680 (l)	\$0.12274 (l)
Winter	\$0.11721 (l)	\$0.11158 (l)	\$0.09833 (l)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 4

RATES: Standard Non-Time-of-Use Rates  
 Table A (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Summer	\$4.15	(I)	\$3.91	(I)	\$4.36	(I)
Winter	\$0.00		\$0.00		\$0.00	
<b>Distribution**:</b>						
Summer	\$5.03		\$4.50		\$0.41	
Winter	\$1.83		\$2.05		\$0.41	
<b>Transmission Maximum Demand*</b>	\$4.48		\$4.48		\$4.48	
<b>Reliability Services Maximum Demand*</b>	(\$0.05)		(\$0.05)		(\$0.05)	
 <u>Energy Rate by Components (\$ per kWh)</u>						
<b>Generation:</b>						
Summer	\$0.10625	(I)	\$0.09907	(I)	\$0.09619	(I)
Winter	\$0.08281	(I)	\$0.07646	(I)	\$0.07178	(I)
<b>Distribution**:</b>						
Summer	\$0.02561		\$0.02292		\$0.00217	
Winter	\$0.00931		\$0.01031		\$0.00217	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00394		\$0.00394		\$0.00394	
<b>Public Purpose Programs (all usage)</b>	\$0.01273		\$0.01245		\$0.01202	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00049		\$0.00049		\$0.00049	
<b>Competition Transition Charges (all usage)</b>	\$0.00167		\$0.00167		\$0.00167	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)		(\$0.00154)		(\$0.00154)	
<b>DWR Bond (all usage)</b>	\$0.00513		\$0.00513		\$0.00513	
<b>New System Generation Charge (all usage)**</b>	\$0.00267		\$0.00267		\$0.00267	
<b>California Climate Credit (all usage)***</b>	(\$0.00642)	(N)	(\$0.00577)	(N)	(\$0.00602)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(N)  
(N)

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$13.61 (l)	\$12.84 (l)	\$9.20 (l)
Winter	\$6.26	\$6.48	\$4.84
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.17391 (l)	\$0.16096 (l)	\$0.13559 (l)
Part-Peak Summer	\$0.16623 (l)	\$0.15549 (l)	\$0.13058 (l)
Off-Peak Summer	\$0.14288 (l)	\$0.13453 (l)	\$0.11163 (l)
Part-Peak Winter	\$0.12749 (l)	\$0.11998 (l)	\$0.10605 (l)
Off-Peak Winter	\$0.10747 (l)	\$0.10359 (l)	\$0.09101 (l)
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Maximum Summer	(\$2.60)	(\$2.46)	(\$2.73)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.00702)	(\$0.00800)	(\$0.00861)
Part-Peak Summer	(\$0.00702)	(\$0.00800)	(\$0.00861)
Off-Peak Summer	(\$0.00702)	(\$0.00800)	(\$0.00861)

\*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers  
 Table B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
<b>Generation:</b>			
Summer	\$4.15 (I)	\$3.91 (I)	\$4.36 (I)
Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Summer	\$5.03	\$4.50	\$0.41
Winter	\$1.83	\$2.05	\$0.41
<b>Transmission Maximum Demand*</b>	\$4.48	\$4.48	\$4.48
<b>Reliability Services Maximum Demand*</b>	(\$0.05)	(\$0.05)	(\$0.05)
<u>Energy Rate by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.12321 (I)	\$0.11323 (I)	\$0.10904 (I)
Part-Peak Summer	\$0.11553 (I)	\$0.10776 (I)	\$0.10403 (I)
Off-Peak Summer	\$0.09218 (I)	\$0.08680 (I)	\$0.08508 (I)
Part-Peak Winter	\$0.09309 (I)	\$0.08486 (I)	\$0.07950 (I)
Off-Peak Winter	\$0.07307 (I)	\$0.06847 (I)	\$0.06446 (I)
<b>Distribution**:</b>			
Summer	\$0.02561	\$0.02292	\$0.00217
Winter	\$0.00931	\$0.01031	\$0.00217
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00394	\$0.00394	\$0.00394
<b>Public Purpose Programs (all usage)</b>	\$0.01273	\$0.01245	\$0.01202
<b>Competition Transition Charge (all usage)</b>	\$0.00167	\$0.00167	\$0.00167
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00049	\$0.00049	\$0.00049
<b>DWR Bond (all usage)</b>	\$0.00513	\$0.00513	\$0.00513
<b>New System Generation Charge (all usage)**</b>	\$0.00267	\$0.00267	\$0.00267
<b>California Climate Credit (all usage)***</b>	(\$0.00642) (N)	(\$0.00577) (N)	(\$0.00602) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(N)  
(N)

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

**TERRITORY:** Certain downtown areas of San Francisco and Oakland where direct current is available.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.22554	(l)
Winter	\$0.15616	(l)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 2

**UNBUNDLING OF TOTAL RATES**

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.11712 (I)
Winter	\$0.07585 (I)

**Distribution\*\*:**

Summer	\$0.06913
Winter	\$0.04102

<b>Transmission*</b> (all usage)	\$0.01274
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00391
<b>Reliability Services*</b> (all usage)	(\$0.00014)
<b>Public Purpose Programs</b> (all usage)	\$0.01427
<b>Nuclear Decommissioning</b> (all usage)	\$0.00049
<b>Competition Transition Charge</b> (all usage)	\$0.00154
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)
<b>DWR Bond</b> (all usage)	\$0.00513
<b>New System Generation Charge</b> (all usage)**	\$0.00289
<b>California Climate Credit</b> (all usage)***	(\$0.00583) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)  
 (N)

(Continued)



**ELECTRIC SCHEDULE AG-1**  
**AGRICULTURAL POWER**

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.
- Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.
- Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A		Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.56838		\$0.75565
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$6.20 (I)		-
Connected Load Winter	\$1.12		-
Maximum Demand Summer	-		\$9.29 (I)
Maximum Demand Winter	-		\$1.78
Primary Voltage Discount Summer	-		\$1.10 (I)
Primary Voltage Discount Winter	-		\$0.24
Total Energy Rates (\$ per kWh)			
Summer	\$0.23134 (I)		\$0.20392 (I)
Winter	\$0.18145 (I)		\$0.15969 (I)

(Continued)



**ELECTRIC SCHEDULE AG-1**  
**AGRICULTURAL POWER**

Sheet 3

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A		Rate B	
<b>Generation:</b>				
Connected Load Summer	\$1.42	(I)	-	
Connected Load Winter	\$0.00		-	
Maximum Demand Summer	-		\$2.13	(I)
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.75	(I)
Primary Voltage Discount Winter	-		\$0.00	
<b>Distribution**:</b>				
Connected Load Summer	\$4.78		-	
Connected Load Winter	\$1.12		-	
Maximum Demand Summer	-		\$7.16	
Maximum Demand Winter	-		\$1.78	
Primary Voltage Discount Summer	-		\$0.35	
Primary Voltage Discount Winter	-		\$0.24	
<b>Energy Rate by Components (\$ per kWh)</b>				
<b>Generation</b>				
Summer	\$0.10003	(I)	\$0.10088	(I)
Winter	\$0.08004	(I)	\$0.07843	(I)
<b>Distribution**</b>				
Summer	\$0.08970		\$0.06535	
Winter	\$0.05980		\$0.04357	
<b>Transmission*</b>	\$0.01012		\$0.01012	
<b>Transmission Rate Adjustments*</b>	\$0.00399		\$0.00399	
<b>Reliability Services*</b>	(\$0.00011)		(\$0.00011)	
<b>Public Purpose Programs</b>	\$0.01966		\$0.01574	
<b>Nuclear Decommissioning</b>	\$0.00049		\$0.00049	
<b>Competition Transition Charges</b>	\$0.00154		\$0.00154	
<b>Energy Cost Recovery Amount</b>	(\$0.00154)		(\$0.00154)	
<b>DWR Bond</b>	\$0.00513		\$0.00513	
<b>New System Generation Charge**</b>	\$0.00233		\$0.00233	
<b>California Climate Credit (all usage)***</b>	(\$0.01054)	(N)	(\$0.00653)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)  
 (N)

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

2. **TERRITORY:** Schedule AG-4 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A,D	Rate B,E	Rate C,F
<b>Total Customer/Meter Charge Rates</b>			
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565	\$2.12895
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
<b>Total Demand Rates (\$ per kW)</b>			
Connected Load Summer	\$6.22 (I)	-	-
Connected Load Winter	\$0.89	-	-
Maximum Demand Summer	-	\$7.69 (I)	\$3.62
Maximum Demand Winter	-	\$1.64	\$1.75
Maximum Peak Demand Summer	-	\$4.38 (I)	\$10.28 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.93 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.40
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.90 (I)	\$1.22 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.25	\$0.22
<b>Transmission Voltage Discount</b>			
Maximum Peak Demand Summer	-	-	\$5.07 (I)
Maximum Part-Peak Demand Summer	-	-	\$0.94
Maximum Demand Summer	-	-	\$0.18
Maximum Part-Peak Demand Winter	-	-	\$0.40
Maximum Demand Winter	-	-	\$1.21
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.36265 (I)	\$0.24278 (I)	\$0.22912 (I)
Part-Peak Summer	-	-	\$0.13563 (I)
Off-Peak Summer	\$0.16092 (I)	\$0.13397 (I)	\$0.10267 (I)
Part-Peak Winter	\$0.16690 (I)	\$0.13372 (I)	\$0.11321 (I)
Off-Peak Winter	\$0.13698 (I)	\$0.11337 (I)	\$0.09863 (I)

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.): component rates shown below. PDP charges and credits are all generation and are not included below

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$1.41 (I)	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$2.42 (I)	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$2.51 (I)	\$5.80 (I)
Maximum Part-Peak Demand Summer	-	-	\$0.99 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.58 (I)	\$0.99 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$1.88
Maximum Part-Peak Demand Summer	-	-	\$0.00
Maximum Demand Summer	-	-	\$0.00
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Demand Winter	-	-	\$0.00
<b>Distribution**:</b>			
Connected Load Summer	\$4.81	-	-
Connected Load Winter	\$0.89	-	-
Maximum Demand Summer	-	\$5.27	\$3.62
Maximum Demand Winter	-	\$1.64	\$1.75
Maximum Peak Demand Summer	-	\$1.87	\$4.48
Maximum Part-Peak Demand Summer	-	-	\$0.94
Maximum Part-Peak Demand Winter	-	-	\$0.40
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.32	\$0.23
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.25	\$0.22
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$3.19
Maximum Part-Peak Demand Summer	-	-	\$0.94
Maximum Demand Summer	-	-	\$0.18
Maximum Part-Peak Demand Winter	-	-	\$0.40
Maximum Demand Winter	-	-	\$1.21

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES:  
 (Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)

**Generation:**

Peak Summer	\$0.15911 (l)	\$0.11969 (l)	\$0.13759 (l)
Part-Peak Summer	-	-	\$0.07750 (l)
Off-Peak Summer	\$0.06817 (l)	\$0.06907 (l)	\$0.05565 (l)
Part-Peak Winter	\$0.07229 (l)	\$0.06733 (l)	\$0.06186 (l)
Off-Peak Winter	\$0.06146 (l)	\$0.05715 (l)	\$0.05246 (l)

**Distribution\*\*:**

Peak Summer	\$0.16617	\$0.08727	\$0.05564
Part-Peak Summer	-	-	\$0.02224
Off-Peak Summer	\$0.05538	\$0.02908	\$0.01113
Part-Peak Winter	\$0.05724	\$0.03057	\$0.01546
Off-Peak Winter	\$0.03815	\$0.02040	\$0.01028

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
<b>Transmission*</b> (all usage)	\$0.01012	\$0.01012	\$0.01012
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00399	\$0.00399	\$0.00399
<b>Reliability Services*</b> (all usage)	(\$0.00011)	(\$0.00011)	(\$0.00011)
<b>Public Purpose Programs</b> (all usage)	\$0.01542	\$0.01387	\$0.01394
<b>Nuclear Decommissioning</b> (all usage)	\$0.00049	\$0.00049	\$0.00049
<b>Competition Transition Charges</b> (all usage)	\$0.00154	\$0.00154	\$0.00154
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>DWR Bond</b> (all usage)	\$0.00513	\$0.00513	\$0.00513
<b>New System Generation Charge</b> (all usage)**	\$0.00233	\$0.00233	\$0.00233
<b>California Climate Credit</b> (all usage)***	(\$0.00412) (N)	(\$0.00495) (N)	(\$0.00477) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for (N)  
 the California Climate Credit. (N)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.56838	\$1.18275	\$5.25667
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
<b>Total Demand Rates (\$ per kW)</b>			
Connected Load Summer	\$9.61 (I)	-	-
Connected Load Winter	\$1.62	-	-
Maximum Demand Summer	-	\$12.58 (I)	\$4.40
Maximum Demand Winter	-	\$4.49	\$2.74
Maximum Peak Demand Summer	-	\$8.66 (I)	\$14.81 (I)
Maximum Part-Peak Demand Summer	-	-	\$3.02 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.65
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.61 (I)	\$2.34 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.14	\$0.19
<b>Transmission Voltage Discount</b>			
Maximum Peak Demand Summer	-	-	\$8.65 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.13
Maximum Demand Summer	-	\$9.22 (I)	\$2.50
Maximum Part-Peak Demand Winter	-	-	\$0.65
Maximum Demand Winter	-	\$3.85	\$1.81

(Continued)

Advice Letter No: 4371-E  
 Decision No. 13-12-041

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed February 28, 2014  
 Effective \_\_\_\_\_  
 Resolution No. \_\_\_\_\_



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. RATES:  
 (Cont'd.)

**TOTAL RATES (Cont'd.)**

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.26583 (l)	\$0.19249 (l)	\$0.15010 (l)
Part-Peak Summer	-	-	\$0.10012 (l)
Off-Peak Summer	\$0.13546 (l)	\$0.08049 (l)	\$0.08151 (l)
Part-Peak Winter	\$0.14252 (l)	\$0.10040 (l)	\$0.08708 (l)
Off-Peak Winter	\$0.12077 (l)	\$0.07226 (l)	\$0.07862 (l)

PDP Rates (Rate C Option Only)

RATE C

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.00
----------------------------	--------

PDP Credits

Demand (\$ per kW)

Peak Summer	(\$5.04)
Part-Peak Summer	(\$0.95)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$3.72 (I)	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$4.49 (I)	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$5.49 (I)	\$10.12 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.91 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.37 (I)	\$2.07 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
<b>Transmission Voltage Discount</b>			
Maximum Peak Demand Summer	-	-	\$3.96 (I)
Maximum Part-Peak Demand Summer	-	-	\$0.02
Maximum Demand Summer	-	\$2.50 (I)	\$0.00
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:  
 (Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Peak Summer	\$0.14696 (I)	\$0.14307 (I)	\$0.11734 (I)
Part-Peak Summer	-	-	\$0.06736 (I)
Off-Peak Summer	\$0.07218 (I)	\$0.04749 (I)	\$0.04875 (I)
Part-Peak Winter	\$0.07565 (I)	\$0.06740 (I)	\$0.05432 (I)
Off-Peak Winter	\$0.06437 (I)	\$0.03926 (I)	\$0.04586 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.08339	\$0.01642	\$0.00000
Part-Peak Summer	-	-	\$0.00000
Off-Peak Summer	\$0.02780	\$0.00000	\$0.00000
Part-Peak Winter	\$0.03139	\$0.00000	\$0.00000
Off-Peak Winter	\$0.02092	\$0.00000	\$0.00000
<b>Transmission* (all usage)</b>	\$0.01012	\$0.01012	\$0.01012
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00399	\$0.00399	\$0.00399
<b>Reliability Services* (all usage)</b>	(\$0.00011)	(\$0.00011)	(\$0.00011)
<b>Public Purpose Programs (all usage)</b>	\$0.01353	\$0.01105	\$0.01081
<b>Nuclear Decommissioning (all usage)</b>	\$0.00049	\$0.00049	\$0.00049
<b>Competition Transition Charges (all usage)</b>	\$0.00154	\$0.00154	\$0.00154
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>DWR Bond (all usage)</b>	\$0.00513	\$0.00513	\$0.00513
<b>New System Generation Charge (all usage)**</b>	\$0.00233	\$0.00233	\$0.00233
<b>California Climate Credit (all usage)***</b>	(\$0.00513) (N)	(\$0.00429) (N)	(\$0.00415) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)  
 (N)

(Continued)



**ELECTRIC SCHEDULE AG-ICE** Sheet 5  
**AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE**  
**RATE**

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**  
 (Cont'd.)

Energy Rates by Component (\$ per kWh)

**Generation:**

Peak Summer	\$0.08782
Part-Peak Summer	\$0.06124
Off-Peak Summer	\$0.01533
Part-Peak Winter	\$0.06365
Off-Peak Winter	\$0.01533

**Transmission\*** \$0.01012

**Transmission Rate Adjustments\*** \$0.00399

**Reliability Services\*** (\$0.00011)

**Public Purpose Programs** \$0.01105

**Nuclear Decommissioning** \$0.00049

**Competition Transition Charges** \$0.00154

**Energy Cost Recovery Amount** (\$0.00154)

**DWR Bond Charge** \$0.00513

**New System Generation Charge\*\*** \$0.00233

**California Climate Credit (all usage)\*\*\*** (\$0.00429) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)  
(N)

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$5.56 (l)	-
Connected Load Winter	\$0.86	-
Maximum Peak Demand Summer	-	\$3.28 (l)
Maximum Demand Summer	-	\$7.71 (l)
Maximum Demand Winter	-	\$1.47
Primary Voltage Discount Summer	-	\$0.73 (l)
Primary Voltage Discount Winter	-	\$0.23
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.45325 (l)	\$0.42063 (l)
Off-Peak Summer	\$0.15447 (l)	\$0.14840 (l)
Part-Peak Winter	\$0.15867 (l)	\$0.13908 (l)
Off-Peak Winter	\$0.13114 (l)	\$0.11735 (l)

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

**Demand by Components (\$ per kW)**

**Generation:**

	Rate A,D		Rate B,E
Connected Load Summer	\$1.35	(I)	-
Connected Load Winter	\$0.00		-
Maximum Peak Demand Summer	-		\$2.15 (I)
Maximum Demand Summer	-		\$2.01 (I)
Maximum Demand Winter	-		\$0.00
Primary Voltage Discount Summer	-		\$0.49 (I)
Primary Voltage Discount Winter	-		\$0.00

**Distribution\*\*:**

Connected Load Summer	\$4.21		-
Connected Load Winter	\$0.86		-
Maximum Peak Demand Summer	-		\$1.13
Maximum Demand Summer	-		\$5.70
Maximum Demand Winter	-		\$1.47
Primary Voltage Discount Summer	-		\$0.24
Primary Voltage Discount Winter	-		\$0.23

**Energy Rate by Components (\$ per kWh)**

**Generation:**

Peak Summer	\$0.25580	(I)	\$0.27230 (I)
Off-Peak Summer	\$0.06372	(I)	\$0.07471 (I)
Part-Peak Winter	\$0.07057	(I)	\$0.06846 (I)
Off-Peak Winter	\$0.05994	(I)	\$0.05817 (I)

**Distribution\*\*:**

Peak Summer	\$0.16004		\$0.11193
Off-Peak Summer	\$0.05334		\$0.03729
Part-Peak Winter	\$0.05069		\$0.03422
Off-Peak Winter	\$0.03379		\$0.02278

**Transmission\* (all usage)**

**Reliability Services\* (all usage)**

**Transmission Rate Adjustments\* (all usage)**

**Public Purpose Programs (all usage)**

**Nuclear Decommissioning (all usage)**

**Competition Transition Charges (all usage)**

**Energy Cost Recovery Amount (all usage)**

**DWR Bond (all usage)**

**New System Generation Charge (all usage)\*\***

**California Climate Credit (all usage)\*\*\***

\$0.01012		\$0.01012
(\$0.00011)		(\$0.00011)
\$0.00399		\$0.00399
\$0.01546		\$0.01445
\$0.00049		\$0.00049
\$0.00154		\$0.00154
(\$0.00154)		(\$0.00154)
\$0.00513		\$0.00513
\$0.00233		\$0.00233
(\$0.00624)	(N)	(\$0.00623) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)  
 (N)

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A,D	Rate B,E
Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$5.60 (l)	-
Connected Load Winter	\$0.89	-
Maximum Peak Demand Summer	-	\$3.28 (l)
Maximum Demand Summer	-	\$7.72 (l)
Maximum Demand Winter	-	\$1.45
Primary Voltage Discount Summer	-	\$0.78 (l)
Primary Voltage Discount Winter	-	\$0.23
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.42186 (l)	\$0.38490 (l)
Off-Peak Summer	\$0.15162 (l)	\$0.14415 (l)
Part-Peak Winter	\$0.15969 (l)	\$0.13722 (l)
Off-Peak Winter	\$0.13204 (l)	\$0.11579 (l)

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
<b>Generation:</b>		
Connected Load Summer	\$1.42 (I)	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$2.25 (I)
Maximum Demand Summer	-	\$1.85 (I)
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.51 (I)
Primary Voltage Discount Winter	-	\$0.00
<b>Distribution**:</b>		
Connected Load Summer	\$4.18	-
Connected Load Winter	\$0.89	-
Maximum Peak Demand Summer	-	\$1.03
Maximum Demand Summer	-	\$5.87
Maximum Demand Winter	-	\$1.45
Primary Voltage Discount Summer	-	\$0.27
Primary Voltage Discount Winter	-	\$0.23
 Energy Rate by Components (\$ per kWh)		
<b>Generation:</b>		
Peak Summer	\$0.23252 (I)	\$0.23729 (I)
Off-Peak Summer	\$0.06355 (I)	\$0.07077 (I)
Part-Peak Winter	\$0.07186 (I)	\$0.06694 (I)
Off-Peak Winter	\$0.06102 (I)	\$0.05686 (I)
<b>Distribution**:</b>		
Peak Summer	\$0.15189	\$0.11135
Off-Peak Summer	\$0.05062	\$0.03712
Part-Peak Winter	\$0.05038	\$0.03402
Off-Peak Winter	\$0.03357	\$0.02267
<b>Transmission*</b> (all usage)	\$0.01012	\$0.01012
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00399	\$0.00399
<b>Reliability Services*</b> (all usage)	(\$0.00011)	(\$0.00011)
<b>Public Purpose Programs</b> (all usage)	\$0.01550	\$0.01431
<b>Nuclear Decommissioning</b> (all usage)	\$0.00049	\$0.00049
<b>Competition Transition Charges</b> (all usage)	\$0.00154	\$0.00154
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)	(\$0.00154)
<b>DWR Bond</b> (all usage)	\$0.00513	\$0.00513
<b>New System Generation Charge</b> (all usage)**	\$0.00233	\$0.00233
<b>California Climate Credit</b> (all usage)***	(\$0.00698) (N)	(\$0.00576) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(N)  
(N)

