

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



October 3, 2014

Advice Letter 4368-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Modifications to the Photovoltaic Program Solicitation Protocol and Power Purchase Agreements

Dear Mr. Cherry:

Advice Letter 4368-E is effective October 2, 2014, per Resolution E-4659.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

February 28, 2014

Advice 4368-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Modifications to the Photovoltaic (PV) Program Solicitation Protocol and Power Purchase Agreements

I. INTRODUCTION

A. Purpose

Pursuant to Decision (“D.”) 10-04-052¹ and Resolution E-4368², Pacific Gas and Electric Company (“PG&E”) hereby submits this Advice Letter, seeking approval of modifications to the Photovoltaic (“PV”) Program Solicitation Protocol (“Solicitation Protocol” or “Protocol”) and the non-modifiable form Small and Large PV Power Purchase Agreements (“PPAs”). The California Public Utilities Commission (“Commission” or “CPUC”) anticipated in D.10-04-052 that the standard PPAs would require changes over time, including changes that would allow PG&E to “respond to lessons learned as the program progresses.”³ As the Commission expected, through implementation of two years of the PV PPA program, including feedback from the Independent Evaluator and through comments and discussion at the Bidders’ Forum, and consultation with the Energy Division, PG&E is now in a better position to make changes to the PV PPAs and Protocol to enhance the efficacy of the program.

B. Subject of the Advice Letter

In D.10-04-052 and Resolution E-4368, the Commission instructed PG&E to convene a program forum to solicit feedback and identify any program components that may need modification. The Commission provided that PG&E may file a Tier 3 advice letter seeking modifications to the

¹ D. 10-04-052, Ordering Paragraphs 16 and 20 (pgs. 82 and 84).

² Resolution E-4368, Findings and Conclusions Paragraph 3 (p. 27).

³ D. 10-04-052, Conclusions of Law Paragraph 11 (p. 78).

solicitation protocols and the standard PPAs, based on the feedback received through the program forum and consultation with the Energy Division.⁴

On September 14, 2012, PG&E sent out a program survey⁵ to solicit feedback on the PV Program from all entities that participated in the 2012 PV Program Year 2 Request for Offers (“RFO”) as well as other stakeholders. On October 12, 2012, PG&E held a Bidders’ Forum for Participants that submitted offers into the 2012 PV Program Year 2 RFO. The purpose of the forum was to present the results of the solicitation, feedback survey, and Independent Evaluator Report and discuss eligibility criteria and updates under consideration.

Based on the Independent Evaluator Report and feedback received at the Program Forum for Program Year 2, lessons learned in Program Years 1 and 2, discussions with the Energy Division, and incorporation of updated terms and conditions to further align the PV PPAs with the recently approved 2013 Renewables Portfolio Standard (“RPS”) Solicitation Form PPA and PG&E’s proposed Renewable Auction Mechanism (“RAM”) PPA for use in the fifth RAM auction, PG&E submits modifications to the PV Program Solicitation Protocol and standard PPAs, as outlined in Section D below.

C. General Program Description

On February 2, 2009, PG&E filed Application (“A.”) 09-02-019, seeking authorization for a five-year, 500 megawatt (“MW”) solar PV program designed to promote the development of distributed solar PV in PG&E’s service territory and to help the State meet its aggressive Renewable Portfolio Standard (“RPS”) goals. On April 22, 2010, the Commission adopted D.10-04-052, which authorized PG&E to own and operate 250 MW of primarily ground-mounted solar PV facilities of 20 MW or less and to enter into long-term PPAs for 250 MW of similar facilities.

Given the intent of the PV program to promote development of distributed solar PV, the Commission adopted non-negotiable form contracts for Large PV Projects (three to 20 MW) and Small PV Projects (one to less than three MW) to streamline the procurement process. The Commission concluded that having non-modifiable form contracts would, “be in ratepayers’ interest because it will expedite the negotiation and commission approval of PPAs and could attract more sellers to participate in the solicitation.”⁶ The adoption of the non-modifiable form contracts also allowed PG&E to simplify the evaluation of bids.

On February 2, 2011, PG&E launched the 2011 PV Program PPA Solicitation and sought PPAs for a total of up to 50 MW from new PV facilities ranging in size from one to 20 MW. Upon evaluation of the proposals received, PG&E executed three PPAs (using the Large PV Project PPA approved by the Commission) with Recurrent Energy, for its 20 MW Kansas South project;

⁴ D. 10-04-052, Ordering Paragraph 16 (p. 82).

⁵ Please refer to <https://www.surveymonkey.com/s/T75QJ7W> for the list of survey questions.

⁶ D.10-04-052, p. 60.

Westlands Solar Farms, for its 18 MW PV1 project; and Fotowatio Renewable Ventures, for its 12 MW Orion project. The Commission approved the PPAs on August 22, 2011.

On April 3, 2012, PG&E launched the 2012 PV Program Year 2 PPA RFO and sought PPAs for up to 50 MW from new PV facilities. PG&E executed 2 PPAs using the approved Large PV Project PPA with Recurrent Energy, for its 20 MW Kent South project, and SKIC Solar, for its 20 MW SKIC Solar 1 project. PG&E also executed four PPAs using the approved Small PV Project PPA with SilRay for its 2 MW East Side Calpella project, its 2 MW Foothill Farmington project, its 2 MW Parducci project and its 2 MW Ruddick project. The Commission approved each of these executed Large and Small PV PPAs on October 16, 2012.

On December 10, 2012, PG&E filed Advice Letters 4160-E and 4161-E requesting termination of the PV Program and procurement of the remaining approved capacity associated with the PV Program through the RAM process. On February 7, 2014, the Commission rejected on procedural grounds and without prejudice Advice Letters 4160-E and 4161-E. On February 10, 2014, PG&E filed a Petition for Modification requesting in part that the PV Program and RAM Decisions be modified to terminate the PV Program after the third Program Year, and that the third PV PPA Program solicitation occur concurrently with the fifth RAM solicitation. To address procedural issues, PG&E filed separate Petitions for Modification on February 26, 2014 in the PV Program and RAM Program dockets.

II. PROPOSED MODIFICATIONS TO THE PV PROGRAM SOLICITATION PROTOCOL AND STANDARD SMALL AND LARGE PPAS

Streamlining and simplifying the third PV Program RFO process is in the best interest of the RFO participants, will provide for easier RFO administration, and should simplify the Commission's review of the resulting PPAs. To that end, through this Advice Letter, PG&E proposes only one PPA for both the small (1 to less than 3 MW) and large (3 – 20 MW) PV Program projects with certain modifications to allow one PPA to work for both sizes. Specifically, PG&E has based the proposed, revised PV PPA on its proposed RAM 5 PPA submitted in Advice Letter 4365-E on February 27, 2014, with certain modifications to conform to the requirements of D.10-04-052 and Resolution E-4368. This approach to revising the existing PV PPAs offers several advantages. First, it streamlines the review of both stakeholders and the Commission of the proposed RAM and PV Program PPAs, as they will contain the same fundamental terms and structure. Second, this approach leverages the incremental work and improvements that the Commission and stakeholders have made to the RAM PPA over time. Finally, using the proposed RAM 5 PPA as the basis for the PV PPA incorporates the numerous minor and ministerial updates PG&E has made to the RAM 5 PPA to conform it to the Commission-approved 2013 RPS Form PPA, many of which changes are needed in order to account for changes in the regulatory and market conditions since the PV PPAs were originally approved. Parties may refer to Attachment C of the RAM 5 Advice Letter 4365-E to find a detailed list of changes proposed to the RAM 5 PPA to conform it to the current RPS Form PPA.

The following sections generally describe the most significant proposed changes to the approved PV PPAs and Protocol. Additional minor and ministerial improvements to the PV PPAs are

shown in Attachment B, which contains a redline version of PG&E's proposed PV Program Year 3 PPA against each of the approved Small PV PPA and the approved Large PV PPA. Attachment C also provides, for purposes of convenience to stakeholders and the Commission, a redline showing changes between the proposed PV Program Year 3 PPA and PG&E's proposed RAM 5 PPA.

A. Consolidation of PV PPAs into a single PV PPA

Request:

PG&E seeks to convert the two PV PPAs into a single PPA for all eligible projects, based on the proposed RAM 5 PPA.

Reason:

The two existing PV PPAs are several years old and would require significant updates to bring them in line with the current market. The RAM 5 PPA has just been updated, and the contract provisions applicable to the As Available On Peak category of RAM procurement are largely consistent with the provisions needed for the PV Program Year 3 RFO. In addition, the market and Commission are already familiar with the existing RAM PPA. For these reasons, PG&E has utilized the RAM 5 PPA as the basis for the new PV PPA. To conform the proposed PV Program Year 3 PPA with the directives of D.10-04-052 and Resolution E-4368 and the spirit of the PV Program, PG&E made limited additional edits to the proposed RAM 5 PPA, including:

- Projects must be located in the PG&E service territory;
- 1 MW – 3 MW projects are eligible;
- 1 MW to less than 3 MW projects are not subject to Guaranteed Energy Production provisions;
- Performance Assurance amounts for Project Development Security and Delivery Term Security are conformed to the amounts required in program years 1 and 2 of the PV PPA RFO; and
- Aggregation of projects is allowed (with certain restrictions) to reach the 1 MW RFO eligibility threshold.

B. Economic Dispatch (Buyer Curtailment)

Request:

PG&E seeks to include language that facilitates the economic dispatch of the PV Program Year 3 PPAs.

Reason:

Economic dispatch rights are necessary for PG&E to bid a renewable energy resource in the California Independent System Operator ("CAISO") market. Absent these dispatch rights, the resource must be self-scheduled. Resources that are bid into the market respond to market economic signals and will reduce output based on price triggers, whereas self-scheduled supply does not respond to price signals. It is through this price response that over-generation can be managed.

Increased energy deliveries to the CAISO system from intermittent resources will likely increase the periods of time during which energy supply is greater than demand, or over-generation conditions exist. The CAISO's 20 percent RPS Study detailed the need for the CAISO to pursue incentives or mechanisms to reduce the level of self-scheduled resources⁷ and to encourage greater participation by wind and solar resource in economic dispatch, which can mitigate overgeneration.⁸ Over the past few years, the CAISO has faced instances where there were insufficient decremental bids in the market, making it difficult to use the CAISO's market framework to avoid over-generation.⁹ When this occurs and generators are not willing to voluntarily reduce energy deliveries while CAISO nodal prices are positive, the prices will go negative. However, generators will continue generating, resulting in adverse economic consequences for PG&E's customers.

To be fully and most efficiently bid in to the CAISO markets, a resource needs to be unrestricted in the number of hours it may be curtailed. Having this flexibility in a PPA does not mean that all such hours will indeed be used, but it does allow PG&E the ability to bid its resources without restriction in order to avoid or limit negative prices and/or over-generation situations.

In addition to meeting CAISO preference for economic bids and protecting customers by avoiding the result of negative prices, PG&E's buyer curtailment system keeps the Seller whole by protecting their revenue stream through payment for Deemed Delivered Energy.

C. Resource Adequacy

Request:

PG&E seeks to revise the Solicitation Protocol and proposed PV PPA to reflect that participants will now have the option of submitting offers as Energy Only Status or Full Capacity Deliverability Status ("FCDS"). Participants bidding as Energy Only Status do not have to pursue a FCDS Finding. Participants bidding as FCDS must acquire a FCDS Finding through the interconnection process, as described more fully in the PPA. Participation in the annual deliverability assessment is not allowed for projects bidding FCDS.

For FCDS bids resulting in executed PPAs, such projects need not be fully deliverable as of commercial operation date, but must be fully deliverable by December 31, 2024. PG&E's proposal will allow approximately 10 years from PPA execution until FCDS obligations must be met. This shift is consistent with the time allowed in the original RAM 1 PPA, which was finalized in 2011, with achievement of the FCDS requirement required by December 31, 2021.

⁷ CAISO August 31, 2010, Integration of Renewable Resources: Operational Requirements and Generation Fleet Capability at 20% RPS, at pp. 67

⁸ Ibid., at pp. XV

⁹ CAISO September 25, 2013, Filing Letter in FERC Docket ER13-2452, at pp. 8-10

The 2024 deadline recognizes that CAISO interconnection studies often indicate network upgrades for full delivery may require up to 12 years (based on indications from Cluster 4 Phase 2 studies) after the interconnection agreement is signed.

Reason:

These changes will give Participants the flexibility to offer projects as Energy-Only or with Full Deliverability, and the evaluation process will consider the relative customer value of Energy-Only and Full Deliverability.

D. Commercial Online Date

Request:

PG&E seeks to extend the Guaranteed Commercial Online Date (“GCOD”) for all projects from eighteen (18) months to twenty four (24) months.

Reason:

PG&E’s experience in Program Years 1 and 2 of the PV PPA Program shows that PV Program projects often require longer than 18 months from CPUC approval to make it through the project development process and achieve commercial operation. Allowing 24 months to reach COD will enhance the likelihood that approved projects will meet the COD timeframe. In addition, allowing the PV Program Year 3 projects to come online later in the decade better aligns with PG&E’s demonstrated renewable net short position, as described in PG&E’s 2013 RPS Procurement Plan.¹⁰ Finally, providing for a COD within 24 months aligns the PV PPA with the existing RAM PPA.

E. Regulatory Delay Extension

Request:

PG&E seeks to increase the time period for an extension to the GCOD for certain allowed regulatory and permitted delays to eighteen (18) months from six (6) months for the existing Small PV PPA and twelve (12) months for existing Large PV PPA.

Reason:

Regulatory delays that exceed 12 months may occur and jeopardize a Seller’s ability to meet its contractual obligations. This may be the case with transmission upgrades, when work may only be possible during certain months of the year, either due to weather or due to restrictions on when certain power lines may be de-energized. Thus, if certain milestones are missed, significant extensions of time may be required.

This extension should not result in PG&E selecting projects that require longer construction times. PG&E proposes to only select projects in the PV Program Year 3 PPA RFO if the Phase II interconnection studies indicate that necessary network upgrades can be completed within 24

¹⁰ PG&E’s 2013 RPS Procurement Plan, filed December 4, 2013 (the “2013 RPS Plan”) in R.11-05-005, at Appendix 1 and Appendix 1A.

months. The requested extension will allow Sellers additional flexibility before facing an event of default, while still providing Sellers sufficient incentive to bring projects online.

F. Projects with Shared Interconnection Facilities

Request:

PG&E seeks to add a requirement that Sellers provide separate high side metering and separate step-up transformers for each project.

Reason:

Requiring that Sellers provide separate metering and transformers for each project will ensure that Sellers are not breaking up or subdividing larger projects in order to participate in the PV PPA Program, without separating their interconnections. Additionally, this ensures that the most recent interconnection study costs are solely used for the project, and not allocated across multiple projects.

G. 2013 RPS Form PPA Conforming Updates

Request:

PG&E seeks to bring the PV PPA language current with the 2013 RPS Form PPA (“2013 RPS PPA”) approved by the Commission in D.13-11-024 on November 14, 2013. The changes include updating TOD factors, CAISO terminology and outage and reporting protocols.

Reason:

Given the dynamic nature of the renewables industry, market, and regulatory environment, PG&E must regularly update its PPA language, including changes to CAISO operating, scheduling rules and tariffs. PG&E most recently conformed its PPA language to market conditions in updates to the 2013 RPS PPA. PG&E is proposing changes to the PV PPAs to conform to language recently approved for the 2013 RPS Form PPA.

H. Interconnection

Request:

PG&E seeks to modify the interconnection eligibility requirements from previously requiring a submitted interconnection application to now requiring a completed Phase II interconnection study in order to participate in the PV PPA Program Year 3 RFO.

Reason:

Decision 13-11-024 adopted a Phase II interconnection study requirement for the 2013 RPS Solicitation, noting that this requirement would provide more certainty regarding transmission cost and timing and would be a reasonable approach to minimize project failure risk. This requirement makes even more sense for the PV PPA Program Year 3 RFO, which has nearer-term online dates, and an even greater need for certainty regarding timing of network upgrades.

I. Evaluation Criteria

Request:

PG&E proposes to adopt the bid evaluation and ranking process proposed for use in the RAM 5 RFO for purposes of the PV PPA Program Year 3 RFO.

Reason:

Currently the PV PPA Program evaluation methodology consists of an initial ranking of offers based on their post-TOD cost. PG&E proposes to enhance this methodology by using the proposed RAM 5 process, where applicable. Under the proposed methodology, Offers would be evaluated based on levelized Product cost per megawatt hour (\$/MWh) using PG&E's CPUC-authorized after-tax weighted average cost of capital of 7.0 percent. Offers will be ranked in order of Product cost, which will include their post-TOD cost plus the estimated transmission network upgrade costs from the most recent interconnection studies or interconnection agreement. For energy-only projects, PG&E will consider reliability network upgrades only. For projects bidding as fully deliverable, PG&E will consider the reliability network upgrades and deliverability network upgrades, along with the project's resource adequacy ("RA") value.

This will allow PG&E to consider the relative cost and value of projects bidding as fully deliverable against those bidding as energy only. It will also allow bidders to bid an escalating price stream, which was one of the recommendations PG&E received at the most recent PV Bidders' Forum.

III. REQUEST FOR COMMISSION APPROVAL

PG&E requests that the Commission issue a resolution no later than May 1, 2014, that:

1. Approves the proposed modifications as just and reasonable; and,
2. Determines that the PPAs and the Solicitation Protocol shall be modified consistent with the changes that have been presented in this filing as reflected in Attachments A and B.

Protests:

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than March 20, 2014, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date:

PG&E requests that this advice filing be approved on or before **May 1, 2014**. PG&E submits this request as a **Tier 3** advice letter.

If the Commission does not issue a final Resolution approving this advice letter by May 1, 2014, PG&E intends to issue the PV PPA Program Year 3 solicitation no later than 45 days after a Resolution approving this advice letter becomes final and non-appealable.

Notice:

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R.11-05-005. Address changes to the General Order 96-B list and electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

Brian Cherry /IG

Vice President – Regulatory Relations

cc: Service List for R.11-05-005
Sean Simon – Energy Division

Attachments:

Attachment A – Clean version of Proposed PV PPA Program Year 3 RFO Protocols (including proposed PV PPA)

Attachment B – Redlined version of Proposed PV PPA Program Year 3 RFO Protocols against existing PV PPA Program Protocols (including redlines of proposed PV PPA against each of the existing Small PV PPA and Large PV PPA)

Attachment C – Redlined version of proposed PV PPA against PG&E's proposed RAM 5 PPA

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Anupama Vege and Igor Grinberg

Phone #: (415) 973-7600 and (415) 973-8580

E-mail: alvb@pge.com, ixg8@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4368-E**

Tier: 3

Subject of AL: **Modifications to the Photovoltaic (PV) Program Solicitation Protocol and Power Purchase Agreements**

Keywords (choose from CPUC listing): Contracts, Portfolio

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.10-04-052 and Resolution E-4368

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes No

Requested effective date: **May 1, 2014**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Attachment A:

**PG&E Proposed PV Protocol and Appendices, including PV PPA as
Appendix B to the Protocol (Clean version)**



Solar Photovoltaic Program – Power Purchase Agreements (PV Program PPA)

2014 Request for Offers

Filing Date: February 28, 2014

TABLE OF CONTENTS

I.	INTRODUCTION AND OVERVIEW	1
A.	Overview	1
B.	Schedule	1
C.	Disclaimers for Rejecting Offers and/or Terminating this RFO	3
II.	RFO GOALS	4
III.	ELIGIBILITY REQUIREMENTS	4
A.	Project Design Eligibility Requirements.....	4
B.	Project Viability Eligibility Requirements.....	4
C.	Participation in Other Procurement Programs.....	6
D.	Participation in Future Solicitations	6
IV.	EVALUATION CRITERIA	6
A.	Cost.....	6
B.	Resource Adequacy Benefit.....	7
C.	Supplier Diversity	7
D.	Seller Concentration	7
V.	GUIDELINES FOR OFFER DEVELOPMENT	7
A.	Price	7
B.	Deliverability	8
C.	PV PPA Terms and Conditions	9
VI.	INFORMATION REGARDING INTERCONNECTION TO PG&E'S ELECTRIC SYSTEM AND INTERCONNECTION SCREENS	10
VII.	REQUIRED INFORMATION	12
A.	Submission Overview.....	12
B.	Required Forms	12

VIII. OFFER SELECTION13

IX. REGULATION13

A. Confidentiality 14

B. Changes to RFO 15

X. COMMUNICATIONS15

XI. SUBMISSION OF SIGNED PV PPAS15

XII. PROCUREMENT REVIEW GROUP REVIEW15

XIII. REGULATORY APPROVAL 16

**XIV. PARTICIPANT’S WAIVER OF CLAIMS AND LIMITATIONS OF
REMEDIES16**

XV. TERMINATION OF THE RFO-RELATED MATTERS17

XVI. PARTICIPANT’S REPRESENTATIONS AND WARRANTIES17

Appendix

A. Offer Form, Developer Experience Form and Supplier Diversity Form.....A

B. Form of PPA.....B

C. Site Control Questionnaire and Attestation.....C

D. Acknowledgement and Commitment of Site Owner.....D

I. INTRODUCTION AND OVERVIEW

A. Overview

Pacific Gas and Electric Company (“PG&E”) is issuing the 2014 Solar Photovoltaic Program Power Purchase Agreement (“PV Program PPA”) Request For Offers (“RFO”) to procure up to 58 megawatts (“MW”) of Product¹ from new solar photovoltaic (“PV”) generating facilities with a 20 year term as authorized by California Public Utilities Commission (“CPUC”) Decision (“D.”) 10-04-052 adopted on April 22, 2010.

PG&E is seeking Offers from PV facilities that are 1 to 20 MW in size for a contract delivery term of 20 years. The generating facility producing the Product must be a new PV facility located in PG&E’s service territory and interconnected to PG&E’s electric system. Except as noted under the circumstances specified in the form PV Program PPAs, the generating facility must be commercially operable within 24 months following CPUC approval of an executed PV Program PPA.

PG&E launched the first PV Program PPA RFO on February 2, 2011 and sought approval of the 50 MW resulting from the selected offers via Advice Letter 3877-E. PG&E launched the second PV Program PPA RFO on April 3, 2012 and sought approval of 48 MW from that solicitation via Advice Letter 4106-E. Three 2 MW PPAs, for a total of 6 MW, from the second PV Program PPA RFO were terminated. As a result of procuring 2 MW under the 50 MW target and the 6 MW of terminated projects from the second PV Program PPA RFO, PG&E’s goal with the 2014 PV Program PPA RFO is to procure 58 MW².

B. Schedule

1. Schedule Overview

The RFO schedule is subject to change to conform to any CPUC requirement and otherwise at the discretion of PG&E at any time. PG&E will endeavor to notify Participants of any schedule change via notification on PG&E’s PV Program PPA RFO Website. As further described below, Participants may register at PG&E’s RFO website at www.pge.com/rfo to receive notice of these and other RFO changes by electronic mail. PG&E will have no liability or responsibility to any Participant for any change in the schedule or for failing to provide notice of any change.

The expected schedule for this RFO is listed in Table I.1. All times are in Pacific Prevailing Time (“PPT”).

¹ Product means the electricity generated by a Project (the eligible renewable energy resource described in an Offer, together with all capacity and ancillary products, services or attributes which can be produced by or associated with the Project, and any other attributes required by the California Public Utilities Commission (“CPUC”) and/or the California Energy Commission (“CEC”) to count the electricity toward PG&E’s Renewables Portfolio Standard (“RPS”) requirements.

² Unless otherwise noted, all references to megawatts or MW in this RFO are to MW (AC).

Table I.1

Date/Time³	Event
Ongoing	Participants may register online to receive notices regarding the RFO
No later than June 3, 2014	PG&E issues the PV Program PPA RFO
June 09, 2014	Deadline for Participants to submit registration for Participants' Webinar
June 11, 2014	Participants' Webinar for PV Program PPA RFO
June 27, 2014 no later than 12:00 P.M. PPT	Offers Due. Offer(s) must be submitted to the online platform at Power Advocate. All Projects must provide a completed Phase II or equivalent interconnection study with applicable appendices or provide documentation showing that the projects passed the WDAT/WDT or CAISO Fast Track screens. Projects must have an interconnection queue position and remain in the queue. Offer evaluation begins.
September 5, 2014	PG&E selects offers. PG&E notifies selected Primary and Waitlisted Participants.
September 10, 2014	Primary and Waitlisted Participants that wish to continue in PG&E's RFO must return required documentation.
September 11, 2014	Waitlisted Participants are notified of their status in the selection process
September 15, 2014 no later than 1:00 P.M. PPT	Submittal of Signed PPA. Selected Primary Participants that wish to continue participation in PG&E's RFO must return a signed PV PPA and required documentation as shown in Appendix VIII of the PPA to PG&E via Power Advocate.
September 23, 2014 no later than 1:00 P.M.PPT	Selected Waitlisted Participants that wish to continue participation in PG&E's RFO must return a signed PV PPA with required documentation as shown in Appendix VIII of the PV PPA via Power Advocate.
October 14, 2014	PG&E executes PV PPAs
November 15, 2014	Advice Letter Filing for executed PV PPAs

PG&E intends to seek CPUC approval of each PPA resulting from this RFO. Accordingly, the PV PPAs will not be effective unless approved by the CPUC and any applicable review or appeal period has lapsed. As further described in Section V, one of the requirements for this RFO is that Participants do not make changes to the non-price terms and conditions in the form PV PPA.

2. RFO Process

- a) Registration. Go to www.pge.com/rfo and click on "Request to be added to PG&E's RFO Distribution List". PG&E announces the RFO on this public website and through e-mail sent to the general RFO distribution list.

³ Dates shown are subject to change depending upon approval of AL-XXXXX

- b) Participants' Webinar. Registration will be required to attend the Participants' Webinar. To register for this event, please complete the registration form and submit to PVProgram@pge.com. The registration form is available on the PV RFO website.
- c) Offers Due. Participant's Offer must be submitted via Power Advocate and must include all of the documents described in Section VII. By responding to this RFO, the Participant agrees to be bound by all of the terms, conditions and other provisions of this RFO and any changes or supplements to it that may be issued by PG&E.
- d) PG&E Selects Offers. Participants whose Offers have been selected will be notified via email. PG&E will select a group of Primary Offers that are the most competitive and meet the 58 MW target for this solicitation, using the evaluation criteria described in Section IV. PG&E will also select a group of Waitlisted Offers that PG&E will select in order of priority should any Primary selections fail to complete the RFO process.
- e) Submittal of Signed PPA. Participants with selected Primary Offers must submit a signed PV PPA with all required documentation in accordance with the timeline listed in Table I.1. If a Participant fails to submit a signed PV PPA with required documentation for one or more Selected Offers as described above, PG&E will disqualify the originally selected Offer and will select the next-best Offer on the waiting list. A Waitlisted Participant whose Offer is selected must return a signed PV PPA and the required documentation in accordance with the timeline listed in Table I.1.
- f) Execution and Regulatory Approval. Once PG&E has fully executed each of the PV PPAs resulting from this RFO, it will submit all such PV PPAs to the CPUC for approval via a Tier 2 advice filing.

C. Disclaimers for Rejecting Offers and/or Terminating this RFO

This RFO does not constitute an offer to buy and creates no obligation to execute any PV PPA or to enter into a transaction under a PV PPA as a consequence of the RFO. PG&E shall retain the right at any time, at its sole discretion, to reject any Offer on the grounds that it does not conform to the terms and conditions of this RFO and reserves the right to request information at any time during the solicitation process.

PG&E retains the discretion, subject to, if applicable, the approval of the CPUC, to: (a) reject any Offer on the basis that an Offer is the result of market manipulation, is not cost competitive, or for any other reason; (b) formulate and implement appropriate additional criteria for the evaluation and selection of Offers; (c) modify this RFO including, with the approval of the CPUC, the form PV PPA as it deems appropriate to implement the RFO and to comply with applicable law or other decisions or direction provided by the CPUC; and (d) terminate the RFO should the CPUC not authorize PG&E to purchase Products in

the manner proposed in this RFO. In addition, PG&E reserves the right to either suspend or terminate this RFO at any time if such suspension is required by or with the approval of the CPUC. PG&E will not be liable in any way, by reason of such withdrawal, rejection, suspension, termination or any other action described in this paragraph to any Participant, whether submitting an Offer or not.

II. RFO GOALS

In this RFO, PG&E is seeking 58 MW of eligible new PV generating resources in PG&E's service territory that meet the eligibility requirements described in Section III. Optimal Offers will be those that best provide PG&E the opportunity to procure the Products that are compatible with PG&E's requirements and best meet the evaluation criteria specified.

III. ELIGIBILITY REQUIREMENTS

PG&E is seeking Products that meet the specific eligibility requirements below. A Participant's Offer must demonstrate that the Project meets each of the items in this Section III. PG&E will select from eligible Offers only.

A. Project Design Eligibility Requirements

1. The generating facility must be located within PG&E's electric service territory and interconnect directly to PG&E's electric distribution or transmission system.
2. The generating facility must be a new photovoltaic generation facility. PG&E encourages new resources to apply to the CEC for RPS eligibility pre-certification.
3. The Offer's nameplate capacity can be no less than 1 MW and no greater than 20 MW. Aggregation of facilities to meet the minimum 1 MW size requirement is allowed if each facility is at least 500 kW, is owned by a single Participant, and all facilities share a single CAISO resource ID. The aggregated facilities must be capable of responding to single electronic signal from the CAISO or PG&E for the purposes of scheduling or dispatch.
4. Projects must be able to come on-line within 24 months of CPUC approval of an executed PPA, subject to permitted delays detailed in the PV PPA. Projects with interconnection schedules that clearly will prevent them from meeting the 24 month commercial operation deadline will be removed from further consideration.

B. Project Viability Eligibility Requirements

1. Interconnection

As discussed above, the Project must be interconnected to directly to PG&E's electric distribution or transmission system. In order to participate in this RFO, Participants must have completed a Phase II interconnection study, or have documentation showing that the Project passed the WDT or CAISO Fast Track screens at the time of Offer submittal. Participants that bid in to the PV RFO must remain active in the applicable interconnection CAISO queue until the project's required network upgrades have been completed. Participants must submit the applicable interconnection study with any applicable appendices with the Offer; if an interconnection agreement for the Project exists, it should be submitted along with the Phase II Study.

PG&E is accepting offers for both fully deliverable and energy-only projects. A project that bids the resource as Full Capacity Deliverability Status (FCDS) must: (a) acquire a finding of full deliverability through the interconnection process; (b) have completed a deliverability assessment in the annual process that indicates that the project is deliverable; or (c) have received deliverability through the CAISO's Deliverability for Distribution pursuant to ISO Tariff Section 40.4.6.3. Projects bid as FCDS resources must be fully deliverable by 12/31/2024, but need not be fully deliverable as of commercial operation. Projects bidding as energy-only do not have to pursue any deliverability studies.

2. Price

Participants must submit with their Offer their best and final price. Participants will not be given opportunity to update pricing. Under no circumstance will PG&E allow a "price refresh" for any reason. PG&E will not consider any Offer whose pre-time of delivery ("TOD") cost of energy exceeds \$246/MWh, the cost cap imposed by D.10-04-052.

3. Site Control

Participants must attest that they have secured site control for the entire delivery term of their Project as part of their Offers. Requirements to demonstrate such site control are detailed in Appendix C. Examples of site control include: (1) ownership of the site, a leasehold interest, or a right to develop a site for the purpose of constructing a generating facility; (2) an option to purchase or acquire a leasehold site for purposes of constructing a generating facility; and (3) any other business relationship that, in the sole discretion of PG&E, amounts to the same right to develop property as provided in examples (1) or (2) above, between the Participant and another entity that has the right to sell, lease, or grant the right to possess or occupy the site for such a purpose.

Please note that these site control requirements may differ from those required in the interconnection process to achieve a deemed complete status.

4. Experience

A minimum level of developer experience is required for participation in the PV Program PPA RFO. Specifically, the Participant and/or a member of Participant's project development team must have either completed or begun construction of a solar project that is at least 500 kW. PG&E considers a project to have begun construction if the

developer has issued a full notice to proceed to its EPC contractor.

5. Commencement of Commercial Operation Deadline

The Project must be able to begin commercial operation within 24 months following CPUC final and non-appealable approval of the associated PV PPA, subject to an 18-month extension for the specific reasons described in the PV PPA. Sellers can request this extension by providing a notice no later than 60 days prior to the guaranteed commercial operation date. Sellers that cannot place the Project into commercial operation by this deadline will be in default under the PV PPA.

C. Participation in Other Procurement Programs

Neither the Participant nor the owner of the site may sell any Product from the Project, either currently or at any time during the term of the PV PPA, pursuant to the California Solar Initiative Program (“CSI”) or the Net Energy Metering tariff. For projects up to 5 MW, the owner of the site will be required to sign the letter, attached here as Appendix D, acknowledging familiarity with CSI and NEM and committing to the limitation on participation noted above.

D. Participation in Future Solicitations

A Participant may submit offers for a Project in future solicitations notwithstanding the Participant’s withdrawal of the Project’s Offer from this RFO prior to the execution of a PV PPA. Additionally, Offers that are not selected in this RFO may be bid again into future solicitations, or other solicitations such as the RAM solicitation. .

IV. EVALUATION CRITERIA

Once Participants have met the eligibility requirements set forth in Section III , PG&E will use the evaluation criteria discussed in Section IV.A-D as the factors in selecting Offers.

A. Cost

PG&E will evaluate and select eligible Offers based on levelized Product cost per megawatt hour (\$/MWh) using PG&E’s CPUC-authorized after tax weighted average cost of capital of 7.0 percent. Offers will be ranked in order of Product cost, which will include the estimated transmission network upgrade costs from the most recent interconnection studies or interconnection agreement. For energy-only projects, PG&E will consider the reliability network upgrades only. For projects bidding as fully deliverable, PG&E will consider the reliability network upgrades and deliverability network upgrades, along with the project’s resource adequacy (“RA”) value. PG&E reserves the right to reject Offers if they are uncompetitive with other options, including offers received in other PG&E non-PV solicitations, or if there is evidence of market manipulation.

B. Resource Adequacy Benefit

For Projects that provide full deliverability, PG&E's evaluation methodology will assume that new resources achieve full capacity deliverability status on 12/31/2024, and the maximum RA benefit will be included from 1/1/2025 through the remaining delivery term.

PG&E will evaluate the RA benefits of a proposal by applying the monthly Net Qualifying Capacity ("NQC") to PG&E's forecast of avoided capacity costs.

C. Supplier Diversity

It is the policy of PG&E that Women-, Minority-, and Service Disabled Veteran-owned Business Enterprises ("WMDVBES") shall have the maximum practicable opportunity to participate in this RFO and other competitive solicitations. PG&E will evaluate each offer to assess how it contributes to PG&E's supplier diversity goals. The supplier diversity evaluation will take into account the Participant's status as a WMDVBE and/or intent to subcontract to WMDVBES. Offers must include documentation of the Participant's WMDVBE status in the offer form provided at Appendix A. The PPA has been updated to require compliance with PG&E's Supplier Diversity program and periodic reporting on diverse spends.

D. Seller Concentration

PG&E is not limiting the number of Offers submitted by a single Participant. However, to ensure that the market for Products sought in this RFO remains competitive, PG&E may cap the total MW awarded in this RFO to any single Participant at 20 MW.

V. GUIDELINES FOR OFFER DEVELOPMENT

A. Price

Participants must submit with their Offer their best and final price using the Energy Pricing Sheet of the Offer Form in Appendix A. PG&E will not consider updated or "refreshed" price offers submitted after the Offer submittal deadline. The Product price must be stated in annual \$/MWh and may be escalated over the 20 year delivery term of the PV PPA. PG&E will not consider any Offer whose pre-time of delivery ("TOD")-adjusted, levelized cost of energy exceeds \$246/MWh, the cost cap imposed by D.10-04-052. Product quantities can vary annually to reflect degradation of the facility, if applicable.

Pursuant to the PV PPA, Sellers will be paid the contract price multiplied by the applicable TOD factor for each hour. For purposes of bid evaluation, PG&E will levelize bid prices after applying the applicable standard Time of Delivery ("TOD") factors as specified below and incorporating transmission upgrade costs, less the resource adequacy

benefits as applicable, in order to compare all offers on a consistent basis.

The price submitted by Participant for an Offer must include, without limitation, the following: (a) all awards, subsidies, and tax credits with respect to the Project, (b) all other benefits that Participants expects to apply, (c) any costs incurred by Participant, including any interconnection costs, (d) the acceptance, without reservation or revision, of the non-price terms and conditions in the PV PPA, and (e) the assumption that the Product price will be adjusted in each hour of delivery by the energy payment allocation factors set forth in the Table V.1.

B. Deliverability

Participants will have the option of submitting their projects into the PV RFO program as either an energy-only resource or full capacity deliverability status resource. Sellers are encouraged to bid their projects both ways, with different prices as applicable. The energy-only TOD factors will apply to projects that price their offer with full deliverability until a finding of full capacity deliverability status is achieved.

For a project that bids as energy-only, but later gets a finding of full deliverability via the annual assessment, there will be no adjustment to the TOD factors because changing the TOD factors and resulting payments under the PPA would alter the basis on which the Participants' Offer was selected.

Table V.1
TOD Periods and Factors

TOD FACTORS FOR EACH FULLY DELIVERABLE TOD PERIOD			
Period	1. Peak	2. Shoulder	3. Night
A. July - September	2.2304	0.8067	0.9569
B. October - March	1.1982	0.7741	0.9399
C. April - May	1.1941	0.6585	0.9299

TOD FACTORS FOR EACH ENERGY ONLY TOD PERIOD			
Period	1. Peak	2. Shoulder	3. Night
A. July – September	1.4514	0.8317	1.0144
B. October – March	1.2855	0.8312	1.0092
C. April - June	1.1327	0.7036	0.9977

TOD factors shown are consistent with factors shown in PG&E's approved 2013 RPS Solicitation Protocol.

Definitions:

1. **Peak** = hours ending 16-21 (Pacific Prevailing Time (PPT)) for all days in the applicable Monthly Period.
2. **Shoulder** = hours ending 7-15 for all days in the applicable Monthly Period.
3. **Night** = hours ending 1-6, 22, 23 and 24 PPT for all days in the applicable Monthly Period.

C. PV PPA Terms and Conditions

Any successful Offers must be formalized by the execution of a final PV PPA. PG&E has provided a form PV PPA in Appendix B, and the summary of certain terms within the PV PPA provided in this section of the Protocol is not meant to provide a substitute for a careful review of the actual PV PPA. In this case of any conflict between this Protocol and the PV PPA, the PV PPA will control.

The terms and conditions of the form PV PPA are non-negotiable. PG&E will accept changes to the PV PPA only with regard to Project-specific details identified in the PV PPA cover sheet, including, Energy Only or Full Capacity Deliverability Status, Contract Price, and Contract Quantity. Any other changes made to the terms and conditions of the form PV PPA will result in rejection from this RFO.

The delivery term of any executed PV PPA must be 20 years.

The PV PPA requires PG&E’s counterparty to submit a project development milestone timeline upon execution of the PV PPA and to provide progress reports to PG&E every six months on the Project’s progress towards the achievement of the development milestones until the project begins energy deliveries.

For Projects being bid as fully deliverable, the PV PPA cover sheet requests an estimate of when full capacity deliverability status will be attained. Seller is not contractually bound by the estimate, but the PV PPA does require that Sellers attain full capacity deliverability status no later than December 31, 2024. If Seller has not achieved full capacity deliverability status by that time, then PG&E will have the right to declare an event of default and terminate the PPA. Sellers that are not confident of their ability to become fully deliverable by December 31, 2024 should bid in as energy-only.

The PV PPA requires a Participant to post collateral meeting the requirements specified in the PV PPA in the following amounts and by the time discussed below:

1 to less than 3 MW Offer	3 to 20 MW Offer
Project Development Security: \$20/kW within 30 days of the date conditions precedent are met.	Project Development Security: \$15/kW upon execution of the PPA. This amount will increase within 30 days once

	conditions precedent are met. Increased amounts are \$20/kW for projects with contract capacity less than 10 MW, \$35/kW for projects with contract capacity 10 MW or greater.
Delivery Term Security: Not required.	Delivery Term Security: an amount equal to six months of the time of delivery adjusted contract price multiplied by the contract quantity in the first applicable contract year, due upon the commercial operation date.

Under the PV PPA, the Project Development Security will be retained by PG&E in the event that the Project should fail to come online by the contractual deadline. Delivery Term Security will be held throughout the 20-year delivery term.

VI. INFORMATION REGARDING INTERCONNECTION TO PG&E'S ELECTRIC SYSTEM AND INTERCONNECTION SCREENS

Many factors influence the feasibility and cost of interconnecting generating facility systems to an electric system. These factors include, but are not necessarily limited to, the size and type of the system, substation and circuit load and capability, voltage regulation and voltage flicker. Nonetheless, in an effort to assist developers in selecting appropriate sites for their Projects and in accordance with the PV Decision, PG&E has created a web-based map⁴ that provides an extensive amount of substation and circuit information. This map and supporting documentation allows developers to determine, among other information, the available capacity of any particular distribution or transmission circuit on PG&E's service territory, defined as the total capacity less allocated capacity.

The map is a tool intended to assist Participants to identify and/or evaluate potential Project locations. However, PG&E does not guarantee that conditions in these areas will remain the same or that property suitable for participation in this RFO is available. In addition, actual interconnection requirements and applicable costs will be determined from further detailed studies that will consider a Participant's specific Project location, size, and application date relative to PG&E's electric system and other projects in the same vicinity.

PG&E will also update the information it provides on a monthly basis. Notifications of significant changes to the map design will be posted on PG&E's PV RFO Website and sent to registered Participants.

⁴ At <http://www.pge.com/b2b/energysupply/wholesaleelectricssuppliersolicitation/PVRFO/pvmap/>

All generators must reach commercial operation within 24 months of the effective date of a PV PPA, unless delays are permitted under the terms of the PV PPA. Sellers are responsible for understanding the relevant interconnection procedures and ensuring they can interconnect within the mandated timelines.

Distribution System Interconnections

Any application for interconnection to PG&E's can now be submitted through an online form available at the: http://www.pge.com/wholesale_apply/.

Any interconnection questions must be directed to PG&E's Electric Generation Interconnection department at the email address: wholesalegen@pge.com.

Information regarding interconnection to the PG&E Electric Grid is available at the following site: <http://www.pge.com/wholesale/>

The PG&E Wholesale Distribution Tariff ("WDT") Generator Interconnection Procedures ("GIP") includes three application procedures: (1) The "[Fast Track Procedure](#)" for generators no larger than 5 MW (2 MW on 12kV, 3 MW on 21kV, and 5 MW on higher voltages) in size that pass the "Screens" given in section 2 of Attachment I of the WDT; (2) the "[Independent Study Process](#)" for all generators that are electrically independent from other generators or clusters of generators per section 3 of Attachment I of the WDT; and (3) the "[Cluster Study Process](#)" for interconnection requests that will be studied together with those interconnection requests it is electrically dependent with if applicable. The WDT currently in effect can be found at: http://www.pge.com/includes/docs/pdfs/shared/customerservice/nonpgeutility/electrictransmission/tariffs/PGE_Wholesale_Distribution_Tariff.pdf

Transmission System Interconnections

Any application for interconnection to PG&E's transmission system (generally 60kV and greater) must be directed to the CAISO in accordance with the CAISO Tariff. Please note that the CAISO is managing interconnection requests pursuant to the Generator Interconnection Procedures ("GIP"), which is Appendix Y to the CAISO Tariff. The GIP includes three application procedures similar to PG&E's WDT. For more information, please refer to the CAISO Tariff via the CAISO website at: <http://www.caiso.com/planning/Pages/GeneratorInterconnection/GeneratorInterconnectionApplicationProcess/Default.aspx>.

Resource Adequacy and Reform

Under the CAISO Tariff and PG&E WDT Generator Interconnection Procedures, all interconnection requests under the Independent Study Process or Cluster Process may request interconnection as a, FCDS resource. Please refer to PG&E's or CAISO's website referenced above for more details.

Customers seeking to interconnect using either PG&E's WDT Fast Track process or the CAISO's Fast Track process would not be eligible for FCDS assessments until

interconnected and will need to bid their project into this RFO as energy-only.

Pursuant to the PV PPA, a Participant is responsible for funding reliability network upgrades and should reflect that requirement in its Offer price. If a Participant chooses to submit their project as fully deliverable, the seller must also fund any network upgrades required for full capacity deliverability. Full Capacity Deliverability Sellers are required to achieve full capacity deliverability status by December 31, 2024.

Participants that have selected to bid their project in as fully deliverable will be required to demonstrate that they are actively pursuing a finding of full capacity deliverability status in Phase II of the Cluster Study Process or have a completed assessment finding that the project is deliverable in the annual deliverability process at the time of offer submittal.

VII. REQUIRED INFORMATION

A. Submission Overview

All Offer submittal information pertaining to this RFO will be hosted on the Power Advocate site. In order to participate in this RFO, Participants must register through Power Advocate at the Public Registration Link: [\[insert hyperlink\]](#). PG&E strongly encourages Participants to register with Power Advocate well before Offers are due. PG&E will be posting the detailed instructions for submitting Offer(s) and for using the on-line platform on PG&E's website prior to Offer submittal.

Electronic Documents. The electronic documents for the attachments must be in a Microsoft Word, Excel file or Adobe Acrobat PDF file as applicable. The Participant should not provide documents in other electronic formats and versions. For each document, please include a company name in each file name. Telephonic, telegraphic, hardcopy or facsimile transmission of an Offer is not acceptable.

B. Required Forms

The following documents, which are located in the Appendices, must be completed and included with each Offer:

1. **Completed Offer Form, Developer Experience Form and Supplier Diversity Form (Appendix A).** Participant must provide a complete Offer form. Please provide all applicable information requested in the form and include the Project's expected generation profile and CAISO or utility cost estimate for the needed network upgrade costs. Participant must also include the interconnection queue position, developer experience, WMDVBE status and any plans to engage in activities that support PG&E's supplier diversity goals.
Format: MS Excel

2. **A Completed PV PPA Cover Sheet (Appendix B).** The cover sheet includes spaces for facility details, pricing, and product type. Participants can only offer new photovoltaic projects, located in PG&E's service territory, into the As-Available Peaking product category. Offers for other technologies, for other service territories, or for the As-Available Non-Peaking or Baseload product category will be rejected. Mark-ups to the PPA other than on the cover sheet are not permitted and will result in rejection of the Offer.
Format: MS Word
3. **Site Control Questionnaire and Attestation (Appendix C).** Participant must attest to site control and provide a description of the project location, in a (1) Google kml/kmz, ESRI shape or other GIS data file of the project boundary, or (2) a digital map (.pdf, jpg, tiff, etc.) of the project boundary, access roadways and the rights-of-way for all interconnecting utilities on aerial, street or USGS topo background.
Format: PDF or applicable GIS data file format
4. **Acknowledgement and Commitment of Site Owner Letter (Appendix D).** This only applies to projects that are 5 MW or less. The owner of the site on which Participant's Project is proposed to be located must attest to familiarity with the CSI and NEM alternatives. The Participant and the owner of the site must also commit not to sell Product from the Project under these other program alternatives throughout the term of the PV PPA, if executed.
Format: PDF
5. **Interconnection Studies.** Participants must include a Phase II interconnection study with applicable appendices, or provide documentation that the project has passed the WDT or CAISO Fast Track screens. If there is an interconnection agreement, please submit that as well. Participants bidding in as fully deliverable resource via the interconnection process must demonstrate that they are actively pursuing a finding of full capacity deliverability status in Phase II of the Cluster Study Process or provide documentation that the Project is fully deliverable.
Format: PDF

VIII. OFFER SELECTION

PG&E will select Offers according to the evaluation criteria described in Section IV. PG&E plans to notify selected Participants by e-mail according to the schedule outlined in Table I.1. PG&E will place some offers on a waitlist. Any waitlisted Participants would be selected in order of priority should any one of the selected Offers fail to return an executed PV PPA pursuant to the schedule outlined by Table I.1.

IX. REGULATION

A. Confidentiality

After contract execution, PG&E plans to submit executed PV PPAs to the CPUC for approval via a Tier 2 advice letter filing. By participating in the PV RFO, each Participant acknowledges and expressly authorizes PG&E to publicly disclose the following information as required by the Commission's decision authorizing the PV Program: (1) names of the companies that submitted Offers into PG&E's PV RFO; (2) number of Offers received by each company; (3) number of Offers received and shortlisted by PG&E; (4) Project size; (5) participating technologies; (6) the number of Projects which passed the project viability screen; (7) location of bids by county level shown in a map format; and (8) the progression of each executed contract's project development milestones.

Except with PG&E's prior written consent, no Participant shall collaborate on or discuss with any other Participant or potential Participant bidding strategies, the substance of any Offer(s), including without limitation the price or any other terms or conditions of any Offer(s), or whether an Offer has been selected.

All information and documents in Participant's Offer clearly identified and marked by Participant as "Proprietary and Confidential" on each page on which confidential information appears, shall be considered confidential information. PG&E shall not disclose such confidential information and documents to any third parties except for PG&E's employees, agents, counsel, accountants, advisors, or contractors who have a need to know such information and have agreed to keep such information confidential and except as provided otherwise in this section. In addition, Participant's Offer will be disclosed to the Independent Evaluator ("IE") overseeing the PV RFO.

Notwithstanding the foregoing, it is expressly contemplated that the information and documents submitted by Participant in connection with this RFO may be provided to the CPUC, its staff, and the Procurement Review Group ("PRG"), established pursuant to D. 02-08-071. PG&E retains the right to disclose any information or documents provided by Participant to the CPUC, the PRG, the California Energy Commission ("CEC") and to any other entity in order to comply with any applicable law, regulation, or any exchange, control area or CAISO rule, or order issued by a court or entity with competent jurisdiction over PG&E at any time even in the absence of a protective order, confidentiality agreement, or nondisclosure agreement, as the case may be, without notification to Participant and without liability or any responsibility of PG&E to Participant. PG&E cannot ensure that the CPUC will afford confidential treatment to Participant's confidential information, or that confidentiality agreements or orders will be obtained from and/or honored by the PRG, the CEC, or the CPUC. By submitting an Offer, Participant agrees to the confidentiality provisions described in this section.

The treatment of confidential information described above shall continue to apply to information related to Projects that are selected in this RFO and formalized through execution of a PV PPA.

B. Changes to RFO

By responding to this RFO, each Participant agrees to be bound by all terms, conditions and other provisions of this RFO and any changes or supplements to it that may be issued by PG&E.

X. COMMUNICATIONS

PG&E has established the PV RFO website at www.pge.com/rfo where Participants may register and where all the PV RFO documents, information, announcements and Q&As are posted and available to Participants.

To promote accuracy and consistency of the information provided to all Participants, PG&E encourages Participants to submit any inquiries via e-mail directed to PVProgram@pge.com. With respect to matters of general interest raised by any Participant, PG&E may, without reference to the specific Participant raising such matter or initiating the inquiry, post responses on its website. PG&E may, in its sole discretion, decline to respond to any email or other inquiry without liability or responsibility.

Any exchange of material information regarding this RFO between Participant and PG&E must be submitted to both PG&E and the Independent Evaluator. The IE for this RFO is Wayne Oliver whose email address is waynejoliver@aol.com.

PG&E may elect to respond to inquiries or comments by individual Participants concerning purely procedural or administrative matters, but may also decline to do so in its sole discretion without liability or responsibility.

XI. SUBMISSION OF SIGNED PV PPAs

Within ten (10) calendar days of Offer selection, Participants that wish to continue in the PG&E PV RFO must submit a signed PV PPA and required documentation for each selected Project meeting all RFO conditions via the Power Advocate on-line platform.

XII. PROCUREMENT REVIEW GROUP REVIEW

Following completion of the evaluation and rankings of Offers, PG&E will submit the results of the evaluation and its recommendations to its PRG members. PG&E will consider any alternative recommendations proposed by the PRG. PG&E, in its sole discretion, shall determine whether any alternatives proposed by the PRG should be adopted. PG&E has no obligation to obtain the concurrence of the PRG with respect to any Offer.

PG&E assumes no responsibility for the actions of the PRG, including actions that may delay or otherwise affect the schedule for this Solicitation, including the timing of the

selection of Offers and the obtaining of Regulatory Approval.

XIII. REGULATORY APPROVAL

The effectiveness of any executed PV PPA is expressly conditioned on PG&E's receipt of final and non-appealable CPUC approval of such PV PPA.

XIV. PARTICIPANT'S WAIVER OF CLAIMS AND LIMITATIONS OF REMEDIES

Except as expressly set forth in this Protocol, by submitting an Offer, Participant knowingly and voluntarily waives all remedies or damages at law or equity concerning or related in any way to the RFO, the RFO Protocol and/or any attachments to the RFO Protocol ("Waived Claims"). The assertion of any Waived Claims by Participant may, to the extent that Participant's Offer has not already been disqualified, automatically disqualify such Offer from further consideration in the Solicitation or otherwise.

By submitting an Offer, Participant agrees that the only forums in which Participant may assert any challenge with respect to the conduct or results of the RFO is in the proceeding related to the CPUC's Decision ("D.") 10-04-052, which approved the PV Program, or through the alternative dispute resolution ("ADR") services provided by the CPUC pursuant to Resolution ALJ-185, August 25, 2005. The ADR process is voluntary in nature, and does not include processes, such as binding arbitration, that impose a solution on the disputing parties. However, PG&E will consider the use of ADR under the appropriate circumstances. Additional information about this program is available on the CPUC's website at the following link:

www.cpuc.ca.gov/PUBLISHED/Agenda_resolution/47777.htm

Participant further agrees that other than through the ADR process, the only means of challenging the conduct or results of the Solicitation is a protest to an Advice Letter seeking approval of one or more PV PPAs entered into as a result of the RFO, that the sole basis for any such protest shall be that PG&E allegedly failed in a material respect to conduct the RFO in accordance with this Protocol, and the exclusive remedy available to Participant in the case of such a protest shall be an order of the CPUC that PG&E again conduct any portion of the RFO that the CPUC determines was not previously conducted in accordance with the RFO Protocol. Participant expressly waives any and all other remedies, including, without limitation, compensatory and/or exemplary damages, restitution, injunctive relief, interest, costs, and/or attorneys fees. Unless PG&E elects to do otherwise in its sole discretion during the pendency of such a protest or ADR process, the RFO and any related regulatory proceedings related to the RFO will continue as if the protest had not been filed, unless the CPUC has issued an order suspending the RFO or PG&E has elected to terminate the RFO.

Participant agrees to indemnify and hold PG&E harmless from any and all claims by any other Participant asserted in response to the assertion of a Waived Claim by Participant or

as a result of a Participant's protest to an advice letter filing with the CPUC resulting from the RFO.

Except as expressly provided in this Protocol, nothing herein, including Participant's waiver of the Waived Claims as set forth above, shall in any way limit or otherwise affect the rights and remedies of PG&E. Nothing in this Protocol is intended to prevent any Participant from informally communicating with the CPUC or its staff regarding this RFO or any other matter.

XV. TERMINATION OF THE RFO-RELATED MATTERS

PG&E reserves the right at any time, in its sole discretion, to terminate the RFO for any reason whatsoever without prior notification to Participants and without liability of any kind to or responsibility of PG&E or anyone acting on PG&E's behalf. Without limitation, grounds for termination of the RFO may include the assertion of any Waived Claims by a Participant or a determination by PG&E that, following evaluation of the Offers, there are no Offers that are cost competitive.

PG&E reserves the right to terminate further participation in this process by any Participant, to evaluate the qualifications of any Participant, and to reject any or all Offers, all without notice and without liability to PG&E or anyone acting on PG&E's behalf.

In the event of termination of the RFO for any reason, PG&E will not reimburse the Participant for any expenses incurred in connection with the RFO regardless of whether such Participant's Offer is selected, not selected, rejected or disqualified.

Unless earlier terminated, the RFO will terminate automatically upon the execution of one or more PV PPAs by selected Participants as described herein. In the event that no PV PPAs are executed, then the RFO will terminate automatically on 12 months after issuance of the RFO.

XVI. PARTICIPANT'S REPRESENTATIONS AND WARRANTIES

Breach by any Participant of the representations and warranties of the RFO Appendices is, in addition to any other remedies that may be available to PG&E under applicable law, grounds for immediate disqualification of such Participant from participation in the RFO, and depending on the nature or severity of the breach, may also be grounds for terminating the RFO in its entirety.



Instructions for Attachment A

Version 1000.20130628

Unless otherwise provided herein, all capitalized terms shall have the meaning ascribed to them in PG&E's 2014 Solar PV PPA RFO Protocol document dated **XXXX XX, 2014**, or the applicable Agreement.

PLEASE BE SURE TO ENABLE MACROS. OTHERWISE THIS WORKBOOK WILL NOT FUNCTION PROPERLY.

Important Notes

1. Please ensure to submit this file in **Microsoft Excel**. **Other versions will not be accepted.**
2. The workbook is set to recalculate automatically; however, if for some reason it is not refreshed automatically, please press **F9** to refresh.
3. The workbook functions best using **Microsoft Excel 2010** on a **Windows XP Operating System**.

Appendix A1_ Participant Information and Developer Experience Tab

1. Enter counterparty information.
2. Enter developer contact information.
3. Enter prior experience in developing project.
4. Enter the title of your position for the project that you are counting as part of your development experience.
5. Sign Acknowledgement of Non-Terms and Conditions, Acknowledgement of Waiver and Claims and Limitations of Remedies, and Attestation.

Appendix A2_ Product Description Tab

1. Every cell with a yellow background **MUST** be filled out. As you fill these fields out, the yellow background will disappear. If all fields have been filled out, you will see the word "**Complete**" appear at the top of the page. If the word "Complete" does not appear, the form will be deemed invalid and returned to you.

2. Offer form is divided into separate sections.

General Offer Information. Offer variations are accepted. Offers can vary by type of Capacity offered "energy-only" or "full capacity deliverability status"

Project Information
Offer Information
Site Control Information
System Characteristics
Technology Operating Experience
Transmission & Generator Information
Credit Information (this is an auto-calculated field)
Submission History

Appendix A3_ Aggregate Facilities Tab

1. Complete this tab for offers where there is aggregation of facilities. Input data for the projects being aggregated.
2. Per the Protocol, aggregation of facilities to meet the minimum 1 MW size requirement is allowed only if each facility is no less than 500 kW and the project comprised of the aggregated facilities interconnects

Appendix A4_ Energy Pricing Tab

1. Enter the contract price per year in \$/MWh.



Appendix A2: Participant Proposal Project Description and Contract Information
 There are 45 missing inputs. Please fill in all yellow highlighted cells in Appendix A2.

List Missing Inputs

General Offer Information			
Total Offers		Offer Source	PV
Offer #		Solicitation #	3
Variant	<Choose>	Bid ID	<Choose_0_of_0_PV2014_3
		Has this project previously been offered to PG&E?	<Choose>

Project Information			
Aggregate Facilities?	<Choose>		
Full Legal Project Name			
Project Location			
Street Address			
City		State	CA
County		Zip Code	
Latitude	degrees	Longitude	degrees
CREZ (Click here for CREZ map)	<Choose One>	CREZ Location	
Is the project site subject to restrictions under the Williamson Act?			
Willamson Act description			
Describe Project			

Offer Information			
Capacity Type	<Choose One>		
Contract Capacity (MW - AC)	0	Input	
		Aggregate	0
Expected Construction Start Date		Description	
Expected Commercial Operation Date			
Full Deliverability Date	20.00		
Delivery Term (months)	240.00		
Avg Pre-TOD Price (\$/MWh)	-		

System Characteristics			
System Type	<Choose One>	Photovoltaic Technology	<Choose One>
Company Name		Model	
Tracking and Orientation	<Choose>	If filed with the CEC for precertification, enter application date	

Site Control	
Type of Site Control	
Enter Site Control Date:	
Site Owner Name (current):	
Ownership Type over Term:	<Choose One>
Site Owner Address:	
Site Owner City:	
Site Owner State:	<Choose One>
Site Owner ZipCode:	
Site Owner Phone #:	

Technology Operating Experience		
	Site #1	Site #2
Project Name		
Location (City, St)		
Capacity (MW)		
Website		

Credit Information			
	Price	Required	Security Type
Project Development Security (\$'s)	\$0/kW	\$	<Choose One>
Delivery Term Security (\$'s)	5% of Total Revenues	\$	<Choose One>

Transmission & Generator Information			
Interconnecting Utility	PG&E	Interconnection Level	<Choose One>
Intercon Point		Delivery Market	<Choose One>
Line Name / #		Closest Substation	
		Interconnection Applied For?	<Choose One>
Application Status	<Choose One>	Direct Assignment Costs (\$)	
Point Status	<Choose One>	Reliability Upgrade Costs (\$)	
Queue Number		Network Upgrade Construction Time	months
Interconnection part of Cluster 5 or Later Studies?	<Choose>	Deliverability Upgrade Costs (\$)	
Interconnection Choice		Total Upgrade Costs (\$)	
Interconnection Agreement Capacity	MW	Other Characteristics	
Expected I/A Date			
Voltage (kV)	kV		

Project Owners		
Name	Own %	Website URL

Additional Notes



Appendix AS: Estimated Energy Production Profile

Missing Input - Please make sure you have entered profile information and calculated Expected Revenue

Full Legal Project Name:

Project Location:

PG&E Project ID: __<Choose_0_of_0_PV2014_3

Calculate Expected Revenue

IMPORTANT:
 1) Please provide a generation profile forecast of the project's average-day net output energy production, stated in MW by hour, by month and by year. Generation entered here should exclude onsite use and should be entered in calendar year format.
 2) The template is designed and defaulted such that the generation profile should reflect the project's average-day net output at full capacity before degradation. The template defaults that the only changes to the generation profile through the term of the contract will be caused by annual degradation.
 3) Please run the "Calculate Expected Revenue" macro using the button in Cell AE3 after the generation profile has been completed. **Disclaimer: The revenue calculator embedded in the Offer Form provides illustrative examples only. It is not intended to be relied on for the purposes of making a decision in relation to your offer. PG&E encourages you to calculate your project's expected revenues using your own models.**

Annual Degradation (%)	0.00%
------------------------	-------

Month	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300	2400
Jan	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feb	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mar	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Apr	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
May	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Jun	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Jul	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Aug	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sep	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Oct	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Nov	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dec	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Instruction:
 To calculate the "Expected Revenue", please ensure the following information is completed:

- 1) Full generation profile pertaining to all the contract years.
- 2) Pricing.

Calculate Expected Revenue is not available for index pricing.

Expected Revenue	Total MWh	Avg Capacity Factor	Avg Post TOD-Price	Avg annual Contract Quantity(MWh)
------------------	-----------	---------------------	--------------------	-----------------------------------

Appendix A6: Supplier Diversity Information
 There are 7 missing inputs. Please fill in all highlighted cells.

Supplier Diversity	
If your company has an active Supplier Diversity program you do not feel is adequately addressed or properly highlighted with these questions, please send in separate documentation with your Offer for evaluation.	
1.	Is your company a Diverse Business Enterprise? <Choose>
2a.	Does your company have a Supplier Diversity program? <Choose> Please describe program: <div style="border: 1px solid black; height: 60px; width: 100%; margin-top: 5px;"></div> 1500 character limit (1500 remaining)
2b.	Does your company have a supplier Diversity Mentorship program with DBEs? <Choose> Please describe program: <div style="border: 1px solid black; height: 60px; width: 100%; margin-top: 5px;"></div> 500 character limit (500 remaining)
3	Does your company promote diverse subcontracting? <Choose> Please describe program: <div style="border: 1px solid black; height: 60px; width: 100%; margin-top: 5px;"></div> 500 character limit (500 remaining)
4	What percentage of your company's total contracting and procurement spend for the prior year was with women, minority and service disabled veteran owned businesses?
5	What percentage of procurement spend for this project will be spent with women, minority and service disabled veteran owned businesses over the course of the proposed PPA?
5a.	Pre COD?
5b.	Post COD?

PV PROGRAM: Form of Power Purchase Agreement

Standard contract terms and conditions shown in shaded text are those that “may not be modified” per CPUC Decisions (“D.”) 07-11-025; D.10-03-021, as modified by D.11-01-025; and D.13-11-024.

POWER PURCHASE AGREEMENT

Between

PACIFIC GAS AND ELECTRIC COMPANY
(as “Buyer”)

and

(as “Seller”)

Note 1: This Form of Power Purchase Agreement requires deliveries to PG&E in PG&E’s service territory.

Note 2: This Form of Power Purchase Agreement is available only for Projects of 1 MW to 20 MW (AC)

POWER PURCHASE AGREEMENT

TABLE OF CONTENTS

PREAMBLE

GENERAL TERMS AND CONDITIONS

ARTICLE ONE: GENERAL DEFINITIONS 1

ARTICLE TWO: GOVERNING TERMS AND TERM 22

 2.1 Entire Agreement 22

 2.2 Interpretation 23

 2.3 Authorized Representatives 23

 2.4 Separation of Functions 23

 2.5 Conditions Precedent 23

 2.6 Term 24

 2.7 Binding Nature 24

ARTICLE THREE: OBLIGATIONS AND DELIVERIES 25

 3.1 Seller’s and Buyer’s Obligations 25

 3.2 Green Attributes 35

 3.3 Resource Adequacy 36

 3.4 Transmission and Scheduling 36

 3.5 Standards of Care 40

 3.6 Metering 41

 3.7 Outage Notification 41

 3.8 Operations Logs and Access Rights 43

 3.9 New Generation Facility 43

ARTICLE FOUR: COMPENSATION; MONTHLY PAYMENTS 47

 4.1 Price 47

 4.2 TOD Periods 47

 4.3 Capacity Factor 47

 4.4 TOD Factors and Monthly TOD Payment 48

 4.5 Excess Delivered and Deemed Delivered Energy 49

 4.6 CAISO Charges 50

 4.7 Additional Compensation 50

ARTICLE FIVE: EVENTS OF DEFAULT; PERFORMANCE REQUIREMENT;
REMEDIES 51

 5.1 Events of Default 51

 5.2 Remedies 52

 5.3 Calculation of Termination Payment 53

 5.4 Notice of Payment of Termination Payment 53

 5.5 Disputes With Respect to Termination Payment 54

 5.6 Rights And Remedies Are Cumulative 54

5.7	Duty to Mitigate	54
5.8	Damage Payment for Failure to Achieve Guaranteed Dates	54
ARTICLE SIX: PAYMENT		54
6.1	Billing and Payment; Remedies	54
6.2	Disputes and Adjustments of Invoices	55
ARTICLE SEVEN: LIMITATIONS		55
7.1	Limitation of Remedies, Liability and Damages.....	55
ARTICLE EIGHT: CREDIT AND COLLATERAL REQUIREMENTS		56
8.1	Buyer Financial Information	56
8.2	Seller Financial Information.....	56
8.3	Grant of Security Interest/Remedies	56
8.4	Performance Assurance.....	57
8.5	Letter of Credit.....	58
ARTICLE NINE: GOVERNMENTAL CHARGES		59
9.1	Cooperation	59
9.2	Governmental Charges	59
ARTICLE TEN: MISCELLANEOUS		60
10.1	Recording	60
10.2	Representations and Warranties	60
10.3	Covenants	61
10.4	Title and Risk of Loss	62
10.5	Indemnities	62
10.6	Assignment.....	62
10.7	Confidentiality.....	63
10.8	RPS Confidentiality.....	64
10.9	Audit.....	64
10.10	Insurance	64
10.11	Access to Financial Information.....	66
10.12	Governing Law.....	66
10.13	General	66
10.14	Severability.....	67
10.15	Counterparts	67
10.16	Mobile Sierra.....	67
ARTICLE ELEVEN: TERMINATION EVENTS.....		67
11.1	Force Majeure Termination Event	67
ARTICLE TWELVE: DISPUTE RESOLUTION		69
12.1	Intent of the Parties	69
12.2	Management Negotiations.....	69
12.3	Arbitration Initiation.....	69
12.4	Arbitration Process	70

ARTICLE THIRTEEN: NOTICES.....	71
SIGNATURES	71

APPENDICES

The following Appendices constitute a part of this Agreement and are incorporated into this Agreement by reference:

- Appendix I Form of Letter of Credit
- Appendix II Initial Energy Delivery Date Confirmation Letter
- Appendix III Form of Progress Report
- Appendix IV Construction Start and Commercial Operation Certification Forms and Procedures
 - Appendix IV-1 Construction Start Form of Certification
 - Appendix IV-2 Commercial Operation Certification Procedure
 - Attachment A Commercial Operation Form of Certification
 - Appendix IV-3 Capacity Test Procedure *[For Baseload Product only]*
- Appendix V GEP Damages Calculation
- Appendix VI Notification Requirements for Available Capacity and Project Outages
- Appendix VII Form of Consent to Assignment
- Appendix VIII Seller Documentation Condition Precedent
- Appendix IX Form of Actual Availability Report *[For As-Available Product only]*
 - Attachment A Form of Actual Availability Report
- Appendix X Telemetry Parameters for Wind or Solar Facility
- Appendix XI Form of Letter of Concurrence
- Appendix XII Supplier Diversity Program

POWER PURCHASE AGREEMENT

COVER SHEET

This Power Purchase Agreement (“Agreement”) is entered into between Pacific Gas and Electric Company, a California corporation (“Buyer” or “PG&E”), and _____ *[insert name of Seller]*, a _____ *[include place of formation and business type]* (“Seller”), as of the Execution Date. The information contained in this Cover Sheet shall be completed by Seller and incorporated into the Agreement.

A. Transaction Type

Seller may not modify the Transaction Type designated in this Part A of the Cover Sheet at any time after the Execution Date.

- Product:
- As-Available Non-Peaking
 - As-Available Peaking
 - Baseload

Deliverability:

- Energy Only Status; or
- Full Capacity Deliverability Status
If Full Capacity Deliverability Status is selected, provide the date upon which the Project has or is anticipated to have a Full Capacity Deliverability Status Finding:

Seller shall elect one of the following types of transactions pursuant to Section 3.1(b) of the Agreement:

- Full Buy/Sell
- Excess Sale

Seller shall elect one of the following Delivery Terms:

- ten (10) Contract Years
- fifteen (15) Contract Years
- twenty (20) Contract Years

B. Project Description Including Description of Site

- (i) Project name:
- (ii) Project Site name:
- (iii) Project physical address:
- (iv) Total number of Units at the Project (committed and not committed to Buyer):
- (v) Physical Interconnection Point of Project:

- (vi) Service territory of Project (must be in PG&E's, SCE's or SDG&E's service territories):
- (vii) Substation:
- (viii) Technology type (e.g., wind, solar, geothermal, etc.):
- (ix) The nameplate capacity of the Project (must be no less than 1 MW and no more than 20 MW):

(x) Contract Capacity: [_____] MW *[Provide the maximum capacity to be made available to PG&E pursuant to the transaction, which in the case of an Excess Sale transaction, may be less than the maximum capacity of the Project]*

(xi) Project Development:

(a) The Project is an:

- Existing Project
- New Project

(1) If the Project is a New Project:

- (A) The date on which the Commercial Operation Date of the Project is expected (must be no later than the Guaranteed Commercial Operation Date):
- (B) The Expected Construction Start Date of the Project:

(2) If the Project is an Existing Project:

- (A) The Expected Initial Energy Delivery Date (which shall be no later than the Guaranteed Commercial Operation Date) is:

(b) Project development Milestone schedule *[to be completed by Buyer and Seller. Insert additional rows if necessary]:*

Identify Milestone	Date for Completion

(xii) Description of Units: The Site contains the following parcel description upon which the generating facility is located and as identified in a topographical map and also represented in a single line diagram attached to this Cover Sheet.

[INSERT MAP] and [INSERT PROJECT SINGLE LINE DIAGRAM]

(xiii) **Supplier Diversity.** For the purpose of Section 4 of the Supplier Diversity Program obligation set forth in Appendix XII of this Agreement, Seller’s supplier diversity spend target for work supporting the Project is ___%.

C. Contract Price

The Contract Price for each MWh of Product as measured by Delivered Energy in each Contract Year and the price for Deemed Delivered Energy in each Contract Year shall be as follows:

Contract Year	Contract Price (\$/MWh)
1	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	

D. Delivery Term Contract Quantity Schedule

Length of Delivery Term (in Contract Years):

Contract Year	Contract Quantity (MWh)
1	
2	
3	
4	
5	
6	
7	
8	
9	

Contract Year	Contract Quantity (MWh)
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	

E. Collateral

- Project Development Security (provide dollar amount)

Dollar Amount: \$ _____

- Cash, or
- Letter of Credit

- Delivery Term Security (provide dollar amount)

Dollar Amount: \$ _____

- Cash, or
- Letter of Credit

Delivery Term Security is not applicable to photovoltaic offers less than 3 MW.

F. Buyer Bid Curtailment and Buyer Curtailment Orders.

Operational characteristics of the Project for Buyer Bid Curtailment and Buyer Curtailment Orders are listed below. Buyer, as Scheduling Coordinator, may request that CAISO modify the Master File for the Project to reflect the findings of a CAISO audit of the Project. In addition, Seller agrees to coordinate with Buyer or Third-Party SC, as applicable, to ensure all information provided to the CAISO regarding the operational and technical constraints in the Master File for the Project are accurate and are based on the true physical characteristics of the resource.

- Nameplate capacity of the Project: ____ MW
- Minimum operating capacity: ____ MW
- Ramp Rate: ____ MW/Minute

[For As-Available and Baseload Dispatchable Products]

- Advance notification required for Buyer Bid Curtailment and Buyer Curtailment Order: 5 Minutes or the Dispatch Interval (as defined in the CAISO Tariff), whichever is shorter.
- Minimum hold time between successive Buyer Bid Curtailment or Buyer Curtailment Orders: 5 Minutes.
- No maximum limitations on number of Start-ups.

[For Baseload Products]

- Maximum number of Buyer Bid Curtailment and Buyer Curtailment Orders per calendar day, month, year (if any such operational limitations exist): _____
- Maximum number of Start-ups per calendar day, month, year (if any such operational limitations exist): _____
- Advance notification required for a Buyer Bid Curtailment or Buyer Curtailment Order: _____ Minutes

Other Requirements:

- The Project will have unlimited number of hours annually for Buyer Curtailment Periods.
- The Project will be capable of receiving and responding to all Dispatch Instruction in accordance with Section 3.1(p).
- Start-Up Time (if applicable): _____ Minutes
- Minimum Run Time after Start-Up (if applicable): _____ Minutes
- Minimum Down Time after Shut-Down (if applicable): _____ Minutes
- Other-Specify _____

Note: Sellers should enter the maximum flexibility the Project can offer given the operational constraints of the technology.

G. Notices List

Name: **[Seller's Name]**, a **[include place of formation and business type]** ("Seller")

Name: Pacific Gas and Electric Company, a California corporation ("Buyer" or "PG&E")

All Notices: **[Seller to complete]**

All Notices:

Delivery Address:

Delivery Address:

Street:

77 Beale Street, Mail Code N12E

City: State: Zip:

San Francisco, CA 94105-1702

Mail Address: (if different from above)

Mail Address:
P.O. Box 770000, Mail Code N12E
San Francisco, CA 94177

Attn:

Attn: Candice Chan (CWW9@pge.com)
Director, Contract Mgmt & Settlements

Phone:

Phone: (415) 973-7780

Facsimile:

Facsimile: (415) 972-5507

DUNS:

DUNS:

Federal Tax ID Number:

Federal Tax ID Number:

Invoices:

Attn:
 Phone:
 Facsimile:

Scheduling:

Attn:
 Phone:
 Facsimile:

Payments:

Attn:
 Phone:
 Facsimile:

Wire Transfer:

BNK:
 ABA:
 ACCT:

Credit and Collections:

Attn:
 Phone:
 Facsimile:

With additional Notices of an Event of Default to Contract Manager:

Attn: _____
 Phone: _____
 Facsimile: _____

Invoices:

Attn: Azmat Mukhtar (ASM3@pge.com)
 Manager, Bilateral Settlements
 Phone: (415) 973-4277
 Facsimile: (415) 973-2151

Scheduling:

Attn: Christopher McNeece (CMM4@pge.com)
 Phone: (415) 973-4072
 Facsimile: (415) 973-0400

Payments:

Attn: Azmat Mukhtar (ASM3@pge.com)
 Manager, Bilateral Settlements
 Phone: (415) 973-4277
 Facsimile: (415) 973-2151

Wire Transfer:

BNK:
 ABA:
 ACCT:

Credit and Collections:

Attn: Justice Awuku (J2AT@pge.com)
 Manager, Credit Risk Management
 Phone: (415) 973-4144
 Facsimile: (415) 973-4071

Contract Manager:

Attn: Chad Curran (CRCq@pge.com)
 Manager, Contract Management
 Phone: (415) 973-6105
 Facsimile: (415) 972-5507

With additional Notices of an Event of Default to:

PG&E Law Department
 Attn: Renewables Portfolio Standard attorney
 Phone: (415) 973-4377
 Facsimile: (415) 972-5952

PREAMBLE

This Power Purchase Agreement, together with the Cover Sheet, appendices and any other attachments referenced herein, is made and entered into between PG&E and Seller, as of the Execution Date set forth in the Cover Sheet. Buyer and Seller hereby agree to the following:

GENERAL TERMS AND CONDITIONS

ARTICLE ONE: GENERAL DEFINITIONS

1.1 “Actual Availability Report” has the meaning set forth in Section 3.1(1)(i)(G). [*For As-Available Product generated by EIRP-eligible facilities only*]

1.2 “Additional Extension” has the meaning set forth in Section 3.1(c).

1.3 “Affiliate” means, with respect to any person or entity, any other person or entity (other than an individual) that (a) directly or indirectly, through one or more intermediaries, controls, or is controlled by such person or entity or (b) is under common control with such person or entity. For this purpose, “control” means the direct or indirect ownership of fifty percent (50%) or more of the outstanding capital stock or other equity interests having ordinary voting power.

1.4 “Agreement” means this Power Purchase Agreement between Buyer and Seller, which is comprised of the Cover Sheet, Preamble, these General Terms and Conditions, and all appendices, schedules and any written supplements attached hereto and incorporated herein by references, as well as all written and signed amendments and modifications thereto. For purposes of Section 10.12, the word “agreement” shall have the meaning set forth in this definition. For purposes of Section 3.1(k)(viii), the word “contract” shall have the meaning set forth in this definition.

1.5 “Aggregated Project” means two or more facilities located on one or more contiguous or non-contiguous sites, where (a) each facility is composed of units that are under common ownership of the Seller and (b) each facility has a nameplate capacity of no less than 500 kW; provided that, all the facilities comprising the Aggregated Project share a single CAISO resource ID (that is, are deemed to deliver to the same PNode) and can all respond to a single electronic scheduling or dispatch order from either PG&E or the CAISO.

1.6 “Ancillary Services” has the meaning set forth in the CAISO Tariff.

1.7 “Arbitration” has the meaning set forth in Section 12.3.

1.8 “As-Available Non-Peaking” Product is As-Available Product with a Capacity Factor of eighty percent (80%) or less averaged over all TOD Periods and less than ninety-five percent (95%) of expected output is in the Peak and Shoulder periods, as defined in Section 4.2.

1.9 “As-Available Peaking” Product is As-Available Product with a Capacity Factor of eighty percent (80%) or less averaged over all TOD Periods and ninety-five percent (95%) or more of expected output is in the Peak and Shoulder periods, as defined in Section 4.2.

1.10 “As-Available Product” means an As-Available Non-Peaking Product or an As-Available Peaking Product that is powered by one of the following sources, except for a *de minimis* amount of Energy from other sources: (a) wind, (b) solar energy, (c) hydroelectric potential derived from small conduit water distribution facilities that do not have storage capability, or (d) other variable sources of

energy that are contingent upon natural forces other than geothermal. Subject to the terms of this Agreement, (i) Seller is obligated to sell and deliver and (ii) Buyer is obligated to purchase and receive, the Energy component of As-Available Product from the Project whenever such Energy is capable of being generated from the Project. In contrast to Baseload Product, the Seller does not control the availability of fuel supply to the Project producing As-Available Product and lacks the ability to store energy and control the rate of output.

1.11 “Availability Workbook” has the meaning set forth in Appendix IX.

1.12 “Available Capacity” means the capacity from the Project, expressed in whole megawatts, that is available to generate Product. *[For As-Available Product facilities only]*

1.13 “Available Capacity” means the expected amount of Energy to be produced from the Project, expressed in megawatts. *[For Baseload Product facilities and small hydro facilities]*

1.14 “Balancing Authority” has the meaning set forth in the CAISO Tariff.

1.15 “Bankrupt” means with respect to any entity, such entity that (a) files a petition or otherwise commences, authorizes or acquiesces in the commencement of a proceeding or cause of action under any bankruptcy, insolvency, reorganization or similar Law, or has any such petition filed or commenced against it and such case filed against it is not dismissed in ninety (90) days, (b) makes an assignment or any general arrangement for the benefit of creditors, (c) otherwise becomes bankrupt or insolvent (however evidenced), (d) has a liquidator, administrator, receiver, trustee, conservator or similar official appointed with respect to it or any substantial portion of its property or assets, or (e) is generally unable to pay its debts as they fall due.

1.16 “Baseload” means a Product for which the Energy delivery levels are uniform twenty-four (24) hours per day, seven (7) days per week and has a Capacity Factor (averaged over all TOD Periods) greater than or equal to eighty percent (80%).

1.17 “Bid” has the meaning set forth in the CAISO Tariff.

1.18 “Business Day” means any day except a Saturday, Sunday, or a Federal Reserve Bank holiday and shall be between the hours of 8:00 a.m. and 5:00 p.m. local time for the relevant Party’s principal place of business where the relevant Party, in each instance unless otherwise specified, shall be the Party from whom the Notice, payment or delivery is being sent and by whom the Notice or payment or delivery is to be received.

1.19 “Buyer” has the meaning set forth in the Cover Sheet.

1.20 “Buyer Bid Curtailment” means the occurrence of all of the following:

(a) the CAISO provides notice to a Party or Buyer’s SC, requiring the Party to produce less Energy from the Project than forecasted to be produced from the Project for a period of time;

(b) for the same time period as referenced in (a), Buyer or Buyer’s SC:

(i) did not submit a Self-Schedule or an Energy Supply Bid for the MW subject to the reduction; or

(ii) submitted an Energy Supply Bid and the CAISO notice referenced in (a) is solely a result of CAISO implementing the Energy Supply Bid; or

(iii) submitted a Self-Schedule for less than the full amount of Energy forecasted to be produced from the Project; and

(c) no other circumstances exist that constitute a Planned Outage, Forced Outage, Force Majeure and/or a Curtailment Period during the same time period as referenced in (a).

1.21 “Buyer Curtailment Order” means the instruction from Buyer to Seller to reduce generation from the Project by the amount, and for the period of time set forth in such order, for reasons unrelated to a Planned Outage, Forced Outage, Force Majeure and/or Curtailment Order.

1.22 “Buyer Curtailment Period” means the period of time, as measured using current Settlement Intervals, during which Seller reduces generation from the Project pursuant to (a) Buyer Bid Curtailment or (b) a Buyer Curtailment Order. The Buyer Curtailment Period shall be inclusive of the time required for the Project to ramp down and ramp up; provided that such time periods to ramp down and ramp up shall be consistent with the Ramp Rate designated in the Cover Sheet.

1.23 “Buyer’s Notice” has the meaning set forth in Section 3.9(e)(ii) or Section 11.1(b)(ii), as applicable.

1.24 “Buyer’s WREGIS Account” has the meaning set forth in Section 3.1(k)(i).

1.25 “CAISO” means the California Independent System Operator Corporation or any successor entity performing similar functions.

1.26 “CAISO Global Resource ID” means the number or name assigned by the CAISO to the Project.

1.27 “CAISO Grid” has the same meaning as “CAISO Controlled Grid” as defined in the CAISO Tariff.

1.28 “CAISO Penalties” means any fees, liabilities, assessments, or similar charges assessed by the CAISO for (a) violation of the CAISO Tariff and all applicable protocols, WECC rules or CAISO operating instructions or orders or (b) as a result of a Party’s failure to follow Good Utility Practices. In either case, “CAISO Penalties” do not include the costs and charges related to scheduling and Imbalance Energy as addressed in Section 4.6(b) of this Agreement.

1.29 “CAISO Revenues” means the net amount resulting from (a) the credits and other payments received by Buyer, as Seller’s Scheduling Coordinator, as a result of test energy from the Project delivered by Seller during the Test Period, including revenues associated with CAISO dispatches and (b) the debits, costs, penalties and interest that are directly assigned by the CAISO to the CAISO Global Resource ID for the Project for, or attributable to, scheduling and deliveries from the Project under this Agreement, which amount may result in a negative or positive value.

1.30 “CAISO Tariff” means the California Independent System Operator Corporation, Fifth Replacement FERC Electric Tariff (Open Access Transmission Tariff), as it may be amended, supplemented or replaced (in whole or in part) from time to time.

1.31 “California Renewables Portfolio Standard” means the renewable energy program and policies established by California State Senate Bills 1038 and 1078 as amended by Senate Bill SB1X, and codified in California Public Utilities Code Sections 399.11 through 399.31 and California Public Resources Code Sections 25740 through 25751, as such provisions are amended or supplemented from time to time.

1.32 “Capacity Attributes” means any current or future defined characteristic (including the ability to generate at a given capacity level, provide Ancillary Services, and ramp up or ramp down at a given rate), certificate, tag, credit, flexibility, or dispatch-ability attribute, whether general in nature or specific as to the location or any other attribute of the Project, intended to value any aspect of the capacity of the Project to produce any and all Product, including any accounting construct so that the maximum amount of Contract Capacity of the Project may be counted toward a Resource Adequacy Requirement or any other measure by the CPUC, the CAISO, the FERC, or any other entity invested with the authority under federal or state Law, to require Buyer to procure, or to procure at Buyer’s expense, Resource Adequacy or other such products.

1.33 “Capacity Factor” has the meaning set forth in Section 4.3.

1.34 “Capacity Test” has the meaning set forth in Appendix IV-3 attached hereto. ***[For Baseload Product only]***

1.35 “CEC” means the California Energy Commission or its successor agency.

1.36 “CEC Certification and Verification” means that the CEC has certified (or, with respect to periods before the Project has commenced commercial operation (as such term is defined by and according to the CEC), that the CEC has pre-certified) that the Project is an ERR for purposes of the California Renewables Portfolio Standard and that all Energy produced by the Project qualifies as generation from an ERR for purposes of the Project.

1.37 “Claims” means all third party claims or actions, threatened or filed and, whether groundless, false, fraudulent or otherwise, that directly or indirectly relate to the subject matter of an indemnity, and the resulting losses, damages, expenses, attorneys’ fees and court costs, whether incurred by settlement or otherwise, and whether such claims or actions are threatened or filed prior to or after the termination or expiration of this Agreement.

1.38 “Commercial Operation” means the Project is operating and able to produce and deliver the Product to Buyer pursuant to the terms of this Agreement and in the case of Baseload Product, as further provided in Appendix IV-3.

1.39 “Commercial Operation Date” means ***[For As-Available Products use the following language]***the date on which Seller (a) notifies Buyer that Commercial Operation has commenced, (b) notifies Buyer that all Reliability Network Upgrades identified in the Project’s Generator Interconnection Agreement have been completed, and (c) provides a certification of a Licensed Professional Engineer, substantially in the form attached hereto as Attachment A to Appendix IV-2, demonstrating satisfactory completion of the Commercial Operation Certification Procedure as provided in Appendix IV-2 hereto. ***[For Baseload Products use the following language]*** the date on which (a) Seller notifies Buyer that Commercial Operation has commenced, (b) Seller notifies Buyer that all Reliability Network Upgrades identified in the Project’s Generator Interconnection Agreement have been completed, (c) provides a certification of a Licensed Professional Engineer, substantially in the form attached hereto as Attachment A to Appendix IV-2, demonstrating satisfactory completion of the Commercial Operation Certification Procedure as provided in Appendix IV-2 hereto, and (d) Buyer accepts in writing the results of Seller’s

initial Capacity Test report in compliance with the Capacity Test Procedure as provided in Appendix IV-3 hereto.

1.40 “Compliance Costs” means all reasonable out-of-pocket costs and expenses incurred by Seller and paid directly to third parties in connection with any of the obligations under Sections 3.1(j) (Greenhouse Gas Emissions Reporting), 3.1(k) (WREGIS), 3.1(n) (Obtaining and Maintaining CEC Certification and Verification), 3.3 (Resource Adequacy), 3.4(b) (EIRP Requirements), and 10.2(b) (ERR), including registration fees, volumetric fees, license renewal fees, external consultant fees and capital costs necessary for compliance, but excluding Seller’s internal administrative and staffing costs, due to a change, amendment, enactment or repeal of Law after the Execution Date which requires Seller to incur additional costs and expenses in connection with any of such obligations, in excess of the costs and expenses incurred for such obligations under the Law in effect as of the Execution Date. Compliance Costs do not include any amounts designated in the Project’s full capacity deliverability study to obtain FCDS nor any costs and expenses incurred by Seller for FCDS studies.

1.41 “Compliance Cost Cap” has the meaning set forth in Section 3.1(o).

1.42 “Condition Precedent” means each of, or one of, the conditions set forth in Section 2.5(a)(i) through (v) and “Conditions Precedent” shall refer to all of the conditions set forth in Section 2.5(a)(i) through (iv).

1.43 “Construction Start Date” means the later to occur of the date on which Seller delivers to Buyer (a) a copy of the Notice to Proceed that Seller has delivered to the EPC Contractor for the Project, and (b) a written Certification substantially in the form attached hereto as Appendix IV-1.

1.44 “Contract Capacity” has the meaning set forth in Section 3.1(f).

1.45 “Contract Capacity Commitment” means the amount of the Contract Capacity that may be constructed pursuant to the Governmental Approvals received or obtained by Seller as of, for a New Project, the Guaranteed Commercial Operation Date (as may be extended pursuant to Section 3.9(c)), and for an Existing Project, the Expected Initial Energy Delivery Date specified on the Cover Sheet.

1.46 “Contract Price” means the price in United States dollars (\$U.S.) (unless otherwise provided for) to be paid by Buyer to Seller for the purchase of the Product, as specified in the Cover Sheet.

1.47 “Contract Quantity” means the quantity of Delivered Energy expected to be delivered by Seller during each Contract Year as set forth in Section 3.1(e).

1.48 “Contract Year” means a period of twelve (12) consecutive months. The first Contract Year shall commence on the Initial Energy Delivery Date and each subsequent Contract Year shall commence on the anniversary of the Initial Energy Delivery Date.

1.49 “Costs” means, with respect to the Non-Defaulting Party, (a) brokerage fees, commissions and other similar third party transaction costs and expenses reasonably incurred by such Party either in terminating any arrangement pursuant to which it has hedged its obligations or in entering into new arrangements which replace the Terminated Transaction; and (b) all reasonable attorneys’ fees and expenses incurred by the Non-Defaulting Party in connection with the termination of the Transaction.

1.50 “Cover Sheet” means the cover sheet to this Agreement, completed by Seller and incorporated into the Agreement.

1.51 “CPUC” or “Commission” means the California Public Utilities Commission, or successor entity.

1.52 “CPUC Approval” means a final and non-appealable order of the CPUC, without conditions or modifications unacceptable to the Parties, or either of them, which contains the following terms:

(a) approves this Agreement in its entirety, including payments to be made by the Buyer, subject to CPUC review of the Buyer’s administration of the Agreement; and

(b) finds that any procurement pursuant to this Agreement is procurement from an eligible renewable energy resource for purposes of determining Buyer’s compliance with any obligation that it may have to procure eligible renewable energy resources pursuant to the California Renewables Portfolio Standard (Public Utilities Code Section 399.11 *et seq.*), Decision 03-06-071, or other applicable law.

CPUC Approval will be deemed to have occurred on the date that a CPUC decision containing such findings becomes final and non-appealable.

For purposes of this section, a CPUC Energy Division disposition which contains such findings or deems approved an advice letter requesting such findings shall be deemed to satisfy the CPUC decision requirement.

1.53 “Credit Rating” means, with respect to any entity, (a) the rating then assigned to such entity’s unsecured senior long-term debt obligations (not supported by third party credit enhancements) or (b) if such entity does not have a rating for its unsecured senior long-term debt obligations, then the rating assigned to such entity as an issuer rating by S&P and/or Moody’s. If the entity is rated by both S&P and Moody’s and such ratings are not equivalent, the lower of the two ratings shall determine the Credit Rating. If the entity is rated by either S&P or Moody’s, but not both, then the available rating shall determine the Credit Rating.

1.54 “Cure” has the meaning set forth in Section 8.5(b).

1.55 “Cured Performance Measurement Period” has the meaning set forth in Section 3.1(e)(ii)(C).

1.56 “Cure Payment Period” has the meaning set forth in Section 3.1(e)(ii)(C)(III).

1.57 “Curtailed Order” means any of the following:

(a) the CAISO, Reliability Coordinator, Balancing Authority or any other entity having similar authority or performing similar functions during the Delivery Term, orders, directs, alerts, or communicates via any means, to a Party to curtail Energy deliveries, which may come in the form of a request to return to Schedule consistent with the CAISO Tariff, for reasons including, (i) any System Emergency, (ii) any warning of an anticipated System Emergency, or warning of an imminent condition or situation, which jeopardizes the CAISO’s electric system integrity or the integrity of other systems to which the CAISO is connected, or (iii) any warning, forecast, or anticipated over-generation conditions, including a request from CAISO to manage over-generation conditions;

(b) a curtailment ordered by the Participating Transmission Owner, distribution operator (if interconnected to distribution or sub-transmission system), or any other entity having similar

authority or performing similar functions during the Delivery Term, for reasons including (i) any situation that affects normal function of the electric system including any abnormal condition that requires action to prevent circumstances such as equipment damage, loss of load, or abnormal voltage conditions, or (ii) any warning, forecast or anticipation of conditions or situations that jeopardize the Participating Transmission Owner's electric system integrity or the integrity of other systems to which the Participating Transmission Owner is connected;

(c) scheduled or unscheduled maintenance or construction on the Participating Transmission Owner's or distribution operator's transmission or distribution facilities that prevents (i) Buyer from receiving or (ii) Seller from delivering Delivered Energy at the Delivery Point; or

(d) a curtailment in accordance with Seller's obligations under its Generator Interconnection Agreement with the Participating Transmission Owner or distribution operator.

For the avoidance of doubt, if Buyer or Third-Party SC submitted a Self-Schedule and/or an Energy Supply Bid that clears, in full, the applicable CAISO market for the full amount of Energy forecasted to be produced from the Project for any time period, any notice from the CAISO having the effect of requiring a reduction during the same time period is a Curtailment Order, not a Buyer Bid Curtailment.

1.58 "Curtailment Period" means the period of time during which Seller reduces generation from the Project, pursuant to a Curtailment Order. The Curtailment Period shall be inclusive of the time required for the Project to ramp down and ramp up; provided that such time periods to ramp down and ramp up shall be consistent with the Ramp Rate designated in the Cover Sheet.

1.59 "Damage Payment" means (a) the dollar amount equal to the amount to be posted as Delivery Term Security pursuant to Section 8.4(a)(ii) hereof.

1.60 "DA Price" means the resource specific locational marginal price ("LMP") applied to the PNode applicable to the Project in the CAISO Day-Ahead Market.

1.61 "DA Scheduled Energy" means the Day-Ahead Scheduled Energy as defined in the CAISO Tariff.

1.62 "Day-Ahead Availability Notice" has the meaning set forth in Section 3.4[(b)][(c)][(iii)(C)].

1.63 "Day-Ahead Market" has the meaning set forth in the CAISO Tariff.

1.64 "Deemed Delivered Energy" means [*For As-Available Products use the following language*] the amount of Energy expressed in MWh that the Project would have produced and delivered to the Delivery Point, but that is not produced by the Project and delivered to the Delivery Point during a Buyer Curtailment Period, which amount shall be equal to (a) the EIRP Forecast, expressed in MWh, applicable to the Buyer Curtailment Period, whether or not Seller is participating in EIRP during the Buyer Curtailment Period, less the amount of Delivered Energy delivered to the Delivery Point during the Buyer Curtailment Period or, (b) if there is no EIRP Forecast available, the result of the equation provided pursuant to Section 3.1(l)(i)(G) and using relevant Project availability, weather and other pertinent data for the period of time during the Buyer Curtailment Period less the amount of Delivered Energy delivered to the Delivery Point during the Buyer Curtailment Period; *provided that*, if the applicable difference calculated pursuant to (a) or (b) above is negative as compared to the amount of metered Energy at the CAISO revenue meter for the Project, the Deemed Delivered Energy shall be zero (0). [*For Baseload*

Products use the following language the amount of Energy expressed in MWh that the Project would have produced and delivered to the Delivery Point, but that is not produced by the Project and delivered to the Delivery Point during a Buyer Curtailment Period, which amount shall be determined by reference to the most recent Day-Ahead Availability Notice Buyer has received from Seller at the time Buyer issues a Buyer Curtailment Order.

1.65 “Defaulting Party” means the Party that is subject to an Event of Default.

1.66 “Deficient Month” has the meaning set forth in Section 3.1(k)(v).

1.67 “Deliverability Assessment” has the meaning set forth in the CAISO Tariff.

1.68 “Delivered Energy” means all Energy produced from the Project as measured in MWh at the CAISO revenue meter of the Project based on a power factor of precisely one (1) and net of all Electrical Losses provided that Delivered Energy, in any hour, shall never exceed ***[As-Available Sellers, use the following bracketed language:]*** [one hundred ten percent (110%) of Contract Capacity] ***[Baseload Sellers, use the following bracketed language:]*** [the Contract Capacity].

1.69 “Delivery Network Upgrade” has the meaning set forth in the CAISO Tariff.

1.70 “Delivery Point” means the point at which Buyer receives Seller’s Product, as identified in Section 3.1(d).

1.71 “Delivery Term” has the meaning set forth in Section 3.1(c) and shall be of the length specified in the Cover Sheet.

1.72 “Delivery Term Security” means the Performance Assurance that Seller is required to maintain, as specified in Article Eight, to secure performance of its obligations during the Delivery Term.

1.73 “Disclosing Party” has the meaning set forth in Section 10.7.

1.74 “Dispatch Instruction” has the meaning set forth in the CAISO Tariff.

1.75 “Distribution Loss Factor” is a multiplier factor that reduces the amount of Delivered Energy produced by a Project connecting to a distribution system to account for the electrical distribution losses, including those related to distribution and transformation, occurring between the point of interconnection, where the Participating Transmission Owner’s meter is physically located, and the first Point of Interconnection, as defined in the CAISO Tariff, with the CAISO Grid.

1.76 “Distribution Upgrades” has the meaning set forth in the CAISO Tariff.

1.77 “DUNS” means the Data Universal Numbering System, which is a unique nine character identification number provided by Dun & Bradstreet, Inc.

1.78 “Early Termination Date” has the meaning set forth in Section 5.2.

1.79 “Effective Date” means the date on which all of the Conditions Precedent set forth in Section 2.5(a) have been satisfied or waived in writing by both Parties.

1.80 “Effective FCDS Date” means the date on which Seller provides Buyer Notice and documentation from CAISO that the Project has attained Full Capacity Deliverability Status, which Buyer

subsequently finds, in its reasonable discretion, to be adequate evidence that the Project has attained Full Capacity Deliverability Status.

1.81 “EIRP Forecast” means the final forecast of the Energy to be produced by the Project prepared by the CAISO in accordance with the Eligible Intermittent Resources Protocol and communicated to Buyer or Third-Party SC for use in submitting a Schedule for the output of the Project in the Real-Time Market.

1.82 “Electrical Losses” means all applicable losses, including the following: (a) any transmission or transformation losses between the CAISO revenue meter(s) and the Delivery Point; and (b) the Distribution Loss Factor, if applicable.

1.83 “Electric System Upgrades” means any Network Upgrades, Distribution Upgrades, or Interconnection Facilities that are determined to be necessary by the CAISO or Participating Transmission Owner, as applicable, to physically and electrically interconnect the Project to the Participating Transmission Owner’s electric system for receipt of Energy at the Point of Interconnection (as defined in the CAISO Tariff) if connecting to the CAISO Grid, or the Interconnection Point, if connecting to a part of the Participating TO’s electric system that is not part of the CAISO Grid.

1.84 “Electrician” means any person responsible for placing, installing, erecting, or connecting any electrical wires, fixtures, appliances, apparatus, raceways, conduits, solar photovoltaic cells or any part thereof, which generate, transmit, transform or utilize energy in any form or for any purpose.

1.85 “Eligible Intermittent Resources Protocol” or “EIRP” means the Eligible Intermittent Resource Protocol, as may be amended from time to time, as set forth in the CAISO Tariff.

1.86 “Eligible LC Bank” means either a U.S. commercial bank, or a foreign bank issuing a Letter of Credit through its U.S. branch; and in each case the issuing U.S. commercial bank or foreign bank must be acceptable to Buyer in its sole discretion and such bank must have a Credit Rating of at least: (a) “A-, with a stable designation” from S&P and “A3, with a stable designation” from Moody’s, if such bank is rated by both S&P and Moody’s; or (b) “A-, with a stable designation” from S&P or “A3, with a stable designation” from Moody’s, if such bank is rated by either S&P or Moody’s, but not both, even if such bank was rated by both S&P and Moody’s as of the date of issuance of the Letter of Credit but ceases to be rated by either, but not both of those ratings agencies.

1.87 “Eligible Renewable Energy Resource” or “ERR” has the meaning set forth in California Public Utilities Code Section 399.12 and California Public Resources Code Section 25741, as either code provision is amended or supplemented from time to time.

1.88 “Energy” means three-phase, 60-cycle alternating current electric energy measured in MWh and net of auxiliary loads and station electrical uses (unless otherwise specified).

1.89 “Energy Deviation(s)” means the absolute value of the difference, in MWh, in any Settlement Interval between (a) the final accepted Bid submitted for the Project; and (b) Delivered Energy.

1.90 “Energy Only Status Seller” or “EOS Seller” means a Seller that has selected Energy Only Status in the Cover Sheet. For avoidance of doubt, an EOS Seller does not have an obligation to have or obtain a Full Capacity Deliverability Status Finding.

1.91 “Energy Supply Bid” has the meaning set forth in the CAISO Tariff.

1.92 “EPC Contract” means the Seller’s engineering, procurement and construction contract with the EPC Contractor.

1.93 “EPC Contractor” means an engineering, procurement, and construction contractor, or if not utilizing an engineering, procurement and construction contractor, the entity having lead responsibility for the management of overall construction activities, selected by Seller, with substantial experience in the engineering, procurement, and construction of power plants of the same type of facility as the Seller’s; provided, however, that the Seller or the Seller’s Affiliate(s) may serve as the EPC Contractor.

1.94 “Equitable Defenses” means any bankruptcy, insolvency, reorganization or other Laws affecting creditors’ rights generally and, with regard to equitable remedies, the discretion of the court before which proceedings may be pending to obtain same.

1.95 “Event of Default” has the meaning set forth in Section 5.1.

1.96 “Excess Deemed Delivered Energy” has the meaning set forth in Section 4.5(a)(i). ***[For As-Available Product only]***

1.97 “Excess Deemed Delivered Energy Price” has the meaning set forth in Section 4.5(a)(ii)(B). ***[For As-Available Product only]***

1.98 “Excess Delivered Energy” has the meaning set forth in Section 4.5(a)(i). ***[For As-Available Product only]***

1.99 “Excess Delivered Energy Price” has the meaning set forth in Section 4.5(a)(ii)(A). ***[For As-Available Product only]***

1.100 “Excess Energy” has the meaning set forth in Section 4.5(a)(i). ***[For As-Available Product only]***

1.101 “Excess Sale” means the type of transaction described in Section 3.1(b)(ii).

1.102 “Exclusivity Period” has the meaning set forth in Section 3.9(e)(i) or Section 11.1(b)(i), as applicable.

1.103 “Execution Date” means the latest signature date found on the signature page of this Agreement.

1.104 “Executive(s)” has the meaning set forth in Section 12.2(a).

1.105 “Exempt Wholesale Generator” has the meaning provided in 18 C.F.R. Section 366.1.

1.106 “Existing Project” is a Project that has achieved Commercial Operation on or prior to the Execution Date.

1.107 “Expected Construction Start Date” has the meaning set forth in the Cover Sheet.

1.108 “Expected Initial Energy Delivery Date” is the date specified on the Cover Sheet for an Existing Project.

1.109 “FERC” means the Federal Energy Regulatory Commission or any successor government agency.

1.110 “Final Output Report” means the unabridged and unredacted final report provided to Buyer as set forth in Section 3.9(a)(ix) concerning the Energy producing potential of the Site, inclusive of anticipated Planned Outages and Forced Outages on an annual basis, prepared by a Licensed Professional Engineer who shall be retained by Seller. ***[Include the following bracketed language for photovoltaic Projects only]*** [The Energy producing potential of the Site as reflected in the Final Output Report may be expressed on a calendar year by calendar year basis, if necessary to reflect adjustments in such potential over time due to any anticipated degradation of the photovoltaic panels.] ***[For As-Available Product only]***

1.111 “Final True-Up” means the final payment made pursuant to this Agreement settling all invoices by the Party with an outstanding net amount due to the other Party for Product delivered prior to the end of the Delivery Term or other amounts due pursuant to this Agreement incurred prior to the end of the Delivery Term.

1.112 “First Offer” has the meaning set forth in Section 3.9(e)(1) or Section 11.1(b)(i), as applicable.

1.113 “Force Majeure” means any event or circumstance which wholly or partly prevents or delays the performance of any material obligation arising under this Agreement, but only if and to the extent (i) such event is not within the reasonable control, directly or indirectly, of the Party seeking to have its performance obligation(s) excused thereby, (ii) the Party seeking to have its performance obligation(s) excused thereby has taken all reasonable precautions and measures in order to prevent or avoid such event or mitigate the effect of such event on such Party’s ability to perform its obligations under this Agreement and which by the exercise of due diligence such Party could not reasonably have been expected to avoid and which by the exercise of due diligence it has been unable to overcome, and (iii) such event is not the direct or indirect result of the negligence or the failure of, or caused by, the Party seeking to have its performance obligations excused thereby.

(a) Subject to the foregoing, events that could qualify as Force Majeure include the following:

(i) flooding, lightning, landslide, earthquake, fire, drought, explosion, epidemic, quarantine, storm, hurricane, tornado, volcanic eruption, other natural disaster or unusual or extreme adverse weather-related events;

(ii) war (declared or undeclared), riot or similar civil disturbance, acts of the public enemy (including acts of terrorism), sabotage, blockade, insurrection, revolution, expropriation or confiscation;

(iii) except as set forth in subsection (b)(viii) below, strikes, work stoppage or other labor disputes (in which case the affected Party shall have no obligation to settle the strike or labor dispute on terms it deems unreasonable); or

(iv) emergencies declared by the Transmission Provider or any other authorized successor or regional transmission organization or any state or federal regulator or legislature requiring a forced curtailment of the Project or making it impossible for the Transmission Provider to transmit Energy, including Energy to be delivered pursuant to this Agreement; provided that, if a

curtailment of the Project pursuant to this subsection (a)(iv) would also meet the definition of a Curtailment Period, then it shall be treated as a Curtailment Period for purposes of Section 3.1(p).

(b) Force Majeure shall not be based on:

(i) Buyer's inability economically to use or resell the Product purchased hereunder;

(ii) Seller's ability to sell the Product at a price greater than the price set forth in this Agreement;

(iii) Seller's inability to obtain permits or approvals of any type for the construction, operation, or maintenance of the Project, including a delay that could constitute a Permitting Delay unless caused solely by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above;

(iv) Seller's inability to complete interconnection or Electric System Upgrades by the Guaranteed Commercial Operation Date, including a delay that could constitute a Transmission Delay, unless such delay is caused solely by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above;

(v) Seller's inability to obtain sufficient fuel, power or materials to operate the Project, except if Seller's inability to obtain sufficient fuel, power or materials is caused solely by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above;

(vi) Seller's failure to obtain additional funds, including funds authorized by a state or the federal government or agencies thereof, to supplement the payments made by Buyer pursuant to this Agreement;

(vii) a Forced Outage except where such Forced Outage is caused by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above;

(viii) a strike, work stoppage or labor dispute limited only to any one or more of Seller, Seller's Affiliates, the EPC Contractor or subcontractors thereof or any other third party employed by Seller to work on the Project;

(ix) any equipment failure except if such equipment failure is caused solely by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above; or

(x) a Party's inability to pay amounts due to the other Party under this Agreement, except if such inability is caused solely by a Force Majeure event that disables physical or electronic facilities necessary to transfer funds to the payee Party.

1.114 "Force Majeure Development Failure" has the meaning set forth in Section 11.1(a)(ii).

1.115 "Force Majeure Extension" has the meaning set forth in Section 3.9(c)(ii)(C).

1.116 "Force Majeure Failure" means either Force Majeure Project Failure or Force Majeure Development Failure, as applicable.

1.117 “Force Majeure Project Failure” has the meaning set forth in Section 11.1(a)(i).

1.118 “Forced Outage” means any unplanned reduction or suspension of the electrical output from the Project or unavailability of the Product in whole or in part from a Unit in response to a mechanical, electrical, or hydraulic control system trip or operator-initiated trip in response to an alarm or equipment malfunction and any other unavailability of a Unit for operation, in whole or in part, for maintenance or repair that is not a Planned Outage and not the result of Force Majeure.

1.119 “Forecasting Penalty” has the meaning set forth in Section 4.6(c)(iii), and “Forecasting Penalties” means more than one Forecasting Penalty. *[For As-Available Product only]*

1.120 “Full Buy/Sell” is the type of transaction described in Section 3.1(b)(i).

1.121 “Full Capacity Deliverability Status” or “FCDS” has the meaning set forth in the CAISO Tariff except that it applies to any Generating Facility (as defined in the CAISO Tariff).

1.122 “Full Capacity Deliverability Status Finding” or “FCDS Finding” means a written confirmation from the CAISO that the Project is eligible for FCDS.

1.123 “Full Capacity Deliverability Status Seller” or “FCDS Seller” means a Seller that selected Full Capacity Deliverability Status in the Cover Sheet and either has previously obtained, or is obligated to obtain per the terms of the Agreement, a Full Capacity Deliverability Status Finding.

1.124 “Gains” means with respect to any Party, an amount equal to the present value of the economic benefit to it, if any (exclusive of Costs), resulting from the termination of the Transaction, determined in a commercially reasonable manner, subject to Section 5.3 hereof. Factors used in determining economic benefit may include reference to information either available to it internally or supplied by one or more third parties, including quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, volatilities, spreads or other relevant market data in the relevant markets, market price referent, market prices for a comparable transaction, forward price curves based on economic analysis of the relevant markets, settlement prices for a comparable transaction at liquid trading platforms (e.g., NYMEX), all of which should be calculated for the remaining Delivery Term to determine the value of the Product.

1.125 “Generally Accepted Accounting Principles” means the standards for accounting and preparation of financial statements established by the Federal Accounting Standards Advisory Board (or its successor agency) or any successor standards adopted pursuant to relevant SEC rule.

1.126 “Generator Interconnection Agreement” or “GIA” means, for Projects interconnecting at the transmission level, the agreement and associated documents (or any successor agreement and associated documentation approved by FERC) by and among Seller, the Participating Transmission Owner, and the CAISO governing the terms and conditions of Seller’s interconnection with the CAISO Grid, including any description of the plan for interconnecting to the CAISO Grid. For Projects interconnecting at the distribution level, it means the agreement and associated documents (or any successor agreement and associated documentation) by and between Seller and the Participating Transmission Owner governing the terms and conditions of Seller’s interconnection with the Participating TO’s distribution system, including any description of the plan for interconnecting to Participating TO’s distribution system.

1.127 “Generator Interconnection Process” or “GIP” means the Generator Interconnection Procedures set forth in the CAISO Tariff or Participating TO’s tariff, as applicable, and associated

documents; provided that if the GIP is replaced by such other successor procedures governing interconnection (a) to the CAISO Grid or Participating TO's distribution system, as applicable, or (b) of generating facilities with an expected net capacity equal to or greater than the Project's Contract Capacity, the term "GIP" shall then apply to such successor procedure.

1.128 "Geothermal Reservoir Report" means a report obtained by Seller from an expert independent consulting firm qualified in geothermal reservoir assessment which assesses the geothermal potential at the Site. *[For Geothermal Projects only]*

1.129 "GEP Base Quantity" means *[for As-Available Products]* [one hundred sixty percent (160%) multiplied by the then-applicable Contract Quantity, except as applied to wind facilities it is one hundred forty percent (140%) multiplied by the Contract Quantity,] *[for Baseload Products]* [ninety percent (90%) of the then-applicable Contract Quantity] *[Photovoltaic facilities only to use the then-applicable Contract Quantities for the Performance Measurement Period]*.

1.130 "GEP Cure" has the meaning set forth in Section 3.1(e)(ii)(C).

1.131 "GEP Damages" has the meaning set forth in Appendix V.

1.132 "GEP Failure" means Seller's failure to produce Delivered Energy plus Deemed Delivered Energy in an amount equal to or greater than the Guaranteed Energy Production amount for the applicable Performance Measurement Period.

1.133 "GEP Shortfall" means the amount in MWh by which Seller failed to achieve the Guaranteed Energy Production in the applicable Performance Measurement Period.

1.134 "Good Utility Practice" has the meaning provided in the CAISO Tariff.

1.135 "Governmental Approval" means all authorizations, consents, approvals, waivers, exceptions, variances, filings, permits, orders, licenses, exemptions and declarations of or with any governmental entity and shall include those siting and operating permits and licenses, and any of the foregoing under any applicable environmental Law, that are required for the construction, use and operation of the Project.

1.136 "Governmental Authority" means any federal, state, local or municipal government, governmental department, commission, board, bureau, agency, or instrumentality, or any judicial, regulatory or administrative body, having jurisdiction as to the matter in question.

1.137 "Governmental Charges" has the meaning set forth in Section 9.2.

1.138 "Green Attributes" means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the generation from the Project, and its avoided emission of pollutants. Green Attributes include but are not limited to Renewable Energy Credits, as well as: (a) any avoided emission of pollutants to the air, soil or water such as sulfur oxides (SO_x), nitrogen oxides (NO_x), carbon monoxide (CO) and other pollutants; (b) any avoided emissions of carbon dioxide (CO₂), methane (CH₄), nitrous oxide, hydrofluorocarbons, perfluorocarbons, sulfur hexafluoride and other greenhouse gases (GHGs) that have been determined by the United Nations Intergovernmental Panel on Climate Change, or otherwise by Law, to contribute to the actual or potential threat of altering the Earth's

climate by trapping heat in the atmosphere;¹ (c) the reporting rights to these avoided emissions, such as Green Tag Reporting Rights. Green Tag Reporting Rights are the right of a Green Tag Purchaser to report the ownership of accumulated Green Tags in compliance with federal or state Law, if applicable, and to a federal or state agency or any other party at the Green Tag Purchaser's discretion, and include without limitation those Green Tag Reporting Rights accruing under Section 1605(b) of The Energy Policy Act of 1992 and any present or future federal, state, or local Law, regulation or bill, and international or foreign emissions trading program. Green Tags are accumulated on a MWh basis and one Green Tag represents the Green Attributes associated with one (1) MWh of Energy. Green Attributes do not include (i) any Energy, capacity, reliability or other power attributes from the Project, (ii) production tax credits associated with the construction or operation of the Project and other financial incentives in the form of credits, reductions, or allowances associated with the Project that are applicable to a state or federal income taxation obligation, (iii) fuel-related subsidies or "tipping fees" that may be paid to Seller to accept certain fuels, or local subsidies received by the generator for the destruction of particular preexisting pollutants or the promotion of local environmental benefits, or (iv) emission reduction credits encumbered or used by the Project for compliance with local, state, or federal operating and/or air quality permits. If the Project is a biomass or biogas facility and Seller receives any tradable Green Attributes based on the greenhouse gas reduction benefits or other emission offsets attributed to its fuel usage, it shall provide Buyer with sufficient Green Attributes to ensure that there are zero net emissions associated with the production of electricity from the Project.

1.139 "Guaranteed Commercial Operation Date" has the meaning set forth in Section 3.9(c)(i).

1.140 "Guaranteed Energy Production" or "GEP" has the meaning set forth in Section 3.1(e)(ii).

1.141 "Imbalance Energy" has the meaning set forth in the CAISO Tariff.

1.142 "Initial Energy Delivery Date" has the meaning set forth in Section 3.1(c).

1.143 "Initial Extension" has the meaning set forth in Section 3.1(c).

1.144 "Initial Negotiation End Date" has the meaning set forth in Section 12.2(a).

1.145 "Interconnection Customer's Interconnection Facilities" has the meaning set forth in the CAISO Tariff or Participating TO's tariff, as applicable.

1.146 "Interconnection Facilities" has the meaning set forth in the CAISO Tariff.

1.147 "Interconnection Point" means the physical interconnection point of the Project as identified by Seller in the Cover Sheet.

1.148 "Integrated Forward Market" has the meaning set forth in the CAISO Tariff.

1.149 "Interest Amount" means, with respect to an Interest Period, the amount of interest calculated as follows: (a) the sum of (i) the principal amount of Performance Assurance in the form of

¹ Avoided emissions may or may not have any value for GHG compliance purposes. Although avoided emissions are included in the list of Green Attributes, this inclusion does not create any right to use those avoided emissions to comply with any GHG regulatory program.

cash held by Buyer during that Interest Period, and (ii) the sum of all accrued and unpaid Interest Amounts accumulated prior to such Interest Period; (b) multiplied by the Interest Rate in effect for that Interest Period; (c) multiplied by the number of days in that Interest Period; (d) divided by 360.

1.150 “Interest Payment Date” means the date of returning unused Performance Assurance held in the form of cash.

1.151 “Interest Period” means the monthly period beginning on the first day of each month and ending on the last day of each month.

1.152 “Interest Rate” means the rate per annum equal to the “Monthly” Federal Funds Rate (as reset on a monthly basis based on the latest month for which such rate is available) as reported in Federal Reserve Bank Publication H.15(519), or its successor publication.

1.153 “JAMS” means JAMS, Inc. or its successor entity, a judicial arbitration and mediation service.

1.154 “Law” means any statute, law, treaty, rule, regulation, CEC guidance document, ordinance, code, permit, enactment, injunction, order, writ, decision, authorization, judgment, decree or other legal or regulatory determination or restriction by a court or Governmental Authority of competent jurisdiction, including any of the foregoing that are enacted, amended, or issued after the Execution Date, and which becomes effective after the Execution Date; or any binding interpretation of the foregoing. For purposes of Sections 1.52 “CPUC Approval,” 10.2(b), “Seller Representations and Warranties” and 10.12 “Governing Law”, the term “law” shall have the meaning set forth in this definition.

1.155 “Letter of Credit” means an irrevocable, non-transferable standby letter of credit, the form of which must be substantially as contained in Appendix I to this Agreement; provided, that, if the issuer is a U.S. branch of a foreign commercial bank, Buyer may require changes to such form; the issuer must be an Eligible LC Bank on the date of Transfer; and the issuing Letter of Credit amount may not be greater than the Maximum Issuing Amount if the total amount of collateral posted by the Seller in the form of Letter of Credit exceeds ten million dollars (\$10,000,000.00) on the date of Transfer.

1.156 “Licensed Professional Engineer” means a person acceptable to Buyer in its reasonable judgment who (a) is licensed to practice engineering in California, (b) has training and experience in the power industry specific to the technology of the Project, (c) has no economic relationship, association, or nexus with Seller or Buyer, other than to meet the obligations of Seller pursuant to this Agreement, (d) is not a representative of a consultant, engineer, contractor, designer or other individual involved in the development of the Project or of a manufacturer or supplier of any equipment installed at the Project, and (e) is licensed in an appropriate engineering discipline for the required certification being made. ***[For As-Available Product only]***

1.157 “Losses” means, with respect to any Party, an amount equal to the present value of the economic loss to it, if any (exclusive of Costs), resulting from the termination of the Transaction, determined in a commercially reasonable manner, subject to Section 5.3 hereof. Factors used in determining the loss of economic benefit may include reference to information either available to it internally or supplied by one or more third parties including quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, volatilities, spreads or other relevant market data in the relevant markets, market price referent, market prices for a comparable transaction, forward price curves based on economic analysis of the relevant markets, settlement prices for a comparable transaction at liquid trading platforms (e.g. NYMEX), all of which should be calculated for the remaining term of the Transaction to determine the value of the Product.

- 1.158 “Manager” has the meaning set forth in Section 12.2(a).
- 1.159 “Master File” has the meaning set forth in the CAISO Tariff.
- 1.160 “Maximum Issuing Amount” means the amount of a Letter of Credit to be issued by an Eligible LC Bank, which cannot exceed the lesser of (a) sixty percent (60%) of the total collateral posted by Seller in the form of Letter of Credit including the Letter of Credit to be issued or (b) twenty-five million dollars (\$25,000,000.00), without Buyer’s prior written consent.
- 1.161 “Milestone(s)” means the key development activities required for the construction and operation of the Project, as set forth in Section B(xii)(b) of the Cover Sheet.
- 1.162 “Minimum Load” has the meaning set forth in the CAISO Tariff.
- 1.163 “Monthly Payment for Excess Energy” has the meaning set forth in Section 4.5(b). ***[For As-Available Product only]***
- 1.164 “Monthly Period” has the meaning set forth in Section 4.2.
- 1.165 “Monthly TOD Payment” has the meaning set forth in Section 4.4.
- 1.166 “Moody’s” means Moody’s Investors Service, Inc., or its successor.
- 1.167 “MW” means megawatt in alternating current or AC.
- 1.168 “MWh” means megawatt-hour.
- 1.169 “NERC” means the North American Electric Reliability Corporation or a successor organization that is responsible for establishing reliability criteria and protocols.
- 1.170 “Net Rated Output Capacity” means the Project’s Energy production capability as measured at the CAISO revenue meter in any Capacity Test inclusive of deductions for all applicable Electrical Losses. ***[Applies to Baseload or Dispatchable Product only]***
- 1.171 “Network Upgrades” has the meaning set forth in the CAISO Tariff or the Participating TO’s tariff, as applicable.
- 1.172 “New Project” is a Project that has not achieved Commercial Operation on or prior to the Execution Date.
- 1.173 “NOAA” means National Oceanic and Atmospheric Administration or successor thereto.
- 1.174 “Non-Defaulting Party” has the meaning set forth in Section 5.2.
- 1.175 “Notice,” unless otherwise specified in the Agreement, means written communications by a Party to be delivered by hand delivery, United States mail, overnight courier service, facsimile or electronic messaging (e-mail). The Cover Sheet contains the names and addresses to be used for Notices.
- 1.176 “Notice to Proceed” means the full notice to proceed, provided by Seller to the EPC Contractor following execution of the EPC Contract between Seller and such EPC Contractor and satisfaction of all conditions to performance of such contract, by which Seller authorizes such EPC Contractor to begin mobilization and construction of the Project without any delay or waiting periods.

1.177 “Outage Notification Procedures” means the procedures specified in Appendix VI, attached hereto. PG&E reserves the right to revise or change the procedures upon written Notice to Seller.

1.178 “Participating Intermittent Resource” or “PIRP” has the meaning set forth in the CAISO Tariff. *[For As-Available Product only]*

1.179 “Participating Transmission Owner” or “Participating TO” means an entity that (a) owns, operates and maintains transmission lines and associated facilities and/or has entitlements to use certain transmission lines and associated facilities and (b) has transferred to the CAISO operational control of such facilities and/or entitlements to be made part of the CAISO Grid.

1.180 “Party” means the Buyer or Seller individually, and “Parties” means both collectively. For purposes of Section 10.12, Governing Law, the word “party” or “parties” shall have the meaning set forth in this definition.

1.181 “Performance Assurance” means collateral provided by Seller to Buyer to secure Seller’s obligations hereunder and includes Project Development Security and Delivery Term Security. Acceptable forms of collateral are cash or a Letter of Credit as designated in Section E of the Cover Sheet. The required form of Letter of Credit is attached hereto in Appendix I.

1.182 “Performance Measurement Period” has the meaning set forth in Section 3.1(e)(ii).

1.183 “Performance Tolerance Band” shall be calculated as set forth in Section 4.5(c)(ii).

1.184 “Permit Failure” has the meaning set forth in Section 3.9(d). *[For New Projects only]*

1.185 “Permitting Delay” has the meaning set forth in Section 3.9(c)(ii)(A).

1.186 “Permitted Extensions” means extensions to the Guaranteed Commercial Operation Date due to Permitting Delay, Transmission Delay, or Force Majeure Extension, as applicable, pursuant to Section 3.9(c).

1.187 “Planned Outage” means the removal of equipment from service availability for inspection and/or general overhaul of one or more major equipment groups. To qualify as a Planned Outage, the maintenance (a) must actually be conducted during the Planned Outage, and in Seller’s sole discretion must be of the type that is necessary to reliably maintain the Project, (b) cannot be reasonably conducted during Project operations, and (c) causes the generation level of the Project to be reduced by at least ten percent (10%) of the Contract Capacity.

1.188 “PNode” has the meaning set forth in the CAISO Tariff.

1.189 “Preamble” means the paragraph that precedes Article One: General Definitions to this Agreement.

1.190 “Preschedule Day” has the meaning set forth in Section 3.4[(b)][(c)](iii).

1.191 “Product” means the Energy, capacity, Ancillary Services, and all products, services and/or attributes similar to the foregoing which are or can be produced by or associated with the Project, including renewable attributes, Renewable Energy Credits, Capacity Attributes and Green Attributes.

1.192 “Production Tax Credit” or “PTC” means the tax credit for electricity produced from certain renewable generation resources described in Section 45 of the Internal Revenue Code of 1986, as it may be amended or supplemented from time to time.

1.193 “Progress Report” means the report similar in form and content to that attached hereto as Appendix III.

1.194 “Project” means all of the Unit(s) and the Site at which the generating facility is located and the other assets, tangible and intangible, that compose the generation facility, including the assets used to connect the Unit(s) to the Interconnection Point, as more particularly described in the Cover Sheet. For the purposes of this Agreement, all references to “Project” shall mean the “Aggregated Project” when applied to an Aggregated Project.

1.195 “Project Development Security” is the collateral required of Seller, as specified and referred to in Section 8.4(a).

1.196 “Prolonged Outage” is any period of more than thirty (30) consecutive days during which the Project is or will be unable, for whatever reason, to provide at least sixty percent (60%) of the Contract Capacity.

1.197 “Qualifying Facility” has the meaning provided in the Public Utility Regulatory Policies Act (“PURPA”) and in regulations of the FERC at 18 C.F.R. §§ 292.201 through 292.207.

1.198 “RA Capacity” means the maximum megawatt amount that the CAISO recognizes from a Project that qualifies for Buyer’s Resource Adequacy Requirements and is associated with the Project’s Capacity Attributes.

1.199 “Ramp Rate” has the meaning set forth in the CAISO Tariff.

1.200 “Real-Time Market” means any existing or future intra-day market conducted by the CAISO occurring after the Day-Ahead Market.

1.201 “Real-Time Price” means the Resource-Specific Settlement Interval LMP as defined in the CAISO Tariff. If there is more than one applicable Real-Time Price for the same period of time, Real-Time Price shall mean the price associated with the smallest time interval.

1.202 “Reductions” has the meaning set forth in Section 4.7(b).

1.203 “Referral Date” has the meaning set forth in Section 12.2(a).

1.204 “Reliability Coordinator” has the meaning set forth in the CAISO Tariff.

1.205 “Reliability Must-Run Contract” has the meaning set forth in the CAISO Tariff. ***[For Baseload Product only]***

1.206 “Reliability Network Upgrade” has the meaning set forth in the CAISO Tariff.

1.207 “Renewable Energy Credit” has the meaning set forth in California Public Utilities Code Section 399.12(h) and CPUC Decision 08-08-028, as may be amended from time to time or as further defined or supplemented by Law.

1.208 “Replacement Capacity Rules” means the replacement requirement for Resource Adequacy Capacity (as defined in the CAISO Tariff) associated with a Planned Outage as set forth in the CAISO Tariff or successor replacement requirements as prescribed by the CPUC, CAISO and/or other regional entity.

1.209 “Resource Adequacy” means the procurement obligation of load serving entities, including Buyer, as such obligations are described in CPUC Decisions D.04-10-035 and D.05-10-042 and subsequent CPUC decisions addressing Resource Adequacy issues, as those obligations may be altered from time to time in the CPUC Resource Adequacy Rulemakings (R.) 04-04-003 and (R.) 05-12-013 or by any successor proceeding, and all other Resource Adequacy obligations established by any other entity, including the CAISO.

1.210 “Resource Adequacy Plan” has the meaning set forth in the CAISO Tariff.

1.211 “Resource Adequacy Requirements” has the meaning set forth in Section 3.3.

1.212 “Resource Adequacy Standards” means (i) the Program set forth in Section 40.9 of the CAISO Tariff and (ii) any future program under the CAISO Tariff providing for availability standards or similar standards with respect to flexible Resource Adequacy product, as such provision may be amended, supplemented, or replaced (in whole or in part) from time to time, setting forth certain standards regarding the desired level of availability for Resource Adequacy resources and possible changes and incentive payments for performance thereunder.

1.213 “Resource-Specific Settlement Interval LMP” has the meaning set forth in the CAISO Tariff.

1.214 “Retained Revenues” has the meaning set forth in Section 4.7(c).

1.215 “Revised Offer” has the meaning set forth in Section 3.9(e)(iii) or Section 11.1(b)(iii), as applicable.

1.216 “S&P” means the Standard & Poor’s Financial Services, LLC (a subsidiary of The McGraw-Hill Companies, Inc.) or its successor.

1.217 “Satisfaction Date” has the meaning set forth in Section 2.6.

1.218 “Schedule” has the meaning set forth in the CAISO Tariff.

1.219 “Scheduling Coordinator” or “SC” means an entity certified by the CAISO as qualifying as a Scheduling Coordinator pursuant to the CAISO Tariff, for the purposes of undertaking the functions specified in “Responsibilities of a Scheduling Coordinator” of the CAISO Tariff, as amended from time to time.

1.220 “SEC” means the U.S. Securities and Exchange Commission.

1.221 “Self-Schedule” has the meaning set forth in the CAISO Tariff.

1.222 “Seller” has the meaning set forth in the Cover Sheet.

1.223 “Seller Excuse Hours” means those hours during which Seller is unable to deliver Delivered Energy to Buyer as a result of (a) a Force Majeure event, (b) Buyer’s failure to perform, or (c) Curtailment Period.

1.224 “Seller’s WREGIS Account” has the meaning set forth in Section 3.1(k)(i).

1.225 “Settlement Amount” means the amount in US\$ equal to the sum of Losses, Gains, and Costs, which the Non-Defaulting Party incurs as a result of the termination of this Agreement.

1.226 “Settlement Interval” has the meaning set forth in the CAISO Tariff.

1.227 “Settlement Interval Actual Available Capacity” means the sum of the capacity, in MWs, of all generating units of the Project that were available as of the end of such Settlement Interval, as indicated by the Actual Availability Report. ***[For As-Available Product only]***

1.228 “Shared Contract Year” has the meaning set forth in section 3.1(e)(ii)(C)(I).

1.229 “Site” means the location of the Project as described in the Cover Sheet. For the purposes of this Agreement, all references to “Site” shall mean “Sites” when applied to an Aggregated Project.

1.230 “Start-up” means the action of bringing a Unit from non-operation to operation at or above the Unit’s Minimum Load, or with positive generation output if Minimum Load is zero.

1.231 “Surplus Delivered Energy” means, in any Settlement Interval, the Delivered Energy that exceeds the product of 110% of Contract Capacity multiplied by a Settlement Interval.

1.232 “Supply Plan” has the meaning set forth in the CAISO Tariff.

1.233 “System Emergency” has the meaning set forth in the CAISO Tariff.

1.234 “Term” has the meaning provided in Section 2.6.

1.235 “Terminated Transaction” means the Transaction terminated in accordance with Section 5.2 of this Agreement.

1.236 “Termination Payment” means the payment amount equal to the sum of (a) and (b), where (a) is the Settlement Amount and (b) is the sum of all amounts owed by the Defaulting Party to the Non-Defaulting Party under this Agreement, less any amounts owed by the Non-Defaulting Party to the Defaulting Party determined as of the Early Termination Date.

1.237 “Test Period” means the period of not more than ninety (90) consecutive days, as extended by the Initial Extension and Additional Extension according to Section 3.1(c), as applicable, which period shall commence upon the first date that the following have occurred (a) the CAISO informs Seller in writing that Seller may deliver Energy from the Project to the CAISO Grid, and (b) the items in Section 3.4(a)(i)(E) have been fulfilled and implemented, and shall end upon the Initial Energy Delivery Date.