(Continued)



**ELECTRIC SCHEDULE E-1  
 RESIDENTIAL SERVICES**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges<sup>1</sup>, and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.13627
101% - 130% of Baseline	\$0.15491
131% - 200% of Baseline	\$0.31957 (I)
201% - 300% of Baseline	\$0.35957 (I)
Over 300% of Baseline	\$0.35957 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, New System Generation Charges<sup>1</sup>, and DWR Bond.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-1  
 RESIDENTIAL SERVICES**

Sheet 2

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.09200 (I)
<b>Distribution***:</b>	\$0.06897
<b>Conservation Incentive Adjustment:</b>	
Baseline Usage	(\$0.06571) (R)
101% - 130% of Baseline	(\$0.04707) (R)
131% - 200% of Baseline	\$0.14080 (I)
201% - 300% of Baseline	\$0.18080 (I)
Over 300% of Baseline	\$0.18080 (I)
<b>Transmission* (all usage)</b>	\$0.01469
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00388
<b>Reliability Services* (all usage)</b>	(\$0.00015)
<b>Public Purpose Programs (all usage)</b>	\$0.01333
<b>Nuclear Decommissioning (all usage)</b>	\$0.00049
<b>Competition Transition Charges (all usage)</b>	\$0.00176
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)
<b>DWR Bond (all usage)</b>	\$0.00513
<b>New System Generation Charge (all usage)***</b>	\$0.00342
<b>Greenhouse Gas Volumetric Return (usage over 130% Baseline)***</b>	(\$0.02321) (N) (N)

	<b>\$ per meter per day</b>	<b>\$ per kWh</b>
Minimum Charge Rate by Component		
<b>Distribution***</b>	\$0.12316 (R)	—
<b>Transmission*</b>	—	\$0.01857
<b>Reliability Services*</b>	\$0.00000	—
<b>Public Purpose Programs</b>	\$0.00670	—
<b>Nuclear Decommissioning</b>	\$0.00025	—
<b>Competition Transition Charges</b>	—	\$0.00176
<b>Energy Cost Recovery Amount</b>	—	(\$0.00154)
<b>DWR Bond</b>	—	\$0.00513
<b>New System Generation Charge***</b>	—	\$0.00342
<b>Generation**</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

(Continued)



**ELECTRIC SCHEDULE E-6**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Summer</b>			
Baseline Usage	\$0.29581	\$0.18054	\$0.10376
101% - 130% of Baseline	\$0.31445	\$0.19918	\$0.12241
131% - 200% of Baseline	\$0.47821 (I)	\$0.36294 (I)	\$0.28616 (I)
201% - 300% of Baseline	\$0.51821 (I)	\$0.40294 (I)	\$0.32616 (I)
Over 300% of Baseline	\$0.51821 (I)	\$0.40294 (I)	\$0.32616 (I)
<b>Winter</b>			
Baseline Usage	—	\$0.12493	\$0.10810
101% - 130% of Baseline	—	\$0.14357	\$0.12674
131% - 200% of Baseline	—	\$0.30733 (I)	\$0.29050 (I)
201% - 300% of Baseline	—	\$0.34733 (I)	\$0.33050 (I)
Over 300% of Baseline	—	\$0.34733 (I)	\$0.33050 (I)
Total Meter Charge Rate (\$ per meter per day)		\$0.25298	
Total Minimum Charge Rate (\$ per meter per day)		\$0.14784	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$29.82)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, Energy Cost Recovery Amount, and DWR Bond.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-6**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.23996 (I)	\$0.11619 (I)	\$0.06591 (I)
Winter	—	\$0.08611 (I)	\$0.07281 (I)
<b>Distribution***:</b>			
Summer	\$0.16437	\$0.06575	\$0.03287
Winter	—	\$0.06317	\$0.04211
<b>Conservation Incentive Adjustment:</b>			
Summer			
Baseline Usage	(\$0.14953) (R)	(\$0.04241) (R)	(\$0.03603) (R)
101% - 130% of Baseline	(\$0.13089) (R)	(\$0.02377) (R)	(\$0.01738) (R)
131% - 200% of Baseline	\$0.05608 (I)	\$0.16320 (I)	\$0.16958 (I)
201% - 300% of Baseline	\$0.09608 (I)	\$0.20320 (I)	\$0.20958 (I)
Over 300% of Baseline	\$0.09608 (I)	\$0.20320 (I)	\$0.20958 (I)
Winter			
Baseline Usage	—	(\$0.06536) (R)	(\$0.04783) (R)
101% - 130% of Baseline	—	(\$0.04672) (R)	(\$0.02919) (R)
131% - 200% of Baseline	—	\$0.14025 (I)	\$0.15778 (I)
201% - 300% of Baseline	—	\$0.18025 (I)	\$0.19778 (I)
Over 300% of Baseline	—	\$0.18025 (I)	\$0.19778 (I)
<b>Transmission*</b> (all usage)	\$0.01469	\$0.01469	\$0.01469
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00388	\$0.00388	\$0.00388
<b>Reliability Services*</b> (all usage)	(\$0.00015)	(\$0.00015)	(\$0.00015)
<b>Public Purpose Programs</b> (all usage)	\$0.01333	\$0.01333	\$0.01333
<b>Nuclear Decommissioning</b> (all usage)	\$0.00049	\$0.00049	\$0.00049
<b>Competition Transition Charges</b> (all usage)	\$0.00176	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>DWR Bond</b> (all usage)	\$0.00513	\$0.00513	\$0.00513
<b>New System Generation Charge</b> (all usage)***	\$0.00342	\$0.00342	\$0.00342
<b>Greenhouse Gas Volumetric Return</b> (usage over 130% Baseline)***	(\$0.02321) (N)	(\$0.02321) (N)	(\$0.02321) (N)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
<b>Distribution***</b>	\$0.12316 (R)	—
<b>Transmission*</b>	—	\$0.01857
<b>Reliability Services*</b>	\$0.00000	—
<b>Public Purpose Programs</b>	\$0.00670	—
<b>Nuclear Decommissioning</b>	\$0.00025	—
<b>Competition Transition Charges</b>	—	\$0.00176
<b>Energy Cost Recovery Amount</b>	—	(\$0.00154)
<b>DWR Bond</b>	—	\$0.00513
<b>New System Generation Charge***</b>	—	\$0.00342
<b>Generation**</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

\*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

(Continued)



**ELECTRIC SCHEDULE E-7**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.33219	\$0.08404
101% - 130% of Baseline	\$0.35146	\$0.10330
131% - 200% of Baseline	\$0.51612 (l)	\$0.26796 (l)
201% - 300% of Baseline	\$0.55612 (l)	\$0.30796 (l)
Over 300% of Baseline	\$0.55612 (l)	\$0.30796 (l)
Winter		
Baseline Usage	\$0.11769	\$0.08765
101% - 130% of Baseline	\$0.13695	\$0.10691
131% - 200% of Baseline	\$0.30161 (l)	\$0.27157 (l)
201% - 300% of Baseline	\$0.34161 (l)	\$0.31157 (l)
Over 300% of Baseline	\$0.34161 (l)	\$0.31157 (l)

Total Meter Charge Rate (\$ per meter per day)	
E-7	\$0.11532
Rate W	\$0.03843
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, Energy Cost Recovery Amount, and DWR Bond.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-7**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES:  
 Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
<b>Generation:</b>		
Summer	\$0.45513 (I)	\$0.08033 (I)
Winter	\$0.29575 (I)	\$0.05447 (I)
<b>Distribution***:</b>		
Summer	\$0.12780 (R)	\$0.05112
Winter	\$0.05730	\$0.03820
<b>Conservation Incentive Adjustment:</b>		
Summer		
Baseline Usage	(\$0.29177) (R)	(\$0.08844) (R)
101% - 130% of Baseline	(\$0.27250) (R)	(\$0.06918) (R)
131% - 200% of Baseline	(\$0.08463) (R)	\$0.11869 (I)
201% - 300% of Baseline	(\$0.04463) (R)	\$0.15869 (I)
Over 300% of Baseline	(\$0.04463) (R)	\$0.15869 (I)
Winter		
Baseline Usage	(\$0.27639) (R)	(\$0.04605) (R)
101% - 130% of Baseline	(\$0.25713) (R)	(\$0.02679) (R)
131% - 200% of Baseline	(\$0.06926) (I)	\$0.16108 (I)
201% - 300% of Baseline	(\$0.02926) (I)	\$0.20108 (I)
Over 300% of Baseline	(\$0.02926) (I)	\$0.20108 (I)
<b>Transmission* (all usage)</b>	\$0.01469	\$0.01469
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00388	\$0.00388
<b>Reliability Services* (all usage)</b>	(\$0.00015)	(\$0.00015)
<b>Public Purpose Programs (all usage)</b>	\$0.01335	\$0.01335
<b>Nuclear Decommissioning (all usage)</b>	\$0.00049	\$0.00049
<b>Competition Transition Charges (all usage)</b>	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)	(\$0.00154)
<b>DWR Bond (all usage)</b>	\$0.00513	\$0.00513
<b>New System Generation Charge (all usage)***</b>	\$0.00342	\$0.00342
<b>Greenhouse Gas Volumetric Return (usage over 130% Baseline)***</b>	(\$0.02321) (N)	(\$0.02321) (N)
	(N)	(N)
	<b>\$ per meter</b>	
	<b>per day</b>	<b>\$ per kWh</b>
Minimum Charge Rate by Component		
<b>Distribution***</b>	\$0.13103 (R)	-
<b>Transmission*</b>	-	\$0.01857
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00671	-
<b>Nuclear Decommissioning</b>	\$0.00025	-
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)
<b>DWR Bond</b>	-	\$0.00513
<b>New System Generation Charge***</b>	-	\$0.00342
<b>Generation**</b>		Determined Residually

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

\*\*\*Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

(Continued)



**ELECTRIC SCHEDULE E-8**  
**RESIDENTIAL SEASONAL SERVICE OPTION**

Sheet 1

**APPLICABILITY:** This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)

Summer

Baseline Usage	\$0.14078
101% - 130% of Baseline	\$0.14078
131% - 200% of Baseline	\$0.30544 (I)
201% - 300% of Baseline	\$0.34544 (I)
Over 300% of Baseline	\$0.34544 (I)

Winter

Baseline Usage	\$0.09015
101% - 130% of Baseline	\$0.09015
131% - 200% of Baseline	\$0.25481 (I)
201% - 300% of Baseline	\$0.29481 (I)
Over 300% of Baseline	\$0.29481 (I)

Total Customer Charge Rate (\$ per meter per day)	\$0.41160
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-8**  
**RESIDENTIAL SEASONAL SERVICE OPTION**

Sheet 2

RATES: Total bundled service charges shown on customer's bills are unbundled  
 (Cont'd.) according to the component rates shown below. The generation component is  
 determined residually after all other applicable component charges are  
 calculated.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rate: The customer charge rate provided in the Total Rate  
 section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	
Summer	\$0.19398 (I)
Winter	\$0.12784 (I)
<b>Distribution**:</b>	
Summer	\$0.03642
Winter	\$0.02428
<b>Conservation Incentive Adjustment:</b>	
Summer	
Baseline Usage	(\$0.13180) (R)
101% - 130% of Baseline	(\$0.13180) (R)
131% - 200% of Baseline	\$0.05607 (I)
201% - 300% of Baseline	\$0.09607 (I)
Over 300% of Baseline	\$0.09607 (I)
Winter	
Baseline Usage	(\$0.10415) (R)
101% - 130% of Baseline	(\$0.10415) (R)
131% - 200% of Baseline	\$0.08372 (I)
201% - 300% of Baseline	\$0.12372 (I)
Over 300% of Baseline	\$0.12372 (I)
<b>Transmission*</b> (all usage)	\$0.01469
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00388
<b>Reliability Services*</b> (all usage)	(\$0.00015)
<b>Public Purpose Programs</b> (all usage)	\$0.01450
<b>Nuclear Decommissioning</b> (all usage)	\$0.00049
<b>Competition Transition Charges</b> (all usage)	\$0.00176
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)
<b>DWR Bond</b> (all usage)	\$0.00513
<b>New System Generation Charge</b> (all usage)**	\$0.00342
<b>Greenhouse Gas Volumetric Return</b> (usage over 130% Baseline)**	(\$0.02321) (N) (N)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 2

**RATES:**

Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

**Rate A**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.32015	\$0.10477	\$0.03971
101% - 130% of Baseline	\$0.33943	\$0.12404	\$0.05898
131% - 200% of Baseline	\$0.53680 (I)	\$0.32142 (I)	\$0.17088 (I)
201% - 300% of Baseline	\$0.57680 (I)	\$0.36142 (I)	\$0.21088 (I)
Over 300% of Baseline	\$0.57680 (I)	\$0.36142 (I)	\$0.21088 (I)
Winter			
Baseline Usage	—	\$0.10465	\$0.04965
101% - 130% of Baseline	—	\$0.12390	\$0.06891
131% - 200% of Baseline	—	\$0.32130 (I)	\$0.17088 (I)
201% - 300% of Baseline	—	\$0.36130 (I)	\$0.21088 (I)
Over 300% of Baseline	—	\$0.36130 (I)	\$0.21088 (I)

Total Meter Charge Rate (\$ per meter per day)	\$0.21881
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, Energy Cost Recovery Amount, and DWR Bond.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)  
 Rate A (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.19715 (I)	\$0.12470 (I)	\$0.07239 (I)
Winter	-	\$0.10391 (I)	\$0.05919 (I)
<b>Distribution***:</b>			
Summer	\$0.13558 (I)	\$0.05423 (I)	\$0.02712 (I)
Winter	-	\$0.05089 (I)	\$0.03393 (I)
<b>Conservation Incentive Adjustment:</b>			
Summer			
Baseline Usage	(\$0.05361) (R)	(\$0.11519) (R)	(\$0.10083) (R)
101% - 130% of Baseline	(\$0.03433) (R)	(\$0.09592) (R)	(\$0.08156) (R)
131% - 200% of Baseline	\$0.18625 (R)	\$0.12467 (I)	\$0.05355 (I)
201% - 300% of Baseline	\$0.22625 (R)	\$0.16467 (I)	\$0.09355 (I)
Over 300% of Baseline	\$0.22625 (R)	\$0.16467 (I)	\$0.09355 (I)
Winter			
Baseline Usage	-	(\$0.09118) (R)	(\$0.08450) (R)
101% - 130% of Baseline	-	(\$0.07193) (R)	(\$0.06524) (R)
131% - 200% of Baseline	-	\$0.14868 (I)	\$0.05994 (I)
201% - 300% of Baseline	-	\$0.18868 (I)	\$0.09994 (I)
Over 300% of Baseline	-	\$0.18868 (I)	\$0.09994 (I)
<b>Transmission* (all usage)</b>	\$0.01469	\$0.01469	\$0.01469
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00388	\$0.00388	\$0.00388
<b>Reliability Services* (all usage)</b>	(\$0.00015)	(\$0.00015)	(\$0.00015)
<b>Public Purpose Programs (all usage)</b>	\$0.01335	\$0.01335	\$0.01335
<b>Nuclear Decommissioning (all usage)</b>	\$0.00049	\$0.00049	\$0.00049
<b>Competition Transition Charges (all usage)</b>	\$0.00176	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>DWR Bond (all usage)</b>	\$0.00513	\$0.00513	\$0.00513
<b>New System Generation Charge (all usage)***</b>	\$0.00342	\$0.00342	\$0.00342
<b>Greenhouse Gas Volumetric Return (usage over 130% Baseline)***</b>	(\$0.02321) (N)	(\$0.02321) (N)	(\$0.02321) (N)
	(N)	(N)	(N)
	<b>\$ per meter</b>		
	<b>per day</b>	<b>\$ per kWh</b>	
Minimum Charge Rate by Component	\$0.13103 (R)	-	
<b>Distribution***</b>	-	\$0.01857	
<b>Transmission*</b>	-	-	
<b>Reliability Services*</b>	\$0.00000	-	
<b>Public Purpose Programs</b>	\$0.00671	-	
<b>Nuclear Decommissioning</b>	\$0.00025	-	
<b>Competition Transition Charges</b>	-	\$0.00176	
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)	
<b>DWR Bond</b>	-	\$0.00513	
<b>New System Generation Charge***</b>	-	\$0.00342	
<b>Generation**</b>	Determined Residually		

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

\*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 4

RATES:  
 (Cont'd.)

**TOTAL RATES**

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.31534	\$0.09996	\$0.04751
101% - 130% of Baseline	\$0.33462	\$0.11923	\$0.06679
131% - 200% of Baseline	\$0.53199 (I)	\$0.31661 (I)	\$0.26417 (I)
201% - 300% of Baseline	\$0.57199 (I)	\$0.35661 (I)	\$0.30417 (I)
Over 300% of Baseline	\$0.57199 (I)	\$0.35661 (I)	\$0.30417 (I)
Winter			
Baseline Usage	-	\$0.10038	\$0.05665
101% - 130% of Baseline	-	\$0.11963	\$0.07591
131% - 200% of Baseline	-	\$0.31703 (I)	\$0.27331 (I)
201% - 300% of Baseline	-	\$0.35703 (I)	\$0.31331 (I)
Over 300% of Baseline	-	\$0.35703 (I)	\$0.31331 (I)

Total Meter Charge Rate (\$ per meter per day)	\$0.21881
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82) (N)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 5

RATES: (Cont'd)  
 Rate B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.19715 (I)	\$0.12470 (I)	\$0.07239 (I)
Winter	-	\$0.10391 (I)	\$0.05919 (I)
<b>Distribution***</b>			
Summer	\$0.13558 (I)	\$0.05423 (I)	\$0.02712 (I)
Winter	-	\$0.05089 (I)	\$0.03393 (I)
<b>Conservation Incentive Adjustment:</b>			
Summer			
Baseline Usage	(\$0.05842) (R)	(\$0.12000) (R)	(\$0.09303) (R)
101% - 130% of Baseline	(\$0.03914) (R)	(\$0.10073) (R)	(\$0.07375) (R)
131% - 200% of Baseline	\$0.18144 (R)	\$0.11986 (I)	\$0.14684 (R)
201% - 300% of Baseline	\$0.22144 (R)	\$0.15986 (I)	\$0.18684 (I)
Over 300% of Baseline	\$0.22144 (R)	\$0.15986 (I)	\$0.18684 (I)
Winter			
Baseline Usage	-	(\$0.09545) (R)	(\$0.07750) (R)
101% - 130% of Baseline	-	(\$0.07620) (R)	(\$0.05824) (R)
131% - 200% of Baseline	-	\$0.14441 (I)	\$0.16237 (I)
201% - 300% of Baseline	-	\$0.18441 (I)	\$0.20237 (I)
Over 300% of Baseline	-	\$0.18441 (I)	\$0.20237 (I)
<b>Transmission* (all usage)</b>	\$0.01469	\$0.01469	\$0.01469
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00388	\$0.00388	\$0.00388
<b>Reliability Services* (all usage)</b>	(\$0.00015)	(\$0.00015)	(\$0.00015)
<b>Public Purpose Programs (all usage)</b>	\$0.01335	\$0.01335	\$0.01335
<b>Nuclear Decommissioning (all usage)</b>	\$0.00049	\$0.00049	\$0.00049
<b>Competition Transition Charges (all usage)</b>	\$0.00176	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>DWR Bond (all usage)</b>	\$0.00513	\$0.00513	\$0.00513
<b>New System Generation Charge (all usage)***</b>	\$0.00342	\$0.00342	\$0.00342
<b>Greenhouse Gas Volumetric Return (usage over 130% Baseline)***</b>	(\$0.02321) (N)	(\$0.02321) (N)	(\$0.02321) (N)
	(N)	(N)	(N)
	<b>\$ per meter</b>		
	<b>per day</b>	<b>\$ per kWh</b>	
<b>Minimum Charge Rate by Component</b>			
<b>Distribution***</b>	\$0.13103 (R)	-	
<b>Transmission*</b>	-	\$0.01857	
<b>Reliability Services*</b>	\$0.00000	-	
<b>Public Purpose Programs</b>	\$0.00671	-	
<b>Nuclear Decommissioning</b>	\$0.00025	-	
<b>Competition Transition Charges</b>	-	\$0.00176	
<b>Energy Cost Recovery Account</b>	-	(\$0.00154)	
<b>DWR Bond</b>	-	\$0.00513	
<b>New System Generation Charge***</b>	-	\$0.00342	
<b>Generation**</b>	Determined Residually		

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the SUM of the individual non-generation components.  
 \*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 4