1.238 “Third-Party SC” means a qualified third party designated by Buyer to provide the Scheduling Coordinator functions for the Project pursuant to this Agreement.

1.239 “TOD” means time of delivery of Delivered Energy from Seller to Buyer.

1.240 “TOD Factors” has the meaning set forth in Section 4.4(a).

1.241 “TOD Periods” has the meaning set forth in Section 4.2.

1.242 “Transaction” means the particular transaction described in its entirety in Section 3.1(b) of this Agreement.

1.243 “Transfer” with respect to Letters of Credit means the delivery of the Letter of Credit conforming to the requirements of this Agreement, by Seller or an Eligible LC Bank to Buyer or delivery of an executed amendment to such Letter of Credit (extending the term or varying the amount available to Buyer thereunder, if acceptable to Buyer) by Seller or Eligible LC Bank to Buyer.

1.244 “Transmission Delay” has the meaning set forth in Section 3.9(c)(ii)(B).

1.245 “Transmission Provider” means any entity or entities transmitting or transporting the Product on behalf of Seller or Buyer to or from the Delivery Point.

1.246 “Uninstructed Imbalance Energy” shall have the meaning set forth in the CAISO Tariff.

1.247 “Unit” means the technology used to produce the Products, which are identified in the Cover Sheet for the Transaction entered into under this Agreement.

1.248 “Variation(s)” means the absolute value of the difference, in MWh, in any Settlement Interval between (a) DA Scheduled Energy; and (b) Delivered Energy for the Settlement Interval. ***[For Baseload Product only]***

1.249 “WECC” means the Western Electricity Coordinating Council or successor agency.

1.250 “Work” means (a) work or operations performed by a Party or on a Party’s behalf, and (b) materials, parts or equipment furnished in connection with such work or operations, including (i) warranties or representations made at any time with respect to the fitness, quality, durability, performance or use of “a Party’s work”, and (ii) the providing of or failure to provide warnings or instructions.

1.251 “WREGIS” means the Western Renewable Energy Generation Information System or any successor renewable energy tracking program.

1.252 “WREGIS Certificate Deficit” has the meaning set forth in Section 3.1(k)(v).

1.253 “WREGIS Certificates” has the same meaning as “Certificate” as defined by WREGIS in the WREGIS Operating Rules and are designated as eligible for complying with the California Renewables Portfolio Standard.

1.254 “WREGIS Operating Rules” means those operating rules and requirements adopted by WREGIS as of December 2010, as subsequently amended, supplemented or replaced (in whole or in part) from time to time.

ARTICLE TWO: GOVERNING TERMS AND TERM

2.1 Entire Agreement. This Agreement, together with the Cover Sheet, Preamble and each and every appendix, attachment, amendment, schedule and any written supplements hereto, if any, between the Parties constitutes the entire, integrated agreement between the Parties.

2.2 Interpretation. The following rules of interpretation shall apply in addition to those set forth in Section 10.13:

(a) The term “month” shall mean a calendar month unless otherwise indicated, and a “day” shall be a 24-hour period beginning at 12:00:01 a.m. Pacific Prevailing Time and ending at 12:00:00 midnight Pacific Prevailing Time; provided that a “day” may be 23 or 25 hours on those days on which daylight savings time begins and ends.

(b) Unless otherwise specified herein, all references herein to any agreement or other document of any description shall be construed to give effect to amendments, supplements, modifications or any superseding agreement or document as then existing at the applicable time to which such construction applies.

(c) Capitalized terms used in this Agreement, including the appendices hereto, shall have the meaning set forth in Article One, unless otherwise specified.

(d) Unless otherwise specified herein, references in the singular shall include references in the plural and vice versa, pronouns having masculine or feminine gender will be deemed to include the other, and words denoting natural persons shall include partnerships, firms, companies, corporations, joint ventures, trusts, associations, organizations or other entities (whether or not having a separate legal personality). Other grammatical forms of defined words or phrases have corresponding meanings.

(e) References to a particular article, section, subsection, paragraph, subparagraph, appendix or attachment shall, unless specified otherwise, be a reference to that article, section, subsection, paragraph, subparagraph, appendix or attachment in or to this Agreement.

(f) Any reference in this Agreement to any natural person, Governmental Authority, corporation, partnership or other legal entity includes its permitted successors and assigns or to any natural person, Governmental Authority, corporation, partnership or other legal entity succeeding to its functions.

(g) All references to dollars are to U.S. dollars.

(h) The term “including” when used in this Agreement shall be by way of example only and shall not be considered in any way to be in limitation.

2.3 Authorized Representatives. Each Party shall provide Notice to the other Party of the persons authorized to nominate and/or agree to a Schedule or dispatch order for the delivery or acceptance of the Product or make other Notices on behalf of such Party and specify the scope of their individual authority and responsibilities, and may change its designation of such persons from time to time in its sole discretion by providing Notice.

2.4 Separation of Functions. The Parties acknowledge that this Agreement is between (a) Seller and (b) Buyer acting solely in its merchant function. The Parties further acknowledge that they have no rights against each other or obligations to each other under this Agreement with respect to any relationship between the Parties in which PG&E is acting in its capacity as Participating Transmission Owner, including orders or instructions relating to Electric System Upgrades and/or Curtailment Periods.

2.5 Conditions Precedent.

(a) Conditions Precedent. Subject to Section 2.7 hereof, the Term shall not commence until the occurrence of all of the following:

(i) this Agreement has been duly executed by the authorized representatives of each of Buyer and Seller;

(ii) CPUC Approval has been obtained for the terms, conditions and pricing of this Agreement;

(iii) the advice letter submitting this Agreement to the CPUC becomes effective in accordance with CPUC General Order 96-B or its successor order, or as otherwise provided by CPUC order; and

(iv) Buyer receives from Seller the documentation listed in Appendix VIII (Seller Documentation Condition Precedent).

(b) Failure to Meet All Conditions Precedent. If the Conditions Precedent set forth in Sections 2.4(a)(ii) and (iii) are not satisfied or waived in writing by both Parties on or before one hundred and eighty (180) days from the date on which Buyer files an advice letter submitting this Agreement to the CPUC, then either Party may terminate this Agreement effective upon receipt of Notice by the other Party. Neither Party shall have any obligation or liability to the other, including for a Termination Payment or otherwise, by reason of such termination.

2.6 Term.

(a) The term shall commence upon the satisfaction of the Conditions Precedent set forth in Section 2.5(a) of this Agreement and shall remain in effect until the conclusion of the Delivery Term unless terminated sooner pursuant to Section 2.5(b), Section 5.2 or Section 11.1 of this Agreement (the “Term”); provided that this Agreement shall thereafter remain in effect (i) until the Parties have fulfilled all obligations with respect to the Transaction, including payment in full of amounts due pursuant to the Final True-Up, the Settlement Amount, or other damages (whether directly or indirectly such as through set-off or netting) and the undrawn portion of the Project Development Security or Delivery Term Security, as applicable, is released and/or returned as applicable (the “Satisfaction Date”) or (ii) in accordance with the survival provisions set forth in subpart (b) below.

(b) Notwithstanding anything to the contrary in this Agreement, (i) all rights under Section 10.5 (“Indemnities”) and any other indemnity rights shall survive the Satisfaction Date or the end of the Term (whichever is later) for an additional twelve (12) months; (ii) all rights and obligations under Section 10.7 (“Confidentiality”) shall survive the Satisfaction Date or the end of the Term (whichever is later) for an additional two (2) years; and (iii) the right of first offer in Section 11.1(b) shall survive the Satisfaction Date for three (3) years.

2.7 Binding Nature.

(a) Upon Execution Date. This Agreement shall be effective and binding as of the Execution Date only to the extent required to give full effect to, and enforce, the rights and obligations of the Parties under:

(i) Sections 3.9(a)(vii), 5.1(a)(iv)-(v), and 5.1(b)(iv);

- (ii) Section 5.1(a)(ii) only with respect to Section 10.2, and Section 5.1(a)(iii) only with respect to the Sections identified in this Section 2.7;
 - (iii) Sections 5.2 through 5.7;
 - (iv) Sections 8.3, 8.4(a)(i), 8.4(b), and 8.5;
 - (v) Sections 10.2, 10.6 through 10.8, and Sections 10.12 through 10.16; and
 - (vi) Articles One, Two, Seven, Twelve and Thirteen.
- (b) Upon Effective Date. This Agreement shall be in full force and effect, enforceable and binding in all respects, upon occurrence of the Effective Date.

ARTICLE THREE: OBLIGATIONS AND DELIVERIES

3.1 Seller's and Buyer's Obligations.

(a) Product. The Product to be delivered and sold by Seller and received and purchased by Buyer under this Agreement is set forth in the Cover Sheet. For the avoidance of doubt, Buyer will have exclusive rights to all Product during the Delivery Term.

(b) Transaction. Unless specifically excused by the terms of this Agreement during the Delivery Term, Seller shall sell and deliver, or cause to be delivered, and Buyer shall purchase and receive, or cause to be received, the Product at the Delivery Point, pursuant to Seller's election in the Cover Sheet of a Full Buy/Sell or Excess Sale arrangement as described in paragraphs 3.1(b)(i) and 3.1(b)(ii) below. Buyer shall pay Seller the Contract Price in accordance with the terms of this Agreement. In no event shall Seller have the right (1) to procure any element of the Product from sources other than the Project for sale or delivery to Buyer under this Agreement except with respect to Energy delivered to Buyer in connection with Energy Deviations or Variations, as applicable, or (2) sell Product from the Project to a third party other than in connection with Energy Deviations or Variations, as applicable. Buyer shall have no obligation to receive or purchase Product from Seller prior to or after the Delivery Term, except during the Test Period. Seller shall be responsible for any costs or charges imposed on or associated with the Product or its delivery of the Product up to the Delivery Point. Buyer shall be responsible for any costs or charges imposed on or associated with the Product after its receipt at and from the Delivery Point. Seller shall comply with Buyer's Supplier Diversity Program in accordance with Appendix XII. Each Party agrees to act in good faith in the performance of its obligations under this Agreement.

(i) Full Buy/Sell. If "Full Buy/Sell" is elected on the Cover Sheet, Seller agrees to sell to Buyer the Project's gross output of Product measured in kilowatt-hours, net of station use and transformation and transmission losses to and at the Delivery Point. Seller shall purchase all Energy required to serve the Project's on-site load, net of station use, from Buyer or applicable retail service provider pursuant to its applicable retail rate schedule.

(ii) Excess Sale. If "Excess Sale" is selected on the Cover Sheet, Seller agrees to sell to Buyer the Project's gross output of Product as measured in kilowatt-hours, net of station Use, any on-site load and transformation and transmission losses to the Delivery Point. Seller agrees to convey to Buyer all elements of Product associated with the Energy sold to Buyer.

(c) Delivery Term. As used herein, “Delivery Term” shall mean the period of Contract Years specified on the Cover Sheet, beginning on the first date that Buyer accepts delivery of the Product from the Project in connection with this Agreement following Seller’s demonstration of satisfaction of the items listed below in this Section 3.1(c) (“Initial Energy Delivery Date”) and continuing until the end of the tenth, fifteenth, or twentieth Contract Year (as applicable, based on the Cover Sheet election) unless terminated as provided by the terms of this Agreement; provided that the Expected Initial Energy Delivery Date may be extended as provided in this Section 3.1(c). The Initial Energy Delivery Date shall occur as soon as practicable once all of the following have been satisfied: (i) that Commercial Operation has occurred; (ii) Buyer shall have received and accepted the Delivery Term Security in accordance with the relevant provisions of Article Eight of the Agreement, as applicable; (iii) Seller shall have obtained the requisite CEC Certification and Verification for the Project; (iv) all of the applicable Conditions Precedent in Section 2.5(a) have been satisfied or waived in writing; (v) for resources that are already under a contract as of the Execution Date, that existing contract must have expired by its own terms before the Initial Energy Delivery Date; (vi) Seller shall have demonstrated satisfaction of Seller’s other obligations in this Agreement that commence prior to or as of the Delivery Term; and (vii) unless Seller has been directed by Buyer to not participate in the Participating Intermittent Resource Program, Buyer shall have received written notice from the CAISO that the Project is certified as a Participating Intermittent Resource to the extent the Participating Intermittent Resource Program exists for the Project’s technology type at such time as the conditions in subsections (i) through (vi) of this Section 3.1(c) are satisfied. ***[Subsection (vii) applicable to solar, wind, or hydro Projects only]***

In the event that Seller cannot satisfy the requirements for Initial Energy Delivery Date by the Expected Initial Energy Delivery Date, as set forth in this Section 3.1(c), then Seller may provide Buyer with a one-time Notice of a thirty (30) day extension of the Test Period and Expected Initial Energy Delivery Date (“Initial Extension”) along with a written explanation of the basis for the extension, no later than five (5) Business Days prior to the Expected Initial Energy Delivery Date as set forth above and extended as provided in this Section 3.1(c). In the event that Seller requires an additional extension of the Test Period and Expected Initial Energy Delivery Date beyond the Initial Extension, Seller may request a further extension of the Test Period and Expected Initial Energy Delivery Date from Buyer no later than ten (10) days prior to the expiration of the Initial Extension of up to sixty (60) days by providing Notice to Buyer along with a detailed written explanation of the basis for such request (“Additional Extension”). Buyer shall provide Seller with Notice of Buyer’s acceptance or rejection, in its sole discretion, of such Notice of Additional Extension within ten (10) days of receipt of Seller’s Notice of Additional Extension. If Buyer fails to provide a Notice of Buyer’s acceptance or rejection, then Seller’s Notice of Additional Extension shall be deemed accepted. If Buyer provides Seller with Notice of Buyer’s rejection of the Additional Extension, then Seller may be subject to an Event of Default. As evidence of the Initial Energy Delivery Date, the Parties shall execute and exchange the “Initial Energy Delivery Date Confirmation Letter” attached hereto as Appendix II on the Initial Energy Delivery Date.

(d) Delivery Point. The Delivery Point shall be the Interconnection Point.

(e) Contract Quantity and Guaranteed Energy Production.

(i) Contract Quantity. The Contract Quantity during each Contract Year is the amount set forth in the applicable Contract Year in Section D of the Cover Sheet (“Delivery Term Contract Quantity Schedule”), which amount is inclusive of outages. ***[Seller shall provide the Contract Quantity amount as listed on the Cover Sheet. For a Baseload Product, the minimum qualifying Contract Quantity is equivalent to an eighty percent (80%) Capacity Factor.]***

[Use the following bracketed language for As-Available Product delivered by all facilities except for PV Projects with Contract Capacity less than 3 MW]

/(ii) Guaranteed Energy Production.

(A) Throughout the Delivery Term, Seller shall be required to provide to Buyer an amount of Delivered Energy plus Deemed Delivered Energy, if any, no less than the Guaranteed Energy Production over two (2) consecutive Contract Years during the Delivery Term (“Performance Measurement Period”). “Guaranteed Energy Production” is equal to the product of (x) and (y), where (x) is one hundred sixty percent (160%) of the Contract Quantity ***[Photovoltaic facilities only to use the then-applicable Contract Quantities for the Performance Measurement Period]***, and (y) is the difference between (I) and (II), with the resulting difference divided by (I), where (I) is the number of hours in the applicable Performance Measurement Period and (II) is the aggregate number of Seller Excuse Hours in the applicable Performance Measurement Period. Guaranteed Energy Production is described by the following formula:

Guaranteed Energy Production = (160% * Contract Quantity in MWh) * [(Hrs in Performance Measurement Period – Seller Excuse Hrs in Performance Measurement Period) / Hrs in Performance Measurement Period] ***/***

[Use the following bracketed language for Baseload Product only]

/(ii) Guaranteed Energy Production.

(A) Throughout the Delivery Term, Seller shall be required to provide to Buyer an amount of Delivered Energy plus Deemed Delivered Energy, if any, no less than the Guaranteed Energy Production in each Contract Year during the Delivery Term (“Performance Measurement Period”). “Guaranteed Energy Production” is equal to the product of (x) and (y), where (x) is ninety percent (90%) of the Contract Quantity, and (y) is the difference between (I) and (II), with the resulting difference divided by (I), where (I) is the number of hours in the applicable Performance Measurement Period and (II) is the aggregate number of Seller Excuse Hours in the applicable Performance Measurement Period. Guaranteed Energy Production is described by the following formula:

Guaranteed Energy Production = (90% * Contract Quantity in MWh) * [(Hrs in Performance Measurement Period – Seller Excuse Hrs in Performance Measurement Period) / Hrs in Performance Measurement Period] ***/***

[Use the following subparts (B) and (C) to Section 3.1(e)(ii) for both As-Available and Baseload Products and all technologies]

(B) In no event shall any amount of Delivered Energy plus Deemed Delivered Energy in any Settlement Interval that exceeds the Contract Capacity be credited toward or added to Seller’s Guaranteed Energy Production requirement.

(C) GEP Failure, Cure, Damages.

(I) If Seller has a GEP Failure, then within forty-five (45) days after the last day of the last month of such Performance Measurement Period, Buyer shall promptly notify Seller of such failure. Seller may cure the GEP Failure by providing to Buyer an amount of Delivered Energy plus Deemed Delivered Energy, if any, that is no less than ninety percent (90%) of the Contract Quantity, subject to adjustment for Seller Excuse Hours over the next following Contract Year, as set forth in the formula below (“GEP Cure”).

GEP Cure = (90% * Contract Quantity in MWh) * [(Hrs in next following Contract Year – Seller Excuse Hrs in next following Contract Year) / Hrs in next following Contract Year]

If Seller fails to provide sufficient Delivered Energy plus Deemed Delivered Energy, if any, as adjusted by Seller Excuse Hours, to qualify for the GEP Cure for a given Performance Measurement Period, Seller shall pay GEP Damages, calculated pursuant to Appendix V (“GEP Damages Calculation”). If Seller provides a GEP Cure or pays GEP Damages for the Contract Years in a particular Performance Measurement Period (“Cured Performance Measurement Period”), then for purposes of calculating the Guaranteed Energy Production in the following Performance Measurement Period, the amount of Delivered Energy plus Deemed Delivered Energy in the second Contract Year of the Cured Performance Measurement Period, which is also the first Contract Year of the following Performance Measurement Period (“Shared Contract Year”), shall be deemed equal to the greater of (X) the Delivered Energy plus Deemed Delivered Energy, if any, for the Shared Contract Year, subject to adjustment for Seller Excuse Hours, or (Y) eighty percent (80%) of Contract Quantity in the Shared Contract Year, where X and Y are calculated as follows:

X = (Delivered Energy + Deemed Delivered Energy in Shared Contract Year) * [Hrs in Shared Contract Year / (Hrs in Shared Contract Year – Seller Excuse Hours in Shared Contract Year)] or;

Y = 80% * Contract Quantity in Shared Contract Year /

[Bracketed text above applies to As-Available Product only.]

(II) The Parties agree that the damages sustained by Buyer associated with Seller’s failure to achieve the Guaranteed Energy Production requirement would be difficult or impossible to determine, or that obtaining an adequate remedy would be unreasonably time consuming or expensive and therefore agree that Seller shall pay the GEP Damages to Buyer as liquidated damages. In no event shall Buyer be obligated to pay GEP Damages.

(III) After the GEP Cure period has run, if Seller has not achieved the GEP Cure, Buyer shall have forty-five (45) days to notify Seller of such failure. Within forty-five (45) days of the end of the GEP Cure period, Buyer shall provide Notice to Seller in writing of the amount of the GEP Damages, if any, which Seller shall pay within sixty (60) days of receipt of the Notice (the “Cure Payment Period”). If Seller does not pay the GEP Damages within the Cure Payment Period, then Buyer may, at its option, declare an Event of Default pursuant to Section 5.1(b)(v)(A) within ninety (90) days following the Cure Payment Period. If Seller has failed to pay the GEP Damages, and Buyer does not (1) notify Seller of the GEP Failure or (2) declare an Event of Default pursuant to Section 5.1(b)(v) within the ninety (90) day period, then Buyer shall be deemed to have waived its right to declare an Event of Default based on Seller’s failure with respect to the Performance Measurement Period which served as the basis for the notice of GEP Failure, GEP Damages, or default, subject to the limitations set forth in Section 5.1(b)(v)(B).

[The following bracketed version of Section 3.1(f) “Contract Capacity” applies to Full Buy/Sell transactions of As-Available Product only]

I(f) Contract Capacity. The generation capability designated for the Project shall be the contract capacity in MW designated in the Cover Sheet, net of all auxiliary loads, station electrical uses, and Electrical Losses (the “Contract Capacity”). Throughout the Delivery Term, Seller shall sell and deliver all Product produced by the Project solely to Buyer. In no event shall Buyer be obligated to receive, in any Settlement Interval, any Surplus Delivered Energy. Seller shall not receive payment for any Surplus Delivered Energy. To the extent Seller delivers Surplus Delivered Energy to the Delivery Point in a Settlement Interval in which the Real-Time Price for the applicable PNode is negative, Seller

shall pay Buyer an amount equal to the Surplus Delivered Energy (in MWh) during such Settlement Interval, multiplied by the absolute value of the Real-Time Price per MWh for such Settlement Interval./

[The following bracketed version of Section 3.1(f) “Contract Capacity” applies to all Baseload Products and Excess Sale transactions of As-Available Products.]

/(f) Contract Capacity.

(i) Contract Capacity. The capacity of the Project at any time shall be the lower of the following: (A) the contract capacity in MW designated in the Cover Sheet or (B) the Net Rated Output Capacity of the Project (the “Contract Capacity”). Throughout the Delivery Term, Seller shall sell all Product produced by the Project solely to Buyer. In no event shall Buyer be obligated to receive, in any Settlement Interval, any Surplus Delivered Energy. Seller shall not receive payment for any Surplus Delivered Energy. To the extent Seller delivers Surplus Delivered Energy to the Delivery Point in a Settlement Interval in which the Real-Time Price for the applicable PNode is negative, Seller shall pay Buyer an amount equal to the Surplus Delivered Energy (in MWh) during such Settlement Interval, multiplied by the absolute value of the Real-Time Price per MWh for such Settlement Interval.

(ii) Net Rated Output Capacity Testing. Buyer shall have the right to request a Capacity Test as set forth in Appendix IV-3, to determine the Net Rated Output Capacity no more than one time per Contract Year. The resulting Net Rated Output Capacity shall be used to determine the Contract Capacity, in accordance with Section 3.1(f)(i) above, and shall remain in effect until the next Capacity Test requested by Buyer. Appendix IV-3 sets forth the agreements of Buyer and Seller with respect to the performance of Capacity Tests./

(g) Project.

(i) All Product provided by Seller pursuant to this Agreement shall be supplied from the Project only. Seller shall not make any alteration or modification to the Project which results in a change to the Contract Capacity or the anticipated output of the Project without Buyer’s prior written consent. The Project is further described in the Cover Sheet.

(ii) Seller shall not relinquish its possession or demonstrable exclusive right to control the Project without the prior written consent of Buyer, except under circumstances provided in Section 10.6.

Seller shall be deemed to have relinquished possession of the Project if after the Commercial Operation Date Seller has ceased work on the Project or ceased production and delivery of Product for a consecutive thirty (30) day period and such cessation is not a result of a Force Majeure event or direct action of Buyer.

(h) Interconnection Facilities.

(i) Seller Obligations. Seller shall (A) arrange and pay independently for any and all necessary costs under any Generator Interconnection Agreement with the Participating Transmission Owner; (B) cause the Interconnection Customer’s Interconnection Facilities, including metering facilities, to be maintained; and (C) comply with the procedures set forth in the GIP and applicable agreements or procedures provided under the GIP in order to obtain the applicable Electric System Upgrades and (D) obtain Electric System Upgrades, as needed, in order to ensure the safe and reliable delivery of Energy from the Project up to and including quantities that can be produced utilizing all of the Contract Capacity of the Project.

(ii) Coordination with Buyer. Seller shall (A) provide to Buyer copies of all material correspondence related thereto; and (B) provide Buyer with written reports of the status of the GIA on a monthly basis. The foregoing shall not preclude Seller from executing a GIA that it reasonably determines allows it to comply with its obligations under this Agreement and applicable Law.

(i) Performance Excuses.

(i) Seller Excuse. For Seller selling As-Available Product, Seller shall be excused from achieving the Guaranteed Energy Production only for the applicable time period during Seller Excuse Hours. For Seller selling Baseload Product, Seller shall be excused from achieving the Guaranteed Energy Production and the Capacity Factor only for the applicable time period during Seller Excuse Hours.

(ii) Buyer Excuses. Buyer shall be excused from (A) receiving and paying for the Product only (I) during periods of Force Majeure, (II) by Seller's failure to perform, (III) during Curtailment Periods and (B) receiving Product during Buyer Curtailment Periods. (j) Greenhouse Gas Emissions Reporting. During the Term, Seller acknowledges that a Governmental Authority may require Buyer to take certain actions with respect to greenhouse gas emissions attributable to the generation of Energy, including reporting, registering, tracking, allocating for or accounting for such emissions. Promptly following Buyer's written request, Seller agrees to take all commercially reasonable actions and execute or provide any and all documents, information or instruments with respect to generation by the Project reasonably necessary to permit Buyer to comply with such requirements, if any, subject to the Compliance Cost Cap. Nothing in this Section 3.1(j) shall cause Buyer to assume any liability or obligation with respect to Seller's compliance obligations with respect to the Project under any new or existing Laws, rules, or regulations.

(k) WREGIS. Seller shall, at its sole expense, but subject to the Compliance Cost Cap, take all actions and execute all documents or instruments necessary to ensure that all WREGIS Certificates associated with all Renewable Energy Credits corresponding to all Delivered Energy are issued and tracked for purposes of satisfying the requirements of the California Renewables Portfolio Standard and transferred in a timely manner to Buyer for Buyer's sole benefit. Seller shall transfer the Renewable Energy Credits to Buyer even if Buyer does not accept and/or pay for the underlying energy per Section 3.1(f) or for Baseload Product only, pays something other than the Contract Price. Seller shall comply with all Laws, including the WREGIS Operating Rules, regarding the certification and transfer of such WREGIS Certificates to Buyer and Buyer shall be given sole title to all such WREGIS Certificates. Seller shall be deemed to have satisfied the warranty in Section 3.1(k)(viii), provided that Seller fulfills its obligations under Sections 3.1(k)(i) through (vii) below. In addition:

(i) Prior to the Initial Energy Delivery Date, Seller shall register the Project with WREGIS and establish an account with WREGIS ("Seller's WREGIS Account"), which Seller shall maintain until the end of the Delivery Term. Seller shall transfer the WREGIS Certificates using "Forward Certificate Transfers" (as described in the WREGIS Operating Rules) from Seller's WREGIS Account to the WREGIS account(s) of Buyer or the account(s) of a designee that Buyer identifies by Notice to Seller ("Buyer's WREGIS Account"). Seller shall be responsible for all expenses associated with registering the Project with WREGIS, establishing and maintaining Seller's WREGIS Account, paying WREGIS Certificate issuance and transfer fees, and transferring WREGIS Certificates from Seller's WREGIS Account to Buyer's WREGIS Account.

(ii) Seller shall cause Forward Certificate Transfers to occur on a monthly basis in accordance with the certification procedure established by the WREGIS Operating Rules. Since WREGIS Certificates will only be created for whole MWh amounts of Energy generated, any fractional

MWh amounts (i.e., kWh) will be carried forward until sufficient generation is accumulated for the creation of a WREGIS Certificate.

(iii) Seller shall, at its sole expense, ensure that the WREGIS Certificates for a given calendar month correspond with the Delivered Energy for such calendar month as evidenced by the Project's metered data.

(iv) Due to the ninety (90) day delay in the creation of WREGIS Certificates relative to the timing of invoice payment under Article 6, Buyer shall make an invoice payment for a given month in accordance with Article 6 before the WREGIS Certificates for such month are formally transferred to Buyer in accordance with the WREGIS Operating Rules and this Section 3.1(k). Notwithstanding this delay, Buyer shall have all right and title to all such WREGIS Certificates upon payment to Seller in accordance with Article 6.

(v) A "WREGIS Certificate Deficit" means any deficit or shortfall in WREGIS Certificates delivered to Buyer for a calendar month as compared to the Delivered Energy for the same calendar month ("Deficient Month"). If any WREGIS Certificate Deficit is caused, or the result of any action or inaction, by Seller, then the amount of Delivered Energy in the Deficient Month shall be reduced by the amount of the WREGIS Certificate Deficit for the purposes of calculating Buyer's payment(s) to Seller under Article 6 and the Guaranteed Energy Production for the applicable Performance Measurement Period. Any amount owed by Seller to Buyer because of a WREGIS Certificate Deficit shall be made as an adjustment to Seller's next monthly invoice to Buyer in accordance with Article 6, and Buyer shall net such amount against Buyer's subsequent payment(s) to Seller pursuant to Article 6.

(vi) Without limiting Seller's obligations under this Section 3.1(k), if a WREGIS Certificate Deficit is caused solely by an error or omission of WREGIS, the Parties shall cooperate in good faith to cause WREGIS to correct its error or omission.

(vii) If WREGIS changes the WREGIS Operating Rules after the Execution Date or applies the WREGIS Operating Rules in a manner inconsistent with this Section 3.1(k) after the Execution Date, the Parties promptly shall modify this Section 3.1(k) as reasonably required to cause and enable Seller to transfer to Buyer's WREGIS Account a quantity of WREGIS Certificates for each given calendar month that corresponds to the Delivered Energy in the same calendar month.

(viii) Seller warrants that all necessary steps to allow the Renewable Energy Credits transferred to Buyer to be tracked in the Western Renewable Energy Generation Information System will be taken prior to the first delivery under the contract.

(l) Access to Data and Installation and Maintenance of Weather Station.

(i) Commencing on the first date on which the Project generates Product to be delivered to the CAISO Grid or the Delivery Point, if different, and continuing throughout the Term, Seller shall provide to Buyer, in a form reasonably acceptable to Buyer, the data set forth below on a real-time basis; provided that Seller shall agree to make and bear the cost of changes to any of the data delivery provisions below, as requested by Buyer, throughout the Term, which changes Buyer determines are necessary to forecast output from the Project, and/or comply with Law:

(A) read-only access to meteorological measurements, [inverter] *[bracketed language applies to solar photovoltaic Projects only]* and transformer availability, any other

facility availability information, all parameters necessary for use in the equation under item (G) of this list;

(B) read-only access to energy output information collected by the supervisory control and data acquisition (SCADA) system for the Project; provided that if Buyer is unable to access the Project's SCADA system, then upon written request from Buyer, Seller shall provide energy output information and meteorological measurements to Buyer in 1-minute intervals in the form of a flat file to Buyer through a secure file transport protocol (FTP) system with an e-mail back up for each flat file submittal;

(C) read-only access to the Project's CAISO revenue meter and all Project meter data at the Site;

(D) full, real time access to the Project's Scheduling and Logging for the CAISO (SLIC) client application;

(E) net plant electrical output at the CAISO revenue meter;

[Subparts (F) through (G) below shall only apply to wind and solar facilities]

(F) instantaneous data measurements at sixty (60) second or increased frequency for the parameters set forth in Appendix X ("Telemetry Parameters for Wind or Solar Facilities"), which measurements shall be provided by Seller to Buyer in consolidated data report at least once every five minutes via flat file through a secure file transport protocol (FTP) system with an e-mail backup; and

(G) an equation, updated on an ongoing basis to reflect the potential generation of the Project as a function of ***[the following bracketed language applies to solar facilities only]*** [solar insolation, temperature, wind speed, and, if applicable, wind direction] ***[the following bracketed language applies to wind facilities only]*** [wind speed, wind direction, ambient temperature, atmospheric pressure]. Such equation shall take into account the expected availability of the facility.

[the following bracketed language applies to As-Available Product only]

[For any month in which the above information and access was not available to Buyer for longer than twenty-four (24) continuous hours, Seller shall prepare and provide to Buyer upon Buyer's request a report with the Project's monthly Settlement Interval Actual Available Capacity in the form set forth in Appendix IX ("Actual Availability Report"). Upon Buyer's request, Seller shall promptly provide to Buyer any additional and supporting documentation necessary for Buyer to audit and verify any matters set forth in the Actual Availability Report.] Buyer shall exercise commercially reasonable efforts to notify Seller of any deficiency by Seller in meeting the requirements of this Section 3.1(1)(i); provided that any failure by Buyer to provide such deficiency notice shall not result in any additional liability to Buyer under this Agreement.

(ii) Buyer reserves the right to validate the data provided pursuant to Section 3.1(1)(i) with information publicly available from NOAA and nearby weather stations and substitute such data for its scheduling purposes if Seller's data is inconsistent with the publicly available data or is missing; provided that Buyer shall notify Seller promptly of Buyer's substitution of such data.

(iii) Seller shall maintain at least a minimum of one hundred twenty (120) days' historical data for all data required pursuant to Section 3.1(1)(i), which shall be available on a

minimum time interval of one hour basis or an hourly average basis, except with respect to the meteorological measurements which shall be available on a minimum time interval of ten (10) minute basis. Seller shall provide such data to Buyer within five (5) Business Days of Buyer's request.

[The following Sections 3.1(l)(iv) – (vi) apply to As-Available Product only]

/(iv) Installation, Maintenance and Repair.

(A) Seller, at its own expense, shall install and maintain one (1) stand-alone meteorological station at the Site to monitor and report the meteorological data required in Section 3.1(l)(i) of this Agreement, and for wind Projects, each wind turbine must be equipped with meteorological measurement equipment (e.g. anemometers) which are individually linked to Seller's plant information system. Seller, at its own expense, shall install and maintain a secure communication link in order to provide Buyer with access to the data required in Section 3.1(l)(i) of this Agreement.

(B) Seller shall maintain the meteorological stations, telecommunications path, hardware, and software necessary to provide accurate data to Buyer or Third-Party SC (as applicable) to enable Buyer or the Third-Party SC to meet current CAISO scheduling requirements. Seller shall promptly repair and replace as necessary such meteorological stations, telecommunications path, hardware and software and shall notify Buyer as soon as Seller learns that any such telecommunications paths, hardware and software are providing faulty or incorrect data.

(C) If Buyer notifies Seller of the need for maintenance, repair or replacement of the meteorological stations, telecommunications path, hardware or software, Seller shall maintain, repair or replace such equipment as necessary within five (5) days of receipt of such Notice.

(D) For any occurrence in which Seller's telecommunications system is not available or does not provide quality data and Buyer notifies Seller of the deficiency or Seller becomes aware of the occurrence, Seller shall transmit data to Buyer through any alternate means of verbal or written communication, including cellular communications from onsite personnel, facsimile, blackberry or equivalent mobile e-mail, or other method mutually agreed upon by the Parties, until the telecommunications link is re-established.

(v) Seller agrees and acknowledges that Buyer may seek from third parties any information relevant to its duties as SC for Seller, including from the Participating Transmission Operator. Seller hereby voluntarily consents to allow the Participating Transmission Operator to share Seller's information with Buyer in furtherance of Buyer's duties as SC for Seller, and agrees to provide the Participating Transmission Owner with written confirmation of such voluntary consent at least ninety (90) days prior to the Initial Energy Delivery Date.

(vi) No later than ninety (90) days before the Initial Energy Delivery Date, Seller shall provide one (1) year, if available, but no less than six (6) months, of recorded meteorological data to Buyer in a form reasonably acceptable to Buyer from a weather station at the Site. Such weather station shall provide, via remote access to Buyer, all data relating to (A) ***[Include the following bracketed language for solar Projects only]*** [total global horizontal irradiance, plane of array or direct normal insolation as is applicable for project type, air temperature, wind speed and direction, precipitation, barometric pressure, visibility in fog areas (forward scatter sensor) and humidity at the Site] ***[Include the following bracketed language for wind Projects only]*** [wind speed and direction (as close to hub height as possible), standard deviation of wind direction, peak instantaneous values, air temperature, barometric pressure, and humidity at the Site], as well as time-average data including 10-minute and hourly values of irradiance or insolation, air temperature, wind speed, wind direction, standard deviation of wind direction,

relative humidity, precipitation, barometric pressure *[Include the following bracketed language only if winter season output of solar Project is an issue]* [and visibility in fog areas] All data, except peak values, should be 1-second samples averaged into 10-minute periods; (B) elevation, latitude and longitude of the weather station; and (C) any other data reasonably requested by Buyer.]

(m) Prevailing Wage. Seller shall use reasonable efforts to ensure that all Electricians hired by Seller, Seller's contractors and subcontractors are paid wages at rates not less than those prevailing for Electricians performing similar work in the locality as provided by Division 2, Part 7, Chapter 1 of the California Labor Code. Nothing herein shall require Seller, its contractors and subcontractors to comply with, or assume liability created by other inapplicable provisions of the California Labor Code.

(n) Obtaining and Maintaining CEC Certification and Verification. Subject to the Compliance Cost Cap, Seller shall take all necessary steps including making or supporting timely filings with the CEC to obtain and maintain CEC Certification and Verification throughout the Term.

(o) Compliance Cost Cap. Costs applicable to the Compliance Cost Cap are only those costs applicable under the definition of "Compliance Costs" and are new costs associated with a change in Law occurring after the Execution Date. The Parties agree that the Compliance Costs Seller shall be required to bear during the Delivery Term shall be capped annually at ten thousand dollars (\$10,000.00) per MW of Contract Capacity and in the aggregate throughout the Delivery Term at twenty thousand dollars (\$20,000.00) per MW of Contract Capacity (collectively, the "Compliance Cost Cap"). In the event and to the extent that the Compliance Costs incurred by Seller exceed the Compliance Cost Cap, Buyer shall either reimburse Seller for such Compliance Costs that exceed the Compliance Cost Cap, or excuse Seller from performing the obligations of this Agreement that would otherwise cause it to incur Compliance Costs in excess of the Compliance Cost Cap. Within sixty (60) days after the change, amendment, repeal, or enactment of Law after the Execution Date which Seller anticipates will cause it to incur Compliance Costs in excess of the Compliance Cost Cap, Seller shall provide to Buyer Notice with an estimate of the expected annual Compliance Costs caused by such change in Law. Within thirty (30) days of the delivery of such Notice with the estimate, Buyer shall provide Seller Notice of (i) Buyer's request for Seller to incur the Compliance Costs in excess of the Compliance Cost Cap, (ii) Buyer's initiation of dispute resolution under Article 12, or (iii) Buyer's waiver of Seller's performance of such obligations. The Parties shall agree on a reasonable allocation, as between Seller and Buyer, over the remaining Term of any such Compliance Costs that are incurred after the fifteenth (15th) Contract Year and that are expected to benefit the Project beyond the Term of this Agreement. Any reimbursement by Buyer to Seller referenced above in this Section 3.1(o) shall be subject to CPUC approval, and the amount of such reimbursement shall not be paid by Buyer to Seller until such time as the CPUC has approved such payment. Seller shall be relieved from performing the obligations of this Agreement that would otherwise cause it to incur Compliance Costs in excess of the Compliance Cost Cap and which give rise to the payment that is the subject of the above-referenced CPUC approval until such time as the CPUC issued its approval of the reimbursement payment in final and non-appealable form.

(p) Curtailement Requirements.

(i) Order. Seller shall reduce generation from the Project as required pursuant to a Buyer Curtailement Order, Buyer Bid Curtailement or Curtailement Order, provided that (A) a Buyer Curtailement Order, Buyer Bid Curtailement or Curtailement Order shall be consistent with the operational characteristics set forth in Section F of the Cover Sheet; and (B) Buyer shall pay Seller for Deemed Delivered Energy associated with a Buyer Curtailement Period pursuant to Article 4. Seller agrees to reduce the Project's generation by the amount and for the period set forth in the Buyer Curtailement Order, Buyer Bid Curtailement or Curtailement Order.

(ii) Failure to Comply. If Seller fails to comply with a Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order provided in compliance with Section 3.1(p)(i), then, for each MWh of Delivered Energy that the Project generated in contradiction to the Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order, Seller shall pay Buyer for each such MWh at an amount equal to the sum of (A) + (B) + (C), where: (A) is the amount, if any, paid to Seller by Buyer for delivery of such MWh (for example, the Contract Price adjusted by TOD Factors) and, (B) is the absolute value of the Real-Time Price for the applicable PNode, if such price is negative, for the Buyer Curtailment Period or Curtailment Period and, (C) is any penalties or other charges resulting from Seller's failure to comply with the Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order.

(q) Seller Equipment Required for Curtailment Instruction Communications. Seller shall acquire, install, and maintain such facilities, communications links and other equipment, and implement such protocols and practices, as necessary to respond and follow instructions, including an electronic signal conveying real time and intra-day instructions, to operate the Units as directed by the Buyer and/or a Governmental Authority, including to implement a Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order in accordance with the then-current methodology used to transmit such instructions as it may change from time to time. If at any time during the Delivery Term Seller's facilities, communications links or other equipment, protocols or practices are not in compliance with then-current methodologies, Seller shall take the steps necessary to become compliant as soon as commercially reasonably possible. Seller shall be liable pursuant to Section 3.1(p)(ii) for failure to comply with a Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order, during the time that Seller's facilities, communications links or other equipment, protocols or practices are not in compliance with then-current methodologies. For the avoidance of doubt, a Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order communication via such systems and facilities shall have the same force and effect on Seller as any other form of communication.

3.2 Green Attributes.

(a) Seller hereby provides and conveys all Green Attributes associated with all electricity generation from the Project to Buyer as part of the Product being delivered. Seller represents and warrants that Seller holds the rights to all Green Attributes from the Project, and Seller agrees to convey and hereby conveys all such Green Attributes to Buyer as included in the delivery of the Product from the Project.

(b) Biomethane Transactions.

(i) For all electric generation using biomethane as fuel, Seller shall transfer to Buyer sufficient renewable and environmental attributes of biomethane production and capture to ensure that there are zero net emissions associated with the production of electricity from the generating facility using the biomethane.

(ii) For all electric generation using biomethane as fuel, neither Buyer nor Seller may make a marketing, regulatory, or retail claim that asserts that a procurement contract to which that entity was a party resulted, or will result, in greenhouse gas reductions related to the destruction of methane if the capture and destruction is required by Law. If the capture and destruction of the biomethane is not required by Law, neither Buyer nor Seller may make a marketing, regulatory, or retail claim that asserts that a procurement contract to which that entity was a party resulted, or will result, in greenhouse gas reductions related to the destruction of methane, unless the environmental attributes associated with the capture and destruction of the biomethane pursuant to that contract are transferred to Buyer and retired on behalf of the retail customers consuming the electricity associated with the use of that biomethane, or unless Seller's procurement contract with the source of biomethane prohibits the

source of biomethane from separately marketing the environmental attributes associated with the capture and destruction of the biomethane sold pursuant to that contract, and such attributes have been retired.

3.3 Resource Adequacy.

(a) During the Delivery Term, Seller grants, pledges, assigns and otherwise commits to Buyer all of the Project's Contract Capacity, including Capacity Attributes from the Project, to enable Buyer to meet its Resource Adequacy or successor program requirements, as the CPUC, CAISO and/or other regional entity may prescribe, including submission of a Supply Plan or Resource Adequacy Plan ("Resource Adequacy Requirements"). From the Execution Date, and for the duration of the Delivery Term, Seller shall take all commercially reasonable actions, including complying with all applicable registration and reporting requirements, and execute any and all documents or instruments necessary to enable Buyer to use all of the capacity of the Project, including Capacity Attributes, to be committed by Seller to Buyer pursuant to this Agreement to meet Buyer's Resource Adequacy Requirements during the Delivery Term.

(b) Seller shall be responsible for all costs, charges, expenses, penalties, and obligations resulting from Resource Adequacy Standards, if applicable, and Seller shall be entitled to retain all credits, payments, and revenues, if any, resulting from Seller achieving or exceeding Resource Adequacy Standards, if applicable.

(c) Buyer shall be responsible for all costs, charges, expenses, penalties, and obligations resulting from the Replacement Capacity Rules, if applicable, provided that Seller has given Buyer Notice of the outages subject to the Replacement Capacity Rules by the earlier of ninety (90) days before the first day of the month for which the outage will occur or forty-five (45) days before Buyer's monthly Resource Adequacy capacity showing in accordance with the CAISO Tariff or decision of the CPUC. If Seller fails to provide such Notice, then Seller shall be responsible for all costs, charges, expenses, penalties, and obligations resulting from the Replacement Capacity Rules for such outage.

(d) To the extent Seller has an exemption from the Resource Adequacy Standards or the Replacement Capacity Rules under the CAISO Tariff, Sections 3.3(b) and 3.3(c) above shall not apply. If Seller would like to request an exemption for this Agreement from the CAISO, Seller shall provide to Buyer, as Seller's Scheduling Coordinator, Notice specifically requesting that Buyer seek certification or approval of this Agreement as an exempt contract pursuant to the CAISO Tariff; provided that Buyer's failure to obtain such exemption shall not be an Event of Default and Buyer shall not have any liability to Seller for such failure.

(e) Fully deliverable Projects must provide Resource Adequacy beginning no later than December 31, 2024.

3.4 Transmission and Scheduling.

(a) Transmission.

(i) Seller's Transmission Service Obligations. Throughout the Term, and consistent with the terms of this Agreement, Seller shall:

(A) arrange and pay independently for any and all necessary electrical interconnection, distribution and/or transmission (and any regulatory approvals required for the foregoing), sufficient to allow Seller to deliver the Product to the Delivery Point for sale pursuant to the terms of this Agreement.

(B) If Seller has elected Energy Only Status on the Cover Sheet, this Section 3.4(a)(i)(B) is not applicable. An FCDS Seller shall have either previously obtained, or is obligated to obtain per the terms of the Agreement, a FCDS Finding. If Seller's Project has not attained Full Capacity Deliverability Status prior to the Execution Date, Seller shall take all actions necessary or appropriate to cause the Delivery Network Upgrades necessary for it to obtain Full Capacity Deliverability Status to be constructed and placed into service. The cost of each Deliverability Assessment and any necessary Delivery Network Upgrades to ensure Full Capacity Deliverability Status shall be borne solely by Seller and shall not be subject to the Compliance Cost Cap. When the CAISO advises Seller that the Project has Full Capacity Deliverability Status, Seller shall Notify Buyer of such status within five (5) Business Days of the date it receives notification from the CAISO of such status by providing Buyer documentation from the CAISO. The Effective FCDS Date must occur on or before December 31, 2024; a failure to do so shall constitute an Event of Default under Section 5.1(a)(iii). The Termination Payment for an Event of Default caused by Seller's failure to achieve the Effective FCDS Date on or before December 31, 2024 shall be capped at the amount of Seller's Delivery Term Security obligation under Section 8.4(a)(ii).

(C) if the Project has or obtains FCDS, Seller shall Notify Buyer of such status as of the Execution Date, if applicable, or within five (5) Business Days of the date it receives notification from the CAISO of such status by providing Buyer documentation from the CAISO. If Seller has elected Energy Only Status on the Cover Sheet, Seller shall continue to receive payment based on the Energy Only Status TOD Factors set forth in Section 4.4 regardless of whether or not Seller obtains FCDS.

(D) bear all risks and costs associated with such transmission service, including any transmission outages or curtailment to the Delivery Point.

(E) fulfill all contractual, metering and applicable interconnection requirements, including those set forth in the Participating Transmission Owner's applicable tariffs, the CAISO Tariff and implementing CAISO standards and requirements, so as to be able to deliver Energy from the Project according to the terms of this Agreement.

(ii) Buyer's Transmission Service Obligations. As of the Test Period and during the Delivery Term,

(A) Buyer shall arrange and be responsible for transmission service at and from the Delivery Point.

(B) Buyer shall bear all risks and costs associated with such transmission service, including any transmission outages or curtailment from the Delivery Point.

(C) Buyer shall schedule or arrange for Scheduling Coordinator services with its Transmission Providers to receive the Product at the Delivery Point.

(D) Buyer shall be responsible for all CAISO costs and charges, electric transmission losses and congestion at and from the Delivery Point.

[The following Section (b) "EIRP Requirements" applies to EIRP-eligible facilities only]

/(b) EIRP Requirements. Seller shall provide Buyer with a copy of the notice from CAISO certifying the Project as a Participating Intermittent Resource as soon as practicable after Seller's receipt of such notice of certification. As of the first date of the Test Period and until the Project receives

certification as a Participating Intermittent Resource, Seller, at its sole cost, shall comply with EIRP and additional protocols issued by the CAISO for Eligible Intermittent Resources. Throughout the Delivery Term, Seller, at its sole cost, shall participate in and comply with EIRP and all additional protocols issued by the CAISO for a Participating Intermittent Resource. Throughout the Delivery Term, Seller, at its sole cost, shall participate in and comply with all other protocols issued by the CAISO for generating facilities providing energy on an intermittent basis; provided that, if multiple options exist, then Seller shall comply with any such protocols, rules or regulations as directed by Buyer. Throughout the Delivery Term, Buyer in its limited capacity as Seller's Scheduling Coordinator shall facilitate communication with the CAISO and provide other administrative materials to CAISO as necessary to satisfy Seller's obligations as Seller's Scheduling Coordinator and to the extent such actions are at *de minimis* cost to Buyer.]

(b)(c) Scheduling Coordinator. Buyer shall act as the Scheduling Coordinator for the Project. In that regard, Buyer and Seller shall agree to the following:

(i) Designation as Scheduling Coordinator.

(A) At least ninety (90) days before the beginning of the Test Period Seller shall take all actions and execute and deliver to Buyer all documents necessary to authorize or designate Buyer, or Third-Party SC, as Seller's Scheduling Coordinator, and Buyer or Third-Party SC, as applicable, shall take all actions and execute and deliver to Seller or CAISO all documents necessary to become and act as Seller's Scheduling Coordinator. If Buyer designates a Third-Party SC, then Buyer shall give Seller Notice of such designation at least ten (10) Business Days before the Third-Party SC assumes Scheduling Coordinator duties hereunder, and Seller shall be entitled to rely on such designation until it is revoked or a new Third-Party SC is appointed by Buyer upon similar Notice. Buyer shall be fully responsible for all acts and omissions of Third-Party SC and for all cost, charges and liabilities incurred by Third-Party SC to the same extent that Buyer would be responsible under this Agreement for such acts, omissions, costs, charges and liabilities if taken, omitted or incurred by Buyer directly.

(B) Seller shall not authorize or designate any other party to act as Scheduling Coordinator, nor shall Seller perform, for its own benefit, the duties of Scheduling Coordinator during the Test Period and Delivery Term.

(ii) Buyer's Responsibilities as Scheduling Coordinator. Buyer or Third-Party SC shall comply with all obligations as Seller's Scheduling Coordinator under the CAISO Tariff and shall conduct all scheduling in full compliance with the terms and conditions of this Agreement, the CAISO Tariff, and all requirements of EIRP (if applicable).

(iii) Available Capacity Forecasting. Seller shall provide the Available Capacity forecasts described below. ***[The following bracketed language applies to As-Available solar or wind Projects only]*** [Seller's availability forecasts below shall include Project availability and updated status of ***[The following bracketed language applies to solar Projects only]*** [photovoltaic panels, inverters, transformers, and any other equipment that may impact availability] or ***[The following bracketed language applies to wind Projects only]*** [transformers, wind turbine unit status, and any other equipment that may impact availability].] ***[The following bracketed language applies to As-Available Product only]*** [To avoid Forecasting Penalties set forth in Section 4.6(c)(iii),] Seller shall use commercially reasonable efforts to forecast the Available Capacity of the Project accurately and to transmit such information in a format reasonably acceptable to Buyer. Buyer and Seller shall agree upon reasonable changes to the requirements and procedures set forth below from time-to-time, as necessary to comply with CAISO Tariff changes, accommodate changes to their respective generation technology and organizational structure and address changes in the operating and Scheduling procedures of Buyer, Third-Party SC (if applicable) and the CAISO, including automated forecast and outage submissions.

(A) Annual Forecast of Available Capacity. No later than (I) the earlier of July 1 of the first calendar year following the Execution Date or one hundred and eighty (180) days before the first day of the first Contract Year of the Delivery Term (“First Annual Forecast Date”), and (II) on or before July 1 for each calendar year from the First Annual Forecast Date for every subsequent Contract Year during the Delivery Term, Seller shall provide to Buyer and Third-Party SC (if applicable) a non-binding forecast of the hourly Available Capacity for each day in each month of the following calendar year in a form reasonably acceptable to Buyer.

(B) Monthly Forecast of Available Capacity. Seller shall provide to Buyer and Third-Party SC (if applicable), pursuant to subsections (I) and (II) below, a non-binding forecast of the hourly Available Capacity for each day of the following month in a form reasonably acceptable to Buyer:

(I) by the earlier of ninety (90) days before the beginning of the Test Period or forty-five (45) days before Buyer’s monthly Resource Adequacy capacity showing in accordance with the CAISO Tariff or decision of the CPUC, and

(II) throughout the Delivery Term, by the earlier of ninety (90) days before the beginning of each month or forty-five (45) days before Buyer’s monthly Resource Adequacy capacity showing must be completed in accordance with the CAISO Tariff or decision of the CPUC.

(C) Daily Forecast of Available Capacity. During the Test Period and thereafter during the Delivery Term, Seller or Seller’s agent shall provide a binding day ahead forecast of Available Capacity (the “Day-Ahead Availability Notice”) to Buyer or Third-Party SC (as applicable) via Buyer’s internet site, as provided in Appendix VI, for each day no later than fourteen (14) hours before the beginning of the “Preschedule Day” (as defined by the WECC) for such day. The current industry standard Preschedule Day timetable in the WECC is as follows:

- (1) Monday – Preschedule Day for Tuesday
- (2) Tuesday – Preschedule Day for Wednesday
- (3) Wednesday – Preschedule Day for Thursday
- (4) Thursday – Preschedule Day for Friday and Saturday
- (5) Friday – Preschedule Day for Sunday and Monday

Exceptions to this standard Monday through Friday Preschedule Day timetable are presently set forth by the WECC in order to accommodate holidays, monthly transitions and other events. Exceptions are posted on the WECC website (www.wecc.biz) under the document title, “Preschedule Calendar.” Each Day-Ahead Availability Notice shall clearly identify, for each hour, Seller’s forecast of all amounts of Available Capacity pursuant to this Agreement. If the Available Capacity changes by at least one (1) MW as of a time that is less than fourteen (14) hours prior to the Preschedule Day but prior to the CAISO deadline for submittal of Schedules into the Day-Ahead Market then Seller must notify Buyer of such change by telephone and shall send a revised notice to Buyer’s Internet site set forth in Appendix VI. Such Notices shall contain information regarding the beginning date and time of the event resulting in the change in Available Capacity, the expected end date and time of such event, the expected Available Capacity in MW, and any other necessary information.

If Seller fails to provide Buyer with a Day-Ahead Availability Notice as required herein, then, until Seller provides a Day-Ahead Availability Notice, Buyer may rely on the most recent Day-Ahead Forecast of Available Capacity submitted by Seller to Buyer to the extent Seller’s failure contributes to Imbalance Energy, Seller shall be subject to the Forecasting Penalties set forth in Section 4.6(c).

(D) Real-Time Available Capacity. During the Test Period and thereafter during the Delivery Term, Seller shall notify Buyer of any changes in Available Capacity of one (1) MW or more, whether due to Forced Outage, Force Majeure or other cause, as soon as reasonably possible, but no later than one (1) hour prior to the deadline for submitting Schedules to the CAISO in accordance with the CAISO rules for participation in the Real-Time Market. If the Available Capacity changes by at least one (1) MW as of a time that is less than one (1) hour prior to the Real-Time Market deadline, but before such deadline, then Seller must likewise notify Buyer. Such Notices shall contain information regarding the beginning date and time of the event resulting in the change in Available Capacity, the expected end date and time of such event, the expected Available Capacity in MW, and any other information required by the CAISO or reasonably requested by Buyer. With respect to any Forced Outage, Seller shall use commercially reasonable efforts to notify Buyer of such outage within ten (10) minutes of the commencement of the Forced Outage. Seller shall inform Buyer of any developments that will affect either the duration of such event or the availability of the Project during or after the end of such event. These notices and changes to Available Capacity shall be communicated in a method acceptable to Buyer; provided that Buyer specifies the method no later than 60 days prior to the effective date of such requirement. In the event Buyer fails to provide Notice of an acceptable method for communications under this Section 3.4[(b)][(c)](iii)(D), then Seller shall send such communications by telephone to Buyer's Real-Time Desk and shall be sent to Buyer's internet site as set forth in Appendix VI.

(E) To the extent that Seller obtains, in the normal course of business, other forecasts of energy production at the Project not otherwise specified in this Section 3.4, then Seller shall grant Buyer read-only access to such forecasts.

(iv) Replacement of Scheduling Coordinator.

(A) At least ninety (90) days prior to the end of the Delivery Term, or as soon as practicable before the date of any termination of this Agreement prior to the end of the Delivery Term, Seller shall take all actions necessary to terminate the designation of Buyer or the Third-Party SC, as applicable, as Seller's SC. These actions include (I) submitting to the CAISO a designation of a new SC for Seller to replace Buyer or the Third-Party SC (as applicable); (II) causing the newly-designated SC to submit a letter to the CAISO accepting the designation; and (III) informing Buyer and the Third-Party SC (if applicable) of the last date on which Buyer or the Third-Party SC (as applicable) will be Seller's SC.

(B) Buyer shall submit, or if applicable cause the Third-Party SC to submit, a letter to the CAISO identifying the date on which Buyer (or Third-Party SC, as applicable) resigns as Seller's SC on the first to occur of either (I) thirty (30) days prior to the end of the Delivery Term or (II) the date of any early termination of this Agreement.

3.5 Standards of Care.

(a) General Operation. Seller shall comply with all applicable requirements of Law, the CAISO, NERC and WECC relating to the Project (including those related to construction, safety, ownership and/or operation of the Project). In the event Seller requires any data or information from Buyer in order to comply with any applicable requirements of Law, including the requirements of CAISO, NERC and WECC, relating to the Project (including those related to construction, safety, ownership and/or operation of the Project), then Seller shall request in writing such data from Buyer no less than forty-five (45) calendar days prior to Seller's requested date of Buyer's response; provided that if Seller has less than forty-five (45) calendar days prior notice of the need for such data, Seller shall request in writing such data from Buyer as soon as reasonably practicable. Buyer shall make a good faith

effort to provide such data and/or information within the timeframe specified in writing by Seller or as soon thereafter as reasonably practicable.

(b) CAISO and WECC Standards. Each Party shall perform all generation, scheduling and transmission services in compliance with all applicable (i) operating policies, criteria, rules, guidelines, tariffs and protocols of the CAISO, (ii) WECC scheduling practices and (iii) Good Utility Practices.

(c) Reliability Standard. Seller agrees to abide by (i) CPUC General Order No. 167, “Enforcement of Maintenance and Operation Standards for Electric Generating Facilities”, and (ii) all applicable requirements regarding interconnection of the Project, including the requirements of the interconnected Participating Transmission Owner.

3.6 Metering. All output from the Project or, in the case of an Aggregated Project, all output from each Site making up the Aggregated Project, must be delivered through a single CAISO revenue meter located on the high-voltage side of the Project’s final step-up transformer (which must be dedicated solely to the Project) nearest to the Interconnection Point that exclusively measures output for the Project described herein. All Delivered Energy purchased under this Agreement must be measured by the Project’s CAISO revenue meter to be eligible for payment under this Agreement. Seller shall bear all costs relating to all metering equipment installed to accommodate the Project. In addition, Seller hereby agrees to provide all meter data to Buyer in a form acceptable to Buyer, and consents to Buyer obtaining from the CAISO the CAISO meter data applicable to the Project and all inspection, testing and calibration data and reports. Seller shall grant Buyer the right to retrieve the meter reads from the CAISO Operational Meter Analysis and Reporting (OMAR) web and/or directly from the CAISO meter(s) at the Project site. If the CAISO makes any adjustment to any CAISO meter data for a given time period, Seller agrees that it shall submit revised monthly invoices, pursuant to Section 6.2, covering the entire applicable time period in order to conform fully such adjustments to the meter data. Seller shall submit any such revised invoice no later than thirty (30) days from the date on which the CAISO provides to Seller such binding adjustment to the meter data.

3.7 Outage Notification.

(a) CAISO Approval of Outage(s). Buyer, in its capacity as Scheduling Coordinator, is responsible for securing CAISO approvals for Project outages, including securing changes in its outage schedules when CAISO disapproves Buyer’s schedules or cancels previously approved outages and for entering Project outages in the Scheduling and Logging system for the CAISO (SLIC). As Scheduling Coordinator, Buyer shall put forth commercially reasonable efforts to secure and communicate CAISO approvals for Project outages in a timely manner to Seller.

(b) Planned Outages. During the Delivery Term, Seller shall notify Buyer of its proposed Planned Outage schedule for the Project for the following calendar year by complying with [Section 3.4(b)(c)(iii)(A), (“Annual Forecast of Available Capacity”) and Section 3.4(b)(c)(iii)(B), (Monthly Forecast of Available Capacity”)] [*Applies to intermittent facilities only*] [3.4(b)(c)(iii)(A), (“Annual Forecast of Available Capacity”) and Section 3.4(b)(iii)(B), (Monthly Forecast of Available Capacity”)] [*Applies to all facilities other than intermittent facilities*] and implementing the notification procedures set forth in Appendix VI no later than July 1st of each year during the Delivery Term. Seller shall also notify Buyer of the proposed Planned Outage schedule for the Project by the earlier of ninety (90) days before the beginning of each month or forty-five (45) days before Buyer’s monthly Resource Adequacy capacity showing must be completed in accordance with the CAISO Tariff or decision of the CPUC. The Planned Outage schedule is subject to Buyer’s approval, which approval may not be unreasonably withheld or conditioned. Seller shall also confirm or provide updates to Buyer regarding

the Planned Outage by the earlier of fourteen (14) days prior to each Planned Outage or two (2) Business Days prior to the CAISO deadline for submitting Planned Outages. Seller shall not conduct Planned Outages during the months of January, May through September, and December. During all other months, Seller shall not schedule Planned Outages without the prior written consent of Buyer, which consent may not be unreasonably withheld or conditioned. Seller shall contact Buyer with any requested changes to the Planned Outage schedule if Seller believes the Project must be shut down to conduct maintenance that cannot be delayed until the next scheduled Planned Outage consistent with Good Utility Practices. Seller shall not change its Planned Outage schedule without Buyer's approval, not to be unreasonably withheld or conditioned. Subject to Section 3.7(a), after any Planned Outage has been scheduled, at any time up to the commencement of work for the Planned Outage, Buyer may direct that Seller change its outage schedule as ordered by CAISO. For non-CAISO ordered changes to a Planned Outage schedule requested by Buyer, Seller shall notify Buyer of any incremental costs associated with such schedule change and an alternative schedule change, if any, that would entail lower incremental costs. If Buyer agrees to pay the incremental costs, Seller shall use commercially reasonable efforts to accommodate Buyer's request.

(c) Forced Outages. Seller shall notify Buyer of a Forced Outage as promptly as possible, but no later than ten (10) minutes after the commencement of the Forced Outage and in accordance with the notification procedures set forth in Appendix VI. Buyer shall put forth commercially reasonable efforts to submit such outages to CAISO.

(d) Prolonged Outages. Seller shall notify Buyer of a Prolonged Outage as soon as practicable in accordance with the notification provisions in Appendix VI. Seller shall notify Buyer in writing when the Project is again capable of meeting its Contract Quantity on a *pro rata* basis also in accordance with the notification provisions in Appendix VI.

(e) Force Majeure. Within two (2) Business Days of commencement of an event of Force Majeure, the non-performing Party shall provide the other Party with oral notice of the event of Force Majeure, and within two (2) weeks of the commencement of an event of Force Majeure the non-performing Party shall provide the other Party with Notice in the form of a letter describing in detail the particulars of the occurrence giving rise to the Force Majeure claim. Failure to provide timely Notice constitutes a waiver of a Force Majeure claim. The suspension of performance due to a claim of Force Majeure must be of no greater scope and of no longer duration than is required by the Force Majeure. Buyer shall not be required to make any payments for any Products that Seller fails to deliver or provide as a result of Force Majeure during the term of a Force Majeure.

(f) Communications with CAISO. Buyer shall be responsible for all outage coordination communications with CAISO outage coordination personnel and CAISO operations management, including submission to CAISO of updates of outage plans, submission of clearance requests, and all other outage-related communications.

(g) Changes to Operating Procedures. Notwithstanding any language to the contrary contained in Sections 3.4, 3.6, 3.7, 3.8, or 10.13, or Appendix VI, and consistent with Section 3.5, Seller understands and acknowledges that the specified access to data and installation and maintenance of weather stations, transmission and scheduling mechanisms, metering requirements, Outage Notification Procedures and scheduling, forecast, bidding, notification and operating procedures described in the above-referenced sections are subject to change. If such changes are provided by (i) Notice from Buyer, then Seller shall implement any such changes as reasonably deemed necessary by Buyer; provided that such change does not result in an increased cost of performance to Seller hereunder other than *de minimis* amounts, or (ii) Law, then the Parties shall implement such changes as necessary for Seller and Buyer to perform their respective rights and obligations in accordance with the Law.

3.8 Operations Logs and Access Rights.

(a) Operations Logs. Seller shall maintain a complete and accurate log of all material operations and maintenance information on a daily basis. Such log shall include information on power production, ~~fuel consumption,~~ ***Bracketed language for applicable Baseload Product only*** efficiency, availability, maintenance performed, outages, results of inspections, manufacturer recommended services, replacements, electrical characteristics of the generators, control settings or adjustments of equipment and protective devices. Seller shall provide this information electronically to Buyer within thirty (30) days of Buyer's request.

(b) Access Rights. Buyer, its authorized agents, employees and inspectors may, on reasonable advance notice (which no case shall be less than three (3) Business Days) visit the Project during normal business hours for purposes reasonably connected with this Agreement or the exercise of any and all rights secured to Buyer by Law, or its tariff schedules, PG&E Interconnection Handbook, Electric Rule 21, and rules on file with the CPUC. In connection with the foregoing, Buyer, its authorized agents, employees and inspectors must (i) at all times adhere to all safety and security procedures as may be required by Seller; (ii) not interfere with the operation of the Project; and (iii) unless waived in writing by Seller, be escorted by a representative of Seller. Buyer shall make reasonable efforts to coordinate its emergency activities with the Safety and Security Departments, if any, of the Project operator. Seller shall keep Buyer advised of current procedures for contacting the Project operator's Safety and Security Departments.

3.9 New Generation Facility.

(a) Seller, at no cost to Buyer, shall be responsible to:

(i) design and construct the Project.

(ii) perform all studies, pay all fees, obtain all necessary approvals and execute all necessary agreements with the CAISO, the Participating Transmission Owner, and the applicable distribution provider for the Interconnection Facilities to Schedule and deliver the Product.

(iii) acquire all permits and other approvals necessary for the construction, operation, and maintenance of the Project.

(iv) complete all environmental impact studies necessary for the construction, operation, and maintenance of the Project.

(v) at Buyer's request, provide to Buyer the Seller's electrical specifications and design drawings pertaining to the Project for Buyer's review prior to finalizing design of the Project and before beginning construction work based on such specifications and drawings. Seller shall provide to Buyer reasonable advance Notice of any changes in the Project and provide to Buyer specifications and design drawings of any such changes.

(vi) Seller shall Notify Buyer of the Construction Start Date by sending to Buyer a written Certification substantially in the form provided in Appendix IV-1 as soon as practical upon issuance of Notice to Proceed.

(vii) within fifteen (15) days after the close of each quarter from the first quarter following the Execution Date, until the month in which the Construction Start Date has occurred, provide to Buyer a quarterly Progress Report and agree to regularly scheduled meetings between

representatives of Buyer and Seller to review such quarterly reports and discuss Seller's construction progress. The quarterly Progress Report shall indicate whether Seller is on target to meet the Guaranteed Commercial Operation Date.

(viii) within fifteen (15) days after the close of each month following the Construction Start Date until the Commercial Operation Date, provide to Buyer a monthly Progress Report and agree to regularly scheduled meetings between representatives of Buyer and Seller to review such monthly reports and discuss Seller's construction progress. The monthly Progress Report shall indicate whether Seller is on target to meet the Guaranteed Commercial Operation Date.

[The following bracketed Section 3.9(a)(ix) applies to As-Available Products only]

[(ix) provide to Buyer a copy of the Final Output Report, and any updates thereafter for the time period beginning on the Effective Date and ending on the last day of the first Contract Year.]

[The following Section 3.9(a)(ix) applies to geothermal Projects only]

[(ix) provide to Buyer copies of all Geothermal Reservoir Reports and any revisions thereto, for the time period beginning on the Effective Date and ending on the last day of the first Contract Year.]

(b) Buyer shall have the right, but not the obligation, to:

(i) notify Seller in writing of the results of the review performed pursuant to Section 3.9(a)(v) within thirty (30) days of Buyer's receipt of all specifications for the Project, including a description of any flaws perceived by Buyer in the design.

(ii) inspect the Project's construction site or on-site Seller data and information pertaining to the Project during business hours upon reasonable notice.

(c) Guaranteed Commercial Operation Date.

(i) The Parties agree time is of the essence in regards to the Agreement. As such, Seller shall have demonstrated Commercial Operation per the terms of Appendix IV-2 by the date that is no later than twenty-four (24) months after the Effective Date of this Agreement, except as such date may be extended on a day for day basis for not more than a cumulative eighteen (18) month period for a Permitted Extension (the "Guaranteed Commercial Operation Date").

(ii) Permitted Extensions. The Permitted Extensions to the Guaranteed Commercial Operation Date are as follows:

(A) Permitting Delay. The Guaranteed Commercial Operation Date may be extended on a day for day basis for not more than eighteen (18) months if Seller has used commercially reasonable efforts (including Seller's timely filing of required documents and payment of all applicable fees) to obtain permits necessary for the construction and operation of the Project, but is unable to obtain such permits and Seller has worked diligently to resolve the delay ("Permitting Delay");

(B) Transmission Delay. The Guaranteed Commercial Operation Date may be extended on a day for day basis for a cumulative period equal to no more than eighteen (18) months if Seller has used commercially reasonable efforts (including compliance with all CAISO, PTO,

FERC or other requirements, as applicable, and Seller's timely submission of all required documents and applicable fees) to have the Project physically interconnected to the CAISO Grid and to complete all Electric System Upgrades, if any, but such interconnection or Electric System Upgrades cannot be completed by the Guaranteed Commercial Operation Date, and such delay is not caused by Seller, and Seller has worked diligently to resolve the delay ("Transmission Delay");

(C) Force Majeure Extension. The Guaranteed Commercial Operation Date may be extended on a day for day basis in the event of Force Majeure ("Force Majeure Extension"); provided that Seller works diligently to resolve the effect of the Force Majeure and provides evidence of its efforts promptly to Buyer upon Buyer's written request; provided further that Seller may not claim Force Majeure for any reason that was the basis for or would qualify as a Permitting Delay or a Transmission Delay.

(iii) Notwithstanding the foregoing, if Seller claims more than one Permitted Extension under Section 3.9(c)(ii), such extensions cannot cumulatively exceed eighteen (18) months and all Permitted Extensions taken shall be concurrent, rather than cumulative, during any overlapping days.

(iv) Notice of Permitted Extension.

(A) In order to request a Permitting Delay or Transmission Delay (individually and collectively, "Delay"), Seller shall provide Buyer with Notice of the requested Delay no later than sixty (60) days prior to the Guaranteed Commercial Operation Date, which Notice must clearly identify the Delay being requested, the length of the Delay requested (up to eighteen (18) months), and include information necessary for Buyer to verify the length and qualification of the Delay. Buyer shall use reasonable discretion to grant or deny the requested extension, and shall provide Seller Notice of its decision within a reasonable time.

(B) In the case of a Force Majeure Extension, if sixty (60) days prior Notice is impracticable or impossible, Seller shall provide Notice as soon as possible after the occurrence of the Force Majeure event.

(v) Failure to Meet Guaranteed Commercial Operation Date. Seller shall cause the Project to achieve the Commercial Operation Date by the Guaranteed Commercial Operation Date; provided, however, that the Commercial Operation Date shall not occur more than one hundred eighty (180) days prior to the Guaranteed Commercial Operation Date. If the Commercial Operation Date occurs after the Guaranteed Commercial Operation Date after giving effect to Permitted Extensions or Force Majeure, then Buyer shall be entitled to declare an Event of Default and collect a Termination Payment pursuant to Article Five.

[The following subsections (d) and (e) shall only apply to a New Project:]

/(d) Resize of Project Due to Permit Failure.

(i) If Seller has not received or obtained by the earlier of the Expected Construction Start Date and the date that is six (6) months after the Effective Date final and non-appealable Governmental Approvals required for the construction of the Project with the Contract Capacity set forth in the Cover Sheet, after using commercially reasonable efforts to do so (including timely filings with all applicable Governmental Authorities and timely payment of any required fees) ("Permit Failure"), Seller may make a Contract Capacity Commitment on the Expected Construction Start Date (as may be extended), equal to, at a minimum, seventy percent (70%) of the Contract Capacity set forth in the Cover Sheet, provided that such amount shall also be the maximum amount of the generation

capacity permitted under the final and non-appealable Governmental Approvals that Seller has received as of the Expected Construction Start Date (as may be extended), and may not be under one (1) MW, and provided further that for a period of two (2) years from any such resizing pursuant to this Section 3.9(d), Seller must offer Buyer a Right of First Offer for any Products from the Project up to the Contract Capacity set forth in the Cover Sheet as further provided in Section 3.9(e), below. Seller shall provide Notice of such Contract Capacity Commitment to Buyer no later than ten (10) Business Days following the Expected Construction Start Date.

(ii) In the event that the Contract Capacity is reduced pursuant to Section 3.9(d)(i) above, the Contract Quantity during each Contract Year set forth in the Delivery Term Contract Schedule in the Cover Sheet shall be adjusted proportionately with such reduction.

(iii) In the event that the Contract Capacity and Contract Quantity are reduced pursuant to Sections 3.9(d)(i) and (ii), the revised Contract Capacity and Contract Quantity shall be used to determine Seller's performance under the Agreement, including the amount of Guaranteed Energy Production under Section 3.1(e) and the amount of Delivery Term Security required under Section 8.4.

(iv) If the final Contract Capacity is less than the initial Contract Capacity due to a resize of the Project pursuant to Sections 3.1(e)(ii) and 3.9(d)(i), then Seller shall forfeit a proportional share of the Project Development Security on a percent-for-percent basis.

(e) Right of First Offer.

(i) If Seller resizes the Project due to Permit Failure, then for a period of three (3) years from the date on which Seller Notifies Buyer of the Contract Capacity Commitment ("Exclusivity Period"), neither Seller, its successors and assigns, nor its Affiliates shall enter into an obligation or agreement to sell or otherwise transfer any Products from the Project in excess of the Contract Capacity Commitment, up to the Contract Capacity set forth in the Cover Sheet, to any third party, unless Seller first offers, in writing, to sell to Buyer such Products from the Project on the same terms and conditions as this Agreement, subject to permitted modifications identified in subpart (ii) below, (the "First Offer") and Buyer either accepts or rejects such First Offer in accordance with the provisions herein.

(ii) If Buyer accepts the First Offer, Buyer shall Notify Seller within thirty (30) days of receipt of the First Offer subject to Buyer's management approval and CPUC Approval ("Buyer's Notice"), and then the Parties shall have not more than ninety (90) days from the date of Buyer's Notice to enter into a new power purchase agreement, in substantially the same form as this Agreement, or amend this Agreement, subject to CPUC Approval, if necessary; provided that the Contract Price may only be increased to reflect Seller's documented incremental costs in overcoming the Permit Failure.

(iii) If Buyer rejects or fails to accept Seller's First Offer within thirty (30) days of receipt of such offer, Seller shall thereafter be free to sell or otherwise transfer, and to enter into agreements to sell or otherwise transfer, any Products from the Project to any third party, so long as the material terms and conditions of such sale or transfer are not more favorable to the third party than those of the First Offer to Buyer. If, during the Exclusivity Period, Seller desires to enter into an obligation or agreement with a third party, Seller shall deliver to Buyer a certificate of an authorized officer of Seller (A) summarizing the material terms and conditions of such agreement and (B) certifying that the proposed agreement with the third party will not provide Seller with a lower rate of return than that offered in the First Offer to Buyer. If Seller is unable to deliver such a certificate to Buyer, then Seller

may not sell or otherwise transfer, or enter into an agreement to sell or otherwise transfer, the Products from the Project without first offering to sell or otherwise transfer such Products to Buyer on such more favorable terms and conditions (the “Revised Offer”) in accordance with subpart (ii) above. If within thirty (30) days of receipt of Seller’s Revised Offer the Buyer rejects, or fails to accept by Notice to Seller, the Revised Offer, then Seller will thereafter be free to sell or otherwise transfer, and to enter into agreements to sell or otherwise transfer, such Products from the Project to any third party on such terms and conditions as set forth in the certificate./

ARTICLE FOUR: COMPENSATION; MONTHLY PAYMENTS

4.1 Price.

(a) Contract Price. The Contract Price for each MWh of Product as measured by Delivered Energy in each Contract Year is set forth in Section C of the Cover Sheet.

For the avoidance of doubt, Seller shall not be compensated for any Surplus Delivered Energy.

(b) Test Period Payments. During the Test Period, Seller’s full compensation for Product sold to Buyer shall be the CAISO Revenues for the Delivered Energy, which revenues Buyer shall forward to Seller in accordance with the schedule described in Section 6.1.

4.2 TOD Periods. The time of delivery periods (“TOD Periods”) specified below shall be referenced by the following designations:

	TOD PERIOD		
Monthly Period	1. Peak	2. Shoulder	3. Night
A. July – Sept.	A1	A2	A3
B. Oct. – Mar.	B1	B2	B3
C. Apr. – June	C1	C2	C3

Monthly Period Definitions. The Monthly Periods are defined as follows:

- A. July – September;
- B. October – March; and
- C. April – June.

TOD Period Definitions. The TOD Periods are defined as follows:

- 1. **Peak** = hours ending 16 - 21 (Pacific Prevailing Time (PPT)) all days in the applicable Monthly Period.
- 2. **Shoulder** = hours ending 7 - 15 PPT all days in the applicable Monthly Period.
- 3. **Night** = hours ending 1 - 6, 22, 23 and 24 PPT all days in the applicable Monthly Period.

/Section 4.3 “Capacity Factor” below applies to Baseload Product only/

/4.3 Capacity Factor. The Capacity Factor shall be calculated by TOD Period and defined as the percentage amount resulting from Delivered Energy plus Deemed Delivered Energy, if any, in the

applicable TOD Period divided by the product resulting from multiplying the Contract Capacity times the number of hours in the applicable TOD Period minus Seller Excuse Hours in the applicable TOD Period (“Capacity Factor”):

$$\text{Capacity Factor} = (\text{Delivered Energy} + \text{Deemed Delivered Energy}) / (\text{Contract Capacity} \times (\text{Hours in TOD Period} - \text{Seller Excuse Hours}))$$

[Section 4.4 “TOD Factors and Monthly TOD Payment” below applies to As-Available Product only]

4.4 TOD Factors and Monthly TOD Payment.

(a) **TOD Factors.** In accordance with all other terms of this Article Four, the Contract Price for Delivered Energy and Deemed Delivered Energy shall be adjusted by the following Time of Delivery Factors (“TOD Factors”) for each of the specified TOD Periods in which Delivered Energy or Deemed Delivered Energy is delivered:

RPS TOD FACTORS – Full Capacity Deliverability Status			
Period	1. Peak	2. Shoulder	3. Night
A. July – Sept.	2.2304	0.8067	0.9569
B. Oct – Mar.	1.1982	0.7741	0.9399
C. Apr. – June	1.1941	0.6585	0.9299

RPS TOD FACTORS – Energy Only Status			
Period	1. Peak	2. Shoulder	3. Night
A. July – Sept.	1.4514	0.8317	1.0144
B. Oct – Mar.	1.2855	0.8312	1.0092
C. Apr. – June	1.1327	0.7036	0.9977

(b) **Monthly TOD Payment.** *[The following bracketed clause is applicable to As Available products only]* [(Except as provided in Section 4.5,)] For each month in each Contract Year, Buyer shall pay Seller for Delivered Energy and Deemed Delivered Energy in each TOD Period (“Monthly TOD Payment”) the amount resulting from (i) multiplying the Contract Price times the TOD Factor for the applicable TOD Period, times the sum of Delivered Energy (exclusive of Surplus Delivered Energy) for such TOD Period plus (ii) for each hour in the TOD Period, the Deemed Delivered Energy Price applicable to that hour times the TOD Factor for the applicable TOD Period, times the amount of Deemed Delivered Energy for such hour:

$$\text{Monthly TOD Payment} = \sum_{\text{hour}=1}^n ([\text{Contract Price } \$] \times \text{TOD Factor} \times \text{Delivered Energy } \text{MWh}_{\text{hour}}) + ([\text{Deemed Delivered Energy Price}_{\text{hour}} \$] \times \text{TOD Factor} \times \text{Deemed Delivered Energy } \text{MWh}_{\text{hour}})$$

For the avoidance of doubt, *[The following bracketed clause is applicable to As Available products only]* [Excess Energy shall be compensated as set forth in Section 4.5 and shall not be included in the determination of payment set forth above; and] “Delivered Energy” as used in the formula above excludes Surplus Delivered Energy, for which Seller will receive no compensation,

(c) Applicability of Full Capacity Deliverability Status TOD Factors. This Section 4.4(c) only applies to Sellers that elected to be FCDS Sellers in the Cover Sheet. The Full Capacity Deliverability Status TOD Factors shall apply as of the first day of the month immediately following the date that is forty-five (45) calendar days from the Effective FCDS Date.]

[Section 4.5 Excess Delivered Energy below applies to Full Buy-Sell transactions of As-Available Product only]

[4.5 Excess Delivered and Deemed Delivered Energy.

(a) Excess Energy Price. If, at any point in any Contract Year, the amount of Delivered Energy (exclusive of Surplus Delivered Energy) plus the amount of Deemed Delivered Energy exceeds one hundred fifteen percent (115%) of the annual Contract Quantity amount, then:

(i) each MWh of additional Delivered Energy during such Contract Year shall be deemed “Excess Delivered Energy” and each MWh of additional Deemed Delivered Energy during such Contract Year shall be deemed “Excess Deemed Delivered Energy” (Excess Delivered Energy and Excess Deemed Delivered Energy, cumulatively, “Excess Energy”) and

(ii) for the remainder of such Contract Year:

(A) for every MWh of Excess Delivered Energy, the price paid to Seller shall be the lesser of (I) or (II), where (I) is seventy-five percent (75%) of the Contract Price for such Contract Year times the TOD Factor for the applicable TOD Period and (II) is the hourly DA Price at the Delivery Point (the “Excess Delivered Energy Price”); and

(B) for every MWh of Excess Deemed Delivered Energy the price paid to Seller shall be the lesser of (I) and (II) where (I) is seventy-five percent (75%) of the Deemed Delivered Energy Price times the TOD Factor for the applicable TOD Period and (II) is the hourly DA Price at the Delivery Point (the “Excess Deemed Delivered Energy Price”).

Excess Delivered Energy Price_{hour} = the lesser of ([75% x Contract Price x TOD Factor] OR DA Price_{hour})

Excess Deemed Delivered Energy Price_{hour} = the lesser of ([75% x Deemed Delivered Energy Price_{hour} x TOD Factor] OR DA Price_{hour})

For the avoidance of doubt, Excess Energy shall not include any Surplus Delivered Energy.

(b) Monthly Payment for Excess Energy. Buyer shall pay Seller for Excess Energy in each hour (“Monthly Payment for Excess Energy”) the amount resulting from (i) multiplying the Excess Delivered Energy Price applicable to that hour times the Excess Delivered Energy for such hour plus (ii) the Excess Deemed Delivered Energy Price applicable to that hour times the amount of Excess Deemed Delivered Energy for such hour:

$$\text{Monthly Payment for Excess Energy} = \sum_{hour=1}^n (\text{Excess Delivered Energy Price}_{hour} \times \text{Excess Delivered Energy MWh}_{hour}) + (\text{Excess Deemed Delivered Energy Price}_{hour} \times \text{Excess Deemed Delivered Energy MWh}_{hour})]$$

4.6 CAISO Charges.

(a) Seller shall assume all liability and reimburse Buyer for any and all CAISO Penalties incurred by Buyer because of Seller's failure to perform any covenant or obligation set forth in this Agreement. Buyer shall assume all liability and reimburse Seller for any and all CAISO Penalties incurred by Seller as a result of Buyer's actions, including those resulting in a Buyer Curtailment Period.

(b) Buyer, as Scheduling Coordinator, shall (i) be responsible for all costs and charges assessed by the CAISO with respect to scheduling and Imbalance Energy, subject to Sections 4.6(a) and (c) and (ii) retain the credits and other payments received as a result of Energy from the Project delivered to the Integrated Forward Market or Real-Time Market, including revenues associated with CAISO dispatches. Seller and Buyer shall cooperate to minimize such charges and Uninstructed Imbalance Energy to the extent possible. Seller shall use commercially reasonable efforts to monitor imbalances and shall promptly notify Buyer as soon as possible after it becomes aware of any material imbalance that is occurring or has occurred. Such notification shall not alter Seller's and Buyer's respective responsibilities for payment for Imbalance Energy and costs and CAISO Penalties under this Agreement. Throughout the Delivery Term, Buyer shall be entitled to all Integrated Forward Market Load Uplift Obligation credits (as defined or required for MRTU under the CAISO Tariff) associated with the Energy generated from the Project.

(c) Forecasting Penalties.

(i) Subject to Force Majeure, in the event Seller does not in a given hour either (A) provide the access and information required in Section 3.1(l)(i); (B) comply with the installation, maintenance and repair requirements of Section 3.1(l)(iv); or (C) provide the forecast of Available Capacity required in Section 3.4[(b)][(c)](iii), and the sum of Energy Deviations for each of the Settlement Intervals in the given hour exceeded the Performance Tolerance Band defined below, then Seller will be responsible for Forecasting Penalties as set forth below.

(ii) The Performance Tolerance Band is five percent (5%) multiplied by Contract Capacity multiplied by one (1) hour.

(iii) Forecasting Penalties. The Forecasting Penalty shall be equal to the greater of (A) one hundred fifty percent (150%) of the Contract Price or (B) the absolute value of the Real-Time Price, in each case for each MWh of Energy Deviation outside the Performance Tolerance Band, or any portion thereof, in every hour for which Seller fails to meet the requirements in Section 4.6(c)(i). Settlement of Forecasting Penalties shall occur as set forth in Section 6.1 of this Agreement.

4.7 Additional Compensation.

(a) To the extent not otherwise provided for in this Agreement, in the event that Seller is compensated by a third party for any Products produced by the Project, including compensation for Resource Adequacy or Green Attributes, Seller shall remit all such compensation directly to Buyer; provided that for avoidance of doubt, nothing herein precludes Seller from retaining credits related to Electric System Upgrades contemplated in Section 3.1(h)(i).

(b) To the extent that during the Delivery Term Seller (at a nominal or no cost to Seller) is exempt from, reimbursed for or receives any refunds, credits or benefits from CAISO for congestion charges or Congestion Revenue Rights (as defined in the CAISO Tariff), whether due to any adjustments in Congestion Revenue Rights or any Locational Marginal Price (as defined in the CAISO Tariff), market adjustments, invoice adjustments, or any other hedging instruments associated with the

Product (collectively, any such refunds, credits or benefits are referred to as “Reductions”), then, at Buyer’s option, either (i) Seller shall transfer any such Reductions and their related rights to Buyer less any costs incurred by Seller in connection with such Reductions; or (ii) Buyer shall reduce payments due to Seller under this Agreement in amounts equal to the Reductions less any costs incurred by Seller in connection with such Reduction and Seller shall retain the Reductions.

[Section 4.7(c) below applies to Baseload Product only]

(c) Reliability Must-Run Contract and Capacity Procurement Mechanism Obligations. Seller with an existing RMR Contract will assign all of the proceeds of any RMR Contract affecting the Project to Buyer, except as provided below. Buyer shall retain all revenues from said RMR Contract, except for Monthly Surcharge Payments, the CAISO Repair Share, and Motoring Charges for Ancillary Services Dispatch (“Retained Revenues”), as each is defined in the applicable RMR Contract, all of which shall be remitted to Seller. If the CAISO and/or Seller wish to negotiate or renegotiate an RMR Contract or contract related to the Capacity Procurement Mechanism (as defined in the CAISO Tariff) or similar capacity commitment under the CAISO Tariff that pertains to Unit(s) under this Agreement as of the Execution Date of this Agreement, Seller shall include Buyer in any such negotiations. If Seller enters into any new RMR Contract or contract related to the Capacity Procurement Mechanism or similar capacity commitment affecting the Project, Seller shall assign the revenues from such contract, except for Retained Revenues, Monthly Surcharge Payments, the CAISO Repair Share, and Motoring Charges for Ancillary Services Dispatch to Buyer.

ARTICLE FIVE: EVENTS OF DEFAULT; PERFORMANCE REQUIREMENT; REMEDIES

5.1 Events of Default. An “Event of Default” shall mean,

(a) with respect to a Party that is subject to the Event of Default, the occurrence of any of the following:

(i) the failure to make, when due, any payment required pursuant to this Agreement if such failure is not remedied within five (5) Business Days after written Notice is received by the Party failing to make such payment;

(ii) any representation or warranty made by such Party herein (A) is false or misleading in any material respect when made or (B) with respect to Section 10.2(b), becomes false or misleading in any material respect during the Delivery Term; provided that, if a change in Law occurs after the Execution Date that causes the representation and warranty made by Seller in Section 10.2(b) to be materially false or misleading, such breach of the representation or warranty in Section 10.2(b) shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in Law during the Delivery Term in order to make the representation and warranty no longer false or misleading;

(iii) the failure to perform any material covenant or obligation set forth in this Agreement (except to the extent constituting a separate Event of Default), if such failure is not remedied within forty-five (45) days after Notice from the Non-Defaulting Party, which time period shall be extended if the Defaulting Party is making diligent efforts to cure such failure to perform, provided that such extended period shall not exceed forty-five (45) additional days;

(iv) such Party becomes Bankrupt; or

(v) such Party consolidates or amalgamates with, or merges with or into, or transfers all or substantially all of its assets to, another entity and, at the time of such consolidation, amalgamation, merger or transfer, the resulting, surviving or transferee entity fails to assume all the obligations of such Party under this Agreement to which it or its predecessor was a party by operation of Law or pursuant to an agreement reasonably satisfactory to the other Party.

(b) with respect to Seller as the Defaulting Party, the occurrence of any of the following:

(i) if at any time during the Term of this Agreement, Seller delivers or attempts to deliver to the Delivery Point for sale under this Agreement Energy that was not generated by the Project;

(ii) failure by Seller to meet the Guaranteed Commercial Operation Date, as extended by any Permitted Extensions due solely to Seller's inability to achieve, after the use of commercially reasonable efforts, by the Guaranteed Commercial Operation Date the permits necessary to construct or operate the Project, the physical interconnection of the Project to the CAISO or any necessary Electric System Upgrades;

(iii) failure by Seller for any reason other than those explicitly provided in Section 5.1(b)(ii) above and Section 11.1(a)(ii) to meet the Guaranteed Commercial Operation Date as may be extended by Permitted Extensions;

(iv) failure by Seller to satisfy the creditworthiness/collateral requirements agreed to pursuant to Sections 8.3, 8.4, or 8.5 of this Agreement and such failure is not cured within any applicable cure period;

(v) failure by Seller to achieve the Guaranteed Energy Production requirement as set forth in Section 3.1(e)(ii) of this Agreement as follows:

(A) after the one (1) year GEP Cure period Seller has failed to cure the GEP Failure and has failed to pay GEP Damages in the time period set forth in Section 3.1(e)(ii); or

(B) if, after any Performance Measurement Period the cumulative GEP Shortfall for all preceding Performance Measurement Periods occurring during the Delivery Term equals or exceeds two times the Contract Quantity (as may be adjusted pursuant to Sections 3.9(d) and 3.1(e)(ii)); provided, however, that if all or a portion of the GEP Shortfall during an applicable Performance Measurement Period is principally caused by a non-Force Majeure major equipment malfunction, breakdown, or failure resulting in a reduction of Energy production of the Project by at least fifty percent (50%) of the Contract Quantity in one or both years of the Performance Measurement Period, as applicable, and such malfunction, breakdown, or failure was not caused by Seller and could not have been avoided through the exercise of Good Utility Practice, such failure shall be excluded from the calculation of the cumulative GEP Shortfall for purposes of this subsection.

5.2 Remedies. If an Event of Default with respect to a Defaulting Party shall have occurred and is continuing, the other Party ("Non-Defaulting Party") shall have the following rights:

(a) send Notice, designating a day, no earlier than the day such Notice is deemed to be received and no later than twenty (20) days after such Notice is deemed to be received, as an early termination date of this Agreement ("Early Termination Date");

(b) accelerate all amounts owing between the Parties, terminate the Transaction and end the Delivery Term effective as of the Early Termination Date;

(c) (i) collect the Damage Payment in accordance with Section 5.8 below, if the Event of Default arose under Section 5.1(b)(ii), or (ii) collect the Termination Payment for any other Event of Default;

(d) withhold any payments due to the Defaulting Party under this Agreement;

(e) suspend performance;

(f) exercise its rights pursuant to Section 8.3 to draw upon and retain Performance Assurance;

(g) demand payment for damages due to Buyer's unexcused failure to take delivery or pay for Product; and

(h) exercise any other rights or remedies available at Law or in equity (including the collection of monetary damages) to the extent otherwise permitted under this Agreement.

Notwithstanding anything to the contrary contained herein, Seller may exercise the rights or remedies set forth in Sections 5.2(e), (g), and (h) without terminating this Agreement.

5.3 Calculation of Termination Payment.

(a) The Non-Defaulting Party shall calculate, in a commercially reasonable manner, a Settlement Amount for the Terminated Transaction as of the Early Termination Date. Third parties supplying information for purposes of the calculation of Gains or Losses may include dealers in the relevant markets, end-users of the relevant product, information vendors and other sources of market information. If the Non-Defaulting Party uses the market price for a comparable transaction to determine the Gains or Losses, such price should be determined by using the average of market quotations provided by three (3) or more bona fide unaffiliated market participants. If the number of available quotes is three, then the average of the three quotes shall be deemed to be the market price. Where a quote is in the form of bid and ask prices, the price that is to be used in the averaging is the midpoint between the bid and ask price. The quotes shall be obtained in a commercially reasonable manner and shall be: (i) for a like amount, (ii) of the same Product, (iii) at the same Delivery Point, and (iv) for the remaining Delivery Term. Regardless of the method chosen by the Non-Defaulting Party to calculate the Settlement Amount, the Settlement Amount must still be reasonable under the circumstances.

(b) If the Non-Defaulting Party's aggregate Gains exceed its aggregate Losses and Costs, if any, resulting from the termination of the Terminated Transaction, the Settlement Amount shall be zero.

(c) The Non-Defaulting Party shall not have to enter into replacement transactions to establish a Settlement Amount.

5.4 Notice of Payment of Termination Payment. As soon as practicable after a liquidation, Notice shall be given by the Non-Defaulting Party to the Defaulting Party of the amount of the Termination Payment and whether the Termination Payment is due to the Non-Defaulting Party. The Notice shall include a written statement explaining in reasonable detail the calculation of such amount

and the sources for such calculation. The Termination Payment shall be made to the Non-Defaulting Party, as applicable, within ten (10) Business Days after such Notice is effective.

5.5 Disputes With Respect to Termination Payment. If the Defaulting Party disputes the Non-Defaulting Party's calculation of the Termination Payment, in whole or in part, the Defaulting Party shall, within ten (10) Business Days of receipt of the Non-Defaulting Party's calculation of the Termination Payment, provide to the Non-Defaulting Party a detailed written explanation of the basis for such dispute. Disputes regarding the Termination Payment shall be determined in accordance with Article Twelve.

5.6 Rights And Remedies Are Cumulative. The rights and remedies of a Party pursuant to this Article Five shall be cumulative and in addition to the rights of the Parties otherwise provided in this Agreement.

5.7 Duty to Mitigate. Buyer and Seller shall each have a duty to mitigate damages pursuant to this Agreement, and each shall use reasonable efforts to minimize any damages it may incur as a result of the other Party's non-performance of this Agreement, including with respect to termination of this Agreement.

5.8 Damage Payment for Failure to Achieve Guaranteed Dates. The Parties agree that the Damage Payment to be paid by Seller for an Event of Default arising under Section 5.1(b)(ii) associated with Seller's failure to achieve the Guaranteed Commercial Operation Date shall be considered liquidated damages and not a penalty, in accordance with Section 7.1.

ARTICLE SIX: PAYMENT

6.1 Billing and Payment; Remedies. On or about the tenth (10th) day of each month beginning with the second month of either the Test Period or the first Contract Year, whichever occurs first, and every month thereafter, and continuing through and including the first month following the end of the Delivery Term, Seller shall provide to Buyer (a) records of metered data, including CAISO metering and transaction data sufficient to document and verify the generation of Product by the Project for any CAISO settlement time interval during the preceding months, (b) access to any records, including invoices or settlement data from the CAISO, necessary to verify the accuracy or amount of any Reductions; and (c) an invoice, in the format specified by Buyer, covering the services provided in the preceding month determined in accordance with the applicable provisions of Article Four. Seller shall continue to provide to Buyer an invoice of CAISO charges, net any sums Buyer owes Seller under this Agreement, on or about the tenth (10th) day of each month until the date of the Final True-Up. Buyer shall pay the undisputed amount of such invoices less the amount of any Forecasting Penalties, as applicable on or before the later of the twenty-fifth (25th) day of each month and fifteen (15) days after receipt of the invoice. If either the invoice date or payment date is not a Business Day, then such invoice or payment shall be provided on the next following Business Day. During the Test Period, and for twelve (12) months following the Test Period only, Buyer shall provide to Seller a statement of the CAISO Revenues and any true-ups of CAISO Revenues from prior months and Buyer shall forward to Seller the CAISO Revenues from such statement, according to the invoice and payment schedules described in this Section 6.1. Each Party will make payments by electronic funds transfer, or by other mutually agreeable method(s), to the account designated by the other Party. Any undisputed amounts not paid by the due date will be deemed delinquent and will accrue interest at the Interest Rate, such interest to be calculated from and including the due date to but excluding the date the delinquent amount is paid in full. Invoices may be sent by facsimile or e-mail.

6.2 Disputes and Adjustments of Invoices. In the event an invoice or portion thereof or any other claim or adjustment arising hereunder, is disputed, payment of the undisputed portion of the invoice shall be required to be made when due, with Notice of the objection given to the other Party. Any invoice dispute or invoice adjustment shall be in writing and shall state the basis for the dispute or adjustment. Payment of the disputed amount shall not be required until the dispute is resolved. Subject to Section 3.6, in the event adjustments to payments are required as a result of inaccurate meter(s), Buyer shall use corrected measurements to recompute the amount due from Buyer to Seller for the Product delivered under the Transaction during the period of inaccuracy. The Parties agree to use good faith efforts to resolve the dispute or identify the adjustment as soon as possible. Upon resolution of the dispute or calculation of the adjustment, any required payment shall be made within fifteen (15) days of such resolution along with interest accrued at the Interest Rate from and including the due date, but excluding the date paid. Inadvertent overpayments shall be returned upon request or deducted by the Party receiving such overpayment from subsequent payments, with interest accrued at the Interest Rate from and including the date of such overpayment, but excluding the date repaid or deducted by the Party receiving such overpayment. Any dispute with respect to an invoice is waived unless the other Party is notified in accordance with this Section 6.2 within twelve (12) months after the invoice is rendered or any specific adjustment to the invoice is made; provided that, such waiver shall not apply to any adjustment or dispute related to Seller's performance under any applicable RMR Contract; and provided further that, any disputes with respect to a statement of CAISO Revenues is waived unless Seller notifies Buyer in accordance with this Section 6.2 within one (1) month after the last statement of CAISO Revenues is provided. If an invoice is not rendered within twelve (12) months after the close of the month during which performance under the Transaction occurred, the right to payment for such performance is waived.

ARTICLE SEVEN: LIMITATIONS

7.1 Limitation of Remedies, Liability and Damages. EXCEPT AS MAY OTHERWISE BE EXPRESSLY PROVIDED IN THIS AGREEMENT, THERE IS NO WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, AND ANY AND ALL IMPLIED WARRANTIES ARE DISCLAIMED. LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY, SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED UNLESS EXPRESSLY HEREIN PROVIDED. NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE. UNLESS EXPRESSLY HEREIN PROVIDED, AND SUBJECT TO THE PROVISIONS OF SECTION 10.5 ("INDEMNITIES"), IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE.

THE PARTIES CONFIRM THAT THE EXPRESS REMEDIES AND MEASURES OF DAMAGES PROVIDED IN THIS AGREEMENT SATISFY THE ESSENTIAL PURPOSES HEREOF.

TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE DAMAGES CALCULATED HEREUNDER CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS.

ARTICLE EIGHT: CREDIT AND COLLATERAL REQUIREMENTS

8.1 Buyer Financial Information. If requested by Seller, Buyer shall deliver to Seller (a) within one hundred twenty (120) days after the end of each fiscal year with respect to PG&E Corporation, a copy of PG&E Corporation's annual report containing audited consolidated financial statements for such fiscal year and (b) within sixty (60) days after the end of each of PG&E Corporation's first three fiscal quarters of each fiscal year, a copy of PG&E Corporation's quarterly report containing unaudited consolidated financial statements for each accounting period prepared in accordance with Generally Accepted Accounting Principles. Buyer shall be deemed to have satisfied such delivery requirement if the applicable report is publicly available on www.pge-corp.com or on the SEC EDGAR information retrieval system; provided however, that should such statements not be available on a timely basis due to a delay in preparation or certification, such delay shall not be an Event of Default, so long as such statements are provided to Seller upon their completion and filing with the SEC.

8.2 Seller Financial Information. If requested by Buyer, Seller shall deliver to Buyer (a) within one hundred twenty (120) days following the end of each fiscal year, a copy of Seller's annual report containing unaudited consolidated financial statements for such fiscal year (or audited consolidated financial statements for such fiscal year if otherwise available) and (b) within sixty (60) days after the end of each of its first three fiscal quarters of each fiscal year, a copy of such Party's quarterly report containing unaudited consolidated financial statements for such fiscal quarter. In all cases the statements shall be for the most recent accounting period and shall be prepared in accordance with Generally Accepted Accounting Principles; provided, however, that should any such statements not be available on a timely basis due to a delay in preparation or certification, such delay shall not be an Event of Default so long as such Party diligently pursues the preparation, certification and delivery of the statements.

8.3 Grant of Security Interest/Remedies. To secure its obligations under this Agreement and to the extent Seller delivers the Project Development Security or Delivery Term Security, as applicable, hereunder, Seller hereby grants to Buyer, as the secured party, a first priority security interest in, and lien on (and right of setoff against), and assignment of, all such Performance Assurance posted with Buyer in the form of cash collateral and cash equivalent collateral and any and all proceeds resulting therefrom or the liquidation thereof, whether now or hereafter held by, on behalf of, or for the benefit of, Buyer. Within thirty days of the delivery of the Project Development Security or Delivery Term Security, as applicable, Seller agrees to take such action as Buyer reasonably requires in order to perfect a first-priority security interest in, and lien on (and right of setoff against), such Performance Assurance and any and all proceeds resulting therefrom or from the liquidation thereof. Upon or any time after the occurrence or deemed occurrence and during the continuation of an Event of Default or an Early Termination Date, Buyer, as the Non-Defaulting Party, may do any one or more of the following: (a) exercise any of the rights and remedies of a secured party with respect to all Project Development Security or Delivery Term Security, as applicable, including any such rights and remedies under the Law then in effect; (b) exercise its rights of setoff against any and all property of Seller, as the Defaulting Party, in the possession of the Buyer or Buyer's agent; (c) draw on any outstanding Letter of Credit issued for its benefit; and (d) liquidate all Project Development Security or Delivery Term Security, as applicable, then held by or for the benefit of Buyer free from any claim or right of any nature whatsoever of Seller, including any equity or right of purchase or redemption by Seller. Buyer shall apply the proceeds of the collateral realized upon the exercise of any such rights or remedies to reduce Seller's obligations under the Agreement (Seller remaining liable for any amounts owing to Buyer after such application), subject to the Buyer's obligation to return any surplus proceeds remaining after such obligations are satisfied in full.

8.4 Performance Assurance.

(a) Project Development Security; Delivery Term Security. Seller agrees to deliver to Buyer collateral to secure its obligations under this Agreement, which Seller shall maintain in full force and effect for the period posted with Buyer, as follows:

(i) Project Development Security pursuant to this Section 8.4(a)(i) in the amounts and by the due dates set forth in Sections 8.4(a)(i)(A), (B) and (C) below, as applicable for As-Available resources, or \$90/kW for Baseload resources multiplied by the capacity of the Project as reflected in Section B of the Cover Sheet, until Seller posts Delivery Term Security pursuant to Section 8.4(a)(ii) below with Buyer:

(A) for Projects with a Contract Capacity of less than three (3) MW, \$20/kW within thirty (30) days following the Effective Date; or

(B) for Projects with a Contract Capacity of three (3) to less than ten (10) MW, \$15/kW upon the Execution Date, increasing to \$20/kW within thirty (30) days following the Effective Date; or

(C) for Projects with a Contract Capacity of ten (10) to twenty (20) MW, \$15/kW upon the Execution date, increasing to \$35/kW within thirty (30) days following the Effective Date.

(ii) Delivery Term Security pursuant to this Section 8.4(a)(ii) in the amount of six months of expected total Project revenues in the first applicable Contract Year from the date required pursuant to Section 3.1(c)(i) as a condition precedent to the Initial Energy Delivery Date until the end of the Term; provided that, with Buyer's consent, Seller may elect to apply the Project Development Security posted pursuant to Section 8.4(a)(i) toward the Delivery Term Security posted pursuant to this Section 8.4(a)(ii). Photovoltaic Projects with Contract Capacities less than three (3) MW are not required to post Delivery Term Security.

The amount of Performance Assurance required under this Agreement shall not be deemed a limitation of damages. Except as specifically provided for in this Section 8.4(a), Buyer acknowledges that Seller shall not be required to post any additional security.

(b) Use of Project Development Security. Buyer shall be entitled to draw upon the Project Development Security for any damages arising upon Buyer's declaration of an Early Termination Date.

(c) Termination of Project Development Security. If after the Initial Energy Delivery Date no damages are due and owing to Buyer under this Agreement, then Seller shall no longer be required to maintain the Project Development Security, and Buyer shall return to Seller the Project Development Security, less the amounts drawn in accordance with Section 8.4(b). The Project Development Security (or portion thereof) due to Seller shall be returned to Seller within five (5) Business Days of Seller's provision of the Delivery Term Security, as applicable unless, with Buyer's consent, Seller elects to apply the Project Development Security posted pursuant to Section 8.4(a)(i) toward the Delivery Term Security posted pursuant to Section 8.4(a)(ii), as applicable.

(d) Payment and Transfer of Interest. Buyer shall pay interest on cash held as Project Development Security or Delivery Term Security, as applicable, at the Interest Rate; provided that, such interest shall be retained by Buyer until Seller posts the Delivery Term Security pursuant to

Section 8.4(a)(ii). Upon Seller's posting of the Delivery Term Security, all accrued interest on the unused portion of Project Development Security shall be transferred from Buyer to Seller in the form of cash by wire transfer to the bank account specified under "Wire Transfer" in the Cover Sheet (Notices List). After Seller posts the Delivery Term Security, Buyer shall transfer (as described in the preceding sentence) on or before each Interest Payment Date the Interest Amount due to Seller for such Delivery Term Security.

(e) Return of Performance Assurance. Buyer shall return the unused portion of Project Development Security or Delivery Term Security, as applicable, including the payment of any interest due thereon, pursuant to Section 8.4(d) above, to Seller promptly after the following has occurred: (i) the Term of the Agreement has ended, or subject to Section 8.3, an Early Termination Date has occurred, as applicable; and (ii) all payment obligations of the Seller arising under this Agreement, including payments pursuant to Section 4.6 ("CAISO Charges"), Termination Payment, indemnification payments or other damages are paid in full (whether directly or indirectly such as through set-off or netting).

(f) Adjustment of Security Amounts for Project Resizing. The required amount of Delivery Term Security shall be proportionally and automatically adjusted in connection with any resizing of the Project under Section 3.9(d), and Buyer shall promptly return to Seller the unused portion of Delivery Term Security in connection with any such adjustment.

8.5 Letter of Credit. Performance Assurance provided in the form of a Letter of Credit shall be subject to the following provisions:

(a) If Seller has provided a Letter of Credit pursuant to any of the applicable provisions in this Article Eight, then Seller shall renew or cause the renewal of each outstanding Letter of Credit on a timely basis in accordance with this Agreement.

(b) In the event the issuer of such Letter of Credit at any time (i) fails to maintain the requirements of an Eligible LC Bank or Letter of Credit, (ii) indicates its intent not to renew such Letter of Credit, or (iii) fails to honor Buyer's properly documented request to draw on such Letter of Credit, Seller shall cure such occurrence by complying with either (A) or (B) below in an amount equal to the outstanding Letter of Credit, and by completing the action within five (5) Business Days after the date of Buyer's Notice to Seller of an occurrence listed in this subsection (Seller's compliance with either (A) or (B) below is considered the "Cure"):

(A) providing a substitute Letter of Credit that is issued by an Eligible LC Bank, other than the bank which is the subject of Buyer's Notice to Seller in Section 8.5(b) above, or

(B) posting cash.

If Seller fails to Cure or if such Letter of Credit expires or terminates without a full draw thereon by Buyer, or fails or ceases to be in full force and effect at any time that such Letter of Credit is required pursuant to the terms of this Agreement, then Seller shall have failed to meet the creditworthiness or collateral requirements of Article Eight.

(c) Notwithstanding the foregoing in Section 8.5(b), if, at any time, the issuer of such Letter of Credit has a Credit Rating on "credit watch" negative or developing by S&P, or is on Moody's "watch list" under review for downgrade or uncertain ratings action (either a "Watch"), then Buyer may make a demand to Seller by Notice ("LC Notice") to provide a substitute Letter of Credit that

is issued by an Eligible LC Bank, other than the bank on a Watch (“Substitute Letter of Credit”). The Parties shall have thirty (30) Business Days from the LC Notice to negotiate a Substitute Letter of Credit (“Substitute Bank Period”).

(i) If the Parties do not agree to a Substitute Letter of Credit by the end of the Substitute Bank Period, then Buyer shall provide Seller with Notice within five (5) Business Days following the expiration of the Substitute Bank Period (“Ineligible LC Bank Notice Period”) that either:

(A) Buyer agrees to continue accepting the then currently outstanding Letter of Credit from the bank that is the subject of the LC Notice, but such bank shall no longer be an Eligible LC Bank (“Ineligible LC Bank”) and Buyer will not accept future or renewals of Letters of Credit from the Ineligible LC Bank; or

(B) the bank that is the subject of the LC Notice is an Ineligible LC Bank and Seller shall then have thirty (30) days from the date of Buyer’s Notice to Cure pursuant to Section 8.5(b) and, if Seller fails to Cure, then the last paragraph in Section 8.5(b) shall apply to Seller.

(ii) If the Parties have not agreed to a Substitute Letter of Credit and Buyer fails to provide a Notice during the Ineligible LC Bank Notice Period above, then Seller may continue providing the Letter of Credit posted immediately prior to the LC Notice.

(d) In all cases, the reasonable costs and expenses of establishing, renewing, substituting, canceling, increasing, reducing, or otherwise administering the Letter of Credit shall be borne by Seller.

ARTICLE NINE: GOVERNMENTAL CHARGES

9.1 Cooperation. Each Party shall use reasonable efforts to implement the provisions of and to administer this Agreement in accordance with the intent of the Parties to minimize all taxes, so long as neither Party is materially adversely affected by such efforts.

9.2 Governmental Charges. Seller shall pay or cause to be paid all taxes imposed by any Governmental Authority (“Governmental Charges”) on or with respect to the Product or the Transaction arising at the Delivery Point, including ad valorem taxes and other taxes attributable to the Project, land, land rights or interests in land for the Project. Buyer shall pay or cause to be paid all Governmental Charges on or with respect to the Product or the Transaction from the Delivery Point. In the event Seller is required by Law or regulation to remit or pay Governmental Charges which are Buyer’s responsibility hereunder, Buyer shall promptly reimburse Seller for such Governmental Charges. If Buyer is required by Law or regulation to remit or pay Governmental Charges which are Seller’s responsibility hereunder, Buyer may deduct such amounts from payments to Seller with respect to payments under the Agreement; if Buyer elects not to deduct such amounts from Seller’s payments, Seller shall promptly reimburse Buyer for such amounts upon request. Nothing shall obligate or cause a Party to pay or be liable to pay any Governmental Charges for which it is exempt under the Law. A Party that is exempt at any time and for any reason from one or more Governmental Charges bears the risk that such exemption shall be lost or the benefit of such exemption reduced; and thus, in the event a Party’s exemption is lost or reduced, each Party’s responsibility with respect to such Governmental Charge shall be in accordance with the first four sentences of this Section.

ARTICLE TEN: MISCELLANEOUS

10.1 Recording. Unless a Party expressly objects to a recording at the beginning of a telephone conversation, each Party consents to the creation of a tape or electronic recording of all telephone conversations between Buyer's employees or representatives performing a Scheduling Coordinator function as provided in Section 3.4[(b)][(c)] and any representative of Seller. The Parties agree that any such recordings will be retained in confidence, secured from improper access, and may be submitted in evidence in any proceeding or action relating to this Agreement. Each Party waives any further notice of such monitoring or recording, and agrees to notify its officers and employees of such monitoring or recording and to obtain any necessary consent of such officers and employees.

10.2 Representations and Warranties.

(a) General Representations and Warranties. On the Execution Date, each Party represents and warrants to the other Party that:

(i) it is duly organized, validly existing and in good standing under the Laws of the jurisdiction of its formation;

(ii) it has all regulatory authorizations necessary for it to perform its obligations under this Agreement, except for (A) CPUC Approval in the case of Buyer, and (B) all permits necessary to install, operate and maintain the Project in the case of Seller;

(iii) the execution, delivery and performance of this Agreement is within its powers, have been duly authorized by all necessary action and do not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any Laws applicable to it;

(iv) this Agreement and each other document executed and delivered in accordance with this Agreement constitutes a legally valid and binding obligation enforceable against it in accordance with its terms, subject to any Equitable Defenses;

(v) it is not Bankrupt and there are no proceedings pending or being contemplated by it or, to its knowledge, threatened against it which would result in it being or becoming Bankrupt;

(vi) there is not pending or, to its knowledge, threatened against it or any of its Affiliates, any legal proceedings that could materially adversely affect its ability to perform its obligations under this Agreement;

(vii) no Event of Default with respect to it has occurred and is continuing and no such event or circumstance would occur as a result of its entering into or performing its obligations under this Agreement;

(viii) it is acting for its own account, has made its own independent decision to enter into this Agreement and as to whether this Agreement is appropriate or proper for it based upon its own judgment, is not relying upon the advice or recommendations of the other Party in so doing, and is capable of assessing the merits of and understanding, and understands and accepts, the terms, conditions and risks of this Agreement; and

(ix) it has entered into this Agreement in connection with the conduct of its business and it has the capacity or the ability to make or take delivery of the Product as provided in this Agreement.

(b) Seller Representations and Warranties. Seller, and, if applicable, its successors, represents and warrants that throughout the Delivery Term of this Agreement that: (i) the Project qualifies and is certified by the CEC as an Eligible Renewable Energy Resource (“ERR”) as such term is defined in Public Utilities Code Section 399.12 or Section 399.16; and (ii) the Project’s output delivered to Buyer qualifies under the requirements of the California Renewables Portfolio Standard. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law.

Seller and, if applicable, its successors, represents and warrants that throughout the Delivery Term of this Agreement the Renewable Energy Credits transferred to Buyer conform to the definition and attributes required for compliance with the California Renewables Portfolio Standard, as set forth in California Public Utilities Commission Decision 08-08-028, and as may be modified by subsequent decision of the California Public Utilities Commission or by subsequent legislation. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law.

(c) The term “commercially reasonable efforts” as used in Section 10.2(b) of this Agreement shall not require Seller to incur Compliance Costs in excess of the Compliance Cost Cap.

10.3 Covenants.

(a) General Covenants. Each Party covenants that throughout the Delivery Term:

(i) it shall continue to be duly organized, validly existing and in good standing under the Laws of the jurisdiction of its formation;

(ii) it shall maintain (or obtain from time to time as required, including through renewal, as applicable) all regulatory authorizations necessary for it to legally perform its obligations under this Agreement and the Transaction; and

(iii) it shall perform its obligations under this Agreement and the Transaction in a manner that does not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any Law, rule, regulation, order or the like applicable to it.

(b) Seller Covenants.

(i) Seller covenants throughout the Delivery Term that it will take no action or permit any other person or entity (other than Buyer) to take any action that would impair in any way Buyer’s ability to rely on the Project in order to satisfy its Resource Adequacy Requirements; and

(ii) Seller covenants that it shall comply with all CAISO Tariff requirements and/or Participating TO tariff requirements, as applicable, that are applicable to an Interconnection Customer (as defined in the CAISO Tariff or Participating TO’s tariff, as applicable) and shall take any other necessary action, including payment of fees and submission of requests, applications or other

documentation, to promote the completion of the Electric System Upgrades prior to the Commercial Operation Date.

[The following clause (iii) applies to Existing Projects only:]

(iii) Seller covenants that the Initial Energy Delivery Date shall occur no later than the Expected Initial Energy Delivery Date specified in Section B of the Cover Sheet, except as provided pursuant to Section 11.1(a)(ii).

10.4 Title and Risk of Loss. Title to and risk of loss related to the Product shall transfer from Seller to Buyer at the Delivery Point. Seller warrants that it will deliver to Buyer the Product free and clear of all liens, security interests, Claims and encumbrances or any interest therein or thereto by any person or entity arising prior to or at the Delivery Point.

10.5 Indemnities.

(a) Indemnity by Seller. Seller shall release, indemnify and hold harmless Buyer or Buyers' respective directors, officers, agents, and representatives against and from any and all loss, Claims, actions or suits, including costs and attorney's fees resulting from, or arising out of or in any way connected with (i) the Product delivered under this Agreement to the Delivery Point, or (ii) Seller's operation and/or maintenance of the Project, including any loss, Claim, action or suit, for or on account of injury to, bodily or otherwise, or death of persons, or for damage to or destruction of property belonging to Buyer, Seller, or others, excepting only such loss, Claim, action or suit as may be caused solely by the willful misconduct or gross negligence of Buyer, its Affiliates, or Buyers' and Affiliates' respective agents, employees, directors, or officers.

(b) Indemnity by Buyer. Buyer shall release, indemnify and hold harmless Seller, its directors, officers, agents, and representatives against and from any and all loss, Claims, actions or suits, including costs and attorney's fees resulting from, or arising out of or in any way connected with the Product delivered by Seller under this Agreement after the Delivery Point, including any loss, Claim, action or suit, for or on account of injury to, bodily or otherwise, or death of persons, or for damage to or destruction of property belonging to Buyer, Seller, or others, excepting only such loss, Claim, action or suit as may be caused solely by the willful misconduct or gross negligence of Seller, its Affiliates, or Seller's and Affiliates' respective agents, employees, directors or officers.

(c) No Dedication. Without limitation of each Party's obligations under Sections 10.5(a) and 10.5(b) herein, nothing in this Agreement shall be construed to create any duty to, any standard of care with reference to, or any liability to any person or entity not a Party to this Agreement. No undertaking by one Party to the other under any provision of this Agreement shall constitute the dedication of that Party's system or any portion thereof to the other Party or the public, nor affect the status of Buyer as an independent public utility corporation or Seller as an independent individual or entity.

10.6 Assignment.

(a) General Assignment. Except as provided in Sections 10.6 (b) and (c), neither Party shall assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent shall not be unreasonably withheld so long as among other things (i) the assignee assumes the transferring Party's payment and performance obligations under this Agreement, (ii) the assignee agrees in writing to be bound by the terms and conditions hereof, (iii) the transferring Party delivers evidence satisfactory to the non-transferring Party of the proposed assignee's technical and

financial capability to fulfill the assigning Party's obligations hereunder and (iv) the transferring Party delivers such tax and enforceability assurance as the other Party may reasonably request. Notwithstanding the foregoing and except as provided in Section 10.6(b), consent shall not be required for an assignment of this Agreement where the assigning Party remains subject to liability or obligation under this Agreement, provided that (i) the assignee assumes the assigning Party's payment and performance obligations under this Agreement, (ii) the assignee agrees in writing to be bound by the terms and conditions hereof, and (iii) the assigning Party provides the other Party hereto with at least thirty (30) days' prior written notice of the assignment.

(b) Assignment to Financing Providers. Seller shall be permitted to assign this Agreement as collateral for any financing or refinancing of the Project with the prior written consent of the Buyer, which consent shall not be unreasonably withheld. If Buyer gives its consent, then such consent shall be in a form substantially similar to the Form of Consent to Assignment attached hereto as Appendix VII provided that (i) Buyer shall not be required to consent to any additional terms or conditions beyond those contained in Appendix VII, including extension of any cure periods or additional remedies for financing providers, and (ii) Seller shall be responsible at Buyer's request for Buyer's reasonable costs associated with the review, negotiation, execution and delivery of documents in connection with such assignment, attorneys' fees.

(c) Notice of Change in Control. Except in connection with public market transactions of the equity interests or capital stock of Seller or Seller's Affiliates', Seller shall provide Buyer notice of any direct change of control of Seller (whether voluntary or by operation of Law).

(d) Unauthorized Assignment. Any assignment or purported assignment in violation of this Section 10.6 is void.

10.7 Confidentiality.

(a) Neither Party shall disclose the non-public terms or conditions of this Agreement to a third party, other than as follows:

(i) to the Party's Affiliates, the Party's or its Affiliates' respective employees, lenders, investors, counsel, accountants or advisors who have a need to know such information and have agreed to keep such terms confidential,

(ii) for disclosure to Buyer's Procurement Review Group, as defined in CPUC Decision D. 02-08-071, subject to a confidentiality agreement,

(iii) to the CPUC under seal for purposes of review,

(iv) for disclosure of those certain terms specified in and pursuant to Section 10.8 of this Agreement;

(v) in order to comply with any applicable Law, regulation, or any exchange, control area or CAISO rule, or order issued by a court or entity with competent jurisdiction over the disclosing Party ("Disclosing Party"), other than to those entities set forth in subsection (vi);

(vi) in order to comply with *any* applicable regulation, rule, or order of the CPUC, CEC, or the FERC; or

(vii) to the extent necessary for Buyer to exercise its exclusive rights to the Product during the Delivery Term, including its rights to resell any or all portions of the Product as set forth in Section 3.1(a), other than the Contract Price.

(b) The Parties agree that the confidentiality provisions under this Section 10.7 are separate from, and shall not impair or modify any other confidentiality agreements that may be in place between the Parties or their Affiliates; provided however, that the confidentiality provisions of this Section 10.7 shall govern confidential treatment of all information exchanged between the Parties as of and after the Effective Date.

10.8 RPS Confidentiality.

Notwithstanding Section 10.7(a) of this Agreement, at any time on or after the date on which the Buyer makes its advice filing letter seeking CPUC Approval of this Agreement, either Party shall be permitted to disclose the following terms with respect to such Transaction: Party names, the number of bids per company, Project size, resource type, Delivery Term, Project location, Capacity Factor and Contract Capacity, Commercial Operation Date, Expected Initial Energy Delivery Date, Contract Quantity, Delivery Point, and the achievement of Project development Milestones.

10.9 Audit. Each Party has the right, at its sole expense and during normal working hours, after reasonable Notice, to examine the records of the other Party to the extent reasonably necessary to verify the accuracy of any statement, charge or computation made pursuant to this Agreement including amounts of Delivered Energy. If any such examination reveals any inaccuracy in any statement, the necessary adjustments in such statement and the payments thereof will be made promptly and shall bear interest calculated at the Interest Rate from the date the overpayment or underpayment was made until paid; provided, however, that no adjustment for any statement or payment will be made unless objection to the accuracy thereof was made prior to the lapse of twelve (12) months from the rendition thereof, and thereafter any objection shall be deemed waived.

10.10 Insurance. Throughout the Term, Seller shall, at its sole cost and expense, obtain and maintain the following insurance coverages and be responsible for its subcontractors, including Seller's EPC Contractors, maintaining sufficient limits of the appropriate insurance coverage. The obligations of the Seller in this Section 10.10 constitute material obligations of the Agreement.

(a) Workers' Compensation and Employers' Liability.

(i) Workers' Compensation insurance indicating compliance with any applicable labor codes, acts, Laws or statutes, state or federal, where Seller performs Work.

(ii) Employers' Liability insurance shall not be less than one million dollars (\$1,000,000.00) for injury or death occurring as a result of each accident.

(b) Commercial General Liability.

(i) Coverage shall be at least as broad as the Insurance Services Office Commercial General Liability Coverage "occurrence" form, with no alterations to the coverage form.

(ii) The limit shall not be less than three million dollars (\$3,000,000.00) each occurrence for bodily injury, property damage, personal injury and products/completed operations. Defense costs shall be provided as an additional benefit and not included within the limits of liability.

Coverage limits may be satisfied using an umbrella or excess liability policy or an Owners Contractors Protective (OPC) policy. Limits shall be on a per project basis.

(iii) Coverage shall:

(A) by “Additional Insured” endorsement add as insureds PG&E, its directors, officers, agents and employees with respect to liability arising out of the Work performed by or for the Seller. In the event the Commercial General Liability policy includes a “blanket endorsement by contract,” the following language added to the certificate of insurance will satisfy Buyer’s requirement: “PG&E, its directors, officers, agents and employees with respect to liability arising out of the Work performed by or for the Seller has been endorsed by blanket endorsement;”

(B) be endorsed (blanket or otherwise) to specify that the Seller's insurance is primary and that any insurance or self-insurance maintained by PG&E shall not contribute with it; and

(C) include a severability of interest clause.

(c) Business Auto.

(i) Coverage shall be at least as broad as the Insurance Services Office Business Auto Coverage form covering Automobile Liability, code 1 “any auto”.

(ii) The limit shall not be less than one million dollars (\$1,000,000.00) each accident for bodily injury and property damage.

(iii) If scope of Work involves hauling hazardous materials, coverage shall be endorsed in accordance with Section 30 of the Motor Carrier Act of 1980 (Category 2) and the CA 99 48 endorsement.

(d) All Risk Property Insurance.

(i) During construction, an All Risk Property insurance policy including earthquake and flood (with sublimits as appropriate) shall be maintained during the course of Work being performed and include start-up and testing for installed equipment and delayed opening coverage. Such policy shall include coverage for materials and equipment while under the care, custody and control of the Seller during the course of Work, at the Site, offsite or while in transit to the Site.

(e) Additional Insurance Requirements.

(i) Before commencing performance of the Work, Seller shall furnish Buyer with certificates of insurance and endorsements of all required insurance for Seller.

(ii) The documentation shall state that coverage shall not be cancelled except after thirty (30) days prior written Notice has been given to Buyer.

(iii) Buyer uses a third party vendor, EXIGIS,LLC to confirm and collect insurance documents. Certificates of insurance and endorsements shall be signed and submitted by a person authorized by that insurer to issue certificates of insurance and endorsements on its behalf, and submitted via email or fax to:

Certificate Holder:
Pacific Gas & Electric Company
c/o EXIGIS, LLC
support@exigis.com
Fax: 646-755-3327

(iv) Reviews of such insurance may be conducted by Buyer on an annual basis.

(v) Upon request, Seller shall furnish Buyer evidence of insurance for its subcontractors.

(f) Form And Content.

All policies or binders with respect to insurance maintained by Seller shall waive any right of subrogation of the insurers hereunder against Buyer, its officers, directors, employees, agents and representatives of each of them, and any right of the insurers to any setoff or counterclaim or any other deduction, whether by attachment or otherwise, in respect of any liability of any such person insured under such policy.

10.11 Access to Financial Information. The Parties agree that Generally Accepted Accounting Principles and SEC rules require Buyer to evaluate if Buyer must consolidate Seller's financial information. Buyer will require access to financial records and personnel to determine if consolidated financial reporting is required. If Buyer determines that consolidation is required, Buyer shall require the following during every calendar quarter for the Term:

(a) Complete financial statements and notes to financial statements; and

(b) Financial schedules underlying the financial statements, all within fifteen (15) days after the end of each fiscal quarter.

Any information provided to Buyer pursuant to this Section 10.11 shall be considered confidential in accordance with the terms of this Agreement and shall only be disclosed on an aggregate basis with other similar entities for which Buyer has power purchase agreements. The information will only be used for financial statement purposes and shall not be otherwise shared with internal or external parties.

10.12 Governing Law. This agreement and the rights and duties of the parties hereunder shall be governed by and construed, enforced and performed in accordance with the laws of the state of California, without regard to principles of conflicts of law. To the extent enforceable at such time, each party waives its respective right to any jury trial with respect to any litigation arising under or in connection with this agreement.

10.13 General. Except to the extent provided for, no amendment or modification to this Agreement shall be enforceable unless reduced to writing and executed by both Parties. This Agreement shall not impart any rights enforceable by any third party (other than a permitted successor or assignee bound to this Agreement). Waiver by a Party of any default by the other Party shall not be construed as a waiver of any other default. The headings used herein are for convenience and reference purposes only. Facsimile or PDF transmission will be the same as delivery of an original document; provided that at the request of either Party, the other Party will confirm facsimile or PDF signatures by signing and delivering an original document; provided, however, that the execution and delivery of this Agreement and its

counterparts shall be subject to Section 10.15. This Agreement shall be binding on each Party's successors and permitted assigns.

10.14 Severability. If any provision in this Agreement is determined to be invalid, void or unenforceable by any court having jurisdiction, such determination shall not invalidate, void, or make unenforceable any other provision, agreement or covenant of this Agreement and the Parties shall use their best efforts to modify this Agreement to give effect to the original intention of the Parties.

10.15 Counterparts. This Agreement may be executed in one or more counterparts each of which shall be deemed an original and all of which shall be deemed one and the same Agreement. Delivery of an executed counterpart of this Agreement by fax will be deemed as effective as delivery of an originally executed counterpart. Any Party delivering an executed counterpart of this Agreement by facsimile will also deliver an originally executed counterpart, but the failure of any Party to deliver an originally executed counterpart of this Agreement will not affect the validity or effectiveness of this Agreement.

10.16 Mobile Sierra. Notwithstanding any provision of this Agreement, neither Party shall seek, nor shall they support any third party seeking, to prospectively or retroactively revise the rates, terms or conditions of service of this Agreement through application or complaint to the FERC pursuant to the provisions of the Federal Power Act, absent prior written agreement of the Parties. Further, absent the prior written agreement in writing by both Parties, the standard of review for changes to the rates, terms or conditions of service of this Agreement proposed by a Party, a non-Party, or the FERC acting *sua sponte* shall be the "public interest" standard of review set forth in *United States Gas Pipe Line Co. v. Mobile Gas Service Corp.*, 350 U.S. 332 (1956) and *Federal Power Commission v. Sierra Pacific Power Co.*, 350 U.S. 348 (1956).

ARTICLE ELEVEN: TERMINATION EVENT

11.1 Force Majeure Termination Event.

(a) Force Majeure Failure. Buyer shall have the right, but not the obligation, to terminate this Agreement after the occurrence of the following:

(i) if after the Initial Energy Delivery Date, the Project fails to deliver at least forty percent (40%) of the Contract Quantity (as may be adjusted pursuant to Sections 3.1(e)(ii) or 3.9(d)) to the Delivery Point for a period of twelve (12) consecutive rolling months following a Force Majeure event that materially and adversely impacts the Project ("Force Majeure Project Failure"); provided that: (A) if the Project may be capable of resuming normal production, then Seller shall be entitled to an additional period of time (not to exceed six (6) months) to remedy the Force Majeure if within forty-five (45) days of receipt of Notice from Buyer that a Force Majeure Project Failure has occurred, Seller presents Buyer with a plan for mitigation of the effect of the Force Majeure which plan is commercially reasonable and satisfactory to Buyer, as evidenced by Buyer's written acknowledgement of such plan, and Seller diligently pursues such mitigation plan throughout said additional period; or (B) if the Project is destroyed or rendered inoperable by a Force Majeure caused by a catastrophic natural disaster, upon Buyer's written request to Seller, Seller shall have not more than ninety (90) days to retain an independent, third-party engineer to determine whether the Project is capable of being repaired or replaced within twenty-four (24) additional months and provide Buyer a copy of the engineer's report, at no cost to Buyer.

[The following bracketed clause (ii) is applicable to New Projects:]

/(ii) if prior to the Commercial Operation Date Seller is unable, due solely to a Force Majeure event, to place the Project into Commercial Operation by the Guaranteed Commercial Operation Date, as set forth Section 3.9(c)(i) and Section 3.9(c)(ii)(C)(a “Force Majeure Development Failure”); provided that in the event of a Force Majeure caused by a catastrophic natural disaster, upon Buyer’s written request to Seller, Seller shall have not more than ninety (90) days to retain an independent, third-party engineer to determine whether the Project is capable of being repaired or replaced within twenty-four (24) additional months and provide Buyer a copy of the engineer’s report, at no cost to Buyer./

[The following bracketed clause (ii) is applicable to Existing Projects:]

/(ii) if prior to the Expected Initial Energy Delivery Date, Seller is unable, due solely to a Force Majeure event, to achieve the Initial Energy Delivery Date on or prior to the Expected Initial Energy Delivery Date (a “Force Majeure Development Failure”); provided that in the event of a Force Majeure caused by a catastrophic natural disaster, upon Buyer’s written request to Seller, Seller shall have not more than ninety (90) days to retain an independent, third-party engineer to determine whether the Project is capable of being repaired or replaced within twenty-four (24) additional months and provide Buyer a copy of the engineer’s report, at no cost to Buyer./

(b) Termination and Right of First Offer.

(i) If Buyer exercises its termination right in connection with the Force Majeure Failure, then the Agreement shall terminate without further liability of either Party to the other, effective upon the date set forth in Buyer’s Notice of termination, subject to each Party’s satisfaction of all of the final payment and survival obligations set forth in Sections 2.6(a) and (b). The Parties agree that for a period of three (3) years from the date on which Buyer Notifies Seller of termination due to the Force Majeure Failure (“Exclusivity Period”), neither Seller, its successors and assigns, nor its Affiliates shall enter into an obligation or agreement to sell or otherwise transfer any Products from the Project to any third party, unless Seller first offers, in writing, to sell to Buyer such Products from the Project on the same terms and conditions as this Agreement, subject to permitted modifications identified in subpart (ii) below, (the “First Offer”) and Buyer either accepts or rejects such First Offer in accordance with the provisions herein.

(ii) If Buyer accepts the First Offer, Buyer shall Notify Seller within thirty (30) days of receipt of the First Offer subject to Buyer’s management approval and CPUC Approval (“Buyer’s Notice”), and then the Parties shall have not more than ninety (90) days from the date of Buyer’s Notice to enter into a new power purchase agreement, in substantially the same form as this Agreement, or amend this Agreement, subject to CPUC Approval, if necessary; provided that the Contract Price may only be increased to reflect Seller’s documented incremental costs in overcoming the Force Majeure event.

(iii) If Buyer rejects or fails to accept Seller’s First Offer within thirty (30) days of receipt of such offer, Seller shall thereafter be free to sell or otherwise transfer, and to enter into agreements to sell or otherwise transfer, any Products from the Project to any third party, so long as the material terms and conditions of such sale or transfer are not more favorable to the third party than those of the First Offer to Buyer. If, during the Exclusivity Period, Seller desires to enter into an obligation or agreement with a third party, Seller shall deliver to Buyer a certificate of an authorized officer of Seller (A) summarizing the material terms and conditions of such agreement and (B) certifying that the proposed agreement with the third party will not provide Seller with a lower rate of return than that

offered in the First Offer to Buyer. If Seller is unable to deliver such a certificate to Buyer, then Seller may not sell or otherwise transfer, or enter into an agreement to sell or otherwise transfer, the Products from the Project without first offering to sell or otherwise transfer such Products to Buyer on such more favorable terms and conditions (the “Revised Offer”) in accordance with subpart (ii) above. If within thirty (30) days of receipt of Seller’s Revised Offer the Buyer rejects, or fails to accept by Notice to Seller, the Revised Offer, then Seller will thereafter be free to sell or otherwise transfer, and to enter into agreements to sell or otherwise transfer, such Products from the Project to any third party on such terms and conditions as set forth in the certificate.

ARTICLE TWELVE: DISPUTE RESOLUTION

12.1 Intent of the Parties. Except as provided in the next sentence, the sole procedure to resolve any claim arising out of or relating to this Agreement is the dispute resolution procedure set forth in this Article Twelve. The lone exception to the foregoing is that either Party may seek an injunction in Superior Court in San Francisco, California if such action is necessary to prevent irreparable harm, in which case both Parties nonetheless will continue to pursue resolution of all other aspects of the dispute by means of this procedure.

12.2 Management Negotiations.

(a) The Parties will attempt in good faith to resolve any controversy or claim arising out of or relating to this Agreement by prompt negotiations between each Party’s Authorized Representative, or such other person designated in writing as a representative of the Party (each a “Manager”). Either Manager may request a meeting, to be held in person or telephonically, to initiate negotiations to be held within ten (10) Business Days of the other Party’s receipt of such request, at a mutually agreed time and place. If the matter is not resolved within fifteen (15) Business Days of their first meeting (“Initial Negotiation End Date”), the Managers shall refer the matter to the designated senior officers of their respective companies (“Executive(s)”), who shall have authority to settle the dispute. Within five (5) Business Days of the Initial Negotiation End Date (“Referral Date”), each Party shall provide one another written Notice confirming the referral and identifying the name and title of the Executive who will represent the Party.

(b) Within five (5) Business Days of the Referral Date, the Executives shall establish a mutually acceptable location and date to meet, which date shall not be greater than thirty (30) days from the Referral Date. After the initial meeting date, the Executives shall meet, as often as they reasonably deem necessary, to exchange relevant information and to attempt to resolve the dispute.

(c) All communication and writing exchanged between the Parties in connection with these negotiations shall be deemed confidential and subject to the confidentiality provisions of this Agreement. All such communication and writing shall be inadmissible as evidence such that it cannot be used or referred to in any subsequent binding adjudicatory process between the Parties, whether with respect to this dispute or any other.

(d) If the matter is not resolved within forty-five (45) days of the Referral Date, or if the Party receiving the written request to meet, pursuant to Section 12.2(a), refuses or does not meet within the ten (10) Business Day period specified in Section 12.2(a), either Party may initiate mediation of the controversy or claim according to the terms of the following Section 12.3.

12.3 Arbitration Initiation. If the dispute cannot be resolved by negotiation as set forth in Section 12.2 above, then the Parties shall resolve such controversy through Arbitration. The Arbitration shall be adjudicated by one retired judge or justice from the JAMS panel. The Arbitration shall take place

in San Francisco, California, and shall be administered by and in accordance with JAMS's Commercial Arbitration Rules ("Arbitration"). If the Parties cannot mutually agree on the arbitrator who will adjudicate the dispute, then JAMS shall provide the Parties with an arbitrator pursuant to its then-applicable Commercial Arbitration Rules. The arbitrator shall have no affiliation with, financial or other interest in, or prior employment with either Party and shall be knowledgeable in the field of the dispute. Either Party may initiate Arbitration by filing with the JAMS a notice of intent to arbitrate within one hundred and twenty (120) days of service of the Referral Date.

12.4 Arbitration Process. At the request of a Party, the arbitrator shall have the discretion to order depositions of witnesses to the extent the arbitrator deems such discovery relevant and appropriate. Depositions shall be limited to a maximum of three (3) per Party and shall be held within thirty (30) days of the making of a request. Additional depositions may be scheduled only with the permission of the arbitrator, and for good cause shown. Each deposition shall be limited to a maximum of six (6) hours duration unless otherwise permitted by the arbitrator for good cause shown. All objections are reserved for the Arbitration hearing except for objections based on privilege and proprietary and confidential information. The arbitrator shall also have discretion to order the Parties to exchange relevant documents. The arbitrator shall also have discretion to order the Parties to answer interrogatories, upon good cause shown.

(a) Each of the Parties shall submit to the arbitrator, in accordance with a schedule set by the arbitrator, offers in the form of the award it considers the arbitrator should make. If the arbitrator requires the Parties to submit more than one such offer, the arbitrator shall designate a deadline by which time the Parties shall submit their last and best offer. In such proceedings the arbitrator shall be limited to awarding only one of the two "last and best" offers submitted, and shall not determine an alternative or compromise remedy.

(b) The arbitrator shall have no authority to award punitive or exemplary damages or any other damages other than direct and actual damages and the other remedies contemplated by this Agreement.

(c) The arbitrator's award shall be made within nine (9) months of the filing of the notice of intention to arbitrate (demand) and the arbitrator shall agree to comply with this schedule before accepting appointment. However, this time limit may be extended by agreement of the Parties or by the arbitrator, if necessary. The California Superior Court of the City and County of San Francisco may enter judgment upon any award rendered by the arbitrator. The Parties are aware of the decision in *Advanced Micro Devices, Inc. v. Intel Corp.*, 9 Cal. 4th 362 (1994) and, except as modified by this Agreement, intend to limit the power of the arbitrator to that of a Superior Court judge enforcing California Law.

(d) The prevailing Party in this dispute resolution process is entitled to recover its costs and reasonable attorneys' fees.

(e) The arbitrator shall have the authority to grant dispositive motions prior to the commencement of or following the completion of discovery if the arbitrator concludes that there is no material issue of fact pending before him or her.

(f) Except as may be required by Law, neither a Party nor an arbitrator may disclose the existence, content, or results of any Arbitration hereunder without the prior written consent of both Parties.

ARTICLE THIRTEEN: NOTICES

Whenever this Agreement requires or permits delivery of a “Notice” (or requires a Party to “notify”), the Party with such right or obligation shall provide a written communication in the manner specified herein; provided, however, that notices of Outages or other Scheduling or dispatch information or requests, as provided in Appendix VI, shall be provided in accordance with the terms set forth in the relevant section of this Agreement. Notices may be sent by facsimile or e-mail. A Notice sent by facsimile transmission or e-mail will be recognized and shall be deemed received on the Business Day on which such Notice was transmitted if received before 5:00 p.m. (and if received after 5:00 p.m., on the next Business Day) and a Notice of overnight mail or courier shall be deemed to have been received two (2) Business Days after it was sent or such earlier time as is confirmed by the receiving Party. Either Party may periodically change any address, phone number, e-mail, website, or contact, including such information in Appendix VI and the “Notices List” in the Cover Sheet, to which Notice is to be given it by providing Notice of such change to the other Party.

SIGNATURES

Agreement Execution

In WITNESS WHEREOF, each Party has caused this Agreement to be duly executed by its authorized representative as of the dates provided below:

[SELLER, a (*include place of formation and business type*)]

**PACIFIC GAS AND ELECTRIC COMPANY,
a California corporation**

Signature: _____

Signature: _____

Name: _____

Name: _____

Title: _____

Title: _____

Date: _____

Date: _____

APPENDIX I

FORM OF LETTER OF CREDIT

Issuing Bank Letterhead and Address

STANDBY LETTER OF CREDIT NO. XXXXXXXX

Date: [insert issue date]

Beneficiary: Pacific Gas and Electric Company
77 Beale Street, Mail Code B28L
San Francisco, CA 94105
Attention: Credit Risk Management

Applicant: [Insert name and address of Applicant]

Letter of Credit Amount: [insert amount]

Expiry Date: [insert expiry date]

Ladies and Gentlemen:

By order of **[insert name of Applicant]** (“Applicant”), we hereby issue in favor of Pacific Gas and Electric Company (the “Beneficiary”) our irrevocable standby letter of credit No. **[insert number of letter of credit]** (“Letter of Credit”), for the account of Applicant, for drawings up to but not to exceed the aggregate sum of U.S. \$ **[insert amount in figures followed by (amount in words)]** (“Letter of Credit Amount”). This Letter of Credit is available with **[insert name of issuing bank, and the city and state in which it is located]** by sight payment, at our offices located at the address stated below, effective immediately, and it will expire at our close of business on **[insert expiry date]** (the “Expiry Date”).

Funds under this Letter of Credit are available to the Beneficiary against presentation of the following documents:

1. Beneficiary’s signed and dated sight draft in the form of Exhibit A hereto, referencing this Letter of Credit No. **[insert number]** and stating the amount of the demand; and
2. One of the following statements signed by an authorized representative or officer of Beneficiary:
 - A. “Pursuant to the terms of that certain **[insert name of the agreement]** (the “Agreement”), dated **[insert date of the Agreement]**, between Beneficiary and **[insert name of Seller under the Agreement]**, Beneficiary is entitled to draw under Letter of Credit No. **[insert number]** amounts owed by **[insert name of Seller under the Agreement]** under the Agreement; or
 - B. “Letter of Credit No. **[insert number]** will expire in thirty (30) days or less and **[insert name of Seller under the Agreement]** has not provided replacement security acceptable to Beneficiary.

Special Conditions:

1. Partial and multiple drawings under this Letter of Credit are allowed;
2. All banking charges associated with this Letter of Credit are for the account of the Applicant;
3. This Letter of Credit is not transferable; and
4. The Expiry Date of this Letter of Credit shall be automatically extended without a written amendment for a period of one year and on each successive Expiry Date, unless at least sixty (60) days before the then current Expiry Date, we notify you by registered mail or courier that we elect not to extend the Expiry Date of this Letter of Credit for such additional period.

We engage with you that drafts drawn under and in compliance with the terms of this Letter of Credit will be duly honored upon presentation, on or before the Expiry Date (or after the Expiry Date as provided below), at our offices at **[insert issuing bank's address for drawings]**.

All demands for payment shall be made by presentation of originals or copies of documents; or by facsimile transmission of documents to **[insert fax number]**, Attention: **[insert name of issuing bank's receiving department]**, with originals or copies of documents to follow by overnight mail. If presentation is made by facsimile transmission, you may contact us at **[insert phone number]** to confirm our receipt of the transmission. Your failure to seek such a telephone confirmation does not affect our obligation to honor such a presentation.

Our payments against complying presentations under this Letter of Credit will be made no later than on the sixth (6th) banking day following a complying presentation.

Except as stated herein, this Letter of Credit is not subject to any condition or qualification. It is our individual obligation, which is not contingent upon reimbursement and is not affected by any agreement, document, or instrument between us and the Applicant or between the Beneficiary and the Applicant or any other party.

Except as otherwise specifically stated herein, this Letter of Credit is subject to and governed by the *Uniform Customs and Practice for Documentary Credits, 2007 Revision*, International Chamber of Commerce (ICC) Publication No. 600 (the "UCP 600"); provided that, if this Letter of Credit expires during an interruption of our business as described in Article 36 of the UCP 600, we will honor drafts presented in compliance with this Letter of Credit within thirty (30) days after the resumption of our business and effect payment accordingly.

The law of the State of New York shall apply to any matters not covered by the UCP 600.

For telephone assistance regarding this Letter of Credit, please contact us at **[insert number and any other necessary details]**.

Very truly yours,

[insert name of issuing bank]

By: _____
Authorized Signature

Name: _____ **[print or type name]**

Title: _____

Exhibit A SIGHT DRAFT

TO
[INSERT NAME AND ADDRESS OF PAYING BANK]

AMOUNT: \$ _____ DATE: _____

AT SIGHT OF THIS DEMAND PAY TO THE ORDER OF PACIFIC GAS AND ELECTRIC
COMPANY THE AMOUNT OF U.S.\$ _____ (_____ U.S. DOLLARS)

DRAWN UNDER [INSERT NAME OF ISSUING BANK] LETTER OF CREDIT NO. XXXXXX.

REMIT FUNDS AS FOLLOWS:

[INSERT PAYMENT INSTRUCTIONS]

DRAWER

BY: _____
NAME AND TITLE

APPENDIX II

INITIAL ENERGY DELIVERY DATE CONFIRMATION LETTER

In accordance with the terms of that certain Power Purchase Agreement dated _____ (“Agreement”) by and between _____ (“Buyer”) and _____ (“Seller”), this letter (“Initial Energy Delivery Date Confirmation Letter”) serves to document the Parties’ further agreement that (i) the Conditions Precedent to the occurrence of the Initial Energy Delivery Date have been satisfied, and (ii) Buyer has accepted delivery of the Product, as specified in the Agreement, as of this ____ day of _____, _____ (the “Initial Energy Delivery Date”). All capitalized terms not defined herein shall have the meaning set forth in the Agreement.

Seller represents to Buyer that it has been granted status as an [Exempt Wholesale Generator] [Qualifying Facility]. Additionally Seller provides the following FERC Tariff information for reference purposes only:

Tariff: Dated: Docket Number:

IN WITNESS WHEREOF, each Party has caused this Initial Energy Delivery Date Confirmation Letter to be duly executed by its authorized representative as of the date of last signature provided below:

[**SELLER**]

PACIFIC GAS AND ELECTRIC COMPANY

Signature: _____	Signature: _____
Name: _____	Name: _____
Title: _____	Title: _____
Date: _____	Date: _____

APPENDIX III
FORM OF PROGRESS REPORT

Progress Report

of

("Seller")

provided to

Pacific Gas and Electric Company
("Buyer")

[Date]

Instructions.

Any capitalized terms used in this report which are not defined herein shall have the meaning ascribed to them in the Power Purchase Agreement by and between _____, (“Seller”) and Pacific Gas and Electric Company dated _____, (the “Agreement”).

Seller shall review the status of each Milestone of the construction schedule for the Project and Seller shall identify such matters referenced in clauses (i)-(v) below as known to Seller and which in Seller’s reasonable judgment are expected to adversely affect the schedule, and with respect to any such matters, shall state the actions which Seller intends to take to ensure that the Milestones will be attained by their required dates. Such matters may include, but shall not be limited to:

- (i) Any material matter or issue arising in connection with a Governmental Approval, or compliance therewith, with respect to which there is an actual or threatened dispute over the interpretation of a Law, actual or threatened opposition to the granting of a necessary Governmental Approval, any organized public opposition, any action or expenditure required for compliance or obtaining approval that Seller is unwilling to take or make, or in each case which could reasonably be expected to materially threaten or prevent financing of the Units or related Project, attaining any Milestone, or obtaining any contemplated agreements with other parties which are necessary for attaining any Milestone or which otherwise reasonably could be expected to materially threaten Seller’s ability to attain any Milestone.
- (ii) Any development or event in the financial markets or the independent power industry, any change in taxation or accounting standards or practices or in Seller’s business or prospects which reasonably could be expected to materially threaten financing of the Project, attainment of any Milestone or materially threaten any contemplated agreements with other parties which are necessary for attaining any Milestone or could otherwise reasonably be expected to materially threaten Seller’s ability to attain any Milestone;
- (iii) A change in, or discovery by Seller of, any legal or regulatory requirement which would reasonably be expected to materially threaten Seller’s ability to attain any Milestone;
- (iv) Any material change in the Seller’s schedule for initiating or completing any material aspect of Project;
- (v) The status of any matter or issue identified as outstanding in any prior Progress Report and any material change in the Seller’s proposed actions to remedy or overcome such matter or issue.

For guidance, each “overview” subsection shall include a summary of the status and progress of major activities associated with that section, whether planned, in progress, or completed, including relevant dates. Each “recent activities” subsection shall include details of activities during the previous month. Each “expected activities” subsection shall include a brief list of major activities planned for the current month.

Seller shall complete, certify, and deliver this form of Progress Report to [REDACTED], together with all attachments and exhibits, with copies of this report delivered to GCMTGroup@pge.com and [REDACTED].

1. Executive Summary

Please provide an overview of the Project, including technology, size, location, and ownership.

Please provide a brief chronological cumulative summary of the **major** activities completed for each of the following aspects of the Project. Include the date each item was added to the summary (*e.g., in Milestone section “January 2012 – notice of Construction Start Date milestone achieved was reported to PG&E on January 15, 2012” and in Construction section “January 2012 - Notice to Proceed was issued to EPC contractor on January 10, 2012”*):

- 1.1 **Milestones**
- 1.2 **Governmental Approvals**
- 1.3 **Financing**
- 1.4 **Property Acquisition**
- 1.5 **Design and Engineering**
- 1.6 **Major Equipment procurement**
- 1.7 **Construction**
- 1.8 **Interconnection**
- 1.9 **Startup**

2. Milestones

In this section, please include information on each Milestone listed in the Cover Sheet, plus any additional significant milestones related to the project.

2.1 **Milestone schedule**

Please state the status and progress of each Milestone. Provide the date of completion of completed Milestone(s) and the expected date of completion of uncompleted Milestone(s). The expected date is the current best estimate, and may change from time to time as better information becomes available.

2.2 **Remedial Action Plan (applicable if Seller fails to achieve a Milestone by the Milestone Date)**

Please describe in detail any delays (actual or anticipated) beyond the scheduled Milestone dates. Describe the cause of the delay (*e.g., governmental approvals, financing, property acquisition, design activities, equipment procurement, project construction, interconnection, or any other factor*). Describe Seller’s Remedial Action Plan which shall include detailed plans to achieve the missed Milestone and subsequent Milestones.

3. Governmental Approvals

In this section, please include information on each of the Governmental Approvals required for the construction of the Units and the status thereof. List the applicable government agency, the type of application/approval requested, and the dates (expected or actual) of significant activity. Significant activity includes, but is not limited to, application submission, notice of complete application, notice of preparation, public hearing or comment period, draft documents and/or approvals, final documents and/or approvals, notice of determination, and/or issuance of permit. If the government agency maintains a website with information on the approval process for the Project, please provide a link.

3.1 Environmental Impact Report/Statement (EIR/EIS)

Please describe the environmental review process and each of the Governmental Approval(s) to be obtained for the Project. Provide the status and completion date (expected or actual) of each significant activity in the process.

3.2 Other Governmental Approvals

Please describe each of the other Governmental Approvals to be obtained for the Project. Provide the status and completion date (expected or actual) of each significant activity.

3.3 Recent Governmental Approval activities

Please describe in detail the Governmental Approval activities that occurred during the previous calendar month.

3.4 Expected Governmental Approval activities

Please list all Governmental Approval activities that are expected to be performed during the current calendar month.

3.5 Governmental Approval Notices received

Please attach to this Progress Report copies of any Notices related to Governmental Approval activities received during the previous calendar month.

4. Financing Activities

In this section, please include information on each separate phase of financing for the Project. Include information on debt, equity, and/or federal or state loans or grants.

4.1 Overview of financing activities

Please provide a summary of the status and progress of each major financing activity, including the date of execution of significant documents, and information on the expected timing of future significant activities.

4.2 Recent financing activities

Please describe in detail the financing activities that occurred during the previous calendar month.

4.3 Expected financing activities

Please list the financing activities that are expected to be performed during the current calendar month.

5. Property Acquisition Activities

In this section, please include information on property acquisition or site control activities for the Project.

5.1 Overview of property acquisition activities

Please provide a summary of the status and progress of each major property acquisition activity, including the date of execution of significant documents, and information on the expected timing of future significant activities.

5.2 Recent property acquisition activities

Please describe in detail the property acquisition activities that occurred during the previous calendar month.

5.3 Expected property acquisition activities

Please list the property acquisition activities that are expected to be performed during the current calendar month.

6. Design and Engineering Activities

In this section, please include information on the status of design and engineering for the Project.

6.1 Overview of design activities

Please provide a summary of the status and progress of each major design or engineering activity, including dates of completion of significant activities and expected timing of future activities.

6.2 Recent design activities

Please describe in detail the design activities that occurred during the previous calendar month.

6.3 Expected design activities

Please list the design activities that are expected to be performed during the current calendar month.

7. Major Equipment Procurement

In this section, please include information on all major equipment to be procured for all portions of the Project to be completed by Seller, including switchyards, substations and any other interconnection equipment, in addition to generating and auxiliary equipment.

7.1 Overview of major equipment procurement activities

For each type of equipment, list the number of each major item to be procured, the manufacturer, model number (if applicable), and rating. List the delivery schedule (expected or actual as applicable), breaking out the number of each item (to be) procured or delivered in each month.

7.2 Recent major equipment procurement activities

Please describe in detail the major equipment procurement activities that occurred during the previous calendar month.

7.3 Expected major equipment procurement activities

Please list the major equipment procurement activities that are expected to be performed during the current calendar month.

8. Construction Activities

In this section, please include information on the status of any construction-related factors that may affect the ability of the Project to deliver Product to the Buyer. Include information on the Project infrastructure, generating equipment, and major auxiliary equipment. Also include information on the substations, switchyards, gen-ties, telecommunications equipment or other interconnection facilities that are the direct responsibility of the Project.

8.1 Overview of major construction activities

Please provide a summary of the status and progress of each major construction activity for all portions of the Project, including a schedule showing expected or actual dates as applicable. Provide the name of the EPC Contractor, the date of execution of the EPC Contract, and the date of issuance of a full Notice to Proceed (or equivalent). For each major type of equipment, break out the number of each item (to be) installed and/or commissioned in each month.

8.2 Recent construction activities

Please describe in detail the construction activities that occurred during the previous calendar month.

8.3 Expected construction activities

Please list the interconnection activities that are expected to be performed during the current calendar month.

8.4 EPC Contractor Progress Report

Please attach a copy of the Progress Reports received during the previous calendar month from the EPC Contractor pursuant to the construction contract between Seller and EPC Contractor, certified by the EPC Contractor as being true and correct as of the date issued.

8.5 Look-ahead construction schedule

Please provide a look-ahead construction schedule covering at least three months.

8.6 OSHA Recordables

Please list all OSHA recordables from the previous calendar month.

8.7 Work stoppages

Please describe any work stoppage from the previous calendar month and its effect on the construction schedule.

9. Interconnection Activities

In this section, please include information on interconnection-related factors that may affect the ability of the Project to deliver Product to the Buyer. Include information on the status of interconnection studies, Interconnection Agreements, design and construction of Interconnection Facilities (e.g., substations, switchyards, gen-ties, system protection schemes, telecommunications equipment to the extent not already covered in the Project construction information in Section 8), Network Upgrades, and grid outage and/or interconnection schedules.

9.1 Overview of interconnection activities

Please provide a summary of the status and progress of each major interconnection activity including dates of completion of significant activities and expected timing of future activities.

9.2 Recent interconnection activities

Please describe in detail the interconnection activities that occurred during the previous calendar month.

9.3 Expected interconnection activities

Please list the interconnection activities that are expected to be performed during the current calendar month.

10. Startup

In this section, please include information on the status of activities related to preparation for Commercial Operation, including equipment testing, commissioning, release to operations, requirements of the grid operator, and any other activities that must be conducted before the Project may deliver Energy to the grid and/or declare Commercial Operation.

10.1 Overview of startup activities

Please provide a summary of the status and progress of each major startup activity including dates of completion of significant activities and expected timing of future activities.

10.2 Recent startup activities

Please describe in detail the startup activities that occurred during the previous calendar month.

10.3 Expected startup activities

Please list the startup activities that are expected to be performed during the current calendar month.

I, _____, on behalf of and as an authorized representative of _____, do hereby certify that any and all information contained in this Seller's Progress Report is true and accurate, and reflects, to the best of my knowledge, the current status of the construction of the Project as of the date specified below.

By: _____

Name: _____

Title: _____

Date: _____

APPENDIX IV

CONSTRUCTION START AND COMMERCIAL OPERATION CERTIFICATION FORMS AND PROCEDURES

Appendix IV-1: CONSTRUCTION START FORM OF CERTIFICATION

Appendix IV-2: COMMERCIAL OPERATION CERTIFICATION PROCEDURE

Attachment A Commercial Operation Form of Certification

Appendix IV-3: CAPACITY TEST PROCEDURE *[Use for Baseload Product only]*

[Use this Appendix IV—1 for BOTH As-Available and Baseload Products]

APPENDIX IV—1

**CONSTRUCTION START
FORM OF CERTIFICATION**

__ (Date) __

Director Contract Management and Settlements
Pacific Gas and Electric Company
77 Beale Street, Mail Code N12E
San Francisco, CA 94105-1702

Re: Construction Start Date

This certification (“Certification”) of the Construction Start Date is delivered by _____ (“Seller”) to Pacific Gas and Electric Company (“Buyer”) in accordance with the terms of that certain Power Purchase Agreement dated _____ (“Agreement”) by and between Seller and Buyer. All capitalized terms used in this Certification but not otherwise defined herein shall have the respective meanings assigned to such terms in the Agreement. Seller hereby certifies and represents to Buyer all of the following:

- a) the EPC Contract related to the Project was executed on _____;
- b) [permitting agency name] _ issued grading permits to the Seller on _____; and
- c) the Notice to Proceed was issued on _____ (attached), and.
- d) mobilization at the Project Site commenced on _____.

IN WITNESS WHEREOF, the undersigned has executed this certificate on behalf of the Seller as of the ___ day of _____.

(Seller)

(Name)

(Position)

[LICENSED PROFESSIONAL ENGINEER]

By: _____

Name: _____

Title: _____

Date: _____

APPENDIX IV-2

COMMERCIAL OPERATION CERTIFICATION PROCEDURE

In accordance with the terms of that certain Power Purchase Agreement dated _____, 20__ by and between Pacific Gas and Electric Company (“Buyer”) and _____ (“Seller”) to declare and recognize the Commercial Operation Date of the Project, Seller shall provide all of the documents set forth herein to Buyer as of the Commercial Operation Date. All terms not defined herein shall have the meaning set forth in the Agreement.

- (1) A certification from an authorized officer of Seller, substantially in the form of Attachment A to this Appendix IV-2, dated as of the Commercial Operation Date; and
- (2) A certificate or report from a Licensed Professional Engineer containing all of the following:
 - (a) A statement that the Project has achieved Mechanical Completion and the date on which it was achieved;
 - (b) A statement that the Project has successfully completed Project Testing and the dates on which Seller has accepted the test results; and
 - (c) A statement that the Project has achieved Substantial Completion and the date on which it was achieved.
- (3) Documentation that the Project has received permission to commence Commercial Operation from the Participating Transmission Owner and the CAISO or other Balancing Authority as applicable, including completion of all Reliability Network Upgrades (as defined in the CAISO Tariff) and satisfaction of all other requirements of the Generator Interconnection Agreement.
- (4) Definitions.
 - (a) “Mechanical Completion” means that (i) all components and systems of the Project have been properly constructed, installed and functionally tested according to EPC Contract requirements in a safe and prudent manner that does not void any equipment or system warranties or violate any permits, approvals or Laws; (ii) the Project is ready for startup testing and commissioning; (iii) Seller has provided written acceptance to the EPC Contractor of mechanical completion as that term is specifically defined in the EPC Contract.
 - (b) “Project Testing Completion” means the written acceptance to the EPC Contractor of the completion of startup testing / commissioning, emissions testing (as applicable), and performance / acceptance / warranty testing (all such testing shall be collectively referred to as “Project Testing”) as required under the EPC Contract. The objectives of the tests shall be generally (i) to verify that the Project has been properly designed and constructed to meet the performance and operating requirements of the EPC Contract; (ii) to assure warranty coverage for equipment and systems over their warranty periods.
 - (c) “Substantial Completion” means when the following has occurred: (i) the Project is sufficiently complete, in accordance with the EPC Contract, that Seller has full and unrestricted use and benefit of the Project in the use for which it is intended; (ii) the Project has achieved Mechanical Completion; (iii) utilities are fully connected and operating normally; (iv) all necessary permits have been issued; (v) the Project is fully and properly interconnected and synchronized with the electrical grid and is capable of producing electricity in accordance with

the EPC Contract; (vi) the operating manual has been approved by Seller; (vii) all work other than incidental corrective and incidental punch list work is complete; and (viii) Seller has provided written acceptance to the EPC Contractor of substantial completion as that term is specifically defined in the EPC Contract.

APPENDIX IV-2 –Attachment A

**COMMERCIAL OPERATION
FORM OF CERTIFICATION**

This certification (“Certification”) of Commercial Operation is delivered by _____ (“Seller”) to Pacific Gas and Electric Company (“Buyer”) in accordance with the terms of that certain Power Purchase Agreement dated _____ (“Agreement”) by and between Seller and Buyer. All capitalized terms used in this Certification but not otherwise defined herein shall have the respective meanings assigned to such terms in the Agreement.

Seller hereby certifies and represents to Buyer the following:

- (1) Mechanical Completion of the Project was achieved on ____ [DATE] ____.
- (2) Project Testing Completion successfully occurred on:

[Seller to indicate each type of Project Testing and date completed]

- (a) NAME OF TEST [DATE]
- (b) NAME OF TEST [DATE]
- (c) NAME OF TEST [DATE]
- (3) Substantial Completion of the Project was achieved on ____ [DATE] ____
- (4) Pre-parallel inspection of the Project was successfully completed on __ [DATE] __
- (5) Authorization to parallel the Project was obtained on ____ [DATE] ____
- (6) Telemetry / SCADA visibility with PTO and CAISO grid control and power dispatch centers was obtained for the Project on ____ [DATE] ____
- (7) Reliability Network Upgrades (as defined in the CAISO Tariff) were completed on the project on ____ [DATE] ____
- (8) Power system stabilizer testing and calibration was obtained for the Project on ____ [DATE] ____ or, was not required
- (9) Full Capacity Deliverability Status Finding from CAISO was obtained for the Project on ____ [DATE] ____ or, was not required because the Project is Energy Only.
- (10) Permission to commence Commercial Operation was obtained from ***[Name of Participating Transmission Owner, CAISO or other Balancing Authority as appropriate]*** on ____ [DATE] ____

A certified statement of the Licensed Professional Engineer, attached hereto, has been provided as evidence of Commercial Operation of the Project to provide Product and meet, at a minimum, the requirements indicated herein.

EXECUTED by SELLER this _____ day of _____, 20__.

Signature: _____	[Licensed Professional Engineer] Signature: _____
Name: _____	Name: _____
Title: _____	Title: _____
	Date: _____
	License Number and LPE Stamp _____

[Use for Baseload Product only]

APPENDIX IV-3

CAPACITY TEST PROCEDURE

[To be developed by Buyer and Seller by using CAISO test procedures for the applicable technology]

APPENDIX V

GEP DAMAGES CALCULATION

In accordance with the provisions in Section 3.1(e)(ii), GEP Damages means the liquidated damages payment due by Seller to Buyer, calculated as follows:

$$[(A-B) \times (C-D)]$$

Where:

A = the Guaranteed Energy Production for the Performance Measurement Period, in MWh

B = Sum of Delivered Energy plus Deemed Delivered Energy, if any, over the Performance Measurement Period, in MWh

C = Replacement price for the Performance Measurement Period, in \$/MWh, which is the sum of (a) the simple average of the Integrated Forward Market hourly price for all the hours in the Performance Measurement Period, as published by the CAISO, for the Existing Zone Generation Trading Hub (as defined in the CAISO Tariff), in which the PNode resides, plus (b) \$50/MWh

D = the unweighted Contract Price specified in the Cover Sheet for the Performance Measurement Period, in \$/MWh

The Parties agree that in the above calculation of GEP Damages, the result of “(C-D)” is less than \$20/MWh, the “(C-D)” will be replaced with \$20/MWh.

APPENDIX VI

NOTIFICATION REQUIREMENTS FOR AVAILABLE CAPACITY AND PROJECT OUTAGES

A. NOTIFICATION REQUIREMENTS FOR ROUTINE START-UP AND SHUTDOWNS

Prior to paralleling or after disconnecting from the electric system, ALWAYS follow your balancing authority rules and notify the applicable Participating Transmission Owner's (PTO) switching center

- Call the applicable Participating Transmission Owner's (PTO) switching center and Buyer's Real-Time Desk to advise of the intent to parallel before any start-up.
- Call the applicable Participating Transmission Owner's (PTO) switching center and Buyer's Real-Time Desk after the unit has been paralleled and report the parallel time and intended unit output.
- Call the applicable Participant Transmission Owner's (PTO) switching center and Buyer's Real-Time Desk after any routine separation and report the separation time as well as the date and time estimate for return to service.

B. SUBMISSION OF AVAILABLE CAPACITY AND PLANNED OUTAGES

1. Submit information by posting to PG&E's approved web-based system, which is located at www.pge.com under "Business to Business," or alternative website designated by PG&E (both, "PG&E's Website"). Once directed to the appropriate page, enter the username and password assigned by PG&E's Bilateral Settlements Group. If PG&E's Website is unavailable, implement the procedures set forth below:
 - a. **For all email correspondence, enter the following in the email subject field: Delivery Date Range, Company Name, Contract Name, Email Purpose, Date Range (For example: "dd/mm/yyyy through dd/mm/yyyy, XYZ Company Project #2, Daily Forecast of Available Capacity,")**
 - b. For Annual Forecasts of Available Capacity, email to DAenergy@pge.com and Bilat_Settlements@pge.com.
 - c. For Monthly and Daily Forecasts of Available Capacity, email to DAenergy@pge.com.
 - d. For Daily Forecasts of Available Capacity after fourteen (14) hours before the WECC Preschedule Day, but before the CAISO deadline for submitting Schedules into the Day-Ahead Market, call primary phone (415) 973-1971 or backup phone (415) 973-4500. Also send email to DAenergy@pge.com.
 - e. For Hourly Forecasts of Available Capacity, call PG&E's Real Time Desk at (415) 973-4500 and email to RealTime@pge.com.

- f. For Planned Outages and Prolonged Outages, complete the specifics below and submit by email to MerchantOutages@pge.com, DAenergy@pge.com, ESMSOutageCoordinator@pge.com, and Bilat_Settlements@pge.com.
 - i. **Email subject field: Company Name, Contract Name, Email Purpose, Date Range (For example: “dd/mm/yyyy through dd/mm/yyyy, XYZ Company Project #2, Daily Forecast of Available Capacity”)**
 - ii. **Email body:**
 - 1. **Type of Outage: Planned Outage or Prolonged Outage**
 - 2. **Start Date and Start Time**
 - 3. **Estimated or Actual End Date and End Time for Outage**
 - 4. **Date and time when reported to PG&E and name(s) of PG&E representative(s) contacted**
 - 5. **Text description of additional information as needed, including, but not limited to, changes to a Planned Outage or Prolonged Outage.**
 - 6. **Contact name: first and last name of the individual at the Unit to contact regarding the outage(s) at issue in the email.**

C. FORCED OUTAGE REPORTING

- 1. Forced Outages – Seller shall notify PG&E Merchant Generation desk verbally at (415) 973-4500 within ten (10) minutes of event or as soon as reasonably possible, after the safety of all personnel and securing of all facility equipment.
 - a. Verbal notification shall include time of forced outage, cause, current availability and estimated return date and time.
 - b. After verbally notifying PG&E Merchant Generation desk of the forced outage, Seller shall also put forth commercially reasonable efforts to notify PG&E Settlements via PG&E’s Website, as defined above.
 - c. If PG&E’s Website is unavailable, submit the following information via email to Bilat_Settlements@pge.com.
 - i. **Email subject field: Company Name, Contract Name, Email Purpose, Date Range (For example: “dd/mm/yyyy through dd/mm/yyyy, XYZ Company Project #2, Daily Forecast of Available Capacity”)**
 - ii. **Email body:**
 - 1. **Type of Outage: Forced Outage**
 - 2. **Start Date and Start Time**
 - 3. **Estimated or Actual End Date and End Time**

4. *Date and time when reported to PG&E and name(s) of PG&E representative(s) contacted.*
5. *Text description of additional information as needed.*
6. *Primary and secondary causes of Forced Outage, including a detailed description of specific equipment involved and the nature of the problem or condition.*
7. *Equipment description and nature of work being performed. For generation outages, include NERC Generation Availability Data System (GADS) numbers (as available) that identify the specific equipment and type of work that affect restrictions. Include additional equipment designations as available.*
8. *Text description of additional information as needed, including, but not limited to, changes to a previously scheduled Outage, links/cross-references to related outage cards and log entries, outage classifications per the CAISO Tariff, etc.*
9. *Associated events, e.g. operation of Special Protection Schemes.*
10. *Impact on CAISO-controlled Grid.*

APPENDIX VII

FORM OF CONSENT TO ASSIGNMENT

CONSENT AND AGREEMENT

This CONSENT AND AGREEMENT (“Consent and Agreement”) is entered into as of [_____, 2___], between PACIFIC GAS AND ELECTRIC COMPANY (“PG&E”), and [_____] , as collateral agent (in such capacity, “Financing Provider”), for the benefit of various financial institutions (collectively, the “Secured Parties”) providing financing to [_____] (“Seller”). PG&E, Seller, and the Financing Provider shall each individually be referred to as a “Party” and collectively as the “Parties”.

Recitals

A. Pursuant to that certain Power Purchase Agreement dated as of _____, 2___ (as amended, modified, supplemented or restated from time to time, as including all related agreements, instruments and documents, collectively, the “Assigned Agreement”) between PG&E and Seller, PG&E has agreed to purchase energy from Seller.

B. The Secured Parties have provided, or have agreed to provide, to Seller financing (including a financing lease) pursuant to one or more agreements (the “Financing Documents”), and require that Financing Provider be provided certain rights with respect to the “Assigned Agreement” and the “Assigned Agreement Accounts,” each as defined below, in connection with such financing.

C. In consideration for the execution and delivery of the Assigned Agreement, PG&E has agreed to enter into this Consent and Agreement for the benefit of Seller.

Agreement

1. Definitions. Any capitalized term used but not defined herein shall have the meaning specified for such term in the Assigned Agreement.

2. Consent. Subject to the terms and conditions below, PG&E consents to and approves the pledge and assignment by Seller to Financing Provider pursuant to the Loan Agreement and/or Security Agreement of (a) the Assigned Agreement, and (b) the accounts, revenues and proceeds of the Assigned Agreement (collectively, the “Assigned Agreement Accounts”).

3. Limitations on Assignment. Financing Provider acknowledges and confirms that, notwithstanding any provision to the contrary under applicable law or in any Financing Document executed by Seller, Financing Provider shall not assume, sell or otherwise dispose of the Assigned Agreement (whether by foreclosure sale, conveyance in lieu of foreclosure or otherwise) unless, on or before the date of any such assumption, sale or disposition, Financing Provider or any third party, as the case may be, assuming, purchasing or otherwise acquiring the Assigned Agreement (a) cures any and all defaults of Seller under the Assigned Agreement which are capable of being cured and which are not personal to the Seller, (b) executes and delivers to PG&E a written assumption of all of Seller’s rights and obligations under the Assigned Agreement in form and substance reasonably satisfactory to PG&E, (c) otherwise satisfies and complies with all requirements of the Assigned Agreement, (d) provides such tax and enforceability assurance as PG&E may reasonably request, and (e) is a Permitted Transferee (as defined below). Financing Provider further acknowledges that the assignment of the Assigned Agreement and the Assigned Agreement Accounts is for security purposes only and that Financing Provider has no

rights under the Assigned Agreement or the Assigned Agreement Accounts to enforce the provisions of the Assigned Agreement or the Assigned Agreement Accounts unless and until an event of default has occurred and is continuing under the Financing Documents between Seller and Financing Provider (a “Financing Default”), in which case Financing Provider shall be entitled to all of the rights and benefits and subject to all of the obligations which Seller then has or may have under the Assigned Agreement to the same extent and in the same manner as if Financing Provider were an original party to the Assigned Agreement.

“Permitted Transferee” means any person or entity who is reasonably acceptable to PG&E. Financing Provider may from time to time, following the occurrence of a Financing Default, notify PG&E in writing of the identity of a proposed transferee of the Assigned Agreement, which proposed transferee may include Financing Provider, in connection with the enforcement of Financing Provider’s rights under the Financing Documents, and PG&E shall, within thirty (30) business days of its receipt of such written notice, confirm to Financing Provider whether or not such proposed transferee is a “Permitted Transferee” (together with a written statement of the reason(s) for any negative determination) it being understood that if PG&E shall fail to so respond within such thirty (30) business day period such proposed transferee shall be deemed to be a “Permitted Transferee”.

4. Cure Rights.

(a) Notice to Financing Provider by PG&E. PG&E shall, concurrently with the delivery of any notice of an event of default under the Assigned Agreement (each, an “Event of Default”) to Seller (a “Default Notice”), provide a copy of such Default Notice to Financing Provider pursuant to Section 9(a) of this Consent and Agreement. In addition, Seller shall provide a copy of the Default Notice to Financing Provider the next business day after receipt from PG&E, independent of any agreement of PG&E to deliver such Default Notice.

(b) Cure Period Available to Financing Provider Prior to Any Termination by PG&E. Upon the occurrence of an Event of Default, subject to (i) the expiration of the relevant cure periods provided to Seller under the Assigned Agreement, and (ii) Section 4(a) above, PG&E shall not terminate the Assigned Agreement unless it or Seller provides Financing Provider with notice of the Event of Default and affords Financing Provider an Additional Cure Period (as defined below) to cure such Event of Default. For purposes of this Agreement “Additional Cure Period” means (i) with respect to a monetary default, ten (10) days in addition to the cure period (if any) provided to Seller in the Assigned Agreement, and (ii) with respect to a non-monetary default, thirty (30) days in addition to the cure period (if any) provided to Seller in the Assigned Agreement.

(c) Failure by PG&E to Deliver Default Notice. If neither PG&E nor Seller delivers a Default Notice to Financing Provider as provided in Section 4(a), the Financing Provider’s applicable cure period shall begin on the date on which notice of an Event of Default is delivered to Financing Provider by either PG&E or Seller. Except for a delay in the commencement of the cure period for Financing Provider and a delay in PG&E’s ability to terminate the Assigned Agreement (in each case only if both PG&E and Seller fail to deliver notice of an Event of Default to Financing Provider), failure of PG&E to deliver any Default Notice shall not waive PG&E’s right to take any action under the Assigned Agreement and will not subject PG&E to any damages or liability for failure to provide such notice.

(d) Extension for Foreclosure Proceedings. If possession of the Project (as defined in the Assigned Agreement) is necessary for Financing Provider to cure an Event of Default and Financing Provider commences foreclosure proceedings against Seller within thirty (30) days of receiving notice of an Event of Default from PG&E or Seller, whichever is received first, Financing Provider shall be

allowed a reasonable additional period to complete such foreclosure proceedings, such period not to exceed ninety (90) days; provided, however, that Financing Provider shall provide a written notice to PG&E that it intends to commence foreclosure proceedings with respect to Seller within ten (10) business days of receiving a notice of such Event of Default from PG&E or Seller, whichever is received first. In the event Financing Provider succeeds to Seller's interest in the Project as a result of foreclosure proceedings, the Financing Provider or a purchaser or grantee pursuant to such foreclosure shall be subject to the requirements of Section 3 of this Consent and Agreement.

5. Setoffs and Deductions. Each of Seller and Financing Provider agrees that PG&E shall have the right to set off or deduct from payments due to Seller each and every amount due PG&E from Seller whether or not arising out of or in connection with the Assigned Agreement. Financing Provider further agrees that it takes the assignment for security purposes of the Assigned Agreement and the Assigned Agreement Accounts subject to any defenses or causes of action PG&E may have against Seller.

6. No Representation or Warranty. Seller and Financing Provider each recognizes and acknowledges that PG&E makes no representation or warranty, express or implied, that Seller has any right, title, or interest in the Assigned Agreement or as to the priority of the assignment for security purposes of the Assigned Agreement or the Assigned Agreement Accounts. Financing Provider is responsible for satisfying itself as to the existence and extent of Seller's right, title, and interest in the Assigned Agreement, and Financing Provider releases PG&E from any liability resulting from the assignment for security purposes of the Assigned Agreement and the Assigned Agreement Accounts.

7. Amendment to Assigned Agreement. Financing Provider acknowledges and agrees that PG&E may agree with Seller to modify or amend the Assigned Agreement, and that PG&E is not obligated to notify Financing Provider of any such amendment or modification to the Assigned Agreement. Financing Provider hereby releases PG&E from all liability arising out of or in connection with the making of any amendment or modification to the Assigned Agreement.

8. Payments under Assigned Agreement. PG&E shall make all payments due to Seller under the Assigned Agreement from and after the date hereof to [_____], as depository agent, to ABA No. [_____], Account No. [_____], and Seller hereby irrevocably consents to any and all such payments being made in such manner. Each of Seller, PG&E and Financing Provider agrees that each such payment by PG&E to such depository agent of amounts due to Seller from PG&E under the Assigned Agreement shall satisfy PG&E's corresponding payment obligation under the Assigned Agreement.

9. Miscellaneous.

(a) Notices. All notices hereunder shall be in writing and shall be deemed received (i) at the close of business of the date of receipt, if delivered by hand or by facsimile or other electronic means, or (ii) when signed for by recipient, if sent registered or certified mail, postage prepaid, provided such notice was properly addressed to the appropriate address indicated on the signature page hereof or to such other address as a party may designate by prior written notice to the other parties, at the address set forth below:

If to Financing Provider:	
Name:	
Address:	
Attn:	
Telephone:	
Facsimile:	
Email:	

If to PG&E:	
Name:	
Address:	
Attn:	
Telephone:	
Facsimile:	
Email:	

(b) No Assignment. This Consent and Agreement shall be binding upon and shall inure to the benefit of the successors and assigns of PG&E, and shall be binding on and inure to the benefit of the Financing Provider, the Secured Parties and their respective successors and permitted transferees and assigns under the loan agreement and/or security agreement.

(c) No Modification. This Consent and Agreement is neither a modification of nor an amendment to the Assigned Agreement.

(d) Choice of Law. The parties hereto agree that this Consent and Agreement shall be construed and interpreted in accordance with the laws of the State of California, excluding any choice of law rules which may direct the application of the laws of another jurisdiction.

(e) No Waiver. No term, covenant or condition hereof shall be deemed waived and no breach excused unless such waiver or excuse shall be in writing and signed by the party claimed to have so waived or excused.

(f) Counterparts. This Consent and Agreement may be executed in one or more duplicate counterparts, and when executed and delivered by all the parties listed below, shall constitute a single binding agreement.

(g) No Third Party Beneficiaries. There are no third party beneficiaries to this Consent and Agreement.

(h) Severability. The invalidity or unenforceability of any provision of this Consent and Agreement shall not affect the validity or enforceability of any other provision of this Consent and Agreement, which shall remain in full force and effect.

(i) Amendments. This Consent and Agreement may be modified, amended, or rescinded only by writing expressly referring to this Consent and Agreement and signed by all parties hereto.

IN WITNESS WHEREOF, each of PG&E and Financing Provider has duly executed this Consent and Agreement as of the date first written above.

PACIFIC GAS AND ELECTRIC COMPANY (PG&E)

By: _____
Name: _____
Title: _____

[_____] (Financing Provider), as collateral agent

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

The undersigned hereby acknowledges the Consent and Agreement set forth above, makes the agreements set forth therein as applicable to Seller, including the obligation of Seller to provide a copy of any Default Notice it receives from PG&E to Financing Provider the next business day after receipt by Seller, and confirms that the Financing Provider identified above and the Secured Parties have provided or are providing financing to the undersigned.

[_____] [name of Seller]

By: _____
Name: _____
Title: _____

APPENDIX VIII

SELLER DOCUMENTATION CONDITION PRECEDENT

Seller shall provide to Buyer all of the following documentation no later than five (5) Business Days after the Execution Date:

1. A copy of each of (A) the articles of incorporation, certificate of incorporation, operating agreement or similar applicable organizational document of Seller and (B) the by-laws or other similar document of Seller (collectively, "Charter Documents") as in effect, or anticipated to be in effect, on the Execution Date.
2. A certificate signed by an authorized officer of Seller, dated no earlier than ten (10) Business Days prior to the Execution Date, certifying (A) that attached thereto is a true and complete copy of the Charter Documents of the Seller, as in effect at all times from the date on which the resolutions referred to in clause (B) below were adopted to and including the date of such certificate; (B) that attached thereto is a true and complete copy of resolutions duly adopted by the board of directors (or other equivalent body) or evidence of all corporate or limited liability company action, as the case may be, of Seller, authorizing the execution, delivery and performance of this Agreement, and that such resolutions have not been modified, rescinded or amended and are in full force and effect, and (C) as to the name, incumbency and specimen signature of each officer of Seller executing this Agreement.
3. A certificate from the jurisdiction of Seller's incorporation or organization certifying that Seller is duly organized, validly existing and in good standing under the laws of such jurisdiction.
4. Evidence of Site control (e.g. lease with redacted price terms) satisfactory to Buyer.
5. Evidence of CEC Certification and Verification (pre-certification) satisfactory to Buyer.
6. A copy of the most recent financial statements (which may be unaudited) from Seller together with a certificate from the Chief Financial or equivalent officer of Seller, dated no earlier than ten (10) Business Days prior to the Execution Date, to the effect that, to the best of such officer's knowledge, (A) such financial statements are true, complete and correct in all material respects and (B) there has been no material adverse change in the financial condition, operations, Properties, business or prospects of Seller since the date of such financial statements.
7. An executed Letter of Concurrence substantially in the form specified in Appendix XI.

[Appendix IX applies to As-Available Product only]

APPENDIX IX

FORM OF ACTUAL AVAILABILITY REPORT

Pursuant to Section 3.1(l)(i), Seller shall prepare an Actual Availability Report in accordance with the procedures described in this Appendix IX.

- (a) Availability Workbook. Seller shall (i) collect the measurement data, listed in (b) below, in one (1) or more Microsoft Excel Workbooks (the “Availability Workbook”) provided in a form and naming convention approved by Buyer and (ii) electronically send the Availability Workbook to an address provided by Buyer. The Actual Availability Report shall reflect the sum of the Settlement Interval Actual Available Capacity of all generators as measured by such generator’s internal turbine controller.
- (b) Log of Availability. The Availability Workbook shall be created on a single, dedicated Excel worksheet and shall be in the form of Attachment A to this Appendix IX.

APPENDIX IX

Attachment A

Form of Actual Availability Report

Seller's Actual Availability Report

All amounts are in MWs

Settlement Interval No.	Date	HE1	HE2	HE3	HE4	HE5	HE6	HE7	HE8	HE9	HE10	HE11	HE12	HE13	HE14	HE15	HE16	HE17	HE18	HE19	HE20	HE21	HE22	HE23	HE24
1	mm/dd/yyyy																								
2	mm/dd/yyyy																								
3	mm/dd/yyyy																								
4	mm/dd/yyyy																								
5	mm/dd/yyyy																								
6	mm/dd/yyyy																								
1	mm/dd/yyyy																								
2	mm/dd/yyyy																								
3	mm/dd/yyyy																								
4	mm/dd/yyyy																								
5	mm/dd/yyyy																								
6	mm/dd/yyyy																								
1	mm/dd/yyyy																								
2	mm/dd/yyyy																								
3	mm/dd/yyyy																								
4	mm/dd/yyyy																								
5	mm/dd/yyyy																								
6	mm/dd/yyyy																								

Date/Time of Submittal _____

APPENDIX X

TELEMETRY PARAMETERS FOR WIND OR SOLAR FACILITY

Technology Type	Telemetry Parameters	Units	
Solar Photovoltaic	Back Panel Temperature	°C	
	Global Horizontal Irradiance	W/m ²	
	Plane of Array Irradiance (If PV is fixed) Direct Normal Irradiance (If PV is Tracking)	W/m ²	
	Wind Speed	m/s	
	Peak Wind Speed (Within 1 minute)	m/s	
	Wind Direction	Degrees	
	Ambient Air Temperature	°C	
	Dewpoint Air Temperature or Relative Humidity	°C	
	Horizontal Visibility	m	
	Precipitation (Rain Rate)	mm/hr	
	Precipitation (Running 30 day total)	mm	
	Barometric Pressure	Millibars Or Hecto Pascals (HPa)	
	Solar Thermal or Solar Trough	Global Horizontal Irradiance	W/m ²
		Plane of Array Irradiance (If PV is fixed) Direct Normal Irradiance (If PV is Tracking)	W/m ²
Wind Speed		m/s	
Peak Wind Speed (Within 1 minute)		m/s	
Wind Direction		Degrees	
Ambient Air Temperature		°C	
Dewpoint Air Temperature or Relative Humidity		°C	
Horizontal Visibility		m	
Precipitation (Rain Rate)		mm/hr	
Precipitation (Running 30 day total)		mm	
Barometric Pressure		Millibars Or Hecto Pascals (HPa)	
Wind		Wind Speed (measured at hub height)	m/s
		Peak Wind Speed (Within 1 minute, measured at hub height)	m/s
	Wind Direction	Degrees	
	Wind Speed Standard Deviation	--	
	Wind Direction Standard Deviation	--	
	Barometric Pressure (measured at hub height)	Millibars Or Hecto Pascals (HPa)	
	Ambient Temperature (measured at hub height)	°C	

APPENDIX XI

FORM OF LETTER OF CONCURRENCE

[Date]

[Name]

[Position]

[Company]

[Address]

Re: Letter of Concurrence Regarding Control of [Name] Facility

This letter sets forth the understanding of the degree of control exercised by Pacific Gas and Electric Company (“PG&E”) and [Company Name] with respect to [Facility Name (the “Facility”)] for the purposes of facilitating compliance with the requirements of the Federal Energy Regulatory Commission’s (“Commission”) Order No. 697.¹ Specifically, Order No. 697 requires that sellers filing an application for market-based rates, an updated market power analysis, or a required change in status report with regard to generation specify the party or parties they believe have control of the generation facility and extent to which each party holds control.² The Commission further requires that “a seller making such an affirmative statement seek a ‘letter of concurrence’ from other affected parties identifying the degree to which each party controls a facility and submit these letters with its filing.”³

PG&E and [Company Name] have executed a [power purchase and sale agreement (the “Agreement”)] with regard to the Facility. The Facility is a [XX] MW [description] facility located in [County, State]. Pursuant to the Agreement, [Company Name] maintains sole control of the Facility. [Company Name] agrees to provide subsequent Letters of Concurrence as may be necessary should any of the information provided herein change after the execution date of this letter.

If you concur with the statements made in this letter, please countersign the letter and send a copy to me.

Best regards,

[Author]

[Position]

Pacific Gas and Electric Company

¹ *Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, Order No. 697 at P 186-187, FERC Stats. & Regs. ¶ 31,252, *clarified*, 121 FERC ¶ 61,260 (2007), *order on reh’g*, Order No. 697-A, FERC Stats. & Regs. ¶ 31,268 (2008), *clarified*, 124 FERC ¶ 61,055 (2008), *order on reh’g*, Order No. 697-B, FERC Stats. & Regs. ¶ 31,285 (2008), *order on reh’g*, Order No. 697-C, FERC Stats. & Regs. ¶ 31,291 (2009), *order on reh’g*, Order No. 697-D, FERC Stats. & Regs. ¶ 31,305 (2010).

² Order No. 697 at P 186.

³ Order No. 697 at P 187.

Concurring Statement

On behalf of [Company Name], I am authorized to countersign this letter in concurrence with its content.

By: _____

[Name]

[Company Position]

[Company Name]

APPENDIX XII

SUPPLIER DIVERSITY PROGRAM

1. Seller shall provide Women-, Minority-, and service Disabled Veteran-owned Business Enterprises, as verified pursuant to the procedures prescribed in Section 2 of CPUC General Order 156 (“WMDVBE”), the maximum practicable opportunity to participate in the performance of work supporting Seller’s construction, operation, and maintenance of the Project. General Order 156 can be found on <http://www.cpuc.ca.gov/puc/documents/go.htm> .
2. Upon request from Buyer, Seller shall provide a separate “Supplier Plan” consisting of a specific list of suppliers that may participate in the performance of the work supporting the construction of the Project prior to the Commercial Operation Date and operation and maintenance of the Project after the Initial Energy Delivery Date, and a statement setting forth any additional efforts Seller will employ to increase the participation of WMDVBE suppliers supporting the construction, operation and maintenance of the Project.
3. Upon request from Buyer, but no less than once per 365 day period of time between the Execution Date and the end of the Delivery Term, Seller shall report its spending with WMDVBE suppliers per instructions to be provided by PG&E.
4. Targets.
 - a) Seller’s supplier diversity spending target for work supporting the construction of the Project prior to the Commercial Operation Date is ____ percent (____%) as measured relative to Seller’s total expenditures on construction of the Project prior to the Commercial Operation Date, and;
 - b) Seller’s annual supplier diversity spending target for work supporting the operation and maintenance of the Project after the Initial Energy Delivery Date is ____percent (____%) as measured relative to the net payments made by Buyer to Seller in each Contract Year.
5. Seller shall use good faith efforts in meeting the requirements of this Appendix XII which efforts shall be material obligations.

[Bracketed language applicable to WMDVBE Sellers only]

6. Seller is a WMDVBE, as certified by _____ [please identify the certifying agency].

PV Program PPA Request for Offers

Full Legal Project Name:

Project Location:

Street Address:

City, State, Zip:

Description of land control, project permit plan, and whether the project is consistent with local land use zoning ordinances.

- a. If you have site control, how is it exercised, e.g. ownership, leasehold interest, site option, etc. Documents demonstrating site control and ability to operate project as proposed will be required prior to contract execution.
- b. Describe the permit plan for the project, including permits necessary for electric interconnection and plans to mitigate environmental impacts. List all environmental and land use permits and discretionary approvals required from local, state, federal, and/or tribal authorities, application filing date, status of approvals, permit duration, and schedule to complete permits (i.e., conditional use permit, endangered species act permits, etc).
- c. Is the project consistent with local land use zoning ordinances and General Plan, including General Plan Energy Elements? If the project requires zoning changes or variances, describe the plan to obtain approval of the zoning changes.
- d. Describe plans to obtain project support from local land use authorities and the nearby community/residents, including whether the project needs any specific planning commission, city council or board of supervisor approvals.
- e. Is the project located on designated agricultural land or within an agricultural preserve? If so, please indicate the classification (e.g., Prime Farmland, Farmland of Statewide Importance, Unique Farmland, Farmland of Local Importance, or Grazing Land).
- f. Does the project have a Williamson Act Contract? If yes, describe how the Williamson Act Contract will be cancelled or terminated, as applicable.

Provide the following information describing the site and site location:

- a. Provide map showing site location and key project facilities. Please provide the map in either one of the following formats:
 - i. Google kml/kmz, ESRI shape or other GIS data file of the project boundary. Specify projection information for GIS files or

PV Program PPA Request for Offers

- ii. A digital map (.pdf, .jpg, .tiff, etc.) of the project boundary, access roadways and the rights-of-way for all interconnecting utilities on aerial street or USGS topo background.
- b. Provide at least one of the following sets of information for GIS mapping:
 - i. County Assessor’s parcel number for the proposed site; or
 - ii. Coordinates and parcel size of the project

Site Control Attestation

Participant hereby represents warrants and covenants that:

1. Participant has site control of the site where the project is located or will be located, which is: [\[insert project address\]](#);
2. Participant is the entity that will execute the PPA with PG&E if PG&E enters into a PPA with the Participant as a result of the PV Program PPA RFO;
3. Participant will promptly notify PG&E in writing of any changes in the status of the Participant’s site control; and
4. Execution and delivery of this attestation are within Participant’s powers and have been duly authorized by all necessary action.

“Site control” has the meaning set forth in section III.B. of the PV Program PPA RFO Protocol Document dated February 28, 2014.

Very Truly Yours,

By: _____
Authorized Signature

Name: [print or type name]

Title: _____

PV Program PPA Request for Offers

Full Legal Project Name (“Participant”):

Project Location:

Street Address:

City, State, Zip:

Full Legal Name of Site Owner (“Site Owner”):

Business Address of Site Owner:

Street Address:

City, State, Zip:

Subject: Acknowledgement of Site Owner Regarding Alternate Program
Availability – California Solar Initiative and Net Energy Metering
Programs

Pacific Gas and Electric Company:

[Insert Site Owner’s full legal name] owns the real property located at [Insert complete Property address] (the “Property”), and leases or intends to lease all or a portion of the Property (the “Site”) to [Insert Participant’s s legal name].

[Site Owner] avows that it is informed of and has investigated the benefits offered by, alternative government-sponsored renewable generation subsidy programs such as the California Solar Initiative (“CSI”) and the Net Energy Metering (“NEM”) programs.

[Site Owner] further acknowledges that if Pacific Gas and Electric Company (“PG&E”) executes a power purchase agreement with [Participant] as part of PG&E’s PV Program PPA RFO and receives California Public Utilities Commission approval of that power purchase agreement, then [Participant] will install a renewable eligible generating facility and other ancillary equipment on a defined portion of the Property, and will exclusively sell to PG&E, pursuant to the power purchase agreement, the contract capacity output of the electric generating facility, including all attributes related thereto.

Finally, [Site Owner] attests that it has not participated in, nor submitted any claim for receipt of funds under, the CSI and NEM, programs for any generating facility located at the Site. [Site Owner] further acknowledges that if PG&E selects [Participant] as part of PG&E’s PV Program PPA RFO and receives California Public Utilities Commission approval of the power purchase agreement, [Site Owner] will be precluded from participating in the CSI and NEM programs for the electric generating facility for the entire term of the power purchase agreement.

Acknowledgement and Commitment of Site Owner: Appendix D

PV Program PPA Request for Offers

Execution of this letter agreement by [Site Owner] does not prevent [Site Owner] from participating in the CSI or NEM programs for other projects, other than the electric generating facility on the Site, including other projects on the same Property.

Very Truly Yours,

[Insert Site Owner's full legal name]

By: _____

Name: _____

Title: _____

Date: _____

Attachment B:

**PG&E Proposed PV Protocol and Appendices, including PV PPA as
Appendix B to the Protocol (Redline version)**



Style Definition: TOC 1: Font: Times New Roman Bold, 13 pt, Bold, Font color: Custom Color(RGB(31,73,125)), All caps, Space Before: 18 pt
Formatted: Font: Times New Roman
Formatted: Font: Times New Roman

Solar Photovoltaic Program – Power Purchase Agreements (PV Program PPA)

Formatted: Font color: Custom Color(RGB(31,73,125))

2014 Request for Offers

Formatted: Font: 48 pt
Deleted: 2012
Formatted: Font color: Custom Color(RGB(31,73,125))
Formatted: Font: 36 pt
Formatted: Left
Deleted: April 3, 2012
Page Break
Table of Contents

Section	Page
Introduction and Overview	1
Overview	
Expected Schedule	
Schedule	

Formatted: Style2, No bullets or numbering, Tab stops: Not at 0.75" + 1" + 1.25" + 6"
Moved down [1]: Overview
Moved down [2]: RFO Process
Formatted: Font color: Auto
Formatted: Style3, Numbered + Level: 1 + Numbering Style: 1, 2, 3, ... + Start at: 1 + Alignment: Left + Aligned at: 0.75" + Tab after: 1" + Indent at: 1", Tab stops: Not at 0.75" + 1.25" + 6"
Deleted: Disclaimers for Rejecting Offers and / or Terminating this RFO
RFO Goals, Eligibility, and Evaluation Criteria
Eligibility Requirements
Other Requirements for Participation
Evaluation of Offers
Submission Deadline, Content, and Form of Offers

A.
1.

Filing Date: February 28, 2014

TABLE OF CONTENTS

I. INTRODUCTION AND OVERVIEW 1

A. Overview 1

B. Schedule 1

C. Disclaimers for Rejecting Offers and/or Terminating this RFO 3

II. RFO GOALS 4

III. ELIGIBILITY REQUIREMENTS 4

A. Project Design Eligibility Requirements 4

B. Project Viability Eligibility Requirements 5

C. Participation in Other Procurement Programs 6

D. Participation in Future Solicitations 6

IV. EVALUATION CRITERIA 6

A. Cost 6

B. Resource Adequacy Benefit 7

C. Supplier Diversity 7

D. Seller Concentration 7

V. GUIDELINES FOR OFFER DEVELOPMENT 7

A. Price 7

B. Deliverability 8

C. PV PPA Terms and Conditions 9

**VI. INFORMATION REGARDING INTERCONNECTION TO PG&E'S
ELECTRIC SYSTEM AND INTERCONNECTION SCREENS 10**

VII. REQUIRED INFORMATION 12

A. Submission Overview 12

B. Required Forms 12

VIII. OFFER SELECTION13

IX. REGULATION14

A. Confidentiality.....14

B. Changes to RFO.....15

X. COMMUNICATIONS15

XI. SUBMISSION OF SIGNED PV PPAS16

XII. PROCUREMENT REVIEW GROUP REVIEW.....16

XIII. REGULATORY APPROVAL.....16

XIV. PARTICIPANT’S WAIVER OF CLAIMS AND LIMITATIONS OF
REMEDIES16

XV. TERMINATION OF THE RFO-RELATED MATTERS17

XVI. PARTICIPANT’S REPRESENTATIONS AND WARRANTIES.....18

← --- Formatted: Style 4, Tab stops: Not at 0.75" + 6"

Appendix

- A. Offer Form, Developer Experience Form and Supplier Diversity Form.....A
- B. Form of PPA.....B
- C. Site Control Questionnaire and Attestation.....C
- D. Acknowledgement and Commitment of Site Owner.....D

Moved down [3]: ¶
 <#>Information

Formatted: Font color: Auto,

Formatted: Title, None, Indent: Left: 0", First line: 0", Tab stops: Not at 6"

Deleted: <#>Regarding Interconnection to PG&E's Electric System . 10¶

<#>Communications . 12¶

<#>Submission of Signed PPAs . 13¶

<#>Procurement Review Group . 13¶

<#>Regulatory Approval . 13¶

<#>Participants' Waiver of Claims and Limitations of Remedies . 13¶

<#>Termination of the RFO-Related Matters . 14¶

<#>Participants' Representations and Warranties . 15¶

Formatted: Font: Verdana-Bold, Font color: Auto,

Formatted [1]

Formatted: Font color: Custom Color(31,73,125)

Formatted: Tab stops: 6.49", Right + Not at 6"

Formatted [2]

Deleted: . A¶

Formatted: Font color: Black

Deleted: of PV PPA for projects 1 MW or greater and less than 3 MW ("Small PV PPA") . B1

Formatted: Font color: Black

Deleted: Form of PV PPA for projects 3 MW or greater and 20 MW or less ("Large PV PPA") [3]

Formatted: Indent: Left: 0.25", Hanging: 0.25", Tab stops: 6.49", Right + Not at 6"

Deleted: .

Formatted: English (U.S.)

Deleted: ¶ [4]

Formatted: Font color: Auto, French (France)

Formatted: French (France)

Formatted [5]

Formatted: Indent: Left: 0.25", Hanging: 0.25", Tab stops: 6.49", Right + Not at 6"

Deleted: . E

I. INTRODUCTION AND OVERVIEW

B. Overview

Pacific Gas and Electric Company ("PG&E") is issuing the 2014 Solar Photovoltaic Program Power Purchase Agreement ("PV Program PPA") Request For Offers ("RFO") to procure up to 58 megawatts ("MW") of Product¹ from new solar photovoltaic ("PV") generating facilities with a 20 year term, as authorized by California Public Utilities Commission ("CPUC") Decision ("D.") 10-04-052 adopted on April 22, 2010.

PG&E is seeking Offers from PV facilities that are 1 to 20 MW in size for a contract delivery term of 20 years. The generating facility producing the Product must be a new PV facility located in PG&E's service territory and interconnected to PG&E's electric system. Except as noted under the circumstances specified in the form PV Program PPAs, the generating facility must be commercially operable within 24 months following CPUC approval of an executed PV Program PPA.

PG&E launched the first PV Program PPA RFO on February 2, 2011 and sought approval of the 50 MW resulting from the selected offers via Advice Letter 3877-E. PG&E launched the second PV Program PPA RFO on April 3, 2012 and sought approval of 48 MW from that solicitation via Advice Letter 4106-E. Three 2 MW PPAs, for a total of 6 MW, from the second PV Program PPA RFO were terminated. As a result of procuring 2 MW under the 50 MW target and the 6 MW of terminated projects from the second PV Program PPA RFO, PG&E's goal with the 2014 PV Program PPA RFO is to procure 58 MW³.

C. Schedule

2. Schedule Overview

The RFO schedule is subject to change to conform to any CPUC requirement and otherwise at the discretion of PG&E at any time. PG&E will endeavor to notify Participants of any schedule change via notification on PG&E's PV Program PPA RFO Website. As further described below, Participants may register at PG&E's RFO website at www.pge.com/rfo to receive notice of these and other RFO changes by electronic mail. PG&E will have no liability or responsibility to any Participant for any change in the schedule or for failing to provide notice of any change.

The expected schedule for this RFO is listed in Table I.1. All times are in Pacific

¹ Product means the electricity generated by a Project (the eligible renewable energy resource described in an Offer, together with all capacity and ancillary products, services or attributes which can be produced by or associated with the Project, and any other attributes required by the California Public Utilities Commission ("CPUC") and/or the California Energy Commission ("CEC") to count the electricity toward PG&E's Renewables Portfolio Standard ("RPS") requirements.

³ Unless otherwise noted, all references to megawatts or MW in this RFO are to MW (AC).

Formatted: Top: 0.75", Bottom: 0.75"

Moved (insertion) [1]

Formatted: Style2, No bullets or numbering, Tab stops: Not at 0.75" + 1" + 1.25" + 6"

Deleted: <#>Supplier Diversity Questionnaire . F¶
 ¶
 <#>Interconnection Screening
 Examples.....
 .G¶
 ¶

Formatted: Font: Verdana-Bold

Deleted: 2012

Formatted: Font: Verdana-Bold

Deleted: 50

Formatted: Font: Verdana-Bold

Deleted: .¶

Deleted: 2

Formatted

Deleted: 18

Deleted: PG&E's goal with the 2012 PV P¶

Formatted: Font: 12 pt

Formatted: Style 4, Indent: Left: 0"

Formatted

Formatted: Font: Not Bold

Formatted: Indent: Left: 0.5", First line: 0"

Formatted: Style3, No bullets or numbering

Formatted: Font: Not Bold

Formatted: Style3, Indent: Left: 0.76"

Formatted

Deleted: PG&E's sole

Deleted: the Company's

Deleted: website

Deleted: are encouraged to

Deleted: the

Formatted

Formatted

Deleted: (all

Formatted: Font: Verdana-Bold, 10 pt

Formatted: Space After: 0 pt

Formatted: Font: Verdana-Bold, 10 pt

Formatted: Font: 9 pt

Deleted:),

Formatted: Font: 9 pt

Formatted: Font: 9 pt

Deleted:

Formatted: Font: Verdana-Bold, 10 pt

Pacific Gas and Electric Company
PV Program PPA Request for Offers

Prevailing Time (“PPT”).

Table I.1

Date/Time ⁴	Event
Ongoing	Participants may register online to receive notices regarding the RFO
No later than June 3, 2014	PG&E issues the PV Program PPA RFO
June 09, 2014	Deadline for Participants to submit registration for Participants’ Webinar
June 11, 2014	Participants’ Webinar for PV Program PPA RFO
June 27, 2014 no later than 12:00 P.M. PPT	Offers Due. Offer(s) must be submitted to the online platform at Power Advocate. All Projects must provide a completed Phase II or equivalent interconnection study with applicable appendices or provide documentation showing that the projects passed the WDAT/WDT or CAISO Fast Track screens. Projects must have an interconnection queue position and remain in the queue. Offer evaluation begins.
September 5, 2014	PG&E selects offers. PG&E notifies selected Primary and Waitlisted Participants.
September 10, 2014	Primary and Waitlisted Participants that wish to continue in PG&E’s RFO must return required documentation.
September 11, 2014	Waitlisted Participants are notified of their status in the selection process.
September 15, 2014 no later than 1:00 P.M. PPT	Submittal of Signed PPA. Selected Primary Participants that wish to continue participation in PG&E’s RFO must return a signed PV PPA and required documentation as shown in Appendix VIII of the PPA to PG&E via Power Advocate.
September 23, 2014 no later than 1:00 P.M. PPT	Selected Waitlisted Participants that wish to continue participation in PG&E’s RFO must return a signed PV PPA with required documentation as shown in Appendix VIII of the PV PPA via Power Advocate.
October 14, 2014	PG&E executes PV PPAs
November 15, 2014	Advice Letter Filing for executed PV PPAs

PG&E intends to seek CPUC approval of each PPA resulting from this RFO. Accordingly, the PV PPAs will not be effective unless approved by the CPUC and any applicable review or appeal period has lapsed. As further described in Section V, one of the requirements for this RFO is that Participants do not make changes to the non-price terms and conditions in the form PV PPA.

3. RFO Process

⁴ Dates shown are subject to change depending upon approval of AL-XXXXX

- Deleted: ");
- Deleted: ¶
- Formatted ... [14]
- Formatted Table ... [15]
- Formatted ... [16]
- Formatted ... [17]
- Formatted ... [18]
- Formatted ... [19]
- Deleted: April 3
- Formatted ... [20]
- Formatted ... [22]
- Formatted ... [21]
- Deleted: April 6¶
- Formatted ... [23]
- Formatted ... [26]
- Deleted: registration due
- Formatted ... [28]
- Formatted ... [24]
- Formatted Table ... [25]
- Formatted ... [27]
- Formatted ... [32]
- Deleted: April
- Formatted ... [29]
- Formatted Table ... [30]
- Formatted ... [31]
- Formatted ... [33]
- Formatted ... [34]
- Deleted: Deadline for Participants to subm
- Deleted: May 3¶
- Formatted Table ... [36]
- Formatted ... [37]
- Formatted ... [38]
- Formatted ... [40]
- Deleted: Participants provide proof that
- Deleted: May 21
- Formatted ... [41]
- Formatted Table ... [42]
- Formatted ... [43]
- Formatted ... [45]
- Deleted: PG&E notifies Participants of Se
- Deleted: July 2
- Formatted ... [46]
- Formatted ... [47]
- Formatted ... [49]
- Deleted: July 9
- Formatted ... [50]
- Formatted ... [51]
- Formatted ... [52]
- Formatted ... [53]
- Deleted: with Selected Offers accept
- Formatted ... [54]
- Deleted: and continued participation in the RFO
- Formatted ... [55]
- Formatted ... [58]
- Deleted: with Selected Offers provide
- Deleted: July 9
- Formatted ... [59]
- Deleted: completed System Impact Study
- Formatted ... [60]
- Formatted ... [56]
- Formatted ... [57]

Pacific Gas and Electric Company
PV Program PPA Request for Offers

- a) Registration. Go to www.pge.com/rfo and click on “Request to be added to PG&E’s RFO Distribution List”. PG&E announces the RFO on this public website and through e-mail sent to the general RFO distribution list.
- b) Participants’ Webinar. Registration will be required to attend the Participants’ Webinar. To register for this event, please complete the registration form and submit to PVProgram@pge.com. The registration form is available on the PV RFO website.
- c) Offers Due. Participant’s Offer must be submitted via Power Advocate and must include all of the documents described in Section VII. By responding to this RFO, the Participant agrees to be bound by all of the terms, conditions and other provisions of this RFO and any changes or supplements to it that may be issued by PG&E.
- d) PG&E Selects Offers. Participants whose Offers have been selected will be notified via email. PG&E will select a group of Primary Offers that are the most competitive and meet the 58 MW target for this solicitation, using the evaluation criteria described in Section IV. PG&E will also select a group of Waitlisted Offers that PG&E will select in order of priority should any Primary selections fail to complete the RFO process.
- e) Submittal of Signed PPA. Participants with selected Primary Offers must submit a signed PV PPA with all required documentation in accordance with the timeline listed in Table I.1. If a Participant fails to submit a signed PV PPA with required documentation for one or more Selected Offers as described above, PG&E will disqualify the originally selected Offer and will select the next-best Offer on the waiting list. A Waitlisted Participant whose Offer is selected must return a signed PV PPA and the required documentation in accordance with the timeline listed in Table I.1.
- f) Execution and Regulatory Approval. Once PG&E has fully executed each of the PV PPAs resulting from this RFO, it will submit all such PV PPAs to the CPUC for approval via a Tier 2 advice filing.

D. Disclaimers for Rejecting Offers and/or Terminating this RFO

This RFO does not constitute an offer to buy and creates no obligation to execute any PV PPA or to enter into a transaction under a PV PPA as a consequence of the RFO. PG&E shall retain the right at any time, at its sole discretion, to reject any Offer on the grounds that it does not conform to the terms and conditions of this RFO and reserves the right to request information at any time during the solicitation process.

PG&E retains the discretion, subject to, if applicable, the approval of the CPUC, to: (a) reject any Offer on the basis that an Offer is the result of market manipulation, is not cost competitive, or for any other reason; (b) formulate and implement appropriate additional criteria for the evaluation and selection of Offers; (c) modify this RFO including, with the

Formatted	[... [88]
Formatted	[... [89]
Deleted: PG&E intends to hold a	
Formatted	[... [90]
Formatted	[... [92]
Formatted: Bullets and Numbering	[... [91]
Deleted: on April 11, 2012 to discuss this RFO.	
Formatted	[... [93]
Deleted: PVProgram@pge.com.	
Formatted	[... [94]
Deleted: at:	[... [95]
Formatted	[... [96]
Formatted	[... [97]
Deleted: by e-mail to both PG&E and th	[... [100]
Formatted	[... [101]
Formatted	[... [98]
Formatted: Bullets and Numbering	[... [99]
Deleted: II.D. below	
Formatted	[... [102]
Formatted	[... [103]
Deleted: <#>Participants' Interconnecti	[... [104]
Formatted	[... [105]
Formatted: Bullets and Numbering	[... [106]
Formatted	[... [107]
Deleted: by PG&E by 5:00 P.M. PPT of	[... [108]
Formatted	[... [109]
Deleted: according to	
Formatted	[... [110]
Deleted: below until the next-best Offer	[... [111]
Formatted	[... [112]
Deleted: beyond those selected may be p	[... [113]
Formatted	[... [114]
Deleted: selected Offers	
Formatted	[... [115]
Deleted: Participants whose Offers hav	[... [116]
Formatted	[... [117]
Formatted	[... [118]
Formatted	[... [119]
Formatted: Bullets and Numbering	[... [120]
Deleted: PG&E will notify Participants	[... [121]
Formatted	[... [122]
Deleted: _	
Formatted	[... [123]
Deleted: selected Offers fail to pass	[... [124]
Formatted	[... [125]
Deleted: that does not cause the cumula	[... [126]
Formatted	[... [127]
Deleted: steps 1 -6 above to be selected.	
Formatted	[... [128]
Formatted	[... [129]
Formatted	[... [130]
Formatted: Bullets and Numbering	[... [131]
Deleted: PG&E intends to execute PPAs	[... [132]
Formatted	[... [133]
Deleted: Agreements	
Formatted	[... [134]
Formatted	[... [135]
Formatted	[... [136]

approval of the CPUC, the form PV PPA as it deems appropriate to implement the RFO and to comply with applicable law or other decisions or direction provided by the CPUC; and (d) terminate the RFO should the CPUC not authorize PG&E to purchase Products in the manner proposed in this RFO. In addition, PG&E reserves the right to either suspend or terminate this RFO at any time if such suspension is required by or with the approval of the CPUC. PG&E will not be liable in any way, by reason of such withdrawal, rejection, suspension, termination or any other action described in this paragraph to any Participant, whether submitting an Offer or not.

II. RFO GOALS

In this RFO, PG&E is seeking 58 MW of eligible new PV generating resources in PG&E's service territory that meet the eligibility requirements described in Section III. Optimal Offers will be those that best provide PG&E the opportunity to procure the Products that are compatible with PG&E's requirements, and best meet the evaluation criteria specified.

III. ELIGIBILITY REQUIREMENTS

PG&E is seeking Products that meet the specific eligibility requirements below. A Participant's Offer must demonstrate that the Project meets each of the items in this Section III. PG&E will select from eligible Offers only.

A. Project Design Eligibility Requirements

1. The generating facility must be located within PG&E's electric service territory and interconnect directly to PG&E's electric distribution or transmission system.
2. The generating facility must be a new photovoltaic generation facility. PG&E encourages new resources to apply to the CEC for RPS eligibility pre-certification.
3. The Offer's nameplate capacity can be no less than 1 MW and no greater than 20 MW. Aggregation of facilities to meet the minimum 1 MW size requirement is allowed if each facility is at least 500 kW, is owned by a single Participant, and all facilities share a single CAISO resource ID. The aggregated facilities must be capable of responding to single electronic signal from the CAISO or PG&E for the purposes of scheduling or dispatch.
4. Projects must be able to come on-line within 24 months of CPUC approval of an executed PPA, subject to permitted delays detailed in the PV PPA. Projects with interconnection schedules that clearly will prevent them from meeting the 24 month commercial operation deadline will be removed from further consideration.

Deleted: PPAs
Deleted: e
Deleted: for any reason whatsoever.
Deleted: <#>RFO Goals, Eligibility, an ... [139]
Formatted ... [140]
Deleted: specifications noted in "Eligibi ... [141]
Deleted: ,
Deleted: in this section
Deleted: A. Eligibility Requirements* ... [142]
Formatted ... [143]
Formatted ... [144]
Formatted ... [145]
Formatted ... [146]
Formatted ... [147]
Deleted: nameplate capacity of the
Formatted ... [148]
Formatted ... [149]
Formatted ... [150]
Formatted ... [151]
Deleted: Participants may offer differ ... [152]
Formatted ... [153]
Deleted: not
Formatted ... [154]
Deleted: , unless
Formatted ... [155]
Deleted: aggregated
Formatted ... [156]
Deleted: no less than
Formatted ... [157]
Deleted: and the project comprised of ... [158]
Formatted ... [159]
Formatted ... [160]
Formatted ... [161]
Formatted ... [162]
Formatted ... [163]
Deleted: 18
Formatted ... [164]
Deleted: PV Program
Formatted ... [165]
Deleted: .
Formatted ... [166]
Deleted: 18
Formatted ... [167]
Deleted: COD
Formatted ... [168]
Deleted: <#>The contract price must be ... [169]

B. Requirements

1. Interconnection

As discussed above, the Project must be interconnected to directly PG&E's electric distribution or transmission system. In order to participate in this RFO, Participants must have completed a Phase II interconnection study, or have documentation showing that the Project passed the WDT or CAISO Fast Track screens at the time of Offer submittal. Participants that bid in to the PV RFO must remain active in the applicable interconnection CAISO queue until the project's required network upgrades have been completed. Participants must submit the applicable interconnection study with any applicable appendices with the Offer; if an interconnection agreement for the Project exists, it should be submitted along with the Phase II Study.

PG&E is accepting offers for both fully deliverable and energy-only projects. A project that bids the resource as Full Capacity Deliverability Status (FCDS) must: (a) acquire a finding of full deliverability through the interconnection process; (b) have completed a deliverability assessment in the annual process that indicates that the project is deliverable; or (c) have received deliverability through the CAISO's Deliverability for Distribution pursuant to ISO Tariff Section 40.4.6.3. Projects bid as FCDS resources must be fully deliverable by 12/31/2024, but need not be fully deliverable as of commercial operation. Projects bidding as energy-only do not have to pursue any deliverability studies.

2. Price

Participants must submit with their Offer their best and final price. Participants will not be given opportunity to update pricing. Under no circumstance will PG&E allow a "price refresh" for any reason. PG&E will not consider any Offer whose pre-time of delivery ("TOD") cost of energy exceeds \$246/MWh, the cost cap imposed by D.10-04-052.

3. Site Control

Participants must attest that they have secured site control for the entire delivery term of their Project as part of their Offers. Requirements to demonstrate such site control are detailed in Appendix C. Examples of site control include: (1) ownership of the site, a leasehold interest, or a right to develop a site for the purpose of constructing a generating facility; (2) an option to purchase or acquire a leasehold site for purposes of constructing a generating facility; and (3) any other business relationship that, in the sole discretion of PG&E, amounts to the same right to develop property as provided in examples (1) or (2) above, between the Participant and another entity that has the right to sell, lease, or grant the right to possess or occupy the site for such a purpose.

Please note that these site control requirements may differ from those required in the interconnection process to achieve a deemed complete status.

4. Experience

Formatted	[170]
Deleted: for Participation	
Formatted	[171]
Formatted	[172]
Formatted	[173]
Formatted	[174]
Formatted	[176]
Formatted	[175]
Deleted:	
Formatted	[177]
Moved down [4]: ¶	[178]
Formatted	[179]
Formatted	[180]
Deleted: generating facility	
Formatted	[181]
Formatted	[182]
Deleted: The delivery point for a generat	[183]
Deleted: will be required to provide cont	[184]
Deleted: , as further discussed in Section	[185]
Deleted: provide evidence supporting a r	[186]
Deleted: no less than 3 months prior to	[187]
Formatted	[188]
Formatted	[189]
Formatted	[190]
Formatted	[191]
Deleted:	
Formatted	[192]
Formatted	[193]
Deleted: another	
Deleted: whatsoever. The price must b	[194]
Deleted: ¶	[195]
Formatted	[196]
Formatted	[197]
Formatted	[198]
Formatted	[199]
Formatted	[200]
Formatted	[201]
Deleted: to site control when their Offer	[202]
Deleted: the PPA must be demonstrated	[203]
Formatted	[204]
Moved (insertion) [5]	[205]
Formatted	[206]
Formatted	[207]
Formatted	[208]
Formatted	[209]
Formatted	[210]

5.

A minimum level of developer experience is required for participation in the PV Program PPA RFO. Specifically, the Participant and/or a member of Participant's project development team must have either completed or begun construction of a solar project that is at least 500 kW. PG&E considers a project to have begun construction if the developer has issued a full notice to proceed to its EPC contractor.

6. Commencement of Commercial Operation Deadline

The Project must be able to begin commercial operation within 24 months following CPUC final and non-appealable approval of the associated PV PPA, subject to an 18-month extension for the specific reasons described in the PV PPA. Sellers can request this extension by providing a notice no later than 60 days prior to the guaranteed commercial operation date. Sellers that cannot place the Project into commercial operation by this deadline will be in default under the PV PPA.

C. Participation in Other Procurement Programs

Neither the Participant nor the owner of the site may sell any Product from the Project, either currently or at any time during the term of the PV PPA, pursuant to the California Solar Initiative Program ("CSI") or the Net Energy Metering tariff. For projects up to 5 MW, the owner of the site will be required to sign the letter, attached here as Appendix D, acknowledging familiarity with CSI and NEM and committing to the limitation on participation noted above.

D. Participation in Future Solicitations

A Participant may submit offers for a Project in future solicitations notwithstanding the Participant's withdrawal of the Project's Offer from this RFO prior to the execution of a PV PPA. Additionally, Offers that are not selected in this RFO may be bid again into future solicitations, or other solicitations such as the RAM solicitation.

IV. EVALUATION CRITERIA

Once Participants have met the eligibility requirements set forth in Section III, PG&E will use the evaluation criteria discussed in Section IV.A-D as the factors in selecting Offers.

A. Cost

PG&E will evaluate and select eligible Offers based on leveled Product cost per megawatt hour (\$/MWh) using PG&E's CPUC-authorized after tax weighted average cost of capital of 7.0 percent. Offers will be ranked in order of Product cost, which will

Formatted: Font: Bold, Underline

Formatted: Indent: Left: 0", Tab stops: 0.53", Left

Moved up [5]: ¶ Experience¶ ¶

Formatted: Underline

Formatted: Indent: Left: 0.75", Tab stops: Not at 0.75"

Formatted: No underline

Formatted: Font: Not Bold, No underline

Formatted: Style3, Numbered + Level: 1 + Numbering Style: 1, 2, 3, ... + Start at: 1 + Alignment: Left + Aligned at: 0.75" + Tab after: 1" + Indent at: 1"

Formatted: Font: Bold, Underline

Formatted: Indent: Left: 0", Tab stops: 0.53", Left

Formatted: Style 4, Indent: Left: 0"

Deleted: .

Deleted: Seller

Deleted: Seller's

Formatted: Font: Bold, Underline

Formatted: Tab stops: 0.93", Left + Not at 0.53" + 0.75"

Moved (insertion) [4]

Formatted: Indent: Left: 0.75", Tab stops: Not at 0.53"

Moved (insertion) [6]

Formatted: No underline

Formatted: Style2, Indent: Left: 0", Tab stops: Not at 0.53" + 0.75"

Formatted: Font: Not Bold, No underline

Formatted: Font: Not Bold

Formatted: Style 4, Tab stops: Not at 0.53" + 0.75"

Formatted: Style 4, None, Indent: Left: 0", Space Before: 0 pt, After: 0 pt

include the estimated transmission network upgrade costs from the most recent interconnection studies or interconnection agreement. For energy-only projects, PG&E will consider the reliability network upgrades only. For projects bidding as fully deliverable, PG&E will consider the reliability network upgrades and deliverability network upgrades, along with the project’s resource adequacy (“RA”) value. PG&E reserves the right to reject Offers if they are uncompetitive with other options, including offers received in other PG&E non-PV solicitations, or if there is evidence of market manipulation.

B. Resource Adequacy Benefit

For Projects that provide full deliverability, PG&E’s evaluation methodology will assume that new resources achieve full capacity deliverability status on 12/31/2024, and the maximum RA benefit will be included from 1/1/2025 through the remaining delivery term.

PG&E will evaluate the RA benefits of a proposal by applying the monthly Net Qualifying Capacity (“NQC”) to PG&E’s forecast of avoided capacity costs.

C. Supplier Diversity

It is the policy of PG&E that Women-, Minority-, and Service Disabled Veteran-owned Business Enterprises (“WMDVBEs”) shall have the maximum practicable opportunity to participate in this RFO and other competitive solicitations. PG&E will evaluate each offer to assess how it contributes to PG&E’s supplier diversity goals. The supplier diversity evaluation will take into account the Participant’s status as a WMDVBE and/or intent to subcontract to WMDVBEs. Offers must include documentation of the Participant’s WMDVBE status in the offer form provided at Appendix A. The PPA has been updated to require compliance with PG&E’s Supplier Diversity program and periodic reporting on diverse spends.

D. Seller Concentration

PG&E is not limiting the number of Offers submitted by a single Participant. However, to ensure that the market for Products sought in this RFO remains competitive, PG&E may cap the total MW awarded in this RFO to any single Participant at 20 MW.

Moved (insertion) [7]
Formatted: Font: 10 pt, Bold, Font color: Auto, English (U.S.)
Formatted: Font color: Auto, English (U.S.)
Formatted: None, Space Before: 0 pt, After: 0 pt
Formatted: No underline, English (U.S.)

Formatted: Style 4, Indent: Left: 0"
Moved (insertion) [8]
Formatted: Default
Formatted: No underline

Moved (insertion) [9]
Formatted: Font color: Black
Formatted: No underline
Moved (insertion) [10]
Deleted: Form Agreements Terms and Conditions¶

V. GUIDELINES FOR OFFER DEVELOPMENT

A. Price

Participants must submit with their Offer their best and final price using the Energy Pricing Sheet of the Offer Form in Appendix A. PG&E will not consider updated or “refreshed” price offers submitted after the Offer submittal deadline. The Product price must be stated in annual \$/MWh and may be escalated over the 20 year delivery term of the PV PPA. PG&E will not consider any Offer whose pre-time of delivery (“TOD”)-

Pacific Gas and Electric Company
PV Program PPA Request for Offers

adjusted, levelized cost of energy exceeds \$246/MWh, the cost cap imposed by D.10-04-052. Product quantities can vary annually to reflect degradation of the facility, if applicable.

Pursuant to the PV PPA, Sellers will be paid the contract price multiplied by the applicable TOD factor for each hour. For purposes of bid evaluation, PG&E will levelize bid prices after applying the applicable standard Time of Delivery (“TOD”) factors as specified below and incorporating transmission upgrade costs, less the resource adequacy benefits as applicable, in order to compare all offers on a consistent basis.

The price submitted by Participant for an Offer must include, without limitation, the following: (a) all awards, subsidies, and tax credits with respect to the Project, (b) all other benefits that Participants expects to apply, (c) any costs incurred by Participant, including any interconnection costs, (d) the acceptance, without reservation or revision, of the non-price terms and conditions in the PV PPA, and (e) the assumption that the Product price will be adjusted in each hour of delivery by the energy payment allocation factors set forth in the Table V.1.

B. Deliverability

Participants will have the option of submitting their projects into the PV RFO program as either an energy-only resource or full capacity deliverability status resource. Sellers are encouraged to bid their projects both ways, with different prices as applicable. The energy-only TOD factors will apply to projects that price their offer with full deliverability until a finding of full capacity deliverability status is achieved.

For a project that bids as energy-only, but later gets a finding of full deliverability via the annual assessment, there will be no adjustment to the TOD factors because changing the TOD factors and resulting payments under the PPA would alter the basis on which the Participants’ Offer was selected.

Table V.1
TOD Periods and Factors

<u>TOD FACTORS FOR EACH FULLY DELIVERABLE TOD PERIOD</u>			
<u>Period</u>	<u>1. Peak</u>	<u>2. Shoulder</u>	<u>3. Night</u>
<u>A. July - September</u>	<u>2.2304</u>	<u>0.8067</u>	<u>0.9569</u>
<u>B. October - March</u>	<u>1.1982</u>	<u>0.7741</u>	<u>0.9399</u>
<u>C. April - May</u>	<u>1.1941</u>	<u>0.6585</u>	<u>0.9299</u>

<u>TOD FACTORS FOR EACH ENERGY ONLY TOD PERIOD</u>			
<u>Period</u>	<u>1. Peak</u>	<u>2. Shoulder</u>	<u>3. Night</u>

Pacific Gas and Electric Company
PV Program PPA Request for Offers

<u>A. July – September</u>	<u>1.4514</u>	<u>0.8317</u>	<u>1.0144</u>
<u>B. October – March</u>	<u>1.2855</u>	<u>0.8312</u>	<u>1.0092</u>
<u>C. April - June</u>	<u>1.1327</u>	<u>0.7036</u>	<u>0.9977</u>

TOD factors shown are consistent with factors shown in PG&E’s approved 2013 RPS Solicitation Protocol.

Definitions:

1. **Peak** = hours ending 16-21 (Pacific Prevailing Time (PPT)) for all days in the applicable Monthly Period.
2. **Shoulder** = hours ending 7-15 for all days in the applicable Monthly Period.
3. **Night** = hours ending 1-6, 22, 23 and 24 PPT for all days in the applicable Monthly Period.

C. PV PPA Terms and Conditions

Any successful Offers must be formalized by the execution of a final PV PPA. PG&E has provided a form PV PPA in Appendix B, and the summary of certain terms within the PV PPA provided in this section of the Protocol is not meant to provide a substitute for a careful review of the actual PV PPA. In this case of any conflict between this Protocol and the PV PPA, the PV PPA will control.

The terms and conditions of the form PV PPA are non-negotiable. PG&E will accept changes to the PV PPA only with regard to Project-specific details identified in the PV PPA cover sheet, including, Energy Only or Full Capacity Deliverability Status, Contract Price, and Contract Quantity. Any other changes made to the terms and conditions of the form PV PPA will result in rejection from this RFO.

The delivery term of any executed PV PPA must be 20 years.

The PV PPA requires PG&E’s counterparty to submit a project development milestone timeline upon execution of the PV PPA and to provide progress reports to PG&E every six months on the Project’s progress towards the achievement of the development milestones until the project begins energy deliveries.

For Projects being bid as fully deliverable, the PV PPA cover sheet requests an estimate of when full capacity deliverability status will be attained. Seller is not contractually bound by the estimate, but the PV PPA does require that Sellers attain full capacity deliverability status no later than December 31, 2024. If Seller has not achieved full capacity deliverability status by that time, then PG&E will have the right to declare an event of default and terminate the PPA. Sellers that are not confident of their ability to become fully deliverable by December 31, 2024 should bid in as energy-only.

- Deleted:** PPA based upon the applicable form
- Formatted:** Style 4 Char
- Formatted:** Style 4 Char
- Deleted:** Small
- Deleted:** a form Large
- Deleted:** in Appendices B1
- Deleted:** B2, respectively.
- Formatted:** Style 4, Indent: Left: 0", Tab stops: Not at 0.53" + 0.75"
- Deleted:** non-price
- Deleted:** PPAs
- Deleted:** Under no circumstance
- Deleted:** PG&E
- Deleted:** any Offer that makes
- Deleted:** terms and conditions of the form PV PPAs.
- Deleted:** ¶
- Deleted:** Final Agreement will
- Deleted:**
- Formatted:** Style 4, Indent: Left: 0", First line: 0", Tab stops: Not at 0.53" + 0.75"
- Deleted:** period
- Deleted:** 20 years will commence on the first date that the Participant delivers the Product
- Deleted:** from
- Deleted:** Project.
- Formatted:** Style 4, Indent: Left: 0", Tab stops: Not at 0.53" + 0.75"
- Deleted:** The form PV PPAs require

The PV PPA requires a Participant to post collateral meeting the requirements specified in the PV PPA in the following amounts and by the time discussed below;

1 to less than 3 MW Offer	3 to 20 MW Offer
Project Development Security: \$20/kW within 30 days of the date conditions precedent are met.	Project Development Security: \$15/kW upon execution of the PPA. This amount will increase within 30 days once conditions precedent are met. Increased amounts are \$20/kW for projects with contract capacity less than 10 MW, \$35/kW for projects with contract capacity 10 MW or greater.
Delivery Term Security: Not required.	Delivery Term Security: an amount equal to six months of the time of delivery adjusted contract price multiplied by the contract quantity in the first applicable contract year, due upon the commercial operation date.

Formatted: Style 4, Indent: Left: 0"
 Deleted: security
 Formatted: Font: 12 pt, Not Bold
 Formatted: Font: 12 pt, Not Bold, Font color: Auto

D. Under

the PV PPA, the Project Development Security will be retained by PG&E in the event that the Project should fail to come online by the contractual deadline. Delivery Term Security will be held throughout the 20-year delivery term.

Formatted: Font: Not Bold
 Formatted: Style 4, Tab stops: Not at 0.53" + 0.75"
 Moved up [6]: Participation in Other Procurement Programs ¶
 Formatted: No underline
 Formatted: Font: Not Bold, No underline
 Formatted: Style 2, Indent: Left: 0", Tab stops: Not at 0.53" + 0.75"
 Formatted: Font: Not Bold
 Formatted: Style 4, Tab stops: Not at 0.53" + 0.75"
 Deleted: Neither
 Moved (insertion) [11]
 Formatted: Tab stops: 1", Left
 Formatted: Font color: Auto

VI. INFORMATION REGARDING INTERCONNECTION TO PG&E'S ELECTRIC SYSTEM AND INTERCONNECTION SCREENS

Many factors influence the feasibility and cost of interconnecting generating facility systems to an electric system. These factors include, but are not necessarily limited to, the size and type of the system, substation and circuit load and capability, voltage regulation and voltage flicker. Nonetheless, in an effort to assist developers in selecting appropriate sites for their Projects and in accordance with the PV Decision, PG&E has created a web-based map⁸ that provides an extensive amount of substation and circuit information. This map and supporting documentation allows developers to determine, among other information, the available capacity of any particular distribution or transmission circuit on PG&E's service territory, defined as the total capacity less allocated capacity.

The map is a tool intended to assist Participants to identify and/or evaluate potential Project locations. However, PG&E does not guarantee that conditions in these areas will

Moved (insertion) [12]

⁸ At <http://www.pge.com/b2b/energysupply/wholesaleelectricssuppliersolicitation/PVRFO/pvmap/>

remain the same or that property suitable for participation in this RFO is available. In addition, actual interconnection requirements and applicable costs will be determined from further detailed studies that will consider a Participant's specific Project location, size, and application date relative to PG&E's electric system and other projects in the same vicinity.

PG&E will also update the information it provides on a monthly basis. Notifications of significant changes to the map design will be posted on PG&E's PV RFO Website and sent to registered Participants.

Moved (insertion) [13]

All generators must reach commercial operation within 24 months of the effective date of a PV PPA, unless delays are permitted under the terms of the PV PPA. Sellers are responsible for understanding the relevant interconnection procedures and ensuring they can interconnect within the mandated timelines.

Formatted: Style 4, Indent: Left: 0"

Distribution System Interconnections

Moved (insertion) [14]

Formatted: Font: Bold, Font color: Auto

Formatted: Font: Bold, Underline, Font color: Auto

Formatted: Font color: Auto

Any application for interconnection to PG&E's can now be submitted through an online form available at the: http://www.pge.com/wholesale_apply/.

Any interconnection questions must be directed to PG&E's Electric Generation Interconnection department at the email address: wholesalegen@pge.com.

Information regarding interconnection to the PG&E Electric Grid is available at the following site: <http://www.pge.com/wholesale/>

Moved (insertion) [3]

Formatted: Font color: Auto,

Formatted: Style 4, Tab stops: Not at 0.75" + 6"

The PG&E Wholesale Distribution Tariff ("WDT") Generator Interconnection Procedures ("GIP") includes three application procedures: (1) The "Fast Track Procedure" for generators no larger than 5 MW (2 MW on 12kV, 3 MW on 21kV, and 5 MW on higher voltages) in size that pass the "Screens" given in section 2 of Attachment I of the WDT; (2) the "Independent Study Process" for all generators that are electrically independent from other generators or clusters of generators per section 3 of Attachment I of the WDT; and (3) the "Cluster Study Process" for interconnection requests that will be studied together with those interconnection requests it is electrically dependent with if applicable. The WDT currently in effect can be found at:

http://www.pge.com/includes/docs/pdfs/shared/customerservice/nonpgeutility/electrictransmission/tariffs/PGE_Wholesale_Distribution_Tariff.pdf

Transmission System Interconnections

Moved (insertion) [15]

Formatted: Font: Not Bold, No underline, Font color: Auto,

Formatted: Style 4, Indent: Left: 0", Don't keep with next, Tab stops: Not at 1"

Formatted: Font color: Auto

Formatted: Font: Not Bold, No underline, Font color: Auto,

Any application for interconnection to PG&E's transmission system (generally 60kV and greater) must be directed to the CAISO in accordance with the CAISO Tariff. Please note that the CAISO is managing interconnection requests pursuant to the Generator Interconnection Procedures ("GIP"), which is Appendix Y to the CAISO Tariff. The GIP includes three application procedures similar to PG&E's WDT. For more information, please refer to the CAISO Tariff via the CAISO website at:

<http://www.caiso.com/planning/Pages/GeneratorInterconnection/GeneratorInterconnectionApplicationProcess/Default.aspx>.

Resource Adequacy and Reform

Under the CAISO Tariff and PG&E WDT Generator Interconnection Procedures, all interconnection requests under the Independent Study Process or Cluster Process may request interconnection as a FCDS resource. Please refer to PG&E’s or CAISO’s website referenced above for more details.

Customers seeking to interconnect using either PG&E’s WDT Fast Track process or the CAISO’s Fast Track process would not be eligible for FCDS assessments until interconnected and will need to bid their project into this RFO as energy-only.

Pursuant to the PV PPA, a Participant is responsible for funding reliability network upgrades and should reflect that requirement in its Offer price. If a Participant chooses to submit their project as fully deliverable, the seller must also fund any network upgrades required for full capacity deliverability. Full Capacity Deliverability Sellers are required to achieve full capacity deliverability status by December 31, 2024.

Formatted

Participants that have selected to bid their project in as fully deliverable will be required to demonstrate that they are actively pursuing a finding of full capacity deliverability status in Phase II of the Cluster Study Process or have a completed assessment finding that the project is deliverable in the annual deliverability process at the time of offer submittal.

VII. REQUIRED INFORMATION

A. Submission Overview

All Offer submittal information pertaining to this RFO will be hosted on the Power Advocate site. In order to participate in this RFO, Participants must register through Power Advocate at the Public Registration Link: [\[insert hyperlink\]](#). PG&E strongly encourages Participants to register with Power Advocate well before Offers are due. PG&E will be posting the detailed instructions for submitting Offer(s) and for using the on-line platform on PG&E’s website prior to Offer submittal.

Electronic Documents. The electronic documents for the attachments must be in a Microsoft Word, Excel file or Adobe Acrobat PDF file as applicable. The Participant should not provide documents in other electronic formats and versions. For each document, please include a company name in each file name. Telephonic, telegraphic, hardcopy or facsimile transmission of an Offer is not acceptable.

B. Required Forms

The following documents, which are located in the Appendices, must be completed and included with each Offer:

- Moved (insertion) [16]
- Formatted: Font color: Auto
- Formatted: Style 4, Indent: Left: 0", Tab stops: Not at 0.75"
- Formatted: Style 4
- Moved (insertion) [17]
- Formatted: Font color: Auto
- Moved (insertion) [18]
- Formatted: Font: Not Bold
- Moved (insertion) [19]
- Formatted: Font: 12 pt, Not Bold
- Formatted: Normal, Indent: Left: 0.5"
- Formatted: Indent: Left: 0", Widow/Orphan control, Allow hanging punctuation, Adjust space between Latin and Asian text, Adjust space between Asian text and numbers, Font Alignment: Auto

1. Completed Offer Form, Developer Experience Form and Supplier Diversity Form (Appendix A). Participant must provide a complete Offer form. Please provide all applicable information requested in the form and include the Project's expected generation profile and CAISO or utility cost estimate for the needed network upgrade costs. Participant must also include the interconnection queue position, developer experience, WMDVBE status and any plans to engage in activities that support PG&E's supplier diversity goals.

Format: MS Excel

2. A Completed PV PPA Cover Sheet (Appendix B). The cover sheet includes spaces for facility details, pricing, and product type. Participants can only offer new photovoltaic projects, located in PG&E's service territory, into the As-Available Peaking product category. Offers for other technologies, for other service territories, or for the As-Available Non-Peaking or Baseload product category will be rejected. Mark-ups to the PPA other than on the cover sheet are not permitted and will result in rejection of the Offer.

Format: MS Word

3. Site Control Questionnaire and Attestation (Appendix C). Participant must attest to site control and provide a description of the project location, in a (1) Google kml/kmz, ESRI shape or other GIS data file of the project boundary, or (2) a digital map (.pdf, .jpg, .tiff, etc.) of the project boundary, access roadways and the rights-of-way for all interconnecting utilities on aerial, street or USGS topo background.

Format: PDF or applicable GIS data file format

4. Acknowledgement and Commitment of Site Owner Letter (Appendix D).

This only applies to projects that are 5 MW or less. The owner of the site on which Participant's Project is proposed to be located must attest to familiarity with the CSI and NEM alternatives. The Participant and the owner of the site must also commit not to sell Product from the Project under these other program alternatives throughout the term of the PV PPA, if executed.

Format: PDF

5. Interconnection Studies. Participants must include a Phase II interconnection study with applicable appendices, or provide documentation that the project has passed the WDT or CAISO Fast Track screens. If there is an interconnection agreement, please submit that as well. Participants bidding in as fully deliverable resource via the interconnection process must demonstrate that they are actively pursuing a finding of full capacity deliverability status in Phase II of the Cluster Study Process or provide documentation that the Project is fully deliverable.

Format: PDF

VIII. OFFER SELECTION

Moved (insertion) [20]
Formatted: Font: Times New Roman
Deleted: nor the
Formatted: Style3, Indent: Left: 0", Tab stops: Not at 0.53" + 0.75"
Formatted: Font: Not Bold
Deleted: may participate in the California Solar Initiative Program (") or Net Energy Metering tariff (")
Formatted: Font: Not Bold
Deleted: ")
Formatted: Font: Not Bold
Formatted: Font: Not Bold
Formatted: Font: Not Bold
Deleted: will be required to sign the letter, attached here as Appendix E, acknowledging familiarity with CSI and NEM, and committing not to apply for either
Formatted: Font: Not Bold
Deleted: with respect to
Formatted: Font: Not Bold
Deleted: Offer's generating facility from
Formatted: Font: Not Bold
Deleted: date a
Formatted: Font: Not Bold
Deleted: is
Formatted: Font: Not Bold
Deleted: by Participant and PG&E until the contract term ends.
Moved (insertion) [21]
Formatted: Style3, Indent: Left: 1", No bullets or numbering
Formatted: Font: Not Bold, Font color: Auto
Formatted: Font: Not Bold, Font color: Black
Formatted: Style 4
Deleted: ¶
 If Participant's Offer is selected in this RFO and Participant elects to continue to participate in the RFO, then Participant must agree not to offer or commit the Project that is subject of the selected Offer to any other party for a period of six (6) months from the date of PG&E's notification of Offer Selection. Violation of such agreement will result in disqualification from the RFO without any liability to PG&E. ¶

PG&E will select Offers according to the evaluation criteria described in Section IV. PG&E plans to notify selected Participants by e-mail according to the schedule outlined in Table I.1. PG&E will place some offers on a waitlist. Any waitlisted Participants would be selected in order of priority should any one of the selected Offers fail to return an executed PV PPA pursuant to the schedule outlined by Table I.1.

IX. REGULATION

A. Confidentiality

After contract execution, PG&E plans to submit executed PV PPAs to the CPUC for approval via a Tier 2 advice letter filing. By participating in the PV RFO, each Participant acknowledges and expressly authorizes PG&E to publicly disclose the following information as required by the Commission's decision authorizing the PV Program: (1) names of the companies that submitted Offers into PG&E's PV RFO; (2) number of Offers received by each company; (3) number of Offers received and shortlisted by PG&E; (4) Project size; (5) participating technologies; (6) the number of Projects which passed the project viability screen; (7) location of bids by county level shown in a map format; and (8) the progression of each executed contract's project development milestones.

Except with PG&E's prior written consent, no Participant shall collaborate on or discuss with any other Participant or potential Participant bidding strategies, the substance of any Offer(s), including without limitation the price or any other terms or conditions of any Offer(s), or whether an Offer has been selected.

All information and documents in Participant's Offer clearly identified and marked by Participant as "Proprietary and Confidential" on each page on which confidential information appears, shall be considered confidential information. PG&E shall not disclose such confidential information and documents to any third parties except for PG&E's employees, agents, counsel, accountants, advisors, or contractors who have a need to know such information and have agreed to keep such information confidential and except as provided otherwise in this section. In addition, Participant's Offer will be disclosed to the Independent Evaluator ("IE") overseeing the PV RFO.

Notwithstanding the foregoing, it is expressly contemplated that the information and documents submitted by Participant in connection with this RFO may be provided to the CPUC, its staff, and the Procurement Review Group ("PRG"), established pursuant to D. 02-08-071. PG&E retains the right to disclose any information or documents provided by Participant to the CPUC, the PRG, the California Energy Commission ("CEC") and to any other entity in order to comply with any applicable law, regulation, or any exchange, control area or CAISO rule, or order issued by a court or entity with competent jurisdiction over PG&E at any time even in the absence of a protective order, confidentiality agreement, or nondisclosure agreement, as the case may be, without notification to Participant and without liability or any responsibility of PG&E to Participant. PG&E cannot ensure that the CPUC will afford confidential treatment to

Formatted: Font: Bold, Font color: Custom Color(RGB(0,125,165))

Formatted: Indent: Left: 0", Widow/Orphan control, Allow hanging punctuation, Font Alignment: Auto, Tab stops: 1", List tab

Formatted: No underline

Formatted: Style2, Numbered + Level: 1 + Numbering Style: A, B, C, ... + Start at: 1 + Alignment: Left + Aligned at: 0.5" + Tab after: 0.76" + Indent at: 0.76"

Formatted: Style 4, Indent: Left: 0"

Formatted: Style 4, Indent: Left: 0"

Deleted: disclose its participation in this RFO (other than by attendance at any meeting held by PG&E with respect to the RFO, if any) or

Deleted: ,

Deleted: offer

Deleted:

Deleted: below

Deleted: , however,

Pacific Gas and Electric Company
PV Program PPA Request for Offers

Participant's confidential information, or that confidentiality agreements or orders will be obtained from and/or honored by the PRG, the CEC, or the CPUC. By submitting an Offer, Participant agrees to the confidentiality provisions described in this section.

The treatment of confidential information described above shall continue to apply to information related to Projects that are selected in this RFO and formalized through execution of a PV PPA.

B. Changes to RFO

By responding to this RFO, each Participant agrees to be bound by all terms, conditions and other provisions of this RFO and any changes or supplements to it that may be issued by PG&E.

X. COMMUNICATIONS.

PG&E has established the PV RFO website at www.pge.com/rfo where Participants may register and where all the PV RFO documents, information, announcements and Q&As are posted and available to Participants.

To promote accuracy and consistency of the information provided to all Participants, PG&E encourages Participants to submit any inquiries via e-mail directed to PVProgram@pge.com. With respect to matters of general interest raised by any Participant, PG&E may, without reference to the specific Participant raising such matter or initiating the inquiry, post responses on its website. PG&E may, in its sole discretion, decline to respond to any email or other inquiry without liability or responsibility.

Deleted: Treatment	...
Deleted: by Participant discussed	...
Deleted: continues	...
Deleted: even after Offer is selected as a	[214]
Formatted	[211]
Formatted	[212]
Formatted	[213]
Deleted: ¶	...
Formatted	[215]
Formatted	[216]
Deleted: C. Evaluation of Offers¶	[217]
Formatted	[218]
Moved up [8]: ¶	[219]
Formatted	[220]
Deleted: It is the policy of PG&E that	[222]
Moved up [9]: ¶	[223]
Formatted	[221]
Formatted	[224]
Formatted	[225]
Formatted	[226]
Moved up [10]: PG&E is not limiting t	[227]
Deleted: :	...
Deleted: However, to prevent seller cond	[228]
Moved up [16]: ¶	[229]
Formatted	[230]
Formatted	[231]
Formatted	[232]
Deleted: : The electronic documents mus	[233]
Moved up [17]: The Participant shou	[234]
Moved up [18]: Telephonic, telegraphi	[237]
Formatted	[235]
Deleted: ¶	[236]
Formatted	[238]
Moved up [19]: ¶	[239]
Formatted	[240]
Formatted	[241]
Formatted	[242]
Deleted: <#>Completed Offer Form (A	[243]
Moved up [20]: ¶	[244]
Formatted	[245]
Formatted	[246]
Formatted	[247]
Deleted: <#>Participant must attest to si	[248]
Moved up [21]: Format: PDF¶	[249]
Formatted	[250]
Formatted	[251]
Formatted	[252]
Deleted: <#>Acknowledgement and	[253]
Formatted	[254]
Moved up [11]: ¶	[255]
Formatted	[256]
Formatted	[257]
Deleted: PV systems to an electric system	[258]
Moved up [12]: However, PG&E dq	[259]
Formatted	[260]
Deleted: In addition, actual interconnect	[261]
Moved up [13]: PG&E will also updat	[262]
Deleted: The version of the map avail	[263]

Any exchange of material information regarding this RFO between Participant and PG&E must be submitted to both PG&E and the Independent Evaluator. The IE for this RFO is Wayne Oliver whose email address is wayneoliver@aol.com.

Deleted: ,
Deleted: wayneoliver@aol.com

PG&E may elect to respond to inquiries or comments by individual Participants concerning purely procedural or administrative matters, but may also decline to do so in its sole discretion without liability or responsibility.

XI. SUBMISSION OF SIGNED PV PPAs

Within ten (10) calendar days of Offer selection, Participants that wish to continue in the PG&E PV RFO must submit a signed PV PPA and required documentation for each selected Project meeting all RFO conditions via the Power Advocate on-line platform.

Deleted: Submission of Signed
Formatted: Style 1, No bullets or numbering, Tab stops: Not at 1"

Formatted: Font color: Custom Color(RGB(31,73,125))

Formatted: Font: Not Bold, Font color: Custom Color(RGB(31,73,125))

Formatted: Style 4, Indent: Left: 0"

Deleted: By submitting an

Formatted: Font: Verdana-Bold

Deleted: , Participant agrees, if its Offer is selected, to execute a definitive PPA consistent with the mark-up of the form PPA submitted with the Participant's Offer.¶
¶
On or before July 16, 2012 at 5:00 P.M. PPT, eligible

Deleted: project

Deleted: both to PG&E at PVProgram@pge.com and the IE at wayneoliver@aol.com.

Formatted: Hyperlink

Deleted: <#>Procurement Review Group ¶
¶

Formatted: Style 4, Indent: Left: 0"

Deleted: solicitation

Formatted: Style 4

Deleted: <#>Regulatory Approval¶
¶

Formatted: Style 4, Indent: Left: 0", Tab stops: Not at 0.25"

Formatted: Font: 12 pt, Not Bold, Font color: Auto

Deleted: <#>Participants' Waiver of Claims and Limitations of Remedies¶
¶

Formatted: Style 4, Indent: Left: 0"

Deleted: Solicitation

Deleted: Solicitation

Deleted: Solicitation

Formatted: Style 4

Formatted: Style 4, Indent: Left: 0"

XII. PROCUREMENT REVIEW GROUP REVIEW

Following completion of the evaluation and rankings of Offers, PG&E will submit the results of the evaluation and its recommendations to its PRG members. PG&E will consider any alternative recommendations proposed by the PRG. PG&E, in its sole discretion, shall determine whether any alternatives proposed by the PRG should be adopted. PG&E has no obligation to obtain the concurrence of the PRG with respect to any Offer.

PG&E assumes no responsibility for the actions of the PRG, including actions that may delay or otherwise affect the schedule for this Solicitation, including the timing of the selection of Offers and the obtaining of Regulatory Approval.

XIII. REGULATORY APPROVAL

The effectiveness of any executed PV PPA is expressly conditioned on PG&E's receipt of final and non-appealable CPUC approval of such PV PPA.

XIV. PARTICIPANT'S WAIVER OF CLAIMS AND LIMITATIONS OF REMEDIES

Except as expressly set forth in this Protocol, by submitting an Offer, Participant knowingly and voluntarily waives all remedies or damages at law or equity concerning or related in any way to the RFO, the RFO Protocol and/or any attachments to the RFO Protocol ("Waived Claims"). The assertion of any Waived Claims by Participant may, to the extent that Participant's Offer has not already been disqualified, automatically disqualify such Offer from further consideration in the Solicitation or otherwise.

By submitting an Offer, Participant agrees that the only forums in which Participant may

assert any challenge with respect to the conduct or results of the RFO is in the proceeding related to the CPUC's Decision ("D.") 10-04-052, which approved the PV Program, or through the alternative dispute resolution ("ADR") services provided by the CPUC pursuant to Resolution ALJ-185, August 25, 2005. The ADR process is voluntary in nature, and does not include processes, such as binding arbitration, that impose a solution on the disputing parties. However, PG&E will consider the use of ADR under the appropriate circumstances. Additional information about this program is available on the CPUC's website at the following link:

www.cpuc.ca.gov/PUBLISHED/Agenda_resolution/47777.htm.

Participant further agrees that other than through the ADR process, the only means of challenging the conduct or results of the Solicitation is a protest to an Advice Letter seeking approval of one or more PV PPAs entered into as a result of the RFO, that the sole basis for any such protest shall be that PG&E allegedly failed in a material respect to conduct the RFO in accordance with this Protocol, and the exclusive remedy available to Participant in the case of such a protest shall be an order of the CPUC that PG&E again conduct any portion of the RFO that the CPUC determines was not previously conducted in accordance with the RFO Protocol. Participant expressly waives any and all other remedies, including, without limitation, compensatory and/or exemplary damages, restitution, injunctive relief, interest, costs, and/or attorneys fees. Unless PG&E elects to do otherwise in its sole discretion during the pendency of such a protest or ADR process, the RFO and any related regulatory proceedings related to the RFO will continue as if the protest had not been filed, unless the CPUC has issued an order suspending the RFO or PG&E has elected to terminate the RFO.

Participant agrees to indemnify and hold PG&E harmless from any and all claims by any other Participant asserted in response to the assertion of a Waived Claim by Participant or as a result of a Participant's protest to an advice letter filing with the CPUC resulting from the RFO.

Except as expressly provided in this Protocol, nothing herein, including Participant's waiver of the Waived Claims as set forth above, shall in any way limit or otherwise affect the rights and remedies of PG&E. Nothing in this Protocol is intended to prevent any Participant from informally communicating with the CPUC or its staff regarding this RFO or any other matter.

XV. TERMINATION OF THE RFO-RELATED MATTERS

PG&E reserves the right at any time, in its sole discretion, to terminate the RFO for any reason whatsoever without prior notification to Participants and without liability of any kind to or responsibility of PG&E or anyone acting on PG&E's behalf. Without limitation, grounds for termination of the RFO may include the assertion of any Waived Claims by a Participant or a determination by PG&E that, following evaluation of the Offers, there are no Offers that are cost competitive.

PG&E reserves the right to terminate further participation in this process by any

Deleted: Solicitation
Deleted: adopted on April 22, 2010

Formatted: Font color: Auto
Formatted: Style 4
Formatted: Style 4, Indent: Left: 0"

Deleted: Filing
Deleted: Agreements
Deleted: Solicitation
Deleted: Solicitation
Deleted: Solicitation
Deleted: Solicitation

Deleted: Solicitation
Deleted: Solicitation,
Deleted: Solicitation
Deleted: Solicitation

Formatted: Font: Verdana-Bold
Formatted: Style 4, Indent: Left: 0"

Deleted: Solicitation
Formatted: Font: Verdana-Bold
Formatted: Style 4, Indent: Left: 0"

Deleted: Solicitation
Formatted: Style 4
Deleted: <#>Termination of the RFO-Related Matters¶

Formatted: Style 4
Formatted: Style 4, Indent: Left: 0"

Deleted: provide adequate ratepayer benefit

Deleted: change the Offer evaluation criteria for any reason, to

Pacific Gas and Electric Company
PV Program PPA Request for Offers

Participant, to evaluate the qualifications of any Participant, and to reject any or all Offers, all without notice and without liability to PG&E or anyone acting on PG&E's behalf.

- Deleted: , to accept any Offer or to enter into any definitive PPA
- Deleted: assigning any reasons and without
- Formatted: Comment Reference

In the event of termination of the RFO for any reason, PG&E will not reimburse the Participant for any expenses incurred in connection with the RFO regardless of whether such Participant's Offer is selected, not selected, rejected or disqualified.

Unless earlier terminated, the RFO will terminate automatically upon the execution of one or more PV PPAs by selected Participants as described herein. In the event that no PV PPAs are executed, then the RFO will terminate automatically on 12 months after issuance of the RFO.

XVI. PARTICIPANT'S REPRESENTATIONS AND WARRANTIES

- Deleted: ¶
<#>Participants' Representations and Warranties¶
¶

Breach by any Participant of the representations and warranties of the RFO, Appendices is, in addition to any other remedies that may be available to PG&E under applicable law, grounds for immediate disqualification of such Participant from participation in the RFO, and depending on the nature or severity of the breach, may also be grounds for terminating the RFO in its entirety.

- Formatted: Style 4, Indent: Left: 0"
- Deleted: participant
- Deleted: Attachments
- Deleted: participant

Page iv: [1] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: 14 pt, Font color: Custom Color(RGB(31,73,125)), Not Expanded by / Condensed by

Page iv: [2] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Indent: Left: 0.25", Hanging: 0.25", Tab stops: 0.75", Left + 1", Left + 6.49", Right + Not at 6"

Page iv: [3] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

Form of PV PPA for projects 3 MW or greater and 20 MW or less ("Large PV PPA")
..... B2

Page iv: [4] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

Demonstration of Interconnection Application Submission D

Page iv: [5] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No widow/orphan control, Don't allow hanging punctuation, Font Alignment: Baseline, Tab stops: 6.49", Right + Not at 6"

Page 1: [6] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

Supplier Diversity Questionnaire..... F

Interconnection Screening Examples.....G

Section Break (Next Page)

Introduction and Overview:

Overview

Page 1: [7] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

PG&E's goal with respect to the Power Purchase Agreement ("PPA") portion of its PV Program is to procure, over a five (5) year period, PPAs for 250 MW of PV Products

Page 1: [8] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 4, Indent: Left: 0", Tab stops: Not at 0.38"

Page 1: [9] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

PG&E's goal with the 2012 PV Program PPA RFO is to procure 50 MW. However, if less than 50 MW of Offers are procured, then the remaining MW will be added to a future year's solicitation, if any, along with the MW of any projects that received PPAs via the RFO but which do not come online.

In connection with Offers pursuant to this RFO, a seller offering the Product pursuant to this RFO ("Participant") must submit the required information, as discussed in Section II.

Page 1: [10] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style2, No bullets or numbering, Border: Bottom: (No border)

Page 1: [11] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 4, Indent: Left: 0", Tab stops: Not at 0.75"

Page 1: [12] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Indent: Left 0 ch, Tab stops: 0.75", Left

Page 1: [13] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Indent: Left: 0.5", Tab stops: 0.75", Left

Page 2: [14] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Left, Space Before: 3 pt, After: 3 pt, No widow/orphan control, Tab stops: 0.75", Left, Position: Horizontal: Left, Relative to: Column, Vertical: In line, Relative to: Margin, Horizontal: 0", Wrap Around

Page 2: [15] Formatted Table Sullivan, Dennis 2/27/2014 10:49:00 AM

Formatted Table

Page 2: [16] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: 10 pt

Page 2: [17] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Space Before: 3 pt, After: 3 pt, No widow/orphan control, Tab stops: 0.75", Left, Position: Horizontal: Left, Relative to: Column, Vertical: In line, Relative to: Margin, Horizontal: 0", Wrap Around

Page 2: [18] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: 10 pt, Not Highlight

Pacific Gas and Electric Company

PV Program PPA Request for Offers

Page 2: [19] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [20] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Space Before: 3 pt, After: 3 pt, No widow/orphan control, Tab stops: 0.75", Left, Position: Horizontal: Left, Relative to: Column, Vertical: In line, Relative to: Margin, Horizontal: 0", Wrap Around		
Page 2: [21] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [22] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [23] Deleted	Sullivan, Dennis	2/27/2014 10:49:00 AM
5:00 P.M. PPT April 6		
Page 2: [24] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Space Before: 3 pt, After: 3 pt, No widow/orphan control, Tab stops: 0.75", Left, Position: Horizontal: Left, Relative to: Column, Vertical: In line, Relative to: Margin, Horizontal: 0", Wrap Around		
Page 2: [25] Formatted Table	Sullivan, Dennis	2/27/2014 10:49:00 AM
Formatted Table		
Page 2: [26] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [27] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [28] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [29] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Space Before: 3 pt, After: 3 pt, No widow/orphan control, Tab stops: 0.75", Left, Position: Horizontal: Left, Relative to: Column, Vertical: In line, Relative to: Margin, Horizontal: 0", Wrap Around		
Page 2: [30] Formatted Table	Sullivan, Dennis	2/27/2014 10:49:00 AM
Formatted Table		
Page 2: [31] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [31] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [31] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [32] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [33] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		

Pacific Gas and Electric Company
PV Program PPA Request for Offers

Page 2: [34] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Space Before: 3 pt, After: 3 pt, No widow/orphan control, Tab stops: 0.75", Left, Position: Horizontal: Left, Relative to: Column, Vertical: In line, Relative to: Margin, Horizontal: 0", Wrap Around		
Page 2: [35] Deleted	Sullivan, Dennis	2/27/2014 10:49:00 AM
1 May 3		
Page 2: [36] Formatted Table	Sullivan, Dennis	2/27/2014 10:49:00 AM
Formatted Table		
Page 2: [37] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Normal, Space Before: 3 pt, After: 3 pt, Tab stops: 0.75", Left, Position: Horizontal: Left, Relative to: Column, Vertical: In line, Relative to: Margin, Horizontal: 0", Wrap Around		
Page 2: [38] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [39] Deleted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Deadline for Participants to submit Offers and to submit applications for interconnection, including a request for full capacity deliverability status. Offer evaluation begins.		
Page 2: [40] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [41] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Space Before: 3 pt, After: 3 pt, No widow/orphan control, Tab stops: 0.75", Left, Position: Horizontal: Left, Relative to: Column, Vertical: In line, Relative to: Margin, Horizontal: 0", Wrap Around		
Page 2: [42] Formatted Table	Sullivan, Dennis	2/27/2014 10:49:00 AM
Formatted Table		
Page 2: [43] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [44] Deleted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Participants provide proof that interconnection applications have been deemed complete and that the Project has received a queue position		
Page 2: [45] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [46] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Space Before: 3 pt, After: 3 pt, No widow/orphan control, Tab stops: 0.75", Left, Position: Horizontal: Left, Relative to: Column, Vertical: In line, Relative to: Margin, Horizontal: 0", Wrap Around		
Page 2: [47] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt, Not Highlight		
Page 2: [48] Deleted	Sullivan, Dennis	2/27/2014 10:49:00 AM
PG&E notifies Participants of Selected Offers		

Page 2: [49] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [50] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Space Before: 3 pt, After: 3 pt, No widow/orphan control, Tab stops: 0.75", Left, Position: Horizontal: Left, Relative to: Column, Vertical: In line, Relative to: Margin, Horizontal: 0", Wrap Around		
Page 2: [51] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt, Not Bold, Highlight		
Page 2: [52] Formatted	Desai, Priyam	2/27/2014 10:49:00 AM
Space Before: 3 pt, After: 3 pt, No widow/orphan control, Tab stops: 0.75", Left, Position: Horizontal: Left, Relative to: Column, Vertical: In line, Relative to: Margin, Horizontal: 0", Wrap Around		
Page 2: [53] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [54] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [55] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [56] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Space Before: 3 pt, After: 3 pt, No widow/orphan control, Tab stops: 0.75", Left, Position: Horizontal: Left, Relative to: Column, Vertical: In line, Relative to: Margin, Horizontal: 0", Wrap Around		
Page 2: [57] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt, Not Highlight		
Page 2: [58] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [59] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [60] Deleted	Sullivan, Dennis	2/27/2014 10:49:00 AM
completed System Impact Study, a Phase I interconnection study, or		
Page 2: [61] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [62] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [63] Deleted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Project passed the Fast Track or Independent Study screens ¹		

¹ See Section III "Information Regarding Interconnection to PG&E's Electric System" for more information on screens and studies.