3. Rates: (Cont'd.)

**TOTAL RATES**

	Secondary Voltage		Primary Voltage		Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>					
Customer Charge Mandatory E-19 (\$ per meter per day)	\$19.71253		\$32.85421		\$59.13758
Customer Charge Voluntary E-19:					
Customer Charge with SmartMeter™ (\$ per meter per day)	\$4.59959		\$4.59959		\$4.59959
Customer Charge Rate V (\$ per meter per day)	\$4.77700		\$4.77700		\$4.77700
Customer Charge Rate W (\$ per meter per day)	\$4.63507		\$4.63507		\$4.63507
Customer Charge Rate X (\$ per meter per day)	\$4.77700		\$4.77700		\$4.77700
Optional Meter Data Access Charge (\$ per meter per day)					
	\$0.98563		\$0.98563		\$0.98563
<u>Total Demand Rates (\$ per kW)</u>					
Maximum Peak Demand Summer	\$17.55 (I)		\$17.47 (I)		\$16.25 (I)
Maximum Part-Peak Demand Summer	\$4.04 (I)		\$3.71 (I)		\$3.59 (I)
Maximum Demand Summer	\$12.24		\$9.72		\$5.95
Maximum Part-Peak Demand Winter	\$0.21		\$0.38		\$0.00
Maximum Demand Winter	\$12.24		\$9.72		\$5.95
<u>Total Energy Rates (\$ per kWh)</u>					
Peak Summer	\$0.16228 (I)		\$0.14913 (I)		\$0.09445 (I)
Part-Peak Summer	\$0.11131 (I)		\$0.10485 (I)		\$0.09001 (I)
Off-Peak Summer	\$0.07792 (I)		\$0.07848 (I)		\$0.07454 (I)
Part-Peak Winter	\$0.10454 (I)		\$0.09987 (I)		\$0.08844 (I)
Off-Peak Winter	\$0.08175 (I)		\$0.08164 (I)		\$0.07618 (I)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005		\$0.00005		\$0.00005
<u>PDP Rates</u>					
<u>PDP Charges (\$ per kWh)</u>					
All Usage During PDP Event	\$1.20		\$1.20		\$1.20
<u>PDP Credits</u>					
<u>Demand (\$ per kW)</u>					
Peak Summer	(\$6.37)		(\$6.04)		(\$6.29)
Part-Peak Summer	(\$1.38)		(\$1.17)		(\$1.39)
<u>Energy (\$ per kWh)</u>					
Peak Summer	\$0.00000		\$0.00000		\$0.00000
Part-Peak Summer	\$0.00000		\$0.00000		\$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 5

3. Rates: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage
<b>Generation:</b>					
Maximum Peak Demand Summer	\$12.94	(l)	\$13.41	(l)	\$16.25 (l)
Maximum Part-Peak Demand Summer	\$2.80	(l)	\$2.59	(l)	\$3.59 (l)
Maximum Demand Summer	\$0.00		\$0.00		\$0.00
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00
Maximum Demand Winter	\$0.00		\$0.00		\$0.00
<b>Distribution**:</b>					
Maximum Peak Demand Summer	\$4.61		\$4.06		\$0.00
Maximum Part-Peak Demand Summer	\$1.24		\$1.12		\$0.00
Maximum Demand Summer	\$7.81		\$5.29		\$1.52
Maximum Part-Peak Demand Winter	\$0.21		\$0.38		\$0.00
Maximum Demand Winter	\$7.81		\$5.29		\$1.52
<b>Transmission Maximum Demand*</b>	\$4.48		\$4.48		\$4.48
<b>Reliability Services Maximum Demand*</b>	(\$0.05)		(\$0.05)		(\$0.05)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 6

3. Rates: (Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Peak Summer	\$0.13813 (I)	\$0.12581 (I)	\$0.07116 (I)
Part-Peak Summer	\$0.08716 (I)	\$0.08153 (I)	\$0.06672 (I)
Off-Peak Summer	\$0.05377 (I)	\$0.05516 (I)	\$0.05125 (I)
Part-Peak Winter	\$0.08039 (I)	\$0.07655 (I)	\$0.06515 (I)
Off-Peak Winter	\$0.05760 (I)	\$0.05832 (I)	\$0.05289 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00394	\$0.00394	\$0.00394
<b>Public Purpose Programs</b> (all usage)	\$0.01210	\$0.01127	\$0.01124
<b>Nuclear Decommissioning</b> (all usage)	\$0.00049	\$0.00049	\$0.00049
<b>Competition Transition Charge</b> (all usage)	\$0.00136	\$0.00136	\$0.00136
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>DWR Bond</b> (all usage)	\$0.00513	\$0.00513	\$0.00513
<b>New System Generation Charge</b> (all usage)**	\$0.00267	\$0.00267	\$0.00267
<b>California Climate Credit</b> (all usage – E-19V only)***	(\$0.00499) (N)	(\$0.00503) (N)	(\$0.00495) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)  
 (N)

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Secondary Voltage		Primary Voltage		Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>					
Customer Charge Mandatory E-20 (\$ per meter per day)	\$32.85421		\$49.28131		\$65.70842
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563		\$0.98563		\$0.98563
<u>Total Demand Rates (\$ per kW)</u>					
Maximum Peak Demand Summer	\$17.13 (I)		\$16.78 (I)		\$15.98 (I)
Maximum Part-Peak Demand Summer	\$3.71 (I)		\$3.46 (I)		\$3.47 (I)
Maximum Demand Summer	\$11.98		\$9.71		\$4.61
Maximum Part-Peak Demand Winter	\$0.23		\$0.24		\$0.00
Maximum Demand Winter	\$11.98		\$9.71		\$4.61
<u>Total Energy Rates (\$ per kWh)</u>					
Peak Summer	\$0.14825 (I)		\$0.14772 (I)		\$0.10410 (I)
Part-Peak Summer	\$0.10532 (I)		\$0.10402 (I)		\$0.08575 (I)
Off-Peak Summer	\$0.07703 (I)		\$0.07846 (I)		\$0.07037 (I)
Part-Peak Winter	\$0.09923 (I)		\$0.09907 (I)		\$0.08712 (I)
Off-Peak Winter	\$0.07816 (I)		\$0.08242 (I)		\$0.07438 (I)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005		\$0.00005		\$0.00005
<u>PDP Rates</u>					
<u>PDP Charges (\$ per kWh)</u>					
All Usage During PDP Event	\$1.20		\$1.20		\$1.20
<u>PDP Credits</u>					
<u>Demand (\$ per kW)</u>					
Peak Summer	(\$6.10)		(\$6.50)		(\$6.02)
Part-Peak Summer	(\$1.24)		(\$1.19)		(\$1.30)
<u>Energy (\$ per kWh)</u>					
Peak Summer	\$0.00000		\$0.00000		\$0.00000
Part-Peak Summer	\$0.00000		\$0.00000		\$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 4

3. RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Maximum Peak Demand Summer	\$12.74	(I)	\$12.38	(I)	\$15.98	(I)
Maximum Part-Peak Demand Summer	\$2.58	(I)	\$2.26	(I)	\$3.47	(I)
Maximum Demand Summer	\$0.00		\$0.00		\$0.00	
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$0.00		\$0.00		\$0.00	
<b>Distribution**:</b>						
Maximum Peak Demand Summer	\$4.39		\$4.40		\$0.00	
Maximum Part-Peak Demand Summer	\$1.13		\$1.20		\$0.00	
Maximum Demand Summer	\$7.50		\$5.23		\$0.13	
Maximum Part-Peak Demand Winter	\$0.23		\$0.24		\$0.00	
Maximum Demand Winter	\$7.50		\$5.23		\$0.13	
<b>Transmission Maximum Demand*</b>	\$4.53		\$4.53		\$4.53	
<b>Reliability Services Maximum Demand*</b>	(\$0.05)		(\$0.05)		(\$0.05)	
<u>Energy Rates by Component (\$ per kWh)</u>						
<b>Generation:</b>						
Peak Summer	\$0.12489	(I)	\$0.12530	(I)	\$0.08328	(I)
Part-Peak Summer	\$0.08196	(I)	\$0.08160	(I)	\$0.06493	(I)
Off-Peak Summer	\$0.05367	(I)	\$0.05604	(I)	\$0.04955	(I)
Part-Peak Winter	\$0.07587	(I)	\$0.07665	(I)	\$0.06630	(I)
Off-Peak Winter	\$0.05480	(I)	\$0.06000	(I)	\$0.05356	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00400		\$0.00400		\$0.00400	
<b>Public Purpose Programs (all usage)</b>	\$0.01183		\$0.01095		\$0.00949	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00049		\$0.00049		\$0.00049	
<b>Competition Transition Charge (all usage)</b>	\$0.00128		\$0.00122		\$0.00108	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)		(\$0.00154)		(\$0.00154)	
<b>DWR Bond (all usage)</b>	\$0.00513		\$0.00513		\$0.00513	
<b>New System Generation Charge (all usage)**</b>	\$0.00217		\$0.00217		\$0.00217	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-37**  
 Medium General Demand-Metered Time-of-Use Service  
 to Oil & Gas Extraction Customers

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates		
Customer Charge W and X (\$ per meter per day)	\$1.18275	
Meter Charge (\$ per meter per day)		
Rate W	\$0.03943	
Rate X	\$0.19713	
Total Demand Rates (\$ per kW)		
Maximum Peak Demand Summer	\$8.66	(l)
Maximum Demand Summer	\$12.58	(l)
Maximum Demand Winter	\$4.49	
Primary Voltage Discount Summer	\$1.61	(l)
Primary Voltage Discount Winter	\$0.14	
Transmission Voltage Discount Summer	\$9.22	(l)
Transmission Voltage Discount Winter	\$3.85	
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.19249	(l)
Off-Peak Summer	\$0.08049	(l)
Part-Peak Winter	\$0.10040	(l)
Off-Peak Winter	\$0.07226	(l)

(Continued)



**ELECTRIC SCHEDULE E-37**  
 Medium General Demand-Metered Time-of-Use Service  
 to Oil & Gas Extraction Customers

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below(l)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

**Generation:**

Maximum Peak Demand Summer	\$5.49	(l)
Maximum Demand Summer	\$4.49	(l)
Maximum Demand Winter	\$0.00	
Primary Voltage Discount Summer	\$1.37	(l)
Primary Voltage Discount Winter	\$0.00	
Transmission Voltage Discount Summer	\$2.50	(l)
Transmission Voltage Discount Winter	\$0.00	

**Distribution\*\*:**

Maximum Peak Demand Summer	\$3.17	
Maximum Demand Summer	\$8.09	
Maximum Demand Winter	\$4.49	
Primary Voltage Discount Summer	\$0.24	
Primary Voltage Discount Winter	\$0.14	
Transmission Voltage Discount Summer	\$6.72	
Transmission Voltage Discount Winter	\$3.85	

Energy Rate by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.14307	(l)
Off-Peak Summer	\$0.04749	(l)
Part-Peak Winter	\$0.06740	(l)
Off-Peak Winter	\$0.03926	(l)

**Distribution\*\*:**

Peak Summer	\$0.01642	
Off-Peak Summer	\$0.00000	
Part-Peak Winter	\$0.00000	
Off-Peak Winter	\$0.00000	

<b>Transmission*</b> (all usage)	\$0.01012	
<b>Transmission Rate Adjustments</b> (all usage)	\$0.00399	
<b>Reliability Services*</b> (all usage)	(\$0.00011)	
<b>Public Purpose Programs</b> (all usage)	\$0.01105	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00049	
<b>Competition Transition Charge</b> (all usage)	\$0.00154	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)	
<b>DWR Bond</b> (all usage)	\$0.00513	
<b>New System Generation Charge</b> (all usage)**	\$0.00233	
<b>California Climate Credit</b> (all usage)***	(\$0.00429)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)  
 (N)

(Continued)



**ELECTRIC SCHEDULE E-CARE** Sheet 1  
**CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL**  
**HOUSING FACILS**

**APPLICABILITY:** This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.\*

**TERRITORY:** The entire territory served.

**RATES:** If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

<u>Rate Schedule</u>	<u>Distribution</u>	<u>PPP</u>	<u>DWR Bond</u>	<u>Total Discount</u>
A-1	\$0.07357 (l)	\$0.00691	\$0.00513	\$0.08561 (l)
A-6	\$0.07053 (l)	\$0.00691	\$0.00513	\$0.08257 (l)
A-15	\$0.07357 (l)	\$0.00691	\$0.00513	\$0.08561 (l)
A-10	\$0.06618 (l)	\$0.00691	\$0.00513	\$0.07822 (l)
E-19	\$0.05629 (l)	\$0.00691	\$0.00513	\$0.06833 (l)
E-20	\$0.04479 (l)	\$0.00691	\$0.00513	\$0.05683 (l)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

**COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS:** Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above. DA and CCA commercial CARE total monthly charges cannot be less than zero.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ERA  
 ENERGY RATE ADJUSTMENTS**

Sheet 1

**APPLICABILITY:** This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

**TERRITORY:** Schedule E-ERA applies everywhere PG&E provides electric service.

**RATES:** Commercial/Industrial Schedule:  
  
 The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Rate Schedule	Adjustments (\$/kWh)
A-1 Summer	\$0.09171 (l)
Winter	\$0.06442 (l)
A-1 TOU Summer On Peak	\$0.11177 (l)
Summer Partial Peak	\$0.10296 (l)
Summer Off-Peak	\$0.07616 (l)
Winter Partial Peak	\$0.07430 (l)
Winter Off-Peak	\$0.05510 (l)
A-6 Summer On-Peak	\$0.35258 (l)
Summer Partial Peak	\$0.16844 (l)
Summer Off-Peak	\$0.09572 (l)
Winter Partial Peak	\$0.06370 (l)
Winter Off-Peak	\$0.07176 (l)

(Continued)



**ELECTRIC SCHEDULE E-ERA  
 ENERGY RATE ADJUSTMENTS**

Sheet 2

Rate Schedule	Adjustments (\$/kWh)
A-10 Transmission Summer	\$0.03359 (I)
Transmission Winter	\$0.02554 (I)
Primary Summer	\$0.05765 (I)
Primary Winter	\$0.03879 (I)
Secondary Summer	\$0.06780 (I)
Secondary Winter	\$0.04442 (I)
A-10 Time-of-Use (TOU) – Transmission	
Summer On-Peak	\$0.04644 (I)
Summer Partial Peak	\$0.04143 (I)
Summer Off-Peak	\$0.02248 (I)
Winter Partial Peak	\$0.03326 (I)
Winter Off-Peak	\$0.01822 (I)
A-10 TOU – Primary	
Summer On-Peak	\$0.07181 (I)
Summer Partial Peak	\$0.06634 (I)
Summer Off-Peak	\$0.04538 (I)
Winter Partial Peak	\$0.04719 (I)
Winter Off-Peak	\$0.03080 (I)
A-10 TOU – Secondary	
Summer On-Peak	\$0.08476 (I)
Summer Partial Peak	\$0.07708 (I)
Summer Off-Peak	\$0.05373 (I)
Winter Partial Peak	\$0.05470 (I)
Winter Off-Peak	\$0.03468 (I)

(Continued)

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**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

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**ELECTRIC SCHEDULE E-ERA  
 ENERGY RATE ADJUSTMENTS**

Sheet 3

RATES: (Cont'd.)	Rate Schedule	Adjustments (\$/kWh)
	A-15 Summer	\$0.04569 (l)
	Winter	\$0.01164 (l)
	E-19 Transmission	
	Summer On-Peak	\$0.00769 (l)
	Summer Partial Peak	\$0.02421 (l)
	Summer Off-Peak	\$0.01274 (l)
	Winter Partial Peak	\$0.00730 (l)
	Winter Off-Peak	\$0.00939 (l)
	E-19 Primary	
	Summer On-Peak	\$0.08642 (l)
	Summer Partial Peak	\$0.05617 (l)
	Summer Off-Peak	\$0.03165 (l)
	Winter Partial Peak	\$0.04287 (l)
	Winter Off-Peak	\$0.03382 (l)
	E-19 Secondary	
	Summer On-Peak	\$0.07455 (l)
	Summer Partial Peak	\$0.05321 (l)
	Summer Off-Peak	\$0.02733 (l)
	Winter Partial Peak	\$0.04062 (l)
	Winter Off-Peak	\$0.03137 (l)
	E-20 Transmission	
	Summer On-Peak	\$0.05092 (l)
	Summer Partial Peak	\$0.04646 (l)
	Summer Off-Peak	\$0.03372 (l)
	Winter Partial Peak	\$0.03775 (l)
	Winter Off-Peak	\$0.03450 (l)

(Continued)

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**ELECTRIC SCHEDULE E-ERA  
 ENERGY RATE ADJUSTMENTS**

Sheet 4

RATES:  
 (Cont'd.)

Rate Schedule	Adjustments (\$/kWh)
E-20 Primary	
Summer On-Peak	\$0.08994 (l)
Summer Partial Peak	\$0.06013 (l)
Summer Off-Peak	\$0.03641 (l)
Winter Partial Peak	\$0.04715 (l)
Winter Off-Peak	\$0.03955 (l)
E-20 Secondary	
Summer On-Peak	\$0.06549 (l)
Summer Partial Peak	\$0.05197 (l)
Summer Off-Peak	\$0.03113 (l)
Winter Partial Peak	\$0.04011 (l)
Winter Off-Peak	\$0.03247 (l)



**ELECTRIC SCHEDULE E-FFS  
 FRANCHISE FEE SURCHARGE**

Sheet 1

**APPLICABILITY:** Pursuant to California Public Utilities Code Sections 6350-6354, this schedule applies to all electric volumes procured by Customers from third-party entities and transported by PG&E with the following exceptions:

- a. The State of California or a political subdivision thereof;
- b. A utility transporting electricity for end use in its Commission-designated service area through another utility's service area;
- c. A utility consuming electricity transmitted through its own electric transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. A cogeneration or nonutility generation facility when the facility transports electricity through its own electric transmission or distribution system or otherwise delivers electricity in the manner described in Section 218 of the Public Utilities Code.

**TERRITORY:** Schedule E-FFS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

**RATES:** Pursuant to Public Utilities Code Sections 6350-6354, an Electric Franchise Fee Surcharge shall be charged to all direct access and Community Choice Aggregation electric service customers, unless otherwise exempted.

The vintage of the franchise fee surcharge rate applicable to a direct access or Community Choice Aggregation electric service customer shall be based upon the corresponding vintage of the Cost Responsibility Surcharge assigned to the customer in accordance with PG&E's electric tariffs.

The franchise fee surcharge shall be added to the bill of a retail electric customer who has elected direct access or Community Choice Aggregation Service, according to the following rates per kWh of usage:

Customer Class	Pre-2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00073 (l)
Small L&P	\$0.00076 (l)
Medium L&P	\$0.00080 (l)
E-19	\$0.00071 (l)
Streetlights	\$0.00064 (l)
Standby	\$0.00054 (l)
Agriculture	\$0.00061 (l)
E-20T	\$0.00060 (l)
E-20P	\$0.00067 (l)
E-20S	\$0.00068 (l)

(Continued)



**ELECTRIC SCHEDULE E-FFS  
 FRANCHISE FEE SURCHARGE**

Sheet 2

Customer Class	2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00064 (I)
Small L&P	\$0.00067 (I)
Medium L&P	\$0.00071 (I)
E-19	\$0.00064 (I)
Streetlights	\$0.00063 (I)
Standby	\$0.00048 (I)
Agriculture	\$0.00052 (I)
E-20T	\$0.00055 (I)
E-20P	\$0.00061 (I)
E-20S	\$0.00061 (I)

Customer Class	2010 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00063 (I)
Small L&P	\$0.00067 (I)
Medium L&P	\$0.00070 (I)
E-19	\$0.00064 (I)
Streetlights	\$0.00062 (I)
Standby	\$0.00048 (I)
Agriculture	\$0.00052 (I)
E-20T	\$0.00054 (I)
E-20P	\$0.00060 (I)
E-20S	\$0.00061 (I)

Customer Class	2011 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00063 (I)
Small L&P	\$0.00067 (I)
Medium L&P	\$0.00070 (I)
E-19	\$0.00064 (I)
Streetlights	\$0.00062 (I)
Standby	\$0.00048 (I)
Agriculture	\$0.00052 (I)
E-20T	\$0.00054 (I)
E-20P	\$0.00060 (I)
E-20S	\$0.00061 (I)

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**ELECTRIC SCHEDULE E-FFS  
 FRANCHISE FEE SURCHARGE**

Sheet 3

Customer Class	2012 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00063 (I)
Small L&P	\$0.00067 (I)
Medium L&P	\$0.00070 (I)
E-19	\$0.00064 (I)
Streetlights	\$0.00062 (I)
Standby	\$0.00048 (I)
Agriculture	\$0.00052 (I)
E-20T	\$0.00054 (I)
E-20P	\$0.00060 (I)
E-20S	\$0.00061 (I)

Customer Class	2013 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00063 (I)
Small L&P	\$0.00067 (I)
Medium L&P	\$0.00070 (I)
E-19	\$0.00064 (I)
Streetlights	\$0.00062 (I)
Standby	\$0.00048 (I)
Agriculture	\$0.00052 (I)
E-20T	\$0.00054 (I)
E-20P	\$0.00061 (I)
E-20S	\$0.00061 (I)

Customer Class	2014 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00063 (I)
Small L&P	\$0.00067 (I)
Medium L&P	\$0.00070 (I)
E-19	\$0.00064 (I)
Streetlights	\$0.00062 (I)
Standby	\$0.00048 (I)
Agriculture	\$0.00052 (I)
E-20T	\$0.00054 (I)
E-20P	\$0.00061 (I)
E-20S	\$0.00061 (I)

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**ELECTRIC SCHEDULE EL-1**  
**RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.09200 (I)
<b>Distribution***:</b>	(\$0.00310) (I)
<b>Conservation Incentive Adjustment:</b>	
Baseline Usage	(\$0.03223) (R)
101% - 130% of Baseline	(\$0.01938) (R)
Over 130% of Baseline	\$0.02186 (R)
<b>Transmission* (all usage)</b>	\$0.01469
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00388
<b>Reliability Services* (all usage)</b>	(\$0.00015)
<b>Public Purpose Programs (all usage)</b>	\$0.00643
<b>Nuclear Decommissioning (all usage)</b>	\$0.00049
<b>Competition Transition Charges (all usage)</b>	\$0.00176
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)
<b>New System Generation Charge (all usage)***</b>	\$0.00342

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
<b>Distribution***</b>	\$0.09363 (R)	-
<b>Transmission*</b>	-	\$0.01857
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00371	-
<b>Nuclear Decommissioning</b>	\$0.00028	-
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)
<b>New System Generation Charge***</b>	-	\$0.00342
<b>Generation **</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rates less the sum of the individual non-generation components.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EL-6**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 3

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.23996 (I)	\$0.11619 (I)	\$0.06591 (I)
Winter	-	\$0.08611 (I)	\$0.07281
<b>Distribution***:</b>			
Summer	\$0.09250 (I)	(\$0.00613)	(\$0.03900)
Winter	-	(\$0.00871)	(\$0.02976)
<b>Conservation Incentive Adjustment:</b>			
Summer			
Baseline Usage	(\$0.15899) (R)	(\$0.02109) (R)	\$0.00578 (R)
101% - 130% of Baseline	(\$0.14506) (R)	(\$0.00716) (R)	\$0.01971 (R)
Over 130% of Baseline	(\$0.05161) (R)	\$0.04773 (R)	\$0.04892 (R)
Winter			
Baseline Usage	-	(\$0.02919) (R)	(\$0.00719) (R)
101% - 130% of Baseline	-	(\$0.01528) (R)	\$0.00673 (R)
Over 130% of Baseline	-	\$0.02103 (R)	\$0.03740 (R)
<b>Transmission* (all usage)</b>	\$0.01469	\$0.01469	\$0.01469
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00388	\$0.00388	\$0.00388
<b>Reliability Services* (all usage)</b>	(\$0.00015)	(\$0.00015)	(\$0.00015)
<b>Public Purpose Programs (all usage)</b>	\$0.00643	\$0.00643	\$0.00643
<b>Nuclear Decommissioning (all usage)</b>	\$0.00049	\$0.00049	\$0.00049
<b>Competition Transition Charges (all usage)</b>	\$0.00176	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>New System Generation Charge (all usage)***</b>	\$0.00342	\$0.00342	\$0.00342
	<b>\$ per meter</b>		
	<b>per day</b>		
<b>Minimum Charge Rate by Component</b>		<b>\$ per kWh</b>	
<b>Distribution***</b>	\$0.09363 (R)	-	
<b>Transmission*</b>	-	\$0.01857	
<b>Reliability Services*</b>	\$0.00000	-	
<b>Public Purpose Programs</b>	\$0.00371	-	
<b>Nuclear Decommissioning</b>	\$0.00028	-	
<b>Competition Transition Charges</b>	-	\$0.00176	
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)	
<b>New System Generation Charge***</b>	-	\$0.00342	
<b>Generation**</b>	Determined Residually		

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EL-7**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 3

RATES:  
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
<b>Generation:</b>				
Summer	\$0.45513	(I)	\$0.08033	(I)
Winter	\$0.29575	(I)	\$0.05447	(I)
<b>Distribution***:</b>				
Summer	\$0.06895		(\$0.00773)	
Winter	(\$0.00156)	(R)	(\$0.02066)	(R)
<b>Conservation Incentive Adjustment:</b>				
Summer				
Baseline Usage	(\$0.28381)	(R)	(\$0.04562)	(R)
101% to 130% of Baseline	(\$0.26775)	(R)	(\$0.02956)	(R)
Over 130% of Baseline	(\$0.14278)	(R)	(\$0.00192)	(R)
Winter				
Baseline Usage	(\$0.23829)	(R)	(\$0.00372)	(R)
101% to 130% of Baseline	(\$0.22223)	(R)	\$0.01234	(R)
Over 130% of Baseline	(\$0.18139)	(R)	\$0.04140	(R)
<b>Transmission*</b> (all usage)	\$0.01469		\$0.01469	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00388		\$0.00388	
<b>Reliability Services*</b> (all usage)	(\$0.00015)		(\$0.00015)	
<b>Public Purpose Programs</b> (all usage)	\$0.01335		\$0.01335	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00049		\$0.00049	
<b>Competition Transition Charges</b> (all usage)	\$0.00176		\$0.00176	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)		(\$0.00154)	
<b>New System Generation Charge</b> (all usage)***	\$0.00342		\$0.00342	
	<b>\$ per meter</b>		<b>\$ per kWh</b>	
Minimum Charge Rate by Component	<b>per day</b>			
<b>Distribution***</b>	\$0.13103	(R)	-	
<b>Transmission*</b>	-		\$0.01857	
<b>Reliability Services*</b>	\$0.00000		-	
<b>Public Purpose Programs</b>	\$0.00671		-	
<b>Nuclear Decommissioning</b>	\$0.00025		-	
<b>Competition Transition Charges</b>	-		\$0.00176	
<b>Energy Cost Recovery Amount</b>	-		(\$0.00154)	
<b>New System Generation Charge***</b>	-		\$0.00342	
<b>Generation**</b>	Determined Residually			

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills  
<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EL-8**  
**RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Summer	\$0.19398 (I)
Winter	\$0.12784 (I)

**Distribution\*\*:**

Summer	(\$0.04483)
Winter	(\$0.05697)

**Conservation Incentive Adjustment:**

Summer	
Baseline Usage	(\$0.09046) (R)
101% - 130% of Baseline	(\$0.09046) (R)
Over 130% of Baseline	(\$0.03493) (R)
Winter	
Baseline Usage	(\$0.04710) (R)
101% - 130% of Baseline	(\$0.04710) (R)
Over 130% of Baseline	(\$0.00750) (R)

<b>Transmission*</b> (all usage)	\$0.01469
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00388
<b>Reliability Services*</b> (all usage)	(\$0.00015)
<b>Public Purpose Programs</b> (all usage)	\$0.00759
<b>Nuclear Decommissioning</b> (all usage)	\$0.00049
<b>Competition Transition Charges</b> (all usage)	\$0.00176
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)
<b>New System Generation Charge</b> (all usage)**	\$0.00342

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.13627
101% - 130% of Baseline	\$0.15491
131% - 200% of Baseline	\$0.31957 (l)
201% - 300% of Baseline	\$0.35957 (l)
Over 300% of Baseline	\$0.35957 (l)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 2

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, Energy Cost Recovery Amount, and DWR Bond.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Components (\$ per kWh)

<b>Generation:</b>	\$0.09200 (I)
<b>Distribution***:</b>	\$0.06897
<b>Conservation Incentive Adjustment:</b>	
Baseline Usage	(\$0.06571) (R)
101% - 130% of Baseline	(\$0.04707) (R)
131% - 200% of Baseline	\$0.14080 (I)
201% - 300% of Baseline	\$0.18080 (I)
Over 300% of Baseline	\$0.18080 (I)
<b>Transmission*</b> (all usage)	\$0.01469
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00388
<b>Reliability Services*</b> (all usage)	(\$0.00015)
<b>Public Purpose Programs</b> (all usage)	\$0.01333
<b>Nuclear Decommissioning</b> (all usage)	\$0.00049
<b>Competition Transition Charges</b> (all usage)	\$0.00176
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)
<b>DWR Bond</b> (all usage)	\$0.00513
<b>New System Generation Charge</b> (all usage)***	\$0.00342
<b>Greenhouse Gas Volumetric Return</b> (usage over 130% Baseline)***	(\$0.02321) (N) (N)

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Components		
<b>Distribution***</b>	\$0.12316 (R)	-
<b>Transmission*</b>	-	\$0.01857
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00670	-
<b>Nuclear Decommissioning</b>	\$0.00025	-
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)
<b>DWR Bond</b>	-	\$0.00513
<b>New System Generation Charge***</b>	-	\$0.00342
<b>Generation**</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)  
<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.29581	\$0.18054	\$0.10376
101% - 130% of Baseline	\$0.31445	\$0.19918	\$0.12241
131% - 200% of Baseline	\$0.47821 (I)	\$0.36294 (I)	\$0.28616 (I)
201% - 300% of Baseline	\$0.51821 (I)	\$0.40294 (I)	\$0.32616 (I)
Over 300% of Baseline	\$0.51821 (I)	\$0.40294 (I)	\$0.32616 (I)
Winter			
Baseline Usage	—	\$0.12493	\$0.10810
101% - 130% of Baseline	—	\$0.14357	\$0.12674
131% - 200% of Baseline	—	\$0.30733 (I)	\$0.29050 (I)
201% - 300% of Baseline	—	\$0.34733 (I)	\$0.33050 (I)
Over 300% of Baseline	—	\$0.34733 (I)	\$0.33050 (I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Total Minimum Charge Rate (\$ per meter per day)			\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$29.82)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, Energy Cost Recovery Amount, and DWR Bond.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:  
 (Cont'd.)**

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.23996 (I)	\$0.11619 (I)	\$0.06591 (I)
Winter	-	\$0.08611 (I)	\$0.07281 (I)
<b>Distribution***:</b>			
Summer	\$0.16437	\$0.06575	\$0.03287
Winter	-	\$0.06317	\$0.04211
<b>Conservation Incentive Adjustment:</b>			
Summer			
Baseline Usage	(\$0.14953) (R)	(\$0.04241) (R)	(\$0.03603) (R)
101% - 130% of Baseline	(\$0.13089) (R)	(\$0.02377) (R)	(\$0.01738) (R)
131% - 200% of Baseline	\$0.05608 (I)	\$0.16320 (I)	\$0.16958 (I)
201% - 300% of Baseline	\$0.09608 (I)	\$0.20320 (I)	\$0.20958 (I)
Over 300% of Baseline	\$0.09608 (I)	\$0.20320 (I)	\$0.20958 (I)
Winter			
Baseline Usage	-	(\$0.06536) (R)	(\$0.04783) (R)
101% - 130% of Baseline	-	(\$0.04672) (R)	(\$0.02919) (R)
131% - 200% of Baseline	-	\$0.14025 (I)	\$0.15778 (I)
201% - 300% of Baseline	-	\$0.18025 (I)	\$0.19778 (I)
Over 300% of Baseline	-	\$0.18025 (I)	\$0.19778 (I)
<b>Transmission*</b> (all usage)	\$0.01469	\$0.01469	\$0.01469
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00388	\$0.00388	\$0.00388
<b>Reliability Services*</b> (all usage)	(\$0.00015)	(\$0.00015)	(\$0.00015)
<b>Public Purpose Programs</b> (all usage)	\$0.01333	\$0.01333	\$0.01333
<b>Nuclear Decommissioning</b> (all usage)	\$0.00049	\$0.00049	\$0.00049
<b>Competition Transition Charges</b> (all usage)	\$0.00176	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>DWR Bond</b> (all usage)	\$0.00513	\$0.00513	\$0.00513
<b>New System Generation Charge</b> (all usage)***	\$0.00342	\$0.00342	\$0.00342
<b>Greenhouse Gas Volumetric Return</b> (usage over 130% Baseline)***	(\$0.02321) (N)	(\$0.02321) (N)	(\$0.02321) (N)
	(N)	(N)	(N)
	<b>\$ per meter</b>		
Minimum Charge Rate by Component	<b>per day</b>	<b>\$ per kWh</b>	
<b>Distribution***</b>	\$0.12316 (R)	-	
<b>Transmission*</b>	-	\$0.01857	
<b>Reliability Services*</b>	\$0.00000	-	
<b>Public Purpose Programs</b>	\$0.00670	-	
<b>Nuclear Decommissioning</b>	\$0.00025	-	
<b>Competition Transition Charges</b>	-	\$0.00176	
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)	
<b>DWR Bond</b>	-	\$0.00513	
<b>New System Generation Charge***</b>	-	\$0.00342	
<b>Generation**</b>	Determined Residually		

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

\*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

(Continued)



**ELECTRIC SCHEDULE EML**  
**MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.09200 (I)
<b>Distribution***:</b>	(\$0.00310) (I)
<b>Conservation Incentive Adjustment:</b>	
Baseline Usage	(\$0.03223) (R)
101% - 130% of Baseline	(\$0.01938) (R)
Over 130% of Baseline	\$0.02186 (R)
<b>Transmission* (all usage)</b>	\$0.01469
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00388
<b>Reliability Services* (all usage)</b>	(\$0.00015)
<b>Public Purpose Programs (all usage)</b>	\$0.00643
<b>Nuclear Decommissioning (all usage)</b>	\$0.00049
<b>Competition Transition Charges (all usage)</b>	\$0.00176
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)
<b>New System Generation Charge (all usage)***</b>	\$0.00342

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
<b>Distribution***</b>	\$0.09363 (R)	-
<b>Transmission*</b>	-	\$0.01857
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00371	-
<b>Nuclear Decommissioning</b>	\$0.00028	-
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)
<b>New System Generation Charge***</b>	-	\$0.00342
<b>Generation**</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EML-TOU**  
**RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE**

Sheet 3

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.23996 (I)	\$0.11619 (I)	\$0.06591 (I)
Winter	-	\$0.08611 (I)	\$0.07281 (I)
<b>Distribution***:</b>			
Summer	\$0.09250 (I)	(\$0.00613)	(\$0.03900)
Winter	-	(\$0.00871)	(\$0.02976)
<b>Conservation Incentive Adjustment:</b>			
Summer			
Baseline Usage	(\$0.15899) (R)	(\$0.02109) (R)	\$0.00578 (R)
101% - 130% of Baseline	(\$0.14506) (R)	(\$0.00716) (R)	\$0.01971 (R)
Over 130% of Baseline	(\$0.05161) (R)	\$0.04773 (R)	\$0.04892 (R)
Winter			
Baseline Usage	-	(\$0.02919) (R)	(\$0.00719) (R)
101% - 130% of Baseline	-	(\$0.01528) (R)	\$0.00673 (R)
Over 130% of Baseline	-	\$0.02103 (R)	\$0.03740 (R)
<b>Transmission*</b> (all usage)	\$0.01469	\$0.01469	\$0.01469
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00388	\$0.00388	\$0.00388
<b>Reliability Services*</b> (all usage)	(\$0.00015)	(\$0.00015)	(\$0.00015)
<b>Public Purpose Programs</b> (all usage)	\$0.00643	\$0.00643	\$0.00643
<b>Nuclear Decommissioning</b> (all usage)	\$0.00049	\$0.00049	\$0.00049
<b>Competition Transition Charges</b> (all usage)	\$0.00176	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>New System Generation Charge</b> (all usage)***	\$0.00342	\$0.00342	\$0.00342
	<b>\$ per meter</b>		
Minimum Charge Rate by Component	<b>per day</b>	<b>\$ per kWh</b>	
<b>Distribution***</b>	\$0.09363 (R)	-	
<b>Transmission*</b>	-	\$0.01857	
<b>Reliability Services*</b>	\$0.00000	-	
<b>Public Purpose Programs</b>	\$0.00371	-	
<b>Nuclear Decommissioning</b>	\$0.00028	-	
<b>Competition Transition Charges</b>	-	\$0.00176	
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)	
<b>New System Generation Charge***</b>	-	\$0.00342	
<b>Generation**</b>	-	Determined Residually	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE ES  
 MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but *not* in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.13627
101% - 130% of Baseline	\$0.15491
131% - 200% of Baseline	\$0.31957 (I)
201% - 300% of Baseline	\$0.35957 (I)
Over 300% of Baseline	\$0.35957 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	
Total Minimum Charge Rate (\$ per meter per day)	\$0.04892
Total Discount (\$ per dwelling unit per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$0.02300)
	(\$29.82)

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ES  
 MULTIFAMILY SERVICE**

Sheet 2

**RATES:** (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, Energy Cost Recovery Amount, and DWR Bond.

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.  
 Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.09200 (I)	
<b>Distribution***:</b>	\$0.06897	
<b>Conservation Incentive Adjustment:</b>		
Baseline Usage	(\$0.06571) (R)	
101% - 130% of Baseline	(\$0.04707) (R)	
131% - 200% of Baseline	\$0.14080 (I)	
201% - 300% of Baseline	\$0.18080 (I)	
Over 300% of Baseline	\$0.18080 (I)	
<b>Transmission* (all usage)</b>	\$0.01469	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00388	
<b>Reliability Services* (all usage)</b>	(\$0.00015)	
<b>Public Purpose Programs (all usage)</b>	\$0.01333	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00049	
<b>Competition Transition Charges (all usage)</b>	\$0.00176	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)	
<b>DWR Bond (all usage)</b>	\$0.00513	
<b>New System Generation Charge (all usage)***</b>	\$0.00342	
<b>Greenhouse Gas Volumetric Return (usage over 130% Baseline)***</b>	(\$0.02321) (N)	
	<b>\$ per meter</b>	
	<b>per day</b>	<b>\$ per kWh</b>
Minimum Charge Rate by Component	\$0.12316 (R)	-
<b>Distribution***</b>		\$0.01857
<b>Transmission*</b>		-
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00670	-
<b>Nuclear Decommissioning</b>	\$0.00025	-
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)
<b>DWR Bond</b>	-	\$0.00513
<b>New System Generation Charge***</b>	-	\$0.00342
<b>Generation**</b>		Determined Residually
Minimum Average Rate Limiter by Components (\$ per kWh)		
<b>Generation</b>	\$0.04015	
<b>Competition Transition Charges</b>	\$0.00176	
<b>Energy Cost Recovery Amount</b>	(\$0.00154)	
<b>DWR Bond</b>	\$0.00513	
<b>New System Generation Charge***</b>	\$0.00342	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)  
<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ESL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08565	\$0.13627
101% - 130% of Baseline	\$0.09850	\$0.15491
131% - 200% of Baseline	\$0.13974	\$0.31957 (I)
201% - 300% of Baseline	\$0.13974	\$0.35957 (I)
Over 300% of Baseline	\$0.13974	\$0.35957 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	(\$0.02300)	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

\*The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ESL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 2

**RATES:** Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
<b>Generation:</b>	\$0.09200 (I)	\$0.09200 (I)
<b>Distribution***:</b>	(\$0.00310) (I)	\$0.06897
<b>Conservation Incentive Adjustment:</b>		
Baseline Usage	(\$0.03223) (R)	(\$0.06571) (R)
101% - 130% of Baseline	(\$0.01938) (R)	(\$0.04707) (R)
131% - 200% of Baseline	\$0.02186 (R)	\$0.14080 (I)
201% - 300% of Baseline	\$0.02186 (R)	\$0.18080 (I)
Over 300% of Baseline	\$0.02186 (R)	\$0.18080 (I)
<b>Transmission* (all usage)</b>	\$0.01469	\$0.01469
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00388	\$0.00388
<b>Reliability Services* (all usage)</b>	(\$0.00015)	(\$0.00015)
<b>Public Purpose Programs (all usage)</b>	\$0.00643	\$0.01333
<b>Nuclear Decommissioning (all usage)</b>	\$0.00049	\$0.00049
<b>Competition Transition Charges (all usage)</b>	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)	(\$0.00154)
<b>DWR Bond (all usage)</b>	-	\$0.00513
<b>New System Generation Charge (all usage)***</b>	\$0.00342	\$0.00342
<b>Greenhouse Gas Volumetric Return (usage over 130% Baseline)***</b>		(\$0.02321) (N) (N)
	<b>\$ per meter per day</b>	<b>\$ per kWh</b>
<b>Minimum Charge Rate by Component</b>		
<b>Distribution***</b>	\$0.09363 (R)	-
<b>Transmission*</b>	-	\$0.01857
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00371	-
<b>Nuclear Decommissioning</b>	\$0.00028	-
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>	-	\$0.00513
<b>New System Generation Charge***</b>	-	\$0.00342
<b>Generation **</b>		Determined Residually
<b>Minimum Average Rate Limiter by Components (\$ per kWh)</b>		
<b>Generation**</b>		Determined Residually
<b>Competition Transition Charges</b>		\$0.00176
<b>Energy Cost Recovery Amount</b>		(\$0.00154)
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>		\$0.00513
<b>New System Generation Charge***</b>		\$0.00342

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate base less the sum of the individual non-generation components.

\*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012

(Continued)



**ELECTRIC SCHEDULE ESR**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.13627
101% - 130% of Baseline	\$0.15491
131% - 200% of Baseline	\$0.31957 (I)
201% - 300% of Baseline	\$0.35957 (I)
Over 300% of Baseline	\$0.35957 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, Energy Cost Recovery Amount and DWR Bond.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ESR**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.09200 (I)
<b>Distribution***:</b>	\$0.06897
<b>Conversation Incentive Adjustment:</b>	
Baseline Usage	(\$0.06571) (R)
101% - 130% of Baseline	(\$0.04707) (R)
131% - 200% of Baseline	\$0.14080 (I)
201% - 300% of Baseline	\$0.18080 (I)
Over 300% of Baseline	\$0.18080 (I)
<b>Transmission* (all usage)</b>	\$0.01469
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00388
<b>Reliability Services* (all usage)</b>	(\$0.00015)
<b>Public Purpose Programs (all usage)</b>	\$0.01333
<b>Nuclear Decommissioning (all usage)</b>	\$0.00049
<b>Competition Transition Charges (all usage)</b>	\$0.00176
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)
<b>DWR Bond (all usage)</b>	\$0.00513
<b>New System Generation Charge (all usage)***</b>	\$0.00342
<b>Greenhouse Gas Volumetric Return (usage over 130% Baseline)***</b>	(\$0.02321) (N) (N)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
<b>Distribution***</b>	\$0.12316 (R)	-
<b>Transmission*</b>	-	\$0.01857
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00670	-
<b>Nuclear Decommissioning</b>	\$0.00025	-
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)
<b>DWR Bond</b>	-	\$0.00513
<b>New System Generation Charge***</b>	-	\$0.00342
<b>Generation**</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

(Continued)



**ELECTRIC SCHEDULE ESRL**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM**  
**SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08565	\$0.13627
101% - 130% of Baseline	\$0.09850	\$0.15491
131% - 200% of Baseline	\$0.13974	\$0.31957 (I)
201% - 300% of Baseline	\$0.13974	\$0.35957 (I)
Over 300% of Baseline	\$0.13974	\$0.35957 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ESRL**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM**  
**SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
<b>Generation:</b>	\$0.09200 (I)	\$0.09200 (I)
<b>Distribution***:</b>	(\$0.00310) (I)	\$0.06897
<b>Conservation Incentive Adjustment:</b>		
Baseline Usage	(\$0.03223) (R)	(\$0.06571) (R)
101% - 130% of Baseline	(\$0.01938) (R)	(\$0.04707) (R)
131% - 200% of Baseline	\$0.02186 (R)	\$0.14080 (I)
201% - 300% of Baseline	\$0.02186 (R)	\$0.18080 (I)
Over 300% of Baseline	\$0.02186 (R)	\$0.18080 (I)
<b>Transmission* (all usage)</b>	\$0.01469	\$0.01469
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00388	\$0.00388
<b>Reliability Services* (all usage)</b>	(\$0.00015)	(\$0.00015)
<b>Public Purpose Programs (all usage)</b>	\$0.00643	\$0.01333
<b>Nuclear Decommissioning (all usage)</b>	\$0.00049	\$0.00049
<b>Competition Transition Charges (all usage)</b>	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)	(\$0.00154)
<b>DWR Bond (all usage)</b>	-	\$0.00513
<b>New System Generation Charge (all usage)***</b>	\$0.00342	\$0.00342
<b>Greenhouse Gas Volumetric Return (usage over 130% Baseline)***</b>		(\$0.02321) (N) (N)
	<b>\$ per meter per day</b>	<b>\$ per kWh</b>
<b>Minimum Charge Rate by Component</b>		
<b>Distribution***</b>	\$0.09363 (R)	-
<b>Transmission*</b>	-	\$0.01857
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00371	-
<b>Nuclear Decommissioning</b>	\$0.00028	-
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>	-	\$0.00513
<b>New System Generation Charge***</b>	-	\$0.00342
<b>Generation**</b>	-	Determined Residually

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of individual non-generation components.