Pacific Gas and Electric Company

PV Program PPA Request for Offers

Page 2: [64] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [65] Deleted	Sullivan, Dennis	2/27/2014 10:49:00 AM
5 July 16		
Page 2: [66] Formatted Table	Sullivan, Dennis	2/27/2014 10:49:00 AM
Formatted Table		
Page 2: [67] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Space Before: 3 pt, After: 3 pt, No widow/orphan control, Tab stops: 0.75", Left, Position: Horizontal: Left, Relative to: Column, Vertical: In line, Relative to: Margin, Horizontal: 0", Wrap Around		
Page 2: [68] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [69] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [69] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [70] Deleted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Participants with Selected Offers submit signed PPAs		
Page 2: [71] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [72] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Space Before: 3 pt, After: 3 pt, No widow/orphan control, Tab stops: 0.75", Left, Position: Horizontal: Left, Relative to: Column, Vertical: In line, Relative to: Margin, Horizontal: 0", Wrap Around		
Page 2: [73] Formatted Table	Sullivan, Dennis	2/27/2014 10:49:00 AM
Formatted Table		
Page 2: [74] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt, Not Highlight		
Page 2: [75] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [75] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [76] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Space Before: 3 pt, After: 3 pt, No widow/orphan control, Tab stops: 0.75", Left, Position: Horizontal: Left, Relative to: Column, Vertical: In line, Relative to: Margin, Horizontal: 0", Wrap Around		
Page 2: [77] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: 10 pt		
Page 2: [78] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM

Font: 10 pt

Page 2: [78] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: 10 pt

Page 2: [79] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

To be considered in this RFO, a Participant must submit to PG&E and the Independent Evaluator (“IE”)² a complete Offer, in accordance with this RFO, no later than May 3, 2012 at 1:00 P.M. PPT.

Page 2: [80] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Indent: Left: 0", Tab stops: 0.75", Left

Page 2: [81] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 4, Indent: Left: 0", First line: 0"

Page 2: [82] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 4, Indent: Left: 0", Tab stops: Not at 0.46"

Page 2: [83] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

, and

Page 2: [83] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

, and

Page 2: [83] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

, and

Page 2: [83] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

, and

Page 2: [84] Moved from page 1 (Move #2) Sullivan, Dennis 2/27/2014 10:49:00 AM

1. RFO Process

Page 2: [85] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font color: Auto

Page 2: [86] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style3, No bullets or numbering, Tab stops: Not at 0.75" + 1" + 1.25" + 6"

Page 2: [87] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

RFO Process

Registration. Participants may register at PG&E’s RFO website at <http://www.pge.com/b2b/energysupply/wholesaleelectricssuppliersolicitation/joinlist.shtml> to receive notice of RFO changes by electronic mail.

Page 3: [88] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

² Wayne Oliver of Merrimack Energy Group, Inc. will be providing IE services for this RFO. His email address is waynejoliver@aol.com.

Pacific Gas and Electric Company

PV Program PPA Request for Offers

Style 5, Indent: Left: 1.25", Tab stops: Not at 0.46"

Page 3: [89] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 3: [90] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 5, No bullets or numbering, Tab stops: Not at 0.46"

Page 3: [91] Change Sullivan, Dennis 2/27/2014 10:49:00 AM

Formatted Bullets and Numbering

Page 3: [92] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 3: [93] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 3: [94] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 3: [95] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

at:

<http://www.pge.com/b2b/energysupply/wholesaleelectricssuppliersolicitation/PVRFO/index.shtm>

1. Registration is required to participate in this Participants' Webinar. Registration is due April 6, 2012 by 5:00 P.M. PPT.

Page 3: [96] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 3: [97] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 5, Indent: Left: 1.25", Tab stops: Not at 0.46"

Page 3: [98] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 5, No bullets or numbering, Tab stops: Not at 0.46"

Page 3: [99] Change Sullivan, Dennis 2/27/2014 10:49:00 AM

Formatted Bullets and Numbering

Page 3: [100] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

by e-mail to both PG&E and the IE by May 3, 2012 at 1:00 P.M. PPT

Page 3: [101] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 3: [102] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 3: [102] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 3: [102] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 3: [103] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 5, Indent: Left: 1.25", Tab stops: Not at 0.46"

Page 3: [104] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

Participants' Interconnection Applications. On or before May 21, 2012, each Participant must submit documentation required by Appendix D showing that its application for interconnection has been deemed complete, a request for a deliverability assessment was included in the interconnection study request and that the Participant has received an electric interconnection queue position from either PG&E or the California Independent System Operator ("CAISO"), as applicable.

Page 3: [105] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Style 5, No bullets or numbering, Tab stops: Not at 0.46"		
Page 3: [106] Change	Sullivan, Dennis	2/27/2014 10:49:00 AM
Formatted Bullets and Numbering		
Page 3: [107] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: Verdana-Bold, No underline		
Page 3: [108] Deleted	Sullivan, Dennis	2/27/2014 10:49:00 AM
<u>by PG&E by 5:00 P.M. PPT on July 2, 2012.</u>		
Page 3: [109] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: Verdana-Bold		
Page 3: [109] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: Verdana-Bold		
Page 3: [110] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: Verdana-Bold		
Page 3: [111] Deleted	Sullivan, Dennis	2/27/2014 10:49:00 AM
<u>below until the next-best Offer would cumulatively exceed 50 MW. Some of the next-best</u>		
Page 3: [112] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: Verdana-Bold		
Page 3: [113] Deleted	Sullivan, Dennis	2/27/2014 10:49:00 AM
<u>beyond those selected may be placed on a waiting list to be selected</u>		
Page 3: [114] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: Verdana-Bold		
Page 3: [115] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: Verdana-Bold		
Page 3: [116] Deleted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Participants whose Offers have been selected will be required to accept by July 9, 2012 their selection and continued participation in this RFO.		
<u>Interconnection Screens or Studies Passed.</u> On or before July 9, 2012, Participants with selected Offers must provide to PG&E a completed System Impact Study, a Phase I interconnection study, or documentation showing that the project passed the Fast Track or Independent Study screens in accordance with Section III of this RFO Protocol.		
Page 3: [117] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM

Pacific Gas and Electric Company
PV Program PPA Request for Offers

Style 5, Indent: Left: 1.25", Tab stops: Not at 0.46"

Page 3: [118] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 3: [119] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 5, Tab stops: Not at 0.46"

Page 3: [120] Change Sullivan, Dennis 2/27/2014 10:49:00 AM

Formatted Bullets and Numbering

Page 3: [121] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

PG&E will notify Participants whose Offers are accepted for execution by PG&E. By 5:00 P.M. PPT on July 16, 2012, Participants with accepted

Page 3: [122] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 3: [122] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 3: [123] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 3: [123] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 3: [124] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

selected Offers fail to pass interconnection requirements or submit a signed PPA

Page 3: [125] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 3: [125] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 3: [126] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

that does not cause the cumulative capacity of the RFO to exceed 50 MW. Waiting list Offers must have satisfied each of the interconnection requirements described

Page 3: [127] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 3: [128] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 5, Indent: Left: 1.25", Tab stops: Not at 0.46"

Page 3: [129] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 3: [130] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 5, Tab stops: Not at 0.46"

Page 3: [131] Change Sullivan, Dennis 2/27/2014 10:49:00 AM

Formatted Bullets and Numbering

Page 3: [132] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

PG&E intends to execute PPAs on or before August 10, 2012, and plans to submit

Page 3: [133] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 3: [134] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 3: [135] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Indent: Left: 0.5", Widow/Orphan control, Allow hanging punctuation, Adjust space between Latin and Asian text, Adjust space between Asian text and numbers, Font Alignment: Auto, Tab stops: 0.46", Left

Page 3: [136] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style2, No bullets or numbering, Don't keep with next

Page 3: [137] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 4, Indent: Left: 0"

Page 3: [138] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

also

Page 3: [138] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

also

Page 3: [138] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

also

Page 3: [138] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

also

Page 3: [138] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

also

Page 3: [138] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

also

Page 4: [139] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

RFO Goals, Eligibility, and Evaluation Criteria:

Page 4: [140] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 4, Indent: Left: 0", Tab stops: Not at 0.68" + 0.75" + 4.74"

Page 4: [141] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

specifications noted in "Eligibility Requirements" below

Page 4: [142] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

A. Eligibility Requirements

PG&E will consider all timely Offers, submitted pursuant to this RFO, from any Participant whose Offer meets the following criteria:

The generating facility must be a new photovoltaic electric generating facility.

Page 4: [143] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Not Bold

Page 4: [144] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style3, Space After: 0 pt, Numbered + Level: 1 + Numbering Style: 1, 2, 3, ... + Start at: 1 + Alignment: Left + Aligned at: 0.75" + Tab after: 1" + Indent at: 1", Tab stops: Not at 0.75"

Page 4: [145] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Not Bold

Page 4: [146] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Not Bold

Page 4: [147] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: 12 pt

Page 4: [148] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Not Bold

Page 4: [149] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Not Bold

Page 4: [150] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style3, Space After: 0 pt, Numbered + Level: 1 + Numbering Style: 1, 2, 3, ... + Start at: 1 + Alignment: Left + Aligned at: 0.75" + Tab after: 1" + Indent at: 1", Tab stops: Not at 0.75"

Page 4: [151] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Not Bold

Page 4: [152] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

Participants may offer different size options for their project to enhance their opportunity for resource selection within the 50 MW target.

Page 4: [153] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Not Bold

Page 4: [154] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Not Bold

Page 4: [155] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Not Bold

Page 4: [156] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Not Bold

Page 4: [157] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Not Bold

Page 4: [158] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

and the project comprised of the aggregated facilities interconnects within a single PNode³ and

³ The CAISO Tariff defines Pricing Node ("PNode") as "[a] single network Node or subset of network Nodes where a physical injection or withdrawal is modeled and for which a Locational Marginal Price is calculated and used for financial settlements."

Pacific Gas and Electric Company
PV Program PPA Request for Offers

Page 4: [159] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: Not Bold		
Page 4: [160] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: Not Bold		
Page 4: [161] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: Not Bold		
Page 4: [162] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Style3, Space After: 0 pt, Numbered + Level: 1 + Numbering Style: 1, 2, 3, ... + Start at: 1 + Alignment: Left + Aligned at: 0.75" + Tab after: 1" + Indent at: 1", Tab stops: Not at 0.75"		
Page 4: [163] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: Not Bold		
Page 4: [164] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: Not Bold		
Page 4: [165] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: Not Bold		
Page 4: [166] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: Not Bold		
Page 4: [167] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: Not Bold		
Page 4: [168] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: Not Bold		
Page 4: [169] Deleted	Sullivan, Dennis	2/27/2014 10:49:00 AM

The contract price must be no greater than \$246/MWh (prior to adjustment for time of delivery).

B. Other

Page 5: [170] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Style2, None		
Page 5: [171] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: Bold		
Page 5: [172] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Font: Times New Roman, Bold		
Page 5: [173] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Indent: Left: 0.5", Tab stops: 0.53", Left + 0.75", Left		
Page 5: [174] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
No underline		
Page 5: [175] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Style3, Numbered + Level: 1 + Numbering Style: 1, 2, 3, ... + Start at: 1 + Alignment: Left + Aligned at: 0.75" + Tab after: 1" + Indent at: 1", Tab stops: Not at 0.53" + 0.75"		

Page 5: [176] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Not Bold, No underline

Page 5: [177] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Indent: Left: 0.75", Tab stops: Not at 0.53"

Page 5: [178] Moved to page 6 (Move #4) Sullivan, Dennis 2/27/2014 10:49:00 AM

The

Page 5: [179] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Verdana-Bold

Page 5: [180] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 4, Indent: Left: 0", Tab stops: Not at 0.53" + 0.75"

Page 5: [181] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Verdana-Bold

Page 5: [182] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Verdana-Bold

Page 5: [183] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

The delivery point for a generating facility will be the PNode for the generating facility. Proof that the facility owner has submitted an interconnection application must be included with the initial Offer submission. For information on PG&E's and CAISO's interconnection procedures, see Section III.

By June 27,

Page 5: [184] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

will be required to provide confirmation that the applicable interconnection studies are

Page 5: [185] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

, as further discussed in Section III, below. If there are significant upgrades,

Page 5: [186] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

provide evidence supporting a reasonable conclusion that the upgrades will be

Page 5: [187] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

no less than 3 months prior to the expected commercial operation date for the Project. PG&E retains sole discretion, without liability to any Participant, to decide whether any necessary interconnection upgrades can reasonably be completed in this timeframe based upon the evidence submitted by a Participant. See Appendix G for further information

Page 5: [188] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: 12 pt

Page 5: [189] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 4, Indent: Left: 0", Tab stops: Not at 0.53" + 0.75"

Page 5: [190] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 5: [191] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Pacific Gas and Electric Company
PV Program PPA Request for Offers

Font: Not Bold, No underline

Page 5: [192] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 4, Tab stops: Not at 0.53" + 0.75"

Page 5: [193] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 4, Indent: Left: 0", Tab stops: Not at 0.53" + 0.75"

Page 5: [194] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

whatsoever. The price must be a single value in \$/MWh which will remain constant for the term of the agreement. Pricing may not be indexed or escalated over the term of the agreement. In addition,

Page 5: [195] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

The price submitted by Participant for an Offer must include, without limitation, the following: (a) all awards, subsidies, tax credits with respect to the Project, (b) all other benefits that Participants expects to apply, (c) any costs incurred by Participant, including any interconnection costs, (d) the acceptance of the non-price terms and conditions as-is in the form PV PPA, and (e) the assumption that the Product price will be adjusted in each hour of delivery by the energy payment allocation factors set forth in Appendix C of the Small PV PPA and in Section 4.3 of the Large PV PPA.

Page 5: [196] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 4, Indent: Left: 0", Don't keep with next, Tab stops: Not at 1"

Page 5: [197] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font color: Auto, English (U.S.)

Page 5: [198] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 5: [199] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style3, Numbered + Level: 1 + Numbering Style: 1, 2, 3, ... + Start at: 1 + Alignment: Left + Aligned at: 0.75" + Tab after: 1" + Indent at: 1", Tab stops: Not at 0.53" + 0.75"

Page 5: [200] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Not Bold, No underline

Page 5: [201] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 4, Indent: Left: 0"

Page 5: [202] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

to site control when their Offers are submitted to PG&E. Evidence of site control and attestation to

Page 5: [203] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

the PPA must be demonstrated by the Participant

Page 5: [204] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font color: Black

Page 5: [205] Moved from page 6 (Move #5) Sullivan, Dennis 2/27/2014 10:49:00 AM

3. Experience

Page 5: [206] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Underline

Page 5: [207] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Indent: Left: 0.75", Tab stops: Not at 0.75"

Page 5: [208] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 5: [209] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style3, Numbered + Level: 1 + Numbering Style: 1, 2, 3, ... + Start at: 1 + Alignment: Left + Aligned at: 0.75" + Tab after: 1" + Indent at: 1"

Page 5: [210] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Not Bold, No underline

Page 15: [211] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Verdana-Bold

Page 15: [212] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Verdana-Bold

Page 15: [213] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Verdana-Bold

Page 15: [214] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

even after Offer is selected as a winning bid.

D.10-04-052 requires PG&E

Page 15: [214] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

even after Offer is selected as a winning bid.

D.10-04-052 requires PG&E

Page 15: [214] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

even after Offer is selected as a winning bid.

D.10-04-052 requires PG&E

Page 15: [214] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

even after Offer is selected as a winning bid.

D.10-04-052 requires PG&E

Page 15: [214] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

even after Offer is selected as a winning bid.

D.10-04-052 requires PG&E

Page 15: [214] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

even after Offer is selected as a winning bid.

D.10-04-052 requires PG&E

Page 15: [215] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

No underline

Page 15: [216] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Tab stops: Not at 0.53" + 0.75"

Page 15: [217] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

C. Evaluation of Offers

Once Participants have met the minimum requirements for Site Control, Interconnection and Participant Experience, PG&E will use price as the primary factor in selecting Offers. The other selection criteria will be Supplier Diversity and Local Capacity Requirements.

Pricing. PG&E will rank order all qualifying Offers in order of contract price, with the objective of selecting the lowest-cost Offers that do not exceed 50 MW cumulatively

Page 15: [218] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 4, Indent: Left: 0"

Page 15: [219] Moved to page 7 (Move #8) Sullivan, Dennis 2/27/2014 10:49:00 AM

Supplier Diversity

Page 15: [220] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Default

Page 15: [221] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Verdana-Bold, Not Bold, No underline

Page 15: [222] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

It is the policy of PG&E that Women-, Minority-, and Disabled Veteran-owned Business Enterprises ("WMDVBEs") shall have the opportunity to participate in the performance of Agreements resulting from this Solicitation. PG&E will evaluate whether an Offer will contribute to PG&E's supplier diversity goals. The Supplier Diversity evaluation will take into account the Participant's status as a WMDVBE and/or an intent or policy of subcontracting with WMDVBEs.

Local Capacity Requirements. If needed as a tie-breaker criterion when selecting Offers, PG&E will favor Offers that will be located in CAISO-identified local capacity requirement ("LCR") areas because capacity installed in those areas should provide greater customer value than capacity installed elsewhere in the PG&E system.

Page 15: [223] Moved to page 7 (Move #9) Sullivan, Dennis 2/27/2014 10:49:00 AM

Seller Concentration

Page 15: [224] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font color: Black

Page 15: [225] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Verdana-Bold, Not Bold, No underline

Page 15: [226] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 4, Indent: Left: 0", Tab stops: Not at 0.75"

Page 15: [227] Moved to page 7 (Move #10) Sullivan, Dennis 2/27/2014 10:49:00 AM

PG&E is not limiting the number of Offers submitted by a single Participant.

Page 15: [228] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

However, to prevent seller concentration or an over reliance on one seller, PG&E will cap at 20 MW the total MW awarded in this year's RFO to any single Participant.

D. Submission Deadline, Content, and Form of Offers

All indicative non-binding Offers must be received by PG&E in electronic form by May 3, 2012 no later than 1:00 p.m. (PPT) via email to PVProgram@pge.com. The IE must also be included in the email transmission. The IE's email address is waynejoliver@aol.com. An acknowledgement of receipt of each Offer will be sent by PG&E via return email.

Page 15: [229] Moved to page 12 (Move #16) Sullivan, Dennis 2/27/2014 10:49:00 AM

Electronic Documents

Page 15: [230] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font color: Auto

Page 15: [231] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Verdana-Bold, Font color: Auto

Page 15: [232] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 4

Page 15: [233] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

: The electronic documents must be in a Microsoft Word, Excel or Adobe Acrobat PDF file as applicable.

Page 15: [234] Moved to page 12 (Move #17) Sullivan, Dennis 2/27/2014 10:49:00 AM

The Participant should not provide documents in other electronic formats and versions.

Page 15: [235] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Verdana-Bold, Font color: Auto

Page 15: [236] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

Page 15: [237] Moved to page 12 (Move #18) Sullivan, Dennis 2/27/2014 10:49:00 AM

Telephonic, telegraphic, hardcopy or facsimile transmission of an Offer is not acceptable.

Page 15: [238] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Not Bold

Page 15: [239] Moved to page 12 (Move #19) Sullivan, Dennis 2/27/2014 10:49:00 AM

The following documents, which are located in the Appendices, must be completed and included with each Offer:

Page 15: [240] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: 12 pt, Not Bold

Page 15: [241] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Normal, Indent: Left: 0.5"

Page 15: [242] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Indent: Left: 0", Widow/Orphan control, Allow hanging punctuation, Adjust space between Latin and Asian text, Adjust space between Asian text and numbers, Font Alignment: Auto

Page 15: [243] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

Completed Offer Form (Appendix A) providing key details of the Participant's Offer. Format: Microsoft Excel

A Completed PV PPA (Appendix B1 or B2) including only the Offer facility details and pricing. Mark-ups of the non-price terms and conditions are not permitted and will result in rejection of the Offer. There are two form Agreements: (a) Small PV PPA (Appendix B1) and (b) Large PV PPA (Appendix B2). For a generating facility rated less than 3 MW, use the Small PV PPA, and for a generating facility rated 3 MW and greater, use the Large PV PPA. Format: Microsoft Word

Page 15: [244] Moved to page 13 (Move #20) Sullivan, Dennis 2/27/2014 10:49:00 AM

Site Control Questionnaire and Attestation (Appendix C).

Page 15: [245] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Times New Roman

Page 15: [246] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Verdana-Bold, Not Bold

Page 15: [247] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style3, Indent: Left: 1", No bullets or numbering

Page 15: [248] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

Participant must attest to site control. Format: PDF

Demonstration of Interconnection Application Submission (Appendix D). **Participant must provide proof (1) that an interconnection application has been submitted and (2) that a request for full capacity deliverability status was made, subject to the discussion of Resource Adequacy in Section III below. If available at time of initial offer submission, the Participant must submit its most recent completed interconnection study (System Impact Study, a Phase I Study, Facilities Study, Phase II Study), or documentation showing that its project passed the Fast Track or Independent Study screens, or its Interconnection**

Agreement, as applicable, in lieu of providing proof that an interconnection application has been submitted.

Page 15: [249] Moved to page 13 (Move # 21) Sullivan, Dennis 2/27/2014 10:49:00 AM

Format: PDF

Page 15: [250] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Not Bold, Font color: Auto

Page 15: [251] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Not Bold, Font color: Black

Page 15: [252] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 4

Page 15: [253] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

Acknowledgement and Commitment of Site Owner Letter (Appendix E). The owner of the site on which Participant's Project is proposed to be located must attest to familiarity with the California Solar Initiative ("CSI") and Net Energy Metering ("NEM") program alternatives. The Participant and the owner of the site must also commit not to apply for either program with respect to the Offer's generating facility from the date the Agreement is executed by Participant and PG&E until the contract term ends. Note this Appendix only needs to be completed by those that would be eligible for NEM or CSI. For NEM, this would be a project less than or equal to 1 MW and for CSI, this would be a project less than or equal to 5 MW. Format: PDF

Supplier Diversity Questionnaire (Appendix F). Participant must complete the Questionnaire which requires the Participant to describe its status, if applicable, as a WMDVBE and its plans, if any, to engage in activities that support PG&E's supplier diversity goals. Format: Microsoft Word

Information Regarding Interconnection to PG&E's Electric System and Interconnection Screens

Page 15: [254] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Tab stops: 1", Left

Page 15: [255] Moved to page 10 (Move # 11) Sullivan, Dennis 2/27/2014 10:49:00 AM

Many factors influence the feasibility and cost of interconnecting

Page 15: [256] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Verdana-Bold, Font color: Auto

Page 15: [257] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 4, Indent: Left: 0"

Page 15: [258] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

PV systems to an electric system. These factors include, but are not necessarily limited to, the size of the system, substation and circuit load and capability, voltage regulation and voltage flicker. In an effort to assist developers select appropriate sites for their projects, PG&E has

created a web-based map that provides an extensive amount of substation and circuit information. This map and supporting documentation allows developers to determine, among other information, the available capacity of any particular distribution or transmission circuit on PG&E's service territory, defined as the total capacity less allocated and queued capacity. For security purposes, access to the map will be granted to any person who registers with PG&E at no cost. The map is posted at

<http://www.pge.com/b2b/energysupply/wholesaleelectricssuppliersolicitation/PVRFO/pvmap/>.

This map is a tool intended to assist Participants in identifying and/or evaluating potential project locations.

Page 15: [259] Moved to page 10 (Move # 12) Sullivan, Dennis 2/27/2014 10:49:00 AM

However, PG&E does not guarantee that conditions in these areas will remain the same or that property suitable for participation in this RFO is available.

Page 15: [260] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Verdana-Bold

Page 15: [261] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

In addition, actual interconnection costs will be determined from further detailed studies which will consider a Participant's specific project location, size, and application date relative to PG&E's electric system and other projects in the same vicinity.

PG&E intends to enhance its map as additional circuit-level information becomes available.

Page 15: [262] Moved to page 11 (Move # 13) Sullivan, Dennis 2/27/2014 10:49:00 AM

PG&E will also update the information it provides on a monthly basis.

Page 15: [263] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

The version of the map available at the website link above will always be the most current

Page 15: [264] Moved to page 11 (Move # 14) Sullivan, Dennis 2/27/2014 10:49:00 AM

Distribution System Interconnections

Page 15: [265] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Bold, Font color: Auto

Page 15: [266] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Bold, Underline, Font color: Auto

Page 15: [267] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Verdana-Bold, Font color: Auto

Page 15: [268] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 4, None, Indent: Left: 0", Space Before: 0 pt, After: 0 pt

Page 15: [269] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

Any application for interconnection to PG&E's distribution system must be directed to PG&E's Generation Interconnection Services at the email address gen@pge.com.

Participants can also leave a message at 415-972-5676 to speak with a project manager.

For additional information, go to the following site:

<http://www.pge.com/mybusiness/customerservice/nonpgeutility/generateownpower/wholesalegeneratorinterconnection/#thesmallgeneratorinterconnectionproceduresfortransmissionssysteminterconnectionstransmissionsgip>.

Once at the site, scroll to the section titled “Connecting to PG&E’s Distribution System: under 60kV” to find the relevant information. The Wholesale Distribution Tariff (“WDT”) can be found at:

http://www.pge.com/includes/docs/pdfs/shared/customerservice/nonpgeutility/electrictransmission/tariffs/PGE_Wholesale_Distribution_Tariff.pdf

PG&E’s lead interconnection program manager for this RFO is William Chung (415-973-1350, mwcb@pge.com).

On or before July 9, 2012, a Participant must provide evidence that its Selected Offer has completed a System Impact Study, a Phase I interconnection study, or documentation showing that project passed the Fast Track or Independent Study screens, as applicable.

Page 15: [270] Moved to page 7 (Move #7) Sullivan, Dennis 2/27/2014 10:49:00 AM

Resource Adequacy

Page 15: [271] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: 10 pt, Bold, Font color: Auto, English (U.S.)

Page 15: [272] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font color: Auto, English (U.S.)

Page 15: [273] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

None, Space Before: 0 pt, After: 0 pt

Page 15: [274] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Verdana-Bold, Not Bold, No underline, English (U.S.)

Page 15: [275] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style 4, Indent: Left: 0", Don't keep with next, Tab stops: Not at 1"

Page 15: [276] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

and Full Capacity Deliverability

Each Participant shall submit or have submitted its Project for study for full capacity deliverability under the CAISO Tariff, and pursue full capacity deliverability status through all phases of the CAISO’s and participating transmission or distribution owner’s interconnection study process. If Participant cannot attain full capacity deliverability on commercially reasonable terms, then Participant shall apply for the annual full capacity deliverability option under the CAISO Tariff each year of the delivery term.

If Participant is precluded by CAISO rules from applying for full capacity deliverability for the Project, then Participant must agree to apply for the annual deliverability study option with the CAISO each year during the delivery term.

Participant's Offer price should reflect all costs associated with pursuing full capacity deliverability, if applicable.

Page 15: [277] Moved to page 11 (Move #15) Sullivan, Dennis 2/27/2014 10:49:00 AM

Transmission System Interconnections

Page 15: [278] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Not Bold, No underline, Font color: Auto,

Page 15: [279] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font color: Auto

Page 15: [280] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: Not Bold, No underline, Font color: Auto,

Page 15: [281] Deleted Sullivan, Dennis 2/27/2014 10:49:00 AM

Any application for interconnection to PG&E's transmission system must be directed to the CAISO in accordance with the CAISO Tariff. For more information, visit the CAISO website at <http://www.aiso.com/participate/Pages/Generation/Default.aspx>. The CAISO maintains a Frequently Asked Questions document <http://www.aiso.com/Documents/FrequentlyAskedQuestions-Operations.xls> that contains generation interconnection information.

Please note that the CAISO has revised its Small and Large Generator Interconnection Procedure ("SGIP" and "LGIP") into a Generator Interconnection Procedure ("GIP"), which was approved by the Federal Energy Regulatory Commission in December 2010.

On or before July 9, 2012, a Participant must provide evidence that its Selected Offer has a completed System Impact Study, a Phase I interconnection study, or documentation showing that project passed the Fast Track or Independent Study screens as applicable.

Communications:

Page 15: [282] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Style1, No bullets or numbering, Don't keep with next, Tab stops: Not at 1"

Page 15: [283] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: 14 pt, Font color: Auto

Page 15: [283] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: 14 pt, Font color: Auto

Page 15: [284] Formatted Sullivan, Dennis 2/27/2014 10:49:00 AM

Font: 12 pt, Not Bold, Font color: Auto

Pacific Gas and Electric Company

PV Program PPA Request for Offers

Page 15: [285] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Style 4, Indent: Left: 0", Don't keep with next		
Page 15: [286] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Style 4, Indent: Left: 0", Tab stops: Not at 0.63"		
Page 15: [287] Deleted	Sullivan, Dennis	2/27/2014 10:49:00 AM
a website at http://www.pge.com/b2b/energysupply/wholesaleelectricssuppliersolicitation/PVRFO2012/index.shtml		
Page 15: [287] Deleted	Sullivan, Dennis	2/27/2014 10:49:00 AM
a website at http://www.pge.com/b2b/energysupply/wholesaleelectricssuppliersolicitation/PVRFO2012/index.shtml		
Page 15: [288] Formatted	Sullivan, Dennis	2/27/2014 10:49:00 AM
Style 4, Indent: Left: 0"		
Page 15: [289] Deleted	Sullivan, Dennis	2/27/2014 10:49:00 AM
discourages		
Page 15: [289] Deleted	Sullivan, Dennis	2/27/2014 10:49:00 AM
discourages		
Page 15: [289] Deleted	Sullivan, Dennis	2/27/2014 10:49:00 AM
discourages		
Page 15: [289] Deleted	Sullivan, Dennis	2/27/2014 10:49:00 AM
discourages		

Standard contract terms and conditions shown in shaded text are those that “may not be modified” per CPUC Decisions (“D.”) 07-11-025; D.10-03-021, as modified by D.11-01-025; and D.13-11-024.

POWER PURCHASE AGREEMENT

BETWEEN

AND

Between

PACIFIC GAS AND ELECTRIC COMPANY

(as “Buyer”)

and

(as “Seller”)

~~PACIFIC GAS AND ELECTRIC COMPANY, a California Corporation (“PG&E” or “Buyer”), and _____ (“Seller”) hereby enter into this Power Purchase Agreement (“Agreement”) dated as of _____ (the “Execution Date”). Seller and PG&E are sometimes referred to in this Agreement jointly as “Parties” or individually as “Party.” In consideration of the mutual promises and obligations stated in this Agreement and its appendices, the Parties agree as follows:~~

~~1. DOCUMENTS INCLUDED; DEFINED TERMS~~

~~This Agreement includes the following appendices, which are specifically incorporated herein and made a part of this Agreement:~~

~~Appendix A—Definitions~~

~~Appendix B—Initial Energy Delivery Date Confirmation Letter~~

~~Appendix C—Time of Delivery (“TOD”) Periods and Factors~~

~~Appendix D—Scheduling Requirements~~

~~Appendix E—Data and Weather Station Requirements~~

~~Appendix F—Counterparty Notification and Forecasting Requirements~~

~~Appendix G—Form of Letter of Credit (and Exhibit A—Sight Draft)~~

~~Appendix H—Facility Description~~

~~Appendix I—Dispute Resolution~~

~~2. SELLER'S GENERATING FACILITY, PURCHASE PRICES AND PAYMENT~~

~~2.1 Facility. This Agreement governs PG&E's purchase of Product from the electrical generating facility or Aggregated Facilities (hereinafter referred to as the "Facility" or "Unit") as described in this Section. Information describing the individual facilities comprising an Aggregated Facility is provided hereto as an attachment as necessary.~~

~~2.1.1 The Facility is located at the following site(s):~~

~~a. _____ in _____ County, California.~~

~~b. _____ in _____ County, California.~~

~~c. _____ in _____ County, California.~~

~~d. _____ in _____ County, California.~~

~~e. _____ in _____ County, California.~~

~~f. _____ in _____ County, California.~~

~~2.1.2 The Facility has a nameplate rating of _____ kilowatts ("kW"), at unity power factor at 60 degrees Fahrenheit at sea level and has a primary voltage level of _____ kilovolts ("kV")(AC). Seller shall not modify the Facility to increase the nameplate rating without the prior written consent of PG&E, and in no event shall PG&E be obligated to receive or pay for, in any hour, any energy that exceeds the nameplate rating.~~

~~2.1.3 The Facility is connected to the PG&E electric system at _____ kV.~~

~~2.1.4 The Facility's scheduled Commercial Operation Date is _____, which date may be extended as provided in Section 5.~~

~~2.1.5 A description of the Facility, including a summary of its significant components, a drawing showing the general arrangements of the Facility, and a single line diagram illustrating the interconnection of the Facility and loads with PG&E's electric distribution system, is attached and incorporated herein as Appendix H. If the Facility is an Aggregated Facility, the description must encompass each component facility (by site) and include the gross power rating of each facility.~~

~~2.1.6 The name and address PG&E shall use to locate the electric service account(s) and premises used to interconnect the Facility with PG&E's distribution systems is:~~

~~2.1.7—The obligations of Seller hereunder may be satisfied by one or more units participating as a single “Aggregated Facility” subject to the following.~~

~~2.1.7.1—An Aggregated Facility shall mean two or more facilities located on one or more contiguous or non-contiguous sites, each of which individual facilities is composed of units that are under common ownership of the Seller and each of which has a nameplate capacity of no less than 500 KWs, provided that all the facilities comprising the Aggregated Facility share a single resource ID (that is, are deemed to deliver to the same p-node.)~~

~~2.1.7.2—For the purposes of this Agreement, all references to “site” shall mean “sites” and all references to “Facility” shall mean the “Aggregated Facility,” when applied to an Aggregated Facility.~~

~~2.2—Transaction. During the Delivery Term of this Agreement, and as otherwise provided in Section 2.3, Seller shall sell and deliver, or cause to be delivered, and PG&E shall purchase and receive, or cause to be received, Energy produced by and Capacity Attributes provided from the Facility at the Delivery Point. PG&E shall pay Seller the Contract Price, set forth in Section 2.5, in accordance with the terms hereof. Seller agrees to sell to PG&E the Facility’s gross output in kilowatt hours, net of Station Use and transformation and transmission losses to the Delivery Point, together with all Green Attributes and Resource Adequacy Benefits.~~

~~2.2.1—In no event shall Seller have the right to procure any element of the Product from sources other than the Facility for sale or delivery to PG&E under this Agreement (except with respect to energy delivered to PG&E in connection with scheduling Energy Deviations) or substitute any element of such Product.~~

~~2.2.2—PG&E shall have no obligation to receive or purchase Product from Seller prior to the Initial Energy Delivery Date, or after the end of the Delivery Term, except test energy during the Test Period as provided in Section 2.3.~~

~~2.2.3—The Parties agree that the execution and performance of the Parties under this Agreement shall satisfy PG&E’s obligations, if any, under the Public Utility Regulatory Policies Act and its implementing regulations, i.e., 18 C.F.R. §292.303.~~

~~2.2.4—Seller shall purchase all energy required to serve the Facility’s on-site load, net of station use, from PG&E pursuant to PG&E’s applicable tariff.~~

~~2.3—Test Period. For the period prior to the Initial Energy Delivery Date and after the CAISO informs Seller in writing that Seller may deliver energy from the Facility to the CAISO Grid, which period shall not exceed ninety (90) consecutive days, Seller may deliver test energy to PG&E, which PG&E shall purchase and receive (“Test Period”).~~

~~2.4 — Delivery Term. The Seller shall deliver the Product from the Facility to PG&E for a period of twenty (20) Contract Years (“Delivery Term”), which shall commence on the first date on which energy is delivered from the Facility to PG&E (“Initial Energy Delivery Date”) under this Agreement and continue until the end of the last Contract Year unless terminated by the terms of this Agreement. The Initial Energy Delivery Date shall occur after the Test Period only when all of the following conditions have been satisfied:~~

~~2.4.1 — the Commercial Operation Date has occurred;~~

~~2.4.2 — the Facility’s status as an Eligible Renewable Energy Resource is demonstrated by Seller’s receipt of certification from the CEC and is registered in WREGIS; and~~

~~2.4.3 — the Conditions Precedent in Section 12.1 have been satisfied or waived.~~

~~As evidence of the Initial Energy Delivery Date, the Parties shall execute and exchange the “Initial Energy Delivery Date Confirmation Letter” attached hereto as Appendix B on the Initial Energy Delivery Date~~

~~2.5 — Contract Price Payment~~

~~2.5.1 — Contract Price. The Contract Price for each MWh of Product as measured by Delivered Energy in each Contract Year shall be _____ (“Contract Price”).~~

~~2.5.2 — TOD Periods and TOD Factors. The time of delivery periods (“TOD Periods”) and the time of delivery factors (“TOD Factors”) are specified in Appendix C.~~

~~2.5.3 — Monthly TOD Payment. For each month, Buyer shall pay Seller for Delivered Energy in each TOD Period (“Monthly TOD Payment”) the amount resulting from multiplying the Contract Price times the TOD Factor for the applicable TOD Period, times the Delivered Energy in each hour:~~

~~2.6 — Test Period Payment. During the Test Period, Seller’s full compensation for such Product shall be (a) the credits and other payments received by Buyer, as Seller’s Scheduling Coordinator, as a result of test energy from the Facility delivered to the real-time market by Seller during the Test Period, including revenues associated with CAISO dispatches and (b) the debits, costs, penalties and interest that are directly assigned by the CAISO to the CAISO Global Resource ID for the Facility for, or attributable to, scheduling and deliveries from the Facility under this Agreement. PG&E shall promptly forward such revenues to Seller.~~

~~2.7 — Additional Compensation. To the extent not otherwise provided for in this Agreement, in the event that Seller is compensated by a third party for any Products produced by the Facility, including, but not limited to, compensation for Resource Adequacy or Green Attributes, Seller shall remit all such compensation directly to Buyer.~~

~~2.8 — Payment~~

~~2.8.1 — Seller Data and Invoice. On or about the tenth (10th) day of each month beginning with the second month of either the Test Period or the first Contract Year, whichever occurs first, and every month thereafter, and continuing through and including the first month following the end of the Delivery Term, Seller shall provide to Buyer (a) records of metered data, including CAISO metering and transaction data sufficient to document and verify the generation of Product by the Facility for any CAISO settlement~~

time interval during the preceding months, (b) access to any records, including invoices or settlement data from the CAISO; and (c) an invoice, in the format specified by Buyer, covering the services provided in the preceding month determined in accordance with ~~this Section 2.~~

~~2.8.2 — Buyer Payment.~~ Buyer shall pay the undisputed amount of such invoices less the amount of any Forecasting Penalties (as applicable), on or before the later of the twenty-fifth (25th) day of each month and fifteen (15) days after receipt of the invoice. If either the invoice date or payment date is not a Business Day, then such invoice or payment shall be provided on the next following Business Day. Each Party will make payments by electronic funds transfer, or by other mutually agreeable method(s), to the account designated by the other Party. Any undisputed amounts not paid by the due date will be deemed delinquent and will accrue interest at the Interest Rate, such interest to be calculated from and including the due date to but excluding the date the delinquent amount is paid in full. Invoices may be sent by facsimile or e-mail.

~~2.8.3 — Disputes and Adjustments of Invoices.~~ In the event an invoice or portion thereof or any other claim or adjustment arising hereunder, is disputed, payment of the undisputed portion of the invoice shall be required to be made when due, with Notice of the objection given to the other Party. Any invoice dispute or invoice adjustment shall be in writing and shall state the basis for the dispute or adjustment. Payment of the disputed amount shall not be required until the dispute is resolved. Subject to ~~Section 6.2,~~ in the event adjustments to payments are required as a result of inaccurate meter(s), Buyer shall use corrected measurements to recompute the amount due from Buyer to Seller for the Product delivered under the Transaction during the period of inaccuracy. The Parties agree to use good faith efforts to resolve the dispute or identify the adjustment as soon as possible. Upon resolution of the dispute or calculation of the adjustment, any required payment shall be made within fifteen (15) days of such resolution along with interest accrued at the Interest Rate from and including the due date, but excluding the date paid. Inadvertent overpayments shall be returned upon request or deducted by the Party receiving such overpayment from subsequent payments, with interest accrued at the Interest Rate from and including the date of such overpayment, but excluding the date repaid or deducted by the Party receiving such overpayment. Any dispute with respect to an invoice is waived unless the other Party is notified in accordance with ~~this Section 2.8.3 within twelve (12) months after the invoice is rendered or any specific adjustment to the invoice is made.~~ If an invoice is not rendered within twelve (12) months after the close of the month during which performance under the Transaction occurred, the right to payment for such performance is waived.

~~2.9 — CAISO Charges.~~

~~2.9.1 — Seller shall assume all liability and reimburse Buyer for any and all CAISO Penalties incurred by Buyer as a result of Seller's actions. Buyer shall assume all liability and reimburse Seller for any and all CAISO Penalties incurred by Seller as a result of Buyer's actions.~~

~~2.9.2 — Buyer shall be responsible for all CAISO costs and charges with respect to scheduling and imbalances except as provided in Section 2.9.3 below. Seller and Buyer shall cooperate to minimize such charges and imbalances to the extent possible. Throughout the Delivery Term, Buyer shall be entitled to all Integrated Forward Market Load Uplift Obligation credits associated with the Energy generated from the Facility.~~

~~2.9.3 — Forecasting Penalties.~~

~~2.9.3.1 — In the event Seller does not in a given hour either: (a) provide the access and information required in Appendix E, Section 1; (b) comply with the installation, maintenance and repair requirements of Appendix E, Section 4; or (c) provide the forecast of~~

~~Available Capacity required in Appendix D, Section 3, and the sum of Energy Deviations for each of the six Settlement Intervals in the given hour exceeded the Performance Tolerance Band defined below, then Seller will be responsible for Forecasting Penalties as set forth below.~~

~~2.9.3.2—The Performance Tolerance Band is five percent (5%) multiplied by Contract Capacity multiplied by one (1) hour (“Performance Tolerance Band”).~~

~~2.9.3.3—The Forecasting Penalty shall be equal to one hundred fifty percent (150%) of the Contract Price for each MWh of Energy Deviation outside the Performance Tolerance Band, or any portion thereof, in every hour for which Seller fails to meet the requirements in Section 2.9.3 (“Forecasting Penalty”).~~

~~2.10—Title and Risk of Loss. Title to and risk of loss related to the Energy produced from and Capacity Attributes provided by the Facility shall transfer from Seller to PG&E at the Delivery Point. Seller warrants that it will deliver to PG&E all Product from the Facility free and clear of all liens, security interests, claims and encumbrances or any interest therein or thereto by any person arising prior to the Delivery Point.~~

~~2.11—Governmental Charges. Seller shall be responsible for paying all taxes imposed by any Governmental Authority (“Governmental Charges”) on or with respect to the Product or the Transaction arising at the Delivery Point, including, but not limited to, ad valorem taxes and other taxes attributable to the Facility. Buyer shall be responsible for paying all Governmental Charges on or with respect to the Product or the Transaction from the Delivery Point.~~

~~2.12—No Additional Incentives. Seller agrees that during the Term of this Agreement, Seller shall not seek additional compensation or other benefits with respect to the Facility pursuant to the Self-Generation Incentive Program as defined in CPUC Decision 01-03-073, the California Solar Initiative as defined in CPUC Decision 06-01-024, PG&E’s net energy metering tariff, or programs that succeed or replace these programs, unless such program(s) are for a future product related explicitly to energy storage on the utility side of the meter. Seller may participate in other California ratepayer subsidized programs relating to energy production with respect to the Facility so long as such participation does not adversely affect Seller’s delivery of Product or performance of its obligations under this Agreement.~~

~~3.—GREEN ATTRIBUTES; RESOURCE ADEQUACY BENEFITS~~

~~3.1—Conveyance of Green Attributes. Seller hereby provides and conveys all Green Attributes associated with all electricity generation from the Project to Buyer as part of the Product being delivered. Seller represents and warrants that Seller holds the rights to all Green Attributes from the Project, and Seller agrees to convey and hereby conveys all such Green Attributes to Buyer as included in the delivery of the Product from the Project.~~

~~Further, “Green Attributes” also means any and all credits that satisfy the requirement to procure electricity from ERRs, pursuant to the California Renewables Portfolio Standard, that are directly attributable to electric production from the Facility. Seller represents that the Energy, Capacity Attributes, ancillary services and Green Attributes from the Facility have not been, nor will be, sold or used to satisfy any obligation other than PG&E’s California Renewables Portfolio Standard obligation.~~

~~3.2—WREGIS. Prior to the Initial Energy Delivery Date, Seller shall register the Facility in WREGIS and take all other actions necessary to ensure that the Energy produced from the Facility is tracked for purposes of satisfying the California Renewables Portfolio Standard requirements, as may be amended or supplemented by the CPUC or CEC from time to time. Subject to the Compliance Cost Cap,~~

~~Seller warrants that it shall take all necessary steps to ensure the Renewable Energy Credits transferred to Buyer under this Agreement are tracked in WREGIS and transferred in a timely manner to Buyer through WREGIS for purposes of satisfying Buyer's California Renewables Portfolio Standard Requirements, as may be amended or supplemented by the CPUC or CEC from time to time. Seller warrants that all necessary steps to allow the renewable energy credits transferred to Buyer to be tracked in the Western Renewable Energy Generation Information System will be taken prior to the first delivery under the contract. For purposes of this Section, the term "contract" has the same meaning as the term "Agreement" and the phrase "renewable energy credit" has the same meaning as the defined term "Renewable Energy Credit".~~

~~3.3 — Resource Adequacy Benefits. Seller conveys to PG&E all Resource Adequacy Benefits attributable to the physical generating capacity of Seller's Facility. Seller shall comply with all applicable reporting requirements and take all reasonable actions and execute documents and instructions necessary to enable Buyer to secure Resource Adequacy Benefits, subject to the Compliance Cost Cap.~~

~~3.4 — Compliance Cost Cap. The Parties agree that the Compliance Costs Seller shall be required to bear during the Delivery Term shall be capped annually at \$10,000.00 per MW of Contract Capacity and in the aggregate throughout the Delivery Term at \$20,000.00 per MW of Contract Capacity (collectively, the "Compliance Cost Cap"). In the event and to the extent that the Compliance Costs incurred by Seller exceed the Compliance Cost Cap, Buyer shall either reimburse Seller for such Compliance Costs that exceed the Compliance Cost Cap, or excuse Seller from performing the obligations of this Agreement that would otherwise cause it to incur Compliance Costs in excess of the Compliance Cost Cap. Within sixty (60) days after the change, amendment, repeal, or enactment of Law after the Execution Date which Seller anticipates will cause it to incur Compliance Costs in excess of the Compliance Cost Cap, Seller shall provide to Buyer Notice with an estimate of the expected annual Compliance Costs caused by such change in Law. Within thirty (30) days of the delivery of such Notice, Buyer shall provide Seller Notice of (a) Buyer's request for Seller to incur the Compliance Costs in excess of the Compliance Cost Cap, (b) Buyer's initiation of Dispute Resolution under Appendix I, or (c) Buyer's waiver of Seller's performance of such obligations. The Parties shall agree on a reasonable allocation, as between Seller and Buyer, over the remaining Delivery Term of any such Compliance Costs that are incurred after the fifteenth (15th) Contract Year and that are expected to benefit the Facility beyond the Delivery Term of this Agreement. Any Compliance Cost reimbursement by Buyer to Seller shall be subject to CPUC approval, and the amount of such reimbursement shall not be paid by Buyer to Seller until such time as the CPUC has approved such payment. Seller shall be relieved from performing the obligations of this Agreement that would otherwise cause it to incur Compliance Costs in excess of the Compliance Cost Cap and which give rise to the payment that is the subject of the above referenced CPUC approval until such time as the CPUC issued its approval of the reimbursement payment in final and non-appealable form.~~

~~4. REPRESENTATION AND WARRANTIES; COVENANTS~~

~~4.1 — Representations and Warranties. On the Execution Date, each Party represents and warrants to the other Party that:~~

~~4.1.1 — it is duly organized, validly existing and in good standing under the Laws of the jurisdiction of its formation;~~

~~4.1.2 — the execution, delivery and performance of this Agreement is within its powers, have been duly authorized by all necessary action and do not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any Law, rule, regulation, order or the like applicable to it;~~

~~4.1.3—this Agreement and each other document executed and delivered in accordance with this Agreement constitutes its legally valid and binding obligation enforceable against it in accordance with its terms;~~

~~4.1.4—it is not bankrupt and there are no proceedings pending or being contemplated by it or, to its knowledge, threatened against it which would result in it being or becoming bankrupt;~~

~~4.1.5—there is not pending or, to its knowledge, threatened against it or any of its affiliates, any legal proceedings that could materially adversely affect its ability to perform its obligations under this Agreement; and~~

~~4.1.6—it is acting for its own account, has made its own independent decision to enter into this Agreement, and as to whether this Agreement is appropriate or proper for it based upon its own judgment, is not relying upon the advice or recommendations of the other Party in so doing, and is capable of assessing the merits of, and understands and accepts, the terms, conditions and risks of this Agreement.~~

~~4.2—General Covenants. Each Party covenants that throughout the Term of this Agreement:~~

~~4.2.1—it shall continue to be duly organized, validly existing and in good standing under the laws of the jurisdiction of its formation;~~

~~4.2.2—it shall maintain (or obtain from time to time as required, including through renewal, as applicable) all regulatory authorizations necessary for it to legally perform its obligations under this Agreement; and~~

~~4.2.3—it shall perform its obligations under this Agreement in a manner that does not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any law, rule, regulation, order or the like applicable to it.~~

~~4.3—Seller Representation and Warranty and Covenant. In addition to the representations and warranties specified in Sections 4.1 and 4.2, Seller makes the following additional representations and warranties as of the Execution Date:~~

~~4.3.1—Seller has not received an incentive under the Self-Generation Incentive Program, as defined in CPUC Decision 01-03-073, or the California Solar Initiative, as defined in CPUC Decision 06-01-024.~~

~~4.3.2—Seller warrants throughout the Delivery Term that it will take no action or permit any other person or entity (other than Buyer) to take any action that would impair in any way Buyer's ability to rely on the Facility in order to receive Resource Adequacy Benefits.~~

~~4.3.3—Covenant. Seller, and, if applicable, its successors, represents and warrants that throughout the Delivery Term of this Agreement that: (i) the Project qualifies and is certified by the CEC as an Eligible Renewable Energy Resource ("ERR") as such term is defined in Public Utilities Code Section 399.12 or Section 399.16; and (ii) the Project's output delivered to Buyer qualifies under the requirements of the California Renewables Portfolio Standard. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law.~~

~~Seller and, if applicable, its successors, represents and warrants that throughout the~~

~~Delivery Term of this Agreement the renewable energy credits transferred to Buyer conform to the definition and attributes required for compliance with the California Renewables Portfolio Standard, as set forth in California Public Utilities Commission Decision 08-08-028, and as may be modified by subsequent decision of the California Public Utilities Commission or by subsequent legislation. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law.~~

~~4.3.4—The term “commercially reasonable efforts” as used in Section 4.3.3 of this Agreement shall not require Seller to incur Compliance Costs in excess of the Compliance Cost Cap.~~

~~5. GUARANTEED COMMERCIAL OPERATION DATE~~

~~5.1—Milestones. The Parties agree time is of the essence in regards to the Agreement. As such, the Parties also agree the Commercial Operation Date must be achieved in a timely fashion or Buyer will suffer damages. Seller shall comply with Buyer’s reasonable request for any requested documentation to support the Seller’s progress in achieving the Commercial Operation Date within twenty (20) Business Days of receipt of such request by Seller.~~

~~5.2—Milestone Report. Within thirty (30) days after the close of each month from the first month following the Execution Date until the Commercial Operation Date, Seller shall provide to Buyer a monthly progress report in a form provided by Buyer and agree to regularly scheduled meetings between representatives of Buyer and Seller to review such monthly reports and discuss Seller’s construction progress. The monthly progress report shall indicate whether Seller has met or is on target to achieve Commercial Operation.~~

~~5.3—Construction Start Date. The Construction Start Date shall occur no later than three hundred and sixty (360) days after the Effective Date of this Agreement, provided that the Construction Start Date may be extended on a day-for-day basis for not more than one hundred and eighty (180) days:~~

~~5.3.1—if Seller has used commercially reasonable efforts (including but not limited to Seller’s timely filing of required documents and payment of all applicable fees) to obtain permits necessary for the construction and operation of the Facility, but is unable to obtain such permits due to delays beyond Seller’s reasonable control (“Permitting Delay”);~~

~~5.3.2—if Seller has used commercially reasonable efforts (including but not limited to Seller’s timely filing of required documents and payment of all applicable fees) to have the Facility physically interconnected to the PG&E system or CAISO Grid and to complete all electric system upgrades needed, if any, in order to interconnect the Facility to the PG&E system or CAISO Grid, but fails to secure any necessary commitments from CAISO or PG&E for such interconnection and upgrades due to delays beyond Seller’s reasonable control (“Transmission Delay”); or,~~

~~5.3.3—in the event of Force Majeure without regard to Transmission Delay or Permitting Delay provided that Seller works diligently to resolve the effect of the Force Majeure and provides evidence of its efforts promptly to Buyer upon Buyer’s written request.~~

~~5.4—Guaranteed Commercial Operation Date Seller shall demonstrate Commercial Operation no later than five hundred and forty (540) days after the Effective Date of this Agreement (the “Guaranteed Commercial Operation Date”), provided that the Guaranteed Commercial Operation Date may be extended on a day-for-day basis for (a) any extension claimed by Seller pursuant to and in accordance with Section~~

~~5.3, and (b) Force Majeure occurring after the Construction Start Date, provided that the total number of such further extension days under this subpart (b) shall not exceed one hundred and eighty (180) days.~~

~~5.5 — Permitted Extensions. If Seller claims Permitting Delay, Transmission Delay or Force Majeure in accordance with Section 5.3 or 5.4 (collectively or individually, “Permitted Extension(s)”), such extensions shall be concurrent, rather than cumulative, during any overlapping days. If Seller claims a Permitted Extension, Seller shall provide Buyer with sixty (60) days Notice prior to the Construction Start Date or the Guaranteed Commercial Operation Date (as applicable), which Notice must clearly identify the Permitted Extension being claimed and include information necessary for Buyer to verify the length and qualification of the extension; provided that in the case of a Force Majeure, if sixty (60) days in impracticable or impossible, Seller shall provide Notice as soon as possible after the occurrence of the Force Majeure.~~

~~6. GENERAL CONDITIONS~~

~~6.1 — Facility Care, Interconnection and Transmission Service. Seller shall execute a Small Generator Interconnection Agreement (“SGIA”) with PG&E’s Generation Interconnection Services Department and pay and be responsible for designing, installing, operating, and maintaining the Facility in accordance with all applicable laws and regulations and shall comply with all applicable PG&E, CAISO, CPUC and FERC tariff provisions, including applicable interconnection and metering requirements. Seller shall also comply with any modifications, amendments or additions to the applicable tariff and protocols. Prior to the Commercial Operation Date, Seller shall include updates on the status of the SGIA in Seller’s monthly progress report provided pursuant to Section 5.2. During the Delivery Term, Seller shall arrange and pay independently for any and all necessary costs under any interconnection agreement with PG&E. To make deliveries to PG&E, Seller must maintain an interconnection agreement with PG&E in full force and effect.~~

~~6.2 — Metering Requirements. All output from the Facility, or in the case of an Aggregated Facility, all output from each site composing the Facility, per the terms of this Agreement must be delivered through a single CAISO revenue meter per site and that meter must be dedicated exclusively to the Facility (or in the case of an Aggregated Facility, the portion of the Facility located on such site). All Product purchased under this Agreement must be measured by the Facility’s CAISO revenue meter(s) to be eligible for payment under this Agreement. Seller shall bear all costs relating to all metering equipment installed to accommodate the Facility. In addition, Seller hereby agrees to provide all meter data to Buyer in a form acceptable to Buyer, and consents to Buyer obtaining from the CAISO the CAISO meter data applicable to the Facility and all inspection, testing and calibration data and reports. Seller shall grant Buyer the right to retrieve the meter reads from the CAISO Operational Meter Analysis and Reporting (OMAR) web and/or directly from the CAISO meter(s) at the Facility site. If the CAISO makes any adjustment to any CAISO meter data for a given time period, Seller agrees that it shall submit revised monthly invoices, pursuant to Section 2.8, covering the entire applicable time period in order to conform fully such adjustments to the meter data. Seller shall submit any such revised invoice no later than thirty (30) days from the date on which the CAISO provides to Seller such binding adjustment to the meter data.~~

~~6.3 — Standard of Care. Seller shall: (a) maintain and operate the Facility and Interconnection Facilities, except facilities installed by PG&E, in conformance with all applicable Law and regulations and in accordance with Good Utility Practices, as defined by PG&E’s Wholesale Distribution Tariff and the CAISO Tariff, as they may be amended, supplemented or replaced (in whole or in part) from time to time; (b) obtain any governmental authorizations and permits required for the construction and operation thereof; and (c) generate and perform services hereunder in compliance with all applicable operating policies, criteria, rules, guidelines and tariffs and Good Utility Practices, as provided in clause (a) above. Seller shall reimburse PG&E for any and all losses, damages, claims, penalties, or liability PG&E incurs as a result of~~

~~Seller's failure to obtain or maintain any governmental authorizations and permits required for construction and operation of the Facility throughout the Term of this Agreement.~~

~~6.4 — Access Rights. PG&E, its authorized agents, employees and inspectors shall have the right to inspect the Facility on reasonable advance notice (which in no case shall be less than three (3) Business Days) during normal business hours and for any purposes reasonably connected with this Agreement or the exercise of any and all rights secured to PG&E by Law, or its tariff schedules, PG&E Interconnection Handbook and rules on file with the CPUC. In connection with the foregoing, PG&E, its authorized agents, employees and inspectors must (a) at all times adhere to all safety and security procedures as may be required by Seller, (b) not interfere with the operation of the Facility, and (c) unless waived in writing by Seller, be escorted by a representative of Seller. PG&E shall make reasonable efforts to coordinate its emergency activities with the safety and security department(s), if any, of the Facility operator. Seller shall keep PG&E advised of current procedures for communicating with the Facility operator's safety and security department(s).~~

~~6.5 — Protection of Property. Each Party shall be responsible for protecting its own facilities from possible damage resulting from electrical disturbances or faults caused by the operation, faulty operation, or non-operation of the other Party's facilities and such other Party shall not be liable for any such damages so caused.~~

~~6.6 — Performance Excuses.~~

~~6.6.1 — PG&E Performance Excuse. PG&E shall not be obligated to accept or pay for Energy produced by or Capacity Attributes provided from the Facility during a Curtailment Period, or Force Majeure.~~

~~6.6.2 — Seller Curtailment. Seller shall interrupt or reduce Energy deliveries from the Facility as directed by the CAISO, Buyer, or the Participating Transmission Owner during any Curtailment Period.~~

~~6.7 — Notices of Outages. Whenever possible, PG&E shall give Seller reasonable notice of the possibility that interruption or reduction of deliveries may be required and shall coordinate with Seller to mitigate the impact of such outages consistent with PG&E and CAISO Tariffs and the SGIA.~~

~~6.8 — Greenhouse Gas Emissions Reporting. During the Term, Seller acknowledges that a Governmental Authority may require Buyer to take certain actions with respect to greenhouse gas emissions attributable to the generation of Energy, including, but not limited to, reporting, registering, tracking, allocating for or accounting for such emissions. Promptly following Buyer's written request, Seller agrees to take all commercially reasonable actions and execute or provide any and all documents, information or instruments with respect to generation by the Facility reasonably necessary to permit Buyer to comply with such requirements, if any, subject to the Compliance Cost Cap.~~

~~7. — PERFORMANCE ASSURANCE~~

~~7.1 — Project Development Security. Seller agrees to deliver to Buyer collateral to secure its obligations under this Agreement, which Seller shall maintain in full force and effect for the period posted with Buyer, as follows:~~

~~7.1.1 — Project Development Security in the amount equal to \$ _____ [amount equal to \$20/kw], and in the form of _____ [specify cash or Letter of Credit] from a date not later~~

~~than thirty (30) days following the date on which all of the Conditions Precedent set forth in Section 12.1 are either satisfied or waived.~~

~~7.2 — Liquidated Damages. Except for termination of this Agreement for failure of the Facility to achieve timely Commercial Operation as provided in Section 13.1.1, the amount of Performance Assurance required under this Agreement shall not be deemed a limitation of damages. The Parties agree that Seller's forfeiture of the Project Development Security in connection with termination of the Agreement as provided in Section 13.1.1 shall be considered liquidated damages and not a penalty, in accordance with Section 9.~~

~~7.3 — Termination of Project Development Security. If after the Commercial Operation Date no damages are due and owing to Buyer under this Agreement, then Seller shall no longer be required to maintain the Project Development Security, and Buyer shall return to Seller the Project Development Security within five (5) Business Days.~~

~~7.4 — Payment and Transfer of Interest. Buyer shall pay interest on cash held as Project Development Security at the Interest Rate.~~

~~8. INDEMNITY~~

~~Each Party as indemnitor shall save harmless and indemnify the other Party and the directors, officers, employees, agents and representatives of such other Party against and from any and all loss and liability for injuries to persons including employees of either Party, and damages, including property of either Party, resulting from or arising out of: (a) the engineering, design, construction, maintenance, or operation of; or (b) the installation of replacements, additions, or betterments to the indemnitor's facilities. This indemnity and save harmless provision shall apply notwithstanding the active or passive negligence of the indemnitee. Neither Party shall be indemnified for liability or loss, resulting from its sole negligence or willful misconduct. The indemnitor shall, on the other Party's request, defend any suit asserting a claim covered by this indemnity and shall pay all costs, including reasonable attorney fees that may be incurred by the other Party in enforcing this indemnity.~~

~~9. LIMITATION OF DAMAGES~~

~~EXCEPT AS OTHERWISE PROVIDED IN THIS AGREEMENT THERE IS NO WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, AND ANY AND ALL IMPLIED WARRANTIES ARE DISCLAIMED. LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY, SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED UNLESS EXPRESSLY HEREIN PROVIDED. NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE. UNLESS EXPRESSLY HEREIN PROVIDED, AND SUBJECT TO THE PROVISIONS OF SECTION 8 (INDEMNITY), IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE.~~

~~TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS~~

~~INCONVENIENT AND THE DAMAGES CALCULATED HEREUNDER CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS.~~

~~10. NOTICES~~

~~Notices shall, unless otherwise specified herein, be in writing and may be delivered by hand delivery, United States mail, overnight courier service, facsimile or electronic messaging (e-mail). Whenever this Agreement requires or permits delivery of a “notice” (or requires a Party to “notify”), the Party with such right or obligation shall provide a written communication in the manner specified below. A notice sent by facsimile transmission or e-mail will be recognized and shall be deemed received on the Business Day on which such notice was transmitted if received before 5 p.m. Pacific prevailing time (and if received after 5 p.m., on the next Business Day) and a notice by overnight mail or courier shall be deemed to have been received two (2) Business Days after it was sent or such earlier time as is confirmed by the receiving Party unless it confirms a prior oral communication, in which case any such notice shall be deemed received on the day sent. A Party may change its addresses by providing notice of same in accordance with this provision. All written notices shall be directed as follows:~~

~~To PG&E: Pacific Gas and Electric Company
Attention: Manager, Contract Management
245 Market Street, Mail Code N12E
San Francisco, CA 94177-0001~~

~~To Seller: _____

_____~~

~~11. INSURANCE~~

~~11.1 General Liability Coverage.~~

~~11.1.1 Seller shall maintain during the performance hereof, “General Liability Insurance” of not less than \$1,000,000 or below of combined single limit or equivalent for bodily injury, personal injury, and property damage as the result of any one occurrence.~~

~~11.1.2 General Liability Insurance shall include coverage for Premises Operations, Owners and Contractors Protective, Products/Completed Operations Hazard, Explosion, Collapse, Underground, Contractual Liability, and Broad Form Property Damage including Completed Operations.~~

~~11.1.3 Such insurance shall provide for thirty (30) days written notice to PG&E prior to cancellation, termination, alteration, or material change of such insurance.~~

~~11.2 Additional Insurance Provisions.~~

~~11.2.1 Evidence of coverage described above in Paragraph 11.1 shall state that coverage provided is primary and is not excess to or contributing with any insurance or self-insurance maintained by PG&E.~~

~~11.2.2 PG&E shall have the right to inspect or obtain a copy of the original policy(ies) of insurance.~~

~~11.2.3 Seller shall furnish the required certificates and endorsements to PG&E prior to commencing operation.~~

~~11.2.4 All insurance certificates, endorsements, cancellations, terminations, alterations, and material changes of such insurance shall be issued and submitted to the following:~~

~~Pacific Gas and Electric Company
Attention: Manager, Insurance Department
77 Beale Street, Room E280
San Francisco, CA 94105~~

~~12. TERM OF AGREEMENT~~

~~12.1 Conditions Precedent. The Term shall commence and all terms and conditions contained in this Agreement shall be in full force and effect, enforceable and binding in all respects, upon the occurrence of all of the following (“Conditions Precedent”):~~

~~12.1.1 This Agreement has been duly executed by the authorized representatives of each of Buyer and Seller;~~

~~12.1.2 CPUC Approval has been obtained for the terms, conditions and pricing of this Agreement;~~

~~12.1.3 The advice letter submitting this Agreement to the CPUC becomes effective in accordance with CPUC General Order 96-B or its successor order, or as otherwise provided by CPUC order.~~

~~12.2 Failure to Meet All Conditions Precedent. If the Conditions Precedent set forth in Sections 12.1.2 and 12.1.3 are not satisfied or waived in writing by both Parties on or before one hundred and eighty (180) days from the date on which Buyer files an advice letter submitting this Agreement to the CPUC, then either Party may terminate this Agreement effective upon receipt of Notice by the other Party. Neither Party shall have any obligation or liability to the other, including for a Termination Payment or otherwise, by reason of such termination.~~

~~12.3 Term:~~

~~12.3.1 The term shall commence upon the satisfaction of the Conditions Precedent set forth in Section 12.1 of this Agreement and shall remain in effect until the conclusion of the Delivery Term unless terminated sooner pursuant to Section 13 of this Agreement (the “Term”); provided that this Agreement shall thereafter remain in effect (a) until the Parties have fulfilled all obligations with respect to the Transaction, including payment in full of amounts due for the Products delivered prior to the end of the Term or other damages (whether directly or indirectly such as through set-off or netting) and the undrawn portion of the Project Development Security is released and/or returned as applicable (the “Satisfaction Date”) or (b) in accordance with the survival provisions set forth in Section 12.3.2 below.~~

~~12.3.2 Survival. Notwithstanding anything to the contrary in this Agreement, (a) all rights under Section 8 (Indemnity) and any other indemnity rights shall survive the Satisfaction Date or the end of the Term (whichever is later) for an additional twelve (12) months; (b) all rights and obligations under Section 15 (Confidentiality) shall survive the Satisfaction Date or the end of the Term (whichever is later) for an additional two (2) years.~~

~~12.4 — Binding Nature. This Agreement shall be effective and binding as of the Execution Date only to the extent required to give full effect to, and enforce, the rights and obligations of the Parties under: Appendix A; Sections: 2.2, 2.4, 4.1, 4.2, 4.3; and Articles: 7, 8, 9, 10, 12, 13, 15, 16, 17, 18, 19, 20, 21 and 22.~~

~~13. EVENTS OF DEFAULT. An “Event of Default” shall mean:~~

~~13.1 — With respect to Seller, the occurrence of any of the following:~~

~~13.1.1 — The Facility has not achieved Commercial Operation by the Guaranteed Commercial Operation Date, as extended by any Permitted Extensions;~~

~~13.1.2 — Following the Commercial Operation Date, Seller has not sold or delivered Energy from the Facility to PG&E for a period of twelve (12) consecutive months, provided that the time period under this Section 13.1.2 shall be extended for up to an additional sixty (60) days if Seller is making diligent efforts to cure such failure to perform; or~~

~~13.1.3 — Seller breaches the covenant set forth in Section 4.3.3 of the Agreement and fails to remedy or cure such failure to perform within thirty (30) days, provided during such period in lieu of the Contract Price, Buyer shall pay Seller for Delivered Energy based on the simple average overall Settlement Intervals in the cure period of the day-ahead Locational Marginal Price for the Existing Zone Generation Trading Hub associated with the current NP-15 zone.~~

~~13.2 — With respect to either Party, the occurrence of any of the following:~~

~~13.2.1 — If any representation or warranty in this Agreement made by the other Party is false or misleading in any material respect when made or when deemed made, or repeated if the representation or warranty is continuing in nature, if such misrepresentation or breach of warranty is not remedied within twenty (20) Business Days after Notice thereof from the non-breaching Party to the breaching Party;~~

~~13.2.2 — Except for an obligation to make payment when due, upon the other Party’s failure to perform any material covenant or obligation set forth in this Agreement (except to the extent such failure provides a separate termination right for the non-breaching Party or to the extent excused by Force Majeure) if such failure is not remedied within forty-five (45) days after Notice of such failure is provided by the non-breaching Party to the breaching Party of such failure; or~~

~~13.2.3 — If the other Party fails to make any payment due and owing under this Agreement, if such failure is not cured within five (5) Business Days after Notice of such failure is provided by the non-breaching Party to the breaching Party.~~

~~13.3 — Rights upon Event of Default. If an Event of Default described in Section 13.1 or 13.2 has occurred and is continuing, the non-defaulting Party shall have the right to: (a) send notice, designating a day, no earlier than five days after such notice is deemed to be received (as provided in Section 10) and no later than 20 days after such notice is deemed to be received (as provided in Section 10), as an early termination date of this Agreement (“Early Termination Date”); (b) accelerate all amounts owing between the Parties; (c) terminate this Agreement and end the Delivery Term effective as of the Early Termination Date; (d) withhold any payments due to the Defaulting Party under this Agreement; (e) suspend performance; (f) exercise its rights to draw upon and retain Performance Assurance as provided in Section 7; and (g) exercise any other rights or remedies available at law or in equity against the other Party (including seeking monetary damages).~~

14. SCHEDULING

~~14.1—Scheduling Obligations. PG&E shall be Seller’s designated Scheduling Coordinator (as defined by CAISO tariff). Specific scheduling duties and obligations of the Parties are identified in Appendix D.~~

~~14.2—EIRP Requirements. The Parties acknowledge that as of the Execution Date, the CAISO has not yet established protocols for scheduling solar power to permit solar projects to participate in EIRP. As soon as practicable, but not more than ninety (90) days after such protocols are finalized and made effective by the CAISO, Seller shall apply to have the Facility certified as a Participating Intermittent Resource and shall thereafter diligently pursue such process to completion, including negotiating and executing all necessary documents to become a Participating Intermittent Resource (defined by the CAISO Tariff). Seller shall provide Buyer with a copy of the notice from CAISO certifying the Facility as a Participating Intermittent Resource as soon as practicable after Seller’s receipt of such notice of certification. Subject to the Compliance Cost Cap, following certification and whenever applicable, Seller shall participate in and comply with EIRP as directed by Buyer or Third-Party SC and all additional protocols issued by the CAISO relating to Participating Intermittent Resources during all hours of the Delivery Term.~~

~~14.3—Access to Data and Installation and Maintenance of Weather Stations. Seller shall comply with the data and weather station requirements identified in Appendix E.~~

~~14.4—Outage Notification. Seller shall comply with PG&E’s Outage Notification Procedures.~~

15. CONFIDENTIALITY

~~15.1—Neither Party shall disclose the non-public terms or conditions of this Agreement to a third party, other than as follows: (a) to the Party’s Affiliates, the Party’s or its Affiliates’ respective employees, lenders, investors, counsel, accountants or advisors who have a need to know such information and have agreed to keep such terms confidential; (b) for disclosure to Buyer’s Procurement Review Group, as defined in CPUC Decision 02-08-071, subject to a confidentiality agreement; (c) to the CPUC under seal for purposes of review; (d) for disclosure of those certain terms specified in and pursuant to subsection 15.4; (e) in order to comply with any applicable Law, regulation, or any exchange, control area or CAISO rule, or order issued by a court or entity with competent jurisdiction over the disclosing Party (“Disclosing Party”), other than to those entities set forth in subsection (f); or (f) in order to comply with any applicable regulation, rule, or order of the CPUC, CEC, or the FERC.~~

~~15.2—If a Party is required to disclose confidential information in order to satisfy an obligation pursuant to subsection 15.1(e) above (“Disclosure Order”) each Party shall, to the extent practicable, use reasonable efforts: (a) to notify the other Party prior to disclosing the confidential information and (b) prevent or limit such disclosure. After using such reasonable efforts, the Disclosing Party shall not be: (i) prohibited from complying with a Disclosure Order or (ii) liable to the other Party for monetary or other damages incurred in connection with the disclosure of the confidential information. Except as provided in the preceding sentence, the Parties shall be entitled to all remedies available at Law or in equity to enforce, or seek relief in connection with, this confidentiality obligation.~~

~~15.3—The Parties agree that the confidentiality provisions are separate from, and shall not impair or modify any other confidentiality agreements that may be in place between the Parties or their Affiliates; provided however, that the confidentiality provisions shall govern confidential treatment of all information exchanged between the Parties as of and after the Execution Date.~~

~~15.4~~—Notwithstanding anything to the contrary contained herein, at any time on or after the date on which the Buyer makes its advice filing letter seeking CPUC Approval of this Agreement, either Party shall be permitted to disclose the following terms with respect to such Transaction: Party names, resource type, Delivery Term, Facility characteristics and location, Contract Capacity, anticipated Commercial Operation Date, Initial Energy Delivery Date, Delivery Point, and the net power rating of the Facility.

~~16. ASSIGNMENT~~

~~Neither Party shall assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent shall not be unreasonably withheld; provided, however, either Party may, without the consent of the other Party (and without relieving itself from liability hereunder), transfer, sell, pledge, encumber or assign this Agreement or the accounts, revenues or proceeds hereof to (a) its financing provider(s) or (b) an affiliate with equal or greater creditworthiness than the transferring Party, provided that any such assignee shall assume the payment and performance obligations provided under this Agreement with respect to the transferring Party, and provided further that in each such case, any such assignee shall agree in writing to be bound by the terms and conditions hereof.~~

~~17. APPLICABLE LAW~~

~~17.1~~—This agreement and the rights and duties of the parties hereunder shall be governed by and construed, enforced and performed in accordance with the laws of the state of California, without regard to principles of conflicts of law. To the extent enforceable at such time, each party waives its respective right to any jury trial with respect to any litigation arising under or in connection with this agreement.

~~17.2~~—Access to Financial Information. The Parties agree that Generally Accepted Accounting Principles and SEC rules require Buyer to evaluate if Buyer must consolidate Seller's financial information. Buyer will require access to financial records and personnel to determine if consolidated financial reporting is required. If Buyer determines that consolidation is required, Buyer shall require the following during every calendar quarter for the Term: (a) complete financial statements and notes to financial statements; and (b) financial schedules underlying the financial statements, all within fifteen (15) days after the end of each fiscal quarter. Any information provided to Buyer pursuant to this Section 17.2 shall be considered confidential in accordance with the terms of this Agreement and shall only be disclosed on an aggregate basis with other similar entities for which Buyer has power purchase agreements.

~~17.3~~—Audit. Each Party has the right, at its sole expense and during normal working hours, to examine the records of the other Party to the extent reasonably necessary to verify the accuracy of any statement, charge or computation made pursuant to this Agreement including amounts of Delivered Energy. If any such examination reveals any inaccuracy in any statement, the necessary adjustments in such statement and the payments thereof will be made promptly and shall bear interest calculated at the Interest Rate from the date the overpayment or underpayment was made until paid; provided, however, that no adjustment for any statement or payment will be made unless objection to the accuracy thereof was made prior to the lapse of twelve (12) months from the rendition thereof, and thereafter any objection shall be deemed waived.

~~18. SEVERABILITY~~

~~If any provision in this Agreement is determined to be invalid, void or unenforceable by the CPUC or any court having jurisdiction, such determination shall not invalidate, void, or make unenforceable any other provision, agreement or covenant of this Agreement and the Parties shall use their best efforts to modify this Agreement to give effect to the original intention of the Parties.~~

~~19. COUNTERPARTS~~

~~This Agreement may be executed in one or more counterparts each of which shall be deemed an original and all of which shall be deemed one and the same Agreement. Delivery of an executed counterpart of this Agreement by ~~facsimile or PDF transmission~~ will be deemed as effective as delivery of an originally executed counterpart. Each Party delivering an executed counterpart of this Agreement by ~~facsimile or PDF transmission~~ will also deliver an originally executed counterpart, but the failure of any Party to deliver an originally executed counterpart of this Agreement will not affect the validity or effectiveness of this Agreement.~~

~~20. MOBILE SIERRA~~

~~Notwithstanding any provision of this Agreement, neither Party shall seek, nor shall they support any third party seeking, to prospectively or retroactively revise the rates, terms or conditions of service of this Agreement through application or complaint to the FERC pursuant to the provisions of the Federal Power Act, absent prior written agreement of the Parties. Further, absent the prior written agreement in writing by both Parties, the standard of review for changes to the rates, terms or conditions of service of this Agreement proposed by a Party, a non-Party, or the FERC acting *sua sponte* shall be the “public interest” standard of review set forth in *United States Gas Pipe Line Co. v. Mobile Gas Service Corp.*, 350 U.S. 332 (1956) and *Federal Power Commission v. Sierra Pacific Power Co.*, 350 U.S. 348 (1956).~~

~~21. PREVAILING WAGE~~

~~21.1—Producer shall use reasonable efforts to ensure that all Electricians hired by Producer, and its contractors and subcontractors are paid wages at rates not less than those prevailing for electricians performing similar work in the locality as provided by Division 2, ~~Party 7~~, Chapter 1 of the California Labor Code. Nothing herein shall require Producer, its contractors and subcontractors to comply with, or assume liability created by other inapplicable provisions of the Labor Code.~~

~~21.2—To the extent applicable, Seller shall comply with the prevailing wage requirements of California Public Utilities Code Section 399.14, subdivision (h).~~

~~22. GENERAL~~

~~The CPUC has reviewed and approved the form of this Agreement. No amendment to or modification of this Agreement shall be enforceable unless reduced to writing and executed by both parties. This Agreement shall not impart any rights enforceable by any third party other than a permitted successor or assignee bound to this Agreement. Waiver by a Party of any default by the other Party shall not be construed as a waiver of any other default. The term “including” when used in this Agreement shall be by way of example only and shall not be considered in any way to be in limitation. The headings used herein are for convenience and reference purposes only.~~

~~IN WITNESS WHEREOF, each Party has caused this Agreement to be duly executed by its authorized representative as of the date of last signature provided below.~~

[SELLER, a (include place of formation and business type)]	PACIFIC GAS AND ELECTRIC COMPANY, a California corporation
Signature: _____	Signature: _____
Name: _____	Name: _____
Title: _____	Title: _____
Date: _____	Date: _____

Note 1: This Form of Power Purchase Agreement requires deliveries to PG&E in PG&E's service territory.

Note 2: This Form of Power Purchase Agreement is available only for Projects of 1 MW to 20 MW (AC)

Appendix A POWER PURCHASE AGREEMENT

Definitions

TABLE OF CONTENTS

PREAMBLE

GENERAL TERMS AND CONDITIONS

ARTICLE ONE: GENERAL DEFINITIONS 1

ARTICLE TWO: GOVERNING TERMS AND TERM 22

2.1 Entire Agreement 22

2.2 Interpretation 23

2.3 Authorized Representatives 23

2.4 Separation of Functions 23

2.5 Conditions Precedent 23

2.6 Term 24

2.7 Binding Nature 24

ARTICLE THREE: OBLIGATIONS AND DELIVERIES 25

3.1 Seller’s and Buyer’s Obligations 25

3.2 Green Attributes 35

3.3 Resource Adequacy 36

3.4 Transmission and Scheduling 36

3.5 Standards of Care 40

3.6 Metering 41

3.7 Outage Notification 41

3.8 Operations Logs and Access Rights 43

3.9 New Generation Facility 43

ARTICLE FOUR: COMPENSATION; MONTHLY PAYMENTS 47

4.1 Price 47

4.2 TOD Periods 47

4.3 Capacity Factor 47

4.4 TOD Factors and Monthly TOD Payment 48

4.5 Excess Delivered and Deemed Delivered Energy 49

4.6 CAISO Charges 50

4.7 Additional Compensation 50

ARTICLE FIVE: EVENTS OF DEFAULT; PERFORMANCE REQUIREMENT;
REMEDIES 51

5.1 Events of Default 51

5.2 Remedies 52

5.3 Calculation of Termination Payment 53

5.4 Notice of Payment of Termination Payment 53

5.5	Disputes With Respect to Termination Payment.....	54
5.6	Rights And Remedies Are Cumulative	54
5.7	Duty to Mitigate	54
5.8	Damage Payment for Failure to Achieve Guaranteed Dates	54
ARTICLE SIX: PAYMENT		54
6.1	Billing and Payment; Remedies	54
6.2	Disputes and Adjustments of Invoices	55
ARTICLE SEVEN: LIMITATIONS		55
7.1	Limitation of Remedies, Liability and Damages.....	55
ARTICLE EIGHT: CREDIT AND COLLATERAL REQUIREMENTS.....		56
8.1	Buyer Financial Information	56
8.2	Seller Financial Information.....	56
8.3	Grant of Security Interest/Remedies	56
8.4	Performance Assurance.....	57
8.5	Letter of Credit.....	58
ARTICLE NINE: GOVERNMENTAL CHARGES.....		59
9.1	Cooperation	59
9.2	Governmental Charges	59
ARTICLE TEN: MISCELLANEOUS		60
10.1	Recording	60
10.2	Representations and Warranties	60
10.3	Covenants	61
10.4	Title and Risk of Loss	62
10.5	Indemnities	62
10.6	Assignment.....	62
10.7	Confidentiality.....	63
10.8	RPS Confidentiality.....	64
10.9	Audit.....	64
10.10	Insurance	64
10.11	Access to Financial Information.....	66
10.12	Governing Law.....	66
10.13	General.....	66
10.14	Severability.....	67
10.15	Counterparts	67
10.16	Mobile Sierra.....	67
ARTICLE ELEVEN: TERMINATION EVENTS.....		67
11.1	Force Majeure Termination Event	67
ARTICLE TWELVE: DISPUTE RESOLUTION		69
12.1	Intent of the Parties	69
12.2	Management Negotiations.....	69
12.3	Arbitration Initiation.....	69

12.4 Arbitration Process	70
ARTICLE THIRTEEN: NOTICES.....	71
SIGNATURES	71

APPENDICES

The following Appendices constitute a part of this Agreement and are incorporated into this Agreement by reference:

- Appendix I Form of Letter of Credit
- Appendix II Initial Energy Delivery Date Confirmation Letter
- Appendix III Form of Progress Report
- Appendix IV Construction Start and Commercial Operation Certification Forms and Procedures
 - Appendix IV-1 Construction Start Form of Certification
 - Appendix IV-2 Commercial Operation Certification Procedure
 - Attachment A Commercial Operation Form of Certification
 - Appendix IV-3 Capacity Test Procedure *[For Baseload Product only]*
- Appendix V GEP Damages Calculation
- Appendix VI Notification Requirements for Available Capacity and Project Outages
- Appendix VII Form of Consent to Assignment
- Appendix VIII Seller Documentation Condition Precedent
- Appendix IX Form of Actual Availability Report *[For As-Available Product only]*
 - Attachment A Form of Actual Availability Report
- Appendix X Telemetry Parameters for Wind or Solar Facility
- Appendix XI Form of Letter of Concurrence
- Appendix XII Supplier Diversity Program

POWER PURCHASE AGREEMENT

COVER SHEET

This Power Purchase Agreement (“Agreement”) is entered into between Pacific Gas and Electric Company, a California corporation (“Buyer” or “PG&E”), and _____ [insert name of Seller], a _____ [include place of formation and business type] (“Seller”), as of the Execution Date. The information contained in this Cover Sheet shall be completed by Seller and incorporated into the Agreement.

A. Transaction Type

Seller may not modify the Transaction Type designated in this Part A of the Cover Sheet at any time after the Execution Date.

Product: As-Available Non-Peaking
 As-Available Peaking
 Baseload

Deliverability:

Energy Only Status; or
 Full Capacity Deliverability Status
_____ If Full Capacity Deliverability Status is selected, provide the date upon which the Project has or is anticipated to have a Full Capacity Deliverability Status Finding:

Seller shall elect one of the following types of transactions pursuant to Section 3.1(b) of the Agreement:

Full Buy/Sell
 Excess Sale

Seller shall elect one of the following Delivery Terms:

ten (10) Contract Years
 fifteen (15) Contract Years
 twenty (20) Contract Years

B. Project Description Including Description of Site

- (i) Project name:
- (ii) Project Site name:
- (iii) Project physical address:
- (iv) Total number of Units at the Project (committed and not committed to Buyer):
- (v) Physical Interconnection Point of Project:

(vi) Service territory of Project (must be in PG&E's, SCE's or SDG&E's service territories):

(vii) Substation:

(viii) Technology type (e.g., wind, solar, geothermal, etc.):

(ix) The nameplate capacity of the Project (must be no less than 1 MW and no more than 20 MW):

(x) Contract Capacity: [] MW *[Provide the maximum capacity to be made available to PG&E pursuant to the transaction, which in the case of an Excess Sale transaction, may be less than the maximum capacity of the Project]*

(xi) Project Development:

(a) The Project is an:

Existing Project

New Project

(1) If the Project is a New Project:

(A) The date on which the Commercial Operation Date of the Project is expected (must be no later than the Guaranteed Commercial Operation Date):

(B) The Expected Construction Start Date of the Project:

(2) If the Project is an Existing Project:

(A) The Expected Initial Energy Delivery Date (which shall be no later than the Guaranteed Commercial Operation Date) is:

(b) Project development Milestone schedule *[to be completed by Buyer and Seller. Insert additional rows if necessary]:*

<u>Identify Milestone</u>	<u>Date for Completion</u>

(xii) Description of Units: The Site contains the following parcel description upon which the generating facility is located and as identified in a topographical map and also represented in a single line diagram attached to this Cover Sheet.

[INSERT MAP] and [INSERT PROJECT SINGLE LINE DIAGRAM]

(xiii) Supplier Diversity. For the purpose of Section 4 of the Supplier Diversity Program obligation set forth in Appendix XII of this Agreement, Seller's supplier diversity spend target for work supporting the Project is ____%.

C. Contract Price

The Contract Price for each MWh of Product as measured by Delivered Energy in each Contract Year and the price for Deemed Delivered Energy in each Contract Year shall be as follows:

<u>Contract Year</u>	<u>Contract Price (\$/MWh)</u>
<u>1</u>	
<u>2</u>	
<u>3</u>	
<u>4</u>	
<u>5</u>	
<u>6</u>	
<u>7</u>	
<u>8</u>	
<u>9</u>	
<u>10</u>	
<u>11</u>	
<u>12</u>	
<u>13</u>	
<u>14</u>	
<u>15</u>	
<u>16</u>	
<u>17</u>	
<u>18</u>	
<u>19</u>	
<u>20</u>	

D. Delivery Term Contract Quantity Schedule

Length of Delivery Term (in Contract Years):

<u>Contract Year</u>	<u>Contract Quantity (MWh)</u>
<u>1</u>	
<u>2</u>	
<u>3</u>	
<u>4</u>	
<u>5</u>	
<u>6</u>	
<u>7</u>	
<u>8</u>	
<u>9</u>	

<u>Contract Year</u>	<u>Contract Quantity (MWh)</u>
<u>10</u>	
<u>11</u>	
<u>12</u>	
<u>13</u>	
<u>14</u>	
<u>15</u>	
<u>16</u>	
<u>17</u>	
<u>18</u>	
<u>19</u>	
<u>20</u>	

E. Collateral

- Project Development Security (provide dollar amount)

Dollar Amount: \$ _____

- Cash, or
- Letter of Credit

- Delivery Term Security (provide dollar amount)

Dollar Amount: \$ _____

- Cash, or
- Letter of Credit

Delivery Term Security is not applicable to photovoltaic offers less than 3 MW.

F. Buyer Bid Curtailment and Buyer Curtailment Orders.

Operational characteristics of the Project for Buyer Bid Curtailment and Buyer Curtailment Orders are listed below. Buyer, as Scheduling Coordinator, may request that CAISO modify the Master File for the Project to reflect the findings of a CAISO audit of the Project. In addition, Seller agrees to coordinate with Buyer or Third-Party SC, as applicable, to ensure all information provided to the CAISO regarding the operational and technical constraints in the Master File for the Project are accurate and are based on the true physical characteristics of the resource.

- Nameplate capacity of the Project: _____ MW
- Minimum operating capacity: _____ MW
- Ramp Rate: _____ MW/Minute

[For As-Available and Baseload Dispatchable Products]

- Advance notification required for Buyer Bid Curtailment and Buyer Curtailment Order: 5 Minutes or the Dispatch Interval (as defined in the CAISO Tariff), whichever is shorter.
- Minimum hold time between successive Buyer Bid Curtailment or Buyer Curtailment Orders: 5 Minutes.
- No maximum limitations on number of Start-ups.

[For Baseload Products]

- Maximum number of Buyer Bid Curtailment and Buyer Curtailment Orders per calendar day, month, year (if any such operational limitations exist): _____
- Maximum number of Start-ups per calendar day, month, year (if any such operational limitations exist): _____
- Advance notification required for a Buyer Bid Curtailment or Buyer Curtailment Order: _____ Minutes

Other Requirements:

- The Project will have unlimited number of hours annually for Buyer Curtailment Periods.
- The Project will be capable of receiving and responding to all Dispatch Instruction in accordance with Section 3.1(p).
- Start-Up Time (if applicable): _____ Minutes
- Minimum Run Time after Start-Up (if applicable): _____ Minutes
- Minimum Down Time after Shut-Down (if applicable): _____ Minutes
- Other-Specify _____

Note: Sellers should enter the maximum flexibility the Project can offer given the operational constraints of the technology.

G. Notices List

Name: [Seller's Name], a [include place of formation and business type] ("Seller")

Name: Pacific Gas and Electric Company, a California corporation ("Buyer" or "PG&E")

All Notices: [Seller to complete]

All Notices:

Delivery Address:

Delivery Address:

Street:

77 Beale Street, Mail Code N12E

City: _____ State: _____ Zip: _____

San Francisco, CA 94105-1702

Mail Address: (if different from above)

Mail Address:

P.O. Box 770000, Mail Code N12E

San Francisco, CA 94177

Attn:

Attn: Candice Chan (CWW9@pge.com)

Director, Contract Mgmt & Settlements

Phone:

Phone: (415) 973-7780

Facsimile:

Facsimile: (415) 972-5507

DUNS:

DUNS:

Federal Tax ID Number:

Federal Tax ID Number:

Invoices:

Attn:

Phone:
Facsimile:

Scheduling:

Attn:
Phone:
Facsimile:

Payments:

Attn:

Phone:
Facsimile:

Wire Transfer:

BNK:
ABA:
ACCT:

Credit and Collections:

Attn:

Phone:
Facsimile:

With additional Notices of an Event of Default to Contract Manager:

Attn:

Phone:
Facsimile:

Invoices:

Attn: Azmat Mukhtar (ASM3@pge.com)
Manager, Bilateral Settlements
Phone: (415) 973-4277
Facsimile: (415) 973-2151

Scheduling:

Attn: Christopher McNeece (CMM4@pge.com)
Phone: (415) 973-4072
Facsimile: (415) 973-0400

Payments:

Attn: Azmat Mukhtar (ASM3@pge.com)
Manager, Bilateral Settlements
Phone: (415) 973-4277
Facsimile: (415) 973-2151

Wire Transfer:

BNK:
ABA:
ACCT:

Credit and Collections:

Attn: Justice Awuku (J2AT@pge.com)
Manager, Credit Risk Management
Phone: (415) 973-4144
Facsimile: (415) 973-4071

Contract Manager:

Attn: Chad Curran (CRCq@pge.com)
Manager, Contract Management
Phone: (415) 973-6105
Facsimile: (415) 972-5507

With additional Notices of an Event of Default to:

PG&E Law Department
Attn: Renewables Portfolio Standard attorney
Phone: (415) 973-4377
Facsimile: (415) 972-5952

PREAMBLE

This Power Purchase Agreement, together with the Cover Sheet, appendices and any other attachments referenced herein, is made and entered into between PG&E and Seller, as of the Execution Date set forth in the Cover Sheet. Buyer and Seller hereby agree to the following:

GENERAL TERMS AND CONDITIONS

ARTICLE ONE: GENERAL DEFINITIONS

1.1 “Actual Availability Report” has the meaning set forth in Section 3.1(l)(i)(G). ~~For As-Available Product generated by EIRP-eligible facilities only~~

1.2 “Additional Extension” has the meaning set forth in Section 3.1(c).

1.3 ~~1.1.~~ “Affiliate” means, with respect to any person or entity, any other person or entity (other than an individual) that (a) directly or indirectly, through one or more intermediaries, controls, or is controlled by such person or entity or (b) is under common control with such person or entity. For this purpose, “control” means the direct or indirect ownership of fifty percent (50%) or more of the outstanding capital stock or other equity interests having ordinary voting power.

~~1.2. “Aggregated Facility” has the meaning set forth in Section 2.1.7.~~

1.4 “Agreement” means this Power Purchase Agreement between Buyer and Seller, which is comprised of the Cover Sheet, Preamble, these General Terms and Conditions, and all appendices, schedules and any written supplements attached hereto and incorporated herein by references, as well as all written and signed amendments and modifications thereto. For purposes of Section 10.12, the word “agreement” shall have the meaning set forth in this definition. For purposes of Section 3.1(k)(viii), the word “contract” shall have the meaning set forth in this definition.

1.5 “Aggregated Project” means two or more facilities located on one or more contiguous or non-contiguous sites, where (a) each facility is composed of units that are under common ownership of the Seller and (b) each facility has a nameplate capacity of no less than 500 kW; provided that, all the facilities comprising the Aggregated Project share a single CAISO resource ID (that is, are deemed to deliver to the same PNode) and can all respond to a single electronic scheduling or dispatch order from either PG&E or the CAISO.

1.6 “Ancillary Services” has the meaning set forth in the CAISO Tariff.

1.7 “Arbitration” has the meaning set forth in Section 12.3.

1.8 “As-Available Non-Peaking” Product is As-Available Product with a Capacity Factor of eighty percent (80%) or less averaged over all TOD Periods and less than ninety-five percent (95%) of expected output is in the Peak and Shoulder periods, as defined in Section 4.2.

1.9 “As-Available Peaking” Product is As-Available Product with a Capacity Factor of eighty percent (80%) or less averaged over all TOD Periods and ninety-five percent (95%) or more of expected output is in the Peak and Shoulder periods, as defined in Section 4.2.

1.10 “As-Available Product” means an As-Available Non-Peaking Product or an As-Available Peaking Product that is powered by one of the following sources, except for a *de minimis* amount of Energy

from other sources: (a) wind, (b) solar energy, (c) hydroelectric potential derived from small conduit water distribution facilities that do not have storage capability, or (d) other variable sources of energy that are contingent upon natural forces other than geothermal. Subject to the terms of this Agreement, (i) Seller is obligated to sell and deliver and (ii) Buyer is obligated to purchase and receive, the Energy component of As-Available Product from the Project whenever such Energy is capable of being generated from the Project. In contrast to Baseload Product, the Seller does not control the availability of fuel supply to the Project producing As-Available Product and lacks the ability to store energy and control the rate of output.

1.11 “Availability Workbook” has the meaning set forth in Appendix IX.

1.12 ~~1.3.~~ “Available Capacity” means the capacity from the ~~Facility~~Project, expressed in whole megawatts, that is available to generate Product. ~~[For As-Available Product facilities only]~~

1.13 “Available Capacity” means the expected amount of Energy to be produced from the Project, expressed in megawatts. ~~[For Baseload Product facilities and small hydro facilities]~~

1.14 “Balancing Authority” has the meaning set forth in the CAISO Tariff.

1.15 “Bankrupt” means with respect to any entity, such entity that (a) files a petition or otherwise commences, authorizes or acquiesces in the commencement of a proceeding or cause of action under any bankruptcy, insolvency, reorganization or similar Law, or has any such petition filed or commenced against it and such case filed against it is not dismissed in ninety (90) days, (b) makes an assignment or any general arrangement for the benefit of creditors, (c) otherwise becomes bankrupt or insolvent (however evidenced), (d) has a liquidator, administrator, receiver, trustee, conservator or similar official appointed with respect to it or any substantial portion of its property or assets, or (e) is generally unable to pay its debts as they fall due.

1.16 “Baseload” means a Product for which the Energy delivery levels are uniform twenty-four (24) hours per day, seven (7) days per week and has a Capacity Factor (averaged over all TOD Periods) greater than or equal to eighty percent (80%).

1.17 “Bid” has the meaning set forth in the CAISO Tariff.

1.18 ~~1.4.~~ “Business Day” means any day except a Saturday, Sunday, or a Federal Reserve Bank holiday ~~during and shall be between~~ the hours of 8:00 a.m. and 5:00 p.m. local time for the relevant Party’s principal place of business where the relevant Party, in each instance ~~unless otherwise specified,~~ shall be the Party from whom the ~~n~~Notice, payment or delivery is being sent ~~-and by whom the Notice or payment or delivery is to be received.~~

1.19 ~~1.5.~~ “Buyer” has the meaning set forth in the ~~Preamble.~~Cover Sheet.

1.20 “Buyer Bid Curtailment” means the occurrence of all of the following:

(a) _____ the CAISO provides notice to a Party or Buyer’s SC, requiring the Party to produce less Energy from the Project than forecasted to be produced from the Project for a period of time;

(b) _____ for the same time period as referenced in (a), Buyer or Buyer’s SC:

(i) _____ did not submit a Self-Schedule or an Energy Supply Bid for the MW subject to the reduction; or

(ii) submitted an Energy Supply Bid and the CAISO notice referenced in (a) is solely a result of CAISO implementing the Energy Supply Bid; or

(iii) submitted a Self-Schedule for less than the full amount of Energy forecasted to be produced from the Project; and

(c) no other circumstances exist that constitute a Planned Outage, Forced Outage, Force Majeure and/or a Curtailment Period during the same time period as referenced in (a).

1.21 “Buyer Curtailment Order” means the instruction from Buyer to Seller to reduce generation from the Project by the amount, and for the period of time set forth in such order, for reasons unrelated to a Planned Outage, Forced Outage, Force Majeure and/or Curtailment Order.

1.22 “Buyer Curtailment Period” means the period of time, as measured using current Settlement Intervals, during which Seller reduces generation from the Project pursuant to (a) Buyer Bid Curtailment or (b) a Buyer Curtailment Order. The Buyer Curtailment Period shall be inclusive of the time required for the Project to ramp down and ramp up; provided that such time periods to ramp down and ramp up shall be consistent with the Ramp Rate designated in the Cover Sheet.

1.23 “Buyer’s Notice” has the meaning set forth in Section 3.9(e)(ii) or Section 11.1(b)(ii), as applicable.

1.24 “Buyer’s WREGIS Account” has the meaning set forth in Section 3.1(k)(i).

1.25 ~~1.6.~~ “CAISO” means the California Independent System Operator Corporation or any successor entity performing similar functions.

1.26 ~~1.7.~~ “CAISO Global Resource ID” means the number or name assigned by the CAISO to the ~~CAISO revenue meter~~Project.

1.27 ~~1.8.~~ “CAISO Grid” ~~means the system of transmission lines and associated facilities of the Participating Transmission Owners that have been placed under the CAISO’s operational control.~~ has the same meaning as “CAISO Controlled Grid” as defined in the CAISO Tariff.

1.28 ~~1.9.~~ “CAISO Penalties” means any fees, liabilities, assessments, or similar charges assessed by the CAISO for (a) violation of the CAISO Tariff and all applicable protocols, WECC rules or CAISO operating instructions or orders or (b) as a result of a Party’s failure to follow Good Utility Practices. In either case, “CAISO Penalties” do not include the costs and charges related to ~~S~~scheduling and imbalancesImbalance Energy as addressed in Section ~~2.9.3~~4.6(b) of this Agreement.

1.29 “CAISO Revenues” means the net amount resulting from (a) the credits and other payments received by Buyer, as Seller’s Scheduling Coordinator, as a result of test energy from the Project delivered by Seller during the Test Period, including revenues associated with CAISO dispatches and (b) the debits, costs, penalties and interest that are directly assigned by the CAISO to the CAISO Global Resource ID for the Project for, or attributable to, scheduling and deliveries from the Project under this Agreement, which amount may result in a negative or positive value.

1.30 ~~1.10.~~ “CAISO Tariff” means the ~~CAISO~~California Independent System Operator Corporation, Fifth Replacement FERC Electric Tariff, ~~Fourth Replacement Volume Nos. I and II, as (Open Access Transmission Tariff), as it may be~~ amended, supplemented or replaced (in whole or in part) from time to time.

1.31 ~~1.11.~~ “California Renewables Portfolio Standard” means the renewable energy program and policies established by California State Senate Bills 1038 and ~~1078, 1078 as amended by Senate Bill SB1X, and~~ codified in California Public Utilities Code Sections 399.11 through ~~399.20~~399.31 and California Public Resources Code Sections 25740 through 25751, as such provisions ~~may be~~are amended or supplemented from time to time.

1.32 ~~1.12.~~ “Capacity Attributes” means any current or future defined characteristic (including the ability to generate at a given capacity level, provide Ancillary Services, and ramp up or ramp down at a given rate), certificate, tag, credit, ~~or ancillary service~~flexibility, or dispatch-ability attribute, whether general in nature or specific as to the location or any other attribute of the Project, intended to value any aspect of the capacity of the Project to produce ~~Energy or ancillary services~~any and all Product, including, ~~but not limited to,~~ any accounting construct so that the ~~full~~maximum amount of Contract Capacity of the Project may be counted toward a Resource Adequacy Requirement or any other measure by the CPUC, the CAISO, the FERC, or any other entity invested with the authority under federal or state Law, to require Buyer to procure, or to procure at Buyer’s expense, Resource Adequacy or other such products.

1.33 “Capacity Factor” has the meaning set forth in Section 4.3.

1.34 “Capacity Test” has the meaning set forth in Appendix IV-3 attached hereto. *[For Baseload Product only]*

1.35 ~~1.13.~~ “CEC” means the California Energy Commission or its successor agency.

1.36 “CEC Certification and Verification” means that the CEC has certified (or, with respect to periods before the Project has commenced commercial operation (as such term is defined by and according to the CEC), that the CEC has pre-certified) that the Project is an ERR for purposes of the California Renewables Portfolio Standard and that all Energy produced by the Project qualifies as generation from an ERR for purposes of the Project.

1.37 “Claims” means all third party claims or actions, threatened or filed and, whether groundless, false, fraudulent or otherwise, that directly or indirectly relate to the subject matter of an indemnity, and the resulting losses, damages, expenses, attorneys’ fees and court costs, whether incurred by settlement or otherwise, and whether such claims or actions are threatened or filed prior to or after the termination or expiration of this Agreement.

1.38 ~~1.14.~~ “Commercial Operation” means the ~~Facility described in Section 2.1~~Project is operating and ~~is in compliance with applicable interconnection and system protection requirements and~~ able to produce and deliver ~~Energy~~the Product to Buyer pursuant to the terms of this Agreement. ~~and in the case of Baseload Product, as further provided in Appendix IV-3.~~

1.39 ~~1.15.~~ “Commercial Operation Date” means ~~“Commercial Operation Date” means~~ *[For As-Available Products use the following language]* the date on which Seller ~~provides written notification of Commercial Operation to the CAISO as required under the CAISO Tariff or California ISO Generator Interconnection Manual.~~(a) notifies Buyer that Commercial Operation has commenced, (b) notifies Buyer that all Reliability Network Upgrades identified in the Project’s Generator Interconnection Agreement have been completed, and (c) provides a certification of a Licensed Professional Engineer, substantially in the form attached hereto as Attachment A to Appendix IV-2, demonstrating satisfactory completion of the Commercial Operation Certification Procedure as provided in Appendix IV-2 hereto. *[For Baseload Products use the following language]* the date on which (a) Seller notifies Buyer that Commercial Operation has commenced, (b) Seller notifies Buyer that all Reliability Network Upgrades identified in the Project’s Generator Interconnection Agreement have been completed, (c) provides a certification of a

Licensed Professional Engineer, substantially in the form attached hereto as Attachment A to Appendix IV-2, demonstrating satisfactory completion of the Commercial Operation Certification Procedure as provided in Appendix IV-2 hereto, and (d) Buyer accepts in writing the results of Seller's initial Capacity Test report in compliance with the Capacity Test Procedure as provided in Appendix IV-3 hereto.

~~1.16. —“Compliance Cost Cap” has the meaning set forth in Section 3.4.~~

1.40 ~~1.17.~~ “Compliance Costs” means all reasonable out-of-pocket costs and expenses incurred by Seller and paid directly to third parties in connection with any of the obligations under Sections ~~3.2 (WREGIS), 3.3 (Resource Adequacy Benefits), 4.3.3 (Covenant), 6.83.1(j)~~ (Greenhouse Gas Emissions Reporting), ~~and 14.23.1(k) (WREGIS), 3.1(n) (Obtaining and Maintaining CEC Certification and Verification), 3.3 (Resource Adequacy), 3.4(b)~~ (EIRP Requirements), ~~and 10.2(b) (ERR)~~, including ~~but not limited to~~ registration fees, volumetric fees, license renewal fees, external consultant fees and capital costs necessary for compliance, but excluding Seller's internal administrative and staffing costs, due to a change, amendment, enactment or repeal of Law after the Execution Date which requires Seller to incur additional costs and expenses in connection with any of such obligations, in excess of the costs and expenses incurred for such obligations under the Law in effect as of the Execution Date. Compliance Costs do not include any amounts designated in the Project's full capacity deliverability study to obtain FCDS nor any costs and expenses incurred by Seller for FCDS studies.

1.41 “Compliance Cost Cap” has the meaning set forth in Section 3.1(o).

1.42 ~~1.18.~~ “Condition Precedent” means each of, or one of, the conditions set forth in Section ~~2.5(a)(i) through (v) and~~ “Conditions Precedent” ~~has~~ shall refer to all of the meaning conditions set forth in Section ~~12.1.2.5(a)(i) through (iv).~~

1.43 ~~1.19.~~ “Construction Start Date” means the later to occur of the date on which Seller delivers to Buyer (a) a copy of the Notice to Proceed that Seller has delivered to the ~~engineering, procurement, and construction contractor~~ EPC Contractor for the ~~Facility, and (b) for ground-mounted Projects, Notice that grading and site preparation for the Facility has commenced, and for a Facility mounted on buildings or structures, notice that similar physical material actions toward installation of the Facility have begun.~~ Project, and (b) a written Certification substantially in the form attached hereto as Appendix IV-1.

~~1.20. —“Contract Capacity” shall mean [] MW (AC) net of all auxiliary loads and station electrical uses.~~

1.44 “Contract Capacity” has the meaning set forth in Section 3.1(f).

1.45 “Contract Capacity Commitment” means the amount of the Contract Capacity that may be constructed pursuant to the Governmental Approvals received or obtained by Seller as of, for a New Project, the Guaranteed Commercial Operation Date (as may be extended pursuant to Section 3.9(c)), and for an Existing Project, the Expected Initial Energy Delivery Date specified on the Cover Sheet.

1.46 ~~1.21.~~ “Contract Price” ~~has the meaning set forth in Section 2.5.1~~ means the price in United States dollars (\$U.S.) (unless otherwise provided for) to be paid by Buyer to Seller for the purchase of the Product, as specified in the Cover Sheet.

1.47 “Contract Quantity” means the quantity of Delivered Energy expected to be delivered by Seller during each Contract Year as set forth in Section 3.1(e).

1.48 ~~1.22.~~ “Contract Year” means a period of twelve (12) consecutive months ~~with the~~. The first Contract Year commencing on the first day of the month immediately following shall commence on the Initial Energy Delivery Date and each subsequent Contract Year ~~commencing~~shall commence on the anniversary of the Initial Energy Delivery Date.

1.49 “Costs” means, with respect to the Non-Defaulting Party, (a) brokerage fees, commissions and other similar third party transaction costs and expenses reasonably incurred by such Party either in terminating any arrangement pursuant to which it has hedged its obligations or in entering into new arrangements which replace the Terminated Transaction; and (b) all reasonable attorneys’ fees and expenses incurred by the Non-Defaulting Party in connection with the termination of the Transaction.

1.50 “Cover Sheet” means the cover sheet to this Agreement, completed by Seller and incorporated into the Agreement.

1.51 ~~1.23.~~ “CPUC” or “Commission” means the California Public Utilities Commission, or successor entity.

1.52 ~~1.24.~~ “CPUC Approval” means a final and non-appealable order of the CPUC, without conditions or modifications unacceptable to the Parties, or either of them, which contains the following terms:

~~(a)~~ (a) approves this Agreement in its entirety, including payments to be made by the Buyer, subject to CPUC review of the Buyer’s administration of the Agreement; and

~~(b)~~ (b) finds that any procurement pursuant to this Agreement is procurement from an eligible renewable energy resource for purposes of determining Buyer’s compliance with any obligation that it may have to procure eligible renewable energy resources pursuant to the California Renewables Portfolio Standard (Public Utilities Code Section 399.11 *et seq.*), Decision 03-06-071, or other applicable law.

CPUC Approval will be deemed to have occurred on the date that a CPUC decision containing such findings becomes final and non-appealable.

For purposes of this section, a CPUC Energy Division disposition which contains such findings or deems approved an advice letter requesting such findings shall be deemed to satisfy the CPUC decision requirement.

1.53 ~~1.25.~~ “Credit Rating” means, with respect to any entity, (a) the rating then assigned to such entity’s unsecured senior long-term debt obligations (not supported by third party credit enhancements) or (b) if such entity does not have a rating for its unsecured senior long-term debt obligations, then the rating assigned to such entity as an issuer rating by S&P and/or Moody’s. If the entity is rated by both S&P and Moody’s and such ratings are not equivalent, the lower of the two ratings shall determine the Credit Rating. If the entity is rated by either S&P or Moody’s, but not both, then the available rating shall determine the Credit Rating.

1.54 “Cure” has the meaning set forth in Section 8.5(b).

1.55 “Cured Performance Measurement Period” has the meaning set forth in Section 3.1(e)(ii)(C).

1.56 “Cure Payment Period” has the meaning set forth in Section 3.1(e)(ii)(C)(III).

1.57 ~~“Curtailment Period” means the period of time during which there is any of the following:~~
~~(a) the CAISO Order” means any of the following:~~

(a) _____ the CAISO, Reliability Coordinator, Balancing Authority or any other entity having similar authority or performing similar functions during the Delivery Term, orders, directs, alerts, or provides notice communicates via any means, to a Party to curtail Energy deliveries for reasons including, but not limited to, which may come in the form of a request to return to Schedule consistent with the CAISO Tariff, for reasons including, (i) any system emergency, as defined in the CAISO Tariff (“System Emergency”) System Emergency, (ii) any warning of an anticipated System Emergency, or warning of an imminent condition or situation, which jeopardizes the CAISO’s electric system integrity or the integrity of other systems to which the CAISO is connected; (b) a curtailment directed by the CAISO due to over generation as defined in the CAISO Tariff, or a forecast or expectation of over generation, including, but not limited to, a request by the CAISO to manage over generation conditions pursuant to CAISO Operating Procedure G-202, as it may be amended, supplemented or replaced (in whole or in part) from time to time; (c), or (iii) any warning, forecast, or anticipated over-generation conditions, including a request from CAISO to manage over-generation conditions;

(b) _____ a curtailment ordered by the Participating Transmission Owner or, distribution operator (if interconnected to distribution or sub-transmission system), or any other entity having similar authority or performing similar functions during the Delivery Term, for reasons including, but not limited to; (i) any situation that affects normal function of the electric system including, but not limited to, any abnormal condition that requires action to prevent circumstances such as equipment damage, loss of load, or abnormal voltage conditions, or (ii) any warning, forecast or anticipation of conditions or situations that jeopardize the Participating Transmission Owner’s electric system integrity or the integrity of other systems to which the Participating Transmission Owner is connected; (c) scheduled or unscheduled maintenance on the Participating Transmission Owner’s transmission facilities that prevents (i) Buyer from receiving or (ii) Seller from delivering Delivered Energy at the Delivery Point; or (d) a curtailment in accordance with Seller’s obligations under its interconnection agreement with the Participating Transmission Owner or distribution operator.

~~1.26. “Day Ahead Availability Notice” has the meaning set forth in Appendix D, Section 3(b).~~

~~1.27. “Day Ahead Schedule” has the meaning set forth in the CAISO Tariff.~~

(c) _____ scheduled or unscheduled maintenance or construction on the Participating Transmission Owner’s or distribution operator’s transmission or distribution facilities that prevents (i) Buyer from receiving or (ii) Seller from delivering Delivered Energy at the Delivery Point; or

(d) _____ a curtailment in accordance with Seller’s obligations under its Generator Interconnection Agreement with the Participating Transmission Owner or distribution operator.

For the avoidance of doubt, if Buyer or Third-Party SC submitted a Self-Schedule and/or an Energy Supply Bid that clears, in full, the applicable CAISO market for the full amount of Energy forecasted to be produced from the Project for any time period, any notice from the CAISO having the effect of requiring a reduction during the same time period is a Curtailment Order, not a Buyer Bid Curtailment.

1.58 “Curtailment Period” means the period of time during which Seller reduces generation from the Project, pursuant to a Curtailment Order. The Curtailment Period shall be inclusive of the time required for the Project to ramp down and ramp up; provided that such time periods to ramp down and ramp up shall be consistent with the Ramp Rate designated in the Cover Sheet.

1.59 “Damage Payment” means (a) the dollar amount equal to the amount to be posted as Delivery Term Security pursuant to Section 8.4(a)(ii) hereof.

1.60 “DA Price” means the resource specific locational marginal price (“LMP”) applied to the PNode applicable to the Project in the CAISO Day-Ahead Market.

1.61 “DA Scheduled Energy” means the Day-Ahead Scheduled Energy as defined in the CAISO Tariff.

1.62 “Day-Ahead Availability Notice” has the meaning set forth in Section 3.4[(b)][(c)][(iii)(C)].

1.63 “Day-Ahead Market” has the meaning set forth in the CAISO Tariff.

1.64 “Deemed Delivered Energy” means *[For As-Available Products use the following language]* the amount of Energy expressed in MWh that the Project would have produced and delivered to the Delivery Point, but that is not produced by the Project and delivered to the Delivery Point during a Buyer Curtailment Period, which amount shall be equal to (a) the EIRP Forecast, expressed in MWh, applicable to the Buyer Curtailment Period, whether or not Seller is participating in EIRP during the Buyer Curtailment Period, less the amount of Delivered Energy delivered to the Delivery Point during the Buyer Curtailment Period or, (b) if there is no EIRP Forecast available, the result of the equation provided pursuant to Section 3.1(1)(i)(G) and using relevant Project availability, weather and other pertinent data for the period of time during the Buyer Curtailment Period less the amount of Delivered Energy delivered to the Delivery Point during the Buyer Curtailment Period; *provided that*, if the applicable difference calculated pursuant to (a) or (b) above is negative as compared to the amount of metered Energy at the CAISO revenue meter for the Project, the Deemed Delivered Energy shall be zero (0). *[For Baseload Products use the following language]* the amount of Energy expressed in MWh that the Project would have produced and delivered to the Delivery Point, but that is not produced by the Project and delivered to the Delivery Point during a Buyer Curtailment Period, which amount shall be determined by reference to the most recent Day-Ahead Availability Notice Buyer has received from Seller at the time Buyer issues a Buyer Curtailment Order.

1.65 “Defaulting Party” means the Party that is subject to an Event of Default.

1.66 “Deficient Month” has the meaning set forth in Section 3.1(k)(v).

1.67 “Deliverability Assessment” has the meaning set forth in the CAISO Tariff.

1.68 ~~1.28.~~ “Delivered Energy” means all Energy produced from the ~~Facility and delivered to the Delivery Point~~ Project as measured in MWh at the CAISO revenue meter of the ~~Facility~~ Project based on a power factor of precisely one (1) and net of all Electrical Losses provided that Delivered Energy, in any hour, shall never exceed *[As-Available Sellers, use the following bracketed language:]* [one hundred ten percent (110%) of Contract Capacity] *[Baseload Sellers, use the following bracketed language:]* [the Contract Capacity].

1.69 “Delivery Network Upgrade” has the meaning set forth in the CAISO Tariff.

1.70 “Delivery Point” means the point at which Buyer receives Seller’s Product, as identified in Section 3.1(d).

1.71 “Delivery Term” has the meaning set forth in Section 3.1(c) and shall be of the length specified in the Cover Sheet.

1.72 “Delivery Term Security” means the Performance Assurance that Seller is required to maintain, as specified in Article Eight, to secure performance of its obligations during the Delivery Term.

1.73 “Disclosing Party” has the meaning set forth in Section 10.7.

1.74 “Dispatch Instruction” has the meaning set forth in the CAISO Tariff.

~~1.75~~ ~~1.29.~~ ~~“Delivery Point” means the point of interconnection to the PG&E distribution system.~~ Distribution Loss Factor” is a multiplier factor that reduces the amount of Delivered Energy produced by a Project connecting to a distribution system to account for the electrical distribution losses, including those related to distribution and transformation, occurring between the point of interconnection, where the Participating Transmission Owner’s meter is physically located, and the first Point of Interconnection, as defined in the CAISO Tariff, with the CAISO Grid.

~~1.76~~ ~~1.30.~~ ~~“Delivery Term” has the term set forth Section 2.4.~~ Distribution Upgrades” has the meaning set forth in the CAISO Tariff.

~~1.31.~~ ~~“Dispute Resolution” means the process set forth in Appendix I.~~

1.77 “DUNS” means the Data Universal Numbering System, which is a unique nine character identification number provided by Dun & Bradstreet, Inc.

1.78 ~~1.32.~~ “Early Termination Date” has the meaning set forth in Section ~~13.3.5.2.~~

1.79 “Effective Date” means the date on which all of the Conditions Precedent set forth in Section 2.5(a) have been satisfied or waived in writing by both Parties.

1.80 “Effective FCDS Date” means the date on which Seller provides Buyer Notice and documentation from CAISO that the Project has attained Full Capacity Deliverability Status, which Buyer subsequently finds, in its reasonable discretion, to be adequate evidence that the Project has attained Full Capacity Deliverability Status.

1.81 “EIRP Forecast” means the final forecast of the Energy to be produced by the Project prepared by the CAISO in accordance with the Eligible Intermittent Resources Protocol and communicated to Buyer or Third-Party SC for use in submitting a Schedule for the output of the Project in the Real-Time Market.

1.82 “Electrical Losses” means all applicable losses, including the following: (a) any transmission or transformation losses between the CAISO revenue meter(s) and the Delivery Point; and (b) the Distribution Loss Factor, if applicable.

1.83 “Electric System Upgrades” means any Network Upgrades, Distribution Upgrades, or Interconnection Facilities that are determined to be necessary by the CAISO or Participating Transmission Owner, as applicable, to physically and electrically interconnect the Project to the Participating Transmission Owner’s electric system for receipt of Energy at the Point of Interconnection (as defined in the CAISO Tariff) if connecting to the CAISO Grid, or the Interconnection Point, if connecting to a part of the Participating TO’s electric system that is not part of the CAISO Grid.

1.84 ~~1.33.~~ “Electrician” means any person responsible for placing, installing, erecting, or connecting any electrical wires, fixtures, appliances, apparatus, raceways, conduits, solar photovoltaic cells or any part thereof, which generate, transmit, transform or utilize energy in any form or for any purpose.

1.85 ~~1.34.~~ “Eligible Intermittent Resources ~~Program Protocol~~” or “EIRP” means the Eligible Intermittent Resource Protocol, as may be amended from time to time, as set forth in the CAISO Tariff.

1.86 “Eligible LC Bank” means either a U.S. commercial bank, or a foreign bank issuing a Letter of Credit through its U.S. branch; and in each case the issuing U.S. commercial bank or foreign bank must be acceptable to Buyer in its sole discretion and such bank must have a Credit Rating of at least: (a) “A-, with a stable designation” from S&P and “A3, with a stable designation” from Moody’s, if such bank is rated by both S&P and Moody’s; or (b) “A-, with a stable designation” from S&P or “A3, with a stable designation” from Moody’s, if such bank is rated by either S&P or Moody’s, but not both, even if such bank was rated by both S&P and Moody’s as of the date of issuance of the Letter of Credit but ceases to be rated by either, but not both of those ratings agencies.

1.87 ~~1.35.~~ “Eligible Renewable Energy Resource” or “ERR” has the meaning set forth in California Public Utilities Code Sections 399.12 and California Public Resources Code Section 25741, as either code provision ~~may be~~ is amended or supplemented from time to time.

1.88 ~~1.36.~~ “Energy” means three-phase, 60-cycle alternating current electric energy measured in MWh and net of auxiliary loads and station electrical uses (unless otherwise specified). ~~For purposes of Section 1.47, “Green Attributes,” the word “energy” shall have the meaning set forth in this definition.~~

1.89 ~~1.37.~~ “Energy Deviation(s)” means the absolute value of the difference, in MWh, in any Settlement Interval between (a) the final accepted Bid (~~as defined in the CAISO Tariff~~) submitted for the Project ~~for the hour of the Settlement Interval divided by the number of Settlement Intervals in the hour~~; and (b) Delivered Energy ~~for the Settlement Interval~~.

~~1.38.—“Execution Date” means the date set forth in the Preamble.~~

~~1.39.—“Existing Zone Generation Trading Hub” has the meaning set forth in the CAISO Tariff.~~

~~1.40.—“Facility~~

1.90 “Energy Only Status Seller” or “EOS Seller” means a Seller that has selected Energy Only Status in the Cover Sheet. For avoidance of doubt, an EOS Seller does not have an obligation to have or obtain a Full Capacity Deliverability Status Finding.

1.91 “Energy Supply Bid” has the meaning set forth in the CAISO Tariff.

1.92 “EPC Contract” means the Seller’s engineering, procurement and construction contract with the EPC Contractor.

1.93 “EPC Contractor” means an engineering, procurement, and construction contractor, or if not utilizing an engineering, procurement and construction contractor, the entity having lead responsibility for the management of overall construction activities, selected by Seller, with substantial experience in the engineering, procurement, and construction of power plants of the same type of facility as the Seller’s; provided, however, that the Seller or the Seller’s Affiliate(s) may serve as the EPC Contractor.

1.94 “Equitable Defenses” means any bankruptcy, insolvency, reorganization or other Laws affecting creditors’ rights generally and, with regard to equitable remedies, the discretion of the court before which proceedings may be pending to obtain same.

1.95 “Event of Default” has the meaning set forth in Section ~~2.1.5.1.~~

1.96 “Excess Deemed Delivered Energy” has the meaning set forth in Section 4.5(a)(i). *[For As-Available Product only]*

1.97 “Excess Deemed Delivered Energy Price” has the meaning set forth in Section 4.5(a)(ii)(B). *[For As-Available Product only]*

1.98 “Excess Delivered Energy” has the meaning set forth in Section 4.5(a)(i). *[For As-Available Product only]*

1.99 “Excess Delivered Energy Price” has the meaning set forth in Section 4.5(a)(ii)(A). *[For As-Available Product only]*

1.100 “Excess Energy” has the meaning set forth in Section 4.5(a)(i). *[For As-Available Product only]*

1.101 “Excess Sale” means the type of transaction described in Section 3.1(b)(ii).

1.102 “Exclusivity Period” has the meaning set forth in Section 3.9(e)(i) or Section 11.1(b)(i), as applicable.

1.103 “Execution Date” means the latest signature date found on the signature page of this Agreement.

1.104 “Executive(s)” has the meaning set forth in Section 12.2(a).

1.105 “Exempt Wholesale Generator” has the meaning provided in 18 C.F.R. Section 366.1.

1.106 “Existing Project” is a Project that has achieved Commercial Operation on or prior to the Execution Date.

1.107 “Expected Construction Start Date” has the meaning set forth in the Cover Sheet.

1.108 “Expected Initial Energy Delivery Date” is the date specified on the Cover Sheet for an Existing Project.

1.109 ~~1.41.~~ “FERC” means the Federal Energy Regulatory Commission or any successor government agency.

1.110 “Final Output Report” means the unabridged and unredacted final report provided to Buyer as set forth in Section 3.9(a)(ix) concerning the Energy producing potential of the Site, inclusive of anticipated Planned Outages and Forced Outages on an annual basis, prepared by a Licensed Professional Engineer who shall be retained by Seller. *[Include the following bracketed language for photovoltaic Projects only]* [The Energy producing potential of the Site as reflected in the Final Output Report may be expressed on a calendar year by calendar year basis, if necessary to reflect adjustments in such potential over time due to any anticipated degradation of the photovoltaic panels.] *[For As-Available Product only]*

1.111 “Final True-Up” means the final payment made pursuant to this Agreement settling all invoices by the Party with an outstanding net amount due to the other Party for Product delivered prior to the end of the Delivery Term or other amounts due pursuant to this Agreement incurred prior to the end of the Delivery Term.

1.112 ~~1.42.~~ “~~Forecasting Penalty~~ First Offer” has the meaning set forth in Section ~~2.9.3.3.3.9(e)(1)~~ or Section 11.1(b)(i), as applicable.

1.113 ~~1.43.~~ “Force Majeure” means any event or circumstance which wholly or partly prevents or delays the performance of any material obligation arising under this Agreement, but only if and to the extent ~~(a)~~ such event is not within the reasonable control, directly or indirectly, of the Party seeking to have its performance obligation(s) excused thereby, ~~(b)~~ the Party seeking to have its performance obligation(s) excused thereby has taken all reasonable precautions and measures in order to prevent or avoid such event or mitigate the effect of such event on such Party’s ability to perform its obligations under this Agreement and which by the exercise of due diligence such Party could not reasonably have been expected to avoid and which by the exercise of due diligence it has been unable to overcome, and ~~(c)~~ such event is not the direct or indirect result of the negligence or the failure of, or caused by, the Party seeking to have its performance obligations excused thereby.

(a) Subject to the foregoing, events that could qualify as Force Majeure include the following:

(i) flooding, lightning, landslide, earthquake, fire, drought, explosion, epidemic, quarantine, storm, hurricane, tornado, volcanic eruption, other natural disaster or unusual or extreme adverse weather-related events;

(ii) war (declared or undeclared), riot or similar civil disturbance, acts of the public enemy (including acts of terrorism), sabotage, blockade, insurrection, revolution, expropriation or confiscation;

(iii) except as set forth in subsection (b)(viii) below, strikes, work stoppage or other labor disputes (in which case the affected Party shall have no obligation to settle the strike or labor dispute on terms it deems unreasonable); or

(iv) emergencies declared by the Transmission Provider or any other authorized successor or regional transmission organization or any state or federal regulator or legislature requiring a forced curtailment of the Project or making it impossible for the Transmission Provider to transmit Energy, including Energy to be delivered pursuant to this Agreement; provided that, if a curtailment of the Project pursuant to this subsection (a)(iv) would also meet the definition of a Curtailment Period, then it shall be treated as a Curtailment Period for purposes of Section 3.1(p).

(b) Force Majeure shall not be based on: ~~(i) PG&E~~

~~(i) Buyer’s inability economically to use or resell the energy or capacity purchased hereunder; (ii) Product purchased hereunder;~~

~~(ii) Seller’s ability to sell the energy, capacity or other benefits produced by or associated with the Facility Product at a price greater than the price set forth in this Agreement; (iii);~~

~~(iii) Seller’s inability to obtain approvals of any type for the construction, operation, or maintenance of the Facility; (iv) Seller’s inability to obtain sufficient fuel to operate the Facility, except if Seller’s inability to obtain sufficient fuel is caused by an event of Force Majeure; (v) a Forced Outage except where such Forced Outage is caused by an event of Force Majeure; (vi) a strike or labor dispute limited only to Seller, Seller’s affiliates, the engineering, procurement, and construction contractor or subcontractors thereof; or (vii) any equipment failure not caused by an event of Force Majeure; permits or approvals of any type for the construction, operation, or maintenance of the Project,~~

including a delay that could constitute a Permitting Delay unless caused solely by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above;

(iv) Seller's inability to complete interconnection or Electric System Upgrades by the Guaranteed Commercial Operation Date, including a delay that could constitute a Transmission Delay, unless such delay is caused solely by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above;

(v) Seller's inability to obtain sufficient fuel, power or materials to operate the Project, except if Seller's inability to obtain sufficient fuel, power or materials is caused solely by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above;

(vi) Seller's failure to obtain additional funds, including funds authorized by a state or the federal government or agencies thereof, to supplement the payments made by Buyer pursuant to this Agreement;

(vii) a Forced Outage except where such Forced Outage is caused by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above;

(viii) a strike, work stoppage or labor dispute limited only to any one or more of Seller, Seller's Affiliates, the EPC Contractor or subcontractors thereof or any other third party employed by Seller to work on the Project;

(ix) any equipment failure except if such equipment failure is caused solely by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above;
or

(x) a Party's inability to pay amounts due to the other Party under this Agreement, except if such inability is caused solely by a Force Majeure event that disables physical or electronic facilities necessary to transfer funds to the payee Party.

1.114 "Force Majeure Development Failure" has the meaning set forth in Section 11.1(a)(ii).

1.115 "Force Majeure Extension" has the meaning set forth in Section 3.9(c)(ii)(C).

1.116 "Force Majeure Failure" means either Force Majeure Project Failure or Force Majeure Development Failure, as applicable.

1.117 "Force Majeure Project Failure" has the meaning set forth in Section 11.1(a)(i).

1.118 1.44. "Forced Outage" means any unplanned reduction or suspension of the electrical output from the ~~Facility resulting in the~~Project or unavailability of the ~~Facility, Product~~ in whole or in part, ~~from a Unit~~ in response to a mechanical, electrical, or hydraulic control system trip or operator-initiated trip in response to an alarm or equipment malfunction and any other unavailability of ~~the Facility~~a Unit for operation, in whole or in part, for maintenance or repair that is not a ~~scheduled maintenance outage~~Planned Outage and not the result of Force Majeure.

1.119 "Forecasting Penalty" has the meaning set forth in Section 4.6(c)(iii), and "Forecasting Penalties" means more than one Forecasting Penalty. *[For As-Available Product only]*

1.120 "Full Buy/Sell" is the type of transaction described in Section 3.1(b)(i).

1.121 “Full Capacity Deliverability Status” or “FCDS” has the meaning set forth in the CAISO Tariff except that it applies to any Generating Facility (as defined in the CAISO Tariff).

1.122 “Full Capacity Deliverability Status Finding” or “FCDS Finding” means a written confirmation from the CAISO that the Project is eligible for FCDS.

1.123 “Full Capacity Deliverability Status Seller” or “FCDS Seller” means a Seller that selected Full Capacity Deliverability Status in the Cover Sheet and either has previously obtained, or is obligated to obtain per the terms of the Agreement, a Full Capacity Deliverability Status Finding.

1.124 “Gains” means with respect to any Party, an amount equal to the present value of the economic benefit to it, if any (exclusive of Costs), resulting from the termination of the Transaction, determined in a commercially reasonable manner, subject to Section 5.3 hereof. Factors used in determining economic benefit may include reference to information either available to it internally or supplied by one or more third parties, including quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, volatilities, spreads or other relevant market data in the relevant markets, market price referent, market prices for a comparable transaction, forward price curves based on economic analysis of the relevant markets, settlement prices for a comparable transaction at liquid trading platforms (e.g., NYMEX), all of which should be calculated for the remaining Delivery Term to determine the value of the Product.

1.125 “Generally Accepted Accounting Principles” means the standards for accounting and preparation of financial statements established by the Federal Accounting Standards Advisory Board (or its successor agency) or any successor standards adopted pursuant to relevant SEC rule.

1.126 “Generator Interconnection Agreement” or “GIA” means, for Projects interconnecting at the transmission level, the agreement and associated documents (or any successor agreement and associated documentation approved by FERC) by and among Seller, the Participating Transmission Owner, and the CAISO governing the terms and conditions of Seller’s interconnection with the CAISO Grid, including any description of the plan for interconnecting to the CAISO Grid. For Projects interconnecting at the distribution level, it means the agreement and associated documents (or any successor agreement and associated documentation) by and between Seller and the Participating Transmission Owner governing the terms and conditions of Seller’s interconnection with the Participating TO’s distribution system, including any description of the plan for interconnecting to Participating TO’s distribution system.

1.127 “Generator Interconnection Process” or “GIP” means the Generator Interconnection Procedures set forth in the CAISO Tariff or Participating TO’s tariff, as applicable, and associated documents; provided that if the GIP is replaced by such other successor procedures governing interconnection (a) to the CAISO Grid or Participating TO’s distribution system, as applicable, or (b) of generating facilities with an expected net capacity equal to or greater than the Project’s Contract Capacity, the term “GIP” shall then apply to such successor procedure.