\*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ET**  
**MOBILEHOME PARK SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.13627
101% - 130% of Baseline	\$0.15491
131% - 200% of Baseline	\$0.31957 (l)
201% - 300% of Baseline	\$0.35957 (l)
Over 300% of Baseline	\$0.35957 (l)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.07721
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, Energy Cost Recovery Amount, and DWR Bond.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ET**  
**MOBILEHOME PARK SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.09200 (I)	
<b>Distribution***:</b>	\$0.06897	
<b>Conservation Incentive Adjustment:</b>		
Baseline Usage	(\$0.06571) (R)	
101% - 130% of Baseline	(\$0.04707) (R)	
131% - 200% of Baseline	\$0.14080 (I)	
201% - 300% of Baseline	\$0.18080 (I)	
Over 300% of Baseline	\$0.18080 (I)	
<b>Transmission* (all usage)</b>	\$0.01469	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00388	
<b>Reliability Services* (all usage)</b>	(\$0.00015)	
<b>Public Purpose Programs (all usage)</b>	\$0.01333	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00049	
<b>Competition Transition Charges (all usage)</b>	\$0.00176	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)	
<b>DWR Bond (all usage)</b>	\$0.00513	
<b>New System Generation Charge (all usage)***</b>	\$0.00342	
<b>Greenhouse Gas Volumetric Return (usage over 130% Baseline)***</b>	(\$0.02321) (N)	
	(N)	
	<b>\$ per meter</b>	
	<b>per day</b>	<b>\$ per kWh</b>
Minimum Charge Rate by Component		
<b>Distribution***</b>	\$0.12316 (R)	-
<b>Transmission*</b>	-	\$0.01857
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00670	-
<b>Nuclear Decommissioning</b>	\$0.00025	-
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)
<b>DWR Bond</b>	-	\$0.00513
<b>New System Generation Charge***</b>	-	\$0.00342
<b>Generation**</b>		Determined Residually
Minimum Average Rate Limiter by Components (\$ per kWh)		
<b>Generation</b>	\$0.04015	
<b>Competition Transition Charges</b>	\$0.00176	
<b>Energy Cost Recovery Amount</b>	(\$0.00154)	
<b>DWR Bond</b>	\$0.00513	
<b>New System Generation Charge***</b>	\$0.00342	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

(Continued)



**ELECTRIC SCHEDULE ETL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08565	\$0.13627
101% - 130% of Baseline	\$0.09850	\$0.15491
131% - 200% of Baseline	\$0.13974	\$0.31957 (I)
201% - 300% of Baseline	\$0.13974	\$0.35957 (I)
Over 300% of Baseline	\$0.13974	\$0.35957 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.07721	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ETL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
<b>Generation:</b>	\$0.09200 (I)	\$0.09200 (I)
<b>Distribution***:</b>	(\$0.00310) (I)	\$0.06897
<b>Conservation Incentive Adjustment:</b>		
Baseline Usage	(\$0.03223) (R)	(\$0.06571) (R)
101% - 130% of Baseline	(\$0.01938) (R)	(\$0.04707) (R)
131% - 200% of Baseline	\$0.02186 (R)	\$0.14080 (I)
201% - 300% of Baseline	\$0.02186 (R)	\$0.18080 (I)
Over 300% of Baseline	\$0.02186 (R)	\$0.18080 (I)
<b>Transmission* (all usage)</b>	\$0.01469	\$0.01469
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00388	\$0.00388
<b>Reliability Services* (all usage)</b>	(\$0.00015)	(\$0.00015)
<b>Public Purpose Programs (all usage)</b>	\$0.00643	\$0.01333
<b>Nuclear Decommissioning (all usage)</b>	\$0.00049	\$0.00049
<b>Competition Transition Charges (all usage)</b>	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)	(\$0.00154)
<b>DWR Bond (all usage)</b>	-	\$0.00513
<b>New System Generation Charge (all usage)***</b>	\$0.00342	\$0.00342
<b>Greenhouse Gas Volumetric Return (usage over 130% Baseline)***</b>		(\$0.02321) (N) (N)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
<b>Distribution***</b>	\$0.09363 (R)	-
<b>Transmission*</b>	-	\$0.01857
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00371	-
<b>Nuclear Decommissioning</b>	\$0.00028	-
<b>Competition Transition Charges</b>	-	\$0.00176
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>	-	\$0.00513
<b>New System Generation Charge***</b>	-	\$0.00342
<b>Generation**</b>		Determined Residually
Minimum Average Rate Limiter by Components (\$ per kWh)		
<b>Generation**</b>		Determined Residually
<b>Competition Transition Charges</b>		\$0.00176
<b>Energy Cost Recovery Amount</b>		(\$0.00154)
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>		\$0.00513
<b>New System Generation Charge***</b>		\$0.00342

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

\*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012

(Continued)



**ELECTRIC SCHEDULE EV**  
**RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 1

**APPLICABILITY:** This optional experimental schedule applies to electric service to customers for whom Schedule E-1 applies and who have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EV charges. See Special Condition 6 of this rate schedule for exemptions to standby charges.

Depending on the manner in which customers will fuel their vehicle, one of the following rates will apply:

Rate A: Applies to all applicable customers unless they qualify for and choose Rate B.

Rate B: Applies to all applicable customers with a separately metered BEV or PHEV recharging outlet.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

**Rate A**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.39735 (I)	\$0.21150 (I)	\$0.09750 (R)
Winter Usage	\$0.26932 (I)	\$0.16180 (R)	\$0.10017 (R)

Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)

(Continued)



**ELECTRIC SCHEDULE EV  
 RESIDENTIAL TIME-OF-USE  
 SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, DWR Bond and the New System Generation Charge.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer Usage	\$0.22129 (I)	\$0.10664 (I)	\$0.05359 (I)
Winter Usage	\$0.08269 (I)	\$0.05166 (I)	\$0.05550 (I)
<b>Distribution***:</b>			
Summer Usage	\$0.14240 (I)	\$0.07120 (I)	\$0.01025 (I)
Winter Usage	\$0.15297 (I)	\$0.07648 (I)	\$0.01101 (I)
<b>Transmission* (all usage)</b>	\$0.01469	\$0.01469	\$0.01469
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00388	\$0.00388	\$0.00388
<b>Reliability Services* (all usage)</b>	(\$0.00015)	(\$0.00015)	(\$0.00015)
<b>Public Purpose Programs (all usage)</b>	\$0.01333	\$0.01333	\$0.01333
<b>Nuclear Decommissioning (all usage)</b>	\$0.00049	\$0.00049	\$0.00049
<b>Competition Transition Charges (all usage)</b>	\$0.00176	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>DWR Bond (all usage)</b>	\$0.00513	\$0.00513	\$0.00513
<b>New System Generation Charge (all usage)***</b>	\$0.00342	\$0.00342	\$0.00342
<b>Greenhouse Gas Volumetric Return (all usage)***</b>	(\$0.00735) (N)	(\$0.00735) (N)	(\$0.00735) (N)
	(N)	(N)	(N)
	<b>\$ per meter</b>		
	<b>per day</b>		
<b>Minimum Charge Rate by Component</b>		<b>\$ per kWh</b>	
<b>Distribution***</b>	\$0.12316 (R)	-	
<b>Transmission*</b>	-	\$0.01857	
<b>Reliability Services*</b>	\$0.00000	-	
<b>Public Purpose Programs</b>	\$0.00670	-	
<b>Nuclear Decommissioning</b>	\$0.00025	-	
<b>Competition Transition Charges</b>	-	\$0.00176	
<b>Energy Cost Recovery Amount</b>	-	(\$0.00154)	
<b>DWR Bond</b>	-	\$0.00513	
<b>New System Generation Charge***</b>	-	\$0.00342	
<b>Generation**</b>	Determined Residually		

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

\*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

(Continued)



**ELECTRIC SCHEDULE EV**  
**RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)

**TOTAL RATES**

**Rate B**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.39198 (I)	\$0.20881 (I)	\$0.09712 (R)
Winter Usage	\$0.26355 (I)	\$0.15892 (R)	\$0.09976 (R)
 Total Meter Charge Per Day	 \$0.04928		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.22129 (I)	\$0.10664 (I)	\$0.05359 (I)
Winter	\$0.08269	\$0.05166 (I)	\$0.05550 (I)
<b>Distribution***:</b>			
Summer	\$0.13703 (I)	\$0.06851 (I)	\$0.00987 (I)
Winter	\$0.14720 (I)	\$0.07360 (I)	\$0.01060 (I)
<b>Transmission* (all usage)</b>	\$0.01469	\$0.01469	\$0.01469
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00388	\$0.00388	\$0.00388
<b>Reliability Services* (all usage)</b>	(\$0.00015)	(\$0.00015)	(\$0.00015)
<b>Public Purpose Programs (all usage)</b>	\$0.01333	\$0.01333	\$0.01333
<b>Nuclear Decommissioning (all usage)</b>	\$0.00049	\$0.00049	\$0.00049
<b>Competition Transition Charges (all usage)</b>	\$0.00176	\$0.00176	\$0.00176
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>DWR Bond (all usage)</b>	\$0.00513	\$0.00513	\$0.00513
<b>New System Generation Charge (all usage)***</b>	\$0.00342	\$0.00342	\$0.00342
<b>Greenhouse Gas Volumetric Return (all usage)***</b>	(\$0.00735) (N)	(\$0.00735) (N)	(\$0.00735) (N)
	(N)	(N)	(N)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills. (T)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.370	\$4.572	\$4.643	\$7.243	\$6.855	\$7.909

Energy Charge Per Lamp Per Month  
 All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
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INCANDESCENT LAMPS\*:

58	20	600	\$2.867 (I)	\$0.130 (I)
92	31	1,000	\$4.444 (I)	\$0.202 (I)
189	65	2,500	\$9.318 (I)	\$0.424 (I)
295	101	4,000	\$14.478 (I)	\$0.658 (I)
405	139	6,000	\$19.926 (I)	\$0.906 (I)

MERCURY VAPOR LAMPS\*:

100	40	3,500	\$5.734 (I)	\$0.261 (I)
175	68	7,500	\$9.748 (I)	\$0.443 (I)
250	97	11,000	\$13.905 (I)	\$0.632 (I)
400	152	21,000	\$21.789 (I)	\$0.990 (I)
700	266	37,000	\$38.131 (I)	\$1.733 (I)

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts

70	29	5,800	\$4.157 (I)	\$0.189 (I)
100	41	9,500	\$5.877 (I)	\$0.267 (I)
150	60	16,000	\$8.601 (I)	\$0.391 (I)
200	80	22,000	\$11.468 (I)	\$0.521 (I)
250	100	26,000	\$14.335 (I)	\$0.652 (I)
400	154	46,000	\$22.076 (I)	\$1.003 (I)

240 Volts

70	34	5,800	\$4.874 (I)	\$0.222 (I)
100	47	9,500	\$6.737 (I)	\$0.306 (I)
150	69	16,000	\$9.891 (I)	\$0.450 (I)
200	81	22,000	\$11.611 (I)	\$0.528 (I)
250	100	25,500	\$14.335 (I)	\$0.652 (I)
400	154	46,000	\$22.076 (I)	\$1.003 (I)

\* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

\*\* Closed to new installation. See Special Condition 4.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		A, C, E and F Only		
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment
0.0-5.0	0.9	\$0.129	(I)	\$0.006
5.1-10.0	2.6	\$0.373	(I)	\$0.017 (I)
10.1-15.0	4.3	\$0.616	(I)	\$0.028 (I)
15.1-20.0	6.0	\$0.860	(I)	\$0.039 (I)
20.1-25.0	7.7	\$1.104	(I)	\$0.050 (I)
25.1-30.0	9.4	\$1.347	(I)	\$0.061 (I)
30.1-35.0	11.1	\$1.591	(I)	\$0.072 (I)
35.1-40.0	12.8	\$1.835	(I)	\$0.083 (I)
40.1-45.0	14.5	\$2.079	(I)	\$0.095 (I)
45.1-50.0	16.2	\$2.322	(I)	\$0.106 (I)
50.1-55.0	17.9	\$2.566	(I)	\$0.117 (I)
55.1-60.0	19.6	\$2.810	(I)	\$0.128 (I)
60.1-65.0	21.4	\$3.068	(I)	\$0.139 (I)
65.1-70.0	23.1	\$3.311	(I)	\$0.151 (I)
70.1-75.0	24.8	\$3.555	(I)	\$0.162 (I)
75.1-80.0	26.5	\$3.799	(I)	\$0.173 (I)
80.1-85.0	28.2	\$4.042	(I)	\$0.184 (I)
85.1-90.0	29.9	\$4.286	(I)	\$0.195 (I)
90.1-95.0	31.6	\$4.530	(I)	\$0.206 (I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
 (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	kWh per MONTH****	A, C, E and F Only		Half-Hour Adjustment	
		Energy Rates Per Lamp Per Month			
95.1-100.0	33.3	\$4.774	(I)	\$0.217	(I)
100.1-105.1	35.0	\$5.017	(I)	\$0.228	(I)
105.1-110.0	36.7	\$5.261	(I)	\$0.239	(I)
110.1-115.0	38.4	\$5.505	(I)	\$0.250	(I)
115.1-120.0	40.1	\$5.748	(I)	\$0.261	(I)
120.1-125.0	41.9	\$6.006	(I)	\$0.273	(I)
125.1-130.0	43.6	\$6.250	(I)	\$0.284	(I)
130.1-135.0	45.3	\$6.494	(I)	\$0.295	(I)
135.1-140.0	47.0	\$6.737	(I)	\$0.306	(I)
140.1-145.0	48.7	\$6.981	(I)	\$0.317	(I)
145.1-150.0	50.4	\$7.225	(I)	\$0.328	(I)
150.1-155.0	52.1	\$7.469	(I)	\$0.340	(I)
155.1-160.0	53.8	\$7.712	(I)	\$0.351	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4 100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
 (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, E and F Only		Half-Hour	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>	
160.1-165.0	55.5	\$7.956	(I)	\$0.362	(I)
165.1-170.0	57.2	\$8.200	(I)	\$0.373	(I)
170.1-175.0	58.9	\$8.443	(I)	\$0.384	(I)
175.1-180.0	60.6	\$8.687	(I)	\$0.395	(I)
180.1-185.0	62.4	\$8.945	(I)	\$0.407	(I)
185.1-190.0	64.1	\$9.189	(I)	\$0.418	(I)
190.1-195.0	65.8	\$9.432	(I)	\$0.429	(I)
195.1-200.0	67.5	\$9.676	(I)	\$0.440	(I)
200.1-205.0	69.2	\$9.920	(I)	\$0.451	(I)
205.1-210.0	70.9	\$10.164	(I)	\$0.462	(I)
210.1-215.0	72.6	\$10.407	(I)	\$0.473	(I)
215.1-220.0	74.3	\$10.651	(I)	\$0.484	(I)
220.1-225.0	76.0	\$10.895	(I)	\$0.495	(I)
225.1-230.0	77.7	\$11.138	(I)	\$0.506	(I)
230.1-235.0	79.4	\$11.382	(I)	\$0.517	(I)
235.1-240.0	81.1	\$11.626	(I)	\$0.528	(I)
240.1-245.0	82.9	\$11.884	(I)	\$0.540	(I)
245.1-250.0	84.6	\$12.127	(I)	\$0.551	(I)

\*\*\* Wattage based on total consumption of lamp and driver.  
 \*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
 (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>					
LAMP WATTS***	kWh per MONTH****	A, C, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
250.1-255.0	86.3	\$12.371	(I)	\$0.562	(I)
255.1-260.0	88.0	\$12.615	(I)	\$0.573	(I)
260.1-265.0	89.7	\$12.858	(I)	\$0.584	(I)
265.1-270.0	91.4	\$13.102	(I)	\$0.596	(I)
270.1-275.0	93.1	\$13.346	(I)	\$0.607	(I)
275.1-280.0	94.8	\$13.590	(I)	\$0.618	(I)
280.1-285.0	96.5	\$13.833	(I)	\$0.629	(I)
285.1-290.0	98.2	\$14.077	(I)	\$0.640	(I)
290.1-295.0	99.9	\$14.321	(I)	\$0.651	(I)
295.1-300.0	101.6	\$14.564	(I)	\$0.662	(I)
300.1-305.0	103.4	\$14.822	(I)	\$0.674	(I)
305.1-310.0	105.1	\$15.066	(I)	\$0.685	(I)
310.1-315.0	106.8	\$15.310	(I)	\$0.696	(I)
315.1-320.0	108.5	\$15.553	(I)	\$0.707	(I)
320.1-325.0	110.2	\$15.797	(I)	\$0.718	(I)
325.1-330.0	111.9	\$16.041	(I)	\$0.729	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
 (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	Nominal Lamp Ratings		A, C, E and F Only Energy Rates Per Lamp Per Month	Half-Hour Adjustment
	kWh per MONTH****			
330.1-335.0	113.6		\$16.285 (I)	\$0.740 (I)
335.1-340.0	115.3		\$16.528 (I)	\$0.751 (I)
340.1-345.0	117.0		\$16.772 (I)	\$0.762 (I)
345.1-350.0	118.7		\$17.016 (I)	\$0.773 (I)
350.1-355.0	120.4		\$17.259 (I)	\$0.785 (I)
355.1-360.0	122.1		\$17.503 (I)	\$0.796 (I)
360.1-365.0	123.9		\$17.761 (I)	\$0.807 (I)
365.1-370.0	125.6		\$18.005 (I)	\$0.818 (I)
370.1-375.0	127.3		\$18.248 (I)	\$0.829 (I)
375.1-380.0	129.0		\$18.492 (I)	\$0.841 (I)
380.1-385.0	130.7		\$18.736 (I)	\$0.852 (I)
385.1-390.0	132.4		\$18.980 (I)	\$0.863 (I)
390.1-395.0	134.1		\$19.223 (I)	\$0.874 (I)
395.0-400.0	135.8		\$19.467 (I)	\$0.885 (I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
 (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 9

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.14335 (I)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.08310	(I)
<b>Distribution**</b>	\$0.03490	
<b>Transmission*</b>	\$0.00836	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00400	
<b>Reliability Services*</b>	(\$0.00011)	
<b>Public Purpose Programs</b>	\$0.00697	
<b>Nuclear Decommissioning</b>	\$0.00049	
<b>Competition Transition Charge</b>	\$0.00022	
<b>Energy Cost Recovery Amount</b>	(\$0.00154)	
<b>DWR Bond</b>	\$0.00513	
<b>New System Generation Charge**</b>	\$0.00183	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C\*\*\*

PG&E supplies energy and service only.

PG&E supplies the energy and maintenance service as described in Special Condition 8

\$0.206

\$2.382

Energy Charge Per Lamp Per Month  
 All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE	All Classes		Half-Hour Adjustment	
		INITIAL LUMENS*				
<b>INCANDESCENT LAMPS:</b>						
58	20	600	\$2.867	(I)	\$0.130	(I)
92	31	1,000	\$4.444	(I)	\$0.202	(I)
189	65	2,500	\$9.318	(I)	\$0.424	(I)
295	101	4,000**	\$14.478	(I)	\$0.658	(I)
405	139	6,000**	\$19.926	(I)	\$0.906	(I)
620	212	10,000**	\$30.390	(I)	\$1.381	(I)
860	294	15,000**	\$42.145	(I)	\$1.916	(I)
<b>MERCURY VAPOR LAMPS:</b>						
40	18	1,300	\$2.580	(I)	\$0.117	(I)
50	22	1,650	\$3.154	(I)	\$0.143	(I)
100	40	3,500	\$5.734	(I)	\$0.261	(I)
175	68	7,500	\$9.748	(I)	\$0.443	(I)
250	97	11,000	\$13.905	(I)	\$0.632	(I)
400	152	21,000	\$21.789	(I)	\$0.990	(I)
700	266	37,000	\$38.131	(I)	\$1.733	(I)
1,000	377	57,000	\$54.043	(I)	\$2.457	(I)

\* Latest published information should be consulted on best available lumens.