1.128 “Geothermal Reservoir Report” means a report obtained by Seller from an expert independent consulting firm qualified in geothermal reservoir assessment which assesses the geothermal potential at the Site. *[For Geothermal Projects only]*

1.129 “GEP Base Quantity” means *[for As-Available Products]* [one hundred sixty percent (160%) multiplied by the then-applicable Contract Quantity, except as applied to wind facilities it is one hundred forty percent (140%) multiplied by the Contract Quantity,] *[for Baseload Products]* [ninety percent (90%) of the then-applicable Contract Quantity] *[Photovoltaic facilities only to use the then-applicable Contract Quantities for the Performance Measurement Period].*

1.130 “GEP Cure” has the meaning set forth in Section 3.1(e)(ii)(C).

1.131 “GEP Damages” has the meaning set forth in Appendix V.

1.132 “GEP Failure” means Seller’s failure to produce Delivered Energy plus Deemed Delivered Energy in an amount equal to or greater than the Guaranteed Energy Production amount for the applicable Performance Measurement Period.

1.133 “GEP Shortfall” means the amount in MWh by which Seller failed to achieve the Guaranteed Energy Production in the applicable Performance Measurement Period.

1.134 ~~1.45.~~ “Good Utility Practice” has the meaning ~~set forth~~provided in the CAISO Tariff.

1.135 “Governmental Approval” means all authorizations, consents, approvals, waivers, exceptions, variances, filings, permits, orders, licenses, exemptions and declarations of or with any governmental entity and shall include those siting and operating permits and licenses, and any of the foregoing under any applicable environmental Law, that are required for the construction, use and operation of the Project.

1.136 ~~1.46.~~ “Governmental Authority” means any federal, state, local or municipal government, governmental department, commission, board, bureau, agency, or instrumentality, or any judicial, regulatory or administrative body, having jurisdiction as to the matter in question.

1.137 ~~1.47.~~ “Governmental Charges” has the meaning set forth in Section ~~2.11.9.2.~~

1.138 ~~1.48.~~ “Green Attributes” means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the generation from the Project, and its avoided emission of pollutants. Green Attributes include but are not limited to Renewable Energy Credits, as well as: ~~(1a)~~ any avoided emission of pollutants to the air, soil or water such as sulfur oxides (SO_x), nitrogen oxides (NO_x), carbon monoxide (CO) and other pollutants; ~~(2b)~~ any avoided emissions of carbon dioxide (CO₂), methane (CH₄), nitrous oxide, hydrofluorocarbons, perfluorocarbons, sulfur hexafluoride and other greenhouse gases (GHGs) that have been determined by the United Nations Intergovernmental Panel on Climate Change, or otherwise by ~~HLaw~~, to contribute to the actual or potential threat of altering the Earth’s climate by trapping heat in the atmosphere;¹ ~~(3c)~~ the reporting rights to these avoided emissions, such as Green Tag Reporting Rights. Green Tag Reporting Rights are the right of a Green Tag Purchaser to report the ownership of accumulated Green Tags in compliance with federal or state ~~HLaw~~, if applicable, and to a federal or state agency or any other party at the Green Tag Purchaser’s discretion, and include without limitation those Green Tag Reporting Rights accruing under Section 1605(b) of The Energy Policy Act of 1992 and any present or future federal, state, or local ~~HLaw~~, regulation or bill, and international or foreign emissions trading program. Green Tags are accumulated on a MWh basis and one Green Tag represents the Green Attributes associated with one (1) MWh of Energy. Green Attributes do not include (i) any ~~eE~~Energy, capacity, reliability or other power attributes from the Project, (ii) production tax credits associated with the construction or operation of the Project and other financial incentives in the form of credits, reductions, or allowances associated with the ~~pP~~Project that are applicable to a state or federal income taxation obligation, (iii) fuel-related subsidies or “tipping fees” that may be paid to Seller to accept certain fuels, or local

¹ Avoided emissions may or may not have any value for GHG compliance purposes. Although avoided emissions are included in the list of Green Attributes, this inclusion does not create any right to use those avoided emissions to comply with any GHG regulatory program.

subsidies received by the generator for the destruction of particular preexisting pollutants or the promotion of local environmental benefits, or (iv) emission reduction credits encumbered or used by the Project for compliance with local, state, or federal operating and/or air quality permits. If the Project is a biomass or biogas facility and Seller receives any tradable Green Attributes based on the greenhouse gas reduction benefits or other emission offsets attributed to its fuel usage, it shall provide Buyer with sufficient Green Attributes to ensure that there are zero net emissions associated with the production of electricity from the Project.

1.139 ~~1.49.~~ “Guaranteed Commercial Operation Date” has the meaning set forth in Section ~~5.4.3.9(c)(i).~~

1.140 ~~1.50.~~ “~~Hour Ahead Scheduling Process~~ Guaranteed Energy Production” or “GEP” has the meaning set forth in ~~the CAISO Tariff~~ Section 3.1(e)(ii).

~~1.51.~~ “~~Integrated Forward Market Load Uplift Obligation~~”

1.141 “Imbalance Energy” has the meaning set forth in the CAISO Tariff.

1.142 “Initial Energy Delivery Date” has the meaning set forth in Section 3.1(c).

1.143 “Initial Extension” has the meaning set forth in Section 3.1(c).

1.144 “Initial Negotiation End Date” has the meaning set forth in Section 12.2(a).

1.145 “Interconnection Customer’s Interconnection Facilities” has the meaning set forth in the CAISO Tariff or Participating TO’s tariff, as applicable.

1.146 ~~1.52.~~ “Interconnection Facilities” has the meaning set forth in the CAISO Tariff.

1.147 “Interconnection Point” means the physical interconnection point of the Project as identified by Seller in the Cover Sheet.

1.148 ~~1.53.~~ “~~Initial Energy Delivery Date~~ Integrated Forward Market” has the meaning set forth in ~~Section 2.4.~~ the CAISO Tariff.

1.149 ~~1.54.~~ “Interest Amount” means, with respect to an Interest Period, the amount of interest calculated as follows: (a) the sum of (i) the principal amount of Performance Assurance in the form of cash held by Buyer during that Interest Period, and (ii) the sum of all accrued and unpaid Interest Amounts accumulated prior to such Interest Period; (b) multiplied by the Interest Rate in effect for that Interest Period; (c) multiplied by the number of days in that Interest Period; (d) divided by 360.

1.150 ~~1.55.~~ “Interest Payment Date” means the ~~last Business Day of each calendar year~~ date of returning unused Performance Assurance held in the form of cash.

1.151 ~~1.56.~~ “Interest Period” means the monthly period beginning on the first day of each month and ending on the last day of each month.

1.152 ~~1.57.~~ “Interest Rate” means the rate per annum equal to the “Monthly” Federal Funds Rate (as reset on a monthly basis based on the latest month for which such rate is available) as reported in Federal Reserve Bank Publication H.~~15-519~~, 15(519), or its successor publication.

1.153 “JAMS” means JAMS, Inc. or its successor entity, a judicial arbitration and mediation service.

1.154 ~~1.58.~~ “Law” means any statute, law, treaty, rule, regulation, CEC guidance document, ordinance, code, permit, enactment, injunction, order, writ, decision, authorization, judgment, decree or other legal or regulatory determination or restriction by a court or Governmental Authority of competent jurisdiction, including any of the foregoing that are enacted, amended, or issued after the Execution Date, and which becomes effective after the Execution Date; or any binding interpretation of the foregoing. For purposes of Sections 1.52 “CPUC Approval,” 10.2(b), “Seller Representations and Warranties” and 10.12 “Governing Law”, the term “law” shall have the meaning set forth in this definition.

1.155 ~~1.59.~~ “Letter(s) of Credit” means ~~one or more irrevocable, non-transferable standby letters of credit issued by (a) a U.S. commercial bank or (b) a U.S. branch of a foreign commercial bank with sufficient assets in the United States, as determined by Buyer, with either such bank having a Credit Rating of at least A from S&P or A2 from Moody’s, substantially in the form of Credit” means an irrevocable, non-transferable standby letter of credit, the form of which must be substantially~~ as contained in Appendix G to this Agreement; provided, that, if the issuer is a U.S. branch of a foreign commercial bank, Buyer may require changes to such form; the issuer must be an Eligible LC Bank on the date of Transfer; and the issuing Letter of Credit amount may not be greater than the Maximum Issuing Amount if the total amount of collateral posted by the Seller in the form of Letter of Credit exceeds ten million dollars (\$10,000,000.00) on the date of Transfer.

~~1.60. “Locational Marginal Price” has the meaning set forth in the CAISO Tariff.~~

~~1.61. “Market Price Referent” means the market price referent applicable to this Agreement, as determined by the CPUC in accordance with Public Utilities Code Section 399.15(e), as may be amended or modified from time to time.~~

~~1.62. “Monthly Forecast” has the meaning set forth in Appendix D, Section 3(a).~~

1.156 “Licensed Professional Engineer” means a person acceptable to Buyer in its reasonable judgment who (a) is licensed to practice engineering in California, (b) has training and experience in the power industry specific to the technology of the Project, (c) has no economic relationship, association, or nexus with Seller or Buyer, other than to meet the obligations of Seller pursuant to this Agreement, (d) is not a representative of a consultant, engineer, contractor, designer or other individual involved in the development of the Project or of a manufacturer or supplier of any equipment installed at the Project, and (e) is licensed in an appropriate engineering discipline for the required certification being made. *[For As-Available Product only]*

1.157 “Losses” means, with respect to any Party, an amount equal to the present value of the economic loss to it, if any (exclusive of Costs), resulting from the termination of the Transaction, determined in a commercially reasonable manner, subject to Section 5.3 hereof. Factors used in determining the loss of economic benefit may include reference to information either available to it internally or supplied by one or more third parties including quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, volatilities, spreads or other relevant market data in the relevant markets, market price referent, market prices for a comparable transaction, forward price curves based on economic analysis of the relevant markets, settlement prices for a comparable transaction at liquid trading platforms (e.g. NYMEX), all of which should be calculated for the remaining term of the Transaction to determine the value of the Product.

1.158 “Manager” has the meaning set forth in Section 12.2(a).

1.159 “Master File” has the meaning set forth in the CAISO Tariff.

1.160 “Maximum Issuing Amount” means the amount of a Letter of Credit to be issued by an Eligible LC Bank, which cannot exceed the lesser of (a) sixty percent (60%) of the total collateral posted by Seller in the form of Letter of Credit including the Letter of Credit to be issued or (b) twenty-five million dollars (\$25,000,000.00), without Buyer’s prior written consent.

1.161 “Milestone(s)” means the key development activities required for the construction and operation of the Project, as set forth in Section B(xii)(b) of the Cover Sheet.

1.162 “Minimum Load” has the meaning set forth in the CAISO Tariff.

1.163 “Monthly Payment for Excess Energy” has the meaning set forth in Section 4.5(b). *[For As-Available Product only]*

1.164 “Monthly Period” has the meaning set forth in Section 4.2.

1.165 ~~1.63.~~ “Monthly TOD Payment” has the meaning set forth in Section ~~2.5.3.4.4.~~

1.166 “Moody’s” means Moody’s Investors Service, Inc., or its successor.

1.167 “MW” means megawatt in alternating current or AC.

1.168 “MWh” means megawatt-hour.

1.169 “NERC” means the North American Electric Reliability Corporation or a successor organization that is responsible for establishing reliability criteria and protocols.

1.170 “Net Rated Output Capacity” means the Project’s Energy production capability as measured at the CAISO revenue meter in any Capacity Test inclusive of deductions for all applicable Electrical Losses. *[Applies to Baseload or Dispatchable Product only]*

1.171 “Network Upgrades” has the meaning set forth in the CAISO Tariff or the Participating TO’s tariff, as applicable.

1.172 “New Project” is a Project that has not achieved Commercial Operation on or prior to the Execution Date.

1.173 “NOAA” means National Oceanic and Atmospheric Administration or successor thereto.

1.174 “Non-Defaulting Party” has the meaning set forth in Section 5.2.

1.175 ~~1.64.~~ “Notice,” unless otherwise specified in the Agreement, means written communications by a Party to be delivered by hand delivery, United States mail, overnight courier service, facsimile or electronic messaging (e-mail). The Cover Sheet contains the names and addresses to be used for Notices.

1.176 “Notice to Proceed” means the full notice to proceed, provided by Seller to the EPC Contractor following execution of the EPC Contract between Seller and such EPC Contractor and satisfaction of all conditions to performance of such contract, by which Seller authorizes such EPC Contractor to begin mobilization and construction of the Project without any delay or waiting periods.

1.177 ~~1.65.~~ “Outage Notification Procedures” means the procedures specified in Appendix FVI, attached hereto. PG&E reserves the right to revise or change the procedures upon written Notice to Seller.

1.178 ~~1.66.~~ “Participating Intermittent Resource” or “PIRP” has the meaning set forth in the CAISO Tariff. *[For As-Available Product only]*

1.179 ~~1.67.~~ “Participating Transmission Owner” or “Participating TO” means an entity that (a) owns, operates and maintains transmission lines and associated facilities and/or has entitlements to use certain transmission lines and associated facilities and (b) has transferred to the CAISO operational control of such facilities and/or entitlements to be made part of the CAISO Grid. ~~For purposes of this Agreement, the Participating Transmission Owner is Pacific Gas and Electric Company.~~

1.180 “Party” means the Buyer or Seller individually, and “Parties” means both collectively. For purposes of Section 10.12, Governing Law, the word “party” or “parties” shall have the meaning set forth in this definition.

1.181 ~~1.68.~~ “Performance Assurance” means collateral provided by Seller to Buyer to secure Seller’s obligations hereunder and includes Project Development Security and Delivery Term Security. Acceptable forms of collateral are cash or a Letter of Credit as designated in Section E of the Cover Sheet. The required form of Letter of Credit is attached hereto in Appendix I.

1.182 “Performance Measurement Period” has the meaning set forth in Section 3.1(e)(ii).

1.183 ~~1.69.~~ “Performance Tolerance Band” ~~has the meaning~~ shall be calculated as set forth in Section ~~2.9.3.2.4.5(c)(ii).~~

1.184 “Permit Failure” has the meaning set forth in Section 3.9(d). *[For New Projects only]*

1.185 “Permitting Delay” has the meaning set forth in Section 3.9(c)(ii)(A).

1.186 ~~1.70.~~ “Permitted Extensions” means extensions to ~~either of the Construction Start Date or the~~ Guaranteed Commercial Operation Date due to Permitting Delay, Transmission Delay, or Force Majeure ~~Construction~~ Extension, as applicable, pursuant to Section ~~5.3 or 5.4.~~

~~1.71.—“Permitting Delay” has the meaning set forth in Section 5.3.1.~~

~~1.72.—“PG&E Wholesale Distribution Tariff” means the Pacific Gas and Electric Company FERC Electric Tariff First Revised Volume No. 4, as it may be amended, supplemented or replaced (in whole or in part) from time to time. 3.9(c).~~

1.187 ~~1.73.~~ “Planned Outage” means the removal of equipment from service availability for inspection and/or general overhaul of one or more major equipment groups. To qualify as a Planned Outage, the maintenance (a) must actually be conducted during the Planned Outage, and in Seller’s sole discretion must be of the type that is necessary to reliably maintain the Facility Project, (b) cannot be reasonably conducted during Facility Project operations, and (c) causes the generation level of the Facility Project to be reduced by at least ten percent (10%) of the Available Contract Capacity.

~~1.74.—“Prolonged Outage” is any period of more than thirty (30) consecutive days during which the Facility is or will be unable, for whatever reason, to provide at least sixty percent (60%) of the Available Capacity.~~

1.188 “PNode” has the meaning set forth in the CAISO Tariff.

1.189 “Preamble” means the paragraph that precedes Article One: General Definitions to this Agreement.

1.190 ~~1.75.~~ “Producer Preschedule Day” has the meaning set forth under the definition of “Seller.” in Section 3.4[(b)][(c)](iii).

1.191 ~~1.76.~~ “Product” means the Energy, capacity, Ancillary Services, and all ancillary products, services and/or attributes similar to the foregoing which are or can be produced by or associated with the Facility Project, including, without limitation, renewable attributes, Renewable Energy Credits, Resource Adequacy Benefits, Capacity Attributes and Green Attributes.

1.192 “Production Tax Credit” or “PTC” means the tax credit for electricity produced from certain renewable generation resources described in Section 45 of the Internal Revenue Code of 1986, as it may be amended or supplemented from time to time.

1.193 “Progress Report” means the report similar in form and content to that attached hereto as Appendix III.

1.194 “Project” means all of the Unit(s) and the Site at which the generating facility is located and the other assets, tangible and intangible, that compose the generation facility, including the assets used to connect the Unit(s) to the Interconnection Point, as more particularly described in the Cover Sheet. For the purposes of this Agreement, all references to “Project” shall mean the “Aggregated Project” when applied to an Aggregated Project.

1.195 ~~1.77.~~ “Project Development Security” is the collateral required of Seller, as specified and referred to in Section 7.18.4(a).

1.196 “Prolonged Outage” is any period of more than thirty (30) consecutive days during which the Project is or will be unable, for whatever reason, to provide at least sixty percent (60%) of the Contract Capacity.

1.197 “Qualifying Facility” has the meaning provided in the Public Utility Regulatory Policies Act (“PURPA”) and in regulations of the FERC at 18 C.F.R. §§ 292.201 through 292.207.

1.198 “RA Capacity” means the maximum megawatt amount that the CAISO recognizes from a Project that qualifies for Buyer’s Resource Adequacy Requirements and is associated with the Project’s Capacity Attributes.

1.199 “Ramp Rate” has the meaning set forth in the CAISO Tariff.

1.200 “Real-Time Market” means any existing or future intra-day market conducted by the CAISO occurring after the Day-Ahead Market.

1.201 “Real-Time Price” means the Resource-Specific Settlement Interval LMP as defined in the CAISO Tariff. If there is more than one applicable Real-Time Price for the same period of time, Real-Time Price shall mean the price associated with the smallest time interval.

1.202 “Reductions” has the meaning set forth in Section 4.7(b).

1.203 “Referral Date” has the meaning set forth in Section 12.2(a).

1.204 “Reliability Coordinator” has the meaning set forth in the CAISO Tariff.

1.205 “Reliability Must-Run Contract” has the meaning set forth in the CAISO Tariff. *[For Baseload Product only]*

1.206 “Reliability Network Upgrade” has the meaning set forth in the CAISO Tariff.

1.207 ~~1.78.~~ “Renewable Energy Credit” has the meaning set forth in California Public Utilities Code Section 399.12(~~f~~h) and CPUC Decision 08-08-028, as may be amended from time to time or as further defined or supplemented by Law.

1.208 “Replacement Capacity Rules” means the replacement requirement for Resource Adequacy Capacity (as defined in the CAISO Tariff) associated with a Planned Outage as set forth in the CAISO Tariff or successor replacement requirements as prescribed by the CPUC, CAISO and/or other regional entity.

1.209 ~~1.79.~~ “Resource Adequacy” means the procurement obligation of load serving entities, including Buyer, as such obligations are described in CPUC Decisions D.04-10-035 and D.05-10-042 and subsequent CPUC decisions addressing Resource Adequacy issues, as those obligations may be altered from time to time in the CPUC Resource Adequacy Rulemakings (R. 04-04-003 and (R.) 05-12-013 or by any successor proceeding, and all other Resource Adequacy obligations established by any other entity, including the CAISO.

1.210 ~~1.80.~~ “Resource Adequacy ~~Benefits~~” ~~means the rights and privileges attached to the Facility that satisfy any entity’s resource adequacy obligations, as those obligations are set forth in any Resource Adequacy Rulings and shall include any local, zonal or otherwise locational attributes associated with the Facility.~~ Plan” has the meaning set forth in the CAISO Tariff.

1.211 “Resource Adequacy Requirements” has the meaning set forth in Section 3.3.

1.212 ~~1.81.~~ “Resource Adequacy ~~Rulings~~” ~~means CPUC Decisions 04-01-050, 04-10-035, 05-10-042, 06-06-064, 06-07-031 and any subsequent CPUC ruling or decision, or any other resource adequacy laws, rules or regulations enacted, adopted or promulgated by any applicable Governmental Authority, as such decisions, rulings, laws, rules or regulations may be amended or modified from time to time during the Delivery Term.~~ Standards” means (i) the Program set forth in Section 40.9 of the CAISO Tariff and (ii) any future program under the CAISO Tariff providing for availability standards or similar standards with respect to flexible Resource Adequacy product, as such provision may be amended, supplemented, or replaced (in whole or in part) from time to time, setting forth certain standards regarding the desired level of availability for Resource Adequacy resources and possible changes and incentive payments for performance thereunder.

1.213 “Resource-Specific Settlement Interval LMP” has the meaning set forth in the CAISO Tariff.

1.214 “Retained Revenues” has the meaning set forth in Section 4.7(c).

1.215 “Revised Offer” has the meaning set forth in Section 3.9(e)(iii) or Section 11.1(b)(iii), as applicable.

1.216 “S&P” means the Standard & Poor’s Financial Services, LLC (a subsidiary of The McGraw-Hill Companies, Inc.) or its successor.

1.217 ~~1.82.~~ “Satisfaction Date” has the meaning set forth in Section ~~12.3.1.2.6.~~

1.218 “Schedule” has the meaning set forth in the CAISO Tariff.

1.219 ~~1.83.~~ “Scheduling Coordinator” or “SC” means an entity certified by the CAISO as qualifying as a Scheduling Coordinator pursuant to the CAISO Tariff, for the purposes of undertaking the functions specified in “Responsibilities of a Scheduling Coordinator”; of the CAISO Tariff, as amended from time to time.

1.220 ~~1.84.~~ ~~“Scheduling and Logging system for the CAISO” or “SLCSEC”~~ means the U.S. Securities and Exchange Commission.

1.221 “Self-Schedule” has the meaning set forth in the CAISO Tariff.

1.222 “Seller” has the meaning set forth in the ~~CAISO Tariff.~~ Cover Sheet.

1.223 “Seller Excuse Hours” means those hours during which Seller is unable to deliver Delivered Energy to Buyer as a result of (a) a Force Majeure event, (b) Buyer’s failure to perform, or (c) Curtailment Period.

1.224 ~~1.85.~~ “Seller’s WREGIS Account” has the meaning set forth in ~~the Preamble. For the purposes of Section 21.1, the term “Producer” has the same meaning as the term “Seller”. Section 3.1(k)(i).~~

1.225 “Settlement Amount” means the amount in US\$ equal to the sum of Losses, Gains, and Costs, which the Non-Defaulting Party incurs as a result of the termination of this Agreement.

1.226 ~~1.86.~~ “Settlement Interval” ~~means any one of the six ten (10) minute time intervals beginning on any hour and ending on the next hour (e.g. 12:00 to 12:10, 12:10 to 12:20, etc.).~~ has the meaning set forth in the CAISO Tariff.

1.227 ~~1.87.~~ “Settlement Interval Actual Available Capacity” means the sum of the capacity, in MWs, of all generating units of the Project that were available as of the end of such Settlement Interval, as indicated by the Actual Availability Report. ***For As-Available Product only***

~~1.88.~~ ~~“SGIA” means the agreement and associated documents (or any successor agreement and associated documentation approved by FERC) by and among Seller, the Participating Transmission Owner, and, as applicable, the CAISO governing the terms and conditions of Seller’s interconnection with the Participating TO’s transmission or distribution system, including any description of the plan for interconnecting to Participating TO’s transmission or distribution system.~~

~~1.89.~~ ~~“Station Use” means energy consumed within the Facility’s electric energy distribution system as losses, as well as energy used to operate the Facility’s auxiliary equipment. The auxiliary equipment may include, but is not limited to, forced and induced draft fans, cooling towers, boiler feeds pumps, lubricating oil systems, plant lighting, fuel handling systems, control systems, and sump pumps.~~

1.228 “Shared Contract Year” has the meaning set forth in section 3.1(e)(ii)(C)(I).

1.229 “Site” means the location of the Project as described in the Cover Sheet. For the purposes of this Agreement, all references to “Site” shall mean “Sites” when applied to an Aggregated Project.

1.230 “Start-up” means the action of bringing a Unit from non-operation to operation at or above the Unit’s Minimum Load, or with positive generation output if Minimum Load is zero.

1.231 “Surplus Delivered Energy” means, in any Settlement Interval, the Delivered Energy that exceeds the product of 110% of Contract Capacity multiplied by a Settlement Interval.

1.232 “Supply Plan” has the meaning set forth in the CAISO Tariff.

1.233 “System Emergency” has the meaning set forth in the CAISO Tariff.

1.234 ~~1.90.~~ “Term” has the meaning provided in Section ~~12.3.1~~2.6.

~~1.91.~~ “Test Period” has the meaning set forth in Section 2.3.

1.235 “Terminated Transaction” means the Transaction terminated in accordance with Section 5.2 of this Agreement.

1.236 “Termination Payment” means the payment amount equal to the sum of (a) and (b), where (a) is the Settlement Amount and (b) is the sum of all amounts owed by the Defaulting Party to the Non-Defaulting Party under this Agreement, less any amounts owed by the Non-Defaulting Party to the Defaulting Party determined as of the Early Termination Date.

1.237 “Test Period” means the period of not more than ninety (90) consecutive days, as extended by the Initial Extension and Additional Extension according to Section 3.1(c), as applicable, which period shall commence upon the first date that the following have occurred (a) the CAISO informs Seller in writing that Seller may deliver Energy from the Project to the CAISO Grid, and (b) the items in Section 3.4(a)(i)(E) have been fulfilled and implemented, and shall end upon the Initial Energy Delivery Date.

1.238 ~~1.92.~~ “Third-Party SC” means a qualified third party designated by Buyer to provide the Scheduling Coordinator functions for the ~~Facility~~Project pursuant to this Agreement.

1.239 “TOD” means time of delivery of Delivered Energy from Seller to Buyer.

1.240 ~~1.93.~~ “TOD Factors” has the meaning set forth in Section ~~2.5.2~~4.4(a).

1.241 ~~1.94.~~ “TOD Periods” has the meaning set forth in Section ~~2.5.2~~4.2.

1.242 ~~1.95.~~ “Transaction” means the particular transaction described in its entirety in Section ~~2.2.3.1~~(b) of this Agreement.

1.243 “Transfer” with respect to Letters of Credit means the delivery of the Letter of Credit conforming to the requirements of this Agreement, by Seller or an Eligible LC Bank to Buyer or delivery of an executed amendment to such Letter of Credit (extending the term or varying the amount available to Buyer thereunder, if acceptable to Buyer) by Seller or Eligible LC Bank to Buyer.

1.244 ~~1.96.~~ “Transmission Delay” has the meaning set forth in Section ~~5.3.2~~3.9(c)(ii)(B).

1.245 ~~1.97.~~ “Unit” has the meaning set forth in Section 2.1. Transmission Provider” means any entity or entities transmitting or transporting the Product on behalf of Seller or Buyer to or from the Delivery Point.

1.246 “Uninstructed Imbalance Energy” shall have the meaning set forth in the CAISO Tariff.

1.247 “Unit” means the technology used to produce the Products, which are identified in the Cover Sheet for the Transaction entered into under this Agreement.

1.248 “Variation(s)” means the absolute value of the difference, in MWh, in any Settlement Interval between (a) DA Scheduled Energy; and (b) Delivered Energy for the Settlement Interval. *[For Baseload Product only]*

1.249 “WECC” means the Western Electricity Coordinating Council or successor agency.

1.250 “Work” means (a) work or operations performed by a Party or on a Party’s behalf, and (b) materials, parts or equipment furnished in connection with such work or operations, including (i) warranties or representations made at any time with respect to the fitness, quality, durability, performance or use of “a Party’s work”, and (ii) the providing of or failure to provide warnings or instructions.

1.251 ~~1.98.~~ “WREGIS” means the Western Renewable Energy Generation Information System or any successor renewable energy tracking program.

~~APPENDIX B~~

~~INITIAL ENERGY DELIVERY DATE CONFIRMATION LETTER~~

~~In accordance with the terms of that certain Small Photovoltaic Power Purchase Agreement dated _____ (“Agreement”) by and between Pacific Gas and Electric Company (“PG&E”) and _____ (“Seller”), this letter serves to document the parties further agreement that (i) the Conditions Precedent to the occurrence of the Initial Energy Delivery Date have been satisfied, and (ii) Seller has scheduled and PG&E has received the Energy, as specified in the Agreement, as of this _____ day of _____, _____. This letter shall confirm the Initial Energy Delivery Date, as defined in the Agreement, as the date referenced in the preceding sentence.~~

~~IN WITNESS WHEREOF, each Party has caused this Agreement to be duly executed by its authorized representative as of the date of last signature provided below:~~

~~[SELLER]~~

~~PACIFIC GAS AND ELECTRIC COMPANY~~

~~Signature: _____~~

~~Signature: _____~~

~~Name: _____~~

~~Name: _____~~

Title:	Title:
Date:	Date:

Appendix C

Time of Delivery (“TOD”) Periods and Factors

Monthly Period	TOD PERIOD		
	1. Super-Peak	2. Shoulder	3. Night
A. June – September	A1	A2	A3
B. Oct. – Dec., Jan. & Feb.	B1	B2	B3
C. March – May	C1	C2	C3

Monthly Period Definitions. The Monthly Periods are defined as follows:

- A. June – September;
- B. October, November, December, January and February; and
- C. March – May.

TOD Period Definitions. The TOD Periods are defined as follows:

1. **Super-Peak** (5x8) = hours ending 13-20 (Pacific Prevailing Time (PPT)) Monday – Friday (*except* NERC Holidays) in the applicable Monthly Period.
2. **Shoulder** = hours ending 7-12, 21 and 22 PPT Monday – Friday (*except* NERC Holidays); and hours ending 7-22 PPT Saturday, Sunday and all NERC Holidays in the applicable Monthly Period.
3. **Night** (7x8) = hours ending 1-6, 23 and 24 PPT all days (including NERC Holidays) in the applicable Monthly Period.

“NERC Holidays” mean the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Three of these days, Memorial Day, Labor Day, and Thanksgiving Day, occur on the same day each year. Memorial Day is the last Monday in May; Labor Day is the first Monday in September; and Thanksgiving Day is the fourth (4th) Thursday in November. New Year’s Day, Independence Day, and Christmas Day occur on the same date each year, but in the event any of these holidays occur on a Sunday, the “NERC Holiday” is celebrated on the Monday immediately following that Sunday; and if any of these holidays occur on a Saturday, the “NERC Holiday” remains on that Saturday. **Notwithstanding anything to the contrary in this Section 4.2,** NERC Holidays shall be calculated as “Shoulder” hours for all non-”Night” hours and any remaining hours shall be calculated as “Night” hours.

TOD FACTORS FOR EACH TOD PERIOD			
Period	1. Super-Peak	2. Shoulder	3. Night
A. June – September	2.20490	1.12237	0.68988
B. Oct. – Dec., Jan. & Feb.	1.05783	0.93477	0.76384

C. March—May	1.14588	0.84634	0.64235
-------------------------	--------------------	--------------------	--------------------

~~APPENDIX D—SCHEDULING REQUIREMENTS~~

~~1.252 “WREGIS Certificate Deficit” has the meaning set forth in Section 3.1(k)(v).~~

~~1.253 “WREGIS Certificates” has the same meaning as “Certificate” as defined by WREGIS in the WREGIS Operating Rules and are designated as eligible for complying with the California Renewables Portfolio Standard.~~

~~1.254 “WREGIS Operating Rules” means those operating rules and requirements adopted by WREGIS as of December 2010, as subsequently amended, supplemented or replaced (in whole or in part) from time to time.~~

ARTICLE TWO: GOVERNING TERMS AND TERM

2.1 Entire Agreement. This Agreement, together with the Cover Sheet, Preamble and each and every appendix, attachment, amendment, schedule and any written supplements hereto, if any, between the Parties constitutes the entire, integrated agreement between the Parties.

2.2 Interpretation. The following rules of interpretation shall apply in addition to those set forth in Section 10.13:

(a) The term “month” shall mean a calendar month unless otherwise indicated, and a “day” shall be a 24-hour period beginning at 12:00:01 a.m. Pacific Prevailing Time and ending at 12:00:00 midnight Pacific Prevailing Time; provided that a “day” may be 23 or 25 hours on those days on which daylight savings time begins and ends.

(b) Unless otherwise specified herein, all references herein to any agreement or other document of any description shall be construed to give effect to amendments, supplements, modifications or any superseding agreement or document as then existing at the applicable time to which such construction applies.

(c) Capitalized terms used in this Agreement, including the appendices hereto, shall have the meaning set forth in Article One, unless otherwise specified.

(d) Unless otherwise specified herein, references in the singular shall include references in the plural and vice versa, pronouns having masculine or feminine gender will be deemed to include the other, and words denoting natural persons shall include partnerships, firms, companies, corporations, joint ventures, trusts, associations, organizations or other entities (whether or not having a separate legal personality). Other grammatical forms of defined words or phrases have corresponding meanings.

(e) References to a particular article, section, subsection, paragraph, subparagraph, appendix or attachment shall, unless specified otherwise, be a reference to that article, section, subsection, paragraph, subparagraph, appendix or attachment in or to this Agreement.

(f) Any reference in this Agreement to any natural person, Governmental Authority, corporation, partnership or other legal entity includes its permitted successors and assigns or to any natural person, Governmental Authority, corporation, partnership or other legal entity succeeding to its functions.

(g) All references to dollars are to U.S. dollars.

(h) The term “including” when used in this Agreement shall be by way of example only and shall not be considered in any way to be in limitation.

2.3 Authorized Representatives. Each Party shall provide Notice to the other Party of the persons authorized to nominate and/or agree to a Schedule or dispatch order for the delivery or acceptance of the Product or make other Notices on behalf of such Party and specify the scope of their individual authority and responsibilities, and may change its designation of such persons from time to time in its sole discretion by providing Notice.

2.4 Separation of Functions. The Parties acknowledge that this Agreement is between (a) Seller and (b) Buyer acting solely in its merchant function. The Parties further acknowledge that they have no rights against each other or obligations to each other under this Agreement with respect to any relationship between the Parties in which PG&E is acting in its capacity as Participating Transmission Owner, including orders or instructions relating to Electric System Upgrades and/or Curtailment Periods.

2.5 Conditions Precedent.

(a) Conditions Precedent. Subject to Section 2.7 hereof, the Term shall not commence until the occurrence of all of the following:

(i) this Agreement has been duly executed by the authorized representatives of each of Buyer and Seller;

(ii) CPUC Approval has been obtained for the terms, conditions and pricing of this Agreement;

(iii) the advice letter submitting this Agreement to the CPUC becomes effective in accordance with CPUC General Order 96-B or its successor order, or as otherwise provided by CPUC order; and

(iv) Buyer receives from Seller the documentation listed in Appendix VIII (Seller Documentation Condition Precedent).

(b) Failure to Meet All Conditions Precedent. If the Conditions Precedent set forth in Sections 2.4(a)(ii) and (iii) are not satisfied or waived in writing by both Parties on or before one hundred and eighty (180) days from the date on which Buyer files an advice letter submitting this Agreement to the CPUC, then either Party may terminate this Agreement effective upon receipt of Notice by the other Party. Neither Party shall have any obligation or liability to the other, including for a Termination Payment or otherwise, by reason of such termination.

2.6 Term.

(a) The term shall commence upon the satisfaction of the Conditions Precedent set forth in Section 2.5(a) of this Agreement and shall remain in effect until the conclusion of the Delivery Term unless terminated sooner pursuant to Section 2.5(b), Section 5.2 or Section 11.1 of this Agreement (the "Term"); provided that this Agreement shall thereafter remain in effect (i) until the Parties have fulfilled all obligations with respect to the Transaction, including payment in full of amounts due pursuant to the Final True-Up, the Settlement Amount, or other damages (whether directly or indirectly such as through set-off or netting) and the undrawn portion of the Project Development Security or Delivery Term Security, as applicable, is released and/or returned as applicable (the "Satisfaction Date") or (ii) in accordance with the survival provisions set forth in subpart (b) below.

(b) Notwithstanding anything to the contrary in this Agreement, (i) all rights under Section 10.5 ("Indemnities") and any other indemnity rights shall survive the Satisfaction Date or the end of the Term (whichever is later) for an additional twelve (12) months; (ii) all rights and obligations under Section 10.7

(“Confidentiality”) shall survive the Satisfaction Date or the end of the Term (whichever is later) for an additional two (2) years; and (iii) the right of first offer in Section 11.1(b) shall survive the Satisfaction Date for three (3) years.

2.7 Binding Nature.

(a) Upon Execution Date. This Agreement shall be effective and binding as of the Execution Date only to the extent required to give full effect to, and enforce, the rights and obligations of the Parties under:

(i) Sections 3.9(a)(vii), 5.1(a)(iv)-(v), and 5.1(b)(iv);

(ii) Section 5.1(a)(ii) only with respect to Section 10.2, and Section 5.1(a)(iii) only with respect to the Sections identified in this Section 2.7;

(iii) Sections 5.2 through 5.7;

(iv) Sections 8.3, 8.4(a)(i), 8.4(b), and 8.5;

(v) Sections 10.2, 10.6 through 10.8, and Sections 10.12 through 10.16; and

(vi) Articles One, Two, Seven, Twelve and Thirteen.

(b) Upon Effective Date. This Agreement shall be in full force and effect, enforceable and binding in all respects, upon occurrence of the Effective Date.

ARTICLE THREE: OBLIGATIONS AND DELIVERIES

3.1 Seller’s and Buyer’s Obligations.

(a) Product. The Product to be delivered and sold by Seller and received and purchased by Buyer under this Agreement is set forth in the Cover Sheet. For the avoidance of doubt, Buyer will have exclusive rights to all Product during the Delivery Term.

(b) Transaction. Unless specifically excused by the terms of this Agreement during the Delivery Term, Seller shall sell and deliver, or cause to be delivered, and Buyer shall purchase and receive, or cause to be received, the Product at the Delivery Point, pursuant to Seller’s election in the Cover Sheet of a Full Buy/Sell or Excess Sale arrangement as described in paragraphs 3.1(b)(i) and 3.1(b)(ii) below. Buyer shall pay Seller the Contract Price in accordance with the terms of this Agreement. In no event shall Seller have the right (1) to procure any element of the Product from sources other than the Project for sale or delivery to Buyer under this Agreement except with respect to Energy delivered to Buyer in connection with Energy Deviations or Variations, as applicable, or (2) sell Product from the Project to a third party other than in connection with Energy Deviations or Variations, as applicable. Buyer shall have no obligation to receive or purchase Product from Seller prior to or after the Delivery Term, except during the Test Period. Seller shall be responsible for any costs or charges imposed on or associated with the Product or its delivery of the Product up to the Delivery Point. Buyer shall be responsible for any costs or charges imposed on or associated with the Product after its receipt at and from the Delivery Point. Seller shall comply with Buyer’s Supplier Diversity Program in accordance with Appendix XII. Each Party agrees to act in good faith in the performance of its obligations under this Agreement.

(i) Full Buy/Sell. If “Full Buy/Sell” is elected on the Cover Sheet, Seller agrees to sell to Buyer the Project’s gross output of Product measured in kilowatt-hours, net of station use and transformation and transmission losses to and at the Delivery Point. Seller shall purchase all Energy required to

serve the Project's on-site load, net of station use, from Buyer or applicable retail service provider pursuant to its applicable retail rate schedule.

(ii) Excess Sale. If "Excess Sale" is selected on the Cover Sheet, Seller agrees to sell to Buyer the Project's gross output of Product as measured in kilowatt-hours, net of station Use, any on-site load and transformation and transmission losses to the Delivery Point. Seller agrees to convey to Buyer all elements of Product associated with the Energy sold to Buyer.

(c) Delivery Term. As used herein, "Delivery Term" shall mean the period of Contract Years specified on the Cover Sheet, beginning on the first date that Buyer accepts delivery of the Product from the Project in connection with this Agreement following Seller's demonstration of satisfaction of the items listed below in this Section 3.1(c) ("Initial Energy Delivery Date") and continuing until the end of the tenth, fifteenth, or twentieth Contract Year (as applicable, based on the Cover Sheet election) unless terminated as provided by the terms of this Agreement; provided that the Expected Initial Energy Delivery Date may be extended as provided in this Section 3.1(c). The Initial Energy Delivery Date shall occur as soon as practicable once all of the following have been satisfied: (i) that Commercial Operation has occurred; (ii) Buyer shall have received and accepted the Delivery Term Security in accordance with the relevant provisions of Article Eight of the Agreement, as applicable; (iii) Seller shall have obtained the requisite CEC Certification and Verification for the Project; (iv) all of the applicable Conditions Precedent in Section 2.5(a) have been satisfied or waived in writing; (v) for resources that are already under a contract as of the Execution Date, that existing contract must have expired by its own terms before the Initial Energy Delivery Date; (vi) Seller shall have demonstrated satisfaction of Seller's other obligations in this Agreement that commence prior to or as of the Delivery Term; and (vii) unless Seller has been directed by Buyer to not participate in the Participating Intermittent Resource Program, Buyer shall have received written notice from the CAISO that the Project is certified as a Participating Intermittent Resource to the extent the Participating Intermittent Resource Program exists for the Project's technology type at such time as the conditions in subsections (i) through (vi) of this Section 3.1(c) are satisfied. *Subsection (vii) applicable to solar, wind, or hydro Projects only*

In the event that Seller cannot satisfy the requirements for Initial Energy Delivery Date by the Expected Initial Energy Delivery Date, as set forth in this Section 3.1(c), then Seller may provide Buyer with a one-time Notice of a thirty (30) day extension of the Test Period and Expected Initial Energy Delivery Date ("Initial Extension") along with a written explanation of the basis for the extension, no later than five (5) Business Days prior to the Expected Initial Energy Delivery Date as set forth above and extended as provided in this Section 3.1(c). In the event that Seller requires an additional extension of the Test Period and Expected Initial Energy Delivery Date beyond the Initial Extension, Seller may request a further extension of the Test Period and Expected Initial Energy Delivery Date from Buyer no later than ten (10) days prior to the expiration of the Initial Extension of up to sixty (60) days by providing Notice to Buyer along with a detailed written explanation of the basis for such request ("Additional Extension"). Buyer shall provide Seller with Notice of Buyer's acceptance or rejection, in its sole discretion, of such Notice of Additional Extension within ten (10) days of receipt of Seller's Notice of Additional Extension. If Buyer fails to provide a Notice of Buyer's acceptance or rejection, then Seller's Notice of Additional Extension shall be deemed accepted. If Buyer provides Seller with Notice of Buyer's rejection of the Additional Extension, then Seller may be subject to an Event of Default. *As evidence of the Initial Energy Delivery Date, the Parties shall execute and exchange the "Initial Energy Delivery Date Confirmation Letter" attached hereto as Appendix II on the Initial Energy Delivery Date.*

(d) Delivery Point. The Delivery Point shall be the Interconnection Point.

(e) Contract Quantity and Guaranteed Energy Production.

(i) Contract Quantity. The Contract Quantity during each Contract Year is the amount set forth in the applicable Contract Year in Section D of the Cover Sheet ("Delivery Term Contract

Quantity Schedule”), which amount is inclusive of outages. *[Seller shall provide the Contract Quantity amount as listed on the Cover Sheet. For a Baseload Product, the minimum qualifying Contract Quantity is equivalent to an eighty percent (80%) Capacity Factor.]*

[Use the following bracketed language for As-Available Product delivered by all facilities except for PV Projects with Contract Capacity less than 3 MW]

/(ii) Guaranteed Energy Production.

(A) Throughout the Delivery Term, Seller shall be required to provide to Buyer an amount of Delivered Energy plus Deemed Delivered Energy, if any, no less than the Guaranteed Energy Production over two (2) consecutive Contract Years during the Delivery Term (“Performance Measurement Period”). “Guaranteed Energy Production” is equal to the product of (x) and (y), where (x) is one hundred sixty percent (160%) of the Contract Quantity *[Photovoltaic facilities only to use the then-applicable Contract Quantities for the Performance Measurement Period]*, and (y) is the difference between (I) and (II), with the resulting difference divided by (I), where (I) is the number of hours in the applicable Performance Measurement Period and (II) is the aggregate number of Seller Excuse Hours in the applicable Performance Measurement Period. Guaranteed Energy Production is described by the following formula:

Guaranteed Energy Production = (160% * Contract Quantity in MWh) * [(Hrs in Performance Measurement Period – Seller Excuse Hrs in Performance Measurement Period) / Hrs in Performance Measurement Period] /

[Use the following bracketed language for Baseload Product only]

/(ii) Guaranteed Energy Production.

(A) Throughout the Delivery Term, Seller shall be required to provide to Buyer an amount of Delivered Energy plus Deemed Delivered Energy, if any, no less than the Guaranteed Energy Production in each Contract Year during the Delivery Term (“Performance Measurement Period”). “Guaranteed Energy Production” is equal to the product of (x) and (y), where (x) is ninety percent (90%) of the Contract Quantity, and (y) is the difference between (I) and (II), with the resulting difference divided by (I), where (I) is the number of hours in the applicable Performance Measurement Period and (II) is the aggregate number of Seller Excuse Hours in the applicable Performance Measurement Period. Guaranteed Energy Production is described by the following formula:

Guaranteed Energy Production = (90% * Contract Quantity in MWh) * [(Hrs in Performance Measurement Period – Seller Excuse Hrs in Performance Measurement Period) / Hrs in Performance Measurement Period] /

[Use the following subparts (B) and (C) to Section 3.1(e)(ii) for both As-Available and Baseload Products and all technologies]

(B) In no event shall any amount of Delivered Energy plus Deemed Delivered Energy in any Settlement Interval that exceeds the Contract Capacity be credited toward or added to Seller’s Guaranteed Energy Production requirement.

(C) GEP Failure, Cure, Damages.

(I) If Seller has a GEP Failure, then within forty-five (45) days after the last day of the last month of such Performance Measurement Period, Buyer shall promptly notify Seller of such failure. Seller may cure the GEP Failure by providing to Buyer an amount of Delivered Energy plus Deemed Delivered Energy, if any, that is no less than ninety percent (90%) of the Contract Quantity, subject to adjustment for Seller Excuse Hours over the next following Contract Year, as set forth in the formula below (“GEP Cure”).

GEP Cure = (90% * Contract Quantity in MWh) * [(Hrs in next following Contract Year – Seller Excuse Hrs in next following Contract Year) / Hrs in next following Contract Year]

If Seller fails to provide sufficient Delivered Energy plus Deemed Delivered Energy, if any, as adjusted by Seller Excuse Hours, to qualify for the GEP Cure for a given Performance Measurement Period, Seller shall pay GEP Damages, calculated pursuant to Appendix V (“GEP Damages Calculation”). If Seller provides a GEP Cure or pays GEP Damages for the Contract Years in a particular Performance Measurement Period (“Cured Performance Measurement Period”), then for purposes of calculating the Guaranteed Energy Production in the following Performance Measurement Period, the amount of Delivered Energy plus Deemed Delivered Energy in the second Contract Year of the Cured Performance Measurement Period, which is also the first Contract Year of the following Performance Measurement Period (“Shared Contract Year”), shall be deemed equal to the greater of (X) the Delivered Energy plus Deemed Delivered Energy, if any, for the Shared Contract Year, subject to adjustment for Seller Excuse Hours, or (Y) eighty percent (80%) of Contract Quantity in the Shared Contract Year, where X and Y are calculated as follows:

X = (Delivered Energy + Deemed Delivered Energy in Shared Contract Year) * [Hrs in Shared Contract Year / (Hrs in Shared Contract Year – Seller Excuse Hours in Shared Contract Year)] or;

Y = 80% * Contract Quantity in Shared Contract Year /

[Bracketed text above applies to As-Available Product only.]

(II) The Parties agree that the damages sustained by Buyer associated with Seller’s failure to achieve the Guaranteed Energy Production requirement would be difficult or impossible to determine, or that obtaining an adequate remedy would be unreasonably time consuming or expensive and therefore agree that Seller shall pay the GEP Damages to Buyer as liquidated damages. In no event shall Buyer be obligated to pay GEP Damages.

(III) After the GEP Cure period has run, if Seller has not achieved the GEP Cure, Buyer shall have forty-five (45) days to notify Seller of such failure. Within forty-five (45) days of the end of the GEP Cure period, Buyer shall provide Notice to Seller in writing of the amount of the GEP Damages, if any, which Seller shall pay within sixty (60) days of receipt of the Notice (the “Cure Payment Period”). If Seller does not pay the GEP Damages within the Cure Payment Period, then Buyer may, at its option, declare an Event of Default pursuant to Section 5.1(b)(v)(A) within ninety (90) days following the Cure Payment Period. If Seller has failed to pay the GEP Damages, and Buyer does not (1) notify Seller of the GEP Failure or (2) declare an Event of Default pursuant to Section 5.1(b)(v) within the ninety (90) day period, then Buyer shall be deemed to have waived its right to declare an Event of Default based on Seller’s failure with respect to the Performance Measurement Period which served as the basis for the notice of GEP Failure, GEP Damages, or default, subject to the limitations set forth in Section 5.1(b)(v)(B).

[The following bracketed version of Section 3.1(f) “Contract Capacity” applies to Full Buy/Sell transactions of As-Available Product only]

(f) Contract Capacity. The generation capability designated for the Project shall be the contract capacity in MW designated in the Cover Sheet, net of all auxiliary loads, station electrical uses, and Electrical Losses (the “Contract Capacity”). Throughout the Delivery Term, Seller shall sell and deliver all Product produced by the Project solely to Buyer. In no event shall Buyer be obligated to receive, in any Settlement Interval, any Surplus Delivered Energy. Seller shall not receive payment for any Surplus Delivered Energy. To the extent Seller delivers Surplus Delivered Energy to the Delivery Point in a Settlement Interval in which the Real-Time Price for the applicable PNode is negative, Seller shall pay Buyer an amount equal to the Surplus Delivered Energy (in MWh) during such Settlement Interval, multiplied by the absolute value of the Real-Time Price per MWh for such Settlement Interval./

[The following bracketed version of Section 3.1(f) "Contract Capacity" applies to all Baseload Products and Excess Sale transactions of As-Available Products.]

/(f) Contract Capacity.

(i) Contract Capacity. The capacity of the Project at any time shall be the lower of the following: (A) the contract capacity in MW designated in the Cover Sheet or (B) the Net Rated Output Capacity of the Project (the "Contract Capacity"). Throughout the Delivery Term, Seller shall sell all Product produced by the Project solely to Buyer. In no event shall Buyer be obligated to receive, in any Settlement Interval, any Surplus Delivered Energy. Seller shall not receive payment for any Surplus Delivered Energy. To the extent Seller delivers Surplus Delivered Energy to the Delivery Point in a Settlement Interval in which the Real-Time Price for the applicable PNode is negative, Seller shall pay Buyer an amount equal to the Surplus Delivered Energy (in MWh) during such Settlement Interval, multiplied by the absolute value of the Real-Time Price per MWh for such Settlement Interval.

(ii) Net Rated Output Capacity Testing. Buyer shall have the right to request a Capacity Test as set forth in Appendix IV-3, to determine the Net Rated Output Capacity no more than one time per Contract Year. The resulting Net Rated Output Capacity shall be used to determine the Contract Capacity, in accordance with Section 3.1(f)(i) above, and shall remain in effect until the next Capacity Test requested by Buyer. Appendix IV-3 sets forth the agreements of Buyer and Seller with respect to the performance of Capacity Tests./

(g) Project.

(i) All Product provided by Seller pursuant to this Agreement shall be supplied from the Project only. Seller shall not make any alteration or modification to the Project which results in a change to the Contract Capacity or the anticipated output of the Project without Buyer's prior written consent. The Project is further described in the Cover Sheet.

(ii) Seller shall not relinquish its possession or demonstrable exclusive right to control the Project without the prior written consent of Buyer, except under circumstances provided in Section 10.6.

Seller shall be deemed to have relinquished possession of the Project if after the Commercial Operation Date Seller has ceased work on the Project or ceased production and delivery of Product for a consecutive thirty (30) day period and such cessation is not a result of a Force Majeure event or direct action of Buyer.

(h) Interconnection Facilities.

(i) Seller Obligations. Seller shall (A) arrange and pay independently for any and all necessary costs under any Generator Interconnection Agreement with the Participating Transmission Owner; (B) cause the Interconnection Customer's Interconnection Facilities, including metering facilities, to be maintained; and (C) comply with the procedures set forth in the GIP and applicable agreements or procedures provided under the GIP in order to obtain the applicable Electric System Upgrades and (D) obtain Electric System Upgrades, as needed, in order to ensure the safe and reliable delivery of Energy from the Project up to and including quantities that can be produced utilizing all of the Contract Capacity of the Project.

(ii) Coordination with Buyer. Seller shall (A) provide to Buyer copies of all material correspondence related thereto; and (B) provide Buyer with written reports of the status of the GIA on a monthly

basis. The foregoing shall not preclude Seller from executing a GIA that it reasonably determines allows it to comply with its obligations under this Agreement and applicable Law.

(i) Performance Excuses.

(i) Seller Excuse. For Seller selling As-Available Product, Seller shall be excused from achieving the Guaranteed Energy Production only for the applicable time period during Seller Excuse Hours. For Seller selling Baseload Product, Seller shall be excused from achieving the Guaranteed Energy Production and the Capacity Factor only for the applicable time period during Seller Excuse Hours.

(ii) Buyer Excuses. Buyer shall be excused from (A) receiving and paying for the Product only (I) during periods of Force Majeure, (II) by Seller's failure to perform, (III) during Curtailment Periods and (B) receiving Product during Buyer Curtailment Periods. (j) Greenhouse Gas Emissions Reporting. During the Term, Seller acknowledges that a Governmental Authority may require Buyer to take certain actions with respect to greenhouse gas emissions attributable to the generation of Energy, including reporting, registering, tracking, allocating for or accounting for such emissions. Promptly following Buyer's written request, Seller agrees to take all commercially reasonable actions and execute or provide any and all documents, information or instruments with respect to generation by the Project reasonably necessary to permit Buyer to comply with such requirements, if any, subject to the Compliance Cost Cap. Nothing in this Section 3.1(j) shall cause Buyer to assume any liability or obligation with respect to Seller's compliance obligations with respect to the Project under any new or existing Laws, rules, or regulations.

(k) WREGIS. Seller shall, at its sole expense, but subject to the Compliance Cost Cap, take all actions and execute all documents or instruments necessary to ensure that all WREGIS Certificates associated with all Renewable Energy Credits corresponding to all Delivered Energy are issued and tracked for purposes of satisfying the requirements of the California Renewables Portfolio Standard and transferred in a timely manner to Buyer for Buyer's sole benefit. Seller shall transfer the Renewable Energy Credits to Buyer even if Buyer does not accept and/or pay for the underlying energy per Section 3.1(f) or for Baseload Product only, pays something other than the Contract Price. Seller shall comply with all Laws, including the WREGIS Operating Rules, regarding the certification and transfer of such WREGIS Certificates to Buyer and Buyer shall be given sole title to all such WREGIS Certificates. Seller shall be deemed to have satisfied the warranty in Section 3.1(k)(viii), provided that Seller fulfills its obligations under Sections 3.1(k)(i) through (vii) below. In addition:

(i) Prior to the Initial Energy Delivery Date, Seller shall register the Project with WREGIS and establish an account with WREGIS ("Seller's WREGIS Account"), which Seller shall maintain until the end of the Delivery Term. Seller shall transfer the WREGIS Certificates using "Forward Certificate Transfers" (as described in the WREGIS Operating Rules) from Seller's WREGIS Account to the WREGIS account(s) of Buyer or the account(s) of a designee that Buyer identifies by Notice to Seller ("Buyer's WREGIS Account"). Seller shall be responsible for all expenses associated with registering the Project with WREGIS, establishing and maintaining Seller's WREGIS Account, paying WREGIS Certificate issuance and transfer fees, and transferring WREGIS Certificates from Seller's WREGIS Account to Buyer's WREGIS Account.

(ii) Seller shall cause Forward Certificate Transfers to occur on a monthly basis in accordance with the certification procedure established by the WREGIS Operating Rules. Since WREGIS Certificates will only be created for whole MWh amounts of Energy generated, any fractional MWh amounts (i.e., kWh) will be carried forward until sufficient generation is accumulated for the creation of a WREGIS Certificate.

(iii) Seller shall, at its sole expense, ensure that the WREGIS Certificates for a given calendar month correspond with the Delivered Energy for such calendar month as evidenced by the Project's metered data.

(iv) Due to the ninety (90) day delay in the creation of WREGIS Certificates relative to the timing of invoice payment under Article 6, Buyer shall make an invoice payment for a given month in accordance with Article 6 before the WREGIS Certificates for such month are formally transferred to Buyer in accordance with the WREGIS Operating Rules and this Section 3.1(k). Notwithstanding this delay, Buyer shall have all right and title to all such WREGIS Certificates upon payment to Seller in accordance with Article 6.

(v) A “WREGIS Certificate Deficit” means any deficit or shortfall in WREGIS Certificates delivered to Buyer for a calendar month as compared to the Delivered Energy for the same calendar month (“Deficient Month”). If any WREGIS Certificate Deficit is caused, or the result of any action or inaction, by Seller, then the amount of Delivered Energy in the Deficient Month shall be reduced by the amount of the WREGIS Certificate Deficit for the purposes of calculating Buyer’s payment(s) to Seller under Article 6 and the Guaranteed Energy Production for the applicable Performance Measurement Period. Any amount owed by Seller to Buyer because of a WREGIS Certificate Deficit shall be made as an adjustment to Seller’s next monthly invoice to Buyer in accordance with Article 6, and Buyer shall net such amount against Buyer’s subsequent payment(s) to Seller pursuant to Article 6.

(vi) Without limiting Seller’s obligations under this Section 3.1(k), if a WREGIS Certificate Deficit is caused solely by an error or omission of WREGIS, the Parties shall cooperate in good faith to cause WREGIS to correct its error or omission.

(vii) If WREGIS changes the WREGIS Operating Rules after the Execution Date or applies the WREGIS Operating Rules in a manner inconsistent with this Section 3.1(k) after the Execution Date, the Parties promptly shall modify this Section 3.1(k) as reasonably required to cause and enable Seller to transfer to Buyer’s WREGIS Account a quantity of WREGIS Certificates for each given calendar month that corresponds to the Delivered Energy in the same calendar month.

(viii) Seller warrants that all necessary steps to allow the Renewable Energy Credits transferred to Buyer to be tracked in the Western Renewable Energy Generation Information System will be taken prior to the first delivery under the contract.

(l) Access to Data and Installation and Maintenance of Weather Station.

(i) Commencing on the first date on which the Project generates Product to be delivered to the CAISO Grid or the Delivery Point, if different, and continuing throughout the Term, Seller shall provide to Buyer, in a form reasonably acceptable to Buyer, the data set forth below on a real-time basis; provided that Seller shall agree to make and bear the cost of changes to any of the data delivery provisions below, as requested by Buyer, throughout the Term, which changes Buyer determines are necessary to forecast output from the Project, and/or comply with Law:

(A) read-only access to meteorological measurements, [inverter] *language applies to solar photovoltaic Projects only* and transformer availability, any other facility availability information, all parameters necessary for use in the equation under item (G) of this list;

(B) read-only access to energy output information collected by the supervisory control and data acquisition (SCADA) system for the Project; provided that if Buyer is unable to access the Project’s SCADA system, then upon written request from Buyer, Seller shall provide energy output information and meteorological measurements to Buyer in 1-minute intervals in the form of a flat file to Buyer through a secure file transport protocol (FTP) system with an e-mail back up for each flat file submittal;

(C) read-only access to the Project’s CAISO revenue meter and all Project meter data at the Site;

(D) full, real time access to the Project's Scheduling and Logging for the CAISO (SLIC) client application;

(E) net plant electrical output at the CAISO revenue meter;

[Subparts (F) through (G) below shall only apply to wind and solar facilities]

(F) instantaneous data measurements at sixty (60) second or increased frequency for the parameters set forth in Appendix X ("Telemetry Parameters for Wind or Solar Facilities"), which measurements shall be provided by Seller to Buyer in consolidated data report at least once every five minutes via flat file through a secure file transport protocol (FTP) system with an e-mail backup; and

(G) an equation, updated on an ongoing basis to reflect the potential generation of the Project as a function of *[the following bracketed language applies to solar facilities only]* *[solar insolation, temperature, wind speed, and, if applicable, wind direction]* *[the following bracketed language applies to wind facilities only]* *[wind speed, wind direction, ambient temperature, atmospheric pressure]*. Such equation shall take into account the expected availability of the facility.

[the following bracketed language applies to As-Available Product only]

[For any month in which the above information and access was not available to Buyer for longer than twenty-four (24) continuous hours, Seller shall prepare and provide to Buyer upon Buyer's request a report with the Project's monthly Settlement Interval Actual Available Capacity in the form set forth in Appendix IX ("Actual Availability Report"). Upon Buyer's request, Seller shall promptly provide to Buyer any additional and supporting documentation necessary for Buyer to audit and verify any matters set forth in the Actual Availability Report./ Buyer shall exercise commercially reasonable efforts to notify Seller of any deficiency by Seller in meeting the requirements of this Section 3.1(1)(i); provided that any failure by Buyer to provide such deficiency notice shall not result in any additional liability to Buyer under this Agreement.

(ii) Buyer reserves the right to validate the data provided pursuant to Section 3.1(1)(i) with information publicly available from NOAA and nearby weather stations and substitute such data for its scheduling purposes if Seller's data is inconsistent with the publicly available data or is missing; provided that Buyer shall notify Seller promptly of Buyer's substitution of such data.

(iii) Seller shall maintain at least a minimum of one hundred twenty (120) days' historical data for all data required pursuant to Section 3.1(1)(i), which shall be available on a minimum time interval of one hour basis or an hourly average basis, except with respect to the meteorological measurements which shall be available on a minimum time interval of ten (10) minute basis. Seller shall provide such data to Buyer within five (5) Business Days of Buyer's request.

[The following Sections 3.1(1)(iv) – (vi) apply to As-Available Product only]

(iv) Installation, Maintenance and Repair.

(A) Seller, at its own expense, shall install and maintain one (1) stand-alone meteorological station at the Site to monitor and report the meteorological data required in Section 3.1(1)(i) of this Agreement, and for wind Projects, each wind turbine must be equipped with meteorological measurement equipment (e.g. anemometers) which are individually linked to Seller's plant information system. Seller, at its own expense, shall install and maintain a secure communication link in order to provide Buyer with access to the data required in Section 3.1(1)(i) of this Agreement.

(B) Seller shall maintain the meteorological stations, telecommunications path, hardware, and software necessary to provide accurate data to Buyer or Third-Party SC (as applicable) to enable Buyer or the Third-Party SC to meet current CAISO scheduling requirements. Seller shall promptly repair and replace as necessary such meteorological stations, telecommunications path, hardware and software and shall notify Buyer as soon as Seller learns that any such telecommunications paths, hardware and software are providing faulty or incorrect data.

(C) If Buyer notifies Seller of the need for maintenance, repair or replacement of the meteorological stations, telecommunications path, hardware or software, Seller shall maintain, repair or replace such equipment as necessary within five (5) days of receipt of such Notice.

(D) For any occurrence in which Seller's telecommunications system is not available or does not provide quality data and Buyer notifies Seller of the deficiency or Seller becomes aware of the occurrence, Seller shall transmit data to Buyer through any alternate means of verbal or written communication, including cellular communications from onsite personnel, facsimile, blackberry or equivalent mobile e-mail, or other method mutually agreed upon by the Parties, until the telecommunications link is re-established.

(v) Seller agrees and acknowledges that Buyer may seek from third parties any information relevant to its duties as SC for Seller, including from the Participating Transmission Operator. Seller hereby voluntarily consents to allow the Participating Transmission Operator to share Seller's information with Buyer in furtherance of Buyer's duties as SC for Seller, and agrees to provide the Participating Transmission Owner with written confirmation of such voluntary consent at least ninety (90) days prior to the Initial Energy Delivery Date.

(vi) No later than ninety (90) days before the Initial Energy Delivery Date, Seller shall provide one (1) year, if available, but no less than six (6) months, of recorded meteorological data to Buyer in a form reasonably acceptable to Buyer from a weather station at the Site. Such weather station shall provide, via remote access to Buyer, all data relating to (A) *[Include the following bracketed language for solar Projects only]* total global horizontal irradiance, plane of array or direct normal insolation as is applicable for project type, air temperature, wind speed and direction, precipitation, barometric pressure, visibility in fog areas (forward scatter sensor) and humidity at the Site/ *[Include the following bracketed language for wind Projects only]* wind speed and direction (as close to hub height as possible), standard deviation of wind direction, peak instantaneous values, air temperature, barometric pressure, and humidity at the Site/, as well as time-average data including 10-minute and hourly values of irradiance or insolation, air temperature, wind speed, wind direction, standard deviation of wind direction, relative humidity, precipitation, barometric pressure *[Include the following bracketed language only if winter season output of solar Project is an issue]* and visibility in fog areas/ All data, except peak values, should be 1-second samples averaged into 10-minute periods; (B) elevation, latitude and longitude of the weather station; and (C) any other data reasonably requested by Buyer. /

(m) Prevailing Wage. Seller shall use reasonable efforts to ensure that all Electricians hired by Seller, Seller's contractors and subcontractors are paid wages at rates not less than those prevailing for Electricians performing similar work in the locality as provided by Division 2, Part 7, Chapter 1 of the California Labor Code. Nothing herein shall require Seller, its contractors and subcontractors to comply with, or assume liability created by other inapplicable provisions of the California Labor Code.

(n) Obtaining and Maintaining CEC Certification and Verification. Subject to the Compliance Cost Cap, Seller shall take all necessary steps including making or supporting timely filings with the CEC to obtain and maintain CEC Certification and Verification throughout the Term.

(o) Compliance Cost Cap. Costs applicable to the Compliance Cost Cap are only those costs applicable under the definition of “Compliance Costs” and are new costs associated with a change in Law occurring after the Execution Date. The Parties agree that the Compliance Costs Seller shall be required to bear during the Delivery Term shall be capped annually at ten thousand dollars (\$10,000.00) per MW of Contract Capacity and in the aggregate throughout the Delivery Term at twenty thousand dollars (\$20,000.00) per MW of Contract Capacity (collectively, the “Compliance Cost Cap”). In the event and to the extent that the Compliance Costs incurred by Seller exceed the Compliance Cost Cap, Buyer shall either reimburse Seller for such Compliance Costs that exceed the Compliance Cost Cap, or excuse Seller from performing the obligations of this Agreement that would otherwise cause it to incur Compliance Costs in excess of the Compliance Cost Cap. Within sixty (60) days after the change, amendment, repeal, or enactment of Law after the Execution Date which Seller anticipates will cause it to incur Compliance Costs in excess of the Compliance Cost Cap, Seller shall provide to Buyer Notice with an estimate of the expected annual Compliance Costs caused by such change in Law. Within thirty (30) days of the delivery of such Notice with the estimate, Buyer shall provide Seller Notice of (i) Buyer’s request for Seller to incur the Compliance Costs in excess of the Compliance Cost Cap, (ii) Buyer’s initiation of dispute resolution under Article 12, or (iii) Buyer’s waiver of Seller’s performance of such obligations. The Parties shall agree on a reasonable allocation, as between Seller and Buyer, over the remaining Term of any such Compliance Costs that are incurred after the fifteenth (15th) Contract Year and that are expected to benefit the Project beyond the Term of this Agreement. Any reimbursement by Buyer to Seller referenced above in this Section 3.1(o) shall be subject to CPUC approval, and the amount of such reimbursement shall not be paid by Buyer to Seller until such time as the CPUC has approved such payment. Seller shall be relieved from performing the obligations of this Agreement that would otherwise cause it to incur Compliance Costs in excess of the Compliance Cost Cap and which give rise to the payment that is the subject of the above-referenced CPUC approval until such time as the CPUC issued its approval of the reimbursement payment in final and non-appealable form.

(p) Curtailment Requirements.

(i) Order. Seller shall reduce generation from the Project as required pursuant to a Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order, provided that (A) a Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order shall be consistent with the operational characteristics set forth in Section F of the Cover Sheet; and (B) Buyer shall pay Seller for Deemed Delivered Energy associated with a Buyer Curtailment Period pursuant to Article 4. Seller agrees to reduce the Project’s generation by the amount and for the period set forth in the Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order.

(ii) Failure to Comply. If Seller fails to comply with a Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order provided in compliance with Section 3.1(p)(i), then, for each MWh of Delivered Energy that the Project generated in contradiction to the Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order, Seller shall pay Buyer for each such MWh at an amount equal to the sum of (A) + (B) + (C), where: (A) is the amount, if any, paid to Seller by Buyer for delivery of such MWh (for example, the Contract Price adjusted by TOD Factors) and, (B) is the absolute value of the Real-Time Price for the applicable PNode, if such price is negative, for the Buyer Curtailment Period or Curtailment Period and, (C) is any penalties or other charges resulting from Seller’s failure to comply with the Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order.

(q) Seller Equipment Required for Curtailment Instruction Communications. Seller shall acquire, install, and maintain such facilities, communications links and other equipment, and implement such protocols and practices, as necessary to respond and follow instructions, including an electronic signal conveying real time and intra-day instructions, to operate the Units as directed by the Buyer and/or a Governmental Authority, including to implement a Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order in accordance with the then-current methodology used to transmit such instructions as it may change from time to time. If at any time during the Delivery Term Seller’s facilities, communications links or other equipment,

protocols or practices are not in compliance with then-current methodologies, Seller shall take the steps necessary to become compliant as soon as commercially reasonably possible. Seller shall be liable pursuant to Section 3.1(p)(ii) for failure to comply with a Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order, during the time that Seller's facilities, communications links or other equipment, protocols or practices are not in compliance with then-current methodologies. For the avoidance of doubt, a Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order communication via such systems and facilities shall have the same force and effect on Seller as any other form of communication.

3.2 Green Attributes.

(a) Seller hereby provides and conveys all Green Attributes associated with all electricity generation from the Project to Buyer as part of the Product being delivered. Seller represents and warrants that Seller holds the rights to all Green Attributes from the Project, and Seller agrees to convey and hereby conveys all such Green Attributes to Buyer as included in the delivery of the Product from the Project.

(b) Biomethane Transactions.

(i) For all electric generation using biomethane as fuel, Seller shall transfer to Buyer sufficient renewable and environmental attributes of biomethane production and capture to ensure that there are zero net emissions associated with the production of electricity from the generating facility using the biomethane.

(ii) For all electric generation using biomethane as fuel, neither Buyer nor Seller may make a marketing, regulatory, or retail claim that asserts that a procurement contract to which that entity was a party resulted, or will result, in greenhouse gas reductions related to the destruction of methane if the capture and destruction is required by Law. If the capture and destruction of the biomethane is not required by Law, neither Buyer nor Seller may make a marketing, regulatory, or retail claim that asserts that a procurement contract to which that entity was a party resulted, or will result, in greenhouse gas reductions related to the destruction of methane, unless the environmental attributes associated with the capture and destruction of the biomethane pursuant to that contract are transferred to Buyer and retired on behalf of the retail customers consuming the electricity associated with the use of that biomethane, or unless Seller's procurement contract with the source of biomethane prohibits the source of biomethane from separately marketing the environmental attributes associated with the capture and destruction of the biomethane sold pursuant to that contract, and such attributes have been retired.

3.3 Resource Adequacy.

(a) During the Delivery Term, Seller grants, pledges, assigns and otherwise commits to Buyer all of the Project's Contract Capacity, including Capacity Attributes from the Project, to enable Buyer to meet its Resource Adequacy or successor program requirements, as the CPUC, CAISO and/or other regional entity may prescribe, including submission of a Supply Plan or Resource Adequacy Plan ("Resource Adequacy Requirements"). From the Execution Date, and for the duration of the Delivery Term, Seller shall take all commercially reasonable actions, including complying with all applicable registration and reporting requirements, and execute any and all documents or instruments necessary to enable Buyer to use all of the capacity of the Project, including Capacity Attributes, to be committed by Seller to Buyer pursuant to this Agreement to meet Buyer's Resource Adequacy Requirements during the Delivery Term.

(b) Seller shall be responsible for all costs, charges, expenses, penalties, and obligations resulting from Resource Adequacy Standards, if applicable, and Seller shall be entitled to retain all credits, payments, and revenues, if any, resulting from Seller achieving or exceeding Resource Adequacy Standards, if applicable.

(c) Buyer shall be responsible for all costs, charges, expenses, penalties, and obligations resulting from the Replacement Capacity Rules, if applicable, provided that Seller has given Buyer Notice of the outages subject to the Replacement Capacity Rules by the earlier of ninety (90) days before the first day of the month for which the outage will occur or forty-five (45) days before Buyer's monthly Resource Adequacy capacity showing in accordance with the CAISO Tariff or decision of the CPUC. If Seller fails to provide such Notice, then Seller shall be responsible for all costs, charges, expenses, penalties, and obligations resulting from the Replacement Capacity Rules for such outage.

(d) To the extent Seller has an exemption from the Resource Adequacy Standards or the Replacement Capacity Rules under the CAISO Tariff, Sections 3.3(b) and 3.3(c) above shall not apply. If Seller would like to request an exemption for this Agreement from the CAISO, Seller shall provide to Buyer, as Seller's Scheduling Coordinator, Notice specifically requesting that Buyer seek certification or approval of this Agreement as an exempt contract pursuant to the CAISO Tariff; provided that Buyer's failure to obtain such exemption shall not be an Event of Default and Buyer shall not have any liability to Seller for such failure.

(e) Fully deliverable Projects must provide Resource Adequacy beginning no later than December 31, 2024.

3.4 Transmission and Scheduling.

(a) Transmission.

(i) Seller's Transmission Service Obligations. Throughout the Term, and consistent with the terms of this Agreement, Seller shall:

(A) arrange and pay independently for any and all necessary electrical interconnection, distribution and/or transmission (and any regulatory approvals required for the foregoing), sufficient to allow Seller to deliver the Product to the Delivery Point for sale pursuant to the terms of this Agreement.

(B) If Seller has elected Energy Only Status on the Cover Sheet, this Section 3.4(a)(i)(B) is not applicable. An FCDS Seller shall have either previously obtained, or is obligated to obtain per the terms of the Agreement, a FCDS Finding. If Seller's Project has not attained Full Capacity Deliverability Status prior to the Execution Date, Seller shall take all actions necessary or appropriate to cause the Delivery Network Upgrades necessary for it to obtain Full Capacity Deliverability Status to be constructed and placed into service. The cost of each Deliverability Assessment and any necessary Delivery Network Upgrades to ensure Full Capacity Deliverability Status shall be borne solely by Seller and shall not be subject to the Compliance Cost Cap. When the CAISO advises Seller that the Project has Full Capacity Deliverability Status, Seller shall Notify Buyer of such status within five (5) Business Days of the date it receives notification from the CAISO of such status by providing Buyer documentation from the CAISO. The Effective FCDS Date must occur on or before December 31, 2024; a failure to do so shall constitute an Event of Default under Section 5.1(a)(iii). The Termination Payment for an Event of Default caused by Seller's failure to achieve the Effective FCDS Date on or before December 31, 2024 shall be capped at the amount of Seller's Delivery Term Security obligation under Section 8.4(a)(ii).

(C) if the Project has or obtains FCDS, Seller shall Notify Buyer of such status as of the Execution Date, if applicable, or within five (5) Business Days of the date it receives notification from the CAISO of such status by providing Buyer documentation from the CAISO. If Seller has elected Energy Only Status on the Cover Sheet, Seller shall continue to receive payment based on the Energy Only Status TOD Factors set forth in Section 4.4 regardless of whether or not Seller obtains FCDS.

(D) bear all risks and costs associated with such transmission service, including any transmission outages or curtailment to the Delivery Point.

(E) fulfill all contractual, metering and applicable interconnection requirements, including those set forth in the Participating Transmission Owner's applicable tariffs, the CAISO Tariff and implementing CAISO standards and requirements, so as to be able to deliver Energy from the Project according to the terms of this Agreement.

(ii) Buyer's Transmission Service Obligations. As of the Test Period and during the Delivery Term,

(A) Buyer shall arrange and be responsible for transmission service at and from the Delivery Point.

(B) Buyer shall bear all risks and costs associated with such transmission service, including any transmission outages or curtailment from the Delivery Point.

(C) Buyer shall schedule or arrange for Scheduling Coordinator services with its Transmission Providers to receive the Product at the Delivery Point.

(D) Buyer shall be responsible for all CAISO costs and charges, electric transmission losses and congestion at and from the Delivery Point.

[The following Section (b) "EIRP Requirements" applies to EIRP-eligible facilities only]

/(b) EIRP Requirements. Seller shall provide Buyer with a copy of the notice from CAISO certifying the Project as a Participating Intermittent Resource as soon as practicable after Seller's receipt of such notice of certification. As of the first date of the Test Period and until the Project receives certification as a Participating Intermittent Resource, Seller, at its sole cost, shall comply with EIRP and additional protocols issued by the CAISO for Eligible Intermittent Resources. Throughout the Delivery Term, Seller, at its sole cost, shall participate in and comply with EIRP and all additional protocols issued by the CAISO for a Participating Intermittent Resource. Throughout the Delivery Term, Seller, at its sole cost, shall participate in and comply with all other protocols issued by the CAISO for generating facilities providing energy on an intermittent basis; provided that, if multiple options exist, then Seller shall comply with any such protocols, rules or regulations as directed by Buyer. Throughout the Delivery Term, Buyer in its limited capacity as Seller's Scheduling Coordinator shall facilitate communication with the CAISO and provide other administrative materials to CAISO as necessary to satisfy Seller's obligations as Seller's Scheduling Coordinator and to the extent such actions are at *de minimis* cost to Buyer./

[(b)][(c)] Scheduling Coordinator. Buyer shall act as the Scheduling Coordinator for the Project. In that regard, Buyer and Seller shall agree to the following:

~~1.~~(i) Designation of as Scheduling Coordinator.

(A) At least ninety (90) days before the beginning of the Test Period Seller shall take all actions and execute and deliver to Buyer all documents necessary to authorize or designate Buyer, or Third-Party SC, as Seller's Scheduling Coordinator, and Buyer or Third-Party SC, as applicable, shall take all actions and execute and deliver to Seller or CAISO all documents necessary to become and act as Seller's Scheduling Coordinator. If Buyer designates a Third-Party SC, then Buyer shall give Seller Notice of such designation at least ten (10) Business Days before the Third-Party SC assumes Scheduling Coordinator duties hereunder, and Seller shall be entitled to rely on such designation until it is revoked or a new Third-Party SC is

appointed by Buyer upon similar Notice. Buyer shall be fully responsible for all acts and omissions of Third-Party SC and for all cost, charges and liabilities incurred by Third-Party SC to the same extent that Buyer would be responsible under this Agreement for such acts, omissions, costs, charges and liabilities if taken, omitted or incurred by Buyer directly.

(B) Seller shall not authorize or designate any other party to act as Scheduling Coordinator, nor shall Seller perform, for its own benefit, the duties of Scheduling Coordinator during the Test Period and Delivery Term.

2(ii) Buyer's Responsibilities as Scheduling Coordinator. Buyer or Third-Party SC shall comply with all obligations as Seller's Scheduling Coordinator under the CAISO Tariff and shall conduct all ~~S~~scheduling in full compliance with the terms and conditions of this Agreement, the ~~applicable~~ CAISO Tariff, ~~and~~ all requirements of EIRP (if applicable), ~~and protocols and scheduling practices for the Day-Ahead Schedule or in the Hour-Ahead Scheduling Process.~~

3(iii) Available Capacity Forecasting. Seller shall provide the Available Capacity forecasts described below. ~~[The following bracketed language applies to As-Available solar or wind Projects only]~~ [Seller's availability forecasts below shall include ~~Facility~~Project availability and updated status of ~~[The following bracketed language applies to solar Projects only]~~ [photovoltaic panels, inverters, transformers, and any other equipment that may impact availability.] ~~or [The following bracketed language applies to wind Projects only]~~ [transformers, wind turbine unit status, and any other equipment that may impact availability].] ~~[The following bracketed language applies to As-Available Product only]~~ [To avoid Forecasting Penalties set forth in Section ~~2.9.3 of this Agreement, 4.6(c)(iii).~~] Seller shall use commercially reasonable efforts to forecast the Available Capacity of the ~~Facility~~Project accurately and to transmit such information in a format reasonably acceptable to Buyer. Buyer and Seller shall agree upon reasonable changes to the requirements and procedures set forth below from time-to-time, as necessary to comply with CAISO Tariff changes, accommodate changes to their respective generation technology and organizational structure and address changes in the operating and Scheduling procedures of Buyer, Third-Party SC (if applicable) and the CAISO, including ~~but not limited to~~ automated forecast and outage submissions.

(aA) Annual Forecast of Available Capacity. No later than (I) the earlier of July 1 of the first calendar year following the Execution Date or one hundred and eighty (180) days before the first day of the first Contract Year of the Delivery Term ("First Annual Forecast Date"), and (II) on or before July 1 for each calendar year from the First Annual Forecast Date for every subsequent Contract Year during the Delivery Term, Seller shall provide to Buyer and Third-Party SC (if applicable) a non-binding forecast of the hourly Available Capacity for each day in each month of the following calendar year in a form reasonably acceptable to Buyer.

(B) Monthly Forecast of Available Capacity. ~~Ten (10) Business Days before the beginning of each month during the Delivery Term,~~ Seller shall provide to Buyer and Third-Party SC (if applicable), pursuant to subsections (I) and (II) below, a non-binding forecast of the hourly Available Capacity for each day of the following month in a form reasonably acceptable to Buyer ~~("Monthly Forecast").~~

(I) by the earlier of ninety (90) days before the beginning of the Test Period or forty-five (45) days before Buyer's monthly Resource Adequacy capacity showing in accordance with the CAISO Tariff or decision of the CPUC, and

(II) throughout the Delivery Term, by the earlier of ninety (90) days before the beginning of each month or forty-five (45) days before Buyer's monthly Resource Adequacy capacity showing must be completed in accordance with the CAISO Tariff or decision of the CPUC.

~~(bC) Daily-Updates to the~~ Forecast of Available Capacity. During ~~each month of the Delivery Term, if the hourly Available Capacity for any hour differs by more than one (1) MW relative to the forecast for such hour provided for that day in the Monthly Forecast of Available Capacity, whether due to Forced Outage, Force Majeure or other cause~~ the Test Period and thereafter during the Delivery Term, Seller or Seller's agent shall provide a ~~revised~~ binding day ahead forecast of Available Capacity (the "Day-Ahead Availability Notice") to Buyer or Third-Party SC (as applicable) via Buyer's internet site, as provided in Appendix VI, for each ~~affected~~ day no later than fourteen (14) hours before the beginning of the "Preschedule Day" (as defined by the WECC) for such ~~affected~~ day. The current industry standard Preschedule Day timetable in the WECC is as follows:

- (1) Monday – Preschedule Day for Tuesday
- (2) Tuesday – Preschedule Day for Wednesday
- (3) Wednesday – Preschedule Day for Thursday
- (4) Thursday – Preschedule Day for Friday and Saturday
- (5) Friday – Preschedule Day for Sunday and Monday

Exceptions to this standard Monday through Friday Preschedule Day timetable are presently set forth by the WECC in order to accommodate holidays, monthly transitions and other events. Exceptions are posted on the WECC website (www.wecc.biz) under the document title, "Preschedule ~~ing~~ Calendar." Each Day-Ahead Availability Notice shall clearly identify, for each hour, Seller's forecast of all amounts of Available Capacity pursuant to this Agreement. If the Available Capacity changes by at least one (1) MW as of a time that is ~~more~~ less than fourteen (14) hours prior to the Preschedule Day but prior to the CAISO deadline for submittal of Schedules into the Day-Ahead Schedules Market then Seller must notify Buyer of such change by telephone ~~(at Buyers' discretion)~~ and shall send a revised notice to Buyer's ~~Internet site indicated~~ set forth in Appendix F, section 8.VI. Such Notices shall contain information regarding the beginning date and time of the event resulting in the change in Available Capacity, the expected end date and time of such event, the expected Available Capacity in MW, and any other necessary information.

~~Day-Ahead Trading Desk
Primary Telephone: (415) 973-6222
Backup Telephone: (415) 973-4500~~

If Seller fails to provide Buyer with a Day-Ahead Availability Notice as required herein, then, ~~(i)~~ until Seller provides a Day-Ahead Availability Notice, Buyer may rely on the most recent Day-Ahead Forecast of Available Capacity submitted by Seller to Buyer ~~and Seller and (ii)~~ to the extent Seller's failure contributes to ~~an imbalance charge~~ Imbalance Energy, Seller shall be subject to the Forecasting Penalties ~~set forth in Section 4.6(c) Hourly Forecast of~~.

(D) Real-Time Available Capacity. During the Test Period and thereafter during the Delivery Term, ~~if the hourly~~ Seller shall notify Buyer of any changes in Available Capacity ~~for any hour differs by more than one (1) MW relative to the forecast for such hour in either the Monthly Forecast of Available Capacity or the Day-Ahead Availability Notice of one (1) MW or more,~~ whether due to Forced Outage, Force Majeure or other cause, ~~Seller shall notify Buyer of such changes in Available Capacity~~ as soon as reasonably possible, but no later than one (1) hour ~~before Buyer or Third-Party SC (as applicable) is required to submit a schedule in the Hour-Ahead Schedules Process. prior to the deadline for submitting Schedules to the CAISO in accordance with the CAISO rules for participation in the Real-Time Market. If the Available Capacity changes after one (1) hour before the CAISO deadline for Hour-Ahead Scheduling Process, but before the CAISO Hour-Ahead Scheduling Process deadline, shall also be reported by Seller to Buyer as soon as reasonably possible~~ by at least one (1) MW as of a time that is less than one (1) hour prior to the Real-Time Market deadline, but before such deadline, then Seller must likewise notify Buyer. Such Notices shall contain information regarding the beginning date and time of the event resulting in the change in Available Capacity, the expected end

date and time of such event, the expected Available Capacity in MW, and any other information required by the CAISO or reasonably requested by Buyer. With respect to any Forced Outage, Seller shall use commercially reasonable efforts to notify Buyer of such outage ~~immediately following Seller Available Capacity notification to the CAISO via SLIC, if applicable and Seller shall follow PG&E's Outage Notification Procedures~~ within ten (10) minutes of the commencement of the Forced Outage. Seller shall inform Buyer of any developments that will affect either the duration of such ~~outage event~~ or the availability of the ~~Facility Project~~ during or after the end of such ~~outage event~~. These notices and changes to Available Capacity shall be communicated in a method acceptable to Buyer; provided that Buyer specifies the method no later than 60 days prior to the effective date of such requirement. In the event Buyer fails to provide Notice of an acceptable method for communications under this Section 3.4[(b)][(c)][(iii)(D), then Seller shall send such communications by telephone ~~(at Buyer's discretion)~~ to Buyer's Hour-Ahead Trading/Real-Time Desk and shall be sent to Buyer's internet site ~~indicated~~ as set forth in Appendix ~~F, section 8:VI~~.

~~Hour-Ahead Trading Desk
Primary Telephone: (415) 973-4500~~

(E) To the extent that Seller obtains, in the normal course of business, other forecasts of energy production at the Project not otherwise specified in this Section 3.4, then Seller shall grant Buyer read-only access to such forecasts.

4.(iv) Replacement of Scheduling Coordinator.

~~(aA)~~ (A) At least ninety (90) days prior to the end of the Delivery Term, or as soon as practicable before the date of any termination of this Agreement prior to the end of the Delivery Term, Seller shall take all actions necessary to terminate the designation of Buyer or the Third-Party SC, as applicable, as Seller's SC. These actions include (i) submitting to the CAISO a designation of a new SC for Seller to replace Buyer or the Third-Party SC (as applicable); (ii) causing the newly-designated SC to submit a letter to the CAISO accepting the designation; and (iii) informing Buyer and the Third-Party SC (if applicable) of the last date on which Buyer or the Third-Party SC (as applicable) will be Seller's SC.

(bB) Buyer shall submit, or if applicable cause the Third-Party SC to submit, a letter to the CAISO identifying the date on which Buyer (or Third-Party SC, as applicable) resigns as Seller's SC on the first to occur of either ~~(i)~~ (i) thirty (30) days prior to the end of the Delivery Term ~~or (ii) or (II)~~ the date of any early termination of this Agreement.

~~5. Authorized Representative. Each Party shall provide Notice to the other Party of the person(s) authorized to schedule or dispatch order for the delivery of the Product or acceptance of the Product or make other Notices on behalf of such Party and specify the scope of their individual authority and responsibilities, and may change its designation of such person(s) from time to time in its sole discretion by providing Notice.~~

~~6. Recording. Unless a Party expressly objects to a recording at the beginning of a telephone conversation, each Party consents to the creation of a tape or electronic recording of all telephone conversations between Buyer's employees or representatives performing a Scheduling Coordinator function as provided in Appendix C and any representative of Seller. The Parties agree that any such recordings will be retained in confidence, secured from improper access, and may be submitted in evidence in any proceeding or action relating to this Agreement. Each Party waives any further notice of such monitoring or recording, and agrees to notify its officers and employees of such monitoring or recording and to obtain any necessary consent of such officers and employees.~~

~~APPENDIX E—DATA AND WEATHER STATION REQUIREMENTS~~

~~1. — Data Access Requirements. Commencing on the first date on which the Facility generates Product to be delivered to the CAISO Grid or the Delivery Point, if different, and continuing throughout the Term, Seller shall provide to Buyer, in a form reasonably acceptable to Buyer, the following data on a real-time basis and, if applicable, historical basis:~~

~~(a) — read-only access to meteorological measurements, inverter and transformer availability, any other facility availability information, all parameters necessary for use in the equation under item (f) of this list, and energy output information collected by the supervisory control and data acquisition (or SCADA) system for the Facility;~~

~~(b) — read-only access to the Facility's CAISO revenue meter and all Facility meter data at the Facility;~~

~~(c) — full, real time access to the Facility's Scheduling and Logging for the CAISO SLIC client application;~~

~~(d) — net plant electrical output at the CAISO revenue meter;~~

~~(e) — time-average data including 10-minute and hourly values of solar irradiance, air temperature, wind speed, wind direction, standard deviation of wind direction, barometric pressure and, if applicable, visibility in winter fog areas; and~~

~~(f) — an equation, updated on an ongoing basis to reflect the potential generation of the Facility as a function of solar irradiance, temperature, wind speed, and, if applicable, wind direction. Such equation shall take into account the expected availability of the facility.~~

~~For any month in which the above information and access was not available to Buyer for longer than twenty four (24) continuous hours, Seller shall prepare and provide to Buyer upon Buyer's request a report with the Facility's monthly Settlement Interval Actual Available Capacity in a form provided by Buyer. Upon Buyer's request, Seller shall promptly provide to Buyer any additional and supporting documentation necessary for Buyer to audit and verify any matters set forth in the Actual Availability Report, in a form provided by Buyer. Buyer shall exercise commercially reasonable efforts to notify Seller of any deficiency by Seller in meeting the requirements of this Appendix E, Section 1; provided that any failure by Buyer to provide such deficiency notice shall not result in any additional liability to Buyer under this Agreement.~~

~~2. — Validation. Buyer reserves the right to validate the data provided pursuant to Appendix E, Section 1 with information publicly available from NOAA and nearby weather stations and substitute such data for its settlement purposes if Seller's data is inconsistent with the publicly available data or is missing; provided that Buyer shall notify Seller promptly of Buyer's substitution of such data.~~

~~3. — Data Availability. Seller shall maintain at least a minimum of one hundred twenty (120) days' historical data for all data required pursuant to Appendix E, Section 1, which shall be available on a minimum time interval of one hour basis or an hourly average basis, except with respect to the meteorological measurements which shall be available on a minimum time interval of ten (10) minute basis. Seller shall provide such data to Buyer within five (5) Business Days of Buyer's request.~~

~~4. — Installation, Maintenance and Repair.~~

~~(a) — Seller, at its own expense, shall install and maintain one (1) stand-alone meteorological station at the Facility to monitor and report the meteorological data required in Appendix E, Section 1. Seller, at its own~~

~~expense, shall install and maintain a secure communication link in order to provide Buyer with access to the data required in Appendix E, Section 1.~~

~~(b) Seller shall maintain the meteorological stations, telecommunications path, hardware, and software necessary to provide accurate data to Buyer or Third Party SC (as applicable). Seller shall promptly repair and replace as necessary such meteorological stations, telecommunications path, hardware and software and shall notify Buyer as soon as Seller learns that any such telecommunications paths, hardware and software are providing faulty or incorrect data.~~

~~(c) If Buyer notifies Seller of the need for maintenance, repair or replacement of the meteorological stations, telecommunications path, hardware or software, Seller shall maintain, repair or replace such equipment as necessary within five (5) days of receipt of such Notice.~~

~~(d) For any occurrence in which Seller's telecommunications system is not available or does not provide quality data and Buyer notifies Seller of the deficiency or Seller becomes aware of the occurrence, Seller shall transmit data to Buyer through any alternate means of communication (i.e., cellular communications from onsite personnel, facsimile, blackberry or equivalent mobile e-mail) until the telecommunications link is re-established.~~

~~5. Additional Information. Seller agrees and acknowledges that Buyer may seek from third parties any information relevant to its duties as SC for Seller. Seller hereby voluntarily consents to allow PG&E, as a Participating Transmission Owner, to share Seller's information with Buyer in furtherance of Buyer's duties as SC for Seller, and agrees to provide PG&E with written confirmation of such voluntary consent at least thirty (30) days prior to the Initial Energy Delivery Date.~~

~~6. Recorded Data At Initial Energy Delivery Date. No later than ninety (90) days before the Initial Energy Delivery Date, Seller shall provide one (1) year, if available, but no less than two (2) months, of recorded meteorological data to Buyer in a form reasonably acceptable to Buyer from a weather station at the Facility. Such weather station shall provide, via remote access to Buyer, all data relating to (a) solar irradiance, air temperature, wind speed and direction, barometric pressure, and visibility in winter fog areas as applicable (forward scatter sensor) at the Facility, as well as time-average data including 10-minute and hourly values of irradiance, air temperature, wind speed, wind direction, standard deviation of wind direction, barometric pressure and visibility in winter fog areas as applicable; (b) elevation, latitude and longitude of the weather station; and (c) any other data that would be required for participation in the EIRP.~~

~~APPENDIX F -- COUNTERPARTY NOTIFICATION AND FORECASTING REQUIREMENTS~~

~~3.5 Standards of Care.~~

~~(a) General Operation. Seller shall comply with all applicable requirements of Law, the CAISO, NERC and WECC relating to the Project (including those related to construction, safety, ownership and/or operation of the Project). In the event Seller requires any data or information from Buyer in order to comply with any applicable requirements of Law, including the requirements of CAISO, NERC and WECC, relating to the Project (including those related to construction, safety, ownership and/or operation of the Project), then Seller shall request in writing such data from Buyer no less than forty-five (45) calendar days prior to Seller's requested date of Buyer's response; provided that if Seller has less than forty-five (45) calendar days prior notice of the need for such data, Seller shall request in writing such data from Buyer as soon as reasonably practicable. Buyer shall make a good faith effort to provide such data and/or information within the timeframe specified in writing by Seller or as soon thereafter as reasonably practicable.~~

(b) CAISO and WECC Standards. Each Party shall perform all generation, scheduling and transmission services in compliance with all applicable (i) operating policies, criteria, rules, guidelines, tariffs and protocols of the CAISO, (ii) WECC scheduling practices and (iii) Good Utility Practices.

(c) Reliability Standard. Seller agrees to abide by (i) CPUC General Order No. 167, “Enforcement of Maintenance and Operation Standards for Electric Generating Facilities”, and (ii) all applicable requirements regarding interconnection of the Project, including the requirements of the interconnected Participating Transmission Owner.

3.6 Metering. All output from the Project or, in the case of an Aggregated Project, all output from each Site making up the Aggregated Project, must be delivered through a single CAISO revenue meter located on the high-voltage side of the Project’s final step-up transformer (which must be dedicated solely to the Project) nearest to the Interconnection Point that exclusively measures output for the Project described herein. All Delivered Energy purchased under this Agreement must be measured by the Project’s CAISO revenue meter to be eligible for payment under this Agreement. Seller shall bear all costs relating to all metering equipment installed to accommodate the Project. In addition, Seller hereby agrees to provide all meter data to Buyer in a form acceptable to Buyer, and consents to Buyer obtaining from the CAISO the CAISO meter data applicable to the Project and all inspection, testing and calibration data and reports. Seller shall grant Buyer the right to retrieve the meter reads from the CAISO Operational Meter Analysis and Reporting (OMAR) web and/or directly from the CAISO meter(s) at the Project site. If the CAISO makes any adjustment to any CAISO meter data for a given time period, Seller agrees that it shall submit revised monthly invoices, pursuant to Section 6.2, covering the entire applicable time period in order to conform fully such adjustments to the meter data. Seller shall submit any such revised invoice no later than thirty (30) days from the date on which the CAISO provides to Seller such binding adjustment to the meter data.

3.7 Outage Notification.

~~1.(a)~~ CAISO Approval of Outage(s). ~~In accordance with the CAISO Tariff, Seller~~ Buyer, in its capacity as Scheduling Coordinator, is responsible for securing CAISO approvals for ~~Facility~~ Project outages, including securing changes in its outage schedules when CAISO disapproves ~~Seller~~ Buyer’s schedules or cancels previously approved outages. ~~Seller shall communicate any CAISO required changes to Buyer in a timely manner, in accordance with this Appendix F, Sections 7 and 8, and for entering Project outages in the Scheduling and Logging system for the CAISO (SLIC). As Scheduling Coordinator, Buyer shall put forth commercially reasonable efforts to secure and communicate CAISO approvals for Project outages in a timely manner to Seller.~~

~~2.(b)~~ Planned Outages. During the Delivery Term, Seller shall notify Buyer of its proposed Planned Outage schedule for the ~~Facility~~ Project for the following calendar year ~~no later than August~~ by complying with [Section 3.4[(b)][(c)][(iii)(A), (“Annual Forecast of Available Capacity”) and Section 3.4[(b)][(c)][(iii)(B), (Monthly Forecast of Available Capacity”)] [Applies to intermittent facilities only] [3.4[(b)][(c)][(iii)(A), (“Annual Forecast of Available Capacity”) and Section 3.4(b)(iii)(B), (Monthly Forecast of Available Capacity”)] [Applies to all facilities other than intermittent facilities] and implementing the notification procedures set forth in Appendix VI no later than July 1st of each year during the Delivery Term. Seller shall also notify Buyer of the proposed Planned Outage schedule for the Project by the earlier of ninety (90) days before the beginning of each month or forty-five (45) days before Buyer’s monthly Resource Adequacy capacity showing must be completed in accordance with the CAISO Tariff or decision of the CPUC. The Planned Outage schedule is subject to Buyer’s approval, which approval may not be unreasonably withheld or conditioned. Seller shall also confirm or provide updates to Buyer regarding the Planned Outage ~~no later than~~ by the earlier of fourteen (14) days prior to each Planned Outage or two (2) Business Days prior to the CAISO deadline for submitting Planned Outages. Seller shall not conduct Planned Outages during the months of January, ~~June~~ May through September, and December. During all other months, Seller shall not schedule Planned Outages without the prior written consent of Buyer, which consent may not be unreasonably withheld or conditioned. Seller shall contact Buyer with any requested

changes to the Planned Outage schedule if Seller believes the FacilityProject must be shut down to conduct maintenance that cannot be delayed until the next scheduled Planned Outage consistent with Good Utility Practices. Seller shall not change its Planned Outage schedule without Buyer's approval, not to be unreasonably withheld or conditioned. ~~Seller shall not substitute Energy from any other source for the output of the Facility during a Planned Outage. After~~Subject to Section 3.7(a), after any Planned Outage has been scheduled, at any time up to the commencement of work for the Planned Outage, Buyer may ~~request~~direct that Seller change its outage schedule. ~~as ordered by CAISO. For non-CAISO ordered changes to a Planned Outage schedule requested by Buyer.~~ Seller shall notify Buyer of any incremental costs associated with such schedule change and an alternative schedule change, if any, that would entail lower incremental costs. If Buyer agrees to pay the incremental costs, Seller shall use commercially reasonable efforts to accommodate Buyer's request.

(c) Forced Outages. Seller shall notify Buyer of a Forced Outage as promptly as possible, but no later than ten (10) minutes after the commencement of the Forced Outage and in accordance with the notification procedures set forth in Appendix VI. Buyer shall put forth commercially reasonable efforts to submit such outages to CAISO.

~~3.(d)~~ 3.(d) Prolonged Outages. Seller shall notify Buyer of a Prolonged Outage as soon as practicable in accordance with the notification provisions in ~~this Appendix F, Sections 7 and 8.~~VI. Seller shall notify Buyer in writing when the FacilityProject is again capable of meeting its Contract Quantity on a *pro rata* basis ~~using also in accordance with the same notification procedure as used with initial notice. Seller shall not substitute Energy from any other source for the output of the Facility during a Prolonged Outage~~notification provisions in Appendix VI.

~~4.(e)~~ 4.(e) Force Majeure. Within ~~forty-eight (48) hours~~two (2) Business Days of commencement of an event of Force Majeure, the non-performing Party shall provide the other Party with oral notice of the event of Force Majeure, and within two (2) weeks of the commencement of an event of Force Majeure the non-performing Party shall provide the other Party with Notice in the form of a letter describing in detail the particulars of the occurrence giving rise to the Force Majeure claim. Failure to provide timely Notice constitutes a waiver of a Force Majeure claim. ~~Seller shall not substitute Products from any other source for the output of the Facility during an outage resulting from Force Majeure.~~ The suspension of performance due to a claim of Force Majeure must be of no greater scope and of no longer duration than is required by the Force Majeure. Buyer shall not be required to make any payments for any Products that Seller fails to deliver or provide as a result of Force Majeure during the term of a Force Majeure.

~~5.(f)~~ 5.(f) Communications with CAISO. ~~In accordance with the CAISO Tariff, Seller~~Buyer shall be responsible for all outage coordination communications with CAISO outage coordination personnel and CAISO operations management, including submission to CAISO of updates of outage plans, submission of clearance requests, and all other outage-related communications. ~~Seller shall timely provide Buyer with copies of all outage plans and clearance requests submitted to CAISO, and shall promptly inform Buyer of all clearance approvals and disapprovals and other communications with CAISO pertaining to the status of planned or in-progress Facility outages. Seller shall maintain a summary of clearance information associated with all current and planned maintenance, including information on then current outages, and make this available to Buyer upon request. If either Party receives information through CAISO regarding maintenance that will directly affect the Facility, it will provide this information promptly to the other Party.~~

~~6.(g)~~ 6.(g) Changes to Operating Procedures. Notwithstanding any language to the contrary contained in Sections 3.4, 3.6, 3.7, 3.8, or 10.13, or Appendix VI, and consistent with Section 3.5, Seller understands and acknowledges that the specified access to data and installation and maintenance of weather stations, transmission and scheduling mechanisms, metering requirements, Outage Notification Procedures and scheduling, forecast, bidding, notification and operating procedures described ~~therein are subject to change by Buyer from time to time and, upon receipt of Notice of any such changes, Seller agrees to work in good faith to in~~

the above-referenced sections are subject to change. If such changes are provided by (i) Notice from Buyer, then Seller shall implement any such changes as reasonably deemed necessary by Buyer; provided that such change does not result in an increased cost of performance to Seller hereunder other than *de minimis* amounts-, or (ii) Law, then the Parties shall implement such changes as necessary for Seller and Buyer to perform their respective rights and obligations in accordance with the Law.

~~7. Notification Requirements for Start-Up and Shutdown. Prior to paralleling to or after disconnecting from the electric system, Seller should always follow the balancing authority rules and notify your designated balancing authority control center as follows:~~

~~(A) Call the balancing authority control center to parallel before any start-up~~

~~(B) Call the balancing authority control center again with parallel time after start-up.~~

~~(C) Call the balancing authority control center after any separation and report the separation time as well as the date and time estimate for return to service.~~

~~8. Submission of Available Capacity And Facility Outages. Seller shall:~~

~~(a) Submit information by posting to PG&E's Power Procurement Information Center, which is located at www.pge.com under "For My Business." After selecting "Wholesale Power" on the right side of the page, select "Electric Procurement" along the left banner. After selecting the Power Procurement Information Center icon in the middle of the page, you will be required to enter a username and password, which will be assigned to you by PG&E's Bilateral Settlements Group.~~

~~(B) If the website is unavailable, implement the procedures set forth below:~~

~~1) For all email correspondence, enter the following in the email subject field: Delivery Date Range, Contract Name, Email Purpose (For example: "dd/mm/yyyy-dd/mm/yyyy XYZ Company Facility #2 Daily Forecast of Available Capacity")~~

~~2) For Monthly and WECC Preschedule Daily Forecasts of Available Capacity, email to DAenergy@pge.com.~~

~~3) For Daily Update to Forecasts of Available Capacity after fourteen (14) hours before the WECC Preschedule Day, but before the CAISO deadline for submitting Day Ahead Schedules, call primary phone 415.973.6222 or backup phone 415.973.4500 (if such an Update is required per Appendix D, section e). Also send email to DAenergy@pge.com.~~

~~4) For Hourly Update to Forecasts of Available Capacity, call PG&E's Hour-ahead Trading Desk at 415.973.4500 and email to RealTime@pge.com (if such an Update is required per Appendix D, section d).~~

~~5) For Facility outages, complete the specifics below and submit by email to DAenergy@pge.com and Bilat_Settlements@pge.com~~

~~i. Email subject Field: dd/mm/yyyy-dd/mm/yyyy XYZ Company Facility #2 Outage Notification~~

~~ii. Email body:~~

~~1. Type of Outage: Planned Outage, Forced Outage, Prolonged Outage~~

~~2. Start Date and Start Time~~

~~3. Estimated or Actual End Date and End Time~~

~~4. Date and time when reported to PG&E and name(s) of PG&E representative(s) contacted~~

~~5. Text description of additional information as needed, including, but not limited to, changes to a Planned Outage or Prolonged Outage required by the CAISO. **APPENDIX G**~~

FORM OF LETTER OF CREDIT

Issuing Bank Letterhead and Address

~~STANDBY LETTER OF CREDIT NO. XXXXXXXX~~

~~Date: [insert issue date]~~

Beneficiary: Pacific Gas and Electric Company 77 Beale Street, Mail Code B28L San Francisco, CA 94105 Attention: Credit Risk Management	Applicant: [Insert name and address of Applicant]
---	---

~~Letter of Credit Amount: [insert amount]~~

~~Expiry Date: [insert expiry date]~~

Ladies and Gentlemen:

By order of ~~[insert name of Applicant]~~ (“Applicant”), we hereby issue in favor of Pacific Gas and Electric Company (the “Beneficiary”) our irrevocable standby letter of credit No. ~~[insert number of letter of credit]~~ (“Letter of Credit”), for the account of Applicant, for drawings up to but not to exceed the aggregate sum of U.S. \$ ~~[insert amount in figures followed by (amount in words)]~~ (“Letter of Credit Amount”). This Letter of Credit is available with ~~[insert name of issuing bank, and the city and state in which it is located]~~ by sight payment, at our offices located at the address stated below, effective immediately, and it will expire at our close of business on ~~[insert expiry date]~~ (the “Expiry Date”).

Funds under this Letter of Credit are available to the Beneficiary against presentation of the following documents:

~~1. Beneficiary’s signed and dated sight draft in the form of Exhibit A hereto, referencing this Letter of Credit No. [insert number] and stating the amount of the demand; and~~

~~2. One of the following statements signed by an authorized representative or officer of Beneficiary:~~

~~A. “Pursuant to the terms of that certain Power Purchase Agreement (“PPA”), dated _____, between Beneficiary and [insert name of Seller under the PPA], Beneficiary is entitled to draw under Letter of Credit No. [insert number] amounts owed by [insert name of Seller under the PPA] under the PPA; or~~

~~B. “Letter of Credit No. [insert number] will expire in thirty (30) days or less and [insert name of Seller under the PPA] has not provided replacement security acceptable to Beneficiary.~~

~~Special Conditions:~~

- ~~1. Partial and multiple drawings under this Letter of Credit are allowed;~~
- ~~2. All banking charges associated with this Letter of Credit are for the account of the Applicant;~~
- ~~3. This Letter of Credit is not transferable;~~
- ~~4. A drawing for an amount greater than the Letter of Credit Amount is allowed, however, payment shall not exceed the Letter of Credit Amount; and~~
- ~~5. The Expiry Date of this Letter of Credit shall be automatically extended (without an amendment hereto) for a period of one (1) year from the Expiry Date or any future Expiry Date, unless [insert name of Seller under the PPA] has provided replacement security acceptable to Beneficiary, or Beneficiary has returned this Letter of Credit to [insert name of Seller under the PPA] prior to the Expiry Date.~~

~~We engage with you that drafts drawn under and in compliance with the terms of this Letter of Credit will be duly honored upon presentation, on or before the Expiry Date (or after the Expiry Date as provided below), at our offices at [insert issuing bank’s address for drawings].~~

~~All demands for payment shall be made by presentation of originals or copies of documents, or by facsimile transmission of documents to [insert fax number], Attention: [insert name of issuing bank’s receiving department], with originals or copies of documents to follow by overnight mail. If presentation is made by facsimile transmission, you may contact us at [insert phone number] to confirm our receipt of the transmission. Your failure to seek such a telephone confirmation does not affect our obligation to honor such a presentation.~~

~~Our payments against complying presentations under this Letter of Credit will be made no later than on the sixth (6th) banking day following a complying presentation.~~

~~Except as stated herein, this Letter of Credit is not subject to any condition or qualification. It is our individual obligation, which is not contingent upon reimbursement and is not affected by any agreement, document, or instrument between us and the Applicant or between the Beneficiary and the Applicant or any other party.~~

~~Except as otherwise specifically stated herein, this Letter of Credit is subject to and governed by the *Uniform Customs and Practice for Documentary Credits, 2007 Revision*, International Chamber of Commerce (ICC) Publication No. 600 (the “UCP 600”); provided that, if this Letter of Credit expires during an interruption of our business as described in Article 36 of the UCP 600, we will honor drafts presented in compliance with this Letter of Credit within thirty (30) days after the resumption of our business and effect payment accordingly.~~

~~The law of the State of New York shall apply to any matters not covered by the UCP 600.~~

For telephone assistance regarding this Letter of Credit, please contact us at ~~{insert number and any other necessary details}~~.

Very truly yours,

~~{insert name of issuing bank}~~

By: _____
 Authorized Signature

Name: _____
 {print or type name}

Title: _____

~~Exhibit A – SIGHT DRAFT~~

~~TO
[INSERT NAME AND ADDRESS OF PAYING BANK]~~

~~AMOUNT: \$ _____ DATE: _____~~

~~AT SIGHT OF THIS DEMAND PAY TO THE ORDER OF PACIFIC GAS AND ELECTRIC COMPANY THE
AMOUNT OF U.S.\$ _____ (_____ U.S. DOLLARS)~~

~~DRAWN UNDER [INSERT NAME OF ISSUING BANK] LETTER OF CREDIT NO. XXXXXX.~~

~~REMIT FUNDS AS FOLLOWS:~~

~~[INSERT PAYMENT INSTRUCTIONS]~~

_____ DRAWER

_____ BY: _____
_____ NAME AND TITLE

~~APPENDIX H – FACILITY DESCRIPTION~~

~~[Seller to complete pursuant to Section 2.1.5 of the Agreement.]~~

3.8 Operations Logs and Access Rights.

(a) Operations Logs. Seller shall maintain a complete and accurate log of all material operations and maintenance information on a daily basis. Such log shall include information on power production, fuel consumption, [Bracketed language for applicable Baseload Product only] efficiency, availability, maintenance performed, outages, results of inspections, manufacturer recommended services, replacements, electrical characteristics of the generators, control settings or adjustments of equipment and protective devices. Seller shall provide this information electronically to Buyer within thirty (30) days of Buyer’s request.

(b) Access Rights. Buyer, its authorized agents, employees and inspectors may, on reasonable advance notice (which no case shall be less than three (3) Business Days) visit the Project during normal business hours for purposes reasonably connected with this Agreement or the exercise of any and all rights secured to Buyer by Law, or its tariff schedules, PG&E Interconnection Handbook, Electric Rule 21, and rules on file with the CPUC. In connection with the foregoing, Buyer, its authorized agents, employees and inspectors must (i) at all times adhere to all safety and security procedures as may be required by Seller; (ii) not interfere with the operation of the Project; and (iii) unless waived in writing by Seller, be escorted by a representative of Seller. Buyer shall make reasonable efforts to coordinate its emergency activities with the Safety and Security Departments, if any, of the Project operator. Seller shall keep Buyer advised of current procedures for contacting the Project operator’s Safety and Security Departments.

3.9 New Generation Facility.

(a) Seller, at no cost to Buyer, shall be responsible to:

(i) design and construct the Project.

(ii) perform all studies, pay all fees, obtain all necessary approvals and execute all necessary agreements with the CAISO, the Participating Transmission Owner, and the applicable distribution provider for the Interconnection Facilities to Schedule and deliver the Product.

(iii) acquire all permits and other approvals necessary for the construction, operation, and maintenance of the Project.

(iv) complete all environmental impact studies necessary for the construction, operation, and maintenance of the Project.

(v) at Buyer's request, provide to Buyer the Seller's electrical specifications and design drawings pertaining to the Project for Buyer's review prior to finalizing design of the Project and before beginning construction work based on such specifications and drawings. Seller shall provide to Buyer reasonable advance Notice of any changes in the Project and provide to Buyer specifications and design drawings of any such changes.

(vi) Seller shall Notify Buyer of the Construction Start Date by sending to Buyer a written Certification substantially in the form provided in Appendix IV-1 as soon as practical upon issuance of Notice to Proceed.

(vii) within fifteen (15) days after the close of each quarter from the first quarter following the Execution Date, until the month in which the Construction Start Date has occurred, provide to Buyer a quarterly Progress Report and agree to regularly scheduled meetings between representatives of Buyer and Seller to review such quarterly reports and discuss Seller's construction progress. The quarterly Progress Report shall indicate whether Seller is on target to meet the Guaranteed Commercial Operation Date.

(viii) within fifteen (15) days after the close of each month following the Construction Start Date until the Commercial Operation Date, provide to Buyer a monthly Progress Report and agree to regularly scheduled meetings between representatives of Buyer and Seller to review such monthly reports and discuss Seller's construction progress. The monthly Progress Report shall indicate whether Seller is on target to meet the Guaranteed Commercial Operation Date.

[The following bracketed Section 3.9(a)(ix) applies to As-Available Products only]

[(ix) provide to Buyer a copy of the Final Output Report, and any updates thereafter for the time period beginning on the Effective Date and ending on the last day of the first Contract Year.]

[The following Section 3.9(a)(ix) applies to geothermal Projects only]

[(ix) provide to Buyer copies of all Geothermal Reservoir Reports and any revisions thereto, for the time period beginning on the Effective Date and ending on the last day of the first Contract Year.]

(b) Buyer shall have the right, but not the obligation, to:

(i) notify Seller in writing of the results of the review performed pursuant to Section 3.9(a)(v) within thirty (30) days of Buyer's receipt of all specifications for the Project, including a description of any flaws perceived by Buyer in the design.

(ii) inspect the Project's construction site or on-site Seller data and information pertaining to the Project during business hours upon reasonable notice.

(c) Guaranteed Commercial Operation Date.

(i) The Parties agree time is of the essence in regards to the Agreement. As such, Seller shall have demonstrated Commercial Operation per the terms of Appendix IV-2 by the date that is no later than twenty-four (24) months after the Effective Date of this Agreement, except as such date may be extended on a day for day basis for not more than a cumulative eighteen (18) month period for a Permitted Extension (the "Guaranteed Commercial Operation Date").

(ii) Permitted Extensions. The Permitted Extensions to the Guaranteed Commercial Operation Date are as follows:

(A) Permitting Delay. The Guaranteed Commercial Operation Date may be extended on a day for day basis for not more than eighteen (18) months if Seller has used commercially reasonable efforts (including Seller's timely filing of required documents and payment of all applicable fees) to obtain permits necessary for the construction and operation of the Project, but is unable to obtain such permits and Seller has worked diligently to resolve the delay ("Permitting Delay");

(B) Transmission Delay. The Guaranteed Commercial Operation Date may be extended on a day for day basis for a cumulative period equal to no more than eighteen (18) months if Seller has used commercially reasonable efforts (including compliance with all CAISO, PTO, FERC or other requirements, as applicable, and Seller's timely submission of all required documents and applicable fees) to have the Project physically interconnected to the CAISO Grid and to complete all Electric System Upgrades, if any, but such interconnection or Electric System Upgrades cannot be completed by the Guaranteed Commercial Operation Date, and such delay is not caused by Seller, and Seller has worked diligently to resolve the delay ("Transmission Delay");

(C) Force Majeure Extension. The Guaranteed Commercial Operation Date may be extended on a day for day basis in the event of Force Majeure ("Force Majeure Extension"); provided that Seller works diligently to resolve the effect of the Force Majeure and provides evidence of its efforts promptly to Buyer upon Buyer's written request; provided further that Seller may not claim Force Majeure for any reason that was the basis for or would qualify as a Permitting Delay or a Transmission Delay.

(iii) Notwithstanding the foregoing, if Seller claims more than one Permitted Extension under Section 3.9(c)(ii), such extensions cannot cumulatively exceed eighteen (18) months and all Permitted Extensions taken shall be concurrent, rather than cumulative, during any overlapping days.

(iv) Notice of Permitted Extension.

(A) In order to request a Permitting Delay or Transmission Delay (individually and collectively, "Delay"), Seller shall provide Buyer with Notice of the requested Delay no later than sixty (60) days prior to the Guaranteed Commercial Operation Date, which Notice must clearly identify the Delay being requested, the length of the Delay requested (up to eighteen (18) months), and include information

necessary for Buyer to verify the length and qualification of the Delay. Buyer shall use reasonable discretion to grant or deny the requested extension, and shall provide Seller Notice of its decision within a reasonable time.

(B) In the case of a Force Majeure Extension, if sixty (60) days prior Notice is impracticable or impossible, Seller shall provide Notice as soon as possible after the occurrence of the Force Majeure event.

(v) Failure to Meet Guaranteed Commercial Operation Date. Seller shall cause the Project to achieve the Commercial Operation Date by the Guaranteed Commercial Operation Date; provided, however, that the Commercial Operation Date shall not occur more than one hundred eighty (180) days prior to the Guaranteed Commercial Operation Date. If the Commercial Operation Date occurs after the Guaranteed Commercial Operation Date after giving effect to Permitted Extensions or Force Majeure, then Buyer shall be entitled to declare an Event of Default and collect a Termination Payment pursuant to Article Five.

[The following subsections (d) and (e) shall only apply to a New Project:]

/(d) Resize of Project Due to Permit Failure.

(i) If Seller has not received or obtained by the earlier of the Expected Construction Start Date and the date that is six (6) months after the Effective Date final and non-appealable Governmental Approvals required for the construction of the Project with the Contract Capacity set forth in the Cover Sheet, after using commercially reasonable efforts to do so (including timely filings with all applicable Governmental Authorities and timely payment of any required fees) (“Permit Failure”), Seller may make a Contract Capacity Commitment on the Expected Construction Start Date (as may be extended), equal to, at a minimum, seventy percent (70%) of the Contract Capacity set forth in the Cover Sheet, provided that such amount shall also be the maximum amount of the generation capacity permitted under the final and non-appealable Governmental Approvals that Seller has received as of the Expected Construction Start Date (as may be extended), and may not be under one (1) MW, and provided further that for a period of two (2) years from any such resizing pursuant to this Section 3.9(d), Seller must offer Buyer a Right of First Offer for any Products from the Project up to the Contract Capacity set forth in the Cover Sheet as further provided in Section 3.9(e), below. Seller shall provide Notice of such Contract Capacity Commitment to Buyer no later than ten (10) Business Days following the Expected Construction Start Date.

(ii) In the event that the Contract Capacity is reduced pursuant to Section 3.9(d)(i) above, the Contract Quantity during each Contract Year set forth in the Delivery Term Contract Schedule in the Cover Sheet shall be adjusted proportionately with such reduction.

(iii) In the event that the Contract Capacity and Contract Quantity are reduced pursuant to Sections 3.9(d)(i) and (ii), the revised Contract Capacity and Contract Quantity shall be used to determine Seller’s performance under the Agreement, including the amount of Guaranteed Energy Production under Section 3.1(e) and the amount of Delivery Term Security required under Section 8.4.

(iv) If the final Contract Capacity is less than the initial Contract Capacity due to a resize of the Project pursuant to Sections 3.1(e)(ii) and 3.9(d)(i), then Seller shall forfeit a proportional share of the Project Development Security on a percent-for-percent basis.

(e) Right of First Offer.

(i) If Seller resizes the Project due to Permit Failure, then for a period of three (3) years from the date on which Seller Notifies Buyer of the Contract Capacity Commitment (“Exclusivity Period”), neither Seller, its successors and assigns, nor its Affiliates shall enter into an obligation or agreement to sell or

otherwise transfer any Products from the Project in excess of the Contract Capacity Commitment, up to the Contract Capacity set forth in the Cover Sheet, to any third party, unless Seller first offers, in writing, to sell to Buyer such Products from the Project on the same terms and conditions as this Agreement, subject to permitted modifications identified in subpart (ii) below, (the “First Offer”) and Buyer either accepts or rejects such First Offer in accordance with the provisions herein.

(ii) If Buyer accepts the First Offer, Buyer shall Notify Seller within thirty (30) days of receipt of the First Offer subject to Buyer’s management approval and CPUC Approval (“Buyer’s Notice”), and then the Parties shall have not more than ninety (90) days from the date of Buyer’s Notice to enter into a new power purchase agreement, in substantially the same form as this Agreement, or amend this Agreement, subject to CPUC Approval, if necessary; provided that the Contract Price may only be increased to reflect Seller’s documented incremental costs in overcoming the Permit Failure.

(iii) If Buyer rejects or fails to accept Seller’s First Offer within thirty (30) days of receipt of such offer, Seller shall thereafter be free to sell or otherwise transfer, and to enter into agreements to sell or otherwise transfer, any Products from the Project to any third party, so long as the material terms and conditions of such sale or transfer are not more favorable to the third party than those of the First Offer to Buyer. If, during the Exclusivity Period, Seller desires to enter into an obligation or agreement with a third party, Seller shall deliver to Buyer a certificate of an authorized officer of Seller (A) summarizing the material terms and conditions of such agreement and (B) certifying that the proposed agreement with the third party will not provide Seller with a lower rate of return than that offered in the First Offer to Buyer. If Seller is unable to deliver such a certificate to Buyer, then Seller may not sell or otherwise transfer, or enter into an agreement to sell or otherwise transfer, the Products from the Project without first offering to sell or otherwise transfer such Products to Buyer on such more favorable terms and conditions (the “Revised Offer”) in accordance with subpart (ii) above. If within thirty (30) days of receipt of Seller’s Revised Offer the Buyer rejects, or fails to accept by Notice to Seller, the Revised Offer, then Seller will thereafter be free to sell or otherwise transfer, and to enter into agreements to sell or otherwise transfer, such Products from the Project to any third party on such terms and conditions as set forth in the certificate./

ARTICLE FOUR: COMPENSATION; MONTHLY PAYMENTS

4.1 Price.

(a) Contract Price. The Contract Price for each MWh of Product as measured by Delivered Energy in each Contract Year is set forth in Section C of the Cover Sheet.

For the avoidance of doubt, Seller shall not be compensated for any Surplus Delivered Energy.

(b) Test Period Payments. During the Test Period, Seller’s full compensation for Product sold to Buyer shall be the CAISO Revenues for the Delivered Energy, which revenues Buyer shall forward to Seller in accordance with the schedule described in Section 6.1.

4.2 TOD Periods. The time of delivery periods (“TOD Periods”) specified below shall be referenced by the following designations:

<u>Monthly Period</u>	<u>TOD PERIOD</u>		
	<u>1. Peak</u>	<u>2. Shoulder</u>	<u>3. Night</u>
<u>A. July – Sept.</u>	<u>A1</u>	<u>A2</u>	<u>A3</u>
<u>B. Oct. – Mar.</u>	<u>B1</u>	<u>B2</u>	<u>B3</u>
<u>C. Apr. – June</u>	<u>C1</u>	<u>C2</u>	<u>C3</u>

Monthly Period Definitions. The Monthly Periods are defined as follows:

- A. July – September;
- B. October – March; and
- C. April – June.

TOD Period Definitions. The TOD Periods are defined as follows:

- 1. Peak = hours ending 16 - 21 (Pacific Prevailing Time (PPT)) all days in the applicable Monthly Period.
- 2. Shoulder = hours ending 7 - 15 PPT all days in the applicable Monthly Period.
- 3. Night = hours ending 1 - 6, 22, 23 and 24 PPT all days in the applicable Monthly Period.

[Section 4.3 “Capacity Factor” below applies to Baseload Product only]

[4.3 Capacity Factor. The Capacity Factor shall be calculated by TOD Period and defined as the percentage amount resulting from Delivered Energy plus Deemed Delivered Energy, if any, in the applicable TOD Period divided by the product resulting from multiplying the Contract Capacity times the number of hours in the applicable TOD Period minus Seller Excuse Hours in the applicable TOD Period (“Capacity Factor”):

$$\text{Capacity Factor} = (\text{Delivered Energy} + \text{Deemed Delivered Energy}) / (\text{Contract Capacity} \times (\text{Hours in TOD Period} \text{ minus Seller Excuse Hours}))$$

[Section 4.4 “TOD Factors and Monthly TOD Payment” below applies to As-Available Product only]

[4.4 TOD Factors and Monthly TOD Payment.

(a) TOD Factors. In accordance with all other terms of this Article Four, the Contract Price for Delivered Energy and Deemed Delivered Energy shall be adjusted by the following Time of Delivery Factors (“TOD Factors”) for each of the specified TOD Periods in which Delivered Energy or Deemed Delivered Energy is delivered:

<u>RPS TOD FACTORS – Full Capacity Deliverability Status</u>			
<u>Period</u>	<u>1. Peak</u>	<u>2. Shoulder</u>	<u>3. Night</u>
<u>A. July – Sept.</u>	<u>2.2304</u>	<u>0.8067</u>	<u>0.9569</u>
<u>B. Oct – Mar.</u>	<u>1.1982</u>	<u>0.7741</u>	<u>0.9399</u>
<u>C. Apr. – June</u>	<u>1.1941</u>	<u>0.6585</u>	<u>0.9299</u>

<u>RPS TOD FACTORS – Energy Only Status</u>			
<u>Period</u>	<u>1. Peak</u>	<u>2. Shoulder</u>	<u>3. Night</u>
<u>A. July – Sept.</u>	<u>1.4514</u>	<u>0.8317</u>	<u>1.0144</u>
<u>B. Oct – Mar.</u>	<u>1.2855</u>	<u>0.8312</u>	<u>1.0092</u>
<u>C. Apr. – June</u>	<u>1.1327</u>	<u>0.7036</u>	<u>0.9977</u>

(b) Monthly TOD Payment. [The following bracketed clause is applicable to As Available products only] (Except as provided in Section 4.5.) For each month in each Contract Year, Buyer shall pay

Seller for Delivered Energy and Deemed Delivered Energy in each TOD Period (“Monthly TOD Payment”) the amount resulting from (i) multiplying the Contract Price times the TOD Factor for the applicable TOD Period, times the sum of Delivered Energy (exclusive of Surplus Delivered Energy) for such TOD Period plus (ii) for each hour in the TOD Period, the Deemed Delivered Energy Price applicable to that hour times the TOD Factor for the applicable TOD Period, times the amount of Deemed Delivered Energy for such hour:

$$\text{Monthly TOD Payment} = \sum_{\text{hour}=1}^n ([\text{Contract Price } \$] \times \text{TOD Factor} \times \text{Delivered Energy MWh}_{\text{hour}}) + ([\text{Deemed Delivered Energy Price}_{\text{hour}} \$] \times \text{TOD Factor} \times \text{Deemed Delivered Energy MWh}_{\text{hour}})$$

For the avoidance of doubt, [The following bracketed clause is applicable to As Available products only] [Excess Energy shall be compensated as set forth in Section 4.5 and shall not be included in the determination of payment set forth above; and] “Delivered Energy” as used in the formula above excludes Surplus Delivered Energy, for which Seller will receive no compensation,

(c) Applicability of Full Capacity Deliverability Status TOD Factors. This Section 4.4(c) only applies to Sellers that elected to be FCDS Sellers in the Cover Sheet. The Full Capacity Deliverability Status TOD Factors shall apply as of the first day of the month immediately following the date that is forty-five (45) calendar days from the Effective FCDS Date.]

[Section 4.5 Excess Delivered Energy below applies to Full Buy-Sell transactions of As-Available Product only]

[4.5 Excess Delivered and Deemed Delivered Energy.

(a) Excess Energy Price. If, at any point in any Contract Year, the amount of Delivered Energy (exclusive of Surplus Delivered Energy) plus the amount of Deemed Delivered Energy exceeds one hundred fifteen percent (115%) of the annual Contract Quantity amount, then:

(i) each MWh of additional Delivered Energy during such Contract Year shall be deemed “Excess Delivered Energy” and each MWh of additional Deemed Delivered Energy during such Contract Year shall be deemed “Excess Deemed Delivered Energy” (Excess Delivered Energy and Excess Deemed Delivered Energy, cumulatively, “Excess Energy”) and

(ii) for the remainder of such Contract Year:

(A) for every MWh of Excess Delivered Energy, the price paid to Seller shall be the lesser of (I) or (II), where (I) is seventy-five percent (75%) of the Contract Price for such Contract Year times the TOD Factor for the applicable TOD Period and (II) is the hourly DA Price at the Delivery Point (the “Excess Delivered Energy Price”); and

(B) for every MWh of Excess Deemed Delivered Energy the price paid to Seller shall be the lesser of (I) and (II) where (I) is seventy-five percent (75%) of the Deemed Delivered Energy Price times the TOD Factor for the applicable TOD Period and (II) is the hourly DA Price at the Delivery Point (the “Excess Deemed Delivered Energy Price”).

Excess Delivered Energy Price_{hour} = the lesser of ([75% x Contract Price x TOD Factor] OR DA Price_{hour})

Excess Deemed Delivered Energy Price_{hour} = the lesser of ([75% x Deemed Delivered Energy Price_{hour} x TOD Factor] OR DA Price_{hour})

For the avoidance of doubt, Excess Energy shall not include any Surplus Delivered Energy.

(b) Monthly Payment for Excess Energy. Buyer shall pay Seller for Excess Energy in each hour (“Monthly Payment for Excess Energy”) the amount resulting from (i) multiplying the Excess Delivered Energy Price applicable to that hour times the Excess Delivered Energy for such hour plus (ii) the Excess Deemed Delivered Energy Price applicable to that hour times the amount of Excess Deemed Delivered Energy for such hour:

$$\text{Monthly Payment for Excess Energy} = \sum_{\text{hour}=1}^n \left(\text{Excess Delivered Energy Price}_{\text{hour}} \times \text{Excess Delivered Energy MWh}_{\text{hour}} \right) + \left(\text{Excess Deemed Delivered Energy Price}_{\text{hour}} \times \text{Excess Deemed Delivered Energy MWh}_{\text{hour}} \right) \cdot I$$

4.6 CAISO Charges.

(a) Seller shall assume all liability and reimburse Buyer for any and all CAISO Penalties incurred by Buyer because of Seller’s failure to perform any covenant or obligation set forth in this Agreement. Buyer shall assume all liability and reimburse Seller for any and all CAISO Penalties incurred by Seller as a result of Buyer’s actions, including those resulting in a Buyer Curtailment Period.

(b) Buyer, as Scheduling Coordinator, shall (i) be responsible for all costs and charges assessed by the CAISO with respect to scheduling and Imbalance Energy, subject to Sections 4.6(a) and (c) and (ii) retain the credits and other payments received as a result of Energy from the Project delivered to the Integrated Forward Market or Real-Time Market, including revenues associated with CAISO dispatches. Seller and Buyer shall cooperate to minimize such charges and Uninstructed Imbalance Energy to the extent possible. Seller shall use commercially reasonable efforts to monitor imbalances and shall promptly notify Buyer as soon as possible after it becomes aware of any material imbalance that is occurring or has occurred. Such notification shall not alter Seller’s and Buyer’s respective responsibilities for payment for Imbalance Energy and costs and CAISO Penalties under this Agreement. Throughout the Delivery Term, Buyer shall be entitled to all Integrated Forward Market Load Uplift Obligation credits (as defined or required for MRTU under the CAISO Tariff) associated with the Energy generated from the Project.

(c) Forecasting Penalties.