\*\* Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

\*\*\* Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 3

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>
<b>HIGH PRESSURE SODIUM VAPOR LAMPS AT:</b>				
<b>120 VOLTS</b>				
35	15	2,150	\$2.150 (I)	\$0.098 (I)
50	21	3,800	\$3.010 (I)	\$0.137 (I)
70	29	5,800	\$4.157 (I)	\$0.189 (I)
100	41	9,500	\$5.877 (I)	\$0.267 (I)
150	60	16,000	\$8.601 (I)	\$0.391 (I)
200	80	22,000	\$11.468 (I)	\$0.521 (I)
250	100	26,000	\$14.335 (I)	\$0.652 (I)
400	154	46,000	\$22.076 (I)	\$1.003 (I)
<b>HIGH PRESSURE SODIUM VAPOR LAMPS AT:</b>				
<b>240 VOLTS</b>				
50	24	3,800	\$3.440 (I)	\$0.156 (I)
70	34	5,800	\$4.874 (I)	\$0.222 (I)
100	47	9,500	\$6.737 (I)	\$0.306 (I)
150	69	16,000	\$9.891 (I)	\$0.450 (I)
200	81	22,000	\$11.611 (I)	\$0.528 (I)
250	100	25,500	\$14.335 (I)	\$0.652 (I)
310	119	37,000	\$17.059 (I)	\$0.775 (I)
360	144	45,000	\$20.642 (I)	\$0.938 (I)
400	154	46,000	\$22.076 (I)	\$1.003 (I)
<b>LOW PRESSURE SODIUM VAPOR LAMPS:</b>				
35	21	4,800	\$3.010 (I)	\$0.137 (I)
55	29	8,000	\$4.157 (I)	\$0.189 (I)
90	45	13,500	\$6.451 (I)	\$0.293 (I)
135	62	21,500	\$8.888 (I)	\$0.404 (I)
180	78	33,000	\$11.181 (I)	\$0.508 (I)

(Continued)

Advice Letter No: 4371-E  
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**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>		
<b>METAL HALIDE LAMPS:</b>						
70	30	5,500	\$4.301	(I)	\$0.196	(I)
100	41	8,500	\$5.877	(I)	\$0.267	(I)
150	63	13,500	\$9.031	(I)	\$0.411	(I)
175	72	14,000	\$10.321	(I)	\$0.469	(I)
250	105	20,500	\$15.052	(I)	\$0.684	(I)
400	162	30,000	\$23.223	(I)	\$1.056	(I)
1,000	387	90,000	\$55.476	(I)	\$2.522	(I)
<b>INDUCTION LAMPS:</b>						
23	9	1,840	\$1.290	(I)	\$0.059	(I)
35	13	2,450	\$1.864	(I)	\$0.085	(I)
40	14	2,200	\$2.007	(I)	\$0.091	(I)
50	18	3,500	\$2.580	(I)	\$0.117	(I)
55	19	3,000	\$2.724	(I)	\$0.124	(I)
65	24	5,525	\$3.440	(I)	\$0.156	(I)
70	27	6,500	\$3.870	(I)	\$0.176	(I)
80	28	4,500	\$4.014	(I)	\$0.182	(I)
85	30	4,800	\$4.301	(I)	\$0.196	(I)
100	36	8,000	\$5.161	(I)	\$0.235	(I)
120	42	8,500	\$5.950	(I)	\$0.270	(I)
135	48	9,450	\$6.881	(I)	\$0.313	(I)
150	51	10,900	\$7.311	(I)	\$0.332	(I)
165	58	12,000	\$8.314	(I)	\$0.378	(I)
200	72	19,000	\$10.321	(I)	\$0.469	(I)

(Continued)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Half-Hour Adjustment</u>	
0.00-5.00	0.9	\$0.129	(I)	\$0.006	
5.01-10.00	2.6	\$0.373	(I)	\$0.017	(I)
10.01-15.00	4.3	\$0.616	(I)	\$0.028	(I)
15.01-20.00	6.0	\$0.860	(I)	\$0.039	(I)
20.01-25.00	7.7	\$1.104	(I)	\$0.050	(I)
25.01-30.00	9.4	\$1.347	(I)	\$0.061	(I)
30.01-35.00	11.1	\$1.591	(I)	\$0.072	(I)
35.01-40.00	12.8	\$1.835	(I)	\$0.083	(I)
40.01-45.00	14.5	\$2.079	(I)	\$0.095	(I)
45.01-50.00	16.2	\$2.322	(I)	\$0.106	(I)
50.01-55.00	17.9	\$2.566	(I)	\$0.117	(I)
55.01-60.00	19.6	\$2.810	(I)	\$0.128	(I)
60.01-65.00	21.4	\$3.068	(I)	\$0.139	(I)
65.01-70.00	23.1	\$3.311	(I)	\$0.151	(I)
70.01-75.00	24.8	\$3.555	(I)	\$0.162	(I)
75.01-80.00	26.5	\$3.799	(I)	\$0.173	(I)
80.01-85.00	28.2	\$4.042	(I)	\$0.184	(I)
85.01-90.00	29.9	\$4.286	(I)	\$0.195	(I)
90.01-95.00	31.6	\$4.530	(I)	\$0.206	(I)
95.01-100.00	33.3	\$4.774	(I)	\$0.217	(I)
100.01-105.00	35.0	\$5.017	(I)	\$0.228	(I)
105.01-110.00	36.7	\$5.261	(I)	\$0.239	(I)
110.01-115.00	38.4	\$5.505	(I)	\$0.250	(I)
115.01-120.00	40.1	\$5.748	(I)	\$0.261	(I)
120.01-125.00	41.9	\$6.006	(I)	\$0.273	(I)
125.01-130.00	43.6	\$6.250	(I)	\$0.284	(I)
130.01-135.00	45.3	\$6.494	(I)	\$0.295	(I)
135.01-140.00	47.0	\$6.737	(I)	\$0.306	(I)
140.01-145.00	48.7	\$6.981	(I)	\$0.317	(I)

(Continued)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>		
145.01-150.00	50.4	\$7.225	(I)	\$0.328	(I)
150.01-155.00	52.1	\$7.469	(I)	\$0.340	(I)
155.01-160.00	53.8	\$7.712	(I)	\$0.351	(I)
160.01-165.00	55.5	\$7.956	(I)	\$0.362	(I)
165.01-170.00	57.2	\$8.200	(I)	\$0.373	(I)
170.01-175.00	58.9	\$8.443	(I)	\$0.384	(I)
175.01-180.00	60.6	\$8.687	(I)	\$0.395	(I)
180.01-185.00	62.4	\$8.945	(I)	\$0.407	(I)
185.01-190.00	64.1	\$9.189	(I)	\$0.418	(I)
190.01-195.00	65.8	\$9.432	(I)	\$0.429	(I)
195.01-200.00	67.5	\$9.676	(I)	\$0.440	(I)
200.01-205.00	69.2	\$9.920	(I)	\$0.451	(I)
205.01-210.00	70.9	\$10.164	(I)	\$0.462	(I)
210.01-215.00	72.6	\$10.407	(I)	\$0.473	(I)
215.01-220.00	74.3	\$10.651	(I)	\$0.484	(I)
220.01-225.00	76.0	\$10.895	(I)	\$0.495	(I)
225.01-230.00	77.7	\$11.138	(I)	\$0.506	(I)
230.01-235.00	79.4	\$11.382	(I)	\$0.517	(I)
235.01-240.00	81.1	\$11.626	(I)	\$0.528	(I)
240.01-245.00	82.9	\$11.884	(I)	\$0.540	(I)
245.01-250.00	84.6	\$12.127	(I)	\$0.551	(I)
250.01-255.00	86.3	\$12.371	(I)	\$0.562	(I)
255.01-260.00	88.0	\$12.615	(I)	\$0.573	(I)
260.01-265.00	89.7	\$12.858	(I)	\$0.584	(I)
265.01-270.00	91.4	\$13.102	(I)	\$0.596	(I)
270.01-275.00	93.1	\$13.346	(I)	\$0.607	(I)
275.01-280.00	94.8	\$13.590	(I)	\$0.618	(I)
280.01-285.00	96.5	\$13.833	(I)	\$0.629	(I)

(Continued)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>		
285.01-290.00	98.2	\$14.077	(I)	\$0.640	(I)
290.01-295.00	99.9	\$14.321	(I)	\$0.651	(I)
295.01-300.00	101.6	\$14.564	(I)	\$0.662	(I)
300.01-305.00	103.4	\$14.822	(I)	\$0.674	(I)
305.01-310.00	105.1	\$15.066	(I)	\$0.685	(I)
310.01-315.00	106.8	\$15.310	(I)	\$0.696	(I)
315.01-320.00	108.5	\$15.553	(I)	\$0.707	(I)
320.01-325.00	110.2	\$15.797	(I)	\$0.718	(I)
325.01-330.00	111.9	\$16.041	(I)	\$0.729	(I)
330.01-335.00	113.6	\$16.285	(I)	\$0.740	(I)
335.01-340.00	115.3	\$16.528	(I)	\$0.751	(I)
340.01-345.00	117.0	\$16.772	(I)	\$0.762	(I)
345.01-350.00	118.7	\$17.016	(I)	\$0.773	(I)
350.01-355.00	120.4	\$17.259	(I)	\$0.785	(I)
355.01-360.00	122.1	\$17.503	(I)	\$0.796	(I)
360.01-365.00	123.9	\$17.761	(I)	\$0.807	(I)
365.01-370.00	125.6	\$18.005	(I)	\$0.818	(I)
370.01-375.00	127.3	\$18.248	(I)	\$0.829	(I)
375.01-380.00	129.0	\$18.492	(I)	\$0.841	(I)
380.01-385.00	130.7	\$18.736	(I)	\$0.852	(I)
385.01-390.00	132.4	\$18.980	(I)	\$0.863	(I)
390.01-395.00	134.1	\$19.223	(I)	\$0.874	(I)
395.01-400.00	135.8	\$19.467	(I)	\$0.885	(I)

\*\*\*\* Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

\*\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 9

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.14335 (l)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.08310 (l)
<b>Distribution**</b>	\$0.03490
<b>Transmission*</b>	\$0.00836
<b>Transmission Rate Adjustments*</b>	\$0.00400
<b>Reliability Services*</b>	(\$0.00011)
<b>Public Purpose Programs</b>	\$0.00697
<b>Nuclear Decommissioning</b>	\$0.00049
<b>Competition Transition Charge</b>	\$0.00022
<b>Energy Cost Recovery Amount</b>	(\$0.00154)
<b>DWR Bond</b>	\$0.00513
<b>New System Generation Charge**</b>	\$0.00183

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-3**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER**  
**METER RATE**

Sheet 1

**APPLICABILITY:** Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge (\$ per meter per day)	\$0.19713	
Total Energy Rate (\$ per kWh)	\$0.14335	(l)

**UNBUNDLING OF TOTAL RATES**

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.08310	(l)
<b>Distribution**</b>	\$0.03490	
<b>Transmission*</b>	\$0.00836	
<b>Transmission Rate Adjustments*</b>	\$0.00400	
<b>Reliability Services*</b>	(\$0.00011)	
<b>Public Purpose Programs</b>	\$0.00697	
<b>Nuclear Decommissioning</b>	\$0.00049	
<b>Competition Transition Charge</b>	\$0.00022	
<b>Energy Cost Recovery Amount</b>	(\$0.00154)	
<b>DWR Bond</b>	\$0.00513	
<b>New System Generation Charge**</b>	\$0.00183	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
<b>MERCURY VAPOR LAMPS:*</b>				
175	68	7,500	\$16.587 (l)	\$0.464 (l)
400	152	21,000	\$29.208 (l)	\$1.038 (l)
<b>HIGH PRESSURE SODIUM VAPOR LAMPS:</b>				
70	29	5,800	\$10.727 (l)	\$0.198 (l)
100	41	9,500	\$12.530 (l)	\$0.280 (l)
200	81	22,000	\$18.540 (l)	\$0.553 (l)
250	100	25,500	\$21.395 (l)	\$0.683 (l)
400	154	46,000	\$29.509 (l)	\$1.052 (l)

\* Closed for new installations as of June 8, 1978.

(Continued)



**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.15025 (l)

The total energy charge is unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL ENERGY CHARGES**

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.08310	(l)
<b>Distribution**</b>	\$0.03490	
<b>Transmission*</b>	\$0.00836	
<b>Transmission Rate Adjustments*</b>	\$0.00400	
<b>Reliability Services*</b>	(\$0.00011)	
<b>Public Purpose Programs</b>	\$0.01387	
<b>Nuclear Decommissioning</b>	\$0.00049	
<b>Competition Transition Charge</b>	\$0.00022	
<b>Energy Cost Recovery Amount</b>	(\$0.00154)	
<b>DWR Bond</b>	\$0.00513	
<b>New System Generation Charge**</b>	\$0.00183	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE S  
 STANDBY SERVICE**

Sheet 3

RATES: (Cont'd.)

**TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<b>Total Reservation Charge Rate (\$/kW)</b>			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$3.15 (I)	\$3.11 (I)	\$1.04 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.45953 (I)	\$0.45917 (I)	\$0.11066 (I)
Part-Peak Summer	\$0.25591 (I)	\$0.25673 (I)	\$0.10596 (I)
Off-Peak Summer	\$0.16773 (I)	\$0.16906 (I)	\$0.08815 (I)
Part-Peak Winter	\$0.14620 (I)	\$0.14521 (I)	\$0.10416 (I)
Off-Peak Winter	\$0.11927 (I)	\$0.12050 (I)	\$0.09003 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Reservation Charges Rate by Components (\$/kW)</b>			
<b>Generation</b>	\$0.48 (I)	\$0.43 (I)	\$0.34 (I)
<b>Distribution**</b>	\$2.15	\$2.16	\$0.18
<b>Transmission*</b>	\$0.53	\$0.53	\$0.53
<b>Reliability Services*</b>	(\$0.01)	(\$0.01)	(\$0.01)
<b>Energy Rate by Components (\$ per kWh)</b>			
<b>Generation:</b>			
Peak Summer	\$0.09527 (I)	\$0.09311 (I)	\$0.07719 (I)
Part-Peak Summer	\$0.08777 (I)	\$0.08733 (I)	\$0.07249 (I)
Off-Peak Summer	\$0.06495 (I)	\$0.06522 (I)	\$0.05468 (I)
Part-Peak Winter	\$0.08671 (I)	\$0.08477 (I)	\$0.07069 (I)
Off-Peak Winter	\$0.06715 (I)	\$0.06745 (I)	\$0.05656 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.32686	\$0.32778	\$0.00000
Part-Peak Summer	\$0.13074	\$0.13112	\$0.00000
Off-Peak Summer	\$0.06538	\$0.06556	\$0.00000
Part-Peak Winter	\$0.02209	\$0.02216	\$0.00000
Off-Peak Winter	\$0.01472	\$0.01477	\$0.00000
<b>Transmission* (all usage)</b>	\$0.00930	\$0.00930	\$0.00930
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00373	\$0.00373	\$0.00373
<b>Reliability Services* (all usage)</b>	(\$0.00011)	(\$0.00011)	(\$0.00011)
<b>Public Purpose Programs (all usage)</b>	\$0.01522	\$0.01610	\$0.01129
<b>Nuclear Decommissioning (all usage)</b>	\$0.00049	\$0.00049	\$0.00049
<b>Competition Transition Charges</b>	\$0.00100	\$0.00100	\$0.00100
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00154)	(\$0.00154)	(\$0.00154)
<b>DWR Bond (all usage)</b>	\$0.00513	\$0.00513	\$0.00513
<b>New System Generation Charge(all usage)**</b>	\$0.00418	\$0.00418	\$0.00418
<b>California Climate Credit (all usage)***</b>	(\$0.00446) (N)	(\$0.00395) (N)	(\$0.00414) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (N)

(Continued)



**ELECTRIC SCHEDULE TC-1**  
**TRAFFIC CONTROL SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Customer Charge Rate (\$ per meter per day)	\$0.32854
Energy Rate (\$ per kWh)	\$0.15637 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>	
<b>Generation</b>	\$0.08056 (I)
<b>Distribution**</b>	\$0.04372
<b>Transmission*</b>	\$0.01274
<b>Transmission Rate Adjustments*</b>	\$0.00391
<b>Reliability Services*</b>	(\$0.00014)
<b>Public Purpose Programs</b>	\$0.00707
<b>Nuclear Decommissioning</b>	\$0.00049
<b>Competition Transition Charge</b>	\$0.00154
<b>Energy Cost Recovery Amount</b>	(\$0.00154)
<b>DWR Bond</b>	\$0.00513
<b>New System Generation Charge**</b>	\$0.00289

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



Pacific Gas and Electric Company  
 Illustrative GHG Rate Change\*  
 AL 4371-E  
 Attachment 2

**BOLD RESULTS**

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
<b>RESIDENTIAL</b>																		
E-1	\$4,470,330,549	\$2,049,189,060	\$327,488,646	\$123,504,908	-\$28,535,430	-\$8,471,456	-\$3,340,914	\$1,533,148,829	\$297,164,554	\$10,927,085	\$103,775,430	\$39,237,132	-\$34,332,490	\$76,244,881	-\$364,489,109	\$144,129,168		\$4,265,640,294
EL-7	\$740,200,937	\$685,332,089	\$109,457,072	\$41,279,250	-\$9,537,444	-\$2,831,429	-\$1,117,398	-\$23,616,276	\$47,910,453	\$33,651,197	\$0	\$13,113,985	\$11,474,737	\$25,482,858	-\$75,024,080	(\$137,448,683)		\$665,176,857
E-7	\$125,812,181	\$9,849,874	\$3,714,657	-\$858,260	-\$254,796	-\$100,577	\$33,385,085	\$8,951,383	\$328,553	\$3,071,615	\$0	\$1,180,107	-\$1,032,594	\$2,293,163	-\$9,915,865	\$480,037		\$122,204,388
EL-7	\$6,433,861	\$7,520,639	\$954,151	\$359,836	-\$83,139	-\$24,682	-\$9,743	-\$483,315	\$867,114	\$3,827	\$0	\$114,316	-\$100,027	\$222,137	-\$404,914	(\$2,935,254)		\$6,028,947
E-8	\$138,958,612	\$99,431,070	\$9,075,135	\$3,422,481	-\$790,754	-\$234,755	-\$92,666	\$24,710,617	\$8,957,758	\$302,710	\$3,169,193	\$1,087,286	-\$951,376	\$2,112,795	-\$9,946,831	(\$3,734,300)		\$136,518,365
EL-8	\$7,739,975	\$12,843,263	\$1,203,905	\$454,025	-\$104,901	-\$31,143	-\$12,293	-\$3,525,396	\$622,031	\$40,157	\$0	\$144,239	-\$126,209	\$280,283	-\$351,656	(\$4,047,989)		\$7,388,319
TOTAL RES	\$5,489,476,115	\$2,925,428,127	\$458,028,782	\$172,735,157	-\$39,909,928	-\$11,848,260	-\$4,673,592	\$1,563,619,546	\$364,473,294	\$15,281,529	\$110,016,238	\$54,877,067	-\$48,017,433	\$106,636,118	-\$460,132,456	\$144,129,168		\$5,202,957,169
<b>SMALL L&amp;P</b>																		
A-1	\$1,379,260,160	\$682,190,061	\$89,120,744	\$38,753,171	-\$8,953,801	-\$2,448,305	-\$979,368	\$462,938,546	\$99,758,608	\$3,427,627	\$35,838,915	\$10,772,542	-\$10,772,542	\$20,216,005	-\$20,922,348			\$1,398,939,855
A-6	\$265,835,720	\$137,648,053	\$18,055,317	\$7,847,221	-\$1,813,076	-\$495,763	-\$198,485	\$83,019,381	\$17,933,558	\$694,068	\$7,246,255	\$2,181,357	-\$2,181,357	\$4,093,586	-\$1,713,753			\$272,316,361
A-15	\$308,504	\$65,037	\$7,267	\$3,160	-\$200	-\$80	-\$234,333	\$8,139	\$279	\$296	\$2,926	\$878	-\$878	\$1,648	-\$2,964			\$308,817
TC-1	\$7,130,818	\$3,059,946	\$483,931	\$210,438	-\$48,621	-\$13,295	-\$5,318	\$3,034,120	\$268,555	\$18,613	\$194,864	\$58,497	-\$58,497	\$109,777	\$0			\$7,313,009
TOTAL SMALL	\$1,652,535,202	\$822,953,097	\$107,667,258	\$46,813,990	-\$10,816,229	-\$2,957,563	-\$1,183,251	\$549,226,380	\$117,968,860	\$4,140,588	\$43,282,960	\$13,013,275	-\$13,013,275	\$24,421,016	-\$22,639,065			\$1,678,878,042
<b>MEDIUM L&amp;P</b>																		
A-10 T	\$327,504	\$226,751	\$40,170	\$13,998	-\$3,234	-\$809	-\$448	\$12,931	\$30,371	\$1,238	\$12,962	\$4,220	-\$3,891		-\$945			\$340,060
A-10 P	\$8,323,918	\$4,900,673	\$824,390	\$287,077	-\$66,238	-\$16,582	-\$9,203	\$1,617,506	\$642,845	\$25,391	\$264,123	\$86,538	-\$79,801	\$138,357	-\$68,962			\$8,546,023
A-10 S	\$1,187,687,001	\$693,845,321	\$102,816,997	\$37,414,205	-\$8,644,437	-\$2,161,109	-\$1,147,620	\$264,346,910	\$85,756,681	\$3,309,199	\$34,485,705	\$11,278,289	-\$10,400,338	\$18,031,756	-\$4,256,328			\$1,224,675,229
TOTAL MEDIUM	\$1,196,338,424	\$698,972,745	\$103,681,557	\$37,715,279	-\$8,714,000	-\$2,178,500	-\$1,157,271	\$265,977,347	\$86,429,898	\$3,335,828	\$34,762,791	\$11,369,046	-\$10,484,031	\$18,176,859	-\$4,326,236			\$1,233,561,313
<b>E-19 CLASS</b>																		
E-19 FIRM T	\$4,617,562	\$3,078,115	\$496,049	\$212,798	-\$49,166	-\$12,292	-\$5,536	\$337,612	\$431,742	\$18,821	\$197,049	\$52,239	-\$59,153	\$102,558	-\$51,943			\$4,748,893
E-19 V T	\$1,229,206	\$819,913	\$154,012	\$52,594	-\$12,152	-\$3,038	-\$1,740	\$46,735	\$96,702	\$4,652	\$48,703	\$12,911	-\$14,620	\$25,348	-\$5,624			\$1,272,400
Total E-19 T	\$5,846,769	\$3,898,028	\$650,061	\$265,392	-\$61,318	-\$15,330	-\$7,276	\$422,347	\$538,449	\$23,473	\$245,751	\$65,150	-\$73,773	\$127,906	-\$57,567			\$6,021,292
E-19 FIRM P	\$91,978,393	\$57,840,036	\$7,349,174	\$3,512,516	-\$811,556	-\$202,889	-\$82,268	\$15,529,751	\$7,145,497	\$310,674	\$3,252,564	\$862,278	-\$976,403	\$1,692,855	-\$235,639			\$95,186,590
E-19 V P	\$35,639,613	\$22,464,053	\$3,045,833	\$1,364,678	-\$315,305	-\$78,826	-\$34,033	\$5,764,746	\$2,770,714	\$120,703	\$1,259,640	\$335,011	-\$379,351	\$657,706	-\$150,892			\$36,824,677
Total E-19 P	\$127,618,006	\$80,304,089	\$10,395,007	\$4,877,193	-\$1,126,861	-\$281,715	-\$116,301	\$21,294,497	\$9,916,211	\$431,376	\$4,512,204	\$1,197,289	-\$1,355,754	\$2,350,561	-\$386,531			\$132,011,267
E-19 FIRM S	\$532,323,662	\$325,545,111	\$39,700,538	\$18,922,124	-\$10,471,899	-\$1,092,975	-\$443,617	\$1,041,419,380	\$41,328,104	\$1,673,617	\$17,521,750	\$4,645,142	-\$5,259,941	\$9,119,507	-\$2,434,929			\$549,271,915
E-19 V S	\$1,226,574,930	\$746,597,167	\$86,080,407	\$45,343,672	-\$10,476,516	-\$2,619,129	-\$960,879	\$241,740,342	\$98,972,835	\$1,070,541	\$14,941,154	\$11,131,299	-\$12,604,559	\$21,853,358	-\$2,942,271			\$1,268,067,421
Total E-19 S	\$1,758,898,592	\$1,072,142,278	\$125,780,946	\$64,265,796	-\$14,848,415	-\$3,712,104	-\$1,404,946	\$346,159,722	\$140,300,939	\$5,684,159	\$59,462,904	\$15,776,441	-\$17,864,499	\$30,972,866	-\$5,377,200			\$1,817,339,336
E-19 T	\$5,846,769	\$3,898,028	\$650,061	\$265,392	-\$61,318	-\$15,330	-\$7,276	\$422,347	\$538,449	\$23,473	\$245,751	\$65,150	-\$73,773	\$127,906	-\$57,567			\$6,021,292
E-19 P	\$127,618,006	\$80,304,089	\$10,395,007	\$4,877,193	-\$1,126,861	-\$281,715	-\$116,301	\$21,294,497	\$9,916,211	\$431,376	\$4,512,204	\$1,197,289	-\$1,355,754	\$2,350,561	-\$386,531			\$132,011,267
E-19 S	\$1,758,898,592	\$1,072,142,278	\$125,780,946	\$64,265,796	-\$14,848,415	-\$3,712,104	-\$1,404,946	\$346,159,722	\$140,300,939	\$5,684,159	\$59,462,904	\$15,776,441	-\$17,864,499	\$30,972,866	-\$5,377,200			\$1,817,339,336
TOTAL E-19	\$1,892,363,366	\$1,156,344,395	\$136,826,014	\$69,408,381	-\$16,036,594	-\$4,009,148	-\$1,528,073	\$367,876,565	\$150,755,599	\$6,139,008	\$64,220,859	\$17,038,881	-\$19,294,027	\$33,451,332	-\$5,821,299			\$1,955,371,895
<b>STREETLIGHTS</b>	\$71,055,829	\$32,351,691	\$3,254,725	\$2,156,839	-\$498,331	-\$101,224	-\$42,825	\$30,681,594	\$2,793,063	\$190,767	\$1,997,218	\$85,651	-\$599,555	\$712,458	\$0			\$72,982,071
<b>STANDBY</b>																		
STANDBY T	\$48,922,883	\$27,883,616	\$7,704,174	\$2,281,576	-\$527,151	-\$218,274	-\$118,398	\$5,114,302	\$4,649,638	\$201,800	\$2,112,723	\$411,837	-\$634,229	\$1,721,478	-\$1,555,479			\$49,027,614
STANDBY P	\$9,475,931	\$3,266,779	\$668,365	\$226,158	-\$52,253	-\$21,636	-\$9,938	\$4,557,698	\$657,246	\$200,03	\$209,421	\$40,823	-\$62,867	\$170,639	-\$161,101			\$9,509,336
STANDBY S	\$718,029	\$48,968	\$15,638	\$3,613	-\$1,496	-\$739	-\$379	\$423,093	\$42,963	\$1,383	\$14,481	\$2,823	-\$4,347	\$11,799	-\$9,485			\$722,224
TOTAL STANDBY	\$59,116,843	\$31,380,151	\$8,421,507	\$2,523,373	-\$583,017	-\$241,406	-\$129,075	\$10,046,093	\$5,349,847	\$223,186	\$2,336,625	\$455,482	-\$701,443	\$1,903,916	-\$1,726,065			\$59,259,174
<b>AGRICULTURE</b>																		
AG-1A	\$17,956,267	\$6,280,820	\$602,542	\$329,850	-\$76,211	-\$16,076	-\$6,549	\$9,571,965	\$1,170,550	\$29,174	\$305,439	\$91,691	-\$91,691	\$138,727	-\$464,385			\$17,865,846
AG-RA	\$4,612,998	\$1,684,376	\$207,897	\$113,809	-\$26,295	-\$5,547	-\$2,260	\$2,260,390	\$317,598	\$10,066	\$105,387	\$31,636	-\$31,636	\$47,866	-\$85,380			\$4,627,906
AG-VA	\$3,206,561	\$1,210,416	\$144,121	\$78,896	-\$18,229	-\$3,845	-\$1,567	\$1,534,881	\$220,739	\$6,978	\$73,057	\$21,931	-\$21,931	\$33,182	-\$66,026			\$3,212,604
AG-4A	\$80,209,368	\$28,179,621	\$3,200,592	\$1,752,103	-\$404,818	-\$85,391	-\$34,789	\$41,888,793	\$4,876,792	\$154,969	\$1,622,435	\$487,047	-\$487,047	\$736,895	-\$841,871			\$81,045,331
AG-5A	\$19,642,334	\$9,723,531	\$1,083,774	\$593,291	-\$137,078	-\$28,915	-\$11,780	\$6,698,114	\$1,448,959	\$52,475	\$549,383	\$164,922	-\$164,922	\$249,525	-\$190,003			\$20,031,276
AG-1B	\$49,430,621	\$21,352,178	\$2,079,750	\$1,138,520	-\$263,051	-\$55,487	-\$22,606	\$21,604,135	\$3,234,711	\$100,699	\$1,054,261	\$316,484	-\$316,484	\$478,836	-\$260,119			\$50,441,825
AG-RB	\$6,056,301	\$2,722,204	\$293,245	\$160,531	-\$37,090	-\$7,824	-\$3,187	\$2,441,425	\$418,714	\$14,199	\$148,651	\$44,624	-\$44,624	\$67,516	-\$22,623			\$6,195,760
AG-VB	\$2,990,938	\$1,309,848	\$156,202	\$85,510	-\$19,757	-\$4,167	-\$1,698	\$1,199,408	\$220,874	\$7,563	\$79,181	\$23,770	-\$23,770	\$35,963	-\$7,929			\$3,060,998
AG-4B	\$99,623,867	\$46,670,168	\$5,135,627	\$2,811,401	-\$649,566	-\$137,018	-\$55,822	\$37,554,789	\$7,038,651	\$248,662	\$2,603,337	\$781,508	-\$781,508	\$1,182,412	-\$308,782			\$102,093,859
AG-4C	\$12,244,417	\$5,406,984	\$663,258	\$363,088	-\$83,890	-\$17,696	-\$7,209	\$4,807,161	\$913,619	\$32,114	\$336,217	\$100,9						

Pacific Gas and Electric Company  
 Illustrative GHG Rate Change\*  
 AL 4371-E  
 Attachment 2

**BDDL RESULTS**

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																				
E-1	22,293,824,992	\$0.20052	\$0.09192	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	\$0.06877	\$0.01333	\$0.00049	\$0.00465	\$0.00176	-\$0.00154	\$0.00342	-\$0.01635	\$0.00646		\$0.19134	-4.6%
EL-1	7,451,128,083	\$0.09934	\$0.09198	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	-\$0.00317	\$0.00643	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	-\$0.01007	-\$0.01845		\$0.08927	-10.1%
E-7	670,515,615	\$0.18763	\$0.10606	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	\$0.04979	\$0.01335	\$0.00049	\$0.00458	\$0.00176	-\$0.00154	\$0.00342	-\$0.01479	\$0.00072		\$0.18225	-2.9%
EL-7	64,952,390	\$0.09906	\$0.11579	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	-\$0.00744	\$0.01335	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	-\$0.00623	-\$0.04519		\$0.09282	-6.3%
E-8	617,776,393	\$0.22493	\$0.16095	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	\$0.04000	\$0.01450	\$0.00049	\$0.00513	\$0.00176	-\$0.00154	\$0.00342	-\$0.01610	-\$0.00604		\$0.22098	-1.8%
EL-8	81,950,041	\$0.09444	\$0.15671	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	-\$0.04302	\$0.00759	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	-\$0.00429	-\$0.04939		\$0.09015	-4.5%
TOTAL RES	31,180,151,513	\$0.17606	\$0.09382	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	\$0.05015	\$0.01169	\$0.00049	\$0.00353	\$0.00176	-\$0.00154	\$0.00342	-\$0.01476	-\$0.00011		\$0.16687	-5.2%
<b>SMALL L&amp;P</b>																				
A-1	6,995,157,270	\$0.19717	\$0.09752	\$0.01274	\$0.00554	-\$0.00128	-\$0.00035	-\$0.00014	\$0.06618	\$0.01426	\$0.00049	\$0.00512	\$0.00154	-\$0.00154	\$0.00289	-\$0.00299			\$0.19999	1.4%
A-6	1,416,465,849	\$0.18768	\$0.09718	\$0.01275	\$0.00554	-\$0.00128	-\$0.00035	-\$0.00014	\$0.05861	\$0.01266	\$0.00049	\$0.00512	\$0.00154	-\$0.00154	\$0.00289	-\$0.00121			\$0.19225	2.4%
A-15	570,385	\$0.54087	\$0.09649	\$0.01274	\$0.00554	-\$0.00128	-\$0.00035	-\$0.00014	\$0.41083	\$0.01427	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00289	-\$0.00520			\$0.54142	0.1%
TC-1	37,985,144	\$0.18773	\$0.08056	\$0.01274	\$0.00554	-\$0.00128	-\$0.00035	-\$0.00014	\$0.07988	\$0.00707	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00289	-\$0.00000			\$0.19252	2.6%
TOTAL SMALL	8,450,178,649	\$0.19556	\$0.09739	\$0.01274	\$0.00554	-\$0.00128	-\$0.00035	-\$0.00014	\$0.06500	\$0.01396	\$0.00049	\$0.00512	\$0.00154	-\$0.00154	\$0.00289	-\$0.00268			\$0.19868	1.6%
<b>MEDIUM L&amp;P</b>																				
A-10 T	2,526,702	\$0.12962	\$0.08974	\$0.01590	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00018	\$0.00512	\$0.01202	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00037			\$0.13459	2.8%
A-10 P	51,818,931	\$0.16063	\$0.09457	\$0.01591	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00018	\$0.03121	\$0.01241	\$0.00049	\$0.00510	\$0.00167	-\$0.00154	\$0.00267	-\$0.00133			\$0.16492	3.7%
A-10 S	6,753,466,545	\$0.17586	\$0.10274	\$0.01522	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00017	\$0.03914	\$0.01270	\$0.00049	\$0.00511	\$0.00167	-\$0.00154	\$0.00267	-\$0.00063			\$0.18134	3.1%
TOTAL MEDIUM	6,807,812,178	\$0.17573	\$0.10267	\$0.01523	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00017	\$0.03907	\$0.01270	\$0.00049	\$0.00511	\$0.00167	-\$0.00154	\$0.00267	-\$0.00064			\$0.18120	3.1%
<b>E-19 CLASS</b>																				
E-19 FIRM T	38,411,204	\$0.12021	\$0.08014	\$0.01291	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00014	\$0.00879	\$0.01124	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00135			\$0.12363	2.8%
E-19 V T	9,493,489	\$0.12948	\$0.08637	\$0.01622	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00018	\$0.00893	\$0.01124	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00059			\$0.13403	3.5%
Total E-19 T	47,904,692	\$0.12205	\$0.08137	\$0.01357	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00015	\$0.00882	\$0.01124	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00120			\$0.12569	3.0%
E-19 FIRM P	634,028,129	\$0.14507	\$0.09123	\$0.01159	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00013	\$0.02449	\$0.01127	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00037			\$0.15013	3.5%
E-19 V P	246,331,685	\$0.14468	\$0.09119	\$0.01236	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00014	\$0.02340	\$0.01125	\$0.00049	\$0.00511	\$0.00136	-\$0.00154	\$0.00267	-\$0.00061			\$0.14949	3.3%
Total E-19 P	880,359,814	\$0.14496	\$0.09122	\$0.01181	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00013	\$0.02419	\$0.01126	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00044			\$0.14995	3.4%
E-19 FIRM S	3,415,545,808	\$0.15585	\$0.09531	\$0.01162	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00013	\$0.03057	\$0.01210	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00071			\$0.16082	3.2%
E-19 V S	8,184,778,364	\$0.14986	\$0.09122	\$0.01052	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00012	\$0.02954	\$0.01209	\$0.00049	\$0.00512	\$0.00136	-\$0.00154	\$0.00267	-\$0.00036			\$0.15493	3.4%
Total E-19 S	11,600,324,172	\$0.15162	\$0.09242	\$0.01084	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00012	\$0.02984	\$0.01209	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00046			\$0.15666	3.3%
E-19 T	47,904,692	\$0.12205	\$0.08137	\$0.01357	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00015	\$0.00882	\$0.01124	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00120			\$0.12569	3.0%
E-19 P	880,359,814	\$0.14496	\$0.09122	\$0.01181	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00013	\$0.02419	\$0.01126	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00044			\$0.14995	3.4%
E-19 S	11,600,324,172	\$0.15162	\$0.09242	\$0.01084	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00012	\$0.02984	\$0.01209	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00046			\$0.15666	3.3%
TOTAL E-19	12,528,588,678	\$0.15104	\$0.09230	\$0.01092	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00012	\$0.02936	\$0.01203	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00046			\$0.15607	3.3%
<b>STREETLIGHTS</b>	389,321,162	\$0.18251	\$0.08310	\$0.00836	\$0.00554	-\$0.00128	-\$0.00026	-\$0.00011	\$0.07881	\$0.00717	\$0.00049	\$0.00513	\$0.00022	-\$0.00154	\$0.00183	\$0.00000			\$0.18746	2.7%
<b>STANDBY</b>																				
STANDBY T	411,836,868	\$0.11879	\$0.06771	\$0.01871	\$0.00554	-\$0.00128	-\$0.00053	-\$0.00029	\$0.01242	\$0.01129	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	-\$0.00378			\$0.11905	0.2%
STANDBY P	40,822,741	\$0.23212	\$0.08002	\$0.01637	\$0.00554	-\$0.00128	-\$0.00053	-\$0.00024	\$0.11165	\$0.01610	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	-\$0.00395			\$0.23294	0.4%
STANDBY S	2,822,805	\$0.25437	\$0.08139	\$0.01735	\$0.00554	-\$0.00128	-\$0.00053	-\$0.00026	\$0.13253	\$0.01522	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	-\$0.00336			\$0.25585	0.6%
TOTAL STANDBY	455,482,414	\$0.12979	\$0.06889	\$0.01849	\$0.00554	-\$0.00128	-\$0.00053	-\$0.00028	\$0.02206	\$0.01175	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	-\$0.00379			\$0.13010	0.2%
<b>AGRICULTURE</b>																				
AG-1A	59,539,682	\$0.30158	\$0.10549	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.16077	\$0.01966	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00780			\$0.30007	-0.5%
AG-RA	20,543,181	\$0.22455	\$0.08199	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.11003	\$0.01546	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00416			\$0.22528	0.3%
AG-VA	14,241,214	\$0.22516	\$0.08499	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.10778	\$0.01550	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00464			\$0.22558	0.2%
AG-4A	316,264,053	\$0.25362	\$0.08910	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.13245	\$0.01542	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00266			\$0.25626	1.0%
AG-5A	107,092,279	\$0.18342	\$0.09080	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.06255	\$0.01353	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00177			\$0.18705	2.0%
AG-1B	205,508,937	\$0.24053	\$0.10390	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.10513	\$0.01574	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00127			\$0.24545	2.0%
AG-RB	28,976,740	\$0.20901	\$0.09394	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.08425	\$0.01445	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00078			\$0.21382	2.3%
AG-VB	15,434,935	\$0.19378	\$0.08486	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.07771	\$0.01431	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00051			\$0.19832	2.3%
AG-4B	507,473,048	\$0.19631	\$0.09197	\$0.																

Pacific Gas and Electric Company  
 Illustrative GHG Rate Change\*  
 AL 4371-E  
 Attachment 2