(i) Subject to Force Majeure, in the event Seller does not in a given hour either (A) provide the access and information required in Section 3.1(1)(i); (B) comply with the installation, maintenance and repair requirements of Section 3.1(1)(iv); or (C) provide the forecast of Available Capacity required in Section 3.4[(b)][(c)](iii), and the sum of Energy Deviations for each of the Settlement Intervals in the given hour exceeded the Performance Tolerance Band defined below, then Seller will be responsible for Forecasting Penalties as set forth below.

(ii) The Performance Tolerance Band is five percent (5%) multiplied by Contract Capacity multiplied by one (1) hour.

(iii) Forecasting Penalties. The Forecasting Penalty shall be equal to the greater of (A) one hundred fifty percent (150%) of the Contract Price or (B) the absolute value of the Real-Time Price, in each case for each MWh of Energy Deviation outside the Performance Tolerance Band, or any portion thereof, in every hour for which Seller fails to meet the requirements in Section 4.6(c)(i). Settlement of Forecasting Penalties shall occur as set forth in Section 6.1 of this Agreement.

4.7 Additional Compensation.

(a) To the extent not otherwise provided for in this Agreement, in the event that Seller is compensated by a third party for any Products produced by the Project, including compensation for Resource Adequacy or Green Attributes, Seller shall remit all such compensation directly to Buyer; provided that for avoidance of doubt, nothing herein precludes Seller from retaining credits related to Electric System Upgrades contemplated in Section 3.1(h)(i).

(b) To the extent that during the Delivery Term Seller (at a nominal or no cost to Seller) is exempt from, reimbursed for or receives any refunds, credits or benefits from CAISO for congestion charges or Congestion Revenue Rights (as defined in the CAISO Tariff), whether due to any adjustments in Congestion Revenue Rights or any Locational Marginal Price (as defined in the CAISO Tariff), market adjustments, invoice adjustments, or any other hedging instruments associated with the Product (collectively, any such refunds, credits or benefits are referred to as "Reductions"), then, at Buyer's option, either (i) Seller shall transfer any such Reductions and their related rights to Buyer less any costs incurred by Seller in connection with such Reductions; or (ii) Buyer shall reduce payments due to Seller under this Agreement in amounts equal to the Reductions less any costs incurred by Seller in connection with such Reduction and Seller shall retain the Reductions.

[Section 4.7(c) below applies to Baseload Product only]

(c) Reliability Must-Run Contract and Capacity Procurement Mechanism Obligations. Seller with an existing RMR Contract will assign all of the proceeds of any RMR Contract affecting the Project to Buyer, except as provided below. Buyer shall retain all revenues from said RMR Contract, except for Monthly Surcharge Payments, the CAISO Repair Share, and Motoring Charges for Ancillary Services Dispatch ("Retained Revenues"), as each is defined in the applicable RMR Contract, all of which shall be remitted to Seller. If the CAISO and/or Seller wish to negotiate or renegotiate an RMR Contract or contract related to the Capacity Procurement Mechanism (as defined in the CAISO Tariff) or similar capacity commitment under the CAISO Tariff that pertains to Unit(s) under this Agreement as of the Execution Date of this Agreement, Seller shall include Buyer in any such negotiations. If Seller enters into any new RMR Contract or contract related to the Capacity Procurement Mechanism or similar capacity commitment affecting the Project, Seller shall assign the revenues from such contract, except for Retained Revenues, Monthly Surcharge Payments, the CAISO Repair Share, and Motoring Charges for Ancillary Services Dispatch to Buyer.

ARTICLE FIVE: EVENTS OF DEFAULT; PERFORMANCE REQUIREMENT; REMEDIES

5.1 Events of Default. An "Event of Default" shall mean,

(a) with respect to a Party that is subject to the Event of Default, the occurrence of any of the following:

(i) the failure to make, when due, any payment required pursuant to this Agreement if such failure is not remedied within five (5) Business Days after written Notice is received by the Party failing to make such payment;

(ii) any representation or warranty made by such Party herein (A) is false or misleading in any material respect when made or (B) with respect to Section 10.2(b), becomes false or misleading in any material respect during the Delivery Term; provided that, if a change in Law occurs after the Execution Date that causes the representation and warranty made by Seller in Section 10.2(b) to be materially false or misleading, such breach of the representation or warranty in Section 10.2(b) shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in Law during the Delivery Term in order to make the representation and warranty no longer false or misleading;

(iii) the failure to perform any material covenant or obligation set forth in this Agreement (except to the extent constituting a separate Event of Default), if such failure is not remedied within forty-five (45) days after Notice from the Non-Defaulting Party, which time period shall be extended if the Defaulting Party is making diligent efforts to cure such failure to perform, provided that such extended period shall not exceed forty-five (45) additional days;

(iv) such Party becomes Bankrupt; or

(v) such Party consolidates or amalgamates with, or merges with or into, or transfers all or substantially all of its assets to, another entity and, at the time of such consolidation, amalgamation, merger or transfer, the resulting, surviving or transferee entity fails to assume all the obligations of such Party under this Agreement to which it or its predecessor was a party by operation of Law or pursuant to an agreement reasonably satisfactory to the other Party.

(b) with respect to Seller as the Defaulting Party, the occurrence of any of the following:

(i) if at any time during the Term of this Agreement, Seller delivers or attempts to deliver to the Delivery Point for sale under this Agreement Energy that was not generated by the Project;

(ii) failure by Seller to meet the Guaranteed Commercial Operation Date, as extended by any Permitted Extensions due solely to Seller's inability to achieve, after the use of commercially reasonable efforts, by the Guaranteed Commercial Operation Date the permits necessary to construct or operate the Project, the physical interconnection of the Project to the CAISO or any necessary Electric System Upgrades;

(iii) failure by Seller for any reason other than those explicitly provided in Section 5.1(b)(ii) above and Section 11.1(a)(ii) to meet the Guaranteed Commercial Operation Date as may be extended by Permitted Extensions;

(iv) failure by Seller to satisfy the creditworthiness/collateral requirements agreed to pursuant to Sections 8.3, 8.4, or 8.5 of this Agreement and such failure is not cured within any applicable cure period;

(v) failure by Seller to achieve the Guaranteed Energy Production requirement as set forth in Section 3.1(e)(ii) of this Agreement as follows:

(A) after the one (1) year GEP Cure period Seller has failed to cure the GEP Failure and has failed to pay GEP Damages in the time period set forth in Section 3.1(e)(ii); or

(B) if, after any Performance Measurement Period the cumulative GEP Shortfall for all preceding Performance Measurement Periods occurring during the Delivery Term equals or exceeds two times the Contract Quantity (as may be adjusted pursuant to Sections 3.9(d) and 3.1(e)(ii)); provided, however, that if all or a portion of the GEP Shortfall during an applicable Performance Measurement Period is principally caused by a non-Force Majeure major equipment malfunction, breakdown, or failure resulting in a reduction of Energy production of the Project by at least fifty percent (50%) of the Contract Quantity in one or both years of the Performance Measurement Period, as applicable, and such malfunction, breakdown, or failure was not caused by Seller and could not have been avoided through the exercise of Good Utility Practice, such failure shall be excluded from the calculation of the cumulative GEP Shortfall for purposes of this subsection.

5.2 Remedies. If an Event of Default with respect to a Defaulting Party shall have occurred and is continuing, the other Party ("Non-Defaulting Party") shall have the following rights:

(a) send Notice, designating a day, no earlier than the day such Notice is deemed to be received and no later than twenty (20) days after such Notice is deemed to be received, as an early termination date of this Agreement (“Early Termination Date”);

(b) accelerate all amounts owing between the Parties, terminate the Transaction and end the Delivery Term effective as of the Early Termination Date;

(c) (i) collect the Damage Payment in accordance with Section 5.8 below, if the Event of Default arose under Section 5.1(b)(ii), or (ii) collect the Termination Payment for any other Event of Default;

(d) withhold any payments due to the Defaulting Party under this Agreement;

(e) suspend performance;

(f) exercise its rights pursuant to Section 8.3 to draw upon and retain Performance

Assurance;

(g) demand payment for damages due to Buyer’s unexcused failure to take delivery or pay for Product; and

(h) exercise any other rights or remedies available at Law or in equity (including the collection of monetary damages) to the extent otherwise permitted under this Agreement.

Notwithstanding anything to the contrary contained herein, Seller may exercise the rights or remedies set forth in Sections 5.2(e), (g), and (h) without terminating this Agreement.

5.3 Calculation of Termination Payment.

(a) The Non-Defaulting Party shall calculate, in a commercially reasonable manner, a Settlement Amount for the Terminated Transaction as of the Early Termination Date. Third parties supplying information for purposes of the calculation of Gains or Losses may include dealers in the relevant markets, end-users of the relevant product, information vendors and other sources of market information. If the Non-Defaulting Party uses the market price for a comparable transaction to determine the Gains or Losses, such price should be determined by using the average of market quotations provided by three (3) or more bona fide unaffiliated market participants. If the number of available quotes is three, then the average of the three quotes shall be deemed to be the market price. Where a quote is in the form of bid and ask prices, the price that is to be used in the averaging is the midpoint between the bid and ask price. The quotes shall be obtained in a commercially reasonable manner and shall be: (i) for a like amount, (ii) of the same Product, (iii) at the same Delivery Point, and (iv) for the remaining Delivery Term. Regardless of the method chosen by the Non-Defaulting Party to calculate the Settlement Amount, the Settlement Amount must still be reasonable under the circumstances.

(b) If the Non-Defaulting Party’s aggregate Gains exceed its aggregate Losses and Costs, if any, resulting from the termination of the Terminated Transaction, the Settlement Amount shall be zero.

(c) The Non-Defaulting Party shall not have to enter into replacement transactions to establish a Settlement Amount.

5.4 Notice of Payment of Termination Payment. As soon as practicable after a liquidation, Notice shall be given by the Non-Defaulting Party to the Defaulting Party of the amount of the Termination Payment and whether the Termination Payment is due to the Non-Defaulting Party. The Notice shall include a written

statement explaining in reasonable detail the calculation of such amount and the sources for such calculation. The Termination Payment shall be made to the Non-Defaulting Party, as applicable, within ten (10) Business Days after such Notice is effective.

5.5 Disputes With Respect to Termination Payment. If the Defaulting Party disputes the Non-Defaulting Party's calculation of the Termination Payment, in whole or in part, the Defaulting Party shall, within ten (10) Business Days of receipt of the Non-Defaulting Party's calculation of the Termination Payment, provide to the Non-Defaulting Party a detailed written explanation of the basis for such dispute. Disputes regarding the Termination Payment shall be determined in accordance with Article Twelve.

5.6 Rights And Remedies Are Cumulative. The rights and remedies of a Party pursuant to this Article Five shall be cumulative and in addition to the rights of the Parties otherwise provided in this Agreement.

5.7 Duty to Mitigate. Buyer and Seller shall each have a duty to mitigate damages pursuant to this Agreement, and each shall use reasonable efforts to minimize any damages it may incur as a result of the other Party's non-performance of this Agreement, including with respect to termination of this Agreement.

5.8 Damage Payment for Failure to Achieve Guaranteed Dates. The Parties agree that the Damage Payment to be paid by Seller for an Event of Default arising under Section 5.1(b)(ii) associated with Seller's failure to achieve the Guaranteed Commercial Operation Date shall be considered liquidated damages and not a penalty, in accordance with Section 7.1.

ARTICLE SIX: PAYMENT

6.1 Billing and Payment; Remedies. On or about the tenth (10th) day of each month beginning with the second month of either the Test Period or the first Contract Year, whichever occurs first, and every month thereafter, and continuing through and including the first month following the end of the Delivery Term, Seller shall provide to Buyer (a) records of metered data, including CAISO metering and transaction data sufficient to document and verify the generation of Product by the Project for any CAISO settlement time interval during the preceding months, (b) access to any records, including invoices or settlement data from the CAISO, necessary to verify the accuracy or amount of any Reductions; and (c) an invoice, in the format specified by Buyer, covering the services provided in the preceding month determined in accordance with the applicable provisions of Article Four. Seller shall continue to provide to Buyer an invoice of CAISO charges, net any sums Buyer owes Seller under this Agreement, on or about the tenth (10th) day of each month until the date of the Final True-Up. Buyer shall pay the undisputed amount of such invoices less the amount of any Forecasting Penalties, as applicable on or before the later of the twenty-fifth (25th) day of each month and fifteen (15) days after receipt of the invoice. If either the invoice date or payment date is not a Business Day, then such invoice or payment shall be provided on the next following Business Day. During the Test Period, and for twelve (12) months following the Test Period only, Buyer shall provide to Seller a statement of the CAISO Revenues and any true-ups of CAISO Revenues from prior months and Buyer shall forward to Seller the CAISO Revenues from such statement, according to the invoice and payment schedules described in this Section 6.1. Each Party will make payments by electronic funds transfer, or by other mutually agreeable method(s), to the account designated by the other Party. Any undisputed amounts not paid by the due date will be deemed delinquent and will accrue interest at the Interest Rate, such interest to be calculated from and including the due date to but excluding the date the delinquent amount is paid in full. Invoices may be sent by facsimile or e-mail.

6.2 Disputes and Adjustments of Invoices. In the event an invoice or portion thereof or any other claim or adjustment arising hereunder, is disputed, payment of the undisputed portion of the invoice shall be required to be made when due, with Notice of the objection given to the other Party. Any invoice dispute or invoice adjustment shall be in writing and shall state the basis for the dispute or adjustment. Payment of the disputed amount shall not be required until the dispute is resolved. Subject to Section 3.6, in the event adjustments

to payments are required as a result of inaccurate meter(s), Buyer shall use corrected measurements to recompute the amount due from Buyer to Seller for the Product delivered under the Transaction during the period of inaccuracy. The Parties agree to use good faith efforts to resolve the dispute or identify the adjustment as soon as possible. Upon resolution of the dispute or calculation of the adjustment, any required payment shall be made within fifteen (15) days of such resolution along with interest accrued at the Interest Rate from and including the due date, but excluding the date paid. Inadvertent overpayments shall be returned upon request or deducted by the Party receiving such overpayment from subsequent payments, with interest accrued at the Interest Rate from and including the date of such overpayment, but excluding the date repaid or deducted by the Party receiving such overpayment. Any dispute with respect to an invoice is waived unless the other Party is notified in accordance with this Section 6.2 within twelve (12) months after the invoice is rendered or any specific adjustment to the invoice is made; provided that, such waiver shall not apply to any adjustment or dispute related to Seller's performance under any applicable RMR Contract; and provided further that, any disputes with respect to a statement of CAISO Revenues is waived unless Seller notifies Buyer in accordance with this Section 6.2 within one (1) month after the last statement of CAISO Revenues is provided. If an invoice is not rendered within twelve (12) months after the close of the month during which performance under the Transaction occurred, the right to payment for such performance is waived.

ARTICLE SEVEN: LIMITATIONS

7.1 Limitation of Remedies, Liability and Damages. EXCEPT AS MAY OTHERWISE BE EXPRESSLY PROVIDED IN THIS AGREEMENT, THERE IS NO WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, AND ANY AND ALL IMPLIED WARRANTIES ARE DISCLAIMED. LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY, SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED UNLESS EXPRESSLY HEREIN PROVIDED. NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE, UNLESS EXPRESSLY HEREIN PROVIDED, AND SUBJECT TO THE PROVISIONS OF SECTION 10.5 ("INDEMNITIES"), IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE.

THE PARTIES CONFIRM THAT THE EXPRESS REMEDIES AND MEASURES OF DAMAGES PROVIDED IN THIS AGREEMENT SATISFY THE ESSENTIAL PURPOSES HEREOF.

TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE DAMAGES CALCULATED HEREUNDER CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS.

ARTICLE EIGHT: CREDIT AND COLLATERAL REQUIREMENTS

8.1 Buyer Financial Information. If requested by Seller, Buyer shall deliver to Seller (a) within one hundred twenty (120) days after the end of each fiscal year with respect to PG&E Corporation, a copy of PG&E Corporation's annual report containing audited consolidated financial statements for such fiscal year and (b) within sixty (60) days after the end of each of PG&E Corporation's first three fiscal quarters of each fiscal year, a copy of PG&E Corporation's quarterly report containing unaudited consolidated financial statements for each accounting period prepared in accordance with Generally Accepted Accounting Principles. Buyer shall be

deemed to have satisfied such delivery requirement if the applicable report is publicly available on www.pge-corp.com or on the SEC EDGAR information retrieval system; provided however, that should such statements not be available on a timely basis due to a delay in preparation or certification, such delay shall not be an Event of Default, so long as such statements are provided to Seller upon their completion and filing with the SEC.

8.2 Seller Financial Information. If requested by Buyer, Seller shall deliver to Buyer (a) within one hundred twenty (120) days following the end of each fiscal year, a copy of Seller's annual report containing unaudited consolidated financial statements for such fiscal year (or audited consolidated financial statements for such fiscal year if otherwise available) and (b) within sixty (60) days after the end of each of its first three fiscal quarters of each fiscal year, a copy of such Party's quarterly report containing unaudited consolidated financial statements for such fiscal quarter. In all cases the statements shall be for the most recent accounting period and shall be prepared in accordance with Generally Accepted Accounting Principles; provided, however, that should any such statements not be available on a timely basis due to a delay in preparation or certification, such delay shall not be an Event of Default so long as such Party diligently pursues the preparation, certification and delivery of the statements.

8.3 Grant of Security Interest/Remedies. To secure its obligations under this Agreement and to the extent Seller delivers the Project Development Security or Delivery Term Security, as applicable, hereunder, Seller hereby grants to Buyer, as the secured party, a first priority security interest in, and lien on (and right of setoff against), and assignment of, all such Performance Assurance posted with Buyer in the form of cash collateral and cash equivalent collateral and any and all proceeds resulting therefrom or the liquidation thereof, whether now or hereafter held by, on behalf of, or for the benefit of, Buyer. Within thirty days of the delivery of the Project Development Security or Delivery Term Security, as applicable, Seller agrees to take such action as Buyer reasonably requires in order to perfect a first-priority security interest in, and lien on (and right of setoff against), such Performance Assurance and any and all proceeds resulting therefrom or from the liquidation thereof. Upon or any time after the occurrence or deemed occurrence and during the continuation of an Event of Default or an Early Termination Date, Buyer, as the Non-Defaulting Party, may do any one or more of the following: (a) exercise any of the rights and remedies of a secured party with respect to all Project Development Security or Delivery Term Security, as applicable, including any such rights and remedies under the Law then in effect; (b) exercise its rights of setoff against any and all property of Seller, as the Defaulting Party, in the possession of the Buyer or Buyer's agent; (c) draw on any outstanding Letter of Credit issued for its benefit; and (d) liquidate all Project Development Security or Delivery Term Security, as applicable, then held by or for the benefit of Buyer free from any claim or right of any nature whatsoever of Seller, including any equity or right of purchase or redemption by Seller. Buyer shall apply the proceeds of the collateral realized upon the exercise of any such rights or remedies to reduce Seller's obligations under the Agreement (Seller remaining liable for any amounts owing to Buyer after such application), subject to the Buyer's obligation to return any surplus proceeds remaining after such obligations are satisfied in full.

8.4 Performance Assurance.

(a) Project Development Security; Delivery Term Security. Seller agrees to deliver to Buyer collateral to secure its obligations under this Agreement, which Seller shall maintain in full force and effect for the period posted with Buyer, as follows:

(i) Project Development Security pursuant to this Section 8.4(a)(i) in the amounts and by the due dates set forth in Sections 8.4(a)(i)(A), (B) and (C) below, as applicable for As-Available resources, or \$90/kW for Baseload resources multiplied by the capacity of the Project as reflected in Section B of the Cover Sheet, until Seller posts Delivery Term Security pursuant to Section 8.4(a)(ii) below with Buyer:

(A) for Projects with a Contract Capacity of less than three (3) MW, \$20/kW within thirty (30) days following the Effective Date; or

(B) for Projects with a Contract Capacity of three (3) to less than ten (10) MW, \$15/kW upon the Execution Date, increasing to \$20/kW within thirty (30) days following the Effective Date; or

(C) for Projects with a Contract Capacity of ten (10) to twenty (20) MW, \$15/kW upon the Execution date, increasing to \$35/kW within thirty (30) days following the Effective Date.

(ii) Delivery Term Security pursuant to this Section 8.4(a)(ii) in the amount of six months of expected total Project revenues in the first applicable Contract Year from the date required pursuant to Section 3.1(c)(i) as a condition precedent to the Initial Energy Delivery Date until the end of the Term; provided that, with Buyer's consent, Seller may elect to apply the Project Development Security posted pursuant to Section 8.4(a)(i) toward the Delivery Term Security posted pursuant to this Section 8.4(a)(ii). Photovoltaic Projects with Contract Capacities less than three (3) MW are not required to post Delivery Term Security.

The amount of Performance Assurance required under this Agreement shall not be deemed a limitation of damages. Except as specifically provided for in this Section 8.4(a), Buyer acknowledges that Seller shall not be required to post any additional security.

(b) Use of Project Development Security. Buyer shall be entitled to draw upon the Project Development Security for any damages arising upon Buyer's declaration of an Early Termination Date.

(c) Termination of Project Development Security. If after the Initial Energy Delivery Date no damages are due and owing to Buyer under this Agreement, then Seller shall no longer be required to maintain the Project Development Security, and Buyer shall return to Seller the Project Development Security, less the amounts drawn in accordance with Section 8.4(b). The Project Development Security (or portion thereof) due to Seller shall be returned to Seller within five (5) Business Days of Seller's provision of the Delivery Term Security, as applicable unless, with Buyer's consent, Seller elects to apply the Project Development Security posted pursuant to Section 8.4(a)(i) toward the Delivery Term Security posted pursuant to Section 8.4(a)(ii), as applicable.

(d) Payment and Transfer of Interest. Buyer shall pay interest on cash held as Project Development Security or Delivery Term Security, as applicable, at the Interest Rate; provided that, such interest shall be retained by Buyer until Seller posts the Delivery Term Security pursuant to Section 8.4(a)(ii). Upon Seller's posting of the Delivery Term Security, all accrued interest on the unused portion of Project Development Security shall be transferred from Buyer to Seller in the form of cash by wire transfer to the bank account specified under "Wire Transfer" in the Cover Sheet (Notices List). After Seller posts the Delivery Term Security, Buyer shall transfer (as described in the preceding sentence) on or before each Interest Payment Date the Interest Amount due to Seller for such Delivery Term Security.

(e) Return of Performance Assurance. Buyer shall return the unused portion of Project Development Security or Delivery Term Security, as applicable, including the payment of any interest due thereon, pursuant to Section 8.4(d) above, to Seller promptly after the following has occurred: (i) the Term of the Agreement has ended, or subject to Section 8.3, an Early Termination Date has occurred, as applicable; and (ii) all payment obligations of the Seller arising under this Agreement, including payments pursuant to Section 4.6 ("CAISO Charges"), Termination Payment, indemnification payments or other damages are paid in full (whether directly or indirectly such as through set-off or netting).

(f) Adjustment of Security Amounts for Project Resizing. The required amount of Delivery Term Security shall be proportionally and automatically adjusted in connection with any resizing of the Project under Section 3.9(d), and Buyer shall promptly return to Seller the unused portion of Delivery Term Security in connection with any such adjustment.

8.5 Letter of Credit. Performance Assurance provided in the form of a Letter of Credit shall be subject to the following provisions:

(a) If Seller has provided a Letter of Credit pursuant to any of the applicable provisions in this Article Eight, then Seller shall renew or cause the renewal of each outstanding Letter of Credit on a timely basis in accordance with this Agreement.

(b) In the event the issuer of such Letter of Credit at any time (i) fails to maintain the requirements of an Eligible LC Bank or Letter of Credit, (ii) indicates its intent not to renew such Letter of Credit, or (iii) fails to honor Buyer's properly documented request to draw on such Letter of Credit, Seller shall cure such occurrence by complying with either (A) or (B) below in an amount equal to the outstanding Letter of Credit, and by completing the action within five (5) Business Days after the date of Buyer's Notice to Seller of an occurrence listed in this subsection (Seller's compliance with either (A) or (B) below is considered the "Cure");

(A) providing a substitute Letter of Credit that is issued by an Eligible LC Bank, other than the bank which is the subject of Buyer's Notice to Seller in Section 8.5(b) above, or

(B) posting cash.

If Seller fails to Cure or if such Letter of Credit expires or terminates without a full draw thereon by Buyer, or fails or ceases to be in full force and effect at any time that such Letter of Credit is required pursuant to the terms of this Agreement, then Seller shall have failed to meet the creditworthiness or collateral requirements of Article Eight.

(c) Notwithstanding the foregoing in Section 8.5(b), if, at any time, the issuer of such Letter of Credit has a Credit Rating on "credit watch" negative or developing by S&P, or is on Moody's "watch list" under review for downgrade or uncertain ratings action (either a "Watch"), then Buyer may make a demand to Seller by Notice ("LC Notice") to provide a substitute Letter of Credit that is issued by an Eligible LC Bank, other than the bank on a Watch ("Substitute Letter of Credit"). The Parties shall have thirty (30) Business Days from the LC Notice to negotiate a Substitute Letter of Credit ("Substitute Bank Period").

(i) If the Parties do not agree to a Substitute Letter of Credit by the end of the Substitute Bank Period, then Buyer shall provide Seller with Notice within five (5) Business Days following the expiration of the Substitute Bank Period ("Ineligible LC Bank Notice Period") that either:

(A) Buyer agrees to continue accepting the then currently outstanding Letter of Credit from the bank that is the subject of the LC Notice, but such bank shall no longer be an Eligible LC Bank ("Ineligible LC Bank") and Buyer will not accept future or renewals of Letters of Credit from the Ineligible LC Bank; or

(B) the bank that is the subject of the LC Notice is an Ineligible LC Bank and Seller shall then have thirty (30) days from the date of Buyer's Notice to Cure pursuant to Section 8.5(b) and, if Seller fails to Cure, then the last paragraph in Section 8.5(b) shall apply to Seller.

(ii) If the Parties have not agreed to a Substitute Letter of Credit and Buyer fails to provide a Notice during the Ineligible LC Bank Notice Period above, then Seller may continue providing the Letter of Credit posted immediately prior to the LC Notice.

(d) In all cases, the reasonable costs and expenses of establishing, renewing, substituting, canceling, increasing, reducing, or otherwise administering the Letter of Credit shall be borne by Seller.

ARTICLE NINE: GOVERNMENTAL CHARGES

9.1 Cooperation. Each Party shall use reasonable efforts to implement the provisions of and to administer this Agreement in accordance with the intent of the Parties to minimize all taxes, so long as neither Party is materially adversely affected by such efforts.

9.2 Governmental Charges. Seller shall pay or cause to be paid all taxes imposed by any Governmental Authority (“Governmental Charges”) on or with respect to the Product or the Transaction arising at the Delivery Point, including ad valorem taxes and other taxes attributable to the Project, land, land rights or interests in land for the Project. Buyer shall pay or cause to be paid all Governmental Charges on or with respect to the Product or the Transaction from the Delivery Point. In the event Seller is required by Law or regulation to remit or pay Governmental Charges which are Buyer’s responsibility hereunder, Buyer shall promptly reimburse Seller for such Governmental Charges. If Buyer is required by Law or regulation to remit or pay Governmental Charges which are Seller’s responsibility hereunder, Buyer may deduct such amounts from payments to Seller with respect to payments under the Agreement; if Buyer elects not to deduct such amounts from Seller’s payments, Seller shall promptly reimburse Buyer for such amounts upon request. Nothing shall obligate or cause a Party to pay or be liable to pay any Governmental Charges for which it is exempt under the Law. A Party that is exempt at any time and for any reason from one or more Governmental Charges bears the risk that such exemption shall be lost or the benefit of such exemption reduced; and thus, in the event a Party’s exemption is lost or reduced, each Party’s responsibility with respect to such Governmental Charge shall be in accordance with the first four sentences of this Section.

ARTICLE TEN: MISCELLANEOUS

10.1 Recording. Unless a Party expressly objects to a recording at the beginning of a telephone conversation, each Party consents to the creation of a tape or electronic recording of all telephone conversations between Buyer’s employees or representatives performing a Scheduling Coordinator function as provided in Section 3.4(b)(c) and any representative of Seller. The Parties agree that any such recordings will be retained in confidence, secured from improper access, and may be submitted in evidence in any proceeding or action relating to this Agreement. Each Party waives any further notice of such monitoring or recording, and agrees to notify its officers and employees of such monitoring or recording and to obtain any necessary consent of such officers and employees.

10.2 Representations and Warranties.

(a) General Representations and Warranties. On the Execution Date, each Party represents and warrants to the other Party that:

(i) it is duly organized, validly existing and in good standing under the Laws of the jurisdiction of its formation;

(ii) it has all regulatory authorizations necessary for it to perform its obligations under this Agreement, except for (A) CPUC Approval in the case of Buyer, and (B) all permits necessary to install, operate and maintain the Project in the case of Seller;

(iii) the execution, delivery and performance of this Agreement is within its powers, have been duly authorized by all necessary action and do not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any Laws applicable to it;

(iv) this Agreement and each other document executed and delivered in accordance with this Agreement constitutes a legally valid and binding obligation enforceable against it in accordance with its terms, subject to any Equitable Defenses;

(v) it is not Bankrupt and there are no proceedings pending or being contemplated by it or, to its knowledge, threatened against it which would result in it being or becoming Bankrupt;

(vi) there is not pending or, to its knowledge, threatened against it or any of its Affiliates, any legal proceedings that could materially adversely affect its ability to perform its obligations under this Agreement;

(vii) no Event of Default with respect to it has occurred and is continuing and no such event or circumstance would occur as a result of its entering into or performing its obligations under this Agreement;

(viii) it is acting for its own account, has made its own independent decision to enter into this Agreement and as to whether this Agreement is appropriate or proper for it based upon its own judgment, is not relying upon the advice or recommendations of the other Party in so doing, and is capable of assessing the merits of and understanding, and understands and accepts, the terms, conditions and risks of this Agreement; and

(ix) it has entered into this Agreement in connection with the conduct of its business and it has the capacity or the ability to make or take delivery of the Product as provided in this Agreement.

(b) Seller Representations and Warranties. Seller, and, if applicable, its successors, represents and warrants that throughout the Delivery Term of this Agreement that: (i) the Project qualifies and is certified by the CEC as an Eligible Renewable Energy Resource (“ERR”) as such term is defined in Public Utilities Code Section 399.12 or Section 399.16; and (ii) the Project’s output delivered to Buyer qualifies under the requirements of the California Renewables Portfolio Standard. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law.

Seller and, if applicable, its successors, represents and warrants that throughout the Delivery Term of this Agreement the Renewable Energy Credits transferred to Buyer conform to the definition and attributes required for compliance with the California Renewables Portfolio Standard, as set forth in California Public Utilities Commission Decision 08-08-028, and as may be modified by subsequent decision of the California Public Utilities Commission or by subsequent legislation. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law.

(c) The term “commercially reasonable efforts” as used in Section 10.2(b) of this Agreement shall not require Seller to incur Compliance Costs in excess of the Compliance Cost Cap.

10.3 Covenants.

(a) General Covenants. Each Party covenants that throughout the Delivery Term:

(i) it shall continue to be duly organized, validly existing and in good standing under the Laws of the jurisdiction of its formation;

(ii) it shall maintain (or obtain from time to time as required, including through renewal, as applicable) all regulatory authorizations necessary for it to legally perform its obligations under this Agreement and the Transaction; and

(iii) it shall perform its obligations under this Agreement and the Transaction in a manner that does not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any Law, rule, regulation, order or the like applicable to it.

(b) Seller Covenants.

(i) Seller covenants throughout the Delivery Term that it will take no action or permit any other person or entity (other than Buyer) to take any action that would impair in any way Buyer's ability to rely on the Project in order to satisfy its Resource Adequacy Requirements; and

(ii) Seller covenants that it shall comply with all CAISO Tariff requirements and/or Participating TO tariff requirements, as applicable, that are applicable to an Interconnection Customer (as defined in the CAISO Tariff or Participating TO's tariff, as applicable) and shall take any other necessary action, including payment of fees and submission of requests, applications or other documentation, to promote the completion of the Electric System Upgrades prior to the Commercial Operation Date.

The following clause (iii) applies to Existing Projects only:

(iii) Seller covenants that the Initial Energy Delivery Date shall occur no later than the Expected Initial Energy Delivery Date specified in Section B of the Cover Sheet, except as provided pursuant to Section 11.1(a)(ii).

10.4 Title and Risk of Loss. Title to and risk of loss related to the Product shall transfer from Seller to Buyer at the Delivery Point. Seller warrants that it will deliver to Buyer the Product free and clear of all liens, security interests, Claims and encumbrances or any interest therein or thereto by any person or entity arising prior to or at the Delivery Point.

10.5 Indemnities.

(a) Indemnity by Seller. Seller shall release, indemnify and hold harmless Buyer or Buyers' respective directors, officers, agents, and representatives against and from any and all loss, Claims, actions or suits, including costs and attorney's fees resulting from, or arising out of or in any way connected with (i) the Product delivered under this Agreement to the Delivery Point, or (ii) Seller's operation and/or maintenance of the Project, including any loss, Claim, action or suit, for or on account of injury to, bodily or otherwise, or death of persons, or for damage to or destruction of property belonging to Buyer, Seller, or others, excepting only such loss, Claim, action or suit as may be caused solely by the willful misconduct or gross negligence of Buyer, its Affiliates, or Buyers' and Affiliates' respective agents, employees, directors, or officers.

(b) Indemnity by Buyer. Buyer shall release, indemnify and hold harmless Seller, its directors, officers, agents, and representatives against and from any and all loss, Claims, actions or suits, including costs and attorney's fees resulting from, or arising out of or in any way connected with the Product delivered by Seller under this Agreement after the Delivery Point, including any loss, Claim, action or suit, for or on account of injury to, bodily or otherwise, or death of persons, or for damage to or destruction of property belonging to Buyer, Seller, or others, excepting only such loss, Claim, action or suit as may be caused solely by the willful misconduct

or gross negligence of Seller, its Affiliates, or Seller's and Affiliates' respective agents, employees, directors or officers.

(c) No Dedication. Without limitation of each Party's obligations under Sections 10.5(a) and 10.5(b) herein, nothing in this Agreement shall be construed to create any duty to, any standard of care with reference to, or any liability to any person or entity not a Party to this Agreement. No undertaking by one Party to the other under any provision of this Agreement shall constitute the dedication of that Party's system or any portion thereof to the other Party or the public, nor affect the status of Buyer as an independent public utility corporation or Seller as an independent individual or entity.

10.6 Assignment.

(a) General Assignment. Except as provided in Sections 10.6 (b) and (c), neither Party shall assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent shall not be unreasonably withheld so long as among other things (i) the assignee assumes the transferring Party's payment and performance obligations under this Agreement, (ii) the assignee agrees in writing to be bound by the terms and conditions hereof, (iii) the transferring Party delivers evidence satisfactory to the non-transferring Party of the proposed assignee's technical and financial capability to fulfill the assigning Party's obligations hereunder and (iv) the transferring Party delivers such tax and enforceability assurance as the other Party may reasonably request. Notwithstanding the foregoing and except as provided in Section 10.6(b), consent shall not be required for an assignment of this Agreement where the assigning Party remains subject to liability or obligation under this Agreement, provided that (i) the assignee assumes the assigning Party's payment and performance obligations under this Agreement, (ii) the assignee agrees in writing to be bound by the terms and conditions hereof, and (iii) the assigning Party provides the other Party hereto with at least thirty (30) days' prior written notice of the assignment.

(b) Assignment to Financing Providers. Seller shall be permitted to assign this Agreement as collateral for any financing or refinancing of the Project with the prior written consent of the Buyer, which consent shall not be unreasonably withheld. If Buyer gives its consent, then such consent shall be in a form substantially similar to the Form of Consent to Assignment attached hereto as Appendix VII provided that (i) Buyer shall not be required to consent to any additional terms or conditions beyond those contained in Appendix VII, including extension of any cure periods or additional remedies for financing providers, and (ii) Seller shall be responsible at Buyer's request for Buyer's reasonable costs associated with the review, negotiation, execution and delivery of documents in connection with such assignment, attorneys' fees.

(c) Notice of Change in Control. Except in connection with public market transactions of the equity interests or capital stock of Seller or Seller's Affiliates', Seller shall provide Buyer notice of any direct change of control of Seller (whether voluntary or by operation of Law).

(d) Unauthorized Assignment. Any assignment or purported assignment in violation of this Section 10.6 is void.

10.7 Confidentiality.

(a) Neither Party shall disclose the non-public terms or conditions of this Agreement to a third party, other than as follows:

(i) to the Party's Affiliates, the Party's or its Affiliates' respective employees, lenders, investors, counsel, accountants or advisors who have a need to know such information and have agreed to keep such terms confidential,

(ii) for disclosure to Buyer's Procurement Review Group, as defined in CPUC Decision D. 02-08-071, subject to a confidentiality agreement,

(iii) to the CPUC under seal for purposes of review,

(iv) for disclosure of those certain terms specified in and pursuant to Section 10.8 of this Agreement;

(v) in order to comply with any applicable Law, regulation, or any exchange, control area or CAISO rule, or order issued by a court or entity with competent jurisdiction over the disclosing Party ("Disclosing Party"), other than to those entities set forth in subsection (vi);

(vi) in order to comply with any applicable regulation, rule, or order of the CPUC, CEC, or the FERC; or

(vii) to the extent necessary for Buyer to exercise its exclusive rights to the Product during the Delivery Term, including its rights to resell any or all portions of the Product as set forth in Section 3.1(a), other than the Contract Price.

(b) The Parties agree that the confidentiality provisions under this Section 10.7 are separate from, and shall not impair or modify any other confidentiality agreements that may be in place between the Parties or their Affiliates; provided however, that the confidentiality provisions of this Section 10.7 shall govern confidential treatment of all information exchanged between the Parties as of and after the Effective Date.

10.8 RPS Confidentiality.

Notwithstanding Section 10.7(a) of this Agreement, at any time on or after the date on which the Buyer makes its advice filing letter seeking CPUC Approval of this Agreement, either Party shall be permitted to disclose the following terms with respect to such Transaction: Party names, the number of bids per company, Project size, resource type, Delivery Term, Project location, Capacity Factor and Contract Capacity, Commercial Operation Date, Expected Initial Energy Delivery Date, Contract Quantity, Delivery Point, and the achievement of Project development Milestones.

10.9 Audit. Each Party has the right, at its sole expense and during normal working hours, after reasonable Notice, to examine the records of the other Party to the extent reasonably necessary to verify the accuracy of any statement, charge or computation made pursuant to this Agreement including amounts of Delivered Energy. If any such examination reveals any inaccuracy in any statement, the necessary adjustments in such statement and the payments thereof will be made promptly and shall bear interest calculated at the Interest Rate from the date the overpayment or underpayment was made until paid; provided, however, that no adjustment for any statement or payment will be made unless objection to the accuracy thereof was made prior to the lapse of twelve (12) months from the rendition thereof, and thereafter any objection shall be deemed waived.

10.10 Insurance. Throughout the Term, Seller shall, at its sole cost and expense, obtain and maintain the following insurance coverages and be responsible for its subcontractors, including Seller's EPC Contractors, maintaining sufficient limits of the appropriate insurance coverage. The obligations of the Seller in this Section 10.10 constitute material obligations of the Agreement.

(a) Workers' Compensation and Employers' Liability.

(i) Workers' Compensation insurance indicating compliance with any applicable labor codes, acts, Laws or statutes, state or federal, where Seller performs Work.

(i) Employers' Liability insurance shall not be less than one million dollars (\$1,000,000.00) for injury or death occurring as a result of each accident.

(b) Commercial General Liability.

(i) Coverage shall be at least as broad as the Insurance Services Office Commercial General Liability Coverage "occurrence" form, with no alterations to the coverage form.

(ii) The limit shall not be less than three million dollars (\$3,000,000.00) each occurrence for bodily injury, property damage, personal injury and products/completed operations. Defense costs shall be provided as an additional benefit and not included within the limits of liability. Coverage limits may be satisfied using an umbrella or excess liability policy or an Owners Contractors Protective (OPC) policy. Limits shall be on a per project basis.

(iii) Coverage shall:

(A) by "Additional Insured" endorsement add as insureds PG&E, its directors, officers, agents and employees with respect to liability arising out of the Work performed by or for the Seller. In the event the Commercial General Liability policy includes a "blanket endorsement by contract," the following language added to the certificate of insurance will satisfy Buyer's requirement: "PG&E, its directors, officers, agents and employees with respect to liability arising out of the Work performed by or for the Seller has been endorsed by blanket endorsement;"

(B) be endorsed (blanket or otherwise) to specify that the Seller's insurance is primary and that any insurance or self-insurance maintained by PG&E shall not contribute with it; and

(C) include a severability of interest clause.

(c) Business Auto.

(i) Coverage shall be at least as broad as the Insurance Services Office Business Auto Coverage form covering Automobile Liability, code 1 "any auto".

(ii) The limit shall not be less than one million dollars (\$1,000,000.00) each accident for bodily injury and property damage.

(iii) If scope of Work involves hauling hazardous materials, coverage shall be endorsed in accordance with Section 30 of the Motor Carrier Act of 1980 (Category 2) and the CA 99 48 endorsement.

(d) All Risk Property Insurance.

(i) During construction, an All Risk Property insurance policy including earthquake and flood (with sublimits as appropriate) shall be maintained during the course of Work being performed and include start-up and testing for installed equipment and delayed opening coverage. Such policy shall include coverage for materials and equipment while under the care, custody and control of the Seller during the course of Work, at the Site, offsite or while in transit to the Site.

(e) Additional Insurance Requirements.

(i) Before commencing performance of the Work, Seller shall furnish Buyer with certificates of insurance and endorsements of all required insurance for Seller.

(ii) The documentation shall state that coverage shall not be cancelled except after thirty (30) days prior written Notice has been given to Buyer.

(iii) Buyer uses a third party vendor, EXIGIS,LLC to confirm and collect insurance documents. Certificates of insurance and endorsements shall be signed and submitted by a person authorized by that insurer to issue certificates of insurance and endorsements on its behalf, and submitted via email or fax to:

Certificate Holder:
Pacific Gas & Electric Company
c/o EXIGIS, LLC
support@exigis.com
Fax: 646-755-3327

(iv) Reviews of such insurance may be conducted by Buyer on an annual basis.

(v) Upon request, Seller shall furnish Buyer evidence of insurance for its subcontractors.

(f) Form And Content.

All policies or binders with respect to insurance maintained by Seller shall waive any right of subrogation of the insurers hereunder against Buyer, its officers, directors, employees, agents and representatives of each of them, and any right of the insurers to any setoff or counterclaim or any other deduction, whether by attachment or otherwise, in respect of any liability of any such person insured under such policy.

10.11 Access to Financial Information. The Parties agree that Generally Accepted Accounting Principles and SEC rules require Buyer to evaluate if Buyer must consolidate Seller's financial information. Buyer will require access to financial records and personnel to determine if consolidated financial reporting is required. If Buyer determines that consolidation is required, Buyer shall require the following during every calendar quarter for the Term:

(a) Complete financial statements and notes to financial statements; and

(b) Financial schedules underlying the financial statements, all within fifteen (15) days after the end of each fiscal quarter.

Any information provided to Buyer pursuant to this Section 10.11 shall be considered confidential in accordance with the terms of this Agreement and shall only be disclosed on an aggregate basis with other similar entities for which Buyer has power purchase agreements. The information will only be used for financial statement purposes and shall not be otherwise shared with internal or external parties.

10.12 Governing Law. This agreement and the rights and duties of the parties hereunder shall be governed by and construed, enforced and performed in accordance with the laws of the state of California, without regard to principles of conflicts of law. To the extent enforceable at such time, each party waives its respective right to any jury trial with respect to any litigation arising under or in connection with this agreement.

10.13 General. Except to the extent provided for, no amendment or modification to this Agreement shall be enforceable unless reduced to writing and executed by both Parties. This Agreement shall not impart any rights enforceable by any third party (other than a permitted successor or assignee bound to this Agreement). Waiver by a Party of any default by the other Party shall not be construed as a waiver of any other default. The headings used herein are for convenience and reference purposes only. Facsimile or PDF transmission will be the same as delivery of an original document; provided that at the request of either Party, the other Party will confirm facsimile or PDF signatures by signing and delivering an original document; provided, however, that the execution and delivery of this Agreement and its counterparts shall be subject to Section 10.15. This Agreement shall be binding on each Party's successors and permitted assigns.

10.14 Severability. If any provision in this Agreement is determined to be invalid, void or unenforceable by any court having jurisdiction, such determination shall not invalidate, void, or make unenforceable any other provision, agreement or covenant of this Agreement and the Parties shall use their best efforts to modify this Agreement to give effect to the original intention of the Parties.

10.15 Counterparts. This Agreement may be executed in one or more counterparts each of which shall be deemed an original and all of which shall be deemed one and the same Agreement. Delivery of an executed counterpart of this Agreement by fax will be deemed as effective as delivery of an originally executed counterpart. Any Party delivering an executed counterpart of this Agreement by facsimile will also deliver an originally executed counterpart, but the failure of any Party to deliver an originally executed counterpart of this Agreement will not affect the validity or effectiveness of this Agreement.

10.16 Mobile Sierra. Notwithstanding any provision of this Agreement, neither Party shall seek, nor shall they support any third party seeking, to prospectively or retroactively revise the rates, terms or conditions of service of this Agreement through application or complaint to the FERC pursuant to the provisions of the Federal Power Act, absent prior written agreement of the Parties. Further, absent the prior written agreement in writing by both Parties, the standard of review for changes to the rates, terms or conditions of service of this Agreement proposed by a Party, a non-Party, or the FERC acting *sua sponte* shall be the "public interest" standard of review set forth in *United States Gas Pipe Line Co. v. Mobile Gas Service Corp.*, 350 U.S. 332 (1956) and *Federal Power Commission v. Sierra Pacific Power Co.*, 350 U.S. 348 (1956).

ARTICLE ELEVEN: TERMINATION EVENT

11.1 Force Majeure Termination Event.

(a) Force Majeure Failure. Buyer shall have the right, but not the obligation, to terminate this Agreement after the occurrence of the following:

(i) if after the Initial Energy Delivery Date, the Project fails to deliver at least forty percent (40%) of the Contract Quantity (as may be adjusted pursuant to Sections 3.1(e)(ii) or 3.9(d)) to the Delivery Point for a period of twelve (12) consecutive rolling months following a Force Majeure event that materially and adversely impacts the Project ("Force Majeure Project Failure"); provided that: (A) if the Project may be capable of resuming normal production, then Seller shall be entitled to an additional period of time (not to exceed six (6) months) to remedy the Force Majeure if within forty-five (45) days of receipt of Notice from Buyer that a Force Majeure Project Failure has occurred, Seller presents Buyer with a plan for mitigation of the effect of the Force Majeure which plan is commercially reasonable and satisfactory to Buyer, as evidenced by Buyer's written acknowledgement of such plan, and Seller diligently pursues such mitigation plan throughout said additional period; or (B) if the Project is destroyed or rendered inoperable by a Force Majeure caused by a catastrophic natural disaster, upon Buyer's written request to Seller, Seller shall have not more than ninety (90) days to retain an independent, third-party engineer to determine whether the Project is capable of being repaired or

replaced within twenty-four (24) additional months and provide Buyer a copy of the engineer's report, at no cost to Buyer.

[The following bracketed clause (ii) is applicable to New Projects:]

/(ii) _____ if prior to the Commercial Operation Date Seller is unable, due solely to a Force Majeure event, to place the Project into Commercial Operation by the Guaranteed Commercial Operation Date, as set forth Section 3.9(c)(i) and Section 3.9(c)(ii)(C)(a "Force Majeure Development Failure"); provided that in the event of a Force Majeure caused by a catastrophic natural disaster, upon Buyer's written request to Seller, Seller shall have not more than ninety (90) days to retain an independent, third-party engineer to determine whether the Project is capable of being repaired or replaced within twenty-four (24) additional months and provide Buyer a copy of the engineer's report, at no cost to Buyer./

[The following bracketed clause (ii) is applicable to Existing Projects:]

/(ii) _____ if prior to the Expected Initial Energy Delivery Date, Seller is unable, due solely to a Force Majeure event, to achieve the Initial Energy Delivery Date on or prior to the Expected Initial Energy Delivery Date (a "Force Majeure Development Failure"); provided that in the event of a Force Majeure caused by a catastrophic natural disaster, upon Buyer's written request to Seller, Seller shall have not more than ninety (90) days to retain an independent, third-party engineer to determine whether the Project is capable of being repaired or replaced within twenty-four (24) additional months and provide Buyer a copy of the engineer's report, at no cost to Buyer./

(b) _____ Termination and Right of First Offer.

(i) _____ If Buyer exercises its termination right in connection with the Force Majeure Failure, then the Agreement shall terminate without further liability of either Party to the other, effective upon the date set forth in Buyer's Notice of termination, subject to each Party's satisfaction of all of the final payment and survival obligations set forth in Sections 2.6(a) and (b). The Parties agree that for a period of three (3) years from the date on which Buyer Notifies Seller of termination due to the Force Majeure Failure ("Exclusivity Period"), neither Seller, its successors and assigns, nor its Affiliates shall enter into an obligation or agreement to sell or otherwise transfer any Products from the Project to any third party, unless Seller first offers, in writing, to sell to Buyer such Products from the Project on the same terms and conditions as this Agreement, subject to permitted modifications identified in subpart (ii) below, (the "First Offer") and Buyer either accepts or rejects such First Offer in accordance with the provisions herein.

(ii) _____ If Buyer accepts the First Offer, Buyer shall Notify Seller within thirty (30) days of receipt of the First Offer subject to Buyer's management approval and CPUC Approval ("Buyer's Notice"), and then the Parties shall have not more than ninety (90) days from the date of Buyer's Notice to enter into a new power purchase agreement, in substantially the same form as this Agreement, or amend this Agreement, subject to CPUC Approval, if necessary; provided that the Contract Price may only be increased to reflect Seller's documented incremental costs in overcoming the Force Majeure event.

(iii) _____ If Buyer rejects or fails to accept Seller's First Offer within thirty (30) days of receipt of such offer, Seller shall thereafter be free to sell or otherwise transfer, and to enter into agreements to sell or otherwise transfer, any Products from the Project to any third party, so long as the material terms and conditions of such sale or transfer are not more favorable to the third party than those of the First Offer to Buyer. If, during the Exclusivity Period, Seller desires to enter into an obligation or agreement with a third party, Seller shall deliver to Buyer a certificate of an authorized officer of Seller (A) summarizing the material terms and conditions of such agreement and (B) certifying that the proposed agreement with the third party will not provide Seller with a lower rate of return than that offered in the First Offer to Buyer. If Seller is unable to deliver such a certificate to Buyer,

then Seller may not sell or otherwise transfer, or enter into an agreement to sell or otherwise transfer, the Products from the Project without first offering to sell or otherwise transfer such Products to Buyer on such more favorable terms and conditions (the “Revised Offer”) in accordance with subpart (ii) above. If within thirty (30) days of receipt of Seller’s Revised Offer the Buyer rejects, or fails to accept by Notice to Seller, the Revised Offer, then Seller will thereafter be free to sell or otherwise transfer, and to enter into agreements to sell or otherwise transfer, such Products from the Project to any third party on such terms and conditions as set forth in the certificate.

APPENDIX I—ARTICLE TWELVE: DISPUTE RESOLUTION

~~1~~12.1 Intent of the Parties. Except as provided in the next sentence, the sole procedure to resolve any claim arising out of or relating to this Agreement is the dispute resolution procedure set forth in this Article Twelve. The lone exception to the foregoing is that either Party may seek an injunction in Superior Court in San Francisco, California if such action is necessary to prevent irreparable harm, in which case both Parties nonetheless will continue to pursue resolution of all other aspects of the dispute by means of this procedure.

~~2~~12.2 Management Negotiations.

(a) The Parties will attempt in good faith to resolve any controversy or claim arising out of or relating to this Agreement by prompt negotiations between each Party’s Authorized Representative, or such other person designated in writing as a representative of the Party (each a “Manager”). Either Manager may request a meeting, to be held in person or telephonically, to initiate negotiations to be held within ten (10) Business Days of the other Party’s receipt of such request, at a mutually agreed time and place. If the matter is not resolved within fifteen (15) Business Days of their first meeting (“Initial Negotiation End Date”), the Managers shall refer the matter to the designated senior officers of their respective companies (“Executive(s)”), who shall have authority to settle the dispute. Within five (5) Business Days of the Initial Negotiation End Date (“Referral Date”), each Party shall provide one another written Notice confirming the referral and identifying the name and title of the Executive who will represent the Party.

(b) Within five (5) Business Days of the Referral Date, the Executives shall establish a mutually acceptable location and date to meet, which date shall not be greater than thirty (30) days from the Referral Date. After the initial meeting date, the Executives shall meet, as often as they reasonably deem necessary, to exchange relevant information and to attempt to resolve the dispute.

(c) All communication and writing exchanged between the Parties in connection with these negotiations shall be deemed confidential and subject to the confidentiality provisions of this Agreement. All such communication and writing shall be inadmissible as evidence such that it cannot be used or referred to in any subsequent binding adjudicatory process between the Parties, whether with respect to this dispute or any other.

(d) If the matter is not resolved within forty-five (45) days of the Referral Date, or if the Party receiving the written request to meet, pursuant to Section 12.2(a), refuses or does not meet within the ten (10) Business Day period specified in Section 12.2(a), either Party may initiate mediation of the controversy or claim according to the terms of the following Section 12.3.

12.3 Mediation Arbitration Initiation. If the dispute cannot be resolved by negotiation as set forth in Section 12.2 above, ~~then either Party may initiate mediation, the first step of a two-step dispute resolution process, which JAMS shall administer. As the first step, the Parties agree to mediate any controversy before a commercial mediator from the JAMS panel, pursuant to JAMS’s then-applicable commercial mediation rules, in San Francisco, California. Either Party may initiate such a mediation by serving a written demand for mediation. The mediator shall not have the authority to require, and neither Party may be compelled to engage in, any form of discovery prior to or in connection with the mediation. If within sixty (60) days after service of a written demand for mediation, or as extended by mutual agreement of the Parties, the mediation does not result in resolution of the~~

~~dispute~~, then the Parties shall resolve such controversy through Arbitration. The Arbitration shall be adjudicated by one retired judge or justice from the JAMS panel, ~~which~~. The Arbitration shall take place in San Francisco, California, and ~~which the Arbitrator shall administer~~ be administered by and in accordance with JAMS's Commercial Arbitration Rules ("Arbitration"). If the Parties cannot mutually agree on the Arbitrator who will adjudicate the dispute, then JAMS shall provide the Parties with an Arbitrator pursuant to its then-applicable Commercial Arbitration Rules. ~~The period commencing from the date of the written demand for mediation until the appointment of a mediator shall be included within the sixty (60) day mediation period. Any mediator(s) and arbitrator(s)~~ arbitrator shall have no affiliation with, financial or other interest in, or prior employment with either Party and shall be knowledgeable in the field of the dispute. Either Party may initiate Arbitration by filing with the JAMS a notice of intent to arbitrate within ~~sixty (60)~~ one hundred and twenty (120) days of service of the ~~written demand for mediation~~. Referral Date.

12.4 Arbitration Process. At the request of a Party, the arbitrator shall have the discretion to order depositions of witnesses to the extent the arbitrator deems such discovery relevant and appropriate. Depositions shall be limited to a maximum of three (3) per Party and shall be held within thirty (30) days of the making of a request. Additional depositions may be scheduled only with the permission of the arbitrator, and for good cause shown. Each deposition shall be limited to a maximum of six (6) hours duration unless otherwise permitted by the arbitrator for good cause shown. All objections are reserved for the Arbitration hearing except for objections based on privilege and proprietary and confidential information. The arbitrator shall also have discretion to order the Parties to exchange relevant documents. The arbitrator shall also have discretion to order the Parties to answer interrogatories, upon good cause shown.

(a) Each of the Parties shall submit to the arbitrator, in accordance with a schedule set by the arbitrator, offers in the form of the award it considers the arbitrator should make. If the arbitrator requires the Parties to submit more than one such offer, the arbitrator shall designate a deadline by which time the Parties shall submit their last and best offer. In such proceedings the arbitrator shall be limited to awarding only one of the two "last and best" offers submitted, and shall not determine an alternative or compromise remedy.

(b) The arbitrator shall have no authority to award punitive or exemplary damages or any other damages other than direct and actual damages and the other remedies contemplated by this Agreement.

(c) The arbitrator's award shall be made within nine (9) months of the filing of the notice of intention to arbitrate (demand) and the arbitrator shall agree to comply with this schedule before accepting appointment. However, this time limit may be extended by agreement of the Parties or by the arbitrator, if necessary. The California Superior Court of the City and County of San Francisco may enter judgment upon any award rendered by the arbitrator. The Parties are aware of the decision in *Advanced Micro Devices, Inc. v. Intel Corp.*, 9 Cal. 4th 362 (1994) and, except as modified by this Agreement, intend to limit the power of the arbitrator to that of a Superior Court judge enforcing California Law.

(d) The prevailing Party in this dispute resolution process is entitled to recover its costs and reasonable attorneys' fees.

(e) The arbitrator shall have the authority to grant dispositive motions prior to the commencement of or following the completion of discovery if the arbitrator concludes that there is no material issue of fact pending before him or her.

(f) Except as may be required by Law, neither a Party nor an arbitrator may disclose the existence, content, or results of any Arbitration hereunder without the prior written consent of both Parties.

ARTICLE THIRTEEN: NOTICES

Whenever this Agreement requires or permits delivery of a “Notice” (or requires a Party to “notify”), the Party with such right or obligation shall provide a written communication in the manner specified herein; provided, however, that notices of Outages or other Scheduling or dispatch information or requests, as provided in Appendix VI, shall be provided in accordance with the terms set forth in the relevant section of this Agreement. Notices may be sent by facsimile or e-mail. A Notice sent by facsimile transmission or e-mail will be recognized and shall be deemed received on the Business Day on which such Notice was transmitted if received before 5:00 p.m. (and if received after 5:00 p.m., on the next Business Day) and a Notice of overnight mail or courier shall be deemed to have been received two (2) Business Days after it was sent or such earlier time as is confirmed by the receiving Party. Either Party may periodically change any address, phone number, e-mail, website, or contact, including such information in Appendix VI and the “Notices List” in the Cover Sheet, to which Notice is to be given it by providing Notice of such change to the other Party.

SIGNATURES

Agreement Execution

In WITNESS WHEREOF, each Party has caused this Agreement to be duly executed by its authorized representative as of the dates provided below:

[SELLER, a (include place of formation and business type)]

PACIFIC GAS AND ELECTRIC COMPANY,
a California corporation

Signature: _____

Signature: _____

Name: _____

Name: _____

Title: _____

Title: _____

Date: _____

Date: _____

APPENDIX I

FORM OF LETTER OF CREDIT

Issuing Bank Letterhead and Address

STANDBY LETTER OF CREDIT NO. XXXXXXXX

Date: [insert issue date]

<u>Beneficiary:</u> Pacific Gas and Electric Company 77 Beale Street, Mail Code B28L San Francisco, CA 94105 Attention: Credit Risk Management	<u>Applicant:</u> [Insert name and address of Applicant]
---	--

Letter of Credit Amount: [insert amount]

Expiry Date: [insert expiry date]

Ladies and Gentlemen:

By order of [insert name of Applicant] (“Applicant”), we hereby issue in favor of Pacific Gas and Electric Company (the “Beneficiary”) our irrevocable standby letter of credit No. [insert number of letter of credit] (“Letter of Credit”), for the account of Applicant, for drawings up to but not to exceed the aggregate sum of U.S. \$ [insert amount in figures followed by (amount in words)] (“Letter of Credit Amount”). This Letter of Credit is available with [insert name of issuing bank, and the city and state in which it is located] by sight payment, at our offices located at the address stated below, effective immediately, and it will expire at our close of business on [insert expiry date] (the “Expiry Date”).

Funds under this Letter of Credit are available to the Beneficiary against presentation of the following documents:

1. Beneficiary’s signed and dated sight draft in the form of Exhibit A hereto, referencing this Letter of Credit No. [insert number] and stating the amount of the demand; and
2. One of the following statements signed by an authorized representative or officer of Beneficiary:
 - A. “Pursuant to the terms of that certain [insert name of the agreement] (the “Agreement”), dated [insert date of the Agreement], between Beneficiary and [insert name of Seller under the Agreement], Beneficiary is entitled to draw under Letter of Credit No. [insert number] amounts owed by [insert name of Seller under the Agreement] under the Agreement; or
 - B. “Letter of Credit No. [insert number] will expire in thirty (30) days or less and [insert name of Seller under the Agreement] has not provided replacement security acceptable to Beneficiary.

Special Conditions:

1. Partial and multiple drawings under this Letter of Credit are allowed;
2. All banking charges associated with this Letter of Credit are for the account of the Applicant;
3. This Letter of Credit is not transferable; and
4. The Expiry Date of this Letter of Credit shall be automatically extended without a written amendment for a period of one year and on each successive Expiry Date, unless at least sixty (60) days before the then current Expiry Date, we notify you by registered mail or courier that we elect not to extend the Expiry Date of this Letter of Credit for such additional period.

We engage with you that drafts drawn under and in compliance with the terms of this Letter of Credit will be duly honored upon presentation, on or before the Expiry Date (or after the Expiry Date as provided below), at our offices at [insert issuing bank's address for drawings].

All demands for payment shall be made by presentation of originals or copies of documents; or by facsimile transmission of documents to [insert fax number], Attention: [insert name of issuing bank's receiving department], with originals or copies of documents to follow by overnight mail. If presentation is made by facsimile transmission, you may contact us at [insert phone number] to confirm our receipt of the transmission. Your failure to seek such a telephone confirmation does not affect our obligation to honor such a presentation.

Our payments against complying presentations under this Letter of Credit will be made no later than on the sixth (6th) banking day following a complying presentation.

Except as stated herein, this Letter of Credit is not subject to any condition or qualification. It is our individual obligation, which is not contingent upon reimbursement and is not affected by any agreement, document, or instrument between us and the Applicant or between the Beneficiary and the Applicant or any other party.

Except as otherwise specifically stated herein, this Letter of Credit is subject to and governed by the *Uniform Customs and Practice for Documentary Credits, 2007 Revision*, International Chamber of Commerce (ICC) Publication No. 600 (the "UCP 600"); provided that, if this Letter of Credit expires during an interruption of our business as described in Article 36 of the UCP 600, we will honor drafts presented in compliance with this Letter of Credit within thirty (30) days after the resumption of our business and effect payment accordingly.

The law of the State of New York shall apply to any matters not covered by the UCP 600.

For telephone assistance regarding this Letter of Credit, please contact us at **[insert number and any other necessary details]**.

Very truly yours,

[insert name of issuing bank]

By: _____
Authorized Signature

Name: _____
[print or type name]

Title: _____

Exhibit A SIGHT DRAFT

TO

[INSERT NAME AND ADDRESS OF PAYING BANK]

AMOUNT: \$ _____ DATE: _____

AT SIGHT OF THIS DEMAND PAY TO THE ORDER OF PACIFIC GAS AND ELECTRIC
COMPANY THE AMOUNT OF U.S.\$ _____ (_____ U.S. DOLLARS)

DRAWN UNDER [INSERT NAME OF ISSUING BANK] LETTER OF CREDIT NO. XXXXXX.

REMIT FUNDS AS FOLLOWS:

[INSERT PAYMENT INSTRUCTIONS]

DRAWER

BY:

NAME AND TITLE

APPENDIX II

INITIAL ENERGY DELIVERY DATE CONFIRMATION LETTER

In accordance with the terms of that certain Power Purchase Agreement dated _____ (“Agreement”) by and between _____ (“Buyer”) and _____ (“Seller”), this letter (“Initial Energy Delivery Date Confirmation Letter”) serves to document the Parties’ further agreement that (i) the Conditions Precedent to the occurrence of the Initial Energy Delivery Date have been satisfied, and (ii) Buyer has accepted delivery of the Product, as specified in the Agreement, as of this _____ day of _____, (the “Initial Energy Delivery Date”). All capitalized terms not defined herein shall have the meaning set forth in the Agreement.

Seller represents to Buyer that it has been granted status as an [Exempt Wholesale Generator] [Qualifying Facility]. Additionally Seller provides the following FERC Tariff information for reference purposes only:

Tariff: _____ Dated: _____ Docket Number: _____

IN WITNESS WHEREOF, each Party has caused this Initial Energy Delivery Date Confirmation Letter to be duly executed by its authorized representative as of the date of last signature provided below:

<u>[SELLER]</u>	<u>PACIFIC GAS AND ELECTRIC COMPANY</u>
<u>Signature:</u> _____	<u>Signature:</u> _____
<u>Name:</u> _____	<u>Name:</u> _____
<u>Title:</u> _____	<u>Title:</u> _____
<u>Date:</u> _____	<u>Date:</u> _____

APPENDIX III
FORM OF PROGRESS REPORT

Progress Report

of

("Seller")

provided to

Pacific Gas and Electric Company
("Buyer")

[Date]

Instructions.

Any capitalized terms used in this report which are not defined herein shall have the meaning ascribed to them in the Power Purchase Agreement by and between _____, (“Seller”) and Pacific Gas and Electric Company dated _____, (the “Agreement”).

Seller shall review the status of each Milestone of the construction schedule for the Project and Seller shall identify such matters referenced in clauses (i)-(v) below as known to Seller and which in Seller’s reasonable judgment are expected to adversely affect the schedule, and with respect to any such matters, shall state the actions which Seller intends to take to ensure that the Milestones will be attained by their required dates. Such matters may include, but shall not be limited to:

(i) Any material matter or issue arising in connection with a Governmental Approval, or compliance therewith, with respect to which there is an actual or threatened dispute over the interpretation of a Law, actual or threatened opposition to the granting of a necessary Governmental Approval, any organized public opposition, any action or expenditure required for compliance or obtaining approval that Seller is unwilling to take or make, or in each case which could reasonably be expected to materially threaten or prevent financing of the Units or related Project, attaining any Milestone, or obtaining any contemplated agreements with other parties which are necessary for attaining any Milestone or which otherwise reasonably could be expected to materially threaten Seller’s ability to attain any Milestone.

(ii) Any development or event in the financial markets or the independent power industry, any change in taxation or accounting standards or practices or in Seller’s business or prospects which reasonably could be expected to materially threaten financing of the Project, attainment of any Milestone or materially threaten any contemplated agreements with other parties which are necessary for attaining any Milestone or could otherwise reasonably be expected to materially threaten Seller’s ability to attain any Milestone;

(iii) A change in, or discovery by Seller of, any legal or regulatory requirement which would reasonably be expected to materially threaten Seller’s ability to attain any Milestone;

(iv) Any material change in the Seller’s schedule for initiating or completing any material aspect of Project;

(v) The status of any matter or issue identified as outstanding in any prior Progress Report and any material change in the Seller’s proposed actions to remedy or overcome such matter or issue.

For guidance, each “overview” subsection shall include a summary of the status and progress of major activities associated with that section, whether planned, in progress, or completed, including relevant dates. Each “recent activities” subsection shall include details of activities during the previous month. Each “expected activities” subsection shall include a brief list of major activities planned for the current month.

Seller shall complete, certify, and deliver this form of Progress Report to [REDACTED], together with all attachments and exhibits, with copies of this report delivered to GCMTGroup@pge.com and [REDACTED].

1. Executive Summary

Please provide an overview of the Project, including technology, size, location, and ownership.

Please provide a brief chronological cumulative summary of the **major** activities completed for each of the following aspects of the Project. Include the date each item was added to the summary (e.g., in Milestone section “January 2012 – notice of Construction Start Date milestone achieved was reported to PG&E on January 15, 2012” and in Construction section “January 2012 - Notice to Proceed was issued to EPC contractor on January 10, 2012”):

- 1.1 Milestones**
- 1.2 Governmental Approvals**
- 1.3 Financing**
- 1.4 Property Acquisition**
- 1.5 Design and Engineering**
- 1.6 Major Equipment procurement**
- 1.7 Construction**
- 1.8 Interconnection**
- 1.9 Startup**

2. Milestones

In this section, please include information on each Milestone listed in the Cover Sheet, plus any additional significant milestones related to the project.

2.1 Milestone schedule

Please state the status and progress of each Milestone. Provide the date of completion of completed Milestone(s) and the expected date of completion of uncompleted Milestone(s). The expected date is the current best estimate, and may change from time to time as better information becomes available.

2.2 Remedial Action Plan (applicable if Seller fails to achieve a Milestone by the Milestone Date)

Please describe in detail any delays (actual or anticipated) beyond the scheduled Milestone dates. Describe the cause of the delay (e.g., governmental approvals, financing, property acquisition, design activities, equipment procurement, project construction, interconnection, or any other factor). Describe Seller’s Remedial Action Plan which shall include detailed plans to achieve the missed Milestone and subsequent Milestones.

3. Governmental Approvals

In this section, please include information on each of the Governmental Approvals required for the construction of the Units and the status thereof. List the applicable government agency, the type of application/approval requested, and the dates (expected or actual) of significant activity. Significant activity includes, but is not limited to, application submission, notice of complete application, notice of preparation, public hearing or comment period, draft documents and/or approvals, final documents and/or approvals, notice of determination, and/or issuance of permit. If the government agency maintains a website with information on the approval process for the Project, please provide a link.

3.1 Environmental Impact Report/Statement (EIR/EIS)

Please describe the environmental review process and each of the Governmental Approval(s) to be obtained for the Project. Provide the status and completion date (expected or actual) of each significant activity in the process.

3.2 Other Governmental Approvals

Please describe each of the other Governmental Approvals to be obtained for the Project. Provide the status and completion date (expected or actual) of each significant activity.

3.3 Recent Governmental Approval activities

Please describe in detail the Governmental Approval activities that occurred during the previous calendar month.

3.4 Expected Governmental Approval activities

Please list all Governmental Approval activities that are expected to be performed during the current calendar month.

3.5 Governmental Approval Notices received

Please attach to this Progress Report copies of any Notices related to Governmental Approval activities received during the previous calendar month.

4. Financing Activities

In this section, please include information on each separate phase of financing for the Project. Include information on debt, equity, and/or federal or state loans or grants.

4.1 Overview of financing activities

Please provide a summary of the status and progress of each major financing activity, including the date of execution of significant documents, and information on the expected timing of future significant activities.

4.2 Recent financing activities

Please describe in detail the financing activities that occurred during the previous calendar month.

4.3 **Expected financing activities**

Please list the financing activities that are expected to be performed during the current calendar month.

5. Property Acquisition Activities

In this section, please include information on property acquisition or site control activities for the Project.

5.1 **Overview of property acquisition activities**

Please provide a summary of the status and progress of each major property acquisition activity, including the date of execution of significant documents, and information on the expected timing of future significant activities.

5.2 **Recent property acquisition activities**

Please describe in detail the property acquisition activities that occurred during the previous calendar month.

5.3 **Expected property acquisition activities**

Please list the property acquisition activities that are expected to be performed during the current calendar month.

6. Design and Engineering Activities

In this section, please include information on the status of design and engineering for the Project.

6.1 **Overview of design activities**

Please provide a summary of the status and progress of each major design or engineering activity, including dates of completion of significant activities and expected timing of future activities.

6.2 **Recent design activities**

Please describe in detail the design activities that occurred during the previous calendar month.

6.3 **Expected design activities**

Please list the design activities that are expected to be performed during the current calendar month.

7. Major Equipment Procurement

In this section, please include information on all major equipment to be procured for all portions of the Project to be completed by Seller, including switchyards, substations and any other interconnection equipment, in addition to generating and auxiliary equipment.

7.1 Overview of major equipment procurement activities

For each type of equipment, list the number of each major item to be procured, the manufacturer, model number (if applicable), and rating. List the delivery schedule (expected or actual as applicable), breaking out the number of each item (to be) procured or delivered in each month.

7.2 Recent major equipment procurement activities

Please describe in detail the major equipment procurement activities that occurred during the previous calendar month.

7.3 Expected major equipment procurement activities

Please list the major equipment procurement activities that are expected to be performed during the current calendar month.

8. Construction Activities

In this section, please include information on the status of any construction-related factors that may affect the ability of the Project to deliver Product to the Buyer. Include information on the Project infrastructure, generating equipment, and major auxiliary equipment. Also include information on the substations, switchyards, gen-ties, telecommunications equipment or other interconnection facilities that are the direct responsibility of the Project.

8.1 Overview of major construction activities

Please provide a summary of the status and progress of each major construction activity for all portions of the Project, including a schedule showing expected or actual dates as applicable. Provide the name of the EPC Contractor, the date of execution of the EPC Contract, and the date of issuance of a full Notice to Proceed (or equivalent). For each major type of equipment, break out the number of each item (to be) installed and/or commissioned in each month.

8.2 Recent construction activities

Please describe in detail the construction activities that occurred during the previous calendar month.

8.3 Expected construction activities

Please list the interconnection activities that are expected to be performed during the current calendar month.

8.4 EPC Contractor Progress Report

Please attach a copy of the Progress Reports received during the previous calendar month from the EPC Contractor pursuant to the construction contract between Seller and EPC Contractor, certified by the EPC Contractor as being true and correct as of the date issued.

8.5 Look-ahead construction schedule

Please provide a look-ahead construction schedule covering at least three months.

8.6 OSHA Recordables

Please list all OSHA recordables from the previous calendar month.

8.7 Work stoppages

Please describe any work stoppage from the previous calendar month and its effect on the construction schedule.

9. Interconnection Activities

In this section, please include information on interconnection-related factors that may affect the ability of the Project to deliver Product to the Buyer. Include information on the status of interconnection studies, Interconnection Agreements, design and construction of Interconnection Facilities (e.g., substations, switchyards, gen-ties, system protection schemes, telecommunications equipment to the extent not already covered in the Project construction information in Section 8), Network Upgrades, and grid outage and/or interconnection schedules.

9.1 Overview of interconnection activities

Please provide a summary of the status and progress of each major interconnection activity including dates of completion of significant activities and expected timing of future activities.

9.2 Recent interconnection activities

Please describe in detail the interconnection activities that occurred during the previous calendar month.

9.3 Expected interconnection activities

Please list the interconnection activities that are expected to be performed during the current calendar month.

10. Startup

In this section, please include information on the status of activities related to preparation for Commercial Operation, including equipment testing, commissioning, release to operations, requirements of the grid operator, and any other activities that must be conducted before the Project may deliver Energy to the grid and/or declare Commercial Operation.

10.1 Overview of startup activities

Please provide a summary of the status and progress of each major startup activity including dates of completion of significant activities and expected timing of future activities.

10.2 Recent startup activities

Please describe in detail the startup activities that occurred during the previous calendar month.

10.3 Expected startup activities

Please list the startup activities that are expected to be performed during the current calendar month.

I, _____, on behalf of and as an authorized representative of _____, do hereby certify that any and all information contained in this Seller's Progress Report is true and accurate, and reflects, to the best of my knowledge, the current status of the construction of the Project as of the date specified below.

By: _____

Name: _____

Title: _____

Date: _____

[APPENDIX IV](#)

[CONSTRUCTION START AND COMMERCIAL OPERATION
CERTIFICATION FORMS AND PROCEDURES](#)

[Appendix IV-1: CONSTRUCTION START FORM OF CERTIFICATION](#)

[Appendix IV-2: COMMERCIAL OPERATION CERTIFICATION PROCEDURE](#)

[Attachment A Commercial Operation Form of Certification](#)

[Appendix IV-3: CAPACITY TEST PROCEDURE *\[Use for Baseload Product only\]*](#)

[Use this Appendix IV—1 for BOTH As-Available and Baseload Products]

APPENDIX IV-1

CONSTRUCTION START
FORM OF CERTIFICATION

(Date)

Director Contract Management and Settlements
Pacific Gas and Electric Company
77 Beale Street, Mail Code N12E
San Francisco, CA 94105-1702

Re: Construction Start Date

This certification (“Certification”) of the Construction Start Date is delivered by (“Seller”) to Pacific Gas and Electric Company (“Buyer”) in accordance with the terms of that certain Power Purchase Agreement dated _____ (“Agreement”) by and between Seller and Buyer. All capitalized terms used in this Certification but not otherwise defined herein shall have the respective meanings assigned to such terms in the Agreement. Seller hereby certifies and represents to Buyer all of the following:

- a) the EPC Contract related to the Project was executed on _____;
- b) [permitting agency name] issued grading permits to the Seller on _____; and
- c) the Notice to Proceed was issued on _____ (attached), and,
- d) mobilization at the Project Site commenced on _____.

IN WITNESS WHEREOF, the undersigned has executed this certificate on behalf of the Seller as of the _____ day of _____.

(Seller)

(Name)

(Position)

[LICENSED PROFESSIONAL ENGINEER]

By: _____

Name: _____

Title: _____

Date: _____

APPENDIX IV-2

COMMERCIAL OPERATION CERTIFICATION PROCEDURE

In accordance with the terms of that certain Power Purchase Agreement dated _____, 20__ by and between Pacific Gas and Electric Company (“Buyer”) and _____ (“Seller”) to declare and recognize the Commercial Operation Date of the Project, Seller shall provide all of the documents set forth herein to Buyer as of the Commercial Operation Date. All terms not defined herein shall have the meaning set forth in the Agreement.

(1) A certification from an authorized officer of Seller, substantially in the form of Attachment A to this Appendix IV-2, dated as of the Commercial Operation Date; and

(2) A certificate or report from a Licensed Professional Engineer containing all of the following:

(a) A statement that the Project has achieved Mechanical Completion and the date on which it was achieved;

(b) A statement that the Project has successfully completed Project Testing and the dates on which Seller has accepted the test results; and

(c) A statement that the Project has achieved Substantial Completion and the date on which it was achieved.

(3) Documentation that the Project has received permission to commence Commercial Operation from the Participating Transmission Owner and the CAISO or other Balancing Authority as applicable, including completion of all Reliability Network Upgrades (as defined in the CAISO Tariff) and satisfaction of all other requirements of the Generator Interconnection Agreement.

(4) Definitions.

(a) “Mechanical Completion” means that (i) all components and systems of the Project have been properly constructed, installed and functionally tested according to EPC Contract requirements in a safe and prudent manner that does not void any equipment or system warranties or violate any permits, approvals or Laws; (ii) the Project is ready for startup testing and commissioning; (iii) Seller has provided written acceptance to the EPC Contractor of mechanical completion as that term is specifically defined in the EPC Contract.

(b) “Project Testing Completion” means the written acceptance to the EPC Contractor of the completion of startup testing / commissioning, emissions testing (as applicable), and performance / acceptance / warranty testing (all such testing shall be collectively referred to as “Project Testing”) as required under the EPC Contract. The objectives of the tests shall be generally (i) to verify that the Project has been properly designed and constructed to meet the performance and operating requirements of the EPC Contract; (ii) to assure warranty coverage for equipment and systems over their warranty periods.

(c) “Substantial Completion” means when the following has occurred: (i) the Project is sufficiently complete, in accordance with the EPC Contract, that Seller has full and unrestricted use and benefit of the Project in the use for which it is intended; (ii) the Project has achieved Mechanical Completion; (iii) utilities are fully connected and operating normally; (iv) all necessary permits have been issued; (v) the Project is fully and properly interconnected and synchronized with the electrical grid and is capable of producing electricity in accordance with the EPC Contract;

(vi) the operating manual has been approved by Seller; (vii) all work other than incidental corrective and incidental punch list work is complete; and (viii) Seller has provided written acceptance to the EPC Contractor of substantial completion as that term is specifically defined in the EPC Contract.

APPENDIX IV-2 –Attachment A

COMMERCIAL OPERATION
FORM OF CERTIFICATION

This certification (“Certification”) of Commercial Operation is delivered by _____ (“Seller”) to Pacific Gas and Electric Company (“Buyer”) in accordance with the terms of that certain Power Purchase Agreement dated _____ (“Agreement”) by and between Seller and Buyer. All capitalized terms used in this Certification but not otherwise defined herein shall have the respective meanings assigned to such terms in the Agreement.

Seller hereby certifies and represents to Buyer the following:

- (1) Mechanical Completion of the Project was achieved on _____ [DATE] _____.
- (2) Project Testing Completion successfully occurred on:

[Seller to indicate each type of Project Testing and date completed]

- (a) _____ NAME OF TEST _____ [DATE]
- (b) _____ NAME OF TEST _____ [DATE]
- (c) _____ NAME OF TEST _____ [DATE]

- (3) Substantial Completion of the Project was achieved on _____ [DATE] _____
- (4) Pre-parallel inspection of the Project was successfully completed on _____ [DATE] _____
- (5) Authorization to parallel the Project was obtained on _____ [DATE] _____
- (6) Telemetry / SCADA visibility with PTO and CAISO grid control and power dispatch centers was obtained for the Project on _____ [DATE] _____
- (7) Reliability Network Upgrades (as defined in the CAISO Tariff) were completed on the project on _____ [DATE] _____
- (8) Power system stabilizer testing and calibration was obtained for the Project on _____ [DATE] _____ or, was not required
- (9) Full Capacity Deliverability Status Finding from CAISO was obtained for the Project on _____ [DATE] _____ or, was not required because the Project is Energy Only.
- (10) Permission to commence Commercial Operation was obtained from *[Name of Participating Transmission Owner, CAISO or other Balancing Authority as appropriate]* on _____ [DATE] _____

A certified statement of the Licensed Professional Engineer, attached hereto, has been provided as evidence of Commercial Operation of the Project to provide Product and meet, at a minimum, the requirements indicated herein.

EXECUTED by SELLER this _____ day of _____, 20__.

<u>[Licensed Professional Engineer]</u>	
<u>Signature:</u> _____	<u>Signature:</u> _____
<u>Name:</u> _____	<u>Name:</u> _____
<u>Title:</u> _____	<u>Title:</u> _____
	<u>Date:</u> _____
<u>License Number and LPE Stamp</u>	

[Use for Baseload Product only]

APPENDIX IV-3

CAPACITY TEST PROCEDURE

[To be developed by Buyer and Seller by using CAISO test procedures for the applicable technology]

APPENDIX V

GEP DAMAGES CALCULATION

In accordance with the provisions in Section 3.1(e)(ii), GEP Damages means the liquidated damages payment due by Seller to Buyer, calculated as follows:

$$\underline{[(A-B) X (C-D)]}$$

Where:

A = the Guaranteed Energy Production for the Performance Measurement Period, in MWh

B = Sum of Delivered Energy plus Deemed Delivered Energy, if any, over the Performance Measurement Period, in MWh

C= Replacement price for the Performance Measurement Period, in \$/MWh, which is the sum of (a) the simple average of the Integrated Forward Market hourly price for all the hours in the Performance Measurement Period, as published by the CAISO, for the Existing Zone Generation Trading Hub (as defined in the CAISO Tariff), in which the PNode resides, plus (b) \$50/MWh

D = the unweighted Contract Price specified in the Cover Sheet for the Performance Measurement Period, in \$/MWh

The Parties agree that in the above calculation of GEP Damages, the result of “(C-D)” is less than \$20/MWh, the “(C-D)” will be replaced with \$20/MWh.

APPENDIX VI

NOTIFICATION REQUIREMENTS FOR AVAILABLE CAPACITY AND PROJECT OUTAGES

A. NOTIFICATION REQUIREMENTS FOR ROUTINE START-UP AND SHUTDOWNS

Prior to paralleling or after disconnecting from the electric system, ALWAYS follow your balancing authority rules and notify the applicable Participating Transmission Owner's (PTO) switching center

- Call the applicable Participating Transmission Owner's (PTO) switching center and Buyer's Real-Time Desk to advise of the intent to parallel before any start-up.
- Call the applicable Participating Transmission Owner's (PTO) switching center and Buyer's Real-Time Desk after the unit has been paralleled and report the parallel time and intended unit output.
- Call the applicable Participant Transmission Owner's (PTO) switching center and Buyer's Real-Time Desk after any routine separation and report the separation time as well as the date and time estimate for return to service.

B. SUBMISSION OF AVAILABLE CAPACITY AND PLANNED OUTAGES

1. Submit information by posting to PG&E's approved web-based system, which is located at www.pge.com under "Business to Business," or alternative website designated by PG&E (both, "PG&E's Website"). Once directed to the appropriate page, enter the username and password assigned by PG&E's Bilateral Settlements Group. If PG&E's Website is unavailable, implement the procedures set forth below:

- a. For all email correspondence, enter the following in the email subject field: Delivery Date Range, Company Name, Contract Name, Email Purpose, Date Range (For example: "dd/mm/yyyy through dd/mm/yyyy, XYZ Company Project #2, Daily Forecast of Available Capacity,")
- b. For Annual Forecasts of Available Capacity, email to DAenergy@pge.com and Bilat Settlements@pge.com.
- c. For Monthly and Daily Forecasts of Available Capacity, email to DAenergy@pge.com.
- d. For Daily Forecasts of Available Capacity after fourteen (14) hours before the WECC Preschedule Day, but before the CAISO deadline for submitting Schedules into the Day-Ahead Market, call primary phone (415) 973-1971 or backup phone (415) 973-4500. Also send email to DAenergy@pge.com.
- e. For Hourly Forecasts of Available Capacity, call PG&E's Real Time Desk at (415) 973-4500 and email to RealTime@pge.com.

f. For Planned Outages and Prolonged Outages, complete the specifics below and submit by email to MerchantOutages@pge.com, DAenergy@pge.com, ESMSOutageCoordinator@pge.com, and Bilat_Settlements@pge.com.

i. **Email subject field: Company Name, Contract Name, Email Purpose, Date Range (For example: “dd/mm/yyyy through dd/mm/yyyy, XYZ Company Project #2, Daily Forecast of Available Capacity”)**

ii. **Email body:**

1. Type of Outage: Planned Outage or Prolonged Outage

2. Start Date and Start Time

3. Estimated or Actual End Date and End Time for Outage

4. Date and time when reported to PG&E and name(s) of PG&E representative(s) contacted

5. Text description of additional information as needed, including, but not limited to, changes to a Planned Outage or Prolonged Outage.

6. Contact name: first and last name of the individual at the Unit to contact regarding the outage(s) at issue in the email.

C. FORCED OUTAGE REPORTING

1. Forced Outages – Seller shall notify PG&E Merchant Generation desk verbally at (415) 973-4500 within ten (10) minutes of event or as soon as reasonably possible, after the safety of all personnel and securing of all facility equipment.

a. Verbal notification shall include time of forced outage, cause, current availability and estimated return date and time.

b. After verbally notifying PG&E Merchant Generation desk of the forced outage, Seller shall also put forth commercially reasonable efforts to notify PG&E Settlements via PG&E’s Website, as defined above.

c. If PG&E’s Website is unavailable, submit the following information via email to Bilat_Settlements@pge.com.

i. **Email subject field: Company Name, Contract Name, Email Purpose, Date Range (For example: “dd/mm/yyyy through dd/mm/yyyy, XYZ Company Project #2, Daily Forecast of Available Capacity”)**

ii. **Email body:**

1. Type of Outage: Forced Outage

2. Start Date and Start Time

3. Estimated or Actual End Date and End Time

4. *Date and time when reported to PG&E and name(s) of PG&E representative(s) contacted.*
5. *Text description of additional information as needed.*
6. *Primary and secondary causes of Forced Outage, including a detailed description of specific equipment involved and the nature of the problem or condition.*
7. *Equipment description and nature of work being performed. For generation outages, include NERC Generation Availability Data System (GADS) numbers (as available) that identify the specific equipment and type of work that affect restrictions. Include additional equipment designations as available.*
8. *Text description of additional information as needed, including, but not limited to, changes to a previously scheduled Outage, links/cross-references to related outage cards and log entries, outage classifications per the CAISO Tariff, etc.*
9. *Associated events, e.g. operation of Special Protection Schemes.*
10. *Impact on CAISO-controlled Grid.*

APPENDIX VII

FORM OF CONSENT TO ASSIGNMENT

CONSENT AND AGREEMENT

This CONSENT AND AGREEMENT (“Consent and Agreement”) is entered into as of [_____, 2____], between PACIFIC GAS AND ELECTRIC COMPANY (“PG&E”), and [_____] , as collateral agent (in such capacity, “Financing Provider”), for the benefit of various financial institutions (collectively, the “Secured Parties”) providing financing to [_____] (“Seller”). PG&E, Seller, and the Financing Provider shall each individually be referred to as a “Party” and collectively as the “Parties”.

Recitals

A. _____ Pursuant to that certain Power Purchase Agreement dated as of _____, 2____ (as amended, modified, supplemented or restated from time to time, as including all related agreements, instruments and documents, collectively, the “Assigned Agreement”) between PG&E and Seller, PG&E has agreed to purchase energy from Seller.

B. _____ The Secured Parties have provided, or have agreed to provide, to Seller financing (including a financing lease) pursuant to one or more agreements (the “Financing Documents”), and require that Financing Provider be provided certain rights with respect to the “Assigned Agreement” and the “Assigned Agreement Accounts,” each as defined below, in connection with such financing.

C. _____ In consideration for the execution and delivery of the Assigned Agreement, PG&E has agreed to enter into this Consent and Agreement for the benefit of Seller.

Agreement

1. _____ Definitions. Any capitalized term used but not defined herein shall have the meaning specified for such term in the Assigned Agreement.

2. _____ Consent. Subject to the terms and conditions below, PG&E consents to and approves the pledge and assignment by Seller to Financing Provider pursuant to the Loan Agreement and/or Security Agreement of (a) the Assigned Agreement, and (b) the accounts, revenues and proceeds of the Assigned Agreement (collectively, the “Assigned Agreement Accounts”).

3. _____ Limitations on Assignment. Financing Provider acknowledges and confirms that, notwithstanding any provision to the contrary under applicable law or in any Financing Document executed by Seller, Financing Provider shall not assume, sell or otherwise dispose of the Assigned Agreement (whether by foreclosure sale, conveyance in lieu of foreclosure or otherwise) unless, on or before the date of any such assumption, sale or disposition, Financing Provider or any third party, as the case may be, assuming, purchasing or otherwise acquiring the Assigned Agreement (a) cures any and all defaults of Seller under the Assigned Agreement which are capable of being cured and which are not personal to the Seller, (b) executes and delivers to PG&E a written assumption of all of Seller’s rights and obligations under the Assigned Agreement in form and substance reasonably satisfactory to PG&E, (c) otherwise satisfies and complies with all requirements of the Assigned Agreement, (d) provides such tax and enforceability assurance as PG&E may reasonably request, and (e) is a Permitted Transferee (as defined below). Financing Provider further acknowledges that the assignment of the Assigned Agreement and the Assigned Agreement Accounts is for security purposes only and that Financing Provider has no rights under the Assigned

Agreement or the Assigned Agreement Accounts to enforce the provisions of the Assigned Agreement or the Assigned Agreement Accounts unless and until an event of default has occurred and is continuing under the Financing Documents between Seller and Financing Provider (a “Financing Default”), in which case Financing Provider shall be entitled to all of the rights and benefits and subject to all of the obligations which Seller then has or may have under the Assigned Agreement to the same extent and in the same manner as if Financing Provider were an original party to the Assigned Agreement.

“Permitted Transferee” means any person or entity who is reasonably acceptable to PG&E. Financing Provider may from time to time, following the occurrence of a Financing Default, notify PG&E in writing of the identity of a proposed transferee of the Assigned Agreement, which proposed transferee may include Financing Provider, in connection with the enforcement of Financing Provider’s rights under the Financing Documents, and PG&E shall, within thirty (30) business days of its receipt of such written notice, confirm to Financing Provider whether or not such proposed transferee is a “Permitted Transferee” (together with a written statement of the reason(s) for any negative determination) it being understood that if PG&E shall fail to so respond within such thirty (30) business day period such proposed transferee shall be deemed to be a “Permitted Transferee”.

4. Cure Rights.

(a) Notice to Financing Provider by PG&E. PG&E shall, concurrently with the delivery of any notice of an event of default under the Assigned Agreement (each, an “Event of Default”) to Seller (a “Default Notice”), provide a copy of such Default Notice to Financing Provider pursuant to Section 9(a) of this Consent and Agreement. In addition, Seller shall provide a copy of the Default Notice to Financing Provider the next business day after receipt from PG&E, independent of any agreement of PG&E to deliver such Default Notice.

(b) Cure Period Available to Financing Provider Prior to Any Termination by PG&E. Upon the occurrence of an Event of Default, subject to (i) the expiration of the relevant cure periods provided to Seller under the Assigned Agreement, and (ii) Section 4(a) above, PG&E shall not terminate the Assigned Agreement unless it or Seller provides Financing Provider with notice of the Event of Default and affords Financing Provider an Additional Cure Period (as defined below) to cure such Event of Default. For purposes of this Agreement “Additional Cure Period” means (i) with respect to a monetary default, ten (10) days in addition to the cure period (if any) provided to Seller in the Assigned Agreement, and (ii) with respect to a non-monetary default, thirty (30) days in addition to the cure period (if any) provided to Seller in the Assigned Agreement.

(c) Failure by PG&E to Deliver Default Notice. If neither PG&E nor Seller delivers a Default Notice to Financing Provider as provided in Section 4(a), the Financing Provider’s applicable cure period shall begin on the date on which notice of an Event of Default is delivered to Financing Provider by either PG&E or Seller. Except for a delay in the commencement of the cure period for Financing Provider and a delay in PG&E’s ability to terminate the Assigned Agreement (in each case only if both PG&E and Seller fail to deliver notice of an Event of Default to Financing Provider), failure of PG&E to deliver any Default Notice shall not waive PG&E’s right to take any action under the Assigned Agreement and will not subject PG&E to any damages or liability for failure to provide such notice.

(d) Extension for Foreclosure Proceedings. If possession of the Project (as defined in the Assigned Agreement) is necessary for Financing Provider to cure an Event of Default and Financing Provider commences foreclosure proceedings against Seller within thirty (30) days of receiving notice of an Event of Default from PG&E or Seller, whichever is received first, Financing Provider shall be allowed a reasonable additional period to complete such foreclosure proceedings, such period not to exceed ninety (90) days; provided, however, that Financing Provider shall provide a written notice to PG&E that it intends

to commence foreclosure proceedings with respect to Seller within ten (10) business days of receiving a notice of such Event of Default from PG&E or Seller, whichever is received first. In the event Financing Provider succeeds to Seller's interest in the Project as a result of foreclosure proceedings, the Financing Provider or a purchaser or grantee pursuant to such foreclosure shall be subject to the requirements of Section 3 of this Consent and Agreement.

5. Setoffs and Deductions. Each of Seller and Financing Provider agrees that PG&E shall have the right to set off or deduct from payments due to Seller each and every amount due PG&E from Seller whether or not arising out of or in connection with the Assigned Agreement. Financing Provider further agrees that it takes the assignment for security purposes of the Assigned Agreement and the Assigned Agreement Accounts subject to any defenses or causes of action PG&E may have against Seller.

6. No Representation or Warranty. Seller and Financing Provider each recognizes and acknowledges that PG&E makes no representation or warranty, express or implied, that Seller has any right, title, or interest in the Assigned Agreement or as to the priority of the assignment for security purposes of the Assigned Agreement or the Assigned Agreement Accounts. Financing Provider is responsible for satisfying itself as to the existence and extent of Seller's right, title, and interest in the Assigned Agreement, and Financing Provider releases PG&E from any liability resulting from the assignment for security purposes of the Assigned Agreement and the Assigned Agreement Accounts.

7. Amendment to Assigned Agreement. Financing Provider acknowledges and agrees that PG&E may agree with Seller to modify or amend the Assigned Agreement, and that PG&E is not obligated to notify Financing Provider of any such amendment or modification to the Assigned Agreement. Financing Provider hereby releases PG&E from all liability arising out of or in connection with the making of any amendment or modification to the Assigned Agreement.

8. Payments under Assigned Agreement. PG&E shall make all payments due to Seller under the Assigned Agreement from and after the date hereof to [_____], as depository agent, to ABA No. [_____], Account No. [_____], and Seller hereby irrevocably consents to any and all such payments being made in such manner. Each of Seller, PG&E and Financing Provider agrees that each such payment by PG&E to such depository agent of amounts due to Seller from PG&E under the Assigned Agreement shall satisfy PG&E's corresponding payment obligation under the Assigned Agreement.

9. Miscellaneous.

(a) Notices. All notices hereunder shall be in writing and shall be deemed received (i) at the close of business of the date of receipt, if delivered by hand or by facsimile or other electronic means, or (ii) when signed for by recipient, if sent registered or certified mail, postage prepaid, provided such notice was properly addressed to the appropriate address indicated on the signature page hereof or to such other address as a party may designate by prior written notice to the other parties, at the address set forth below:

<u>If to Financing Provider:</u>	
<u>Name:</u>	
<u>Address:</u>	
<u>Attn:</u>	
<u>Telephone:</u>	
<u>Facsimile:</u>	
<u>Email:</u>	

<u>If to PG&E:</u>	
<u>Name:</u>	
<u>Address:</u>	
<u>Attn:</u>	
<u>Telephone:</u>	
<u>Facsimile:</u>	
<u>Email:</u>	

(b) No Assignment. This Consent and Agreement shall be binding upon and shall inure to the benefit of the successors and assigns of PG&E, and shall be binding on and inure to the benefit of the Financing Provider, the Secured Parties and their respective successors and permitted transferees and assigns under the loan agreement and/or security agreement.

(c) No Modification. This Consent and Agreement is neither a modification of nor an amendment to the Assigned Agreement.

(d) Choice of Law. The parties hereto agree that this Consent and Agreement shall be construed and interpreted in accordance with the laws of the State of California, excluding any choice of law rules which may direct the application of the laws of another jurisdiction.

(e) No Waiver. No term, covenant or condition hereof shall be deemed waived and no breach excused unless such waiver or excuse shall be in writing and signed by the party claimed to have so waived or excused.

(f) Counterparts. This Consent and Agreement may be executed in one or more duplicate counterparts, and when executed and delivered by all the parties listed below, shall constitute a single binding agreement.

(g) No Third Party Beneficiaries. There are no third party beneficiaries to this Consent and Agreement.

(h) Severability. The invalidity or unenforceability of any provision of this Consent and Agreement shall not affect the validity or enforceability of any other provision of this Consent and Agreement, which shall remain in full force and effect.

(i) Amendments. This Consent and Agreement may be modified, amended, or rescinded only by writing expressly referring to this Consent and Agreement and signed by all parties hereto.

IN WITNESS WHEREOF, each of PG&E and Financing Provider has duly executed this Consent and Agreement as of the date first written above.

PACIFIC GAS AND ELECTRIC COMPANY (PG&E)

By: _____
Name: _____
Title: _____

(Financing Provider), as collateral agent

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

The undersigned hereby acknowledges the Consent and Agreement set forth above, makes the agreements set forth therein as applicable to Seller, including the obligation of Seller to provide a copy of any Default Notice it receives from PG&E to Financing Provider the next business day after receipt by Seller, and confirms that the Financing Provider identified above and the Secured Parties have provided or are providing financing to the undersigned.

_____]name of Seller]

By: _____
Name: _____
Title: _____

APPENDIX VIII

SELLER DOCUMENTATION CONDITION PRECEDENT

Seller shall provide to Buyer all of the following documentation no later than five (5) Business Days after the Execution Date:

1. A copy of each of (A) the articles of incorporation, certificate of incorporation, operating agreement or similar applicable organizational document of Seller and (B) the by-laws or other similar document of Seller (collectively, "Charter Documents") as in effect, or anticipated to be in effect, on the Execution Date.
2. A certificate signed by an authorized officer of Seller, dated no earlier than ten (10) Business Days prior to the Execution Date, certifying (A) that attached thereto is a true and complete copy of the Charter Documents of the Seller, as in effect at all times from the date on which the resolutions referred to in clause (B) below were adopted to and including the date of such certificate; (B) that attached thereto is a true and complete copy of resolutions duly adopted by the board of directors (or other equivalent body) or evidence of all corporate or limited liability company action, as the case may be, of Seller, authorizing the execution, delivery and performance of this Agreement, and that such resolutions have not been modified, rescinded or amended and are in full force and effect, and (C) as to the name, incumbency and specimen signature of each officer of Seller executing this Agreement.
3. A certificate from the jurisdiction of Seller's incorporation or organization certifying that Seller is duly organized, validly existing and in good standing under the laws of such jurisdiction.
4. Evidence of Site control (e.g. lease with redacted price terms) satisfactory to Buyer.
5. Evidence of CEC Certification and Verification (pre-certification) satisfactory to Buyer.
6. A copy of the most recent financial statements (which may be unaudited) from Seller together with a certificate from the Chief Financial or equivalent officer of Seller, dated no earlier than ten (10) Business Days prior to the Execution Date, to the effect that, to the best of such officer's knowledge, (A) such financial statements are true, complete and correct in all material respects and (B) there has been no material adverse change in the financial condition, operations, Properties, business or prospects of Seller since the date of such financial statements.
7. An executed Letter of Concurrence substantially in the form specified in Appendix XI.

[Appendix IX applies to As-Available Product only]

APPENDIX IX

FORM OF ACTUAL AVAILABILITY REPORT

Pursuant to Section 3.1(l)(i), Seller shall prepare an Actual Availability Report in accordance with the procedures described in this Appendix IX.

- (a) Availability Workbook. Seller shall (i) collect the measurement data, listed in (b) below, in one (1) or more Microsoft Excel Workbooks (the "Availability Workbook") provided in a form and naming convention approved by Buyer and (ii) electronically send the Availability Workbook to an address provided by Buyer. The Actual Availability Report shall reflect the sum of the Settlement Interval Actual Available Capacity of all generators as measured by such generator's internal turbine controller.
- (b) Log of Availability. The Availability Workbook shall be created on a single, dedicated Excel worksheet and shall be in the form of Attachment A to this Appendix IX.

APPENDIX IX

Attachment A

Form of Actual Availability Report

Seller's Actual Availability Report

All amounts are in MW's

<u>Settlement Interval No.</u>	<u>Date</u>	<u>HE1</u>	<u>HE2</u>	<u>HE3</u>	<u>HE4</u>	<u>HE5</u>	<u>HE6</u>	<u>HE7</u>	<u>HE8</u>	<u>HE9</u>	<u>HE10</u>	<u>HE11</u>	<u>HE12</u>	<u>HE13</u>	<u>HE14</u>	<u>HE15</u>	<u>HE16</u>	<u>HE17</u>	<u>HE18</u>	<u>HE19</u>	<u>HE20</u>	<u>HE21</u>	<u>HE22</u>	<u>HE23</u>	<u>HE24</u>
<u>1</u>	<u>mm/dd/yyyy</u>																								
<u>2</u>	<u>mm/dd/yyyy</u>																								
<u>3</u>	<u>mm/dd/yyyy</u>																								
<u>4</u>	<u>mm/dd/yyyy</u>																								
<u>5</u>	<u>mm/dd/yyyy</u>																								
<u>6</u>	<u>mm/dd/yyyy</u>																								
<u>1</u>	<u>mm/dd/yyyy</u>																								
<u>2</u>	<u>mm/dd/yyyy</u>																								
<u>3</u>	<u>mm/dd/yyyy</u>																								
<u>4</u>	<u>mm/dd/yyyy</u>																								
<u>5</u>	<u>mm/dd/yyyy</u>																								
<u>6</u>	<u>mm/dd/yyyy</u>																								
<u>1</u>	<u>mm/dd/yyyy</u>																								
<u>2</u>	<u>mm/dd/yyyy</u>																								
<u>3</u>	<u>mm/dd/yyyy</u>																								
<u>4</u>	<u>mm/dd/yyyy</u>																								
<u>5</u>	<u>mm/dd/yyyy</u>																								
<u>6</u>	<u>mm/dd/yyyy</u>																								

Date/Time of Submittal

APPENDIX X

TELEMETRY PARAMETERS FOR WIND OR SOLAR FACILITY

<u>Technology Type</u>	<u>Telemetry Parameters</u>	<u>Units</u>	
<u>Solar Photovoltaic</u>	<u>Back Panel Temperature</u>	<u>°C</u>	
	<u>Global Horizontal Irradiance</u>	<u>W/m²</u>	
	<u>Plane of Array Irradiance (If PV is fixed)</u> <u>Direct Normal Irradiance (If PV is Tracking)</u>	<u>W/m²</u>	
	<u>Wind Speed</u>	<u>m/s</u>	
	<u>Peak Wind Speed (Within 1 minute)</u>	<u>m/s</u>	
	<u>Wind Direction</u>	<u>Degrees</u>	
	<u>Ambient Air Temperature</u>	<u>°C</u>	
	<u>Dewpoint Air Temperature or Relative Humidity</u>	<u>°C</u>	
	<u>Horizontal Visibility</u>	<u>m</u>	
	<u>Precipitation (Rain Rate)</u>	<u>mm/hr</u>	
	<u>Precipitation (Running 30 day total)</u>	<u>mm</u>	
	<u>Barometric Pressure</u>	<u>Millibars</u> <u>Or</u> <u>Hecto Pascals (HPa)</u>	
	<u>Solar Thermal or Solar Trough</u>	<u>Global Horizontal Irradiance</u>	<u>W/m²</u>
<u>Plane of Array Irradiance (If PV is fixed)</u> <u>Direct Normal Irradiance (If PV is Tracking)</u>		<u>W/m²</u>	
<u>Wind Speed</u>		<u>m/s</u>	
<u>Peak Wind Speed (Within 1 minute)</u>		<u>m/s</u>	
<u>Wind Direction</u>		<u>Degrees</u>	
<u>Ambient Air Temperature</u>		<u>°C</u>	
<u>Dewpoint Air Temperature or Relative Humidity</u>		<u>°C</u>	
<u>Horizontal Visibility</u>		<u>m</u>	
<u>Precipitation (Rain Rate)</u>		<u>mm/hr</u>	
<u>Precipitation (Running 30 day total)</u>		<u>mm</u>	
<u>Barometric Pressure</u>		<u>Millibars</u> <u>Or</u> <u>Hecto Pascals (HPa)</u>	
<u>Wind</u>		<u>Wind Speed (measured at hub height)</u>	<u>m/s</u>
	<u>Peak Wind Speed (Within 1 minute, measured at hub height)</u>	<u>m/s</u>	
	<u>Wind Direction</u>	<u>Degrees</u>	
	<u>Wind Speed Standard Deviation</u>	<u>--</u>	
	<u>Wind Direction Standard Deviation</u>	<u>--</u>	
	<u>Barometric Pressure (measured at hub height)</u>	<u>Millibars</u> <u>Or</u> <u>Hecto Pascals (HPa)</u>	
	<u>Ambient Temperature (measured at hub height)</u>	<u>°C</u>	

APPENDIX XI

FORM OF LETTER OF CONCURRENCE

[Date]

[Name]

[Position]

[Company]

[Address]

Re: Letter of Concurrence Regarding Control of [Name] Facility

This letter sets forth the understanding of the degree of control exercised by Pacific Gas and Electric Company (“PG&E”) and [Company Name] with respect to [Facility Name (the “Facility”)] for the purposes of facilitating compliance with the requirements of the Federal Energy Regulatory Commission’s (“Commission”) Order No. 697.¹ Specifically, Order No. 697 requires that sellers filing an application for market-based rates, an updated market power analysis, or a required change in status report with regard to generation specify the party or parties they believe have control of the generation facility and extent to which each party holds control.² The Commission further requires that “a seller making such an affirmative statement seek a ‘letter of concurrence’ from other affected parties identifying the degree to which each party controls a facility and submit these letters with its filing.”³

PG&E and [Company Name] have executed a [power purchase and sale agreement (the “Agreement”)] with regard to the Facility. The Facility is a [XX] MW [description] facility located in [County, State]. Pursuant to the Agreement, [Company Name] maintains sole control of the Facility. [Company Name] agrees to provide subsequent Letters of Concurrence as may be necessary should any of the information provided herein change after the execution date of this letter.

If you concur with the statements made in this letter, please countersign the letter and send a copy to me.

Best regards,

[Author]

[Position]

Pacific Gas and Electric Company

¹ Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities, Order No. 697 at P 186-187, FERC Stats. & Regs. ¶ 31,252, clarified, 121 FERC ¶ 61,260 (2007), order on reh’g, Order No. 697-A, FERC Stats. & Regs. ¶ 31,268 (2008), clarified, 124 FERC ¶ 61,055 (2008), order on reh’g, Order No. 697-B, FERC Stats. & Regs. ¶ 31,285 (2008), order on reh’g, Order No. 697-C, FERC Stats. & Regs. ¶ 31,291 (2009), order on reh’g, Order No. 697-D, FERC Stats. & Regs. ¶ 31,305 (2010).

² Order No. 697 at P 186.

³ Order No. 697 at P 187.

Concurring Statement

On behalf of [Company Name], I am authorized to countersign this letter in concurrence with its content.

By: _____

[Name]

[Company Position]

[Company Name]

APPENDIX XII

SUPPLIER DIVERSITY PROGRAM

1. Seller shall provide Women-, Minority-, and service Disabled Veteran-owned Business Enterprises, as verified pursuant to the procedures prescribed in Section 2 of CPUC General Order 156 (“WMDVBE”), the maximum practicable opportunity to participate in the performance of work supporting Seller’s construction, operation, and maintenance of the Project. General Order 156 can be found on <http://www.cpuc.ca.gov/puc/documents/go.htm>.
2. Upon request from Buyer, Seller shall provide a separate “Supplier Plan” consisting of a specific list of suppliers that may participate in the performance of the work supporting the construction of the Project prior to the Commercial Operation Date and operation and maintenance of the Project after the Initial Energy Delivery Date, and a statement setting forth any additional efforts Seller will employ to increase the participation of WMDVBE suppliers supporting the construction, operation and maintenance of the Project.
3. Upon request from Buyer, but no less than once per 365 day period of time between the Execution Date and the end of the Delivery Term, Seller shall report its spending with WMDVBE suppliers per instructions to be provided by PG&E.
4. Targets.
 - a) Seller’s supplier diversity spending target for work supporting the construction of the Project prior to the Commercial Operation Date is _____ percent (____ %) as measured relative to Seller’s total expenditures on construction of the Project prior to the Commercial Operation Date, and;
 - b) Seller’s annual supplier diversity spending target for work supporting the operation and maintenance of the Project after the Initial Energy Delivery Date is _____ percent (____ %) as measured relative to the net payments made by Buyer to Seller in each Contract Year.
5. Seller shall use good faith efforts in meeting the requirements of this Appendix XII which efforts shall be material obligations.

[Bracketed language applicable to WMDVBE Sellers only]

6. Seller is a WMDVBE, as certified by _____ [please identify the certifying agency].

PV PROGRAM: Form of Power Purchase Agreement

Standard contract terms and conditions shown in shaded text are those that “may not be modified” per CPUC Decision Decisions (“D.”) 07-11-025 are shown in shaded text. 11-025; D.10-03-021, as modified by D.11-01-025; and D.13-11-024.

POWER PURCHASE AGREEMENT

Between

PACIFIC GAS AND ELECTRIC COMPANY
(as “Buyer”)

and

(as “Seller”)

Note 1: This Form of Power Purchase Agreement requires deliveries to PG&E in PG&E’s service territory.

*Note 2: This Form of Power Purchase Agreement is available only for **p**Projects of **3-1 MW** to 20 MW (AC).*

POWER PURCHASE AGREEMENT

TABLE OF CONTENTS

PREAMBLE

GENERAL TERMS AND CONDITIONS

ARTICLE ONE: GENERAL DEFINITIONS	1
ARTICLE TWO: GOVERNING TERMS AND TERM	19 <u>22</u>
2.1 Entire Agreement	19 <u>22</u>
2.2 Interpretation	19 <u>23</u>
2.3 Authorized Representatives	20 <u>23</u>
2.4 <u>Separation of Functions</u>	<u>23</u>
<u>2.5</u> Conditions Precedent	20 <u>23</u>
2.5 <u>2.6</u> Term	20 <u>24</u>
2.6 <u>2.7</u> Binding Nature	21 <u>24</u>
ARTICLE THREE: OBLIGATIONS AND DELIVERIES	21 <u>25</u>
3.1 Seller's and Buyer's Obligations	21 <u>25</u>
3.2 Green Attributes	30 <u>35</u>
3.3 Resource Adequacy	30 <u>36</u>
3.4 Transmission and Scheduling	30 <u>36</u>
3.5 Standards of Care	34 <u>40</u>
3.6 Metering	35 <u>41</u>
3.7 Outage Notification	35 <u>41</u>
3.8 Operations Logs and Access Rights	37 <u>43</u>
3.9 New Generation Facility	37 <u>43</u>
ARTICLE FOUR: COMPENSATION; MONTHLY PAYMENTS	42 <u>47</u>
4.1 Contract Price	42 <u>47</u>
4.2 TOD Periods	42 <u>47</u>
4.3 <u>Capacity Factor</u>	<u>47</u>
<u>4.4</u> TOD Factors and Monthly TOD Payment	43 <u>48</u>
4.4 <u>4.5</u> Excess Delivered <u>and Deemed Delivered</u> Energy	43 <u>49</u>
4.5 <u>4.6</u> CAISO Charges	44 <u>50</u>
4.6 <u>Test Period Payments</u>	44
4.7 Additional Compensation	45 <u>50</u>
ARTICLE FIVE: EVENTS OF DEFAULT; PERFORMANCE REQUIREMENT; REMEDIES	45 <u>51</u>
5.1 Events of Default	45 <u>51</u>
5.2 Remedies	47 <u>52</u>
5.3 Calculation of Termination Payment	48 <u>53</u>
5.4 Notice of Payment of Termination Payment	48 <u>53</u>

5.5	Disputes With Respect to Termination Payment.....	48 <u>54</u>
5.6	Rights And Remedies Are Cumulative	49 <u>54</u>
5.7	Duty to Mitigate	49 <u>54</u>
5.8	Damage Payment for Failure to Achieve Guaranteed Dates	49 <u>54</u>
ARTICLE SIX: PAYMENT		49 <u>54</u>
6.1	Billing and Payment; Remedies	49 <u>54</u>
6.2	Disputes and Adjustments of Invoices	50 <u>55</u>
ARTICLE SEVEN: LIMITATIONS		50 <u>55</u>
7.1	Limitation of Remedies, Liability and Damages.....	50 <u>55</u>
ARTICLE EIGHT: CREDIT AND COLLATERAL REQUIREMENTS.....		51 <u>56</u>
8.1	Buyer Financial Information	51 <u>56</u>
8.2	Seller Financial Information.....	52 <u>56</u>
8.3	Grant of Security Interest/Remedies	52 <u>56</u>
8.4	Performance Assurance.....	52 <u>57</u>
8.5	Letter of Credit.....	54 <u>58</u>
ARTICLE NINE: GOVERNMENTAL CHARGES		55 <u>59</u>
9.1	Cooperation	55 <u>59</u>
9.2	Governmental Charges	55 <u>59</u>
ARTICLE TEN: MISCELLANEOUS.....		56 <u>60</u>
10.1	Recording	56 <u>60</u>
10.2	Representations and Warranties	56 <u>60</u>
10.3	Covenants	58 <u>61</u>
10.4	Title and Risk of Loss	58 <u>62</u>
10.5	Indemnities	58 <u>62</u>
10.6	Assignment.....	59 <u>62</u>
10.7	Confidentiality.....	60 <u>63</u>
10.8	RPS Confidentiality.....	61 <u>64</u>
10.9	Audit.....	61 <u>64</u>
10.10	Insurance	61 <u>64</u>
10.11	Access to Financial Information.....	64 <u>66</u>
10.12	Governing Law.....	64 <u>66</u>
10.13	General	65 <u>66</u>
10.14	Severability.....	65 <u>67</u>
10.15	Counterparts	65 <u>67</u>
10.16	Mobile Sierra.....	66 <u>67</u>
ARTICLE ELEVEN: TERMINATION EVENTS 66 <u>67</u>		
11.1	Force Majeure Termination Event	66 <u>67</u>

ARTICLE TWELVE: DISPUTE RESOLUTION ~~68~~69

 12.1 Intent of the Parties ~~68~~69

 12.2 Management Negotiations ~~68~~69

 12.3 Arbitration Initiation..... 69

 12.4 Arbitration Process ~~69~~70

ARTICLE THIRTEEN: NOTICES ~~70~~71

SIGNATURES 71

APPENDICES

The following Appendices constitute a part of this Agreement and are incorporated into this Agreement by reference:

Appendix I Form of Letter of Credit

Appendix II Initial Energy Delivery Date Confirmation Letter

Appendix III ~~Milestones Schedule~~[Form of Progress Report](#)

[Appendix IV Construction Start and Commercial Operation Certification Forms and Procedures](#)

[Appendix IV-1 Construction Start Form of Certification](#)

[Appendix IV-2 Commercial Operation Certification Procedure](#)

~~Attachment A Form of Monthly Progress Report~~

~~Appendix IV Project Description Including Description of Site~~

~~Appendix V Delivery Term Contract Quantity Schedule Appendix VI Commercial Operation Form of Certification~~

~~Appendix IV-3 Capacity Test Procedure Attachment A Form of Certification~~ [/For Baseload Product only/](#)

Appendix ~~VH~~[V](#) GEP Damages Calculation

Appendix ~~VIII~~[VI](#) Notification Requirements for Available Capacity and Project Outages

Appendix ~~IX~~ ~~Certification of Third Party Agreement~~

~~Appendix X Resource Adequacy~~

~~Appendix XI Notices List Appendix XII~~[VII](#) Form of Consent to Assignment

Appendix ~~XIII~~[VIII](#) Seller Documentation Condition Precedent

Appendix ~~XIV~~[IX](#) Form of Actual Availability Report [/For As-Available Product only/](#)

Attachment A Form of Actual Availability Report

[Appendix X Telemetry Parameters for Wind or Solar Facility](#)

[Appendix XI Form of Letter of Concurrence](#)

[Appendix XII Supplier Diversity Program](#)

POWER PURCHASE AGREEMENT

PREAMBLE

COVER SHEET

This Power Purchase Agreement, ~~together with the appendices and any other attachments referenced herein, is made and~~ (“Agreement”) is entered into between Pacific Gas and Electric Company, a California corporation (“Buyer” or “PG&E”), and ~~f~~ _____ *[insert name of Seller]*, a _____ *[include place of formation and business type]* (“Seller”), as of the Execution Date ~~set forth on the signature page hereof. Buyer and Seller hereby agree to the following:~~ The information contained in this Cover Sheet shall be completed by Seller and incorporated into the Agreement.

A. Transaction Type

Seller may not modify the Transaction Type designated in this Part A of the Cover Sheet at any time after the Execution Date.

Product: As-Available Non-Peaking
 As-Available Peaking
 Baseload

Deliverability:

Energy Only Status; or
 Full Capacity Deliverability Status
_____ If Full Capacity Deliverability Status is selected, provide the date upon which the Project has or is anticipated to have a Full Capacity Deliverability Status Finding:

Seller shall elect one of the following types of transactions pursuant to Section 3.1(b) of the Agreement:

Full Buy/Sell
 Excess Sale

Seller shall elect one of the following Delivery Terms:

ten (10) Contract Years
 fifteen (15) Contract Years
 twenty (20) Contract Years

B. Project Description Including Description of Site

- (i) Project name:
(ii) Project Site name:
(iii) Project physical address:

(iv) Total number of Units at the Project (committed and not committed to Buyer):

(v) Physical Interconnection Point of Project:

(vi) Service territory of Project (must be in PG&E's, SCE's or SDG&E's service territories):

(vii) Substation:

(viii) Technology type (e.g., wind, solar, geothermal, etc.):

(ix) The nameplate capacity of the Project (must be no less than 1 MW and no more than 20 MW):

(x) Contract Capacity: [] MW *[Provide the maximum capacity to be made available to PG&E pursuant to the transaction, which in the case of an Excess Sale transaction, may be less than the maximum capacity of the Project]*

(xi) Project Development:

(a) The Project is an:

Existing Project

New Project

(1) If the Project is a New Project:

(A) The date on which the Commercial Operation Date of the Project is expected (must be no later than the Guaranteed Commercial Operation Date):

(B) The Expected Construction Start Date of the Project:

(2) If the Project is an Existing Project:

(A) The Expected Initial Energy Delivery Date (which shall be no later than the Guaranteed Commercial Operation Date) is:

(b) Project development Milestone schedule *[to be completed by Buyer and Seller. Insert additional rows if necessary]:*

<u>Identify Milestone</u>	<u>Date for Completion</u>

(xii) Description of Units: The Site contains the following parcel description upon which the generating facility is located and as identified in a topographical map and also represented in a single line diagram attached to this Cover Sheet.

[INSERT MAP] and [INSERT PROJECT SINGLE LINE DIAGRAM]

(xiii) Supplier Diversity. For the purpose of Section 4 of the Supplier Diversity Program obligation set forth in Appendix XII of this Agreement, Seller’s supplier diversity spend target for work supporting the Project is ____%.

C. Contract Price

The Contract Price for each MWh of Product as measured by Delivered Energy in each Contract Year and the price for Deemed Delivered Energy in each Contract Year shall be as follows:

<u>Contract Year</u>	<u>Contract Price (\$/MWh)</u>
<u>1</u>	
<u>2</u>	
<u>3</u>	
<u>4</u>	
<u>5</u>	
<u>6</u>	
<u>7</u>	
<u>8</u>	
<u>9</u>	
<u>10</u>	
<u>11</u>	
<u>12</u>	
<u>13</u>	
<u>14</u>	
<u>15</u>	
<u>16</u>	
<u>17</u>	
<u>18</u>	
<u>19</u>	
<u>20</u>	

D. Delivery Term Contract Quantity Schedule

Length of Delivery Term (in Contract Years):

<u>Contract Year</u>	<u>Contract Quantity (MWh)</u>
<u>1</u>	
<u>2</u>	
<u>3</u>	
<u>4</u>	
<u>5</u>	

<u>Contract Year</u>	<u>Contract Quantity (MWh)</u>
<u>6</u>	
<u>7</u>	
<u>8</u>	
<u>9</u>	
<u>10</u>	
<u>11</u>	
<u>12</u>	
<u>13</u>	
<u>14</u>	
<u>15</u>	
<u>16</u>	
<u>17</u>	
<u>18</u>	
<u>19</u>	
<u>20</u>	

E. Collateral

- Project Development Security (provide dollar amount)

Dollar Amount: \$ _____

- Cash, or
- Letter of Credit

- Delivery Term Security (provide dollar amount)

Dollar Amount: \$ _____

- Cash, or
- Letter of Credit

Delivery Term Security is not applicable to photovoltaic offers less than 3 MW.

F. Buyer Bid Curtailment and Buyer Curtailment Orders.

Operational characteristics of the Project for Buyer Bid Curtailment and Buyer Curtailment Orders are listed below. Buyer, as Scheduling Coordinator, may request that CAISO modify the Master File for the Project to reflect the findings of a CAISO audit of the Project. In addition, Seller agrees to coordinate with Buyer or Third-Party SC, as applicable, to ensure all information provided to the CAISO regarding the operational and technical constraints in the Master File for the Project are accurate and are based on the true physical characteristics of the resource.

- Nameplate capacity of the Project: _____ MW
- Minimum operating capacity: _____ MW

- Ramp Rate: _____ MW/Minute

[For As-Available and Baseload Dispatchable Products]

- Advance notification required for Buyer Bid Curtailment and Buyer Curtailment Order: 5 Minutes or the Dispatch Interval (as defined in the CAISO Tariff), whichever is shorter.
- Minimum hold time between successive Buyer Bid Curtailment or Buyer Curtailment Orders: 5 Minutes.
- No maximum limitations on number of Start-ups.

[For Baseload Products]

- Maximum number of Buyer Bid Curtailment and Buyer Curtailment Orders per calendar day, month, year (if any such operational limitations exist): _____
- Maximum number of Start-ups per calendar day, month, year (if any such operational limitations exist): _____
- Advance notification required for a Buyer Bid Curtailment or Buyer Curtailment Order: _____ Minutes

Other Requirements:

- The Project will have unlimited number of hours annually for Buyer Curtailment Periods.
- The Project will be capable of receiving and responding to all Dispatch Instruction in accordance with Section 3.1(p).
- Start-Up Time (if applicable): _____ Minutes
- Minimum Run Time after Start-Up (if applicable): _____ Minutes
- Minimum Down Time after Shut-Down (if applicable): _____ Minutes
- Other-Specify _____

Note: Sellers should enter the maximum flexibility the Project can offer given the operational constraints of the technology.

G. Notices List

<u>Name: [Seller's Name], a [include place of formation and business type] ("Seller")</u>	<u>Name: Pacific Gas and Electric Company, a California corporation ("Buyer" or "PG&E")</u>
<u>All Notices: [Seller to complete]</u>	<u>All Notices:</u>
<u>Delivery Address:</u>	<u>Delivery Address:</u>
<u>Street:</u>	<u>77 Beale Street, Mail Code N12E</u>
<u>City: _____ State: _____ Zip: _____</u>	<u>San Francisco, CA 94105-1702</u>
<u>Mail Address: (if different from above)</u>	<u>Mail Address:</u>
	<u>P.O. Box 770000, Mail Code N12E</u>
	<u>San Francisco, CA 94177</u>
<u>Attn:</u>	<u>Attn: Candice Chan (CWW9@pge.com)</u>
	<u>Director, Contract Mgmt & Settlements</u>
<u>Phone:</u>	<u>Phone: (415) 973-7780</u>
<u>Facsimile:</u>	<u>Facsimile: (415) 972-5507</u>

DUNS:
Federal Tax ID Number:

Invoices:

Attn:

Phone:
Facsimile:

Scheduling:

Attn:
Phone:
Facsimile:

Payments:

Attn:

Phone:
Facsimile:

Wire Transfer:

BNK:
ABA:
ACCT:

Credit and Collections:

Attn:

Phone:
Facsimile:

With additional Notices of an Event of Default to Contract Manager:

Attn:

Phone:
Facsimile:

DUNS:
Federal Tax ID Number:

Invoices:

Attn: Azmat Mukhtar (ASM3@pge.com)
Manager, Bilateral Settlements
Phone: (415) 973-4277
Facsimile: (415) 973-2151

Scheduling:

Attn: Christopher McNeece (CMM4@pge.com)
Phone: (415) 973-4072
Facsimile: (415) 973-0400

Payments:

Attn: Azmat Mukhtar (ASM3@pge.com)
Manager, Bilateral Settlements
Phone: (415) 973-4277
Facsimile: (415) 973-2151

Wire Transfer:

BNK:
ABA:
ACCT:

Credit and Collections:

Attn: Justice Awuku (J2AT@pge.com)
Manager, Credit Risk Management
Phone: (415) 973-4144
Facsimile: (415) 973-4071

Contract Manager:

Attn: Chad Curran (CRCq@pge.com)
Manager, Contract Management
Phone: (415) 973-6105
Facsimile: (415) 972-5507

With additional Notices of an Event of Default to:

PG&E Law Department
Attn: Renewables Portfolio Standard attorney
Phone: (415) 973-4377
Facsimile: (415) 972-5952

PREAMBLE

This Power Purchase Agreement, together with the Cover Sheet, appendices and any other attachments referenced herein, is made and entered into between PG&E and Seller, as of the Execution Date set forth in the Cover Sheet. Buyer and Seller hereby agree to the following:

GENERAL TERMS AND CONDITIONS

~~ARTICLE ONE:~~ARTICLE ONE: GENERAL DEFINITIONS

1.1 “Actual Availability Report” has the meaning set forth in Section 3.1(l)(i)(G). ~~For As-Available Product generated by EIRP-eligible facilities only~~

1.2 ~~1.1~~ “~~Actual Availability Report~~Additional Extension” has the meaning set forth in Section 3.1(~~l~~ic).

1.3 ~~1.2~~ “Affiliate” means, with respect to any person or entity, any other person or entity (other than an individual) that (a) directly or indirectly, through one or more intermediaries, controls, or is controlled by such person or entity or (b) is under common control with such person or entity. For this purpose, “control” means the direct or indirect ownership of fifty percent (50%) or more of the outstanding capital stock or other equity interests having ordinary voting power.

1.4 ~~1.3~~ “Agreement” means this Power Purchase Agreement between Buyer and Seller, which is comprised of the Cover Sheet, Preamble, these General Terms and Conditions, and all appendices, schedules and any written supplements attached hereto and incorporated herein by references, as well as all written and signed amendments and modifications thereto. For purposes of Section 10.12, the word “agreement” shall have the meaning set forth in this definition. For purposes of Section 3.1(k)(viii), the word “contract” shall have the meaning set forth in this definition.

1.5 “Aggregated Project” means two or more facilities located on one or more contiguous or non-contiguous sites, where (a) each facility is composed of units that are under common ownership of the Seller and (b) each facility has a nameplate capacity of no less than 500 kW; provided that, all the facilities comprising the Aggregated Project share a single CAISO resource ID (that is, are deemed to deliver to the same PNode) and can all respond to a single electronic scheduling or dispatch order from either PG&E or the CAISO.

1.6 “Ancillary Services” has the meaning set forth in the CAISO Tariff.

1.7 ~~1.4~~ “Arbitration” has the meaning set forth in Section 12.3.

1.8 “As-Available Non-Peaking” Product is As-Available Product with a Capacity Factor of eighty percent (80%) or less averaged over all TOD Periods and less than ninety-five percent (95%) of expected output is in the Peak and Shoulder periods, as defined in Section 4.2.

1.9 “As-Available Peaking” Product is As-Available Product with a Capacity Factor of eighty percent (80%) or less averaged over all TOD Periods and ninety-five percent (95%) or more of expected output is in the Peak and Shoulder periods, as defined in Section 4.2.

1.10 “As-Available Product” means an As-Available Non-Peaking Product or an As-Available Peaking Product that is powered by one of the following sources, except for a *de minimis* amount of Energy

from other sources: (a) wind, (b) solar energy, (c) hydroelectric potential derived from small conduit water distribution facilities that do not have storage capability, or (d) other variable sources of energy that are contingent upon natural forces other than geothermal. Subject to the terms of this Agreement, (i) Seller is obligated to sell and deliver and (ii) Buyer is obligated to purchase and receive, the Energy component of As-Available Product from the Project whenever such Energy is capable of being generated from the Project. In contrast to Baseload Product, the Seller does not control the availability of fuel supply to the Project producing As-Available Product and lacks the ability to store energy and control the rate of output.

1.11 ~~1.5~~ “Availability Workbook” has the meaning set forth in Appendix IX.

1.12 ~~1.5~~ “Available Capacity” means the capacity from the Project, expressed in whole megawatts, that is available to generate Product. *[For As-Available Product facilities only]*

1.13 “Available Capacity” means the expected amount of Energy to be produced from the Project, expressed in megawatts. *[For Baseload Product facilities and small hydro facilities]*

1.14 ~~1.6~~ ~~“Availability Workbook”~~ “Balancing Authority” has the meaning set forth in Appendix ~~XIV~~, the CAISO Tariff.

1.15 ~~1.7~~ ~~“As-Available Product” means a Product for which, subject to the terms of this Agreement, (a) Seller is obligated to sell and deliver and (b) Buyer is obligated to purchase and receive, the Energy component of the Product from the Project whenever such Energy is capable of being generated from the Project.~~

1.16 ~~1.8~~ “Bankrupt” means with respect to any entity, such entity that (a) files a petition or otherwise commences, authorizes or acquiesces in the commencement of a proceeding or cause of action under any bankruptcy, insolvency, reorganization or similar Law, or has any such petition filed or commenced against it and such case filed against it is not dismissed in ninety (90) days, (b) makes an assignment or any general arrangement for the benefit of creditors, (c) otherwise becomes bankrupt or insolvent (however evidenced), (d) has a liquidator, administrator, receiver, trustee, conservator or similar official appointed with respect to it or any substantial portion of its property or assets, or (e) is generally unable to pay its debts as they fall due.

1.17 “Baseload” means a Product for which the Energy delivery levels are uniform twenty-four (24) hours per day, seven (7) days per week and has a Capacity Factor (averaged over all TOD Periods) greater than or equal to eighty percent (80%).

1.18 “Bid” has the meaning set forth in the CAISO Tariff.

1.19 ~~1.9~~ “Business Day” means any day except a Saturday, Sunday, or a Federal Reserve Bank holiday and shall be between the hours of 8:00 a.m. and 5:00 p.m. local time for the relevant Party’s principal place of business where the relevant Party, in each instance unless otherwise specified, shall be the Party from whom the Notice, payment or delivery is being sent and by whom the Notice or payment or delivery is to be received.

1.20 ~~1.10~~ “Buyer” has the meaning set forth in the ~~Preamble~~. Cover Sheet.