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue	
<b>RESIDENTIAL</b>																		
E-1	\$63,906,883	\$7,160,255	\$2,700,328	-\$623,902	-\$185,221	-\$73,114	\$33,530,771	\$6,497,359	\$238,838	\$2,407,394	\$857,866	-\$750,633	\$1,666,989	-\$8,719,417	\$5,178,750	\$6,343,751	\$56,230,013	
EL-1	\$2,733,566	\$1,590,232	\$599,720	-\$138,563	-\$41,136	-\$16,238	-\$341,055	\$696,065	\$53,044	\$0	\$190,525	-\$166,709	\$370,224	-\$1,537,131	-\$2,185,147	\$1,529,815	\$603,646	
E-7	\$2,101,084	\$255,166	\$96,230	-\$22,234	-\$6,601	-\$2,606	\$827,385	\$231,890	\$8,511	\$78,849	\$30,571	-\$26,750	\$59,405	-\$314,285	\$474,784	\$194,710	\$1,885,026	
EL-7	\$9,960	\$14,435	\$5,444	-\$1,258	-\$373	-\$147	-\$9,191	\$13,118	\$481	\$0	\$1,729	-\$1,513	\$3,361	-\$6,614	\$37,169	\$14,640	-\$3,057	
E-8	\$1,176,613	\$166,512	\$62,796	-\$14,509	-\$4,307	-\$1,700	\$465,284	\$164,359	\$5,554	\$55,295	\$19,950	-\$17,456	\$38,766	-\$210,316	\$167,758	\$122,187	\$1,020,172	
EL-8	-\$32,684	\$14,931	\$5,631	-\$1,301	-\$386	-\$152	-\$44,025	\$7,715	\$498	\$0	\$1,789	-\$1,565	\$3,476	-\$4,614	\$41,955	\$13,440	-\$46,518	
<b>TOTAL RES</b>	<b>\$69,895,423</b>	<b>\$9,201,532</b>	<b>\$3,470,149</b>	<b>-\$801,767</b>	<b>-\$238,025</b>	<b>-\$93,957</b>	<b>\$34,429,170</b>	<b>\$7,610,505</b>	<b>\$306,927</b>	<b>\$2,541,538</b>	<b>\$1,102,430</b>	<b>-\$964,626</b>	<b>\$2,142,222</b>	<b>-\$10,792,377</b>	<b>\$3,557,020</b>	<b>\$8,218,542</b>	<b>\$59,689,282</b>	
<b>SMALL L&amp;P</b>																		
A-1	\$22,200,808	\$2,427,984	\$1,055,811	-\$243,942	-\$66,703	-\$26,681	\$12,988,412	\$2,717,730	\$93,384	\$974,091	\$293,493	-\$293,493	\$550,775	-\$323,102		\$1,729,647	\$21,877,407	
A-6	\$7,520,342	\$910,557	\$395,956	-\$91,485	-\$25,015	-\$10,006	\$4,210,063	\$905,846	\$35,021	\$357,023	\$110,067	-\$110,067	\$206,555	-\$51,357		\$625,716	\$7,468,873	
A-15	\$1,109	\$46	\$20	-\$5	-\$1	-\$1	\$978	\$51	\$2	\$7	\$6	-\$6	\$10	-\$44		\$1	\$1,065	
TC-1	\$132,140	\$13,755	\$5,981	-\$1,382	-\$378	-\$151	\$87,032	\$7,633	\$529	\$5,539	\$1,663	-\$1,663	\$3,120	\$0		\$10,463	\$132,140	
<b>TOTAL SMALL</b>	<b>\$29,854,399</b>	<b>\$3,352,341</b>	<b>\$1,457,768</b>	<b>-\$336,813</b>	<b>-\$92,097</b>	<b>-\$36,839</b>	<b>\$17,286,485</b>	<b>\$3,631,260</b>	<b>\$128,936</b>	<b>\$1,336,660</b>	<b>\$405,228</b>	<b>-\$405,228</b>	<b>\$760,460</b>	<b>-\$374,502</b>		<b>\$2,365,827</b>	<b>\$29,479,486</b>	
<b>MEDIUM L&amp;P</b>																		
A-10 T	\$10,481	\$2,891	\$1,186	-\$274	-\$69	-\$32	\$2,697	\$2,574	\$105	\$1,099	\$358	-\$330	\$572	-\$4		-\$297	\$10,477	
A-10 P	\$278,497	\$49,497	\$20,311	-\$4,693	-\$1,173	-\$552	\$111,552	\$45,644	\$1,796	\$18,808	\$6,123	-\$5,646	\$9,789	-\$812		\$27,042	\$277,685	
A-10 S	\$72,424,271	\$12,224,988	\$5,126,781	-\$1,184,527	-\$296,132	-\$136,440	\$31,903,875	\$11,778,855	\$453,452	\$4,746,147	\$1,545,438	-\$1,425,134	\$2,470,849	-\$124,308		\$5,215,604	\$72,299,449	
<b>TOTAL MEDIUM</b>	<b>\$72,713,248</b>	<b>\$12,277,376</b>	<b>\$5,148,278</b>	<b>-\$1,189,494</b>	<b>-\$297,373</b>	<b>-\$137,024</b>	<b>\$32,018,124</b>	<b>\$11,827,073</b>	<b>\$455,353</b>	<b>\$4,766,053</b>	<b>\$1,551,918</b>	<b>-\$1,431,110</b>	<b>\$2,481,210</b>	<b>-\$125,124</b>		<b>\$5,242,350</b>	<b>\$72,587,610</b>	
<b>E-19 CLASS</b>																		
E-19 FIRM T	-\$1,443	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,443	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$6,576	\$0	-\$8,019
E-19 V T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total E-19 T</b>	<b>-\$1,443</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$1,443</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$6,576</b>	<b>\$0</b>	<b>-\$8,019</b>
E-19 FIRM P	-\$9,323,439	\$1,763,662	\$844,105	-\$195,028	-\$48,757	-\$19,684	\$3,531,139	\$1,717,159	\$74,659	\$781,635	\$207,217	-\$234,643	\$406,816	-\$106,386		\$495,159	\$9,217,052	
E-19 V P	\$1,119,406	\$181,802	\$106,912	-\$24,702	-\$6,175	-\$2,029	\$351,980	\$217,491	\$9,456	\$99,000	\$26,246	-\$29,719	\$51,526	\$0		\$137,619	\$1,119,406	
<b>Total E-19 P</b>	<b>\$10,442,845</b>	<b>\$1,945,464</b>	<b>\$951,017</b>	<b>-\$219,729</b>	<b>-\$54,932</b>	<b>-\$21,713</b>	<b>\$3,883,120</b>	<b>\$1,934,649</b>	<b>\$84,115</b>	<b>\$880,635</b>	<b>\$233,463</b>	<b>-\$264,362</b>	<b>\$458,342</b>	<b>-\$106,386</b>		<b>\$632,778</b>	<b>\$10,336,459</b>	
E-19 FIRM S	\$53,973,325	\$8,702,088	\$4,566,986	-\$1,055,188	-\$263,797	-\$97,122	\$22,717,142	\$9,974,825	\$403,939	\$4,205,436	\$1,121,137	-\$1,269,523	\$2,201,056	-\$523,081		\$2,766,344	\$53,450,244	
E-19 V S	\$153,878,015	\$22,785,892	\$14,084,736	-\$3,254,235	-\$813,559	-\$254,307	\$61,730,932	\$30,762,689	\$1,245,762	\$12,888,996	\$3,457,625	-\$3,915,251	\$6,788,131	\$0		\$8,370,605	\$153,878,015	
<b>Total E-19 S</b>	<b>\$207,851,340</b>	<b>\$31,487,981</b>	<b>\$18,651,722</b>	<b>-\$4,309,423</b>	<b>-\$1,077,356</b>	<b>-\$351,428</b>	<b>\$84,448,074</b>	<b>\$40,737,515</b>	<b>\$1,649,701</b>	<b>\$17,094,431</b>	<b>\$4,578,762</b>	<b>-\$5,184,775</b>	<b>\$8,989,187</b>	<b>-\$523,081</b>		<b>\$11,136,949</b>	<b>\$207,328,259</b>	
<b>Total E-19</b>	<b>\$218,292,742</b>	<b>\$33,433,444</b>	<b>\$19,602,738</b>	<b>-\$4,529,153</b>	<b>-\$1,132,288</b>	<b>-\$373,141</b>	<b>\$88,329,751</b>	<b>\$42,672,164</b>	<b>\$1,733,816</b>	<b>\$17,975,066</b>	<b>\$4,812,225</b>	<b>-\$5,449,137</b>	<b>\$9,447,529</b>	<b>-\$636,043</b>		<b>\$11,769,727</b>	<b>\$217,656,999</b>	
<b>STREETLIGHTS</b>	<b>\$1,049,689</b>	<b>\$93,679</b>	<b>\$62,079</b>	<b>-\$14,343</b>	<b>-\$2,913</b>	<b>-\$1,233</b>	<b>\$749,003</b>	<b>\$78,904</b>	<b>\$5,491</b>	<b>\$57,485</b>	<b>\$2,465</b>	<b>-\$17,257</b>	<b>\$20,506</b>	<b>\$0</b>		<b>\$15,824</b>	<b>\$1,049,689</b>	
<b>STANDBY</b>																		
STANDBY T	\$1,709,161	\$612,846	\$176,185	-\$40,707	-\$16,855	-\$9,481	\$131,689	\$359,049	\$15,583	\$163,146	\$31,802	-\$48,976	\$132,934	\$0		\$201,945	\$1,709,161	
STANDBY P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	
STANDBY S	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		-\$26	\$0	-\$26
<b>TOTAL STANDBY</b>	<b>\$1,709,161</b>	<b>\$612,846</b>	<b>\$176,185</b>	<b>-\$40,707</b>	<b>-\$16,855</b>	<b>-\$9,481</b>	<b>\$131,689</b>	<b>\$359,049</b>	<b>\$15,583</b>	<b>\$163,146</b>	<b>\$31,802</b>	<b>-\$48,976</b>	<b>\$132,934</b>	<b>-\$26</b>		<b>\$201,945</b>	<b>\$1,709,135</b>	
<b>AGRICULTURE</b>																		
AG-1A	\$128,037	\$6,700	\$3,668	-\$847	-\$179	-\$73	\$95,377	\$13,016	\$324	\$3,378	\$1,020	-\$1,020	\$1,543	-\$939		\$5,130	\$127,098	
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	
AG-VA	\$10,830	\$817	\$447	-\$103	-\$22	-\$9	\$7,904	\$1,251	\$40	\$414	\$124	-\$124	\$188	-\$62		-\$97	\$10,769	
AG-4A	\$82,759	\$6,602	\$3,614	-\$835	-\$176	-\$72	\$53,797	\$10,059	\$320	\$3,298	\$1,005	-\$1,005	\$1,520	-\$525		\$4,633	\$82,234	
AG-5A	\$142,601	\$15,813	\$8,656	-\$2,000	-\$422	-\$172	\$73,627	\$21,141	\$766	\$8,016	\$2,406	-\$2,406	\$3,641	-\$1,025		\$13,535	\$141,577	
AG-1B	\$35,846	\$1,960	\$1,073	-\$248	-\$52	-\$21	\$26,920	\$3,048	\$95	\$994	\$298	-\$298	\$451	-\$339		\$1,626	\$35,506	
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	
AG-VB	\$286	\$0	\$0	\$0	\$0	\$0	\$286	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$286	
AG-4B	\$242,748	\$24,535	\$13,431	-\$3,103	-\$655	-\$267	\$158,819	\$33,627	\$1,188	\$12,437	\$3,734	-\$3,734	\$5,649	-\$53		-\$2,914	\$242,696	
AG-4C	\$8,372	\$607	\$332	-\$77	-\$16	-\$7	\$5,635	\$836	\$29	\$308	\$92	-\$92	\$140	-\$222		\$585	\$8,149	
AG-5B	\$1,613,194	\$247,388	\$135,428	-\$31,290	-\$6,600	-\$2,689	\$670,952	\$270,122	\$11,978	\$125,405	\$37,646	-\$37,646	\$56,958	-\$47,443		\$135,543	\$1,565,751	
AG-5C	\$648,453	\$115,312	\$63,125	-\$14,585	-\$3,076	-\$4,562	\$259,865	\$123,174	\$5,583	\$58,453	\$17,547	-\$17,547	\$26,549	-\$30,674		\$15,307	\$617,779	
<b>Total AG A</b>	<b>\$364,227</b>	<b>\$29,931</b>	<b>\$16,385</b>	<b>-\$3,786</b>	<b>-\$799</b>	<b>-\$325</b>	<b>\$230,705</b>	<b>\$45,467</b>	<b>\$1,449</b>	<b>\$15,105</b>	<b>\$4,555</b>	<b>-\$4,555</b>	<b>\$6,891</b>	<b>-\$2,549</b>		<b>\$23,201</b>	<b>\$361,677</b>	
<b>Total AG B</b>	<b>\$2,548,898</b>	<b>\$389,801</b>	<b>\$213,389</b>	<b>-\$49,303</b>	<b>-\$10,400</b>	<b>-\$4,237</b>	<b>\$1,122,476</b>	<b>\$430,807</b>	<b>\$18,874</b>	<b>\$197,597</b>	<b>\$59,318</b>	<b>-\$59,318</b>	<b>\$89,747</b>	<b>-\$78,732</b>		<b>\$150,147</b>	<b>\$2,470,167</b>	
<b>TOTAL AG</b>	<b>\$2,913,125</b>	<b>\$419,733</b>	<b>\$229,775</b>	<b>-\$53,089</b>	<b>-\$11,198</b>	<b>-\$4,562</b>	<b>\$1,353,181</b>	<b>\$476,274</b>	<b>\$20,323</b>	<b>\$212,702</b>	<b>\$63,872</b>	<b>-\$63,872</b>	<b>\$96,638</b>	<b>-\$81,281</b>		<b>\$173,349</b>	<b>\$2,831,844</b>	
<b>E-20 CLASS</b>																		
E-20 FIRM T	\$51,542,529	\$16,330,329	\$10,616,764	-\$2,452,971	-\$498,260	-\$180,246	-\$7,288,796	\$18,186,478	\$939,028	\$8,547,270	\$2,069,694	-\$2,951,230	\$4,158,552	-\$2,753,466		\$4,065,918	\$48,789,063	
FPP T	\$2,926,431						\$72,473	\$2,713,833	\$140,124				\$0			\$0	\$2,926,431	
<b>TOTAL</b>	<b>\$54,468,960</b>	<b>\$16,330,329</b>	<b>\$10,616,764</b>	<b>-\$2,452,971</b>	<b>-\$498,260</b>	<b>-\$180,246</b>	<b>-\$7,216,323</b>	<b>\$20,900,311</b>	<b>\$1,079,152</b>	<b>\$8,547,270</b>	<b>\$2,069,694</b>	<b>-\$2,951,230</b>	<b>\$4,158,552</b>	<b>-\$2,753,466</b>		<b>\$4,065,918</b>	<b>\$51,715,494</b>	
E-2																		

Pacific Gas and Electric Company  
 Illustrative GHG Rate Change\*  
 AL 4371-E  
 Attachment 2

DA/CCA RESULTS

Class/Schedule	Total Sales (KWH)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																			
E-1	487,423,775	\$0.13111	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	\$0.06879	\$0.01333	\$0.00049	\$0.00494	\$0.00176	-\$0.00154	\$0.00342	-\$0.01789	\$0.01062	\$0.01301	\$0.11536	-12.0%
EL-1	108,252,719	\$0.02525	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	\$0.00315	\$0.00643	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	-\$0.01420	-\$0.02019	\$0.01413	\$0.00558	-77.9%
EL-7	17,370,016	\$0.12096	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	\$0.04763	\$0.01335	\$0.00049	\$0.00454	\$0.00176	-\$0.00154	\$0.00342	-\$0.01809	\$0.02733	\$0.01121	\$0.10852	-10.3%
E-7	982,627	\$0.01014	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	\$0.00935	\$0.01335	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	-\$0.00673	\$0.03783	\$0.01490	-\$0.00311	-130.7%
E-8	11,335,089	\$0.10380	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	\$0.04105	\$0.01450	\$0.00049	\$0.00488	\$0.00176	-\$0.00154	\$0.00342	-\$0.01855	\$0.01480	\$0.01078	\$0.09000	-13.3%
EL-8	1,016,412	-\$0.03216	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	-\$0.04331	\$0.00759	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	-\$0.00454	-\$0.04128	\$0.01322	-\$0.04577	42.3%
TOTAL RES	626,380,638	\$0.11159	\$0.01469	\$0.00554	-\$0.00128	-\$0.00038	-\$0.00015	\$0.05497	\$0.01215	\$0.00049	\$0.00406	\$0.00176	-\$0.00154	\$0.00342	-\$0.01723	\$0.00568	\$0.01312	\$0.09529	-14.6%
<b>SMALL L&amp;P</b>																			
A-1	190,579,599	\$0.11649	\$0.01274	\$0.00554	-\$0.00128	-\$0.00035	-\$0.00014	\$0.06815	\$0.01426	\$0.00049	\$0.00511	\$0.00154	-\$0.00154	\$0.00289	-\$0.00170		\$0.00908	\$0.11479	-1.5%
A-6	71,472,268	\$0.10522	\$0.01274	\$0.00554	-\$0.00128	-\$0.00035	-\$0.00014	\$0.05890	\$0.01267	\$0.00049	\$0.00500	\$0.00154	-\$0.00154	\$0.00289	-\$0.00072		\$0.00875	\$0.10450	-0.7%
A-15	3,574	\$0.31030	\$0.01274	\$0.00554	-\$0.00128	-\$0.00035	-\$0.00014	\$0.27367	\$0.01427	\$0.00049	\$0.00209	\$0.00154	-\$0.00154	\$0.00289	-\$0.01218		\$0.00037	\$0.29812	-3.9%
TC-1	1,079,635	\$0.12239	\$0.01274	\$0.00554	-\$0.00128	-\$0.00035	-\$0.00014	\$0.08061	\$0.00707	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00289	\$0.00000		\$0.00969	\$0.12239	0.0%
TOTAL SMALL	263,135,076	\$0.11346	\$0.01274	\$0.00554	-\$0.00128	-\$0.00035	-\$0.00014	\$0.06569	\$0.01380	\$0.00049	\$0.00508	\$0.00154	-\$0.00154	\$0.00289	-\$0.00142		\$0.00899	\$0.11203	-1.3%
<b>MEDIUM L&amp;P</b>																			
A-10 T	214,144	\$0.04894	\$0.01350	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00015	\$0.01260	\$0.01202	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00002		-\$0.00138	\$0.04892	0.0%
A-10 P	3,666,203	\$0.07596	\$0.01350	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00015	\$0.03043	\$0.01245	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00022		\$0.00738	\$0.07574	-0.3%
A-10 S	925,411,772	\$0.07826	\$0.01321	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00015	\$0.03448	\$0.01273	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00013		\$0.00564	\$0.07813	-0.2%
TOTAL MEDIUM	929,292,120	\$0.07825	\$0.01321	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00015	\$0.03445	\$0.01273	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00013		\$0.00564	\$0.07811	-0.2%
<b>E-19 CLASS</b>																			
E-19 FIRM T	0	0																	
E-19 V T	0	0																	
Total E-19 T	0	0																	
E-19 FIRM P	152,365,442	\$0.06119	\$0.01158	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00013	\$0.02318	\$0.01127	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00070		\$0.00325	\$0.06049	-1.1%
E-19 V P	19,298,220	\$0.05801	\$0.00942	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00011	\$0.01824	\$0.01127	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000		\$0.00713	\$0.05801	0.0%
Total E-19 P	171,663,662	\$0.06083	\$0.01133	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00013	\$0.02262	\$0.01127	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00062		\$0.00369	\$0.06021	-1.0%
E-19 FIRM S	824,365,710	\$0.06547	\$0.01056	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00012	\$0.02756	\$0.01210	\$0.00049	\$0.00510	\$0.00136	-\$0.00154	\$0.00267	-\$0.00063		\$0.00336	\$0.06484	-1.0%
E-19 V S	2,542,371,033	\$0.06053	\$0.00896	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00010	\$0.02428	\$0.01210	\$0.00049	\$0.00507	\$0.00136	-\$0.00154	\$0.00267	\$0.00000		\$0.00329	\$0.06053	0.0%
Total E-19 S	3,366,736,743	\$0.06174	\$0.00935	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00010	\$0.02508	\$0.01210	\$0.00049	\$0.00508	\$0.00136	-\$0.00154	\$0.00267	-\$0.00016		\$0.00331	\$0.06158	-0.3%
E-19 T	0	0																	
E-19 P	171,663,662	\$0.06083	\$0.01133	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00013	\$0.02262	\$0.01127	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00062		\$0.00369	\$0.06021	-1.0%
E-19 S	3,366,736,743	\$0.06174	\$0.00935	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00010	\$0.02496	\$0.01210	\$0.00049	\$0.00508	\$0.00136	-\$0.00154	\$0.00267	-\$0.00016		\$0.00331	\$0.06158	-0.3%
TOTAL E-19	3,538,400,405	\$0.06169	\$0.00945	\$0.00554	-\$0.00128	-\$0.00032	-\$0.00011	\$0.02496	\$0.01206	\$0.00049	\$0.00508	\$0.00136	-\$0.00154	\$0.00267	-\$0.00018		\$0.00333	\$0.06151	-0.3%
<b>STREETLIGHTS</b>																			
STANDBY	11,205,564	\$0.09368	\$0.00836	\$0.00554	-\$0.00128	-\$0.00026	-\$0.00011	\$0.06684	\$0.00704	\$0.00049	\$0.00513	\$0.00022	-\$0.00154	\$0.00183	\$0.00000		\$0.00141	\$0.09368	0.0%
STANDBY T	31,802,418	\$0.05374	\$0.01927	\$0.00554	-\$0.00128	-\$0.00053	-\$0.00030	\$0.00414	\$0.01129	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	\$0.00000		\$0.00635	\$0.05374	0.0%
STANDBY P	0	0																	
STANDBY S	0	0																	
TOTAL STANDBY	31,802,418	\$0.05374	\$0.01927	\$0.00554	-\$0.00128	-\$0.00053	-\$0.00030	\$0.00414	\$0.01129	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	\$0.00000		\$0.00635	\$0.05374	0.0%
<b>AGRICULTURE</b>																			
AG-1A	662,067	\$0.19339	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.14406	\$0.01966	\$0.00049	\$0.00510	\$0.00154	-\$0.00154	\$0.00233	-\$0.00142		\$0.00775	\$0.19197	-0.7%
AG-RA	0	0																	
AG-VA	80,716	\$0.13418	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.09793	\$0.01550	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00076		-\$0.00120	\$0.13341	-0.6%
AG-4A	652,341	\$0.12686	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.08247	\$0.01542	\$0.00049	\$0.00506	\$0.00154	-\$0.00154	\$0.00233	-\$0.00080		\$0.00710	\$0.12606	-0.6%
AG-5A	1,562,518	\$0.09126	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.04712	\$0.01353	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00066		\$0.00866	\$0.09061	-0.7%
AG-1B	193,674	\$0.18508	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.13900	\$0.01574	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00175		\$0.00840	\$0.18333	-0.9%
AG-RB	0	0																	
AG-VB	0	0																	
AG-4B	2,424,425	\$0.10013	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.06551	\$0.01387	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00002		-\$0.00120	\$0.10010	0.0%
AG-4C	59,962	\$0.13962	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.09397	\$0.01394	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00371		\$0.00975	\$0.13591	-2.7%
AG-5B	24,445,443	\$0.06599	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.02745	\$0.01105	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00194		\$0.00554	\$0.06405	-2.9%
AG-5C	11,394,418	\$0.05691	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.02281	\$0.01081	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00269		\$0.00134	\$0.05422	-4.7%
Total AG A	2,957,643	\$0.12315	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.07800	\$0.01537	\$0.00049	\$0.00511	\$0.00154	-\$0.00154	\$0.00233	-\$0.00086		\$0.00784	\$0.12229	-0.7%
Total AG B	38,517,923	\$0.06617	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.02914	\$0.01118	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00204		\$0.00390	\$0.06413	-3.1%
TOTAL AG	41,475,565	\$0.07024	\$0.01012	\$0.00554	-\$0.00128	-\$0.00027	-\$0.00011	\$0.03263	\$0.01148	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00196		\$0.00418	\$0.06828	-2.8%
<b>E-20 CLASS</b>																			
E-20 FIRM T	1,916,383,307	\$0.02690	\$0.00852	\$0.00554	-\$0.00128	-\$0.00026	-\$0.00009	\$0.00380	\$0.00949	\$0.00049	\$0.00446	\$0.00108	-\$0.00154	\$0.00217	-\$0.00144		\$0.00212	\$0.02546	-5.3%
FPP T	285,967,670	\$0.01023	\$0.00000	\$0.00000	-\$0.00000	-\$0.00000	-\$0.00000	\$											

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

1st Light Energy	Douglass & Liddell	Occidental Energy Marketing, Inc.
AT&T	Downey & Brand	OnGrid Solar
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Anderson & Poole	G. A. Krause & Assoc.	Praxair
BART	GenOn Energy Inc.	Regulatory & Cogeneration Service, Inc.
Barkovich & Yap, Inc.	GenOn Energy, Inc.	SCD Energy Solutions
Bartle Wells Associates	Goodin, MacBride, Squeri, Schlotz & Ritchie	SCE
Braun Blasing McLaughlin, P.C.	Green Power Institute	SDG&E and SoCalGas
CENERGY POWER	Hanna & Morton	SPURR
California Cotton Ginners & Growers Assn	In House Energy	San Francisco Public Utilities Commission
California Energy Commission	International Power Technology	Seattle City Light
California Public Utilities Commission	Intestate Gas Services, Inc.	Sempra Utilities
California State Association of Counties	K&L Gates LLP	SoCalGas
Calpine	Kelly Group	Southern California Edison Company
Casner, Steve	Linde	Spark Energy
Center for Biological Diversity	Los Angeles County Integrated Waste Management Task Force	Sun Light & Power
City of Palo Alto	Los Angeles Dept of Water & Power	Sunshine Design
City of San Jose	MRW & Associates	Tecogen, Inc.
Clean Power	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Coast Economic Consulting	Marin Energy Authority	TransCanada
Commercial Energy	McKenna Long & Aldridge LLP	Utility Cost Management
County of Tehama - Department of Public Works	McKenzie & Associates	Utility Power Solutions
Crossborder Energy	Modesto Irrigation District	Utility Specialists
Davis Wright Tremaine LLP	Morgan Stanley	Verizon
Day Carter Murphy	NLine Energy, Inc.	Water and Energy Consulting
Defense Energy Support Center	NRG Solar	Wellhead Electric Company
Dept of General Services	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Division of Ratepayer Advocates	North America Power Partners	