1.21 “Buyer Bid Curtailment” means the occurrence of all of the following:

(a) the CAISO provides notice to a Party or Buyer’s SC, requiring the Party to produce less Energy from the Project than forecasted to be produced from the Project for a period of time;

(b) for the same time period as referenced in (a), Buyer or Buyer’s SC;

(i) did not submit a Self-Schedule or an Energy Supply Bid for the MW subject to the reduction; or

(ii) submitted an Energy Supply Bid and the CAISO notice referenced in (a) is solely a result of CAISO implementing the Energy Supply Bid; or

(iii) submitted a Self-Schedule for less than the full amount of Energy forecasted to be produced from the Project; and

(c) no other circumstances exist that constitute a Planned Outage, Forced Outage, Force Majeure and/or a Curtailment Period during the same time period as referenced in (a).

1.22 “Buyer Curtailment Order” means the instruction from Buyer to Seller to reduce generation from the Project by the amount, and for the period of time set forth in such order, for reasons unrelated to a Planned Outage, Forced Outage, Force Majeure and/or Curtailment Order.

1.23 “Buyer Curtailment Period” means the period of time, as measured using current Settlement Intervals, during which Seller reduces generation from the Project pursuant to (a) Buyer Bid Curtailment or (b) a Buyer Curtailment Order. The Buyer Curtailment Period shall be inclusive of the time required for the Project to ramp down and ramp up; provided that such time periods to ramp down and ramp up shall be consistent with the Ramp Rate designated in the Cover Sheet.

1.24 ~~1.11~~ “Buyer’s Notice” has the meaning set forth in Section 3.9(e)(ii) or Section 11.1(b)(ii), as applicable.

1.25 ~~1.12~~ “Buyer’s WREGIS Account” has the meaning set forth in Section 3.1(k)(i).

1.26 ~~1.13~~ “CAISO” means the California Independent System Operator Corporation or any successor entity performing similar functions.

1.27 ~~1.14~~ “CAISO Global Resource ID” means the number or name assigned by the CAISO to the ~~CAISO revenue meter~~ Project.

~~1.28 1.15 —“CAISO Grid” means the system of transmission lines and associated facilities of the Participating Transmission Owners that have been placed under the CAISO’s operational control.~~

1.29 “CAISO Grid” has the same meaning as “CAISO Controlled Grid” as defined in the CAISO Tariff.

1.30 ~~1.16~~ “CAISO Penalties” means any fees, liabilities, assessments, or similar charges assessed by the CAISO for (a) violation of the CAISO Tariff and all applicable protocols, WECC rules or CAISO operating instructions or orders or (b) as a result of a Party’s failure to follow Good Utility Practices. In either case, “CAISO Penalties” do not include the costs and charges related to ~~S~~ scheduling and ~~imbalances~~ Imbalance Energy as addressed in Section ~~4.54.6~~ 4.54.6(b) of this Agreement.

1.31 ~~1.17~~ “CAISO Revenues” means the net amount resulting from (a) the credits and other payments received by Buyer, as Seller’s Scheduling Coordinator, as a result of test energy from the Project delivered ~~to the real-time market~~ by Seller during the Test Period, including revenues associated with CAISO dispatches and (b) the debits, costs, penalties and interest that are directly assigned by the CAISO to the CAISO Global Resource ID for the Project for, or attributable to, scheduling and deliveries from the Project under this Agreement, which amount may result in a negative or positive value.

1.32 ~~1.18~~ “CAISO Tariff” means the ~~CAISO~~ California Independent System Operator Corporation, Fifth Replacement FERC Electric Tariff (Open Access Transmission Tariff), First Replacement Volume No. 1, as it may be amended, supplemented or replaced (in whole or in part) from time to time.

1.33 ~~1.19~~ “California Renewables Portfolio Standard” means the renewable energy program and policies established by California State Senate Bills 1038 and ~~1078,~~ 1078 as amended by Senate Bill SB1X, and codified in California Public Utilities Code Sections 399.11 through ~~399.20~~ 399.31 and California Public Resources Code Sections 25740 through 25751, as such provisions are amended or supplemented from time to time.

1.34 ~~1.20~~ “Capacity Attributes” means any current or future defined characteristic (including the ability to generate at a given capacity level, provide Ancillary Services, and ramp up or ramp down at a given rate), certificate, tag, credit, ~~or ancillary service flexibility, or dispatch-ability~~ attribute, whether general in nature or specific as to the location or any other attribute of the Project, intended to value any aspect of the capacity of the Project to produce ~~Energy or ancillary services~~ any and all Product, including, ~~but not limited to,~~ any accounting construct so that the ~~full~~ maximum amount of Contract Capacity of the Project may be counted toward a Resource Adequacy Requirement or any other measure by the CPUC, the CAISO, the FERC, or any other entity invested with the authority under federal or state Law, to require Buyer to procure, or to procure at Buyer’s expense, Resource Adequacy or other such products.

1.35 “Capacity Factor” has the meaning set forth in Section 4.3.

1.36 “Capacity Test” has the meaning set forth in Appendix IV-3 attached hereto. *[For Baseload Product only]*

1.37 ~~1.21~~ “CEC” means the California Energy Commission or its successor agency.

1.38 ~~1.22~~ “CEC Certification and Verification” means that the CEC has certified (or, with respect to periods before the Project has ~~been constructed~~ commenced commercial operation (as such term is defined by and according to the CEC), that the CEC has pre-certified) that the Project is an ERR for purposes of the California Renewables Portfolio Standard and that all Energy produced by the Project qualifies as generation from an ERR for purposes of the Project.

1.39 ~~1.23~~ “Claims” means all third party claims or actions, threatened or filed and, whether groundless, false, fraudulent or otherwise, that directly or indirectly relate to the subject matter of an indemnity, and the resulting losses, damages, expenses, attorneys’ fees and court costs, whether incurred by settlement or otherwise, and whether such claims or actions are threatened or filed prior to or after the termination or expiration of this Agreement.

1.40 ~~1.24~~ “Commercial Operation” means the Project is operating and able to produce and deliver ~~Energy~~the Product to Buyer pursuant to the terms of this Agreement, ~~and in the case of Baseload Product, as further provided in Appendix IV-3.~~

1.41 ~~1.25~~ “Commercial Operation Date” means ~~For As-Available Products use the following language~~ the date on which Seller (a) notifies Buyer that Commercial Operation has commenced ~~and (b), (b) notifies Buyer that all Reliability Network Upgrades identified in the Project’s Generator Interconnection Agreement have been completed, and (c)~~ provides a certification of a Licensed Professional Engineer, substantially in the form attached hereto as Attachment A to ~~Appendix VI, IV-2,~~ demonstrating satisfactory completion of the Commercial Operation Certification Procedure as provided in ~~Appendix VI hereto. IV-2 hereto.~~ ~~For Baseload Products use the following language~~ the date on which ~~(a) Seller notifies Buyer that Commercial Operation has commenced, (b) Seller notifies Buyer that all Reliability Network Upgrades identified in the Project’s Generator Interconnection Agreement have been completed, (c) provides a certification of a Licensed Professional Engineer, substantially in the form attached hereto as Attachment A to Appendix IV-2, demonstrating satisfactory completion of the Commercial Operation Certification Procedure as provided in Appendix IV-2 hereto, and (d) Buyer accepts in writing the results of Seller’s initial Capacity Test report in compliance with the Capacity Test Procedure as provided in Appendix IV-3 hereto.~~

1.42 ~~1.26~~ “Compliance Costs” means all reasonable out-of-pocket costs and expenses incurred by Seller and paid directly to third parties in connection with any of the obligations under Sections 3.1(j) (Greenhouse Gas Emissions Reporting), 3.1(k) (WREGIS), 3.1(n) (Obtaining and Maintaining CEC Certification and Verification), 3.3 (Resource Adequacy), 3.4(b) (EIRP Requirements), and 10.2(b) (ERR), ~~and under Appendix X (Resource Adequacy),~~ including ~~but not limited to~~ registration fees, volumetric fees, license renewal fees, external consultant fees and capital costs necessary for compliance, but excluding Seller's internal administrative and staffing costs, due to a change, amendment, enactment or repeal of Law after the Execution Date which requires Seller to incur additional costs and expenses in connection with any of such obligations, in excess of the costs and expenses incurred for such obligations under the Law in effect as of the Execution Date. Compliance Costs do not include any amounts designated in the Project’s full capacity deliverability study to obtain FCDS nor any costs and expenses incurred by Seller for FCDS studies.

1.43 ~~1.27~~ “Compliance Cost Cap” has the meaning set forth in Section 3.1(o).

1.44 ~~1.28~~ “Condition Precedent” means each of, or one of, the conditions set forth in Section ~~2.42.5~~2.5(a)(i) through ~~(iv)~~(iv) and “Conditions Precedent” shall refer to all of the conditions set forth in Section ~~2.42.5~~2.5(a)(i) through (iv).

1.45 ~~1.29~~ ~~“Construction Cure Period” has the meaning set forth in Section 3.9(c)(iv).~~

1.46 ~~1.30~~ “Construction Start Date” means the later to occur of the date on which Seller delivers to Buyer (a) a copy of the Notice to Proceed that Seller has delivered to the EPC Contractor for the Project, and (b) a written Certification substantially in the form attached hereto as ~~Attachment A to Appendix VI, IV-1.~~

1.47 ~~1.31~~ “Contract Capacity” has the meaning set forth in Section 3.1(f).

1.48 ~~1.32~~ “Contract Capacity Commitment” means the amount of the Contract Capacity that may be constructed pursuant to the ~~material~~ Governmental Approvals received or obtained by Seller as of,

for a New Project, the Guaranteed ~~Construction Start~~Commercial Operation Date (as may be extended pursuant to Section 3.9(c)(~~iii~~)), and for an Existing Project, the Expected Initial Energy Delivery Date specified on the Cover Sheet.

1.49 ~~1.33~~ “Contract Price” means the price in United States dollars (\$U.S.) (unless otherwise provided for) to be paid by Buyer to Seller for the purchase of the Product, as specified in ~~Section 4.1~~the Cover Sheet.

1.50 ~~1.34~~ “Contract Quantity” means the quantity of Delivered Energy expected to be delivered by Seller during each Contract Year as set forth in Section 3.1(e).

1.51 ~~1.35~~ “Contract Year” means a period of twelve (12) consecutive months. The first Contract Year shall commence on the Initial Energy Delivery Date and each subsequent Contract Year shall commence on the anniversary of the Initial Energy Delivery Date.

1.52 ~~1.36~~ “Costs” means, with respect to the Non-Defaulting Party, (a) brokerage fees, commissions and other similar third party transaction costs and expenses reasonably incurred by such Party either in terminating any arrangement pursuant to which it has hedged its obligations or in entering into new arrangements which replace the Terminated Transaction; and (b) all reasonable attorneys’ fees and expenses incurred by the Non-Defaulting Party in connection with the termination of the Transaction.

1.53 “Cover Sheet” means the cover sheet to this Agreement, completed by Seller and incorporated into the Agreement.

1.54 ~~1.37~~ “CPUC” or “Commission-~~or successor entity~~” means the California Public Utilities Commission, or successor entity.

1.55 ~~1.38~~ “CPUC Approval” means a final and non-appealable order of the CPUC, without conditions or modifications unacceptable to the Parties, or either of them, which contains the following terms:

~~(a)~~ (a) approves this Agreement in its entirety, including payments to be made by the Buyer, subject to CPUC review of the Buyer’s administration of the Agreement; and

~~(b)~~ (b) finds that any procurement pursuant to this Agreement is procurement from an eligible renewable energy resource for purposes of determining Buyer’s compliance with any obligation that it may have to procure eligible renewable energy resources pursuant to the California Renewables Portfolio Standard (Public Utilities Code Section 399.11 *et seq.*), Decision 03-06-071, or other applicable law.

CPUC Approval will be deemed to have occurred on the date that a CPUC decision containing such findings becomes final and non-appealable.

For purposes of this section, a CPUC Energy Division disposition which contains such findings or deems approved an advice letter requesting such findings shall be deemed to satisfy the CPUC decision requirement.

1.56 ~~1.39~~ “Credit Rating” means, with respect to any entity, (a) the rating then assigned to such entity’s unsecured, senior long-term debt obligations (not supported by third party credit enhancements) or (b) if such entity does not have a rating for its ~~senior~~-unsecured senior long-term debt

obligations, then the rating ~~then~~ assigned to such entity as an issuer rating by S&P and/or Moody's. If ~~ratings~~ the entity is rated by both S&P and Moody's and such ratings are not equivalent, the lower ~~rating shall apply~~ of the two ratings shall determine the Credit Rating. If the entity is rated by either S&P or Moody's, but not both, then the available rating shall determine the Credit Rating.

1.57 ~~1.40~~ "Cure" has the meaning set forth in Section 8.5(~~ab~~).

1.58 "Cured Performance Measurement Period" has the meaning set forth in Section 3.1(e)(ii)(C).

1.59 "Cure Payment Period" has the meaning set forth in Section 3.1(e)(ii)(C)(III).

1.60 "Curtailed Order" means any of the following:

~~1.41~~ "~~Curtailed Period~~" means ~~the period of time during which there is any of the following: (a) the CAISO(a) the CAISO, Reliability Coordinator, Balancing Authority or any other entity having similar authority or performing similar functions during the Delivery Term, orders, directs, alerts, or provides notice communicates via any means, to a Party to curtail Energy deliveries, which may come in the form of a request to return to Schedule consistent with the CAISO Tariff, for reasons including, but not limited to, (i) any system emergency, as defined in the CAISO Tariff ("System Emergency"), (ii) any warning of an anticipated System Emergency, or warning of an imminent condition or situation, which jeopardizes the CAISO's electric system integrity or the integrity of other systems to which the CAISO is connected; (b) a curtailment directed by the CAISO due to over generation as defined in the CAISO Tariff, or a, or (iii) any warning, forecast, or expectation of anticipated over-generation conditions, including, but not limited to, a request by the from CAISO to manage over-generation conditions pursuant to CAISO Operating Procedure G-202, as it may be amended, supplemented or replaced (in whole or in part) from time to time;~~

(~~eb~~) a curtailment ordered by the Participating Transmission Owner ~~or~~, distribution operator (if interconnected to distribution or sub-transmission system), or any other entity having similar authority or performing similar functions during the Delivery Term, for reasons including, ~~but not limited to~~; (i) any situation that affects normal function of the electric system including, ~~but not limited to~~, any abnormal condition that requires action to prevent circumstances such as equipment damage, loss of load, or abnormal voltage conditions, or (ii) any warning, forecast or anticipation of conditions or situations that jeopardize the Participating Transmission Owner's electric system integrity or the integrity of other systems to which the Participating Transmission Owner is connected;

(~~ec~~) scheduled or unscheduled maintenance or construction on the Participating Transmission Owner's or distribution operator's transmission or distribution facilities that prevents (i) Buyer from receiving or (ii) Seller from delivering Delivered Energy at the Delivery Point; or

(~~ed~~) a curtailment in accordance with Seller's obligations under its ~~interconnection agreement~~ Generator Interconnection Agreement with the Participating Transmission Owner or distribution operator.

~~1.42~~ "~~Daily Delay Damages~~" means ~~with respect to a Guaranteed Project Milestone, an amount equal to (a) the Project Development Security Amount posted as of the first date that Daily Delay Damages are payable under this Agreement with respect to such Guaranteed Project Milestone, divided by (b) one hundred and eighty (180). For the avoidance of doubt, if Buyer~~

or Third-Party SC submitted a Self-Schedule and/or an Energy Supply Bid that clears, in full, the applicable CAISO market for the full amount of Energy forecasted to be produced from the Project for any time period, any notice from the CAISO having the effect of requiring a reduction during the same time period is a Curtailment Order, not a Buyer Bid Curtailment.

1.61 “Curtailed Period” means the period of time during which Seller reduces generation from the Project, pursuant to a Curtailment Order. The Curtailment Period shall be inclusive of the time required for the Project to ramp down and ramp up; provided that such time periods to ramp down and ramp up shall be consistent with the Ramp Rate designated in the Cover Sheet.

1.62 ~~1.43~~ “Damage Payment” means (a) the dollar amount equal to ~~(a)~~ the amount ~~initially to be~~ posted as ~~Project Development~~ Delivery Term Security pursuant to Section 8.4(a)(ii), ~~less (b) amounts collected by Buyer as Daily Delay Damages pursuant to Section 3.9(e)(iv) hereof.~~

1.63 “DA Price” means the resource specific locational marginal price (“LMP”) applied to the PNode applicable to the Project in the CAISO Day-Ahead Market.

1.64 “DA Scheduled Energy” means the Day-Ahead Scheduled Energy as defined in the CAISO Tariff.

1.65 ~~1.44~~ “Day-Ahead Availability Notice” has the meaning set forth in Section 3.4~~[(b)]~~[(c)](iii)(C).

1.66 ~~1.45~~

1.67 “Day -Ahead ~~Schedule~~Market” has the meaning set forth in the CAISO Tariff.

1.68 “Deemed Delivered Energy” means ~~[For As-Available Products use the following language]~~ the amount of Energy expressed in MWh that the Project would have produced and delivered to the Delivery Point, but that is not produced by the Project and delivered to the Delivery Point during a Buyer Curtailment Period, which amount shall be equal to (a) the EIRP Forecast, expressed in MWh, applicable to the Buyer Curtailment Period, whether or not Seller is participating in EIRP during the Buyer Curtailment Period, less the amount of Delivered Energy delivered to the Delivery Point during the Buyer Curtailment Period or, (b) if there is no EIRP Forecast available, the result of the equation provided pursuant to Section 3.1(1)(i)(G) and using relevant Project availability, weather and other pertinent data for the period of time during the Buyer Curtailment Period less the amount of Delivered Energy delivered to the Delivery Point during the Buyer Curtailment Period; *provided that*, if the applicable difference calculated pursuant to (a) or (b) above is negative as compared to the amount of metered Energy at the CAISO revenue meter for the Project, the Deemed Delivered Energy shall be zero (0). ~~[For Baseload Products use the following language]~~ the amount of Energy expressed in MWh that the Project would have produced and delivered to the Delivery Point, but that is not produced by the Project and delivered to the Delivery Point during a Buyer Curtailment Period, which amount shall be determined by reference to the most recent Day-Ahead Availability Notice Buyer has received from Seller at the time Buyer issues a Buyer Curtailment Order.

1.69 ~~1.46~~ “Defaulting Party” means the Party that is subject to an Event of Default.

1.70 ~~1.47~~ “Deficient Month” has the meaning set forth in Section 3.1(k)(v).

1.71 “Deliverability Assessment” has the meaning set forth in the CAISO Tariff.

1.72 ~~1.48~~ “Delivered Energy” means all Energy produced from the Project ~~and delivered to the Delivery Point~~ as measured in MWh at the CAISO revenue meter of the Project: based on a power factor of precisely one (1) and net of all Electrical Losses provided that Delivered Energy, in any hour, shall never exceed [As-Available Sellers, use the following bracketed language:] [one hundred ten percent (110%) of Contract Capacity] [Baseload Sellers, use the following bracketed language:] [the Contract Capacity].

1.73 “Delivery Network Upgrade” has the meaning set forth in the CAISO Tariff.

1.74 ~~1.49~~ “Delivery Point” means the point at which Buyer receives Seller’s Product, as identified in Section 3.1(d).

1.75 ~~1.50~~ “Delivery Term” has the meaning set forth in Section 3.1(c) and shall be of the length specified in the Cover Sheet.

1.76 ~~1.51~~ “Delivery Term Security” means the Performance Assurance that Seller is required to maintain, as specified in Article Eight, to secure performance of its obligations during the Delivery Term.

1.77 ~~1.52~~ “Disclosing Party” has the meaning set forth in Section 10.7.

1.78 ~~1.53~~ ~~“Disclosure Order”~~ “Dispatch Instruction” has the meaning set forth in ~~Section 10.7~~ the CAISO Tariff.

1.79 ~~1.54~~ “Distribution Loss Factor” is a multiplier factor that reduces the amount of Delivered Energy produced by a Project connecting to PG&E’s ~~sa~~ distribution system to account for the electrical distribution losses, including those related to distribution and transformation, occurring between the point of ~~Interconnection, as defined in the PG&E Wholesale Distribution Tariff, at the point where PG&E interconnection, where the Participating Transmission Owner’s~~ meter is physically located, and the first ~~p~~ Point of Interconnection, as defined in the CAISO Tariff, with the CAISO Grid.

1.80 ~~1.55~~ “Distribution Upgrades” has the meaning set forth in the CAISO Tariff.

1.81 ~~1.56~~ “DUNS” means the Data Universal Numbering System, which is a unique nine character identification number provided by Dun ~~and~~ Bradstreet, Inc.

1.82 ~~1.57~~ “Early Termination Date” has the meaning set forth in Section 5.2.

1.83 ~~1.58~~ “Effective Date” means the date on which all of the Conditions Precedent set forth in Section ~~2.4~~ 2.5(a) have been satisfied or waived in writing by both Parties.

1.84 “Effective FCDS Date” means the date on which Seller provides Buyer Notice and documentation from CAISO that the Project has attained Full Capacity Deliverability Status, which Buyer subsequently finds, in its reasonable discretion, to be adequate evidence that the Project has attained Full Capacity Deliverability Status.

1.85 “EIRP Forecast” means the final forecast of the Energy to be produced by the Project prepared by the CAISO in accordance with the Eligible Intermittent Resources Protocol and communicated to Buyer or Third-Party SC for use in submitting a Schedule for the output of the Project in the Real-Time Market.

1.86 ~~1.59~~ “Electrical Losses” means all applicable losses, including, ~~but not limited to,~~ the following: (a) any transmission or transformation losses between the CAISO revenue meter (s) and the Delivery Point; and (b) the Distribution Loss Factor, if applicable.

1.87 ~~1.60~~ “Electric System Upgrades” means any Network Upgrades, Distribution Upgrades, or Interconnection Facilities that are determined to be necessary by the CAISO or Participating Transmission Owner, as applicable, to physically and electrically interconnect the Project to the Participating Transmission Owner’s electric system for receipt of Energy at the Point of Interconnection (as defined in the CAISO Tariff) if connecting to the CAISO Grid, or the Interconnection Point, if connecting to a part of the Participating TO’s electric system that is not part of the CAISO Grid.

1.88 ~~1.61~~ —“Electrician” means any person responsible for placing, installing, erecting, or connecting any electrical wires, fixtures, appliances, apparatus, raceways, conduits, solar photovoltaic cells or any part thereof, which generate, transmit, transform or utilize energy in any form or for any purpose.

1.89 ~~1.62~~ —“Eligible Intermittent Resources Program Protocol” or “EIRP” means the Eligible Intermittent Resource Protocol, as may be amended from time to time, as set forth in the CAISO Tariff.

1.90 “Eligible LC Bank” means either a U.S. commercial bank, or a foreign bank issuing a Letter of Credit through its U.S. branch; and in each case the issuing U.S. commercial bank or foreign bank must be acceptable to Buyer in its sole discretion and such bank must have a Credit Rating of at least: (a) “A-, with a stable designation” from S&P and “A3, with a stable designation” from Moody’s, if such bank is rated by both S&P and Moody’s; or (b) “A-, with a stable designation” from S&P or “A3, with a stable designation” from Moody’s, if such bank is rated by either S&P or Moody’s, but not both, even if such bank was rated by both S&P and Moody’s as of the date of issuance of the Letter of Credit but ceases to be rated by either, but not both of those ratings agencies.

1.91 ~~1.63~~ —“Eligible Renewable Energy Resource” or “ERR” has the meaning set forth in California Public Utilities Code Section 399.12 and California Public Resources Code Section 25741, as either code provision is amended or supplemented from time to time.

1.92 ~~1.64~~ —“Energy” means three-phase, 60-cycle alternating current electric energy measured in MWh and net of auxiliary loads and station electrical uses (unless otherwise specified). ~~For purposes of Section 1.90, “Green Attributes,” the word “energy” shall have the meaning set forth in this definition.~~

1.93 ~~1.65~~ —“Energy Deviation(s)” means the absolute value of the difference, in MWh, in any Settlement Interval between (a) the ~~Final Hour Ahead Schedule (as defined in the CAISO Tariff) for the hour of the Settlement Interval divided by the number of Settlement Intervals in the hour~~ final accepted Bid submitted for the Project; and (b) Delivered Energy ~~for the Settlement Interval~~.

1.94 ~~1.66~~ —“~~Energy Investment Tax Credit” or “ITC” means the tax credit for “energy property” described in Section 48(a)(3)(A)(i) and 48(a)(5) of the Internal Revenue Code of 1986, as it may be amended or supplemented from time to time.~~ “Energy Only Status Seller” or “EOS Seller” means a Seller that has selected Energy Only Status in the Cover Sheet. For avoidance of doubt, an EOS Seller does not have an obligation to have or obtain a Full Capacity Deliverability Status Finding.

1.95 “Energy Supply Bid” has the meaning set forth in the CAISO Tariff.

1.96 ~~1.67~~—“EPC Contract” means the Seller’s engineering, procurement and construction contract with the EPC Contractor.

1.97 ~~1.68~~—“EPC Contractor” means an engineering, procurement, and construction contractor, or if not utilizing an engineering, procurement and construction contractor, the entity having lead responsibility for the management of overall construction activities, selected by Seller, with substantial experience in the engineering, procurement, and construction of power plants of the same type of facility as the Seller’s; provided, however, that the Seller or the Seller’s ~~a~~Affiliate(s) may serve as the EPC Contractor.

1.98 ~~1.69~~—“Equitable Defenses” means any bankruptcy, insolvency, reorganization or other Laws affecting creditors’ rights generally and, with regard to equitable remedies, the discretion of the court before which proceedings may be pending to obtain same.

1.99 ~~1.70~~—“Event of Default” has the meaning set forth in Section 5.1.

1.100 “Excess Deemed Delivered Energy” has the meaning set forth in Section 4.5(a)(i). *[For As-Available Product only]*

1.101 “Excess Deemed Delivered Energy Price” has the meaning set forth in Section 4.5(a)(ii)(B). *[For As-Available Product only]*

1.102 “Excess Delivered Energy” has the meaning set forth in Section 4.5(a)(i). *[For As-Available Product only]*

1.103 “Excess Delivered Energy Price” has the meaning set forth in Section 4.5(a)(ii)(A). *[For As-Available Product only]*

1.104 “Excess Energy” has the meaning set forth in Section 4.5(a)(i). *[For As-Available Product only]*

1.105 “Excess Sale” means the type of transaction described in Section 3.1(b)(ii).

1.106 ~~1.71~~—“Exclusivity Period” has the meaning set forth in Section 3.9(e)(i) or Section 11.1(b)(i), as applicable.

1.107 ~~1.72~~—“Execution Date” means the latest signature date found on the signature page of this Agreement.

1.108 ~~1.73~~—“Executive(s)” has the meaning set forth in Section 12.2(a).

1.109 ~~1.74~~—“Exempt Wholesale Generator” has the meaning provided in 18 ~~CFR~~CFR.F.R. Section 366.1.

1.110 “Existing Project” is a Project that has achieved Commercial Operation on or prior to the Execution Date.

1.111 “Expected Construction Start Date” has the meaning set forth in the Cover Sheet.

1.112 “Expected Initial Energy Delivery Date” is the date specified on the Cover Sheet for an Existing Project.

1.113 ~~1.75~~—“FERC” means the Federal Energy Regulatory Commission or any successor government agency.

1.114 ~~1.76~~—“Final Output Report” means the unabridged and unredacted final report provided to Buyer as set forth in Section 3.9(a)(~~viii~~) concerning the Energy producing potential of the Site, inclusive of anticipated Planned Outages and Forced Outages on an annual basis, prepared by a Licensed Professional Engineer who shall be retained by Seller. *Include the following bracketed language for photovoltaic Projects only* The Energy producing potential of the Site as reflected in the Final Output Report may be expressed on a calendar year by calendar year basis, if necessary to reflect adjustments in such potential over time due to any anticipated degradation of the photovoltaic panels. *For As-Available Product only*

1.115 “Final True-Up” means the final payment made pursuant to this Agreement settling all invoices by the Party with an outstanding net amount due to the other Party for Product delivered prior to the end of the Delivery Term or other amounts due pursuant to this Agreement incurred prior to the end of the Delivery Term.

1.116 ~~1.77~~—“First Offer” has the meaning set forth in Section 3.9(e)(~~1~~) or Section 11.1(b)(i), as applicable.

1.117 ~~1.78~~—“Force Majeure” means any event or circumstance which wholly or partly prevents or delays the performance of any material obligation arising under this Agreement, but only if and to the extent (i) such event is not within the reasonable control, directly or indirectly, of the Party seeking to have its performance obligation(s) excused thereby, (ii) the Party seeking to have its performance obligation(s) excused thereby has taken all reasonable precautions and measures in order to prevent or avoid such event or mitigate the effect of such event on such Party’s ability to perform its obligations under this Agreement and which by the exercise of due diligence such Party could not reasonably have been expected to avoid and which by the exercise of due diligence it has been unable to overcome, and (iii) such event is not the direct or indirect result of the negligence or the failure of, or caused by, the Party seeking to have its performance obligations excused thereby.

~~(a)~~ (a) Subject to the foregoing, events that could qualify as Force Majeure include, ~~but are not limited to~~, the following:

~~(i)~~ (i) flooding, lightning, landslide, earthquake, fire, drought, explosion, epidemic, quarantine, storm, hurricane, tornado, volcanic eruption, other natural disaster or unusual or extreme adverse weather-related events;

~~(ii)~~ (ii) war (declared or undeclared), riot or similar civil disturbance, acts of the public enemy (including acts of terrorism), sabotage, blockade, insurrection, revolution, expropriation or confiscation;

~~(iii)~~ (iii) except as set forth in subsection (b)(vii) below, strikes, work stoppage or other labor disputes (in which case the affected Party shall have no obligation to settle the strike or labor dispute on terms it deems unreasonable); or

~~(iv)~~ (iv) emergencies declared by the Transmission Provider or any other authorized successor or regional transmission organization or any state or federal regulator or legislature requiring a forced curtailment of the Project or making it impossible for the Transmission Provider to transmit Energy, including Energy to be delivered pursuant to this Agreement; provided that, if a

curtailment of the Project pursuant to this subsection (a)(iv) would also meet the definition of a Curtailment Period, then it shall be treated as a Curtailment Period for purposes of Section 3.1(~~ip~~).

~~(b)~~(b) Force Majeure shall not be based on:

~~(i)~~(i) Buyer's inability economically to use or resell the Product purchased hereunder;

~~(ii)~~(ii) Seller's ability to sell the Product at a price greater than the price set forth in this Agreement;

~~(iii)~~(iii) Seller's inability to obtain permits or approvals of any type for the construction, operation, or maintenance of the Project, including a delay that could constitute a Permitting Delay unless caused solely by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above;

(iv) Seller's inability to complete interconnection or Electric System Upgrades by the Guaranteed Commercial Operation Date, including a delay that could constitute a Transmission Delay, unless such delay is caused solely by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above;

~~(v)~~(v) Seller's inability to obtain sufficient fuel, power or materials to operate the Project, except if Seller's inability to obtain sufficient fuel, power or materials is caused solely by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above;

~~(vi)~~(vi) Seller's failure to obtain additional funds, including funds authorized by a state or the federal government or agencies thereof, to supplement the payments made by Buyer pursuant to this Agreement;

~~(vii)~~(vii) a Forced Outage except where such Forced Outage is caused by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above;

~~(viii)~~(viii) a strike, work stoppage or labor dispute limited only to any one or more of Seller, Seller's Affiliates, the EPC Contractor or subcontractors thereof or any other third party employed by Seller to work on the Project;

~~(ix)~~(ix) any equipment failure except if such equipment failure is caused solely by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above; or

~~(x)~~(x) a Party's inability to pay amounts due to the other Party under this Agreement, except if such inability is caused solely by a Force Majeure event that disables physical or electronic facilities necessary to transfer funds to the payee Party.

1.118 "Force Majeure Development Failure" has the meaning set forth in Section 11.1(a)(ii).

1.119 1.79—"Force Majeure-~~Construction~~ Extension" has the meaning set forth in Section 3.9(c)(~~iii~~ii)(AC).

1.120 ~~1.80~~—“Force Majeure Failure” means either Force Majeure Project Failure or Force Majeure Development Failure, as applicable.

1.121 ~~1.81~~—“~~Force Majeure Development Failure~~” ~~has the meaning set forth in Section H.1(a)(ii).~~

1.122 ~~1.82~~—“Force Majeure Project Failure” has the meaning set forth in Section 11.1(a)(i).

1.123 ~~1.83~~—“Forced Outage” means any unplanned reduction or suspension of the electrical output from the Project or unavailability of the Product in whole or in part from a Unit in response to a mechanical, electrical, or hydraulic control system trip or operator-initiated trip in response to an alarm or equipment malfunction and any other unavailability of a Unit for operation, in whole or in part, for maintenance or repair that is not a Planned Outage and not the result of Force Majeure.

1.124 ~~1.84~~—“Forecasting Penalty” has the meaning set forth in Section ~~4.54.6~~(c)(iii), and “Forecasting Penalties” means more than one Forecasting Penalty. *[For As-Available Product only]*

1.125 “Full Buy/Sell” is the type of transaction described in Section 3.1(b)(i).

1.126 “Full Capacity Deliverability Status” or “FCDS” has the meaning set forth in the CAISO Tariff except that it applies to any Generating Facility (as defined in the CAISO Tariff).

1.127 “Full Capacity Deliverability Status Finding” or “FCDS Finding” means a written confirmation from the CAISO that the Project is eligible for FCDS.

1.128 “Full Capacity Deliverability Status Seller” or “FCDS Seller” means a Seller that selected Full Capacity Deliverability Status in the Cover Sheet and either has previously obtained, or is obligated to obtain per the terms of the Agreement, a Full Capacity Deliverability Status Finding.

1.129 ~~1.85~~—“Gains” means with respect to any Party, an amount equal to the present value of the economic benefit to it, if any (exclusive of Costs), resulting from the termination of the Transaction, determined in a commercially reasonable manner, subject to Section ~~5-25.3~~ hereof. Factors used in determining economic benefit may include, ~~without limitation,~~ reference to information either available to it internally or supplied by one or more third parties, including, ~~without limitation,~~ quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, volatilities, spreads or other relevant market data in the relevant markets, market price referent, market prices for a comparable transaction, forward price curves based on economic analysis of the relevant markets, settlement prices for a comparable transaction at liquid trading ~~hubs~~platforms (e.g., NYMEX), all of which should be calculated for the remaining Delivery Term to determine the value of the Product.

1.130 “Generally Accepted Accounting Principles” means the standards for accounting and preparation of financial statements established by the Federal Accounting Standards Advisory Board (or its successor agency) or any successor standards adopted pursuant to relevant SEC rule.

1.131 “Generator Interconnection Agreement” or “GIA” means, for Projects interconnecting at the transmission level, the agreement and associated documents (or any successor agreement and associated documentation approved by FERC) by and among Seller, the Participating Transmission Owner, and the CAISO governing the terms and conditions of Seller’s interconnection with the CAISO Grid, including any description of the plan for interconnecting to the CAISO Grid. For Projects interconnecting at the distribution level, it means the agreement and associated documents (or any successor agreement and

associated documentation) by and between Seller and the Participating Transmission Owner governing the terms and conditions of Seller's interconnection with the Participating TO's distribution system, including any description of the plan for interconnecting to Participating TO's distribution system.

1.132 "Generator Interconnection Process" or "GIP" means the Generator Interconnection Procedures set forth in the CAISO Tariff or Participating TO's tariff, as applicable, and associated documents; provided that if the GIP is replaced by such other successor procedures governing interconnection (a) to the CAISO Grid or Participating TO's distribution system, as applicable, or (b) of generating facilities with an expected net capacity equal to or greater than the Project's Contract Capacity, the term "GIP" shall then apply to such successor procedure.

1.133 "Geothermal Reservoir Report" means a report obtained by Seller from an expert independent consulting firm qualified in geothermal reservoir assessment which assesses the geothermal potential at the Site. *[For Geothermal Projects only]*

1.134 "GEP Base Quantity" means *[for As-Available Products]* [one hundred sixty percent (160%) multiplied by the then-applicable Contract Quantity, except as applied to wind facilities it is one hundred forty percent (140%) multiplied by the Contract Quantity,] *[for Baseload Products]* [ninety percent (90%) of the then-applicable Contract Quantity] *[Photovoltaic facilities only to use the then-applicable Contract Quantities for the Performance Measurement Period].*

1.135 ~~1.86~~—"GEP Cure" has the meaning set forth in Section 3.1(e)(ii)(C).

1.136 ~~1.87~~—"GEP Damages" has the meaning set forth in ~~Section 3.1(e)(ii)~~ Appendix V.

1.137 ~~1.88~~—"GEP Failure" means Seller's failure to produce Delivered Energy plus Deemed Delivered Energy in an amount equal to or greater than the Guaranteed Energy Production amount for the applicable Performance Measurement Period.

1.138 ~~1.89~~—"GEP Shortfall" means the amount in MWh by which Seller failed to achieve the Guaranteed Energy Production in the applicable Performance Measurement Period.

1.139 ~~1.90~~—"Good Utility Practice" has the meaning provided in the CAISO Tariff.

1.140 ~~1.91~~—"Governmental Approval" means all authorizations, consents, approvals, waivers, exceptions, variances, filings, permits, orders, licenses, exemptions and declarations of or with any governmental entity and shall include those siting and operating permits and licenses, and any of the foregoing under any applicable environmental Law, that are required for the construction, use and operation of the Project.

1.141 ~~1.92~~—"Governmental Authority" means any federal, state, local or municipal government, governmental department, commission, board, bureau, agency, or instrumentality, or any judicial, regulatory or administrative body, having jurisdiction as to the matter in question.

1.142 ~~1.93~~—"Governmental Charges" has the meaning set forth in Section 9.2.

1.143 ~~1.94~~—"Green Attributes" means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the generation from the Project, and its avoided emission of pollutants. Green Attributes include but are not limited to Renewable Energy Credits, as well as: ~~(1a)~~ any avoided emission of pollutants to the air, soil or water such as sulfur oxides (SO_x), nitrogen

oxides (NO_x), carbon monoxide (CO) and other pollutants; ~~(2b)~~ any avoided emissions of carbon dioxide (CO₂), methane (CH₄), nitrous oxide, hydrofluorocarbons, perfluorocarbons, sulfur hexafluoride and other greenhouse gases (GHGs) that have been determined by the United Nations Intergovernmental Panel on Climate Change, or otherwise by Law, to contribute to the actual or potential threat of altering the Earth's climate by trapping heat in the atmosphere;¹ ~~(3c)~~ the reporting rights to these avoided emissions, such as Green Tag Reporting Rights. Green Tag Reporting Rights are the right of a Green Tag Purchaser to report the ownership of accumulated Green Tags in compliance with federal or state Law, if applicable, and to a federal or state agency or any other party at the Green Tag Purchaser's discretion, and include without limitation those Green Tag Reporting Rights accruing under Section 1605(b) of The Energy Policy Act of 1992 and any present or future federal, state, or local Law, regulation or bill, and international or foreign emissions trading program. Green Tags are accumulated on a MWh basis and one Green Tag represents the Green Attributes associated with one (1) MWh of Energy. Green Attributes do not include (i) any energy, capacity, reliability or other power attributes from the Project, (ii) production tax credits associated with the construction or operation of the Project and other financial incentives in the form of credits, reductions, or allowances associated with the project that are applicable to a state or federal income taxation obligation, (iii) fuel-related subsidies or "tipping fees" that may be paid to Seller to accept certain fuels, or local subsidies received by the generator for the destruction of particular preexisting pollutants or the promotion of local environmental benefits, or (iv) emission reduction credits encumbered or used by the Project for compliance with local, state, or federal operating and/or air quality permits. If the Project is a biomass or biogas facility and Seller receives any tradable Green Attributes based on the greenhouse gas reduction benefits or other emission offsets attributed to its fuel usage, it shall provide Buyer with sufficient Green Attributes to ensure that there are zero net emissions associated with the production of electricity from the Project.

1.144 ~~1.95~~—"Guaranteed Commercial Operation Date" has the meaning set forth in Section 3.9(c)~~(iii)~~(B).

1.145 ~~1.96~~—"Guaranteed Construction Start Date" ~~has the meaning set forth in Section 3.9(c)(iii)(A)~~.

1.146 ~~1.97~~—"Guaranteed Energy Production" or "GEP" has the meaning set forth in Section 3.1(e)(ii).

1.147 ~~1.98~~—"Guaranteed Project Milestones" ~~are the Guaranteed Construction Start Date and the Guaranteed Commercial Operation Date set forth in 3.9(c)(iii)~~.

1.148 ~~1.99~~—"Hour Ahead"Imbalance Energy" has the meaning set forth in the CAISO Tariff.

1.149 ~~1.100~~—"Initial Energy Delivery Date" has the meaning set forth in Section 3.1(c).

1.150 "Initial Extension" ~~has the meaning set forth in Section 3.1(c)~~.

1.151 ~~1.101~~—"Initial Negotiation End Date" has the meaning set forth in Section 12.2(a).

¹ Avoided emissions may or may not have any value for GHG compliance purposes. Although avoided emissions are included in the list of Green Attributes, this inclusion does not create any right to use those avoided emissions to comply with any GHG regulatory program.

1.152 ~~1.102~~—“Interconnection Customer’s Interconnection Facilities” has the meaning set forth in the CAISO Tariff; or Participating TO’s tariff, as applicable.

1.153 ~~1.103~~—“Interconnection Facilities” has the meaning set forth in the CAISO Tariff.

1.154 ~~1.104~~—“Interconnection Point” means ~~Seller to identify~~ the physical interconnection point of the Project; as identified by Seller in the Cover Sheet.

1.155 “Integrated Forward Market” has the meaning set forth in the CAISO Tariff.

1.156 ~~1.105~~—“Interest Amount” means, with respect to an Interest Period, the amount of interest calculated as follows: (a) the sum of (i) the principal amount of Performance Assurance in the form of cash held by Buyer during that Interest Period, and (ii) the sum of all accrued and unpaid Interest Amounts accumulated prior to such Interest Period; (b) multiplied by the Interest Rate in effect for that Interest Period; (c) multiplied by the number of days in that Interest Period; (d) divided by 360.

1.157 ~~1.106~~—“Interest Payment Date” means the ~~last Business Day of each calendar year~~ date of returning unused Performance Assurance held in the form of cash.

1.158 ~~1.107~~—“Interest Period” means the monthly period beginning on the first day of each month and ending on the last day of each month.

1.159 ~~1.108~~—“Interest Rate” means the rate per annum equal to the “Monthly” Federal Funds Rate (as reset on a monthly basis based on the latest month for which such rate is available) as reported in Federal Reserve Bank Publication H.15-519; (519), or its successor publication.

1.160 ~~1.109~~—“JAMS” means JAMS, Inc. or its successor entity, a judicial arbitration and mediation service.

1.161 ~~1.110~~—“Law” means any statute, law, treaty, rule, regulation, CEC guidance document, ordinance, code, permit, enactment, injunction, order, writ, decision, authorization, judgment, decree or other legal or regulatory determination or restriction by a court or Governmental Authority of competent jurisdiction, including any of the foregoing that are enacted, amended, or issued after the Execution Date, and which becomes effective after the Execution Date; or any binding interpretation of the foregoing. For purposes of Sections ~~1.381.52~~ “CPUC Approval,” ~~1.94~~ “Green Attributes,” 10.2(b), “Seller Representations and Warranties” and 10.12 “Governing Law”, the term “law” shall have the meaning set forth in this definition.

1.162 ~~1.111~~—“Letter(s) of Credit” means ~~one or more~~ an irrevocable, non-transferable standby ~~letters of credit issued by (a) a U.S. commercial bank or (b) a U.S. branch of a foreign commercial bank with sufficient assets in the United States, as determined by Buyer, with either such bank having a Credit Rating of at least A from S&P or A2 from Moody’s, substantially in the form~~ letter of credit, the form of which must be substantially as contained in Appendix I to this Agreement; provided, that, if the issuer is a U.S. branch of a foreign commercial bank, Buyer may require changes to such form; the issuer must be an Eligible LC Bank on the date of Transfer; and the issuing Letter of Credit amount may not be greater than the Maximum Issuing Amount if the total amount of collateral posted by the Seller in the form of Letter of Credit exceeds ten million dollars (\$10,000,000.00) on the date of Transfer.

1.163 ~~1.112~~—“Licensed Professional Engineer” means a person acceptable to Buyer in its reasonable judgment who (a) is licensed to practice engineering in California, (b) has training and

experience in the power industry specific to the technology of the Project, (c) has no economic relationship, association, or nexus with Seller or Buyer, other than to meet the obligations of Seller pursuant to this Agreement, (d) is not a representative of a consultant, engineer, contractor, designer or other individual involved in the development of the Project or of a manufacturer or supplier of any equipment installed at the Project, and (e) is licensed in an appropriate engineering discipline for the required certification being made. *[For As-Available Product only]*

1.164 ~~1.113~~—“Losses” means, with respect to any Party, an amount equal to the present value of the economic loss to it, if any (exclusive of Costs), resulting from the termination of the Transaction, determined in a commercially reasonable manner, subject to Section ~~5-25.3~~ hereof. Factors used in determining the loss of economic benefit may include, ~~without limitation~~, reference to information either available to it internally or supplied by one or more third parties including, ~~without limitation~~, quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, volatilities, spreads or other relevant market data in the relevant markets, market price referent, market prices for a comparable transaction, forward price curves based on economic analysis of the relevant markets, settlement prices for a comparable transaction at liquid trading ~~hubs~~platforms (e.g. NYMEX), all of which should be calculated for the remaining term of the Transaction to determine the value of the Product.

1.165 ~~1.114~~—“Manager” has the meaning set forth in Section 12.2(a).

1.166 “Master File” has the meaning set forth in the CAISO Tariff.

1.167 “Maximum Issuing Amount” means the amount of a Letter of Credit to be issued by an Eligible LC Bank, which cannot exceed the lesser of (a) sixty percent (60%) of the total collateral posted by Seller in the form of Letter of Credit including the Letter of Credit to be issued or (b) twenty-five million dollars (\$25,000,000.00), without Buyer’s prior written consent.

1.168 ~~1.115~~—“~~Milestones~~”Milestone(s)” means the key development activities required for the construction and operation of the Project, as set forth in ~~Appendix III, Section B(xii)(b) of the Cover Sheet.~~

1.169 “Minimum Load” has the meaning set forth in the CAISO Tariff.

1.170 ~~1.116~~—“~~Monthly Progress Report~~” ~~means the report similar in form and content attached hereto as Attachment A to Appendix III.~~“Monthly Payment for Excess Energy” has the meaning set forth in Section 4.5(b). *[For As-Available Product only]*

1.171 ~~1.117~~—“Monthly Period” has the meaning set forth in Section 4.2.

1.172 ~~1.118~~—“Monthly TOD Payment” has the meaning set forth in Section ~~4.3.4.4.~~

1.173 ~~1.119~~—“Moody’s” means Moody’s Investor’s Services, Inc., or its successor.

1.174 ~~1.120~~—“MW” means megawatt ~~(AC)~~in alternating current or AC.

1.175 ~~1.121~~—“MWh” means megawatt-hour.

1.176 ~~1.122~~—“NERC” means the North American Electric Reliability ~~Council~~Corporation or a successor organization that is responsible for establishing reliability criteria and protocols.

1.177 ~~1.123~~—“NERC Holiday” ~~has the meaning set forth in Section 4.2.~~

1.178 ~~“Net Rated Output Capacity” means the Project’s Energy production capability as measured at the CAISO revenue meter in any Capacity Test inclusive of deductions for all applicable Electrical Losses. *[Applies to Baseload or Dispatchable Product only]*~~

1.179 ~~1.124~~—“Network Upgrades” has the meaning set forth in the CAISO Tariff: or the Participating TO’s tariff, as applicable.

1.180 ~~1.125~~—“New Generation Facility” means a project that (a) has not previously been operational and able to produce and deliver Energy to another entity or (b) must be re-powered or expanded in order to deliver the Product pursuant to the terms set forth in this Agreement. “New Project” is a Project that has not achieved Commercial Operation on or prior to the Execution Date.

1.181 ~~1.126~~—“NOAA” means National Oceanic and Atmospheric Administration or successor thereto.

1.182 ~~1.127~~—“Non-Defaulting Party” has the meaning set forth in Section 5.2.

1.183 ~~1.128~~—“Notice,” unless otherwise specified in the Agreement, means written communications by a Party to be delivered by hand delivery, United States mail, overnight courier service, facsimile or electronic messaging (e-mail). Appendix XI The Cover Sheet contains the names and addresses to be used for Notices.

1.184 ~~1.129~~—“Notice to Proceed” means the full notice to proceed, provided by Seller to the EPC Contractor following execution of the EPC Contract between Seller and such EPC Contractor and satisfaction of all conditions to performance of such contract, by which Seller authorizes such EPC Contractor to begin mobilization and construction of the Project without any delay or waiting periods.

1.185 ~~1.130~~—“Obligor” means the Party breaching the terms of this Agreement.

1.186 ~~1.131~~—“Outage Notification Procedures” means the procedures specified in Appendix VIII-VI, attached hereto. PG&E reserves the right to revise or change the procedures upon written Notice to Seller.

1.187 ~~1.132~~—“Participating Intermittent Resource” or “PIRP” has the meaning set forth in the CAISO Tariff. [For As-Available Product only]

1.188 ~~1.133~~—“Participating Transmission Owner” or “Participating TO” means an entity that (a) owns, operates and maintains transmission lines and associated facilities and/or has entitlements to use certain transmission lines and associated facilities and (b) has transferred to the CAISO operational control of such facilities and/or entitlements to be made part of the CAISO Grid. ~~For purposes of this Agreement, the Participating Transmission Owner is Pacific Gas and Electric Company.~~

1.189 ~~1.134~~—“Party” means the Buyer or Seller individually, and “Parties” means both collectively. For purposes of Section 10.12, Governing Law, the word “party” or “parties” shall have the meaning set forth in this definition.

1.190 ~~1.135~~—“Performance Assurance” means collateral provided by Seller to Buyer to secure Seller’s obligations hereunder and includes Project Development Security and Delivery Term Security. Acceptable forms of collateral are cash or a Letter of Credit as designated in Section E of the Cover Sheet. The required form of Letter of Credit is attached hereto in Appendix I.

1.191 ~~1.136~~—“Performance Measurement Period” has the meaning set forth in Section 3.1(e)(ii).

1.192 ~~1.137~~—“Performance Tolerance Band” shall be calculated as set forth in Section 4.5(c)(ii).

1.193 “Permit Failure” has the meaning set forth in Section 3.9(d). [For New Projects only]

1.194 ~~1.138~~—“Permitting Delay” has the meaning set forth in Section 3.9(c)(~~iii~~)(A).

1.195 ~~1.139~~—“Permitted Extensions” means extensions to ~~either of~~ the Guaranteed ~~Project Milestones~~Commercial Operation Date due to Permitting Delay, Transmission Delay, or Force Majeure ~~Construction~~ Extension, as applicable, ~~to each Guaranteed Project Milestone~~ pursuant to Section 3.9(c)(~~iii~~)(A) ~~or (B), as applicable.~~

1.196 ~~1.140~~—~~“Permit Failure” has the meaning set forth in Section 3.9(d).~~

1.197 ~~1.141~~—~~“PG&E Wholesale Distribution Tariff” means the Pacific Gas and Electric Company FERC Electric Tariff First Revised Volume No. 4, as it may be amended, supplemented or replaced (in whole or in part) from time to time.~~

1.198 ~~1.142~~—“Planned Outage” means the removal of equipment from service availability for inspection and/or general overhaul of one or more major equipment groups. To qualify as a Planned Outage, the maintenance (a) must actually be conducted during the Planned Outage, and in Seller’s sole discretion must be of the type that is necessary to reliably maintain the Project, (b) cannot be reasonably conducted during Project operations, and (c) causes the generation level of the Project to be reduced by at least ten percent (10%) of the Contract Capacity.

1.199 “PNode” has the meaning set forth in the CAISO Tariff.

1.200 ~~1.143~~—“Preamble” means the paragraph that precedes Article One: General Definitions to this Agreement.

1.201 ~~1.144~~—“Preschedule Day” has the meaning set forth in Section 3.4(~~b~~)(~~c~~)(iii).

1.202 ~~1.145~~—“Product” means the Energy, capacity, Ancillary Services, and all ~~ancillary~~ products, services and/or attributes similar to the foregoing which are or can be produced by or associated with the Project, including, ~~without limitation~~, renewable attributes, Renewable Energy Credits, Capacity Attributes and Green Attributes.

1.203 ~~1.146~~—“Production Tax Credit” or “PTC” means the tax credit for electricity produced from certain renewable generation resources described in Section 45 of the Internal Revenue Code of 1986, as it may be amended or supplemented from time to time.

1.204 ~~1.147~~—~~“Program Agreements” has the meaning set forth in Section 3.4(b).~~“Progress Report” means the report similar in form and content to that attached hereto as Appendix III.

1.205 ~~1.148~~—“Project” means all of the Unit(s), and the Site at which the generating facility is located and the other assets, tangible and intangible, that compose the generation facility, including ~~but not limited to~~ the assets used to connect the Unit(s) to the Interconnection Point, as more particularly described

~~on Appendix IV in the Cover Sheet. For the purposes of Section 1.90, “Green Attributes,” the word “project” shall have this Agreement, all references to “Project” shall mean the meaning set forth in this definition.~~ 1.149 ~~“Project Cure Period” has the meaning set forth in Section 3.9(e)(iv).~~ “Aggregated Project” when applied to an Aggregated Project.

1.206 ~~1.150~~ “Project Development Security” is the collateral required of Seller, as specified and referred to in Section 8.4(a).

1.207 ~~1.151~~ “Prolonged Outage” is any period of more than thirty (30) consecutive days during which the Project is or will be unable, for whatever reason, to provide at least sixty percent (60%) of the Contract Capacity.

1.208 ~~1.152~~ “Qualifying Facility” has the meaning provided in the Public Utility Regulatory Policies Act (“PURPA”) and in regulations of the FERC at 18 C.F.R. §§ 292.201 through 292.207.

1.209 ~~1.153~~ ~~“Qualifying Protocols” has the meaning set forth in Section 3.4(b).~~

1.210 ~~1.154~~ “RA Capacity” means the maximum megawatt amount that the CAISO recognizes from a Project that qualifies for Buyer’s Resource Adequacy Requirements and is associated with the Project’s Capacity Attributes.

1.211 “Ramp Rate” has the meaning set forth in the CAISO Tariff.

1.212 “Real-Time Market” means any existing or future intra-day market conducted by the CAISO occurring after the Day-Ahead Market.

1.213 “Real-Time Price” means the Resource-Specific Settlement Interval LMP as defined in the CAISO Tariff. If there is more than one applicable Real-Time Price for the same period of time, Real-Time Price shall mean the price associated with the smallest time interval.

1.214 ~~1.155~~ “Reductions” has the meaning set forth in Section 4.7(b).

1.215 ~~1.156~~ “Referral Date” has the meaning set forth in Section 12.2(a).

1.216 ~~1.157~~ ~~“Remedial Action Plan” has the meaning provided in Section 3.9(e)(ii).~~

1.217 “Reliability Coordinator” has the meaning set forth in the CAISO Tariff.

1.218 “Reliability Must-Run Contract” has the meaning set forth in the CAISO Tariff. *[For Baseload Product only]*

1.219 “Reliability Network Upgrade” has the meaning set forth in the CAISO Tariff.

1.220 ~~1.158~~ “Renewable Energy Credit” has the meaning set forth in California Public Utilities Code Section 399.12(fh) and CPUC Decision 08-08-028, as may be amended from time to time or as further defined or supplemented by Law.

1.221 “Replacement Capacity Rules” means the replacement requirement for Resource Adequacy Capacity (as defined in the CAISO Tariff) associated with a Planned Outage as set forth in the

[CAISO Tariff or successor replacement requirements as prescribed by the CPUC, CAISO and/or other regional entity.](#)

1.222 ~~1.159~~—“Resource Adequacy” means the procurement obligation of load serving entities, including Buyer, as such obligations are described in CPUC Decisions D.04-10-035 and D.05-10- 042 and subsequent CPUC decisions addressing Resource Adequacy issues, as those obligations may be altered from time to time in the CPUC Resource Adequacy Rulemakings (R.) 04-04-003 and (R.) 05-12-013 or by any successor proceeding, and all other Resource Adequacy obligations established by any other entity, including the CAISO.

1.223 [“Resource Adequacy Plan” has the meaning set forth in the CAISO Tariff.](#)

1.224 ~~1.160~~—“Resource Adequacy Requirements” has the meaning set forth in Section 3.3.

1.225 [“Resource Adequacy Standards” means \(i\) the Program set forth in Section 40.9 of the CAISO Tariff and \(ii\) any future program under the CAISO Tariff providing for availability standards or similar standards with respect to flexible Resource Adequacy product, as such provision may be amended, supplemented, or replaced \(in whole or in part\) from time to time, setting forth certain standards regarding the desired level of availability for Resource Adequacy resources and possible changes and incentive payments for performance thereunder.](#)

1.226 [“Resource-Specific Settlement Interval LMP” has the meaning set forth in the CAISO Tariff.](#)

1.227 [“Retained Revenues” has the meaning set forth in Section 4.7\(c\).](#)

1.228 ~~1.161~~—“Revised Offer” has the meaning set forth in Section 3.9(e)(iii) or Section 11.1(b)(iii), as applicable.

1.229 ~~1.162~~—“S&P” means the Standard & Poor’s ~~Rating Group (a division~~Financial Services, LLC (a subsidiary of The McGraw-Hill Companies, Inc.) or its successor.

1.230 ~~1.163~~—“Satisfaction Date” has the meaning set forth in Section ~~2.5~~2.6.

1.231 ~~1.164~~—“Schedule” has the meaning set forth in the CAISO Tariff.

1.232 ~~1.165~~—“Scheduling Coordinator” or “SC” means an entity certified by the CAISO as qualifying as a Scheduling Coordinator pursuant to the CAISO Tariff, for the purposes of undertaking the functions specified in “Responsibilities of a Scheduling Coordinator”; of the CAISO Tariff, as amended from time to time.

1.233 ~~1.166~~—“SEC” means the U.S. Securities and Exchange Commission.

1.234 ~~1.167~~—~~“Seller”~~“Self-Schedule” has the meaning set forth in the ~~Preamble. For the purposes of Section 3.1(m)(i), the term “Producer” has the same meaning as the term “Seller”.~~CAISO Tariff.

1.235 [“Seller” has the meaning set forth in the Cover Sheet.](#)

1.236 ~~1.168~~ “Seller Excuse Hours” means those hours during which Seller is unable to ~~schedule or~~ deliver Delivered Energy to Buyer as a result of (a) a Force Majeure event, (b) Buyer’s failure to perform, or (c) Curtailment Period.

1.237 ~~1.169~~ “Seller’s WREGIS Account” has the meaning set forth in Section 3.1(k)(i).

1.238 ~~1.170~~ “Settlement Amount” means the amount in US\$ equal to the sum of Losses, Gains, and Costs, which the Non-Defaulting Party incurs as a result of the termination of this Agreement.

1.239 ~~1.171~~ “Settlement Interval” ~~means any one of the six ten (10) minute time intervals beginning on any hour and ending on the next hour (e.g. 12:00 to 12:10, 12:10 to 12:20, etc.)~~ has the meaning set forth in the CAISO Tariff.

1.240 ~~1.172~~ “Settlement Interval Actual Available Capacity” means the sum of the capacity, in MWs, of all generating units of the Project that were available as of the end of such Settlement Interval, as indicated by the Actual Availability Report. *[For As-Available Product only]*

1.241 ~~1.173~~ “SGIA” ~~means the agreement and associated documents (or any successor agreement and associated documentation approved by FERC) by and among Seller, the Participating Transmission Owner, and, as applicable, the CAISO governing the terms and conditions of Seller’s interconnection with the Participating TO’s transmission or distribution system, including any description of the plan for interconnecting to Participating TO’s transmission or distribution system.~~

1.242 ~~1.174~~ “SGIP” ~~means the Small Generator Interconnection Procedures set forth in the PG&E Wholesale Distribution Tariff or CAISO Tariff, as applicable, and associated documents; provided that if the SGIP is replaced by such other successor procedures approved by FERC governing interconnection (a) to the Participating TO’s transmission or distribution system or (b) of generating facilities with an expected net capacity equal to or greater than the Project’s Contract Capacity, the term “SGIP” shall then apply to such successor procedure.~~

1.243 “Shared Contract Year” has the meaning set forth in section 3.1(e)(ii)(C)(I).

1.244 ~~1.175~~ “Site” means the location of the Project as described in Appendix IV the Cover Sheet. For the purposes of this Agreement, all references to “Site” shall mean “Sites” when applied to an Aggregated Project.

1.245 “Start-up” means the action of bringing a Unit from non-operation to operation at or above the Unit’s Minimum Load, or with positive generation output if Minimum Load is zero.

1.246 “Surplus Delivered Energy” means, in any Settlement Interval, the Delivered Energy that exceeds the product of 110% of Contract Capacity multiplied by a Settlement Interval.

1.247 “Supply Plan” has the meaning set forth in the CAISO Tariff.

1.248 ~~1.176~~ “System Emergency” has the meaning ~~provided in Section 1.41, “Curtailed Period.”~~ set forth in the CAISO Tariff.

1.249 ~~1.177~~ “Term” has the meaning provided in Section ~~2.5, 2.6.~~

1.250 ~~1.178~~—“Terminated Transaction” means the Transaction terminated in accordance with Section 5.2 of this Agreement.

1.251 ~~1.179~~—“Termination Payment” means the payment amount equal to the sum of (a) and (b), where (a) is the Settlement Amount and (b) is the sum of all amounts owed by the Defaulting Party to the Non-Defaulting Party under this Agreement, less any amounts owed by the Non-Defaulting Party to the Defaulting Party determined as of the Early Termination Date.

1.252 ~~1.180~~—“Test Period” means the period of not more than ninety (90) consecutive days ~~commencing on, as extended by the Initial Extension and Additional Extension according to Section 3.1(c), as applicable, which period shall commence upon~~ the first date that the ~~following have occurred (a) the~~ CAISO informs Seller in writing that Seller may deliver Energy from the Project to the CAISO Grid, and ~~ending when Seller advises Buyer of the occurrence of (b) the items in Section 3.4(a)(i)(E) have been fulfilled and implemented, and shall end upon~~ the Initial Energy Delivery Date.

1.253 ~~1.181~~—“Third-Party SC” means a qualified third party designated by Buyer to provide the Scheduling Coordinator functions for the Project pursuant to this Agreement.

1.254 ~~1.182~~—“TOD” means time of delivery of Delivered Energy from Seller to Buyer.

1.255 ~~1.183~~—“TOD Factors” has the meaning set forth in Section ~~4.34.4~~(a).

1.256 ~~1.184~~—“TOD Periods” has the meaning set forth in Section 4.2.

1.257 ~~1.185~~—“Transaction” means the particular transaction described in its entirety in Section 3.1(b) of this Agreement.

1.258 ~~“Transfer” with respect to Letters of Credit means the delivery of the Letter of Credit conforming to the requirements of this Agreement, by Seller or an Eligible LC Bank to Buyer or delivery of an executed amendment to such Letter of Credit (extending the term or varying the amount available to Buyer thereunder, if acceptable to Buyer) by Seller or Eligible LC Bank to Buyer.~~

1.259 ~~1.186~~—“Transmission Delay” has the meaning set forth in Section 3.9(c)(~~iii~~)(~~AB~~).

1.260 ~~1.187~~—“Transmission Provider” means any entity or entities transmitting or transporting the Product on behalf of Seller or Buyer to or from the Delivery Point. ~~For purposes of this Agreement the Transmission Provider is CAISO.~~

1.261 ~~“Uninstructed Imbalance Energy” shall have the meaning set forth in the CAISO Tariff.~~

1.262 ~~1.188~~—“Unit” means the ~~insert~~ technology, ~~including any applicable model~~ used to produce the Products, which are identified in ~~Appendix IV~~the Cover Sheet for the Transaction entered into under this Agreement.

1.263 ~~“Variation(s)” means the absolute value of the difference, in MWh, in any Settlement Interval between (a) DA Scheduled Energy; and (b) Delivered Energy for the Settlement Interval. [For Baseload Product only]~~

1.264 ~~1.189~~—“WECC” means the Western Electricity Coordinating Council or successor agency.

1.265 ~~“Work” means (a) work or operations performed by a Party or on a Party’s behalf, and (b) materials, parts or equipment furnished in connection with such work or operations, including (i) warranties or representations made at any time with respect to the fitness, quality, durability, performance or use of “a Party’s work”, and (ii) the providing of or failure to provide warnings or instructions.~~

1.266 ~~1.190~~—“WREGIS” means the Western Renewable Energy Generation Information System or any successor renewable energy tracking program.

1.267 ~~1.191~~—“WREGIS Certificate Deficit” has the meaning set forth in Section 3.1(k)(v).

1.268 ~~1.192~~—“WREGIS Certificates” has the same meaning as “Certificate” as defined by WREGIS in the WREGIS Operating Rules and are designated as eligible for complying with the California Renewables Portfolio Standard.

1.269 ~~1.193~~—“WREGIS Operating Rules” means those operating rules and requirements adopted by WREGIS as of ~~June 4, 2007~~, December 2010, as subsequently amended, supplemented or replaced (in whole or in part) from time to time.

~~1.270 ~~1.194~~—“Work” means (a) work or operations performed by a Party or on a Party’s behalf, and (b) materials, parts or equipment furnished in connection with such work or operations, including (i) warranties or representations made at any time with respect to the fitness, quality, durability, performance or use of “a Party’s work”, and (ii) the providing of or failure to provide warnings or instructions.~~

~~ARTICLE TWO:~~ ARTICLE TWO: GOVERNING TERMS AND TERM

~~2.1—Entire Agreement.~~

2.1 Entire Agreement. This Agreement, together with the Cover Sheet, Preamble and each and every appendix, attachment, amendment, schedule and any written supplements hereto, if any, between the Parties constitutes the entire, integrated agreement between the Parties.

~~2.2—Interpretation.~~

2.2 Interpretation. The following rules of interpretation shall apply in addition to those set forth in Section 10.13:

~~(a)~~ (a) The term “month” shall mean a calendar month unless otherwise indicated, and a “day” shall be a 24-hour period beginning at 12:00:01 a.m. Pacific Prevailing Time and ending at 12:00:00 midnight Pacific Prevailing Time; provided that a “day” may be 23 or 25 hours on those days on which daylight savings time begins and ends.

~~(b)~~ (b) Unless otherwise specified herein, all references herein to any agreement or other document of any description shall be construed to give effect to amendments, supplements, modifications or any superseding agreement or document as then existing at the applicable time to which such construction applies.

~~(c)~~ (c) Capitalized terms used in this Agreement, including the appendices hereto, shall have the meaning set forth in Article One, unless otherwise specified.

~~(d)~~ (d) Unless otherwise specified herein, references in the singular shall include references in the plural and vice versa, pronouns having masculine or feminine gender will be deemed to include the other, and words denoting natural persons shall include partnerships, firms, companies, corporations, joint ventures, trusts, associations, organizations or other entities (whether or not having a separate legal personality). Other grammatical forms of defined words or phrases have corresponding meanings.

~~(e)~~ (e) References to a particular article, section, subsection, paragraph, subparagraph, appendix or attachment shall, unless specified otherwise, be a reference to that article, section, subsection, paragraph, subparagraph, appendix or attachment in or to this Agreement.

~~(f)~~ (f) Any reference in this Agreement to any natural person, Governmental Authority, corporation, partnership or other legal entity includes its permitted successors and assigns or to any natural person, Governmental Authority, corporation, partnership or other legal entity succeeding to its functions.

~~(g)~~ (g) All references to dollars are to U.S. dollars.

~~2.3~~ Authorized Representatives

(h) The term “including” when used in this Agreement shall be by way of example only and shall not be considered in any way to be in limitation.

2.3 Authorized Representatives. Each Party shall provide Notice to the other Party of the persons authorized to nominate and/or agree to a schedule or dispatch order for the delivery or acceptance of the Product or make other Notices on behalf of such Party and specify the scope of their individual authority and responsibilities, and may change its designation of such persons from time to time in its sole discretion by providing Notice.

2.4 Separation of Functions. The Parties acknowledge that this Agreement is between (a) Seller and (b) Buyer acting solely in its merchant function. The Parties further acknowledge that they have no rights against each other or obligations to each other under this Agreement with respect to any relationship between the Parties in which PG&E is acting in its capacity as Participating Transmission Owner, including orders or instructions relating to Electric System Upgrades and/or Curtailment Periods.

~~2.4~~ 2.5 Conditions Precedent.

~~(a)~~ (a) Conditions Precedent. Subject to Section ~~2.6~~ 2.7 hereof, the Term shall not commence until the occurrence of all of the following:

~~(i)~~ This (i) this Agreement has been duly executed by the authorized representatives of each of Buyer and Seller;

~~(ii)~~ (ii) CPUC Approval has been obtained for the terms, conditions and pricing of this Agreement;

~~(iii)~~ The (iii) the advice letter submitting this Agreement to the CPUC becomes effective in accordance with CPUC General Order 96-B or its successor order, or as otherwise provided by CPUC order; and

~~(iv)~~ (iv) Buyer receives from Seller the documentation listed in Appendix XIII VIII (Seller Documentation Condition Precedent).

~~(b)~~ (b) Failure to Meet All Conditions Precedent. If the Conditions Precedent set forth in Sections 2.4(a)(ii) and (iii) are not satisfied or waived in writing by both Parties on or before one hundred and eighty (180) days from the date on which Buyer files an advice letter submitting this Agreement to the CPUC, then either Party may terminate this Agreement effective upon receipt of Notice by the other Party. Neither Party shall have any obligation or liability to the other, including for a Termination Payment or otherwise, by reason of such termination.

~~2.5~~ 2.6 Term.

~~(a)~~ (a) The term shall commence upon the satisfaction of the Conditions Precedent set forth in Section ~~2.4~~ 2.5(a) of this Agreement and shall remain in effect until the conclusion of the Delivery Term unless terminated sooner pursuant to Section ~~2.4~~ 2.5(b), Section 5.2 or Section ~~4.1~~ 11.1 of this Agreement (the “Term”); provided that this Agreement shall thereafter remain in effect (i) until the Parties have fulfilled all obligations with respect to the Transaction, including payment in full of amounts due ~~for the Products delivered prior pursuant~~ to the ~~end of the Term~~ Final True-Up, the Settlement Amount, or other damages (whether directly or indirectly such as through set-off or netting) and the undrawn portion of the Project Development Security or Delivery Term Security, as applicable, is released and/or returned as applicable (the “Satisfaction Date”) or (ii) in accordance with the survival provisions set forth in subpart (b) below.

~~(b)~~ (b) Notwithstanding anything to the contrary in this Agreement, (i) all rights under Section 10.5 (“Indemnities”) and any other indemnity rights shall survive the Satisfaction Date or the end of the Term (whichever is later) for an additional twelve (12) months; (ii) all rights and obligations under Section 10.7 (“Confidentiality”) shall survive the Satisfaction Date or the end of the Term (whichever is later) for an additional two (2) years; and (iii) the right of first offer in Section 11.1 (b) shall survive the Satisfaction Date for ~~two~~ three (~~2~~ 3) years.

~~2.6~~ 2.7 Binding Nature.

~~(a)~~ (a) Upon Execution Date. This Agreement shall be effective and binding as of the Execution Date only to the extent required to give full effect to, and enforce, the rights and obligations of the Parties under:

~~(i)~~ (i) Sections ~~3.9(a)(vii)~~, 5.1(a)(iv)-(v), and 5.1(b) ~~(iv)~~;

~~(ii)~~ (ii) Section ~~5.1~~ 5.1(a)(ii) only with respect to Section 10.2, and Section 5.1(a)(iii) only with respect to the Sections identified in this Section ~~2.6~~ 2.7;

~~(iii)~~ (iii) Sections 5.2 through 5.7;

~~(iv)~~ (iv) Sections 8.3, 8.4(a)(i), 8.4(b), and 8.5;

~~(v)~~ (v) Sections 10.2, 10.6 through 10.8, and Sections 10.12 through ~~10.15~~ 10.16;

and

~~(vi)~~ (vi) Articles One, Two, Seven, Twelve and Thirteen.

~~(b)~~ (b) Upon Effective Date. This Agreement shall be in full force and effect, enforceable and binding in all respects, upon occurrence of the Effective Date.

~~ARTICLE THREE:~~ ARTICLE THREE: OBLIGATIONS AND DELIVERIES

~~3.1~~ 3.1 Seller's and Buyer's Obligations.

~~(a)~~ (a) Product. The Product to be delivered and sold by Seller and received and purchased by Buyer under this Agreement is ~~an As Available Product~~ set forth in the Cover Sheet. For the avoidance of doubt, Buyer will have exclusive rights to all Product during the Delivery Term.

~~(b)~~ (b) Transaction. Unless specifically excused by the terms of this Agreement during the Delivery Term, Seller shall sell and deliver, or cause to be delivered, and Buyer shall purchase and receive, or cause to be received, the Product at the Delivery Point, ~~and pursuant to Seller's election in the Cover Sheet of a Full Buy/Sell or Excess Sale arrangement as described in paragraphs 3.1(b)(i) and 3.1(b)(ii) below.~~ Buyer shall pay Seller the Contract Price in accordance with the terms of this Agreement. In no event shall Seller have the right ~~(i)~~ to procure any element of the Product from sources other than the Project for sale or delivery to Buyer under this Agreement except with respect to Energy delivered to Buyer in connection with Energy Deviations or ~~(ii) Variations, as applicable, or (2)~~ sell Product from the Project to a third ~~P~~ party other than in connection with Energy Deviations or Variations, as applicable. Buyer shall have no obligation to receive or purchase Product from Seller prior to or after the Delivery Term, except during the Test Period. Seller shall be responsible for any costs or charges imposed on or associated with the Product or its delivery of the Product up to the Delivery Point. Buyer shall be responsible for any costs or charges imposed on or associated with the Product after its receipt at and from the Delivery Point. Seller shall comply with Buyer's Supplier Diversity Program in accordance with Appendix XII. Each Party agrees to act in good faith in the performance of its obligations under this Agreement.

(i) Full Buy/Sell. If "Full Buy/Sell" is elected on the Cover Sheet, Seller agrees to sell to Buyer the Project's gross output of Product measured in kilowatt-hours, net of station use and transformation and transmission losses to and at the Delivery Point. Seller shall purchase all Energy required to serve the Project's on-site load, net of station use, from Buyer or applicable retail service provider pursuant to its applicable retail rate schedule.

(ii) Excess Sale. If "Excess Sale" is selected on the Cover Sheet, Seller agrees to sell to Buyer the Project's gross output of Product as measured in kilowatt-hours, net of station Use, any on-site load and transformation and transmission losses to the Delivery Point. Seller agrees to convey to Buyer all elements of Product associated with the Energy sold to Buyer.

~~(e)~~ (c) Delivery Term. As used herein, "Delivery Term" shall mean the period of twenty ~~(20)~~ Contract Years specified on the Cover Sheet, beginning on the first date that Seller delivers Buyer accepts delivery of the Product to Buyer from the Project ("Initial Energy Delivery Date") in connection with this Agreement following Seller's demonstration of satisfaction of the items listed below in this Section 3.1(c) ("Initial Energy Delivery Date") and continuing until the end of the tenth, fifteenth, or twentieth Contract Year (as applicable, based on the Cover Sheet election) unless terminated as provided by the terms of this Agreement; provided that the Expected Initial Energy Delivery Date may be extended as provided in this Section 3.1(c). The Initial Energy Delivery Date shall occur as soon as practicable once all of the following have been satisfied: ~~(A)~~ (i) the at Commercial Operation Date ~~has occurred;~~ ~~(B)~~ (ii) Buyer shall have received and accepted the Delivery Term Security in accordance with the relevant provisions of Article Eight of the Agreement, as applicable; ~~(C)~~ (iii) Seller shall have obtained the requisite CEC Certification and Verification for the Project; ~~(D)~~ (iv) all of the applicable Conditions Precedent in Section

~~2.42.5(a) of the Agreement~~ have been satisfied or waived in writing, ~~and (E);~~ (v) for resources that are already under a contract as of the Execution Date, that existing contract must have expired by its own terms before the Initial Energy Delivery Date; (vi) Seller shall have demonstrated satisfaction of Seller's other obligations in this Agreement that commence prior to or as of the Delivery Term; and (vii) unless Seller has been directed by Buyer to not participate in the Participating Intermittent Resource Program, Buyer shall have received written notice from the CAISO that the Project is certified as a Participating Intermittent Resource to the extent ~~such status is available~~ the Participating Intermittent Resource Program exists for the Project's technology type at such time as the conditions in subsections (A*i*) through (D*vi*) of this Section 3.1(c) are satisfied. ~~If subsection (E) is applicable, Seller shall obtain such certification no later than one hundred twenty (120) days following the Commercial Operation Date~~ [Subsection (vii) applicable to solar, wind, or hydro Projects only]

In the event that Seller cannot satisfy the requirements for Initial Energy Delivery Date by the Expected Initial Energy Delivery Date, as set forth in this Section 3.1(c), then Seller may provide Buyer with a one-time Notice of a thirty (30) day extension of the Test Period and Expected Initial Energy Delivery Date ("Initial Extension") along with a written explanation of the basis for the extension, no later than five (5) Business Days prior to the Expected Initial Energy Delivery Date as set forth above and extended as provided in this Section 3.1(c). In the event that Seller requires an additional extension of the Test Period and Expected Initial Energy Delivery Date beyond the Initial Extension, Seller may request a further extension of the Test Period and Expected Initial Energy Delivery Date from Buyer no later than ten (10) days prior to the expiration of the Initial Extension of up to sixty (60) days by providing Notice to Buyer along with a detailed written explanation of the basis for such request ("Additional Extension"). Buyer shall provide Seller with Notice of Buyer's acceptance or rejection, in its sole discretion, of such Notice of Additional Extension within ten (10) days of receipt of Seller's Notice of Additional Extension. If Buyer fails to provide a Notice of Buyer's acceptance or rejection, then Seller's Notice of Additional Extension shall be deemed accepted. If Buyer provides Seller with Notice of Buyer's rejection of the Additional Extension, then Seller may be subject to an Event of Default. As evidence of the Initial Energy Delivery Date, the Parties shall execute and exchange the "Initial Energy Delivery Date Confirmation Letter" attached hereto as Appendix II on the Initial Energy Delivery Date. ~~Eighteen (18) months prior to the anticipated conclusion of the Delivery Term, the Parties shall provide notice of their intentions with respect to the Project, including if desired, any proposed extension of this Agreement.~~

~~(d)~~ (d) Delivery Point. The Delivery Point shall be the Interconnection Point.

~~(e)~~ (e) Contract Quantity and Guaranteed Energy Production.

~~(i)~~ (i) Contract Quantity. The Contract Quantity during each Contract Year is the amount set forth in the applicable Contract Year in Section D of the Cover Sheet ("Delivery Term Contract Quantity Schedule," attached hereto as Appendix V,), which amount is inclusive of outages. ~~[Seller shall provide the Contract Quantity amount listed in its Offer on the worksheet in the Bid Offer Forms applicable to the Product. Such amounts should account for annual degradation of PV.] as listed on the Cover Sheet. For a Baseload Product, the minimum qualifying Contract Quantity is equivalent to an eighty percent (80%) Capacity Factor.]~~

[Use the following bracketed language for As-Available Product delivered by all facilities except for PV Projects with Contract Capacity less than 3 MW]

~~(ii)~~ (ii) Guaranteed Energy Production.

~~(A)~~(A) Throughout the Delivery Term, Seller shall be required to ~~deliver~~provide to Buyer an amount of Delivered Energy plus Deemed Delivered Energy, if any, no less than the Guaranteed Energy Production over two (2) consecutive Contract Years during the Delivery Term (“Performance Measurement Period”). “Guaranteed Energy Production” ~~means an amount of Delivered Energy, as measured in MWh, is~~ equal to the product of (x) ~~;~~ and (y), where (x) is one hundred sixty percent (160%) of the Contract Quantity [Photovoltaic facilities only to use the then-applicable Contract Quantities for the Performance Measurement Period], and (y) is the difference between (I) and (II), with the resulting difference divided by (I), where (I) is the number of hours in the applicable Performance Measurement Period and (II) is the aggregate number of Seller Excuse Hours in the applicable Performance Measurement Period. Guaranteed Energy Production is described by the following formula:

Guaranteed Energy Production = (160% * Contract Quantity in MWh) * [(Hrs in Performance Measurement Period ~~– Seller Excuse Hrs~~) / Hrs in Performance Measurement Period] ~~– Seller Excuse Hrs in Performance Measurement Period~~ / Hrs in Performance Measurement Period] /

[Use the following bracketed language for Baseload Product only]

/(ii) Guaranteed Energy Production.

(A) Throughout the Delivery Term, Seller shall be required to provide to Buyer an amount of Delivered Energy plus Deemed Delivered Energy, if any, no less than the Guaranteed Energy Production in each Contract Year during the Delivery Term (“Performance Measurement Period”). “Guaranteed Energy Production” is equal to the product of (x) and (y), where (x) is ninety percent (90%) of the Contract Quantity, and (y) is the difference between (I) and (II), with the resulting difference divided by (I), where (I) is the number of hours in the applicable Performance Measurement Period and (II) is the aggregate number of Seller Excuse Hours in the applicable Performance Measurement Period. Guaranteed Energy Production is described by the following formula:

Guaranteed Energy Production = (90% * Contract Quantity in MWh) * [(Hrs in Performance Measurement Period – Seller Excuse Hrs in Performance Measurement Period) / Hrs in Performance Measurement Period] /

[Use the following subparts (B) and (C) to Section 3.1(e)(ii) for both As-Available and Baseload Products and all technologies]

(B) In no event shall any amount of Delivered Energy plus Deemed Delivered Energy in any Settlement Interval that exceeds the Contract Capacity be credited toward or added to Seller’s Guaranteed Energy Production requirement.

(C) GEP Failure, Cure, Damages.

~~(B)~~(I) If Seller has a GEP Failure, then within forty-five (45) days after the last day of the last month of such Performance Measurement Period, Buyer shall promptly notify Seller of such failure. Seller may cure the GEP Failure by ~~delivering~~providing to Buyer an amount of Delivered Energy plus Deemed Delivered Energy, if any, that is no less than ninety percent (90%) of the Contract Quantity, subject to adjustment for Seller Excuse Hours over the next following Contract Year, as set forth in the formula below (“GEP Cure”).

GEP Cure = (90% * Contract Quantity in MWh) * [(Hrs in next following Contract Year – Seller Excuse Hrs in next following Contract Year) / Hrs in next following Contract Year]

If Seller fails to ~~generate~~provide sufficient Delivered Energy ~~to make~~plus Deemed Delivered Energy, if any, as adjusted by Seller Excuse Hours, to qualify for the GEP Cure for a given Performance Measurement Period, Seller shall pay GEP Damages, calculated pursuant to Appendix VII (“GEP Damages Calculation”), ~~provided however that in lieu of paying GEP Damages, Seller shall have the one-time option to reduce the Contract Capacity to no less than seventy percent (70%) of the original Contract Capacity.—~~ ”. If Seller provides a GEP Cure or pays GEP Damages for the Contract Years in a particular Performance Measurement Period (“Cured Performance Measurement Period”), then for purposes of calculating the Guaranteed Energy Production in the following Performance Measurement Period, the amount of Delivered Energy plus Deemed Delivered Energy in the second Contract Year of the Cured Performance Measurement Period, which is also the first Contract Year of the following Performance Measurement Period (“Shared Contract Year”), shall be deemed equal to the greater of (X) the Delivered Energy plus Deemed Delivered Energy, if any, for the Shared Contract Year, subject to adjustment for Seller Excuse Hours, or (Y) eighty percent (80%) of Contract Quantity in the Shared Contract Year, where X and Y are calculated as follows:

~~(I) — In the event that the Contract Capacity is reduced pursuant to Sections 3.1(e)(ii)(B) above, (i) the Contract Quantity during each Contract Year set forth in the Delivery Term Contract Schedule set forth in Appendix V shall be adjusted proportionately with such reduction, and (ii) the Guaranteed Energy Production shall be adjusted to one hundred sixty percent (160%) of the then applicable Contract Quantities for the Performance Measurement Period, as described by the following formula:~~

~~Guaranteed Energy Production = (160% * adjusted Contract Quantity in MWh) * [(Hrs in Performance Measurement Period — Seller Excuse Hrs) / Hrs in Performance Measurement Period]~~

~~(II) — Seller shall not incur or be subject to any liability, including but not limited to GEP Damages hereunder as a result of such one-time reduction in the Contract Capacity or adjusted Contract Quantities pursuant to Section 3.1(e)(ii)(B).~~

X = (Delivered Energy + Deemed Delivered Energy in Shared Contract Year) * [Hrs in Shared Contract Year / (Hrs in Shared Contract Year — Seller Excuse Hours in Shared Contract Year)] or;

Y = 80% * Contract Quantity in Shared Contract Year /

[Bracketed text above applies to As-Available Product only.]

~~(III)~~(II) The Parties agree that the damages sustained by Buyer associated with Seller’s failure to achieve the Guaranteed Energy Production requirement would be difficult or impossible to determine, or that obtaining an adequate remedy would be unreasonably time consuming or expensive and therefore agree that Seller shall pay the GEP Damages to Buyer as liquidated damages. In no event shall Buyer be obligated to pay GEP Damages.

~~(IV)~~(III) After the GEP Cure period has run, if Seller has not achieved the GEP Cure, Buyer shall have forty-five (45) days to notify Seller of such failure. Within ~~forty-five~~forty-five (45) days of the end of the GEP Cure period, Buyer shall provide Notice to Seller in writing of the amount of the GEP Damages, if any, which Seller shall pay within sixty (60) days of receipt of the Notice (the “Cure Payment Period”). If Seller does not pay the GEP Damages within the ~~sixty (60) day time period~~Cure Payment Period, then Buyer may, at its option, declare an Event of Default pursuant to Section 5.1(b)~~(vi)(A)~~(v)(A) within ninety (90) days following the Cure Payment Period. If Seller has failed to pay the GEP Damages, and Buyer does not (1) notify Seller of the GEP Failure or (2) declare an

Event of Default pursuant to Section 5.1(b)(~~vi~~, ~~if Seller has failed to pay the GEP Damages~~v) within the ninety (90) day period, then Buyer shall be deemed to have waived its right to declare an Event of Default based on Seller's failure with respect to the Performance Measurement Period which served as the basis for the notice of GEP Failure, GEP Damages, or default, subject to the limitations set forth in Section 5.1(b)(~~vi~~v)(B).

[The following bracketed version of Section 3.1(f) "Contract Capacity" applies to Full Buy/Sell transactions of As-Available Product only]

~~(f)~~ (f) Contract Capacity. The generation capability designated for the Project shall be ~~[]~~ _____ MW (AC) the contract capacity in MW designated in the Cover Sheet, net of all auxiliary loads, station electrical uses, and Electrical Losses (the "Contract Capacity"). Throughout the Delivery Term, Seller shall sell and Schedule deliver all Product produced by the Project ~~(net of station use)~~ solely to Buyer ~~and Buyer shall purchase all Product produced by the Project; provided, however, that in~~ In no event shall Buyer be obligated to receive ~~or pay for, in any hour, any Delivered Energy that exceeds one hundred and ten percent (110%) of Contract Capacity, in any Settlement Interval, any Surplus Delivered Energy.~~ Seller shall not receive payment for any Surplus Delivered Energy. To the extent Seller delivers Surplus Delivered Energy to the Delivery Point in a Settlement Interval in which the Real-Time Price for the applicable PNode is negative, Seller shall pay Buyer an amount equal to the Surplus Delivered Energy (in MWh) during such Settlement Interval, multiplied by the absolute value of the Real-Time Price per MWh for such Settlement Interval.

[The following bracketed version of Section 3.1(f) "Contract Capacity" applies to all Baseload Products and Excess Sale transactions of As-Available Products.]

(f) _____ Contract Capacity.

(i) _____ Contract Capacity. The capacity of the Project at any time shall be the lower of the following: (A) the contract capacity in MW designated in the Cover Sheet or (B) the Net Rated Output Capacity of the Project (the "Contract Capacity"). Throughout the Delivery Term, Seller shall sell all Product produced by the Project solely to Buyer. In no event shall Buyer be obligated to receive, in any Settlement Interval, any Surplus Delivered Energy. Seller shall not receive payment for any Surplus Delivered Energy. To the extent Seller delivers Surplus Delivered Energy to the Delivery Point in a Settlement Interval in which the Real-Time Price for the applicable PNode is negative, Seller shall pay Buyer an amount equal to the Surplus Delivered Energy (in MWh) during such Settlement Interval, multiplied by the absolute value of the Real-Time Price per MWh for such Settlement Interval.

(ii) _____ Net Rated Output Capacity Testing. Buyer shall have the right to request a Capacity Test as set forth in Appendix IV-3, to determine the Net Rated Output Capacity no more than one time per Contract Year. The resulting Net Rated Output Capacity shall be used to determine the Contract Capacity, in accordance with Section 3.1(f)(i) above, and shall remain in effect until the next Capacity Test requested by Buyer. Appendix IV-3 sets forth the agreements of Buyer and Seller with respect to the performance of Capacity Tests.

~~(g)~~ (g) Project.

~~(i)~~ (i) All Product provided by Seller pursuant to this Agreement shall be supplied from the Project only. Seller shall not make any alteration or modification to the Project which results in a change to the Contract Capacity or the anticipated output of the Project without Buyer's prior written consent. The Project is further described in ~~Appendix IV,~~ the Cover Sheet.

~~(ii)~~ (ii) Seller shall not relinquish its possession or demonstrable exclusive right to control the Project without the prior written consent of Buyer, except under circumstances provided in Section ~~10.6(b)~~ 10.6.

Seller shall be deemed to have relinquished possession of the Project if after the Commercial Operation Date Seller has ceased work on the Project or ceased production and delivery of Product for a consecutive thirty (30) day period and such cessation is not a result of a Force Majeure event or direct action of Buyer.

~~(h)~~ (h) Interconnection Facilities.

~~(i)~~ (i) Seller Obligations. Seller shall (A) arrange and pay independently for any and all necessary costs under any ~~interconnection agreement~~ Generator Interconnection Agreement with the Participating Transmission Owner; (B) cause the Interconnection Customer's Interconnection Facilities, including metering facilities, to be maintained; and (C) comply with the procedures set forth in the ~~SGIP~~ GIP and applicable agreements or procedures provided under the ~~SGIP-GIP in order to obtain the applicable Electric System Upgrades and~~ (D) obtain Electric System Upgrades, as needed, in order to ensure the safe and reliable delivery of Energy from the Project up to and including quantities that can be produced utilizing all of the Contract Capacity of the Project.

~~(ii)~~ (ii) Coordination with Buyer. Seller shall (A) provide to Buyer copies of all material correspondence related thereto; and (B) provide Buyer with written reports of the status of the ~~SGIA~~ GIA on a monthly basis. The foregoing shall not preclude Seller from executing ~~an SGIA~~ a GIA that it reasonably determines allows it to comply with its obligations under this Agreement and applicable Law.

~~(i)~~ (i) Performance Excuses.

~~(i)~~ (i) Seller Excuses. ~~(i)~~ Seller Excuse. For Seller selling As-Available Product, Seller shall be excused from achieving the Guaranteed Energy Production only for the applicable time period during Seller Excuse Hours. For Seller selling Baseload Product, Seller shall be excused from achieving the Guaranteed Energy Production and the Capacity Factor only for the applicable time period during Seller Excuse Hours.

~~(ii)~~ (ii) Buyer Excuses. ~~The performance of Buyer to receive or pay for the Product shall be excused only (A) during periods of Force Majeure, (B) by Seller's failure to perform, or (C) during Curtailment Periods.~~

~~(iii)~~ (iii) Curtailment. ~~Notwithstanding Section 3.1(b) and this Section 3.1(i), Seller shall reduce output from the Project as directed by the CAISO, Buyer, or the Participating Transmission Owner during any Curtailment Period.~~

~~(iv)~~ (iv) No Excuse. ~~Except for a failure or curtailment resulting from a Force Majeure or during a Curtailment Period, the failure of electric transmission service shall not excuse performance with respect to either Party for the delivery or receipt of Energy to be provided under this Agreement.~~

~~(j)~~ (j) (ii) Buyer Excuses. Buyer shall be excused from (A) receiving and paying for the Product only (I) during periods of Force Majeure, (II) by Seller's failure to perform, (III) during Curtailment Periods and (B) receiving Product during Buyer Curtailment Periods. (j) Greenhouse Gas

Emissions Reporting. During the Term, Seller acknowledges that a Governmental Authority may require Buyer to take certain actions with respect to greenhouse gas emissions attributable to the generation of Energy, including, ~~but not limited to,~~ reporting, registering, tracking, allocating for or accounting for such emissions. Promptly following Buyer's written request, Seller agrees to take all commercially reasonable actions and execute or provide any and all documents, information or instruments with respect to generation by the Project reasonably necessary to permit Buyer to comply with such requirements, if any, subject to the Compliance Cost Cap. Nothing in this Section 3.1(j) shall cause Buyer to assume any liability or obligation with respect to Seller's compliance obligations with respect to the Project under any new or existing Laws, rules, or regulations.

~~(k)~~ (k) WREGIS. Seller shall, at its sole expense, but subject to the Compliance Cost Cap, take all actions and execute all documents or instruments necessary to ensure that all WREGIS Certificates associated with all Renewable Energy Credits corresponding to all Delivered Energy are issued and tracked for purposes of satisfying the requirements of the California Renewables Portfolio Standard and transferred in a timely manner to Buyer for Buyer's sole benefit. Seller shall transfer the Renewable Energy Credits to Buyer even if Buyer does not accept and/or pay for the underlying energy per Section 3.1(f) or for Baseload Product only, pays something other than the Contract Price. Seller shall comply with all Laws, including, ~~without limitation,~~ the WREGIS Operating Rules, regarding the certification and transfer of such WREGIS Certificates to Buyer and Buyer shall be given sole title to all such WREGIS Certificates. Seller shall be deemed to have satisfied the warranty in ~~s~~Section 3.1(k)(viii); provided that Seller fulfills its obligations under Sections 3.1(k)(i) through (vii) below. In addition:

~~(i)~~ (i) Prior to the Initial Energy Delivery Date, Seller shall register the Project with WREGIS and establish an account with WREGIS ("Seller's WREGIS Account"), which Seller shall maintain until the end of the Delivery Term. Seller shall transfer the WREGIS Certificates using "Forward Certificate Transfers" (as described in the WREGIS Operating Rules) from Seller's WREGIS Account to the WREGIS account(s) of Buyer or the account(s) of a designee that Buyer identifies by Notice to Seller ("Buyer's WREGIS Account"). Seller shall be responsible for all expenses associated with registering the Project with WREGIS, establishing and maintaining Seller's WREGIS Account, paying WREGIS Certificate issuance and transfer fees, and transferring WREGIS Certificates from Seller's WREGIS Account to Buyer's WREGIS Account.

~~(ii)~~ (ii) Seller shall cause Forward Certificate Transfers to occur on a monthly basis in accordance with the certification procedure established by the WREGIS Operating Rules. Since WREGIS Certificates will only be created for whole MWh amounts of Energy generated, any fractional MWh amounts (i.e., kWh) will be carried forward until sufficient generation is accumulated for the creation of a WREGIS Certificate.

~~(iii)~~ (iii) Seller shall, at its sole expense, ensure that the WREGIS Certificates for a given calendar month correspond with the Delivered Energy for such calendar month as evidenced by the Project's metered data.

~~(iv)~~ (iv) Due to the ninety (90) day delay in the creation of WREGIS Certificates relative to the timing of invoice payment under Article 6, Buyer shall make an invoice payment for a given month in accordance with Article 6 before the WREGIS Certificates for such month are formally transferred to Buyer in accordance with the WREGIS Operating Rules and this Section 3.1(k). Notwithstanding this delay, Buyer shall have all right and title to all such WREGIS Certificates upon payment to Seller in accordance with Article 6.

~~(v)~~ (v) A “WREGIS Certificate Deficit” means any deficit or shortfall in WREGIS Certificates delivered to Buyer for a calendar month as compared to the Delivered Energy for the same calendar month (“Deficient Month”). If any WREGIS Certificate Deficit is caused, or the result of any action or inaction, by Seller, then the amount of Delivered Energy in the Deficient Month shall be reduced by the amount of the WREGIS Certificate Deficit for the purposes of calculating Buyer’s payment(s) to Seller under Article 6 and the Guaranteed Energy Production for the applicable Performance Measurement Period. Any amount owed by Seller to Buyer because of a WREGIS Certificate Deficit shall be made as an adjustment to Seller’s next monthly invoice to Buyer in accordance with Article 6, and Buyer shall net such amount against Buyer’s subsequent payment(s) to Seller pursuant to Article 6.

~~(vi)~~ (vi) Without limiting Seller’s obligations under this Section 3.1(k), if a WREGIS Certificate Deficit is caused solely by an error or omission of WREGIS, the Parties shall cooperate in good faith to cause WREGIS to correct its error or omission.

~~(vii)~~ (vii) If WREGIS changes the WREGIS Operating Rules after the Execution Date or applies the WREGIS Operating Rules in a manner inconsistent with this Section 3.1(k) after the Execution Date, the Parties promptly shall modify this Section 3.1(k) as reasonably required to cause and enable Seller to transfer to Buyer’s WREGIS Account a quantity of WREGIS Certificates for each given calendar month that corresponds to the Delivered Energy in the same calendar month.

(viii) Seller warrants that all necessary steps to allow the ~~R~~Renewable ~~e~~Energy ~~C~~redits transferred to Buyer to be tracked in the Western Renewable Energy Generation Information System will be taken prior to the first delivery under the contract.

~~(l)~~ (l) Access to Data and Installation and Maintenance of Weather Station.

~~(i)~~ (i) Commencing on the first date on which the Project generates Product to be delivered to the CAISO Grid or the Delivery Point, if different, and continuing throughout the Term, Seller shall provide to Buyer, in a form reasonably acceptable to Buyer, the ~~following~~ data set forth below on a real-time basis ~~and, if applicable, historical basis; provided that Seller shall agree to make and bear the cost of changes to any of the data delivery provisions below, as requested by Buyer, throughout the Term, which changes Buyer determines are necessary to forecast output from the Project, and/or comply with~~ Law:

~~(A)~~ (A) read-only access to meteorological measurements, inverter [bracketed language applies to solar photovoltaic Projects only] and transformer availability, any other facility availability information, all parameters necessary for use in the equation under item ~~(F)~~ (G) of this list; ~~and;~~

(B) read-only access to energy output information collected by the supervisory control and data acquisition (SCADA) system for the Project; provided that if Buyer is unable to access the Project’s SCADA system, then upon written request from Buyer, Seller shall provide energy output information and meteorological measurements to Buyer in 1-minute intervals in the form of a flat file to Buyer through a secure file transport protocol (FTP) system with an e-mail back up for each flat file submittal;

~~(C)~~ (C) read-only access to the Project’s CAISO revenue meter and all Project meter data at the Site;

~~(C)~~(D) full, real time access to the Project's Scheduling and Logging for the CAISO (SLIC) client application;

~~(D)~~(E) net plant electrical output at the CAISO revenue meter;

[Subparts (F) through (G) below shall only apply to wind and solar facilities]

~~(E) — time average data including 10 minute and hourly values of total global horizontal irradiance or direct normal insolation, total global radiation, air temperature, wind speed, wind direction, standard deviation of wind direction, relative humidity, precipitation, barometric pressure and, if applicable, visibility in winter fog areas; and~~(F) instantaneous data measurements at sixty (60) second or increased frequency for the parameters set forth in Appendix X ("Telemetry Parameters for Wind or Solar Facilities"), which measurements shall be provided by Seller to Buyer in consolidated data report at least once every five minutes via flat file through a secure file transport protocol (FTP) system with an e-mail backup; and

~~(F)~~(G) an equation, updated on an ongoing basis to reflect the potential generation of the Project as a function of *[the following bracketed language applies to solar facilities only]* solar insolation, temperature, wind speed, and, if applicable, wind direction *[the following bracketed language applies to wind facilities only]* *[wind speed, wind direction, ambient temperature, atmospheric pressure]*. Such equation shall take into account the expected availability of the facility.

[the following bracketed language applies to As-Available Product only]

[For any month in which the above information and access was not available to Buyer for longer than twenty-four (24) continuous hours, Seller shall prepare and provide to Buyer upon Buyer's request a report with the Project's monthly Settlement Interval Actual Available Capacity in the form set forth in ~~Appendix XIV (Form of IX~~ Appendix IX ("Actual Availability Report"). Upon Buyer's request, Seller shall promptly provide to Buyer any additional and supporting documentation necessary for Buyer to audit and verify any matters set forth in the Actual Availability Report.] Buyer shall exercise commercially reasonable efforts to notify Seller of any deficiency by Seller in meeting the requirements of this Section 3.1(l)(i); provided that any failure by Buyer to provide such deficiency notice shall not result in any additional liability to Buyer under this Agreement.

~~(ii)~~(ii) Buyer reserves the right to validate the data provided pursuant to Section 3.1(l)(i) with information publicly available from NOAA and nearby weather stations and substitute such data for its ~~settlement~~scheduling purposes if Seller's data is inconsistent with the publicly available data or is missing; provided that Buyer shall notify Seller promptly of Buyer's substitution of such data.

~~(iii)~~(iii) Seller shall maintain at least a minimum of one hundred twenty (120) days' historical data for all data required pursuant to Section 3.1(l)(i), which shall be available on a minimum time interval of one hour basis or an hourly average basis, except with respect to the meteorological measurements which shall be available on a minimum time interval of ten (10) minute basis. Seller shall provide such data to Buyer within five (5) Business Days of Buyer's request.

[The following Sections 3.1(l)(iv) – (vi) apply to As-Available Product only]

~~(iv)~~ (iv) Installation, Maintenance and Repair.

~~(A)~~ (A) Seller, at its own expense, shall install and maintain one (1) stand-alone meteorological station at the Site to monitor and report the meteorological data required in Section 3.1(l)(i) of this Agreement, and for wind Projects, each wind turbine must be equipped with meteorological measurement equipment (e.g. anemometers) which are individually linked to Seller's plant information system. Seller, at its own expense, shall install and maintain a secure communication link in order to provide Buyer with access to the data required in Section 3.1(l)(i) of this Agreement.

~~(B)~~ (B) Seller shall maintain the meteorological stations, telecommunications path, hardware, and software necessary to provide accurate data to Buyer or Third-Party SC (as applicable) to enable Buyer or the Third-Party SC to meet current CAISO scheduling requirements. Seller shall promptly repair and replace as necessary such meteorological stations, telecommunications path, hardware and software and shall notify Buyer as soon as Seller learns that any such telecommunications paths, hardware and software are providing faulty or incorrect data.

~~(C)~~ (C) If Buyer notifies Seller of the need for maintenance, repair or replacement of the meteorological stations, telecommunications path, hardware or software, Seller shall maintain, repair or replace such equipment as necessary within five (5) days of receipt of such Notice.

~~(D)~~ (D) For any occurrence in which Seller's telecommunications system is not available or does not provide quality data and Buyer notifies Seller of the deficiency or Seller becomes aware of the occurrence, Seller shall transmit data to Buyer through any alternate means of verbal or written communication ~~(i.e., including~~ cellular communications from onsite personnel, facsimile, blackberry or equivalent mobile e-mail), or other method mutually agreed upon by the Parties, until the telecommunications link is re-established.

~~(v)~~ (v) Seller agrees and acknowledges that Buyer may seek from third parties any information relevant to its duties as SC for Seller, including from the Participating Transmission Operator. Seller hereby voluntarily consents to allow the Participating Transmission Operator to share Seller's information with Buyer in furtherance of Buyer's duties as SC for Seller, and agrees to provide the Participating Transmission Owner with written confirmation of such voluntary consent at least ~~thirty~~ ninety (3090) days prior to the Initial Energy Delivery Date.

~~(vi)~~ (vi) No later than ninety (90) days before the Initial Energy Delivery Date, Seller shall provide one (1) year, if available, but no less than six (6) months, of recorded meteorological data to Buyer in a form reasonably acceptable to Buyer from a weather station at the Site. Such weather station shall provide, via remote access to Buyer, all data relating to (A) [Include the following bracketed language for solar Projects only] [total global horizontal irradiance, plane of array or direct normal insolation as is applicable for project type, air temperature, wind speed and direction, precipitation, barometric pressure, visibility in ~~winter~~ fog areas ~~as applicable~~ (forward scatter sensor) and humidity at the Site] [Include the following bracketed language for wind Projects only] [wind speed and direction (as close to hub height as possible), standard deviation of wind direction, peak instantaneous values, air temperature, barometric pressure, and humidity at the Site, as well as time-average data including 10-minute and hourly values of irradiance or insolation, air temperature, wind speed, wind direction, standard deviation of wind direction, relative humidity, precipitation, barometric pressure [Include the following bracketed language only if winter season output of solar Project is an issue] and visibility in ~~winter fog areas as applicable~~ fog areas] All data, except peak values, should be 1-second samples

averaged into 10-minute periods; (B) elevation, latitude and longitude of the weather station; and (C) any other data ~~that would be required for participation in the EIRP~~ reasonably requested by Buyer. /

~~(m) — Prevailing Wage.~~

~~(i) — Producer~~ (m) Prevailing Wage. Seller shall use reasonable efforts to ensure that all Electricians hired by ~~Producer, and its~~ Seller, Seller's contractors and subcontractors are paid wages at rates not less than those prevailing for ~~e~~ Electricians performing similar work in the locality as provided by Division 2, Part ~~y~~ 7, Chapter 1 of the California Labor Code. Nothing herein shall require ~~Producer~~ Seller, its contractors and subcontractors to comply with, or assume liability created by other inapplicable provisions of the California Labor Code.

~~(ii) — To the extent applicable, Seller shall comply with the prevailing wage requirements of California Public Utilities Code Section 399.14, subdivision (h).~~

~~(n) (n)~~ Obtaining and Maintaining CEC Certification and Verification. Subject to the Compliance Cost Cap, Seller shall take all necessary steps including, ~~but not limited to~~, making or supporting timely filings with the CEC to obtain and maintain CEC Certification and Verification throughout the Term.

~~(o) (o)~~ Compliance Cost Cap. Costs applicable to the Compliance Cost Cap are only those costs applicable under the ~~term's~~ definition ~~(section 1.26)~~ of "Compliance Costs" and are new costs associated with a change in ~~law from the contract's execution date~~ Law occurring after the Execution Date. The Parties agree that the Compliance Costs Seller shall be required to bear during the Delivery Term shall be capped annually at ten thousand dollars (\$10,000.00) per MW ~~(AC)~~ of Contract Capacity and in the aggregate throughout the Delivery Term at twenty thousand dollars (\$20,000.00) per MW ~~(AC)~~ of Contract Capacity (collectively, the "Compliance Cost Cap"). In the event and to the extent that the Compliance Costs incurred by Seller exceed the Compliance Cost Cap, Buyer shall either reimburse Seller for such Compliance Costs that exceed the Compliance Cost Cap, or excuse Seller from performing the obligations of this Agreement that would otherwise cause it to incur Compliance Costs in excess of the Compliance Cost Cap. Within sixty (60) days after the change, amendment, repeal, or enactment of Law after the Execution Date which Seller anticipates will cause it to incur Compliance Costs in excess of the Compliance Cost Cap, Seller shall provide to Buyer Notice with an estimate of the expected annual Compliance Costs caused by such change in Law. Within thirty (30) days of the delivery of such Notice with the estimate, Buyer shall provide Seller Notice of (i) Buyer's request for Seller to incur the Compliance Costs in excess of the Compliance Cost Cap, (ii) Buyer's initiation of dispute resolution under Article 12, or (iii) Buyer's waiver of Seller's performance of such obligations. The Parties shall agree on a reasonable allocation, as between Seller and Buyer, over the remaining Term of any such Compliance Costs that are incurred after the fifteenth (15th) Contract Year and that are expected to benefit the Project beyond the Term of this Agreement. Any reimbursement by Buyer to Seller referenced above in this Section 3.1(o) shall be subject to CPUC approval, and the amount of such reimbursement shall not be paid by Buyer to Seller until such time as the CPUC has approved such payment. Seller shall be relieved from performing the obligations of this Agreement that would otherwise cause it to incur Compliance Costs in excess of the Compliance Cost Cap and which give rise to the payment that is the subject of the above referenced CPUC approval until such time as the CPUC issued its approval of the reimbursement payment in final and non-appealable form.

(p) Curtailment Requirements.

(i) Order. Seller shall reduce generation from the Project as required pursuant to a Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order, provided that (A) a Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order shall be consistent with the operational characteristics set forth in Section F of the Cover Sheet; and (B) Buyer shall pay Seller for Deemed Delivered Energy associated with a Buyer Curtailment Period pursuant to Article 4. Seller agrees to reduce the Project's generation by the amount and for the period set forth in the Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order.

(ii) Failure to Comply. If Seller fails to comply with a Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order provided in compliance with Section 3.1(p)(i), then, for each MWh of Delivered Energy that the Project generated in contradiction to the Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order, Seller shall pay Buyer for each such MWh at an amount equal to the sum of (A) + (B) + (C), where: (A) is the amount, if any, paid to Seller by Buyer for delivery of such MWh (for example, the Contract Price adjusted by TOD Factors) and, (B) is the absolute value of the Real-Time Price for the applicable PNode, if such price is negative, for the Buyer Curtailment Period or Curtailment Period and, (C) is any penalties or other charges resulting from Seller's failure to comply with the Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order.

(q) Seller Equipment Required for Curtailment Instruction Communications. Seller shall acquire, install, and maintain such facilities, communications links and other equipment, and implement such protocols and practices, as necessary to respond and follow instructions, including an electronic signal conveying real time and intra-day instructions, to operate the Units as directed by the Buyer and/or a Governmental Authority, including to implement a Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order in accordance with the then-current methodology used to transmit such instructions as it may change from time to time. If at any time during the Delivery Term Seller's facilities, communications links or other equipment, protocols or practices are not in compliance with then-current methodologies, Seller shall take the steps necessary to become compliant as soon as commercially reasonably possible. Seller shall be liable pursuant to Section 3.1(p)(ii) for failure to comply with a Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order, during the time that Seller's facilities, communications links or other equipment, protocols or practices are not in compliance with then-current methodologies. For the avoidance of doubt, a Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order communication via such systems and facilities shall have the same force and effect on Seller as any other form of communication.

3.2.3.2 Green Attributes.

(a) Seller hereby provides and conveys all Green Attributes associated with all electricity generation from the Project to Buyer as part of the Product being delivered. Seller represents and warrants that Seller holds the rights to all Green Attributes from the Project, and Seller agrees to convey and hereby conveys all such Green Attributes to Buyer as included in the delivery of the Product from the Project.

(b) Biomethane Transactions.

(i) For all electric generation using biomethane as fuel, Seller shall transfer to Buyer sufficient renewable and environmental attributes of biomethane production and capture to ensure that there are zero net emissions associated with the production of electricity from the generating facility using the biomethane.

(ii) For all electric generation using biomethane as fuel, neither Buyer nor Seller may make a marketing, regulatory, or retail claim that asserts that a procurement contract to which that entity was a party resulted, or will result, in greenhouse gas reductions related to the destruction of methane if the capture and destruction is required by Law. If the capture and destruction of the biomethane is not required by Law, neither Buyer nor Seller may make a marketing, regulatory, or retail claim that asserts that a procurement contract to which that entity was a party resulted, or will result, in greenhouse gas reductions related to the destruction of methane, unless the environmental attributes associated with the capture and destruction of the biomethane pursuant to that contract are transferred to Buyer and retired on behalf of the retail customers consuming the electricity associated with the use of that biomethane, or unless Seller's procurement contract with the source of biomethane prohibits the source of biomethane from separately marketing the environmental attributes associated with the capture and destruction of the biomethane sold pursuant to that contract, and such attributes have been retired.

~~3.3~~ 3.3 Resource Adequacy.

(a) During the Delivery Term, Seller grants, pledges, assigns and otherwise commits to Buyer all of the Project's Contract Capacity, including Capacity Attributes, from the Project, to enable Buyer to meet its Resource Adequacy or successor program requirements, as the CPUC, CAISO and/or other regional entity may prescribe, including submission of a Supply Plan or Resource Adequacy Plan ("Resource Adequacy Requirements"). ~~Seller understands that the CPUC is currently in the process of developing requirements for Resource Adequacy and these requirements and the implementation thereof have not been finalized. Subject to the Compliance Cost Cap, Seller agrees that during~~ From the Execution Date, and for the duration of the Delivery Term, Seller shall, at a minimum, comply with the terms set forth in Appendix X take all commercially reasonable actions, including complying with all applicable registration and reporting requirements, and execute any and all documents or instruments necessary to enable Buyer to use all of the capacity of the Project, including Capacity Attributes, to be committed by Seller to Buyer pursuant to this Agreement to meet Buyer's Resource Adequacy Requirements during the Delivery Term.

(b) Seller shall be responsible for all costs, charges, expenses, penalties, and obligations resulting from Resource Adequacy Standards, if applicable, and Seller shall be entitled to retain all credits, payments, and revenues, if any, resulting from Seller achieving or exceeding Resource Adequacy Standards, if applicable.

(c) Buyer shall be responsible for all costs, charges, expenses, penalties, and obligations resulting from the Replacement Capacity Rules, if applicable, provided that Seller has given Buyer Notice of the outages subject to the Replacement Capacity Rules by the earlier of ninety (90) days before the first day of the month for which the outage will occur or forty-five (45) days before Buyer's monthly Resource Adequacy capacity showing in accordance with the CAISO Tariff or decision of the CPUC. If Seller fails to provide such Notice, then Seller shall be responsible for all costs, charges, expenses, penalties, and obligations resulting from the Replacement Capacity Rules for such outage.

(d) To the extent Seller has an exemption from the Resource Adequacy Standards or the Replacement Capacity Rules under the CAISO Tariff, Sections 3.3(b) and 3.3(c) above shall not apply. If Seller would like to request an exemption for this Agreement from the CAISO, Seller shall provide to Buyer, as Seller's Scheduling Coordinator, Notice specifically requesting that Buyer seek certification or approval of this Agreement as an exempt contract pursuant to the CAISO Tariff; provided that Buyer's failure to obtain such exemption shall not be an Event of Default and Buyer shall not have any liability to Seller for such failure.

(e) Fully deliverable Projects must provide Resource Adequacy beginning no later than December 31, 2024.

3.4.3.4 Transmission and Scheduling.

~~(a)~~ (a) Transmission.

~~(i)~~ (i) Seller's Transmission Service Obligations. ~~As of the Test Period and during the Delivery~~ Throughout the Term, and consistent with the terms of this Agreement, Seller shall:

~~(A)~~ ~~Seller shall~~ (A) arrange and pay independently for any and all necessary electrical interconnection, distribution and/or transmission (and any regulatory approvals required for the foregoing), sufficient to allow Seller to deliver the Product to the Delivery Point for sale pursuant to the terms of this Agreement.

~~(B)~~ ~~Seller shall~~

(B) If Seller has elected Energy Only Status on the Cover Sheet, this Section 3.4(a)(i)(B) is not applicable. An FCDS Seller shall have either previously obtained, or is obligated to obtain per the terms of the Agreement, a FCDS Finding. If Seller's Project has not attained Full Capacity Deliverability Status prior to the Execution Date, Seller shall take all actions necessary or appropriate to cause the Delivery Network Upgrades necessary for it to obtain Full Capacity Deliverability Status to be constructed and placed into service. The cost of each Deliverability Assessment and any necessary Delivery Network Upgrades to ensure Full Capacity Deliverability Status shall be borne solely by Seller and shall not be subject to the Compliance Cost Cap. When the CAISO advises Seller that the Project has Full Capacity Deliverability Status, Seller shall Notify Buyer of such status within five (5) Business Days of the date it receives notification from the CAISO of such status by providing Buyer documentation from the CAISO. The Effective FCDS Date must occur on or before December 31, 2024; a failure to do so shall constitute an Event of Default under Section 5.1(a)(iii). The Termination Payment for an Event of Default caused by Seller's failure to achieve the Effective FCDS Date on or before December 31, 2024 shall be capped at the amount of Seller's Delivery Term Security obligation under Section 8.4(a)(ii).

(C) if the Project has or obtains FCDS, Seller shall Notify Buyer of such status as of the Execution Date, if applicable, or within five (5) Business Days of the date it receives notification from the CAISO of such status by providing Buyer documentation from the CAISO. If Seller has elected Energy Only Status on the Cover Sheet, Seller shall continue to receive payment based on the Energy Only Status TOD Factors set forth in Section 4.4 regardless of whether or not Seller obtains FCDS.

(D) bear all risks and costs associated with such transmission service, including, ~~but not limited to,~~ any transmission outages or curtailment to the Delivery Point.

~~(E)~~ ~~Seller shall~~ (E) fulfill all contractual, metering and applicable interconnection requirements, including those set forth in the Participating Transmission Owner's applicable tariffs, the CAISO Tariff and implementing CAISO standards and requirements, so as to be able to deliver Energy from the Project according to the CAISO Grid terms of this Agreement.

~~(ii)~~ (ii) Buyer's Transmission Service Obligations. As of the Test Period and during the Delivery Term,

~~(A)~~ (A) Buyer shall arrange and be responsible for transmission service at and from the Delivery Point.

~~(B)~~ (B) Buyer shall bear all risks and costs associated with such transmission service, including, ~~but not limited to,~~ any transmission outages or curtailment from the Delivery Point.

~~(C)~~ (C) Buyer shall ~~S~~ schedule or arrange for Scheduling Coordinator services with its Transmission Providers to receive the Product at the Delivery Point.

~~(D)~~ (D) Buyer shall be responsible for all CAISO costs and charges, electric transmission losses and congestion at and from the Delivery Point.

[The following Section (b) "EIRP Requirements" applies to EIRP-eligible facilities only]

~~(b) — EIRP Requirements. The Parties acknowledge that as of the Execution Date, the CAISO has not yet established protocols for scheduling solar power to permit solar projects to participate in EIRP ("Qualifying Protocols"). As soon as practicable, but not more than ninety (90) days after Qualifying Protocols are finalized and made effective by the CAISO, Seller shall apply to have the Project certified as a Participating Intermittent Resource and shall thereafter diligently pursue such process to completion, subject to the Compliance Cost Cap, including negotiating and executing all necessary documents to become a Participating Intermittent Resource (each as defined by the CAISO Tariff and collectively, the "Program Agreements").~~ (b) — EIRP Requirements. Seller shall provide Buyer with a copy of the notice from CAISO certifying the Project as a Participating Intermittent Resource as soon as practicable after Seller's receipt of such notice of certification. Following certification and whenever applicable, Seller shall participate in and As of the first date of the Test Period and until the Project receives certification as a Participating Intermittent Resource, Seller, at its sole cost, shall comply with EIRP as directed by Buyer or Third-Party SC and all and additional protocols issued by the CAISO relating to for Eligible Intermittent Resources. Throughout the Delivery Term, Seller, at its sole cost, shall participate in and comply with EIRP and all additional protocols issued by the CAISO for a Participating Intermittent Resources during all hours of the Delivery Term, and Buyer, as Scheduling Coordinator, Resource. Throughout the Delivery Term, Seller, at its sole cost, shall participate in and comply with all other protocols issued by the CAISO for generating facilities providing energy on an intermittent basis; provided that, if multiple options exist, then Seller shall comply with any such protocols, rules or regulations as directed by Buyer. Throughout the Delivery Term, Buyer in its limited capacity as Seller's Scheduling Coordinator shall facilitate communication with the CAISO and provide other administrative materials to CAISO as necessary to assist Seller's participation in and compliance with EIRP and such additional protocols, satisfy Seller's obligations as Seller's Scheduling Coordinator and to the extent such actions are at de minimis cost to Buyer.

~~(e)~~ (b)(c) Scheduling Coordinator. Buyer shall act as the Scheduling Coordinator for the Project. In that regard, Buyer and Seller shall agree to the following:

~~(i)~~ (i) Designation as Scheduling Coordinator.

~~(A)~~ (A) At least ninety (90) days before the beginning of the Test Period Seller shall take all actions and execute and deliver to Buyer all documents necessary to authorize or designate Buyer, or Third-Party SC, as Seller's Scheduling Coordinator, and Buyer or Third-Party SC, as

applicable, shall take all actions and execute and deliver to Seller or CAISO all documents necessary to become and act as Seller's Scheduling Coordinator. If Buyer designates a Third-Party SC, then Buyer shall give Seller Notice of such designation at least ten (10) Business Days before the Third-Party SC assumes Scheduling Coordinator duties hereunder, and Seller shall be entitled to rely on such designation until it is revoked or a new Third-Party SC is appointed by Buyer upon similar Notice. Buyer shall be fully responsible for all acts and omissions of Third-Party SC and for all cost, charges and liabilities incurred by Third-Party SC to the same extent that Buyer would be responsible under this Agreement for such acts, omissions, costs, charges and liabilities if taken, omitted or incurred by Buyer directly.

~~(B)-(B)~~ Seller shall not authorize or designate any other party to act as Scheduling Coordinator, nor shall Seller perform, for its own benefit, the duties of Scheduling Coordinator during the Test Period and Delivery Term.

~~(ii)-(ii)~~ Buyer's Responsibilities as Scheduling Coordinator. Buyer or Third-Party SC shall comply with all obligations as Seller's Scheduling Coordinator under the CAISO Tariff and shall conduct all ~~S~~scheduling in full compliance with the terms and conditions of this Agreement, the applicable CAISO Tariff, and all requirements of EIRP (if applicable), ~~and protocols and scheduling practices for Energy on a Day Ahead or Hour Ahead basis, as such terms are defined in the CAISO Tariff.~~

~~(iii)-(iii)~~ Available Capacity Forecasting. Seller shall provide the Available Capacity forecasts described below. [The following bracketed language applies to As-Available solar or wind Projects only] [Seller's availability forecasts below shall include Project availability and updated status of [The following bracketed language applies to solar Projects only] [photovoltaic panels, inverters, transformers, and any other equipment that may impact availability. ~~—~~] or [The following bracketed language applies to wind Projects only] [transformers, wind turbine unit status, and any other equipment that may impact availability].] [The following bracketed language applies to As-Available Product only] [To avoid Forecasting Penalties set forth in Section 4.5.4.6(c)(~~ii~~iii),] Seller shall use commercially reasonable efforts to forecast the Available Capacity of the Project accurately and to transmit such information in a format reasonably acceptable to Buyer. Buyer and Seller shall agree upon reasonable changes to the requirements and procedures set forth below from time-to-time, as necessary to comply with CAISO Tariff changes, accommodate changes to their respective generation technology and organizational structure and address changes in the operating and Scheduling procedures of Buyer, Third-Party SC (if applicable) and the CAISO, including ~~but not limited to~~ automated forecast and outage submissions.

~~(A)-(A)~~ Annual Forecast of Available Capacity. No later than (I) the earlier of ~~September~~July 1 of the first ~~Contract Year or forty five (45)~~calendar year following the Execution Date or one hundred and eighty (180) days before the first day of the first Contract Year of the Delivery Term, ~~if applicable~~ ("First Annual Forecast Date"), and (II) ~~September 1~~ on or before July 1 for each calendar year from the First Annual Forecast Date for every subsequent Contract Year during the Delivery Term, Seller shall provide to Buyer and Third-Party SC (if applicable) a non-binding forecast of the hourly Available Capacity for ~~an average~~each day in each month of the following calendar year in a form reasonably acceptable to Buyer.

~~(B)-(B)~~ Monthly Forecast of Available Capacity. ~~Ten (10) Business Days before the beginning of each month during the Delivery Term,~~ Seller shall provide to Buyer and Third-Party SC (if applicable), pursuant to subsections (I) and (II) below, a non-binding forecast of the hourly Available Capacity for each day of the following month in a form reasonably acceptable to Buyer;

(I) by the earlier of ninety (90) days before the beginning of the Test Period or forty-five (45) days before Buyer’s monthly Resource Adequacy capacity showing in accordance with the CAISO Tariff or decision of the CPUC, and

(II) throughout the Delivery Term, by the earlier of ninety (90) days before the beginning of each month or forty-five (45) days before Buyer’s monthly Resource Adequacy capacity showing must be completed in accordance with the CAISO Tariff or decision of the CPUC.

~~(C)~~ (C) Daily Forecast of Available Capacity. During ~~each month of the Test Period and thereafter during~~ the Delivery Term, Seller or Seller’s agent shall provide a binding day ahead forecast of Available Capacity (the “Day-Ahead Availability Notice”) to Buyer or Third-Party SC (as applicable) via Buyer’s internet site, as provided in Appendix VIII VI, for each day no later than fourteen (14) hours before the beginning of the “Preschedule Day” (as defined by the WECC) for such day. The current industry standard Preschedule Day timetable in the WECC is as follows:

- (1) Monday ~~=~~ Preschedule Day for Tuesday
- (2) Tuesday ~~=~~ Preschedule Day for Wednesday
- (3) Wednesday ~~=~~ Preschedule Day for Thursday
- (4) Thursday ~~=~~ Preschedule Day for Friday and Saturday
- (5) Friday ~~=~~ Preschedule Day for Sunday and Monday

Exceptions to this standard Monday through Friday Preschedule Day timetable are presently set forth by the WECC in order to accommodate holidays, monthly transitions and other events. Exceptions are posted on the WECC website (www.wecc.biz) under the document title, “Preschedule Calendar.” Each Day-Ahead Availability Notice shall clearly identify, for each hour, Seller’s forecast of all amounts of Available Capacity pursuant to this Agreement. If the Available Capacity changes by at least one (1) MW ~~(AC)~~ as of a time that is ~~more~~ less than fourteen (14) hours prior to the Preschedule Day but prior to the CAISO deadline for submittal of Schedules into the Day-Ahead Schedules Market then Seller must notify Buyer of such change by telephone and shall send a revised notice to Buyer’s Internet site set forth in Appendix VIII VI. Such Notices shall contain information regarding the beginning date and time of the event resulting in the change in Available Capacity, the expected end date and time of such event, the expected Available Capacity in MW ~~(AC)~~, and any other necessary information.

~~Day Ahead Trading Desk
Primary Telephone: (415) 973 6222
Backup Telephone: (415) 973 4500~~

If Seller fails to provide Buyer with a Day-Ahead Availability Notice as required herein, then, ~~(H)~~ until Seller provides a Day-Ahead Availability Notice, Buyer may rely on the most recent Day-Ahead Forecast of Available Capacity submitted by Seller to Buyer ~~and Seller and (H)~~ to the extent Seller’s failure contributes to ~~an imbalance charge~~ Imbalance Energy, Seller shall be subject to the Forecasting Penalties set forth in Section 4.54.6(c)(iii).

~~(D)~~ Hourly Forecast of (D) Real-Time Available Capacity. During the Test Period and thereafter during the Delivery Term, Seller shall notify Buyer of any changes in Available Capacity of one (1) MW ~~(AC)~~ or more, whether due to Forced Outage, Force Majeure or other cause, as soon as reasonably possible, but no later than one (1) hour ~~before Buyer or Third-Party SC (as applicable) is required to submit Hour Ahead schedules to the CAISO. prior to the deadline for~~

submitting Schedules to the CAISO in accordance with the CAISO rules for participation in the Real-Time Market. If the Available Capacity changes after by at least one (1) MW as of a time that is less than one (1) hour before prior to the CAISO Real-Time Market deadline for Hour-Ahead Schedules, but before the CAISO Hour-Ahead such deadline, shall also be reported by then Seller to must likewise notify Buyer as soon as reasonably possible. Such Notices shall contain information regarding the beginning date and time of the event resulting in the change in Available Capacity, the expected end date and time of such event, the expected Available Capacity in MW ~~(AC)~~, and any other information required by the CAISO or reasonably requested by Buyer. With respect to any Forced Outage, Seller shall ~~(+) use commercially reasonable efforts to notify Buyer of such outage immediately following Seller Available Capacity notification to the CAISO via SLIC and Seller shall follow the Outage Notification Procedures in Appendix VIII of this Agreement~~ within ten (10) minutes of the commencement of the Forced Outage. Seller shall inform Buyer of any developments that will affect either the duration of such ~~outage event~~ or the availability of the Project during or after the end of such ~~outage event~~. These notices and changes to Available Capacity shall be communicated ~~by telephone to Buyer's Hour-Ahead Trading in a method acceptable to Buyer; provided that Buyer specifies the method no later than 60 days prior to the effective date of such requirement. In the event Buyer fails to provide Notice of an acceptable method for communications under this Section 3.4(b)][(c)](iii)(D), then Seller shall send such communications by telephone to Buyer's Real-Time~~ Desk and shall be sent to Buyer's internet site as set forth in Appendix VIII:VI.

~~Hour-Ahead Trading Desk
Primary Telephone: (415) 973-4500~~

(E) To the extent that Seller obtains, in the normal course of business, other forecasts of energy production at the Project not otherwise specified in this Section 3.4, then Seller shall grant Buyer read-only access to such forecasts.

~~(iv)~~ (iv) Replacement of Scheduling Coordinator.

~~(A)~~ (A) At least ninety (90) days prior to the end of the Delivery Term, or as soon as practicable before the date of any termination of this Agreement prior to the end of the Delivery Term, Seller shall take all actions necessary to terminate the designation of Buyer or the Third-Party SC, as applicable, as Seller's SC. These actions include (I) submitting to the CAISO a designation of a new SC for Seller to replace Buyer or the Third-Party SC (as applicable); (II) causing the newly-designated SC to submit a letter to the CAISO accepting the designation; and (III) informing Buyer and the Third-Party SC (if applicable) of the last date on which Buyer or the Third-Party SC (as applicable) will be Seller's SC.

~~(B)~~ (B) Buyer shall submit, or if applicable cause the Third- Party SC to submit, a letter to the CAISO identifying the date on which Buyer (or Third-Party SC, as applicable) resigns as Seller's SC on the first to occur of either (I) thirty (30) days prior to the end of the Delivery Term or (II) the date of any early termination of this Agreement.

~~3-5-3.5~~ Standards of Care.

~~(a)~~ (a) General Operation. Seller shall comply with all applicable requirements of Law, the CAISO, NERC and WECC relating to the Project (including those related to construction, safety, ownership and/or operation of the Project). In the event Seller requires any data or information from Buyer in order to comply with any applicable requirements of Law, including the requirements of CAISO, NERC and WECC, relating to the Project (including those related to construction, safety, ownership and/or

operation of the Project), then Seller shall request in writing such data from Buyer no less than forty-five (45) calendar days prior to Seller's requested date of Buyer's response; provided that if Seller has less than forty-five (45) calendar days prior notice of the need for such data, Seller shall request in writing such data from Buyer as soon as reasonably practicable. Buyer shall make a good faith effort to provide such data and/or information within the timeframe specified in writing by Seller or as soon thereafter as reasonably practicable.

~~(b)~~ (b) CAISO and WECC Standards. Each Party shall perform all generation, scheduling and transmission services in compliance with all applicable (i) operating policies, criteria, rules, guidelines, tariffs and protocols of the CAISO, (ii) WECC scheduling practices and (iii) Good Utility Practices.

~~(e)~~ (c) Reliability Standard. Seller agrees to abide by (i) CPUC General Order No. 167, "Enforcement of Maintenance and Operation Standards for Electrical Generating Facilities", and (ii) all applicable requirements regarding interconnection of the Project, including the requirements of the interconnected Participating Transmission Owner.

~~3.6~~ 3.6 Metering. All output from the Project ~~per the terms of this Agreement~~, or, in the case of an Aggregated Project, all output from each Site making up the Aggregated Project, must be delivered through a single CAISO revenue meter ~~and that meter~~ located on the high-voltage side of the Project's final step-up transformer (which must be dedicated solely to the Project) nearest to the Interconnection Point that exclusively ~~to~~ measures output for the Project described herein. All ~~Product~~ Delivered Energy purchased under this Agreement must be measured by the Project's CAISO revenue meter to be eligible for payment under this Agreement. Seller shall bear all costs relating to all metering equipment installed to accommodate the Project. In addition, Seller hereby agrees to provide all meter data to Buyer in a form acceptable to Buyer, and consents to Buyer obtaining from the CAISO the CAISO meter data applicable to the Project and all inspection, testing and calibration data and reports. Seller shall grant Buyer the right to retrieve the meter reads from the CAISO Operational Meter Analysis and Reporting (OMAR) web and/or directly from the CAISO meter(s) at the Project site. If the CAISO makes any adjustment to any CAISO meter data for a given time period, Seller agrees that it shall submit revised monthly invoices, pursuant to Section 6.2, covering the entire applicable time period in order to conform fully such adjustments to the meter data. Seller shall submit any such revised invoice no later than thirty (30) days from the date on which the CAISO provides to Seller such binding adjustment to the meter data.

~~3.7~~ 3.7 Outage Notification.

~~(a)~~ (a) CAISO Approval of Outage(s). ~~Seller~~ Buyer, in its capacity as Scheduling Coordinator, is responsible for securing CAISO approvals for Project outages, including securing changes in its outage schedules when CAISO disapproves ~~Seller~~ Buyer's schedules or cancels previously approved outages. ~~Seller shall communicate any CAISO required changes to Buyer in a timely manner, in accordance with the provisions set forth in Appendix VIII, and for entering Project outages in the Scheduling and Logging system for the CAISO (SLIC). As Scheduling Coordinator, Buyer shall put forth commercially reasonable efforts to secure and communicate CAISO approvals for Project outages in a timely manner to Seller.~~

~~(b)~~ (b) Planned Outages. During the Delivery Term, Seller shall notify Buyer of its proposed Planned Outage schedule for the Project for the following calendar year by complying with ~~the~~ [Section 3.4(b)](c)(iii)(A), ("Annual Forecast of Available Capacity ~~procedure set forth in Appendix VIII no later than August")~~ and Section 3.4(b)](c)(iii)(B), (Monthly Forecast of Available Capacity")] [Applies to intermittent facilities only] [3.4(b)](c)(iii)(A), ("Annual Forecast of Available Capacity") and Section 3.4(b)(iii)(B), (Monthly Forecast of Available Capacity")] [Applies to all facilities other than

intermittent facilities/ and implementing the notification procedures set forth in Appendix VI no later than July 1st of each year during the Delivery Term. Seller shall also notify Buyer of the proposed Planned Outage schedule for the Project by the earlier of ninety (90) days before the beginning of each month or forty-five (45) days before Buyer's monthly Resource Adequacy capacity showing must be completed in accordance with the CAISO Tariff or decision of the CPUC. The Planned Outage schedule is subject to Buyer's approval, which approval may not be unreasonably withheld or conditioned. Seller shall also confirm or provide updates to Buyer regarding the Planned Outage ~~no later than~~ by the earlier of fourteen (14) days prior to each Planned Outage or two (2) Business Days prior to the CAISO deadline for submitting Planned Outages. Seller shall not conduct Planned Outages during the months of January, ~~June~~ May through September, and December. During all other months, Seller shall not schedule Planned Outages without the prior written consent of Buyer, which consent may not be unreasonably withheld or conditioned. Seller shall contact Buyer with any requested changes to the Planned Outage schedule if Seller believes the Project must be shut down to conduct maintenance that cannot be delayed until the next scheduled Planned Outage consistent with Good Utility Practices. Seller shall not change its Planned Outage schedule without Buyer's approval, not to be unreasonably withheld or conditioned. ~~Seller shall not substitute Energy from any other source for the output of the Project during a Planned Outage.~~ ~~After~~ Subject to Section 3.7(a), after any Planned Outage has been scheduled, at any time up to the commencement of work for the Planned Outage, Buyer may ~~request~~ direct that Seller change its outage schedule ~~— as ordered by CAISO. For non-CAISO ordered changes to a Planned Outage schedule requested by Buyer.~~ Seller shall notify Buyer of any incremental costs associated with such schedule change and an alternative schedule change, if any, that would entail lower incremental costs. If Buyer agrees to pay the incremental costs, Seller shall use commercially reasonable efforts to accommodate Buyer's request.

(c) Forced Outages. Seller shall notify Buyer of a Forced Outage as promptly as possible, but no later than ten (10) minutes after the commencement of the Forced Outage and in accordance with the notification procedures set forth in Appendix VI. Buyer shall put forth commercially reasonable efforts to submit such outages to CAISO.

~~(e)~~ (d) Prolonged Outages. Seller shall notify Buyer of a Prolonged Outage as soon as practicable in accordance with the notification provisions in Appendix VHHVI. Seller shall notify Buyer in writing when the Project is again capable of meeting its Contract Quantity on a *pro rata* basis ~~using also in accordance with the same notification procedure as used with initial notice.~~ ~~Seller shall not substitute Energy from any other source for the output of the Project during a Prolonged Outage~~ notification provisions in Appendix VI.

~~(d)~~ (e) Force Majeure. Within two (2) Business Days of commencement of an event of Force Majeure, the non-performing Party shall provide the other Party with oral notice of the event of Force Majeure, and within two (2) weeks of the commencement of an event of Force Majeure the non-performing Party shall provide the other Party with Notice in the form of a letter describing in detail the particulars of the occurrence giving rise to the Force Majeure claim. Failure to provide timely Notice constitutes a waiver of a Force Majeure claim. ~~Seller shall not substitute Products from any other source for the output of the Project during an outage resulting from Force Majeure.~~ The suspension of performance due to a claim of Force Majeure must be of no greater scope and of no longer duration than is required by the Force Majeure. Buyer shall not be required to make any payments for any Products that Seller fails to deliver or provide as a result of Force Majeure during the term of a Force Majeure.

~~(e)~~ (f) Communications with CAISO. ~~Seller~~ Buyer shall be responsible for all outage coordination communications with CAISO outage coordination personnel and CAISO operations management, including submission to CAISO of updates of outage plans, submission of clearance requests,

and all other outage-related communications. ~~Seller shall timely provide Buyer with copies of all outage plans and clearance requests submitted to CAISO, and shall promptly inform Buyer of all clearance approvals and disapprovals and other communications with CAISO pertaining to the status of planned or in-progress Project outages. Seller shall maintain a summary of clearance information associated with all current and planned maintenance, including information on then current outages, and make this available to Buyer and the Participating Transmission Owner upon request. If either Party receives information through CAISO or directly from the Participating Transmission Owner regarding maintenance that will directly affect the Project, it will provide this information promptly to the other Party.~~

~~(f)~~ (g) Changes to Operating Procedures. Notwithstanding any language to the contrary contained in Sections 3.4, 3.6, ~~3.7, 3.8,~~ or ~~3.810.13,~~ or Appendix ~~VIII-VI,~~ and consistent with Section 3.5, Seller understands and acknowledges that the specified access to data and installation and maintenance of weather stations, transmission and scheduling mechanisms, metering requirements, Outage Notification Procedures and scheduling, forecast, bidding, notification and operating procedures described ~~therein in the above-referenced sections~~ are subject to change ~~by Buyer from time to time and, upon receipt of Notice of any such changes, Seller agrees to work in good faith to.~~ If such changes are provided by (i) Notice from Buyer, then Seller shall implement any such changes as reasonably deemed necessary by Buyer; provided that such change does not result in an increased cost of performance to Seller hereunder other than *de minimis* amounts, ~~or (ii) Law, then the Parties shall implement such changes as necessary for Seller and Buyer to perform their respective rights and obligations in accordance with the Law.~~

~~3.8~~ 3.8 Operations Logs and Access Rights.

~~(a)~~ (a) Operations Logs. Seller shall maintain a complete and accurate log of all material operations and maintenance information on a daily basis. Such log shall include, ~~but not be limited to,~~ information on power production, [fuel consumption,] ~~Bracketed language for applicable Baseload Product only]~~ efficiency, availability, maintenance performed, outages, results of inspections, manufacturer recommended services, replacements, electrical characteristics of the generators, control settings or adjustments of equipment and protective devices. Seller shall provide this information electronically to Buyer within thirty (30) days of Buyer's request.

~~(b)~~ (b) Access Rights. Buyer, its authorized agents, employees and inspectors may, on reasonable advance notice (which no case shall be less than three (3) Business Days) visit the Project during normal business hours for purposes reasonably connected with this Agreement or the exercise of any and all rights secured to Buyer by Law, or its tariff schedules, PG&E Interconnection Handbook, Electric Rule 21, and rules on file with the CPUC. In connection with the foregoing, Buyer, its authorized agents, employees and inspectors must (i) at all times adhere to all safety and security procedures as may be required by Seller; (ii) not interfere with the operation of the Project; and (iii) unless waived in writing by Seller, be escorted by a representative of Seller. Buyer shall make reasonable efforts to coordinate its emergency activities with the Safety and Security Departments, if any, of the Project operator. Seller shall keep Buyer advised of current procedures for contacting the Project operator's Safety and Security Departments.

~~3.9~~ 3.9 New Generation Facility.

~~(a)~~ (a) Seller, at no cost to Buyer, shall be responsible to:

~~(i)~~ ~~Design~~ (i) design and construct the Project.

~~(ii) — Perform~~(ii) perform all studies, pay all fees, obtain all necessary approvals and execute all necessary agreements with the CAISO ~~and~~ the Participating Transmission Owner, and the applicable distribution provider for the Interconnection Facilities to Schedule and deliver the Product.

~~(iii) — Acquire~~(iii) acquire all permits and other approvals necessary for the construction, operation, and maintenance of the Project.

~~(iv) — Complete~~(iv) complete all environmental impact studies necessary for the construction, operation, and maintenance of the Project.

~~(v) — At~~(v) at Buyer's request, provide to Buyer the Seller's electrical specifications and design drawings pertaining to the Project for Buyer's review prior to finalizing design of the Project and before beginning construction work based on such specifications and drawings. Seller shall provide to Buyer reasonable advance Notice of any changes in the Project and provide to Buyer specifications and design drawings of any such changes.

(vi) Seller shall Notify Buyer of the Construction Start Date by sending to Buyer a written Certification substantially in the form provided in Appendix IV-1 as soon as practical upon issuance of Notice to Proceed.

~~(vi) — Within~~(vii) within fifteen (15) days after the close of each ~~monthquarter~~ from the first ~~monthquarter~~ following the Execution Date, until the ~~Commercial Operation Date~~ month in which the Construction Start Date has occurred, provide to Buyer a ~~Monthlyquarterly~~ Progress Report and agree to regularly scheduled meetings between representatives of Buyer and Seller to review such ~~monthlyquarterly~~ reports and discuss Seller's construction progress. The ~~Monthlyquarterly~~ Progress Report shall indicate whether Seller ~~has met or~~ is on target to meet the ~~Milestones~~ Guaranteed Commercial Operation Date.

(viii) within fifteen (15) days after the close of each month following the Construction Start Date until the Commercial Operation Date, provide to Buyer a monthly Progress Report and agree to regularly scheduled meetings between representatives of Buyer and Seller to review such monthly reports and discuss Seller's construction progress. The monthly Progress Report shall indicate whether Seller is on target to meet the Guaranteed Commercial Operation Date.

[The following bracketed Section 3.9(a)(ix) applies to As-Available Products only]

~~(vii) — Provide~~(ix) provide to Buyer a copy of the Final Output Report, and any updates thereafter for the time period beginning on the Effective Date and ending on the last day of the first Contract Year.]

[The following Section 3.9(a)(ix) applies to geothermal Projects only]

(ix) provide to Buyer copies of all Geothermal Reservoir Reports and any revisions thereto, for the time period beginning on the Effective Date and ending on the last day of the first Contract Year.]

~~(b)~~ (b) Buyer shall have the right, but not the obligation, to:

~~(i) — Notify~~ (i) — notify Seller in writing of the results of the review performed pursuant to Section 3.9(a)(v) within thirty (30) days of Buyer's receipt of all specifications for the Project, including a description of any flaws perceived by Buyer in the design.

~~(ii) — Inspect~~ (ii) — inspect the Project's construction site or on-site Seller data and information pertaining to the Project during business hours upon reasonable notice.

~~(c) — Construction Milestones.~~ (c) — Guaranteed Commercial Operation Date.

~~(i) — Milestones.~~ (i) The Parties agree time is of the essence in regards to the Agreement. As such, ~~the Parties also agree certain Milestones must be achieved in a timely fashion or Buyer will suffer damages. Seller shall provide Buyer with any requested documentation to support the achievement of Milestones within ten (10) Business Days of receipt of such request by Seller~~ Seller shall have demonstrated Commercial Operation per the terms of Appendix IV-2 by the date that is no later than twenty-four (24) months after the Effective Date of this Agreement, except as such date may be extended on a day for day basis for not more than a cumulative eighteen (18) month period for a Permitted Extension (the "Guaranteed Commercial Operation Date").

~~(ii) — Remedial Action Plan. If Seller misses three (3) or more Milestones, other than a Guaranteed Project Milestone, or misses any one (1) by more than ninety (90) days, except as the result of Force Majeure, Seller shall submit to Buyer, within ten (10) Business Days of such missed Milestone completion date, a remedial action plan ("Remedial Action Plan"), which is outlined in the Monthly Progress Report and requires Seller to provide a detailed description of its proposed course of action to achieve the missed Milestones and all subsequent Milestones by the Guaranteed Commercial Operation Date; provided, that delivery of any Remedial Action Plan shall not relieve Seller of its obligation to meet any subsequent Milestones and the Guaranteed Commercial Operation Date. If the missed Milestone(s) is a Guaranteed Project Milestone, then subsection (iv) below shall apply.~~

~~(iii) — Guaranteed Project Milestones.~~ "(ii) Permitted Extensions. The Permitted Extensions to the ~~Guaranteed Project Milestones"~~ Commercial Operation Date are as follows:

~~(A) — The Construction Start Date shall occur no later than _____ (the "Guaranteed Construction Start Date"); provided that the Guaranteed Construction Start Date may be extended on a day for day basis for not more than three hundred sixty (360) days;~~

~~(A)~~ (A) Permitting Delay. The Guaranteed Commercial Operation Date may be extended on a day for day basis for not more than eighteen (18) months if Seller has used commercially reasonable efforts (including ~~but not limited to~~ Seller's timely filing of required documents and payment of all applicable fees) to obtain permits necessary for the construction and operation of the Project, but is unable to obtain such permits ~~due to delays beyond Seller's reasonable control~~ and Seller has worked diligently to resolve the delay ("Permitting Delay");

~~(H)~~—(B) Transmission Delay. The Guaranteed Commercial Operation Date may be extended on a day for day basis for a cumulative period equal to no more than eighteen (18) months if Seller has used commercially reasonable efforts (including ~~but not limited to compliance with all CAISO, PTO, FERC or other requirements, as applicable, and~~ Seller’s timely filing submission of all required documents and ~~payment of all~~ applicable fees) to have the Project physically interconnected to the CAISO Grid and to complete all Electric System Upgrades ~~needed, if any, in order to interconnect the Project to the CAISO Grid, but fails to secure any necessary commitments from CAISO or the Participating Transmission Owner for such interconnection and upgrades due to delays beyond Seller’s reasonable control~~ but such interconnection or Electric System Upgrades cannot be completed by the Guaranteed Commercial Operation Date, and such delay is not caused by Seller, and Seller has worked diligently to resolve the delay (“Transmission Delay”);

~~(H)~~—(C) Force Majeure Extension. The Guaranteed Commercial Operation Date may be extended on a day for day basis in the event of Force Majeure (“Force Majeure ~~Construction~~-Extension”) ~~without regard to Transmission Delay or Permitting Delay~~; provided that Seller works diligently to resolve the effect of the Force Majeure and provides evidence of its efforts promptly to Buyer upon Buyer’s written request; provided further that Seller may not claim Force Majeure for any reason that was the basis for or would qualify as a Permitting Delay or a Transmission Delay.

(iii) Notwithstanding the foregoing, if Seller claims ~~Permitting Delay and Transmission Delay~~ more than one Permitted Extension under Section 3.9(c)(ii), such extensions cannot cumulatively exceed ~~three hundred sixty (360) day~~ eighteen (18) months and all Permitted Extensions taken shall be concurrent, rather than cumulative, during any overlapping days.

~~(B)~~—~~Seller shall have demonstrated Commercial Operation per the terms of Appendix VI no later than eighteen (18) months after the Effective Date of this Agreement, (the “Guaranteed Commercial Operation Date”), provided that (I) the Guaranteed Commercial Operation Date may be extended on a day for day basis equal to any extension claimed by Seller pursuant to and in accordance with Section 3.9(c)(iii)(A), and (II) the Guaranteed Commercial Operation Date may be extended further on a day for day basis for Force Majeure occurring after the Construction Start Date provided that the total number of such further extension days shall not exceed three hundred sixty (360) days.~~

~~(C)~~—~~If Seller claims a~~ (iv) Notice of Permitted Extension.

(A) In order to request a Permitting Delay or Transmission Delay (individually and collectively, “Delay”), Seller shall provide Buyer with Notice of the requested Delay no later than sixty (60) days ~~Notice~~ prior to ~~original date of the applicable~~ Guaranteed Project Milestone Commercial Operation Date, which Notice must clearly identify the ~~Permitted Extension being claimed~~ Delay being requested, the length of the Delay requested (up to eighteen (18) months), and include information necessary for Buyer to verify the length and qualification of the extension; provided that in Delay. Buyer shall use reasonable discretion to grant or deny the requested extension, and shall provide Seller Notice of its decision within a reasonable time.

(B) In the case of a Force Majeure ~~Construction~~-Extension, if sixty (60) days ~~in~~ prior Notice is impracticable or impossible, Seller shall provide Notice as soon as possible after the occurrence of the Force Majeure event.

~~(iv) — Cure Period and Delay Damages.~~

~~(A)(v) Failure to Meet Guaranteed Commercial Operation Date. Seller shall cause the Project to achieve the Commercial Operation Date by the Guaranteed Commercial Operation Date; provided, however, that the Commercial Operation Date shall not occur more than one hundred eighty (180) days prior to the Guaranteed Commercial Operation Date. If ~~(H)~~ the Commercial Operation Date occurs after the Guaranteed Commercial Operation Date after giving effect to Permitted Extensions or Force Majeure ~~after Construction Start Date or (H) the Construction Start Date occurs after the Guaranteed Construction Start Date after giving effect to Permitted Extensions~~, then Buyer shall be entitled to ~~draw upon the Project Development Security for liquidated damages equal to Daily Delay Damages for each day or portion of a day that (1) the Commercial Operation Date occurs after the Guaranteed Commercial Operation Date after giving effect to Permitted Extensions for up to a total of sixty (60) days (“Project Cure Period”); or (2) the Construction Start Date occurs after the Guaranteed Construction Start Date after giving effect to Permitted Extensions for up to a total of sixty (60) days (“Construction Cure Period”).~~ The Parties agree that Buyer’s receipt of Daily Delay Damages shall ~~(x) not be construed as Buyer’s declaration that an Event of Default has occurred under any provision of Section 5.1 and (y) not limit Buyer’s right to receive~~declare an Event of Default and collect a Termination Payment ~~or Damage Payment, as applicable, upon exercise of Buyer’s default right~~ pursuant to ~~Section 5.2.~~Article Five.~~

~~(B) — Each Party agrees and acknowledges that (I) the damages that Buyer would incur due to Seller’s delay in achieving either of the Guaranteed Project Milestones would be difficult or impossible to predict with certainty, and (II) the Daily Delay Damages are an appropriate approximation of such damages. Seller shall be entitled to the return of all Daily Delay Damages collected by Buyer as a result of Seller’s failure to meet the Guaranteed Construction Start Date only if Seller meets the Guaranteed Commercial Operation Date (as may be extended by Permitted Extensions) as provided further in Section 8.4(e) of this Agreement. For sake of certainty, Buyer shall retain all Daily Delay Damages drawn (or which Buyer is entitled to draw) as a result of Seller’s failure to meet the Guaranteed Commercial Operation Date and the Guaranteed Construction Start Date (both as may be extended by Permitted Extensions), if Seller fails to meet the Guaranteed Commercial Operation Date (as may be extended by Permitted Extensions).~~

[The following subsections (d) and (e) shall only apply to a New Project:]

~~(d)~~(d) Resize of Project Due to Permit Failure.

~~(i)~~(i) If Seller has not received or obtained by the ~~Guaranteed~~earlier of the Expected Construction Start Date ~~(as may be extended pursuant to this Agreement)~~and the date that is six (6) months after the Effective Date final and non-appealable ~~material~~ Governmental Approvals required for the construction of the Project with the Contract Capacity set forth in ~~Section 3.1(f)~~the Cover Sheet, after using commercially reasonable efforts to do so (including, ~~but not limited to,~~ timely filings with all applicable Governmental Authorities and timely payment of any required fees) (“Permit Failure”), Seller ~~shall~~may make a Contract Capacity Commitment on the ~~Guaranteed~~Expected Construction Start Date (as may be extended), equal to, at a minimum, seventy percent (70%) of the ~~initial~~ Contract Capacity set forth in ~~Section 3.1(f)~~the Cover Sheet, provided that such amount shall also be the maximum amount of the generation capacity permitted under the final and non-appealable ~~material~~ Governmental Approvals that Seller has received as of the ~~Guaranteed~~Expected Construction Start Date (as may be extended), and

may not be under one (1) MW ~~(AC)~~, and provided further that for a period of two (2) years from any such resizing pursuant to this Section 3.9(d), Seller must offer Buyer a Right of First Offer for any Products from the Project up to the ~~initial~~ Contract Capacity set forth in ~~Section 3.1(f)~~ the Cover Sheet as further provided in Section 3.9(e), below. Seller shall provide Notice of such Contract Capacity Commitment to Buyer no later than ten (10) Business Days following the ~~Guaranteed~~ Expected Construction Start Date.

~~(ii)~~ (ii) In the event that the Contract Capacity is reduced pursuant to Sections 3.9(d)(i) above, the Contract Quantity during each Contract Year set forth in the Delivery Term Contract Schedule ~~attached hereto~~ in the Cover Sheet shall be adjusted proportionately with such reduction.

~~(iii)~~ (iii) In the event that the Contract Capacity and Contract Quantity are reduced pursuant to Sections 3.9(d)(i) and (ii), the revised Contract Capacity and Contract Quantity shall be used to determine Seller's performance under the Agreement, including ~~but not limited to~~ the amount of Guaranteed Energy Production under Section 3.1(e) and the amount of Delivery Term Security required under Section 8.4.

~~(iv)~~ (iv) If the final Contract Capacity is less than the initial Contract Capacity due to a resize of the ~~p~~Project pursuant to ~~Section~~ Sections 3.1(e)(ii) and 3.9(d)(i), then Seller shall forfeit a proportional share of the Project Development Security on a percent-for-percent basis.

~~(e)~~ (e) Right of First Offer.

~~(i)~~ (i) If Seller resizes the Project due to Permit Failure, then for a period of ~~two~~ three (23) years from the date on which Seller Notifies Buyer of the Contract Capacity Commitment ("Exclusivity Period"), neither Seller, its successors and assigns, nor its Affiliates shall enter into an obligation or agreement to sell or otherwise transfer any Products from the Project in excess of the Contract Capacity Commitment, up to the ~~initial~~ Contract Capacity set forth in ~~Section 3.1(f)~~ the Cover Sheet, to any third party, unless Seller first offers, in writing, to sell to Buyer such Products from the Project on the same terms and conditions as this Agreement, subject to permitted modifications identified in subpart (ii) below, (the "First Offer") and Buyer either accepts or rejects such First Offer in accordance with the provisions herein.

~~(ii)~~ (ii) If Buyer accepts the First Offer, Buyer shall Notify Seller within thirty (30) days of receipt of the First Offer subject to Buyer's management approval and CPUC Approval ("Buyer's Notice"), and then the Parties shall have not more than ninety (90) days from the date of Buyer's Notice to enter into a new power purchase agreement, in substantially the same form as this Agreement, or amend this Agreement, subject to CPUC Approval, if necessary; provided that the Contract Price may only be increased to reflect Seller's documented incremental costs in overcoming the Permit Failure.

~~(iii)~~ (iii) If Buyer rejects or fails to accept Seller's First Offer within thirty (30) days of receipt of such offer, Seller shall thereafter be free to sell or otherwise transfer, and to enter into agreements to sell or otherwise transfer, any Products from the Project to any third party, so long as the material terms and conditions of such sale or transfer are not more favorable to the third party than those of the First Offer to Buyer. If, during the Exclusivity Period, Seller desires to enter into an obligation or agreement with a third party, Seller shall deliver to Buyer a certificate of an authorized officer of Seller (A) summarizing the material terms and conditions of such agreement and (B) certifying that the proposed agreement with the third party will not provide Seller with a lower rate of return than that offered in the First Offer to Buyer. ~~Seller's certificate shall be in substantially the form of Appendix IX.~~ If Seller is unable to deliver such a certificate to Buyer, then Seller may not sell or otherwise transfer, or enter into an agreement to sell or otherwise transfer, the Products from the Project without first offering to sell or

otherwise transfer such Products to Buyer on such more favorable terms and conditions (the “Revised Offer”) in accordance with subpart (ii) above. If within thirty (30) days of receipt of Seller’s Revised Offer the Buyer rejects, or fails to accept by Notice to Seller, the Revised Offer, then Seller will thereafter be free to sell or otherwise transfer, and to enter into agreements to sell or otherwise transfer, such Products from the Project to any third party on such terms and conditions as set forth in the certificate. L

~~ARTICLE FOUR:~~ARTICLE FOUR: COMPENSATION; MONTHLY PAYMENTS

~~4.1 — Contract Price~~

4.1 Price.

(a) Contract Price. The Contract Price for each MWh of Product as measured by Delivered Energy in each Contract Year ~~shall be as follows:~~is set forth in Section C of the Cover Sheet.

For the avoidance of doubt, Seller shall not be compensated for any Surplus Delivered Energy.

Contract Year	Contract Price (\$/MWh)
1-20	—————/MWh

~~4.2 — TOD Periods.~~

(b) Test Period Payments. During the Test Period, Seller’s full compensation for Product sold to Buyer shall be the CAISO Revenues for the Delivered Energy, which revenues Buyer shall forward to Seller in accordance with the schedule described in Section 6.1.

4.2 TOD Periods. The time of delivery periods (“TOD Periods”) specified below shall be referenced by the following designations:

Monthly Period	TOD PERIOD		
	1. Super-Peak	2. Shoulder	3. Night
A. June — September <u>July — Sept.</u>	A1 <u>A1</u>	A2	A3
B. Oct. Dec., Jan. & Feb. <u>Mar.</u>	B1	B2	B3
C. Mar <u>Apr. — May</u> <u>June</u>	C1	C2	C3

Monthly Period Definitions. The Monthly Periods are defined as follows:

- A. ~~June~~July — September;
- B. October, ~~November, December, January and February~~ — March; and
- C. ~~March — May~~April — June.

TOD Period Definitions. The TOD Periods are defined as follows:

- 1. ~~Super-Peak (5x8)~~ = hours ending ~~13-2016 - 21~~ (Pacific Prevailing Time (PPT)) ~~Monday — Friday (except NERC Holidays)~~all days in the applicable Monthly Period.

2. **Shoulder** = hours ending 7 - ~~12,21 and 22 PPT Monday – Friday (except NERC Holidays); and hours ending 7-22 PPT Saturday, Sunday and all NERC Holidays~~ 15 PPT all days in the applicable Monthly Period.
3. **Night** ~~(7x8) – hours ending 1-6,23 and 24 PPT all days (including NERC Holidays) in the applicable Monthly Period.~~ = hours ending 1 - 6, 22, 23 and 24 PPT all days in the applicable Monthly Period.

~~“NERC Holidays” mean the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Three of these days, Memorial Day, Labor Day, and Thanksgiving Day, occur on the same day each year. Memorial Day is the last Monday in May; Labor Day is the first Monday in September; and Thanksgiving Day is the fourth (4th) Thursday in November. New Year’s Day, Independence Day, and Christmas Day occur on the same date each year, but in the event any of these holidays occur on a Sunday, the “NERC Holiday” is celebrated on the Monday immediately following that Sunday; and if any of these holidays occur on a Saturday, the “NERC Holiday” remains on that Saturday. Notwithstanding anything to the contrary in this Section 4.2, NERC Holidays shall be calculated as “Shoulder” hours for all non-“Night” hours and any remaining hours shall be calculated as “Night” hours.~~

[Section 4.3 “Capacity Factor” below applies to Baseload Product only]

[4.3 Capacity Factor. The Capacity Factor shall be calculated by TOD Period and defined as the percentage amount resulting from Delivered Energy plus Deemed Delivered Energy, if any, in the applicable TOD Period divided by the product resulting from multiplying the Contract Capacity times the number of hours in the applicable TOD Period minus Seller Excuse Hours in the applicable TOD Period (“Capacity Factor”):

$$\text{Capacity Factor} = (\text{Delivered Energy} + \text{Deemed Delivered Energy}) / (\text{Contract Capacity} \times (\text{Hours in TOD Period} - \text{Seller Excuse Hours}))$$

[Section 4.4 “TOD Factors and Monthly TOD Payment” below applies to As-Available Product only]

~~4.3~~ 4.4 **TOD Factors and Monthly TOD Payment.**

~~(a)~~ (a) **TOD Factors.** In accordance with all other terms of this Article Four, the Contract Price for Delivered Energy and Deemed Delivered Energy shall be adjusted by the following Time of Delivery Factors (“TOD Factors”) for each of the specified TOD Periods in which Delivered Energy or Deemed Delivered Energy is delivered:

<u>RPS TOD FACTORS – Full Capacity Deliverability Status</u>			
<u>Period</u>	<u>1. Peak</u>	<u>2. Shoulder</u>	<u>3. Night</u>
<u>A. July – Sept.</u>	<u>2.2304</u>	<u>0.8067</u>	<u>0.9569</u>
<u>B. Oct – Mar.</u>	<u>1.1982</u>	<u>0.7741</u>	<u>0.9399</u>
<u>C. Apr. – June</u>	<u>1.1941</u>	<u>0.6585</u>	<u>0.9299</u>

<u>RPS TOD FACTORS FOR EACH TOD PERIOD – Energy Only Status</u>			
Period	1. Super-Peak	2. Shoulder	3. Night
A. June – September July – Sept.	2.204901.4514	1.122370.8317	0.689881.0144
B. Oct. – Dec., Jan. & Feb.	1.05783	0.93477	0.76384
CB. Oct – Mar. – May	1.145881.2855	0.846340.8312	0.642351.0092
C. Apr. – June	1.1327	0.7036	0.9977

(b) Monthly TOD Payment. [The following bracketed clause is applicable to As Available products only] [(Except as provided in Section 4.5.)] For each month in each Contract Year, Buyer shall pay Seller for Delivered Energy and Deemed Delivered Energy in each TOD Period (“Monthly TOD Payment”) the amount resulting from (i) multiplying the Contract Price times the TOD Factor for the applicable TOD Period, times the sum of Delivered Energy in each (exclusive of Surplus Delivered Energy) for such TOD Period plus (ii) for each hour in the TOD Period, the Deemed Delivered Energy Price applicable to that hour times the TOD Factor for the applicable TOD Period, times the amount of Deemed Delivered Energy for such hour:

4.4 ~~Excess Delivered Energy~~

$$\text{Monthly TOD Payment} = \sum_{hour=1}^n ((\text{Contract Price } \$) \times \text{TOD Factor} \times \text{Delivered Energy MWh}_{hour}) + ((\text{Deemed Delivered Energy Price}_{hour} \$) \times \text{TOD Factor} \times \text{Deemed Delivered Energy MWh}_{hour})$$

~~In any Contract Year, if Seller delivers Delivered Energy in excess of one hundred twenty percent (120%) of the annual Contract Quantity amount, the Contract Price for such Energy in excess of such one hundred twenty percent (120%) shall be adjusted to be seventy-five percent (75%) of the applicable Contract Price.~~

For the avoidance of doubt, [The following bracketed clause is applicable to As Available products only] [Excess Energy shall be compensated as set forth in Section 4.5 and shall not be included in the determination of payment set forth above; and/ “Delivered Energy” as used in the formula above excludes Surplus Delivered Energy, for which Seller will receive no compensation,

(c) Applicability of Full Capacity Deliverability Status TOD Factors. This Section 4.4(c) only applies to Sellers that elected to be FCDS Sellers in the Cover Sheet. The Full Capacity Deliverability Status TOD Factors shall apply as of the first day of the month immediately following the date that is forty-five (45) calendar days from the Effective FCDS Date.]

[Section 4.5 Excess Delivered Energy below applies to Full Buy-Sell transactions of As-Available Product only]

[4.5 Excess Delivered and Deemed Delivered Energy.

(a) Excess Energy Price. If, at any point in any Contract Year, the amount of Delivered Energy (exclusive of Surplus Delivered Energy) plus the amount of Deemed Delivered Energy exceeds one hundred fifteen percent (115%) of the annual Contract Quantity amount, then:

(i) each MWh of additional Delivered Energy during such Contract Year shall be deemed “Excess Delivered Energy” and each MWh of additional Deemed Delivered Energy during such Contract Year shall be deemed “Excess Deemed Delivered Energy” (Excess Delivered Energy and Excess Deemed Delivered Energy, cumulatively, “Excess Energy”) and

(ii) for the remainder of such Contract Year:

(A) for every MWh of Excess Delivered Energy, the price paid to Seller shall be the lesser of (I) or (II), where (I) is seventy-five percent (75%) of the Contract Price for such Contract Year times the TOD Factor for the applicable TOD Period and (II) is the hourly DA Price at the Delivery Point (the “Excess Delivered Energy Price”); and

(B) for every MWh of Excess Deemed Delivered Energy the price paid to Seller shall be the lesser of (I) and (II) where (I) is seventy-five percent (75%) of the Deemed Delivered Energy Price times the TOD Factor for the applicable TOD Period and (II) is the hourly DA Price at the Delivery Point (the “Excess Deemed Delivered Energy Price”).

Excess Delivered Energy Price_{hour} = the lesser of ([75% x Contract Price x TOD Factor] OR DA Price_{hour}.)

Excess Deemed Delivered Energy Price_{hour} = the lesser of ([75% x Deemed Delivered Energy Price_{hour} x TOD Factor] OR DA Price_{hour}.)

For the avoidance of doubt, Excess Energy shall not include any Surplus Delivered Energy.

(b) Monthly Payment for Excess Energy. Buyer shall pay Seller for Excess Energy in each hour (“Monthly Payment for Excess Energy”) the amount resulting from (i) multiplying the Excess Delivered Energy Price applicable to that hour times the Excess Delivered Energy for such hour plus (ii) the Excess Deemed Delivered Energy Price applicable to that hour times the amount of Excess Deemed Delivered Energy for such hour:

$$\text{Monthly Payment for Excess Energy} = \sum_{hour=1}^n (\text{Excess Delivered Energy Price}_{hour} \times \text{Excess Delivered Energy MWh}_{hour}) + (\text{Excess Deemed Delivered Energy Price}_{hour} \times \text{Excess Deemed Delivered Energy MWh}_{hour})$$

4.5-4.6 CAISO Charges.

~~(a)~~ (a) Seller shall assume all liability and reimburse Buyer for any and all CAISO Penalties incurred by Buyer because of Seller’s failure to perform any covenant or obligation set forth in this Agreement. Buyer shall assume all liability and reimburse Seller for any and all CAISO Penalties; incurred by Seller ~~because~~ as a result of Buyer’s actions, including those resulting in a Buyer Curtailment Period.

~~(b)~~ (b) Buyer, as Scheduling Coordinator, shall (i) be responsible for all costs and charges assessed by the CAISO with respect to ~~Scheduling and imbalances except as provided in Section 4.5(c) below~~ scheduling and Imbalance Energy, subject to Sections 4.6(a) and (c) and (ii) retain the credits and other payments received as a result of Energy from the Project delivered to the Integrated Forward Market or Real-Time Market, including revenues associated with CAISO dispatches. Seller and Buyer shall cooperate to minimize such charges and ~~imbalances~~ Uninstructed Imbalance Energy to the extent possible. Seller shall use commercially reasonable efforts to monitor imbalances and shall promptly notify Buyer as soon as possible after it becomes aware of any material imbalance that is occurring or has

occurred. Such notification shall not alter Seller's and Buyer's respective responsibilities for payment for ~~imbalance~~ Imbalance Energy and ~~congestion charges~~ costs and CAISO Penalties under this Agreement. Throughout the Delivery Term, Buyer shall be entitled to all Integrated Forward Market Load Uplift Obligation credits (as defined or required for MRTU under the CAISO Tariff) associated with the Energy generated from the Project.

~~(e)~~ (c) Forecasting Penalties.

~~(i)~~ (i) Subject to Force Majeure, in the event Seller does not in a given hour either (A) provide the access and information required in Section 3.1(l)(i); (B) comply with the installation, maintenance and repair requirements of Section 3.1(l)(iv); or (C) provide the forecast of Available Capacity required in Section 3.4 ~~(b)~~ (c) (iii), and the sum of Energy Deviations for each of the ~~six~~ Settlement Intervals in the given hour exceeded the Performance Tolerance Band defined below, then Seller will be responsible for Forecasting Penalties as set forth below.

~~(ii)~~ (ii) The Performance Tolerance Band is five percent (5%) multiplied by Contract Capacity multiplied by one (1) hour.

~~(iii)~~ (iii) Forecasting Penalties. The Forecasting Penalty shall be equal to the greater of (A) one hundred fifty percent (150%) of the Contract Price or (B) the absolute value of the Real-Time Price, in each case for each MWh of Energy Deviation outside the Performance Tolerance Band, or any portion thereof, in every hour for which Seller fails to meet the requirements in Section ~~4.5~~ 4.6 (c)(i). Settlement of Forecasting Penalties shall occur as set forth in Section 6.1 of this Agreement.

~~4.6 — Test Period Payments.~~

~~During the Test Period Seller's full compensation for Product sold to Buyer shall be the CAISO Revenues for the Delivered Energy, which revenues Buyer shall forward promptly to Seller.~~

~~4.7~~ 4.7 Additional Compensation.

~~(a)~~ (a) To the extent not otherwise provided for in this Agreement, in the event that Seller is compensated by a third party for any Products produced by the Project, including, ~~but not limited to,~~ compensation for Resource Adequacy or Green Attributes, Seller shall remit all such compensation directly to Buyer; provided that for avoidance of doubt, nothing herein precludes Seller from retaining credits related to Electric System Upgrades contemplated in Section 3.1(h)(i).

~~(b)~~ (b) To the extent that during the Delivery Term Seller (at a nominal or no cost to Seller) is exempt from, reimbursed for or receives any refunds, credits or benefits from CAISO for congestion charges or Congestion Revenue Rights (as defined in the CAISO Tariff), whether due to any adjustments in Congestion Revenue Rights or any Locational Marginal Price (as defined in the CAISO Tariff), market adjustments, invoice adjustments, or any other hedging instruments associated with the Product (collectively, any such refunds, credits or benefits are referred to as "Reductions"), then, at Buyer's option, either (i) Seller shall transfer any such Reductions and their related rights to Buyer less any costs incurred by Seller in connection with such Reductions; or (ii) Buyer shall reduce payments due to Seller under this Agreement in amounts equal to the Reductions less any costs incurred by Seller in connection with such Reduction and Seller shall retain the Reductions.

[Section 4.7(c) below applies to Baseload Product only]

(c) Reliability Must-Run Contract and Capacity Procurement Mechanism Obligations. Seller with an existing RMR Contract will assign all of the proceeds of any RMR Contract affecting the Project to Buyer, except as provided below. Buyer shall retain all revenues from said RMR Contract, except for Monthly Surcharge Payments, the CAISO Repair Share, and Motoring Charges for Ancillary Services Dispatch (“Retained Revenues”), as each is defined in the applicable RMR Contract, all of which shall be remitted to Seller. If the CAISO and/or Seller wish to negotiate or renegotiate an RMR Contract or contract related to the Capacity Procurement Mechanism (as defined in the CAISO Tariff) or similar capacity commitment under the CAISO Tariff that pertains to Unit(s) under this Agreement as of the Execution Date of this Agreement, Seller shall include Buyer in any such negotiations. If Seller enters into any new RMR Contract or contract related to the Capacity Procurement Mechanism or similar capacity commitment affecting the Project, Seller shall assign the revenues from such contract, except for Retained Revenues, Monthly Surcharge Payments, the CAISO Repair Share, and Motoring Charges for Ancillary Services Dispatch to Buyer.

~~ARTICLE FIVE:~~ ARTICLE FIVE: **EVENTS OF DEFAULT; PERFORMANCE REQUIREMENT; REMEDIES**

~~5.1 Events of Default.~~

5.1 Events of Default. An “Event of Default” shall mean,

~~(a)~~ (a) with respect to a Party that is subject to the Event of Default, the occurrence of any of the following:

~~(i)~~ (i) the failure to make, when due, any payment required pursuant to this Agreement if such failure is not remedied within five (5) Business Days after written Notice is received by the Party failing to make such payment;

~~(ii)~~ (ii) any representation or warranty made by such Party herein (A) is false or misleading in any material respect when made or (B) with respect to Section 10.2(b), becomes false or misleading in any material respect during the Delivery Term; provided that, if a change in Law occurs after the Execution Date that causes the representation and warranty made by Seller in Section 10.2(b) to be materially false or misleading, such breach of the representation or warranty in Section 10.2(b) shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in Law during the Delivery Term in order to make the representation and warranty no longer false or misleading;

~~(iii)~~ (iii) the failure to perform any material covenant or obligation set forth in this Agreement (except to the extent constituting a separate Event of Default), if such failure is not remedied within forty-five (45) days after Notice from the Non-Defaulting Party, which time period shall be extended if the Defaulting Party is making diligent efforts to cure such failure to perform, provided that such extended period shall not exceed forty-five (45) additional days;

~~(iv)~~ (iv) such Party becomes Bankrupt; or

~~(v)~~ (v) such Party consolidates or amalgamates with, or merges with or into, or transfers all or substantially all of its assets to, another entity and, at the time of such consolidation, amalgamation, merger or transfer, the resulting, surviving or transferee entity fails to assume all the

obligations of such Party under this Agreement to which it or its predecessor was a party by operation of Law or pursuant to an agreement reasonably satisfactory to the other Party.

~~(b)~~ (b) with respect to Seller as the Defaulting Party, the occurrence of any of the following:

~~(i)~~ (i) if at any time during the Term of this Agreement, Seller delivers or attempts to deliver to the Delivery Point for sale under this Agreement Energy that was not generated by the Project;

~~(ii)~~ (ii) failure by Seller to meet the Guaranteed ~~Construction Start~~ Commercial Operation Date, as extended by any Permitted Extensions, ~~and after the applicable cure period has expired~~ due solely to Seller's inability to ~~obtain~~ achieve, after the use of commercially reasonable efforts, ~~any of the following in time to achieve by~~ the Guaranteed ~~Construction Start~~ Commercial Operation Date: ~~(A) the~~ permits necessary to construct or operate the Project, ~~or (B) an SGIA that provides for the Project being physically interconnected to the CAISO Grid or the Participating Transmission Owner's distribution system, and for the completion of any necessary Electric System Upgrades;~~ the physical interconnection of the Project to the CAISO or any necessary Electric System Upgrades;

~~(iii)~~ — failure by Seller to meet the ~~Guaranteed Commercial Operation Date as extended by any Permitted Extensions, and after the applicable cure period has expired due solely to Seller's inability to achieve, after the use of commercially reasonable efforts, by the Guaranteed Commercial Operation Date either~~ the physical interconnection of the Project to the CAISO or any necessary Electric System Upgrades;

~~(iv)~~ (iii) failure by Seller for any reason other than those explicitly provided in Sections 5.1(b)(ii) ~~and (iii)~~ above and Section ~~1.1.1.1~~ (a)(ii) to meet ~~either of~~ the Guaranteed ~~Project Milestones~~ Commercial Operation Date as may be extended by Permitted Extensions ~~and in each case after the applicable cure period has expired;~~

~~(v)~~ (iv) failure by Seller to satisfy the creditworthiness/collateral requirements agreed to pursuant to Sections 8.3, 8.4, or 8.5 of this Agreement and such failure is not cured within any applicable cure period;

~~(vi)~~ (v) failure by Seller to achieve the Guaranteed Energy Production requirement as set forth in Section 3.1(e)(ii) of this Agreement as follows:

~~(A)~~ (A) after the one ~~(1)~~ year GEP Cure period Seller has failed to cure the GEP Failure and has failed to pay GEP Damages in the time period set forth in Section 3.1(e)(ii); or

~~(B)~~ (B) if, after any Performance Measurement Period the cumulative GEP Shortfall for all preceding Performance Measurement Periods occurring during the Delivery Term equals or exceeds two times the Contract Quantity (as may be adjusted pursuant to Sections 3.9(d) and 3.1(e)(ii)); provided, however, that if all or a portion of the GEP Shortfall during an applicable Performance Measurement Period is principally caused by a non-Force Majeure major equipment malfunction, breakdown, or failure resulting in a reduction of Energy production of the Project by at least fifty percent (50%) of the Contract Quantity in one or both years of the Performance Measurement Period, as applicable, and such malfunction, breakdown, or failure was not caused by Seller and could not have been avoided

through the exercise of Good Utility Practice, such failure shall be excluded from the calculation of the cumulative GEP Shortfall for purposes of this subsection.

~~5.2 Remedies.~~

5.2 Remedies. If an Event of Default with respect to a Defaulting Party shall have occurred and is continuing, the other Party (“Non-Defaulting Party”) shall have the following rights:

~~(a)~~ (a) send Notice, designating a day, no earlier than the day such Notice is deemed to be received and no later than twenty (20) days after such Notice is deemed to be received, as an early termination date of this Agreement (“Early Termination Date”);

~~(b)~~ (b) accelerate all amounts owing between the Parties, terminate the Transaction and end the Delivery Term effective as of the Early Termination Date;

~~(c)~~ (c) ~~(i)~~ collect the Damage Payment in accordance with Section 5.8 below, if the Event of Default arose under Sections 5.1(b)(ii) ~~or Section 5.1(b)(iii)~~, or ~~(ii)~~ collect the Termination Payment for any other Event of Default;

~~(d)~~ (d) withhold any payments due to the Defaulting Party under this Agreement;

~~(e)~~ (e) suspend performance;

~~(f)~~ (f) exercise its rights pursuant to Section 8.3 to draw upon and retain Performance Assurance;

~~(g)~~ (g) demand payment for damages due to Buyer’s unexcused failure to take delivery or pay for Product; and

~~(h)~~ (h) exercise any other rights or remedies available at Law or in equity (including the collection of monetary damages) to the extent otherwise permitted under this Agreement.

Notwithstanding anything to the contrary contained herein, Seller may exercise the rights or remedies set forth in Sections 5.2(e), (g), and (h) without terminating this Agreement.

~~5.3~~ 5.3 Calculation of Termination Payment.

~~(a)~~ (a) The Non-Defaulting Party shall calculate, in a commercially reasonable manner, a Settlement Amount for the Terminated Transaction as of the Early Termination Date. Third parties supplying information for purposes of the calculation of Gains or Losses may include, ~~without limitation,~~ dealers in the relevant markets, end-users of the relevant product, information vendors and other sources of market information. If the Non-Defaulting Party uses the market price for a comparable transaction to determine the Gains or Losses, such price should be determined by using the average of market quotations provided by three (3) or more bona fide unaffiliated market participants. If the number of available quotes is three, then the average of the three quotes shall be deemed to be the market price. Where a quote is in the form of bid and ask prices, the price that is to be used in the averaging is the midpoint between the bid and ask price. The quotes shall be obtained in a commercially reasonable manner and shall be: ~~(a)~~ (a) for a like amount, ~~(b)~~ (b) of the same Product, ~~(c)~~ (c) at the same Delivery Point, and ~~(d)~~ (d) for the remaining Delivery Term, ~~and (e) any other commercially reasonable manner.~~ Regardless of the method chosen by the

Non-Defaulting Party to calculate the Settlement Amount, the Settlement Amount must still be reasonable under the circumstances.

~~(b)~~ (b) If the Non-Defaulting Party's aggregate Gains exceed its aggregate Losses and Costs, if any, resulting from the termination of the Terminated Transaction, the Settlement Amount shall be zero.

~~(c)~~ (c) The Non-Defaulting Party shall not have to enter into replacement transactions to establish a Settlement Amount.

~~5.4~~ 5.4 ~~Notice of Payment of Termination Payment.~~

5.4 Notice of Payment of Termination Payment. As soon as practicable after a liquidation, Notice shall be given by the Non-Defaulting Party to the Defaulting Party of the amount of the Termination Payment and whether the Termination Payment is due to the Non-Defaulting Party. The Notice shall include a written statement explaining in reasonable detail the calculation of such amount and the sources for such calculation. The Termination Payment shall be made to the Non-Defaulting Party, as applicable, within ten (10) Business Days after such Notice is effective.

~~5.5~~ 5.5 ~~Disputes With Respect to Termination Payment.~~

5.5 Disputes With Respect to Termination Payment. If the Defaulting Party disputes the Non-Defaulting Party's calculation of the Termination Payment, in whole or in part, the Defaulting Party shall, within ten (10) Business Days of receipt of the Non-Defaulting Party's calculation of the Termination Payment, provide to the Non-Defaulting Party a detailed written explanation of the basis for such dispute. Disputes regarding the Termination Payment shall be determined in accordance with Article Twelve.

~~5.6~~ 5.6 ~~Rights And Remedies Are Cumulative.~~

5.6 Rights And Remedies Are Cumulative. The rights and remedies of a Party pursuant to this Article Five shall be cumulative and in addition to the rights of the Parties otherwise provided in this Agreement.

~~5.7~~ 5.7 ~~Duty to Mitigate.~~

5.7 Duty to Mitigate. Buyer and Seller shall each have a duty to mitigate damages pursuant to this Agreement, and each shall use reasonable efforts to minimize any damages it may incur as a result of the other Party's non-performance of this Agreement, including with respect to termination of this Agreement.

~~5.8~~ 5.8 ~~Damage Payment for Failure to Achieve Guaranteed Dates.~~

5.8 Damage Payment for Failure to Achieve Guaranteed Dates. The Parties agree that the Damage Payment to be paid by Seller for an Event of Default arising under Section 5.1(b)(ii) ~~or Section 5.1(b)(iii)~~ associated with Seller's failure to achieve the ~~Guaranteed Construction Start Date or~~ Guaranteed Commercial Operation Date shall be considered liquidated damages and not a penalty, in accordance with Section 7.1.

~~ARTICLE SIX:~~ARTICLE SIX: PAYMENT

~~6.1 Billing and Payment; Remedies.~~

6.1 Billing and Payment; Remedies. On or about the tenth (10th) day of each month beginning with the second month of either the Test Period or the first Contract Year, whichever occurs first, and every month thereafter, and continuing through and including the first month following the end of the Delivery Term, Seller shall provide to Buyer (a) records of metered data, including CAISO metering and transaction data sufficient to document and verify the generation of Product by the Project for any CAISO settlement time interval during the preceding months, (b) access to any records, including invoices or settlement data from the CAISO, necessary to verify the accuracy or amount of any Reductions; and (c) an invoice, in the format specified by Buyer, covering the services provided in the preceding month determined in accordance with ~~Sections 4.3 and 4.4, as adjusted pursuant to Section 4.5 (CAISO Charges) (which may include charges incurred in preceding months), and, if applicable, Section 4.6.~~the applicable provisions of Article Four. Seller shall continue to provide to Buyer an invoice of CAISO charges, net any sums Buyer owes Seller under this Agreement, on or about the tenth (10th) day of each month until the date of the Final True-Up. Buyer shall pay the undisputed amount of such invoices less the amount of any Forecasting Penalties, ~~(as applicable);~~ on or before the later of the twenty-fifth (25th) day of each month and fifteen (15) days after receipt of the invoice. If either the invoice date or payment date is not a Business Day, then such invoice or payment shall be provided on the next following Business Day. During the Test Period, and for twelve (12) months following the Test Period only, Buyer shall provide to Seller a statement of the CAISO Revenues and any true-ups of CAISO Revenues from prior months and Buyer shall forward to Seller the CAISO Revenues from such statement, according to the invoice and payment schedules described in this Section 6.1. Each Party will make payments by electronic funds transfer, or by other mutually agreeable method(s), to the account designated by the other Party. Any undisputed amounts not paid by the due date will be deemed delinquent and will accrue interest at the Interest Rate, such interest to be calculated from and including the due date to but excluding the date the delinquent amount is paid in full. Invoices may be sent by facsimile or e-mail.

~~6.2~~6.2 Disputes and Adjustments of Invoices. In the event an invoice or portion thereof or any other claim or adjustment arising hereunder, is disputed, payment of the undisputed portion of the invoice shall be required to be made when due, with Notice of the objection given to the other Party. Any invoice dispute or invoice adjustment shall be in writing and shall state the basis for the dispute or adjustment. Payment of the disputed amount shall not be required until the dispute is resolved. Subject to Section 3.6, in the event adjustments to payments are required as a result of inaccurate meter(s), Buyer shall use corrected measurements to recompute the amount due from Buyer to Seller for the Product delivered under the Transaction during the period of inaccuracy. The Parties agree to use good faith efforts to resolve the dispute or identify the adjustment as soon as possible. Upon resolution of the dispute or calculation of the adjustment, any required payment shall be made within fifteen (15) days of such resolution along with interest accrued at the Interest Rate from and including the due date, but excluding the date paid. Inadvertent overpayments shall be returned upon request or deducted by the Party receiving such overpayment from subsequent payments, with interest accrued at the Interest Rate from and including the date of such overpayment, but excluding the date repaid or deducted by the Party receiving such overpayment. Any dispute with respect to an invoice is waived unless the other Party is notified in accordance with this Section 6.2 within twelve (12) months after the invoice is rendered or any specific adjustment to the invoice is made; provided that, such waiver shall not apply to any adjustment or dispute related to Seller's performance under any applicable RMR Contract; and provided further that, any disputes with respect to a statement of CAISO Revenues is waived unless Seller notifies Buyer in accordance with this Section 6.2 within one (1) month after the last statement of CAISO Revenues is provided. If an invoice

is not rendered within twelve (12) months after the close of the month during which performance under the Transaction occurred, the right to payment for such performance is waived.

~~ARTICLE SEVEN:~~ARTICLE SEVEN: LIMITATIONS

~~7.1 — Limitation of Remedies, Liability and Damages.~~

~~THE PARTIES CONFIRM THAT THE EXPRESS REMEDIES AND MEASURES OF DAMAGES PROVIDED IN THIS AGREEMENT SATISFY THE ESSENTIAL PURPOSES HEREOF.~~

~~FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, THE OBLIGOR'S LIABILITY SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED, UNLESS THE PROVISION IN QUESTION PROVIDES THAT THE EXPRESS REMEDIES ARE IN ADDITION TO OTHER REMEDIES THAT~~7.1 — Limitation of Remedies, Liability and Damages. ~~EXCEPT AS~~ MAY ~~OTHERWISE~~ BE ~~AVAILABLE IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED HEREIN, THE OBLIGOR'S~~EXPRESSLY PROVIDED ~~IN THIS AGREEMENT, THERE IS NO WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, AND ANY AND ALL IMPLIED WARRANTIES ARE DISCLAIMED.~~ LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY, SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED UNLESS EXPRESSLY HEREIN PROVIDED. NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE ~~EXCEPT TO THE EXTENT PART OF AN EXPRESS REMEDY OR MEASURE OF DAMAGES HEREIN.~~ UNLESS EXPRESSLY HEREIN PROVIDED, AND SUBJECT TO THE PROVISIONS OF SECTION 10.5 (“INDEMNITIES”), IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE.

THE PARTIES CONFIRM THAT THE EXPRESS REMEDIES AND MEASURES OF DAMAGES PROVIDED IN THIS AGREEMENT SATISFY THE ESSENTIAL PURPOSES HEREOF.

TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE DAMAGES CALCULATED HEREUNDER CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS.

~~ARTICLE EIGHT:~~ARTICLE EIGHT: CREDIT AND COLLATERAL REQUIREMENTS

~~8.1 — Buyer Financial Information.~~

8.1 Buyer Financial Information. If requested by Seller, Buyer shall deliver to Seller (a) within one hundred twenty (120) days after the end of each fiscal year with respect to PG&E Corporation, a copy of PG&E Corporation's annual report containing audited consolidated financial statements for such fiscal year and (b) within sixty (60) days after the end of each of PG&E Corporation's first three fiscal quarters of each fiscal year, a copy of PG&E Corporation's quarterly report containing unaudited consolidated financial statements for each accounting period prepared in accordance with ~~g~~Generally ~~a~~Accepted ~~a~~Accounting ~~p~~Principles. Buyer shall be deemed to have satisfied such delivery requirement if the applicable report is publicly available on www.pge-corp.com or on the SEC EDGAR information retrieval system; provided however, that should such statements not be available on a timely basis due to a delay in preparation or certification, such delay shall not be an Event of Default, so long as such statements are provided to Seller upon their completion and filing with the SEC.

~~8.2 Seller Financial Information.~~

8.2 Seller Financial Information. If requested by Buyer, Seller shall deliver to Buyer (a) within one hundred twenty (120) days following the end of each fiscal year, a copy of Seller's annual report containing unaudited consolidated financial statements for such fiscal year (or audited consolidated financial statements for such fiscal year if otherwise available) and (b) within sixty (60) days after the end of each of its first three fiscal quarters of each fiscal year, a copy of such Party's quarterly report containing unaudited consolidated financial statements for such fiscal quarter. In all cases the statements shall be for the most recent accounting period and shall be prepared in accordance with ~~g~~Generally ~~a~~Accepted ~~a~~Accounting ~~p~~Principles; provided, however, that should any such statements not be available on a timely basis due to a delay in preparation or certification, such delay shall not be an Event of Default so long as such Party diligently pursues the preparation, certification and delivery of the statements.

~~8.3 Grant of Security Interest/Remedies.~~

8.3 Grant of Security Interest/Remedies. To secure its obligations under this Agreement and to the extent Seller delivers the Project Development Security or Delivery Term Security, as applicable, hereunder, Seller hereby grants to Buyer, as the secured party, a first priority security interest in, and lien on (and right of setoff against), and assignment of, all such Performance Assurance posted with Buyer in the form of cash collateral and cash equivalent collateral and any and all proceeds resulting therefrom or the liquidation thereof, whether now or hereafter held by, on behalf of, or for the benefit of, Buyer. Within thirty days of the delivery of the Project Development Security or Delivery Term Security, as applicable, Seller agrees to take such action as Buyer reasonably requires in order to perfect a first-priority security interest in, and lien on (and right of setoff against), such Performance Assurance and any and all proceeds resulting therefrom or from the liquidation thereof. Upon or any time after the occurrence or deemed occurrence and during the continuation of an Event of Default or an Early Termination Date, Buyer, as the Non- Defaulting Party, may do any one or more of the following: (a) exercise any of the rights and remedies of a secured party with respect to all Project Development Security or Delivery Term Security, as applicable, including any such rights and remedies under the Law then in effect; (b) exercise its rights of setoff against any and all property of Seller, as the Defaulting Party, in the possession of the Buyer or Buyer's agent; (c) draw on any outstanding Letter of Credit issued for its benefit; and (d) liquidate all Project Development Security or Delivery Term Security, as applicable, then held by or for the benefit of Buyer free from any claim or right of any nature whatsoever of Seller, including any equity or right of purchase or redemption by Seller. Buyer shall apply the proceeds of the collateral realized upon the exercise of any such rights or remedies to reduce Seller's obligations under the Agreement (Seller remaining liable for any amounts owing to Buyer after such application), subject to the Buyer's obligation to return any surplus proceeds remaining after such obligations are satisfied in full.

8.4.8.4 Performance Assurance.

~~(a)~~ (a) Project Development Security; Delivery Term Security. Seller agrees to deliver to Buyer collateral to secure its obligations under this Agreement, which Seller shall maintain in full force and effect for the period posted with Buyer, as follows:

~~(i) — Project Development Security pursuant to this Section 8.4(a)(i) in the amount of \$ [insert dollar amount equal to \$15/kw multiplied by the capacity of the Project as reflected in Seller's Offer] and in the form of [specify cash or Letter of Credit] within five (5) Business Days following the Execution Date of this Agreement until Seller posts Project Development Security pursuant to Section 8.4(a)(ii) below with Buyer.~~

~~(ii) — Project Development Security pursuant to this Section 8.4(a)(ii) in the amount (i) Project Development Security pursuant to this Section 8.4(a)(i) in the amounts and by the due dates set forth in Sections 8.4(a)(ii)(A)-(B), below, as applicable, in the form of [specify cash or Letter of Credit] from a date not later than thirty (30) days following the date on which all of the Conditions Precedent set forth in Section 2.4 are either satisfied or waived, (B) and (C) below, as applicable for As-Available resources, or \$90/kW for Baseload resources multiplied by the capacity of the Project as reflected in Section B of the Cover Sheet, until Seller posts Delivery Term Security pursuant to Section 8.4(a)(iii) below with Buyer; provided that if Buyer collects or is entitled to collect Daily Delay Damages from Seller during the Construction Cure Period for failure to achieve the Guaranteed Construction Start Date (after giving effect to Permitted Extensions), Seller agrees that within ten (10) Business Days following the end of the Construction Cure Period it shall replenish the Project Development Security by an amount equal to the encumbered Project Development Security; provided further that, with Buyer's consent, Seller may elect to apply the Project Development Security posted pursuant to Section 8.4(a)(i) toward the Project Development Security posted pursuant to this Section 8.4(a)(ii); (ii) below with Buyer:~~

~~(A) — For~~

~~(A) for Projects with a Contract Capacity of less than 10 MW (AC), \$ [insert dollar amount equal to \$20/kw, multiplied by the capacity of the Project as reflected in Seller's Offer]; or three (3) MW, \$20/kW within thirty (30) days following the Effective Date; or~~

~~(B) for Projects with a Contract Capacity of three (3) to less than ten (10) MW, \$15/kW upon the Execution Date, increasing to \$20/kW within thirty (30) days following the Effective Date; or~~

~~(B) — For (C) for Projects with a Contract Capacity of 10 MW (AC) or greater, [insert dollar amount equal to \$35/kw, multiplied by the capacity of the Project as reflected in Seller's Offer] ten (10) to twenty (20) MW, \$15/kW upon the Execution date, increasing to \$35/kW within thirty (30) days following the Effective Date.~~

~~(iii) (ii) Delivery Term Security pursuant to this Section 8.4(a)(iii) in the amount of \$ [insert dollar amount equal to six months of the Contract Price multiplied by the Contract Quantity expected total Project revenues in the first applicable Contract Year] and in the form of [specify cash, Letter of Credit or Guarantee] from the Commercial Operation from the date required pursuant to Section 3.1(c)(i) as a condition precedent to the Initial Energy Delivery Date until the end of the~~

Term; provided that, with Buyer's consent, Seller may elect to apply the Project Development Security posted pursuant to Section 8.4(a)(~~iii~~) toward the Delivery Term Security posted pursuant to this Section 8.4(a)(~~iii~~)-i). Photovoltaic Projects with Contract Capacities less than three (3) MW are not required to post Delivery Term Security.

~~Except as provided in Section 5.2(e)(i), the~~ The amount of Performance Assurance required under this Agreement shall not be deemed a limitation of damages. Except as specifically provided for in this Section 8.4(a), Buyer acknowledges that Seller shall not be required to post any additional security.

~~(b)~~ (b) Use of Project Development Security. Buyer shall be entitled to draw upon the Project Development Security ~~posted by Seller for Daily Delay Damages until such time as the Project Development Security is exhausted. Buyer shall also be entitled to draw upon the Project Development Security~~ for any damages arising upon Buyer's declaration of an Early Termination Date.

~~(c)~~ (c) Termination of Project Development Security. If after the ~~Commercial Operation~~ Initial Energy Delivery Date no damages are due and owing to Buyer under this Agreement, then Seller shall no longer be required to maintain the Project Development Security, and Buyer shall return to Seller the Project Development Security, less the amounts drawn in accordance with Section 8.4(b). ~~If Seller has met the Guaranteed Commercial Operation Date, then the Project Development Security returned shall include amounts held by Buyer as Daily Delay Damages due to a delayed Construction Start Date.~~ The Project Development Security (or portion thereof) due to Seller shall be returned to Seller within five (5) Business Days of Seller's provision of the Delivery Term Security, as applicable unless, with Buyer's consent, Seller elects to apply the Project Development Security posted pursuant to Section 8.4(a)(~~iii~~) toward the Delivery Term Security posted pursuant to Section 8.4(a)(~~iii~~)-ii), as applicable.

~~(d)~~ (d) Payment and Transfer of Interest. Buyer shall pay interest on cash held as Project Development Security or Delivery Term Security, as applicable, at the Interest Rate; provided that, such interest shall be retained by Buyer until Seller posts the Delivery Term Security pursuant to Section 8.4(a)(~~iii~~ii). Upon Seller's posting of the Delivery Term Security, all accrued interest on the unused portion of Project Development Security shall be transferred from Buyer to Seller in the form of cash by wire transfer to the bank account specified under "Wire Transfer" in ~~Appendix XI~~ the Cover Sheet (Notices List). After Seller posts the Delivery Term Security, Buyer shall transfer (as described in the preceding sentence) on or before each Interest Payment Date the Interest Amount due to Seller for such Delivery Term Security.

~~(e)~~ (e) Return of Delivery Term Security Performance Assurance. Buyer shall return the unused portion of Project Development Security or Delivery Term Security, as applicable, including the payment of any interest due thereon, pursuant to Section 8.4(d) above, to Seller promptly after the following has occurred: (i) the Term of the Agreement has ended, or subject to Section 8.3, an Early Termination Date has occurred, as applicable; and (ii) all payment obligations of the Seller arising under this Agreement, including ~~but not limited to~~ payments pursuant to Section ~~4.5~~ 4.6 ("CAISO Charges"), Termination Payment, indemnification payments or other damages are paid in full (whether directly or indirectly such as through set-off or netting).

~~(f)~~ (f) Adjustment of Security Amounts for Project Resizing. The required amount of Delivery Term Security shall be proportionally and automatically adjusted in connection with any resizing

of the Project under ~~Sections 3.1(e)(ii)~~Section 3.9(d), and Buyer shall promptly return to Seller the unused portion of Delivery Term Security in connection with any such adjustment.

~~8.5~~8.5 Letter of Credit. Performance Assurance provided in the form of a Letter of Credit shall be subject to the following provisions:

~~(a)~~(a) If Seller has provided a Letter of Credit pursuant to any of the applicable provisions in this Article Eight, then Seller shall renew or cause the renewal of each outstanding Letter of Credit on a timely basis ~~as provided in the relevant Letter of Credit and~~ in accordance with this Agreement.

(b) In the event the issuer of such Letter of Credit at any time (i) fails to maintain ~~a Credit Rating of at least an A2 by Moody's and at least an A by S&P~~the requirements of an Eligible LC Bank or Letter of Credit, (ii) indicates its intent not to renew such Letter of Credit, or (iii) fails to honor Buyer's properly documented request to draw on ~~an outstanding such~~ Letter of Credit ~~by such issuer~~, Seller shall cure such ~~default occurrence~~ by complying with either (A) or (B) below in an amount equal to the outstanding Letter of Credit, and by completing the action within ~~ten five (105)~~ five (5) Business Days after the date of Buyer receives Notice of such refusal (all of which's Notice to Seller of an occurrence listed in this subsection (Seller's compliance with either (A) or (B) below is considered the "Cure"):

~~(A)~~(A) providing a substitute Letter of Credit that is issued by ~~a qualified bank acceptable to Buyer~~an Eligible LC Bank, other than the bank ~~failing to honor the outstanding Letter of Credit~~which is the subject of Buyer's Notice to Seller in Section 8.5(b) above, or

~~(B)~~(B) posting cash.

If Seller fails to Cure or if such Letter of Credit expires or terminates without a full draw thereon by Buyer, or fails or ceases to be in full force and effect at any time that such Letter of Credit is required pursuant to the terms of this Agreement, then Seller shall have failed to meet the creditworthiness ~~or~~ collateral requirements of Article Eight.

(c) Notwithstanding the foregoing in Section 8.5(b), if, at any time, the issuer of such Letter of Credit has a Credit Rating on "credit watch" negative or developing by S&P, or is on Moody's "watch list" under review for downgrade or uncertain ratings action (either a "Watch"), then Buyer may make a demand to Seller by Notice ("LC Notice") to provide a substitute Letter of Credit that is issued by an Eligible LC Bank, other than the bank on a Watch ("Substitute Letter of Credit"). The Parties shall have thirty (30) Business Days from the LC Notice to negotiate a Substitute Letter of Credit ("Substitute Bank Period").

(i) If the Parties do not agree to a Substitute Letter of Credit by the end of the Substitute Bank Period, then Buyer shall provide Seller with Notice within five (5) Business Days following the expiration of the Substitute Bank Period ("Ineligible LC Bank Notice Period") that either:

(A) Buyer agrees to continue accepting the then currently outstanding Letter of Credit from the bank that is the subject of the LC Notice, but such bank shall no longer be an Eligible LC Bank ("Ineligible LC Bank") and Buyer will not accept future or renewals of Letters of Credit from the Ineligible LC Bank; or

(B) the bank that is the subject of the LC Notice is an Ineligible LC Bank and Seller shall then have thirty (30) days from the date of Buyer's Notice to Cure pursuant to Section 8.5(b) and, if Seller fails to Cure, then the last paragraph in Section 8.5(b) shall apply to Seller.

(ii) If the Parties have not agreed to a Substitute Letter of Credit and Buyer fails to provide a Notice during the Ineligible LC Bank Notice Period above, then Seller may continue providing the Letter of Credit posted immediately prior to the LC Notice.

~~(b)~~ (d) In all cases, the reasonable costs and expenses of establishing, renewing, substituting, canceling, increasing, reducing, or otherwise administering the Letter of Credit shall be borne by Seller.

~~ARTICLE NINE:~~ARTICLE NINE: GOVERNMENTAL CHARGES

~~9.1 — Cooperation.~~

9.1 Cooperation. Each Party shall use reasonable efforts to implement the provisions of and to administer this Agreement in accordance with the intent of the Parties to minimize all taxes, so long as neither Party is materially adversely affected by such efforts.

~~9.2 — Governmental Charges.~~

9.2 Governmental Charges. Seller shall pay or cause to be paid all taxes imposed by any Governmental Authority (“Governmental Charges”) on or with respect to the Product or the Transaction arising at the Delivery Point, including, ~~but not limited to,~~ ad valorem taxes and other taxes attributable to the Project, land, land rights or interests in land for the Project. Buyer shall pay or cause to be paid all Governmental Charges on or with respect to the Product or the Transaction from the Delivery Point. In the event Seller is required by Law or regulation to remit or pay Governmental Charges which are Buyer’s responsibility hereunder, Buyer shall promptly reimburse Seller for such Governmental Charges. If Buyer is required by Law or regulation to remit or pay Governmental Charges which are Seller’s responsibility hereunder, Buyer may deduct such amounts from payments to Seller with respect to payments under the Agreement; if Buyer elects not to deduct such amounts from Seller’s payments, Seller shall promptly reimburse Buyer for such amounts upon request. Nothing shall obligate or cause a Party to pay or be liable to pay any Governmental Charges for which it is exempt under the Law. A Party that is exempt at any time and for any reason from one or more Governmental Charges bears the risk that such exemption shall be lost or the benefit of such exemption reduced; and thus, in the event a Party’s exemption is lost or reduced, each Party’s responsibility with respect to such Governmental Charge shall be in accordance with the first four sentences of this Section.

~~ARTICLE TEN:~~ARTICLE TEN: MISCELLANEOUS

~~10.1 — Recording.~~

10.1 Recording. Unless a Party expressly objects to a recording at the beginning of a telephone conversation, each Party consents to the creation of a tape or electronic recording of all telephone conversations between Buyer’s employees or representatives performing a Scheduling Coordinator function as provided in Section 3.4~~(b)~~(c) and any representative of Seller. The Parties agree that any such recordings will be retained in confidence, secured from improper access, and may be submitted in evidence in any proceeding or action relating to this Agreement. Each Party waives any further notice of such monitoring or recording, and agrees to notify its officers and employees of such monitoring or recording and to obtain any necessary consent of such officers and employees.

~~10.2~~ 10.2 Representations and Warranties.

~~(a)~~ (a) General Representations and Warranties. On the Execution Date, each Party represents and warrants to the other Party that:

~~(i)~~ (i) it is duly organized, validly existing and in good standing under the Laws of the jurisdiction of its formation;

~~(ii)~~ (ii) it has all regulatory authorizations necessary for it to perform its obligations under this Agreement, except for (A) CPUC Approval in the case of Buyer, and (B) all permits necessary to install, operate and maintain the Project in the case of Seller;

~~(iii)~~ (iii) the execution, delivery and performance of this Agreement is within its powers, have been duly authorized by all necessary action and do not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any ~~law, rule, regulation, order or the like~~ Laws applicable to it;

~~(iv)~~ (iv) this Agreement and each other document executed and delivered in accordance with this Agreement constitutes a legally valid and binding obligation enforceable against it in accordance with its terms, subject to any Equitable Defenses;

~~(v)~~ (v) it is not Bankrupt and there are no proceedings pending or being contemplated by it or, to its knowledge, threatened against it which would result in it being or becoming Bankrupt;

~~(vi)~~ (vi) there is not pending or, to its knowledge, threatened against it or any of its Affiliates, any legal proceedings that could materially adversely affect its ability to perform its obligations under this Agreement;

~~(vii)~~ (vii) no Event of Default with respect to it has occurred and is continuing and no such event or circumstance would occur as a result of its entering into or performing its obligations under this Agreement;

~~(viii)~~ (viii) it is acting for its own account, has made its own independent decision to enter into this Agreement and as to whether this Agreement is appropriate or proper for it based upon its own judgment, is not relying upon the advice or recommendations of the other Party in so doing, and is capable of assessing the merits of and understanding, and understands and accepts, the terms, conditions and risks of this Agreement; and

~~(ix)~~ (ix) it has entered into this Agreement in connection with the conduct of its business and it has the capacity or the ability to make or take delivery of the Product as provided in this Agreement.

~~(b)~~ (b) Seller Representations and Warranties. Seller, and, if applicable, its successors, represents and warrants that throughout the Delivery Term of this Agreement that: (i) the Project qualifies and is certified by the CEC as an Eligible Renewable Energy Resource (“ERR”) as such term is defined in Public Utilities Code Section 399.12 or Section 399.16; and (ii) the Project’s output delivered to Buyer qualifies under the requirements of the California Renewables Portfolio Standard. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially

false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law.

Seller and, if applicable, its successors, represents and warrants that throughout the Delivery Term of this Agreement the Renewable Energy Credits transferred to Buyer conform to the definition and attributes required for compliance with the California Renewables Portfolio Standard, as set forth in California Public Utilities Commission Decision 08-08-028, and as may be modified by subsequent decision of the California Public Utilities Commission or by subsequent legislation. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law.

~~(e)~~ (c) The term “commercially reasonable efforts” as used in Section 10.2(b) of this Agreement shall not require Seller to incur Compliance Costs in excess of the Compliance Cost Cap.

~~10.3~~ 10.3 Covenants.

~~(a)~~ (a) General Covenants. Each Party covenants that throughout the Delivery Term:

~~(i)~~ (i) it shall continue to be duly organized, validly existing and in good standing under the Laws of the jurisdiction of its formation;

~~(ii)~~ (ii) it shall maintain (or obtain from time to time as required, including through renewal, as applicable) all regulatory authorizations necessary for it to legally perform its obligations under this Agreement and the Transaction; and

~~(iii)~~ (iii) it shall perform its obligations under this Agreement and the Transaction in a manner that does not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any Law, rule, regulation, order or the like applicable to it.

~~(b)~~ (b) Seller Covenants.

~~(i)~~ (i) Seller covenants throughout the Delivery Term that it will take no action or permit any other person or entity (other than Buyer) to take any action that would impair in any way Buyer’s ability to rely on the Project in order to satisfy its Resource Adequacy Requirements; and

~~(ii)~~ (ii) Seller covenants that it shall comply with all CAISO Tariff requirements and/or Participating TO tariff requirements, as applicable, that are applicable to an Interconnection Customer (as defined in the CAISO Tariff or Participating TO’s tariff, as applicable) and shall take any other necessary action, including ~~but not limited to~~ payment of fees and submission of requests, applications or other documentation, to promote the completion of the Electric System Upgrades prior to the Commercial Operation ~~date or as soon as practicable thereafter~~ Date.

~~10.4~~ Title and Risk of Loss.

[The following clause (iii) applies to Existing Projects only:]

(iii) Seller covenants that the Initial Energy Delivery Date shall occur no later than the Expected Initial Energy Delivery Date specified in Section B of the Cover Sheet, except as provided pursuant to Section 11.1(a)(ii).

10.4 Title and Risk of Loss. Title to and risk of loss related to the Product shall transfer from Seller to Buyer at the Delivery Point. Seller warrants that it will deliver to Buyer the Product free and clear of all liens, security interests, Claims and encumbrances or any interest therein or thereto by any person or entity arising prior to or at the Delivery Point.

~~10.5~~ 10.5 Indemnities.

~~(a)~~ (a) Indemnity by Seller. Seller shall release, indemnify and hold harmless Buyer or Buyers' respective directors, officers, agents, and representatives against and from any and all loss, Claims, actions or suits, including costs and attorney's fees resulting from, or arising out of or in any way connected with (i) the Product delivered under this Agreement to the Delivery Point, or (ii) Seller's operation and/or maintenance of the Project, including, ~~without limitation,~~ any loss, Claim, action or suit, for or on account of injury to, bodily or otherwise, or death of persons, or for damage to or destruction of property belonging to Buyer, Seller, or others, excepting only such loss, Claim, action or suit as may be caused solely by the willful misconduct or gross negligence of Buyer, its Affiliates, or Buyers' and Affiliates' respective agents, employees, directors, or officers.

~~(b)~~ (b) Indemnity by Buyer. Buyer shall release, indemnify and hold harmless Seller, its directors, officers, agents, and representatives against and from any and all loss, Claims, actions or suits, including costs and attorney's fees resulting from, or arising out of or in any way connected with the Product delivered by Seller under this Agreement after the Delivery Point, including, ~~without limitation,~~ any loss, Claim, action or suit, for or on account of injury to, bodily or otherwise, or death of persons, or for damage to or destruction of property belonging to Buyer, Seller, or others, excepting only such loss, Claim, action or suit as may be caused solely by the willful misconduct or gross negligence of Seller, its Affiliates, or Seller's and Affiliates' respective agents, employees, directors, or officers.

~~(c)~~ (c) No Dedication. Without limitation of each Party's obligations under Sections 10.5(a) and 10.5(b) herein, nothing in this Agreement shall be construed to create any duty to, any standard of care with reference to, or any liability to any person or entity not a Party to this Agreement. No undertaking by one Party to the other under any provision of this Agreement shall constitute the dedication of that Party's system or any portion thereof to the other Party or the public, nor affect the status of Buyer as an independent public utility corporation or Seller as an independent individual or entity.

~~10.6~~ 10.6 Assignment.

~~(a)~~ (a) General Assignment. Except as provided in Sections 10.6 (b) and (c), neither Party shall assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent shall not be unreasonably withheld so long as among other things (i) the assignee assumes the transferring Party's payment and performance obligations under this Agreement, (ii) the assignee agrees in writing to be bound by the terms and conditions hereof, (iii) the transferring Party delivers evidence satisfactory to the non-transferring Party of the proposed assignee's technical and financial capability to fulfill the assigning Party's obligations hereunder and (iv) the transferring Party delivers such tax and enforceability assurance as the other Party may reasonably request. Notwithstanding the foregoing and except as provided in Section 10.6(b), consent shall not be required for an assignment of this Agreement where the assigning Party remains subject to liability or obligation under this Agreement, provided that (i) the assignee assumes the assigning Party's payment and performance obligations under this Agreement, (ii) the assignee agrees in writing to be bound by the terms and conditions hereof, and (iii) the assigning Party provides the other Party hereto with at least thirty (30) days' prior written notice of the assignment.

~~(b)~~ (b) Assignment to Financing Providers. Seller shall be permitted to assign this Agreement as collateral for any financing or refinancing of the Project ~~(including any tax equity or lease financing) without~~ with the prior written consent of the Buyer; ~~provided that the financing provider(s), enter(s) into a Consent to Assignment substantially in the form, which consent shall not be unreasonably withheld. If Buyer gives its consent, then such consent shall be in a form substantially similar to the Form of Consent to Assignment attached hereto as Appendix XII under which such financing provider(s) shall agree that upon exercising its rights to assume the Agreement, it shall be bound by the terms and conditions hereof; and provided further that~~ VII provided that (i) Buyer shall not be required to consent to any additional terms or conditions beyond those contained in Appendix VII, including extension of any cure periods or additional remedies for financing providers, and (ii) Seller shall be responsible at Buyer's request for Buyer's reasonable costs associated with the review, negotiation, execution and delivery of documents in connection with such assignment, including without limitation attorneys' fees. In connection with the foregoing, Buyer endeavors to negotiate such Consent to Assignment with Seller's financing provider(s) in good faith.

~~(e)~~ (c) Notice of Change in Control. Except in connection with public market transactions of the equity interests or capital stock of Seller or Seller's Affiliates', Seller shall provide Buyer notice of any direct change of control of Seller (whether voluntary or by operation of Law).

~~(d)~~ (d) Unauthorized Assignment. Any assignment or purported assignment in violation of this Section 10.6 is void.

~~10.7~~ 10.7 Confidentiality.

~~Confidentiality Notification: If checked, Seller has waived its right to notification in accordance with Section 10.7(b).~~

~~(a)~~ (a) Neither Party shall disclose the non-public terms or conditions of this Agreement to a third party, other than as follows:

~~(i)~~ (i) to the Party's Affiliates, the Party's or its Affiliates' respective employees, lenders, investors, counsel, accountants or advisors who have a need to know such information and have agreed to keep such terms confidential,

~~(ii)~~ (ii) for disclosure to Buyer's Procurement Review Group, as defined in CPUC Decision D. 02-08-071, subject to a confidentiality agreement,

~~(iii)~~ (iii) to the CPUC under seal for purposes of review,

~~(iv)~~ (iv) for disclosure of those certain terms specified in and pursuant to Section 10.8 of this Agreement;

~~(v)~~ (v) in order to comply with any applicable Law, regulation, or any exchange, control area or CAISO rule, or order issued by a court or entity with competent jurisdiction over the disclosing Party ("Disclosing Party"), other than to those entities set forth in subsection (vi); ~~or~~

~~(vi)~~ (vi) in order to comply with any applicable regulation, rule, or order of the CPUC, CEC, or the FERC; ~~or~~

~~(b) — If a Party is required to disclose confidential information in order to satisfy an obligation pursuant to subsection (a)(v) above (“Disclosure Order”) each Party shall, to the extent practicable, use reasonable efforts: (i) to notify the other Party prior to disclosing the confidential information and (ii) prevent or limit such disclosure. After using such reasonable efforts, the Disclosing Party shall not be: (y) prohibited from complying with a Disclosure Order or (z) liable to the other Party for monetary or other damages incurred in connection with the disclosure of the confidential information. Except as provided in the preceding sentence, the Parties shall be entitled to all remedies available at Law or in equity to enforce, or seek relief in connection with, this confidentiality obligation.~~ (vii) to the extent necessary for Buyer to exercise its exclusive rights to the Product during the Delivery Term, including its rights to resell any or all portions of the Product as set forth in Section 3.1(a), other than the Contract Price.

~~(e)~~ (b) The Parties agree that the confidentiality provisions under this Section 10.7 are separate from, and shall not impair or modify any other confidentiality agreements that may be in place between the Parties or their Affiliates; provided however, that the confidentiality provisions of this Section 10.7 shall govern confidential treatment of all information exchanged between the Parties as of and after the Effective Date.

~~10.8~~ 10.8 RPS Confidentiality.

Notwithstanding Section 10.7(a) of this Agreement, at any time on or after the date on which the Buyer makes its advice filing letter seeking CPUC Approval of this Agreement, either Party shall be permitted to disclose the following terms with respect to such Transaction: Party names, the number of bids per company, Project size, resource type, Delivery Term, Project location, Capacity Factor and Contract Capacity, ~~anticipated~~ Commercial Operation Date, Expected Initial Energy Delivery Date, Contract Quantity, ~~and~~ Delivery Point, and the achievement of Project development Milestones.

~~10.9 — Audit.~~

10.9 Audit. Each Party has the right, at its sole expense and during normal working hours, after reasonable Notice, to examine the records of the other Party to the extent reasonably necessary to verify the accuracy of any statement, charge or computation made pursuant to this Agreement including amounts of Delivered Energy. If any such examination reveals any inaccuracy in any statement, the necessary adjustments in such statement and the payments thereof will be made promptly and shall bear interest calculated at the Interest Rate from the date the overpayment or underpayment was made until paid; provided, however, that no adjustment for any statement or payment will be made unless objection to the accuracy thereof was made prior to the lapse of twelve (12) months from the rendition thereof, and thereafter any objection shall be deemed waived.

~~10.10 — Insurance.~~

10.10 Insurance. Throughout the Term, Seller shall, at its sole cost and expense, obtain and maintain the following insurance coverages and be responsible for its subcontractors, including Seller’s EPC Contractors, maintaining sufficient limits of the appropriate insurance coverage. The obligations of the Seller in this Section 10.10 constitute material obligations of the Agreement.

~~(a)~~ (a) Workers’ Compensation and Employers’ Liability.

~~(i)~~ (i) Workers’ Compensation insurance indicating compliance with any applicable labor codes, acts, Laws or statutes, state or federal, where Seller performs Work.

~~(ii)~~ (ii) Employers' Liability insurance shall not be less than ~~\$1,000,000~~ one million dollars (\$1,000,000.00) for injury or death occurring as a result of each accident.

~~(b)~~ (b) Commercial General Liability.

~~(i)~~ (i) Coverage shall be at least as broad as the Insurance Services Office Commercial General Liability Coverage "occurrence" form, with no alterations to the coverage form.

~~(ii)~~ (ii) The limit shall not be less than ~~\$3,000,000~~ three million dollars (\$3,000,000.00) each occurrence for bodily injury, property damage, personal injury and products/completed operations. Defense costs shall be provided as an additional benefit and not included within the limits of liability. Coverage limits may be satisfied using an umbrella or excess liability policy or an Owners Contractors Protective (OPC) policy. Limits shall be on a per project basis.

~~(iii)~~ (iii) ~~—If scope of Work involves hauling hazardous materials, coverage shall be endorsed in accordance with Section 30 of the Motor Carrier Act of 1980 (Category 2) and the CA 99-48 endorsement.~~

~~(iv)~~ (iii) Coverage shall:

~~(A)~~ (A) by "Additional Insured" endorsement add as insureds PG&E, its directors, officers, agents and employees with respect to liability arising out of the Work performed by or for the Seller ~~(Insurance Services Office Form CG2010 1185, or equivalent form)~~. In the event the Commercial General Liability policy includes a "blanket endorsement by contract," the following language added to the certificate of insurance will satisfy Buyer's requirement: "PG&E, its directors, officers, agents and employees with respect to liability arising out of the Work performed by or for the Seller has been endorsed by blanket endorsement;"

~~(B)~~ (B) be endorsed (blanket or otherwise) to specify that the Seller's insurance is primary and that any insurance or self-insurance maintained by PG&E shall not contribute with it; and

~~(C)~~ (C) include a severability of interest clause.

~~(e)~~ (c) Business Auto.

~~(i)~~ (i) Coverage shall be at least as broad as the Insurance Services Office Business Auto Coverage form covering Automobile Liability, code 1 "any auto".

~~(ii)~~ (ii) The limit shall not be less than ~~\$1,000,000~~ one million dollars (\$1,000,000.00) each accident for bodily injury and property damage.

~~(iii)~~ (iii) If scope of Work involves hauling hazardous materials, coverage shall be endorsed in accordance with Section 30 of the Motor Carrier Act of 1980 (Category 2) and the CA 99-48 endorsement.

~~(d)~~ Professional Liability Insurance. ~~(d)~~ All Risk Property Insurance.

~~(i)~~ (i) ~~—Errors and Omissions Liability insurance appropriate to the Seller's profession. Coverage shall be for a professional error, act or omission arising out of the scope of~~

~~services shown in the Agreement, including coverage for bodily injury, property damage, and consequential financial loss.~~

~~(ii) The limit shall not be less than \$2,000,000 per claim,~~

~~(iii) Coverage shall:~~

~~(A) be endorsed to specify that the Seller's insurance is primary and that any Insurance or self insurance maintained by PG&E shall not contribute with it; and~~

~~(B) be endorsed to specify that the selection of counsel, paid for by the insurer, to defend PG&E and its officers, directors, agents, and employees against covered or potentially covered claims shall be by mutual consent of PG&E and insurer.~~

(i) During construction, an All Risk Property insurance policy including earthquake and flood (with sublimits as appropriate) shall be maintained during the course of Work being performed and include start-up and testing for installed equipment and delayed opening coverage. Such policy shall include coverage for materials and equipment while under the care, custody and control of the Seller during the course of Work, at the Site, offsite or while in transit to the Site.

~~(e)~~ (e) Additional Insurance Provisions Requirements.

~~(i)~~ (i) Before commencing performance of the Work, Seller shall furnish ~~PG&E~~ Buyer with certificates of insurance and endorsements of all required insurance for Seller.

~~(ii)~~ (ii) The documentation shall state that coverage shall not be cancelled except after thirty (30) days prior written Notice has been given to ~~PG&E~~ Buyer.

~~(iii) PG&E~~ (iii) Buyer uses a third party vendor, ~~Exigis, EXIGIS, LLC~~ to confirm and collect insurance documents. ~~The process starts with the PG&E Contract Administrator submitting negotiated insurance terms in the Exigis website. An e-mail will be generated from "Exigis.com" that will include a login, password, and link to the web portal requesting specific information from the vendor. Vendor provides insurance broker information, which will trigger an e-mail to the insurance broker. The insurance broker provides insurance information and sends pdf or fax of insurance documents to Exigis.~~ Certificates of insurance and endorsements shall be signed and submitted by a person authorized by that insurer to ~~bind coverage~~ issue certificates of insurance and endorsements on its behalf, and submitted ~~through the Exigis website at: https://prod1.exigis.com/pge~~ Helpline: 1 (888) 280-0178 via email or fax to:

Certificate Holder:
Pacific Gas ~~and~~ & Electric Company
c/o ~~Exigis~~
EXIGIS, LLC
support@exigis.com
Fax: 646-755-3327

~~(iv)~~ (iv) Reviews of such insurance may be conducted by ~~PG&E~~ Buyer on an annual basis ~~and, in addition, PG&E may inspect the original policies or require complete certified~~

~~copies at any time.~~

=

~~(v)~~ (v) Upon request, Seller shall furnish Buyer evidence of insurance for its subcontractors.

~~(f)~~ (f) Form And Content.

~~(i)~~ (i) All policies or binders with respect to insurance maintained by Seller shall:

~~(A)~~ (A) All policies or binders with respect to insurance maintained by Seller shall waive any right of subrogation of the insurers hereunder against ~~PG&E~~ Buyer, its officers, directors, employees, agents and representatives of each of them, and any right of the insurers to any setoff or counterclaim or any other deduction, whether by attachment or otherwise, in respect of any liability of any such person insured under such policy; ~~and.~~

~~(B)~~ (B) with respect to any additional insured, provide that such insurance will not be invalidated by any action or inaction of each such insured and will insure each such insured regardless of any breach or violation of any warranty, declaration or condition contained in such insurance by the primary named insured.

~~10.11~~ 10.11 Access to Financial Information.

10.11 Access to Financial Information. The Parties agree that Generally Accepted Accounting Principles and SEC rules require Buyer to evaluate if Buyer must consolidate Seller's financial information. Buyer will require access to financial records and personnel to determine if consolidated financial reporting is required. If Buyer determines that consolidation is required, Buyer shall require the following during every calendar quarter for the Term:

~~(a)~~ (a) Complete financial statements and notes to financial statements; and

~~(b)~~ (b) Financial schedules underlying the financial statements, all within fifteen (15) days after the end of each fiscal quarter.

Any information provided to Buyer pursuant to this Section 10.11 shall be considered confidential in accordance with the terms of this Agreement and shall only be disclosed on an aggregate basis with other similar entities for which Buyer has power purchase agreements. The information will only be used for financial statement purposes and shall not be otherwise shared with internal or external parties.

~~10.12~~ 10.12 Governing Law.

10.12 Governing Law. This agreement and the rights and duties of the parties hereunder shall be governed by and construed, enforced and performed in accordance with the laws of the state of California, without regard to principles of conflicts of law. To the extent enforceable at such time, each party waives its respective right to any jury trial with respect to any litigation arising under or in connection with this agreement.

~~10.13~~ 10.13 General.

~~This Agreement shall be considered for all purposes as prepared through the joint efforts of the Parties and shall not be construed against one Party or the other as a result of the preparation, substitution, submission or other event of negotiation, drafting or execution hereof. The term “including” when used in this Agreement shall be by way of example only and shall not be considered in any way to be in limitation~~10.13 General. Except to the extent provided for, no amendment or modification to this Agreement shall be enforceable unless reduced to writing and executed by both Parties. This Agreement shall not impart any rights enforceable by any third party (other than a permitted successor or assignee bound to this Agreement). Waiver by a Party of any default by the other Party shall not be construed as a waiver of any other default. The headings used herein are for convenience and reference purposes only. Facsimile or PDF transmission will be the same as delivery of an original document; provided that at the request of either Party, the other Party will confirm facsimile or PDF signatures by signing and delivering an original document; provided, however, that the execution and delivery of this Agreement and its counterparts shall be subject to Section 10.15. This Agreement shall be binding on each Party’s successors and permitted assigns.

~~10.14 Severability.~~

10.14 Severability. If any provision in this Agreement is determined to be invalid, void or unenforceable by any court having jurisdiction, such determination shall not invalidate, void, or make unenforceable any other provision, agreement or covenant of this Agreement and the Parties shall use their best efforts to modify this Agreement to give effect to the original intention of the Parties.

~~10.15 Counterparts.~~

10.15 Counterparts. This Agreement may be executed in one or more counterparts each of which shall be deemed an original and all of which shall be deemed one and the same Agreement. Delivery of an executed counterpart of this Agreement by fax will be deemed as effective as delivery of an originally executed counterpart. Any Party delivering an executed counterpart of this Agreement by facsimile will also deliver an originally executed counterpart, but the failure of any Party to deliver an originally executed counterpart of this Agreement will not affect the validity or effectiveness of this Agreement.

~~10.16 Mobile Sierra.~~

10.16 Mobile Sierra. Notwithstanding any provision of this Agreement, neither Party shall seek, nor shall they support any third party seeking, to prospectively or retroactively revise the rates, terms or conditions of service of this Agreement through application or complaint to the FERC pursuant to the provisions of the Federal Power Act, absent prior written agreement of the Parties. Further, absent the prior written agreement in writing by both Parties, the standard of review for changes to the rates, terms or conditions of service of this Agreement proposed by a Party, a non-Party, or the FERC acting *sua sponte* shall be the “public interest” standard of review set forth in *United States Gas Pipe Line Co. v. Mobile Gas Service Corp.*, 350 U.S. 332 (1956) and *Federal Power Commission v. Sierra Pacific Power Co.*, 350 U.S. 348 (1956).

~~ARTICLE ELEVEN:~~ARTICLE ELEVEN: **TERMINATION EVENT**

~~11.1~~11.1 Force Majeure Termination Event.

~~(a)~~(a) Force Majeure Failure. Buyer shall have the right, but not the obligation, to terminate this Agreement after the occurrence of the following:

~~(i) — if after the Commercial Operation Date, the Project fails to deliver at least forty percent (40%) of the Contract Quantity (as may be adjusted pursuant to Sections 3.1(e)(ii) or 3.9(d)) to the Delivery Point for a period of twelve (12) consecutive rolling months following a Force Majeure event that materially and adversely impacts the Project (“Force Majeure Project Failure”); provided that:~~

~~(A) (i) if after the Initial Energy Delivery Date, the Project fails to deliver at least forty percent (40%) of the Contract Quantity (as may be adjusted pursuant to Sections 3.1(e)(ii) or 3.9(d)) to the Delivery Point for a period of twelve (12) consecutive rolling months following a Force Majeure event that materially and adversely impacts the Project (“Force Majeure Project Failure”); provided that: (A) if the Project may be capable of resuming normal production, then Seller shall be entitled to an additional period of time (not to exceed six (6) months) to remedy the Force Majeure if within forty-five (45) days of receipt of Notice from Buyer that a Force Majeure Project Failure has occurred, Seller presents Buyer with a plan for mitigation of the effect of the Force Majeure which plan is commercially reasonable and satisfactory to Buyer, as evidenced by Buyer’s written acknowledgement of such plan, and Seller diligently pursues such mitigation plan throughout said additional period; or (B) if the Project is destroyed or rendered inoperable by a Force Majeure caused by a catastrophic natural disaster, upon Buyer’s written request to Seller, Seller shall have not more than ninety (90) days to retain an independent, third-party engineer to determine whether the Project is capable of being repaired or replaced within twenty-four (24) additional months and provide Buyer a copy of the engineer’s report, at no cost to Buyer.~~

~~(B) — if the Project is destroyed or rendered inoperable by a Force Majeure caused by a catastrophic natural disaster, upon Buyer’s written request to Seller, Seller shall have not more than ninety (90) days to retain an independent, third party engineer to determine whether the Project is capable of being repaired or replaced within twenty four (24) additional months and provide Buyer a copy of the engineer’s report, at no cost to Buyer.~~

[The following bracketed clause (ii) is applicable to New Projects:]

~~(ii) — if prior to the Construction Start Date or (ii) if prior to the Commercial Operation Date Seller is unable, due solely to a Force Majeure event, to place the Project into Commercial Operation by the Guaranteed Commercial Operation Date, as set forth Section 3.9(c)(i) and Section 3.9(c)(ii)(C)(a “Force Majeure Development Failure”); provided that in the event of a Force Majeure caused by a catastrophic natural disaster, upon Buyer’s written request to Seller, Seller shall have not more than ninety (90) days to retain an independent, third-party engineer to determine whether the Project is capable of being repaired or replaced within twenty-four (24) additional months and provide Buyer a copy of the engineer’s report, at no cost to Buyer.~~

[The following bracketed clause (ii) is applicable to Existing Projects:]

~~(ii) — if prior to the Expected Initial Energy Delivery Date, Seller is unable, due solely to a Force Majeure event, to achieve the Construction Start Date or place the Project into Commercial Operation by either of the Guaranteed Milestones, after applicable extensions or cure periods have run, as set forth in Sections 3.9(c)(iii) and (iv) (in either case Initial Energy Delivery Date on or prior to the Expected Initial Energy Delivery Date (a “Force Majeure Development Failure”); provided that in the event of a Force Majeure caused by a catastrophic natural disaster, upon Buyer’s written request to Seller, Seller shall have not more than ninety (90) days to retain an independent, third party engineer to determine whether the Project is capable of being repaired or replaced within twenty-four (24) additional months and provide Buyer a copy of the engineer’s report, at no cost to Buyer. l~~

~~(b)~~ (b) Termination and Right of First Offer.

~~(i)~~ (i) If Buyer exercises its termination right in connection with the Force Majeure Failure, then ~~for a period of two (2)~~ the Agreement shall terminate without further liability of either Party to the other, effective upon the date set forth in Buyer's Notice of termination, subject to each Party's satisfaction of all of the final payment and survival obligations set forth in Sections 2.6(a) and (b). The Parties agree that for a period of three (3) years from the date on which Buyer Notifies Seller of ~~such~~ termination due to the Force Majeure Failure ("Exclusivity Period"), neither Seller, its successors and assigns, nor its Affiliates shall enter into an obligation or agreement to sell or otherwise transfer any Products from the Project to any third party, unless Seller first offers, in writing, to sell to Buyer such Products from the Project on the same terms and conditions as this Agreement, subject to permitted modifications identified in subpart (ii) below, (the "First Offer") and Buyer either accepts or rejects such First Offer in accordance with the provisions herein.

~~(ii)~~ (ii) If Buyer accepts the First Offer, Buyer shall Notify Seller within thirty (30) days of receipt of the First Offer subject to Buyer's management approval and CPUC Approval ("Buyer's Notice"), and then the Parties shall have not more than ninety (90) days from the date of Buyer's Notice to enter into a new power purchase agreement, in substantially the same form as this Agreement, or amend this Agreement, subject to CPUC Approval, if necessary; provided that the Contract Price may only be increased to reflect Seller's documented incremental costs in overcoming the Force Majeure event.

~~(iii)~~ (iii) If Buyer rejects or fails to accept Seller's First Offer within thirty (30) days of receipt of such offer, Seller shall thereafter be free to sell or otherwise transfer, and to enter into agreements to sell or otherwise transfer, any Products from the Project to any third party, so long as the material terms and conditions of such sale or transfer are not more favorable to the third party than those of the First Offer to Buyer. If, during the Exclusivity Period, Seller desires to enter into an obligation or agreement with a third party, Seller shall deliver to Buyer a certificate of an authorized officer of Seller (A) summarizing the material terms and conditions of such agreement and (B) certifying that the proposed agreement with the third party will not provide Seller with a lower rate of return than that offered in the First Offer to Buyer. ~~Seller's certificate shall be in substantially the form of Appendix IX.~~ If Seller is unable to deliver such a certificate to Buyer, then Seller may not sell or otherwise transfer, or enter into an agreement to sell or otherwise transfer, the Products from the Project without first offering to sell or otherwise transfer such Products to Buyer on such more favorable terms and conditions (the "Revised Offer") in accordance with subpart (ii) above. If within thirty (30) days of receipt of Seller's Revised Offer the Buyer rejects, or fails to accept by Notice to Seller, the Revised Offer, then Seller will thereafter be free to sell or otherwise transfer, and to enter into agreements to sell or otherwise transfer, such Products from the Project to any third party on such terms and conditions as set forth in the certificate.

~~ARTICLE TWELVE:~~ ARTICLE TWELVE: DISPUTE RESOLUTION

~~12.1~~ 12.1 ~~Intent of the Parties.~~

12.1 Intent of the Parties. Except as provided in the next sentence, the sole procedure to resolve any claim arising out of or relating to this Agreement is the dispute resolution procedure set forth in this Article Twelve. The lone exception to the foregoing is that either Party may seek an injunction in Superior Court in San Francisco, California if such action is necessary to prevent irreparable harm, in which case both Parties nonetheless will continue to pursue resolution of all other aspects of the dispute by means of this procedure.

~~12.2~~ 12.2 Management Negotiations.

~~(a)~~ (a) The Parties will attempt in good faith to resolve any controversy or claim arising out of or relating to this Agreement by prompt negotiations between each Party's Authorized Representative, or such other person designated in writing as a representative of the Party (each a "Manager"). Either Manager may request a meeting, to be held in person or telephonically, to initiate negotiations to be held within ten (10) Business Days of the other Party's receipt of such request, at a mutually agreed time and place. If the matter is not resolved within fifteen (15) Business Days of their first meeting ("Initial Negotiation End Date"), the Managers shall refer the matter to the designated senior officers of their respective companies ("Executive(s)"), who shall have authority to settle the dispute. Within five (5) Business Days of the Initial Negotiation End Date ("Referral Date"), each Party shall provide one another written Notice confirming the referral and identifying the name and title of the Executive who will represent the Party.

~~(b)~~ (b) Within five (5) Business Days of the Referral Date, the Executives shall establish a mutually acceptable location and date to meet, which date shall not be greater than thirty (30) days from the Referral Date. After the initial meeting date, the Executives shall meet, as often as they reasonably deem necessary, to exchange relevant information and to attempt to resolve the dispute.

~~(c)~~ (c) All communication and writing exchanged between the Parties in connection with these negotiations shall be deemed confidential and subject to the confidentiality provisions of this Agreement. All such communication and writing shall be inadmissible as evidence such that it cannot be used or referred to in any subsequent binding adjudicatory process between the Parties, whether with respect to this dispute or any other.

~~(d)~~ (d) If the matter is not resolved within forty-five (45) days of the Referral Date, or if the Party receiving the written request to meet, pursuant to Section 12.2(a), refuses or does not meet within the ten (10) Business Day period specified in Section 12.2(a), either Party may initiate mediation of the controversy or claim according to the terms of the following Section 12.3.

~~12.3—Arbitration Initiation.~~

12.3 Arbitration Initiation. If the dispute cannot be resolved by negotiation as set forth in Section 12.2 above, then the Parties shall resolve such controversy through Arbitration. The Arbitration shall be adjudicated by one retired judge or justice from the JAMS panel. The Arbitration shall take place in San Francisco, California, and shall be administered by and in accordance with JAMS's Commercial Arbitration Rules ("Arbitration"). If the Parties cannot mutually agree on the arbitrator who will adjudicate the dispute, then JAMS shall provide the Parties with an arbitrator pursuant to its then-applicable Commercial Arbitration Rules. The arbitrator shall have no affiliation with, financial or other interest in, or prior employment with either Party and shall be knowledgeable in the field of the dispute. Either Party may initiate Arbitration by filing with the JAMS a notice of intent to arbitrate within one hundred and twenty (120) days of service of the Referral Date.

~~12.4—Arbitration Process.~~

12.4 Arbitration Process. At the request of a Party, the arbitrator shall have the discretion to order depositions of witnesses to the extent the arbitrator deems such discovery relevant and appropriate. Depositions shall be limited to a maximum of three (3) per Party and shall be held within thirty (30) days of the making of a request. Additional depositions may be scheduled only with the permission of the arbitrator, and for good cause shown. Each deposition shall be limited to a maximum of six (6) hours duration unless otherwise permitted by the arbitrator for good cause shown. All objections are reserved for the Arbitration hearing except for objections based on privilege and proprietary and confidential

information. The arbitrator shall also have discretion to order the Parties to exchange relevant documents. The arbitrator shall also have discretion to order the Parties to answer interrogatories, upon good cause shown.

~~(a)~~ (a) Each of the Parties shall submit to the arbitrator, in accordance with a schedule set by the arbitrator, offers in the form of the award it considers the arbitrator should make. If the arbitrator requires the Parties to submit more than one such offer, the arbitrator shall designate a deadline by which time the Parties shall submit their last and best offer. In such proceedings the arbitrator shall be limited to awarding only one of the two “last and best” offers submitted, and shall not determine an alternative or compromise remedy.

~~(b)~~ (b) The arbitrator shall have no authority to award punitive or exemplary damages or any other damages other than direct and actual damages and the other remedies contemplated by this Agreement.

~~(c)~~ (c) The arbitrator’s award shall be made within nine (9) months of the filing of the notice of intention to arbitrate (demand) and the arbitrator shall agree to comply with this schedule before accepting appointment. However, this time limit may be extended by agreement of the Parties or by the arbitrator, if necessary. The California Superior Court of the City and County of San Francisco may enter judgment upon any award rendered by the arbitrator. The Parties are aware of the decision in *Advanced Micro Devices, Inc. v. Intel Corp.*, 9 Cal. 4th 362 (1994) and, except as modified by this Agreement, intend to limit the power of the arbitrator to that of a Superior Court judge enforcing California Law.

~~(d)~~ (d) The prevailing Party in this dispute resolution process is entitled to recover its costs and reasonable attorneys’ fees.

~~(e)~~ (e) The arbitrator shall have the authority to grant dispositive motions prior to the commencement of or following the completion of discovery if the arbitrator concludes that there is no material issue of fact pending before him or her.

~~(f)~~ (f) Except as may be required by Law, neither a Party nor an arbitrator may disclose the existence, content, or results of any Arbitration hereunder without the prior written consent of both Parties.

~~ARTICLE THIRTEEN:~~ ARTICLE THIRTEEN: NOTICES

Whenever this Agreement requires or permits delivery of a “Notice” (or requires a Party to “notify”), the Party with such right or obligation shall provide a written communication in the manner specified herein; provided, however, that notices of Outages or other Scheduling or dispatch information or requests, as provided in Appendix ~~VH~~VI, shall be provided in accordance with the terms set forth in the relevant section of this Agreement. Notices may be sent by facsimile or e-mail. A Notice sent by facsimile transmission or e-mail will be recognized and shall be deemed received on the Business Day on which such Notice was transmitted if received before 5:00 p.m. (and if received after 5:00 p.m., on the next Business Day) and a Notice of overnight mail or courier shall be deemed to have been received two (2) Business Days after it was sent or such earlier time as is confirmed by the receiving Party. Either Party may periodically change any address, phone number, e-mail, website, or contact, including such information in Appendix VI and the “Notices List” in the Cover Sheet, to which Notice is to be given it by providing Notice of such change to the other Party.

SIGNATURES

Agreement Execution

~~In WITNESS WHEREOF, each Party has caused this Agreement to be duly executed by its authorized representative as of the dates provided below:~~

~~**[SELLER, a (include place of formation and business type)]**~~ ~~PACIFIC GAS AND ELECTRIC COMPANY, a California corporation~~

Agreement Execution

In WITNESS WHEREOF, each Party has caused this Agreement to be duly executed by its authorized representative as of the dates provided below:

[SELLER, a (include place of formation and business type)]

PACIFIC GAS AND ELECTRIC COMPANY, a California corporation

Signature: _____

Signature: _____

Name: _____

Name: _____

Title: _____

Title: _____

Date: _____

Date: _____

APPENDIX I

FORM OF LETTER OF CREDIT

Issuing Bank Letterhead and Address

STANDBY LETTER OF CREDIT NO. XXXXXXXX

Date: [insert issue date]

~~Beneficiary: Pacific Gas and Electric Company~~ ~~Applicant: [Insert name and address of Applicant]~~

~~77 Beale Street, Mail Code B28L~~

~~San Francisco, CA 94105~~

~~Attention: Credit Risk Management~~

Beneficiary: Pacific Gas and Electric Company Applicant: [Insert name and address of Applicant]
77 Beale Street, Mail Code B28L
San Francisco, CA 94105
Attention: Credit Risk Management

Letter of Credit Amount: [insert amount]

Expiry Date: [insert expiry date]

Ladies and Gentlemen:

By order of [insert name of Applicant] (“Applicant”), we hereby issue in favor of Pacific Gas and Electric Company (the “Beneficiary”) our irrevocable standby letter of credit No. [insert number of letter of credit] (“Letter of Credit”), for the account of Applicant, for drawings up to but not to exceed the aggregate sum of U.S. \$ [insert amount in figures followed by (amount in words)] (“Letter of Credit Amount”). This Letter of Credit is available with [insert name of issuing bank, and the city and state in which it is located] by sight payment, at our offices located at the address stated below, effective immediately, and it will expire at our close of business on [insert expiry date] (the “Expiry Date”).

Funds under this Letter of Credit are available to the Beneficiary against presentation of the following documents:

~~1.1.~~ Beneficiary’s signed and dated sight draft in the form of Exhibit A hereto, referencing this Letter of Credit No. [insert number] and stating the amount of the demand; and

~~2.2.~~ One of the following statements signed by an authorized representative or officer of Beneficiary:

~~A.A.~~ Pursuant to the terms of that certain ~~Power Purchase~~ [insert name of the agreement] (the "Agreement" ~~("PPA")~~), dated ~~_____~~ [insert date of the Agreement], between Beneficiary and [insert name of Seller under the PPA Agreement], Beneficiary is entitled to draw under Letter of Credit No. [insert number] amounts owed by [insert name of Seller under the PPA Agreement] under the PPA Agreement; or

~~B.B.~~ Letter of Credit No. [insert number] will expire in thirty (30) days or less and [insert name of Seller under the PPA Agreement] has not provided replacement security acceptable to Beneficiary.

Special Conditions:

- ~~1.1.~~ Partial and multiple drawings under this Letter of Credit are allowed;
- ~~2.2.~~ All banking charges associated with this Letter of Credit are for the account of the Applicant;
- ~~3.3.~~ This Letter of Credit is not transferable; and
- ~~4.~~ ~~A drawing for an amount greater than the Letter of Credit Amount is allowed, however, payment shall not exceed the Letter of Credit Amount; and~~
- ~~5.4.~~ The Expiry Date of this Letter of Credit shall be automatically extended ~~(without an a written amendment hereto)~~ for a period of one ~~(1) year from the Expiry Date or any future Expiry Date, unless [insert name of Seller under the PPA] has provided replacement security acceptable to Beneficiary, or Beneficiary has returned this Letter of Credit to [insert name of Seller under the PPA] prior to the Expiry Date~~ year and on each successive Expiry Date, unless at least sixty (60) days before the then current Expiry Date, we notify you by registered mail or courier that we elect not to extend the Expiry Date of this Letter of Credit for such additional period.

We engage with you that drafts drawn under and in compliance with the terms of this Letter of Credit will be duly honored upon presentation, on or before the Expiry Date (or after the Expiry Date as provided below), at our offices at [insert issuing bank's address for drawings].

All demands for payment shall be made by presentation of originals or copies of documents; ~~;~~ or by facsimile transmission of documents to [insert fax number], Attention: [insert name of issuing bank's receiving department], with originals or copies of documents to follow by overnight mail. If presentation is made by facsimile transmission, you may contact us at [insert phone number] to confirm our receipt of the transmission. Your failure to seek such a telephone confirmation does not affect our obligation to honor such a presentation.

Our payments against complying presentations under this Letter of Credit will be made no later than on the sixth (6th) banking day following a complying presentation.

Except as stated herein, this Letter of Credit is not subject to any condition or qualification. It is our individual obligation, which is not contingent upon reimbursement and is not affected by any agreement, document, or instrument between us and the Applicant or between the Beneficiary and the Applicant or any other party.

Except as otherwise specifically stated herein, this Letter of Credit is subject to and governed by the *Uniform Customs and Practice for Documentary Credits, 2007 Revision*, International Chamber of Commerce (ICC) Publication No. 600 (the "UCP 600"); provided that, if this Letter of Credit expires during an interruption of our business as described in Article 36 of the UCP 600, we will honor drafts

presented in compliance with this Letter of Credit within thirty (30) days after the resumption of our business and effect payment accordingly.

The law of the State of New York shall apply to any matters not covered by the UCP 600.

For telephone assistance regarding this Letter of Credit, please contact us at **[insert number and any other necessary details]**.

Very truly yours,

[insert name of issuing bank]

By: _____
_____ Authorized Signature

Name: _____ [print or type name]

Title: _____

[insert name of issuing bank]

By: _____
Authorized Signature

Name: _____ [print or type name]

Title: _____

Exhibit A SIGHT DRAFT

TO
[INSERT NAME AND ADDRESS OF PAYING BANK]

AMOUNT: \$ _____ DATE: _____

AT SIGHT OF THIS DEMAND PAY TO THE ORDER OF PACIFIC GAS AND ELECTRIC
COMPANY THE AMOUNT OF U.S.\$ _____ (_____ U.S. DOLLARS)

DRAWN UNDER [INSERT NAME OF ISSUING BANK] LETTER OF CREDIT NO. XXXXXX.

REMIT FUNDS AS FOLLOWS:

[INSERT PAYMENT INSTRUCTIONS]

DRAWER

BY: _____
NAME AND TITLE

APPENDIX II

INITIAL ENERGY DELIVERY DATE CONFIRMATION LETTER

In accordance with the terms of that certain Power Purchase Agreement dated _____ (“Agreement”) by and between _____ (“Buyer”) and _____ (“Seller”), this letter (“Initial Energy Delivery Date Confirmation Letter”) serves to document the Parties’ further agreement that (i) the Conditions Precedent to the occurrence of the Initial Energy Delivery Date have been satisfied, and (ii) ~~Seller has scheduled and~~ Buyer has ~~received~~accepted delivery of the Product, as specified in the Agreement, as of this ____ day of _____, _____ (the “Initial Energy Delivery Date”). All capitalized terms not defined herein shall have the meaning set forth in the Agreement.

Seller represents to Buyer that it has been granted status as an [Exempt Wholesale Generator] [Qualifying Facility]. Additionally Seller provides the following FERC Tariff information for reference purposes only:

Tariff:
Docket Number:

Dated:

IN WITNESS WHEREOF, each Party has caused this Initial Energy Delivery Date Confirmation Letter to be duly executed by its authorized representative as of the date of last signature provided below:

~~[SELLER] _____ PACIFIC GAS AND ELECTRIC COMPANY~~

[SELLER]

PACIFIC GAS AND ELECTRIC COMPANY

Signature: _____ Signature: _____

Name: _____
Title: _____
Date: _____

Name: _____
Title: _____
Date: _____

~~1~~ — Instructions

Any capitalized terms used in this report which are not defined herein shall have the meaning ascribed to them in the Power Purchase Agreement by and between _____, (“Seller”) and Pacific Gas and Electric Company dated _____, (the “Agreement”).

~~In addition to the Remedial Action Plan requirement set forth in Section 3.9(c) of the Agreement,~~ Seller shall review the status of each Milestone of the construction schedule ~~(the “Schedule”)~~ for the ~~Units and related~~ Project and Seller shall identify such matters referenced in clauses (i)-(v) below as known to Seller and which in Seller’s reasonable judgment are expected to adversely affect the ~~S~~chedule, and with respect to any such matters, shall state the actions which Seller intends to take to ensure that the Milestones will be attained by their required dates. Such matters may include, but shall not be limited to:

~~(i)~~ (i) Any material matter or issue arising in connection with a Governmental Approval, or compliance therewith, with respect to which there is an actual or threatened dispute over the interpretation of a Law, actual or threatened opposition to the granting of a necessary Governmental Approval, any organized public opposition, any action or expenditure required for compliance or obtaining approval that Seller is unwilling to take or make, or in each case which could reasonably be expected to materially threaten or prevent financing of the Units or related Project, attaining any Milestone, or obtaining any contemplated agreements with other parties which are necessary for attaining any Milestone or which otherwise reasonably could be expected to materially threaten Seller’s ability to attain any Milestone.

~~(ii)~~ (ii) Any development or event in the financial markets or the independent power industry, any change in taxation or accounting standards or practices or in Seller’s business or prospects which reasonably could be expected to materially threaten financing of the ~~Units or related~~ Project, attainment of any Milestone or materially threaten any contemplated agreements with other parties which are necessary for attaining any Milestone or could otherwise reasonably be expected to materially threaten Seller’s ability to attain any Milestone;

~~(iii)~~ (iii) A change in, or discovery by Seller of, any legal or regulatory requirement which would reasonably be expected to materially threaten Seller’s ability to attain any Milestone;

~~(iv)~~ (iv) Any material change in the Seller’s schedule for initiating or completing any material aspect of Project;

~~(v)~~ (v) The status of any matter or issue identified as outstanding in any prior ~~Monthly Construction~~ Progress Report and any material change in the Seller’s proposed actions to remedy or overcome such matter or issue.

~~For the purpose of this report, “EPC Contractor” means the contractor responsible for engineering, procurement and construction of the Project, including Seller if acting as contractor, and including all subcontractors.~~ guidance, each “overview” subsection shall include a summary of the status and progress of major activities associated with that section, whether planned, in progress, or completed, including relevant dates. Each “recent activities” subsection shall include details of activities during the previous month. Each “expected activities” subsection shall include a brief list of major activities planned for the current month.

Seller shall complete, certify, and deliver this form of Progress Report to [REDACTED], together with all attachments and exhibits, with copies of this report delivered to GCMTGroup@pge.com and [REDACTED].

1. 2

Executive Summary

~~2.1 Major activities completed~~

Please provide an overview of the Project, including technology, size, location, and ownership.

Please provide a brief chronological cumulative summary of the **major** activities completed for each of the following aspects of the Project ~~(provide details in subsequent sections of this report. Include the date each item was added to the summary (e.g., in Milestone section “January 2012 – notice of Construction Start Date milestone achieved was reported to PG&E on January 15, 2012” and in Construction section “January 2012 - Notice to Proceed was issued to EPC contractor on January 10, 2012”)~~:

1.1 ~~2.1.1 [Insert Milestones from Appendix III, if needed]~~

1.2 Governmental Approvals

1.3 ~~2.1.2 Financing~~

~~2.1.3 Governmental Approvals~~

~~2.1.4 Site Control~~

1.4 Property Acquisition

1.5 ~~2.1.5 Design and Engineering~~

1.6 ~~2.1.6 Major Equipment Procurement~~

~~2.1.7~~

1.7 **Construction**

~~2.1.8~~

1.8 **Interconnection**

~~2.1.9~~

1.9 ~~Startup Testing and Commissioning~~

~~2.2 Major activities recently performed~~

~~Please provide a summary of the major activities performed for each of the following aspects of the Project since the previous report (provide details in subsequent sections of this report):~~

~~2.2.1 [Insert Milestones from Appendix III, if needed]~~

~~2.2.2 Financing~~

~~2.2.3 Governmental Approvals~~

~~2.2.4—Site Control~~

~~2.2.5—Design and Engineering~~

~~2.2.6—Major Equipment Procurement~~

~~2.2.7—Construction~~

~~2.2.8—Interconnection~~

~~2.2.9—Startup Testing and Commissioning~~

~~2.3—Major activities planned but not completed~~

~~Please provide a summary of the major activities that were planned to be performed since the previous report but not completed as scheduled, including the reasons for not completing the activities, for each of the following aspects of the Project:~~

~~2.3.1—[Insert Milestones from Appendix III, if needed]~~

~~2.3.2—Financing~~

~~2.3.3—Governmental Approvals~~

~~2.3.4—Site Control~~

~~2.3.5—Design and Engineering~~

~~2.3.6—Major Equipment procurement~~

~~2.3.7—Construction~~

~~2.3.8—Interconnection~~

~~2.3.9—Startup Testing and Commissioning~~

~~2.4—Major activities expected during the current month~~

~~Please provide a summary of the major activities to be performed during the current month for each of the following aspects of the Project (provide details in subsequent sections of this report):~~

~~2.4.1—Milestones~~

~~2.4.2—Financing~~

~~2.4.3—Governmental Approvals~~

~~2.4.4—Site Control~~

- ~~2.4.5—Design and Engineering~~
- ~~2.4.6—Major Equipment procurement~~
- ~~2.4.7—Construction~~
- ~~2.4.8—Interconnection~~
- ~~2.4.9—Startup Testing and Commissioning~~

~~3—Milestones~~

2. Milestones

In this section, please include information on each Milestone listed in the Cover Sheet, plus any additional significant milestones related to the project.

2.1 ~~3.1~~ Milestone schedule

Please ~~list all Milestones specified in Appendix III and state the current status of each.~~ state the status and progress of each Milestone. Provide the date of completion of completed Milestone(s) and the expected date of completion of uncompleted Milestone(s). The expected date is the current best estimate, and may change from time to time as better information becomes available.

Milestone	Milestone Date Specified in the Agreement	Status (e.g., on schedule, delayed due to [specify reason]; current expected completion date)
----------------------	--	--

2.2 ~~3.2~~ Remedial Action Plan (~~if applicable~~ if Seller fails to achieve a Milestone by the Milestone Date)

~~Provide a detailed description of Seller’s course of action and plan to achieve the missed Milestones and all subsequent Milestones by the Guaranteed Commercial Operation Date using the outline provided below.~~

- ~~3.2.1—Identify Missed Milestone~~
- ~~3.2.2—Explain plans to achieve missed Milestone~~
- ~~3.2.3—Explain plans to achieve subsequent Milestones~~

~~3.2.4—Identify and discuss (a) delays in engineering schedule~~ Please describe in detail any delays (actual or anticipated) beyond the scheduled Milestone dates. Describe the cause of the delay (e.g., governmental approvals, financing, property acquisition, design activities, equipment procurement, and project construction and interconnection schedule and (b) plans to remedy delays as a result of, interconnection, or any other factor). Describe Seller’s Remedial Action Plan which shall include detailed plans to achieve the missed Milestone and subsequent Milestones.

~~4 — Financing~~

~~Please provide the schedule Seller intends to follow to obtain financing for the Project. Include information about each stage of financing.~~

Activity (e.g., obtain \$xx for yy stage from zz)	Completion Date
	—/—/— (expected / actual)
	—/—/— (expected / actual)

~~5 — Project Schedule~~

~~Please provide a copy of the current version of the overall Project schedule (e.g., Work Breakdown Structure, Gantt chart, MS Project report, etc.). Include all major activities for Governmental Approvals, design and engineering, procurement, construction, interconnection and testing.~~

3. ~~6 Governmental Approvals~~ Governmental Approvals

~~6.1 — Environmental Impact Review~~

~~Please provide information about the primary environmental impact review for the Project. Indicate whether dates are expected or actual.~~

~~Agency [e.g., the lead agency as required under the California Environmental Quality Act (CEQA)]~~

~~Date of application/submission —/—/— (expected / actual)~~

~~Date application/submission deemed complete by agency —/—/— (expected / actual)~~

~~Date of initial study (if applicable) —/—/— (expected / actual)~~

~~Process (e.g., Notice of Exemption, Negative Declaration, Mitigated Negative Declaration, Environmental Impact Report)~~

~~Date of Notice of Preparation —/—/— (expected / actual)~~

~~Date of Draft ND/MND/EIR —/—/— (expected / actual)~~

~~Date Notice of Determination filed at OPR or County Clerk —/—/— (expected / actual)~~

~~6.2 — Federal, State, Regional, County or Local Governmental Approvals~~

In this section, please include information on each of the Governmental Approvals required for the construction of the Units and the status thereof. List the applicable government agency, the type of application/approval requested, and the dates (expected or actual) of significant activity. Significant activity includes, but is not limited to, application submission, notice of complete application, notice of preparation, public hearing or comment period, draft documents and/or approvals, final documents and/or approvals, notice of determination, and/or issuance of permit. If the government agency maintains a website with information on the approval process for the Project, please provide a link.

3.1 Environmental Impact Report/Statement (EIR/EIS)

Please describe ~~each of the major Governmental Approvals to be obtained by Seller and the status of each:~~

Agency / Approval	Status Summary
e.g.,	e.g., dates of application / hearing / notice / etc.
California Energy Commission (CEC) /	(note whether dates are anticipated or actual);
Application for Certification (AFC)	major activities (indicate whether planned, in
[name] County / Conditional Use Permit (CUP)	progress and/or completed); primary reasons
	for possible delay, etc.

~~6.3 the environmental review process and each of the Governmental Approval(s) to be obtained for the Project. Provide the status and completion date (expected or actual) of each significant activity in the process.~~

3.2 Other Governmental Approvals

Please describe each of the other Governmental Approvals to be obtained for the Project. Provide the status and completion date (expected or actual) of each significant activity.

3.3 Recent Governmental Approval activities ~~recently performed~~

Please ~~list all~~ describe in detail the Governmental Approval activities that occurred ~~since~~ during the previous ~~report~~ calendar month.

~~6.4~~

3.4 Expected Governmental Approval activities ~~expected during the current month~~

Please list all Governmental Approval activities that are expected to ~~occur~~ be performed during the current calendar month.

3.5 ~~6.5 Governmental Approval Notices received from EPC Contractor~~

Please attach to this ~~Monthly~~ Progress Report copies of any ~~n~~ Notices related to Governmental Approval activities received ~~since~~ during the previous ~~report, whether from EPC Contractor or directly from Governmental Agencies~~ calendar month.

~~7 Site Control~~

~~7.1 Table of Site Control schedule~~

~~If not obtained prior to execution of the Agreement, please provide the schedule Seller intends to follow to obtain control of the Project Site (e.g., purchase, lease).~~

Activity	Completion Date
----------	-----------------

	— / — / — (expected / actual)
	— / — / — (expected / actual)

~~7.2 — Site Control activities recently performed~~

4. Financing Activities

In this section, please include information on each separate phase of financing for the Project. Include information on debt, equity, and/or federal or state loans or grants.

4.1 Overview of financing activities

Please provide a summary of the status and progress of each major financing activity, including the date of execution of significant documents, and information on the expected timing of future significant activities.

4.2 Recent financing activities

Please describe in detail the financing activities that occurred during the previous calendar month.

4.3 Expected financing activities

Please list the financing activities that are expected to be performed during the current calendar month.

5. Property Acquisition Activities

~~Please explain in detail the~~In this section, please include information on property acquisition ~~activities that were performed since the previous report.~~

~~7.3 — Site Control activities expected during the current month.~~Please explain in detail the~~or~~ site control activities for the Project.

5.1 Overview of property acquisition activities

Please provide a summary of the status and progress of each major property acquisition activity, including the date of execution of significant documents, and information on the expected timing of future significant activities.

5.2 Recent property acquisition activities

Please describe in detail the property acquisition activities that occurred during the previous calendar month.

5.3 Expected property acquisition activities

Please list the property acquisition activities that are expected to be performed during the current calendar month.

6. ~~8~~ Design and Engineering Activities

In this section, please include information on the status of design and engineering for the Project.

6.1 Overview of design activities

Please provide a summary of the status and progress of each major design or engineering activity, including dates of completion of significant activities and expected timing of future activities.

6.2 Recent design activities

Please describe in detail the design activities that occurred during the previous calendar month.

6.3 Expected design activities

Please list the design activities that are expected to be performed during the current calendar month.

7. Major Equipment Procurement

In this section, please include information on all major equipment to be procured for all portions of the Project to be completed by Seller, including switchyards, substations and any other interconnection equipment, in addition to generating and auxiliary equipment.

7.1 Overview of major equipment procurement activities

For each type of equipment, list the number of each major item to be procured, the manufacturer, model number (if applicable), and rating. List the delivery schedule (expected or actual as applicable), breaking out the number of each item (to be) procured or delivered in each month.

7.2 Recent major equipment procurement activities

Please describe in detail the major equipment procurement activities that occurred during the previous calendar month.

7.3 Expected major equipment procurement activities

Please list the major equipment procurement activities that are expected to be performed during the current calendar month.

8. Construction Activities

In this section, please include information on the status of any construction-related factors that may affect the ability of the Project to deliver Product to the Buyer. Include information on the Project infrastructure, generating equipment, and major auxiliary equipment. Also include information on the substations, switchyards, gen-ties, telecommunications equipment or other interconnection facilities that are the direct responsibility of the Project.

~~8.1 Design and engineering schedule~~ Overview of major construction activities

Please provide a summary of the status and progress of each major construction activity for all portions of the Project, including a schedule showing expected or actual dates as applicable. Provide the name of the EPC Contractor, the date of execution of the EPC Contract, and the date of

issuance of a full ~~n~~Notice to ~~p~~Proceed (or equivalent). For each major type of equipment, break out the number of each item (to be) installed and/or commissioned in each month.

8.2 Recent construction activities

Please describe in detail the construction activities that occurred during the previous calendar month.

8.3 Expected construction activities

Please list ~~all major design and engineering~~the interconnection activities, ~~both planned and completed,~~ that are expected to be performed ~~by Seller and the EPC Contractor~~during the current calendar month.

Name of EPC Contractor / Subcontractor	Activity	Completion Date
		—/—/— (expected / actual)
		—/—/— (expected / actual)

~~8.2 — Design and engineering activities recently performed~~

~~Please explain in detail the design and engineering activities that were performed since the previous report.~~

~~8.3 — Design and engineering activities expected during the current month~~

~~Please explain in detail the design and engineering activities that are expected to be performed during the current month.~~

~~9 — Major Equipment Procurement.~~

~~9.1 — Major equipment to be procured~~

~~Please list all major equipment to be procured by Seller or the EPC Contractor:~~

Equipment Description	Manufacturer	Delivery Date (indicate whether expected or actual)	Installation Date (indicate whether expected or actual)
		—/—/— (expected / actual)	—/—/— (expected / actual)
		—/—/— (expected / actual)	—/—/— (expected / actual)

Equipment Description	No. Ordered	No. Made	No. On-Site	No. Installed	No. Tested

~~9.2 — Major Equipment procurement activities recently performed~~

Please explain in detail the major equipment procurement activities that were performed since the previous report.

~~9.3—Major Equipment procurement activities expected during the current month.~~

Please explain in detail the major equipment procurement activities that are expected to be performed during the current month.

~~10—Construction~~

~~10.1—Construction activities~~

Please list all major construction activities, both planned and completed, to be performed by Seller or the EPC contractor.

Activity	EPC Contractor / Subcontractor	Completion Date —/—/— (expected / actual) —/—/— (expected / actual)
---------------------	---	--

~~10.2—Construction activities recently performed~~

Please explain in detail the construction activities that were performed since the previous report.

~~10.3—Construction activities expected during the current month~~

Please explain in detail the construction activities are expected to be performed during the current month.

8.4 ~~10.4 EPC Contractor Monthly Construction Progress Report.~~

Please attach a copy of the ~~Monthly Construction~~ Progress Reports received ~~since~~during the previous ~~report~~calendar month from the EPC Contractor pursuant to the construction contract between Seller and EPC Contractor, certified by the EPC Contractor as being true and correct as of the date issued.

~~11—Interconnection~~

~~11.1—Interconnection activities~~

8.5 Look-ahead construction schedule

Please ~~list all major interconnection activities, both planned and completed, to be performed by Seller or the EPC Contractor.~~

Activity	Name of EPC Contractor / Subcontractor	Completion Date
---------------------	---	----------------------------

—/—/— (expected / actual)
—/—/— (expected / actual)

~~11.2—Interconnection activities recently performed~~

~~Please explain in detail the interconnection activities that were performed since the previous report.~~

~~11.3—Interconnection activities expected during the current month~~

~~Please explain in detail the interconnection activities that are expected to be performed during the current month.~~

~~12—Startup Testing and Commissioning~~

~~12.1—Startup testing and commissioning activities~~

~~Please list all major startup testing and commissioning activities, both planned and completed, to be performed by Seller or the EPC Contractor.~~

Activity	Name of EPC Contractor / Subcontractor	Completion Date
		—/—/— (expected / actual)
		—/—/— (expected / actual)

~~12.2—Startup testing and commissioning activities recently performed~~

~~Please explain in detail the startup testing and commissioning activities that were performed since the previous report.~~

~~12.3—Startup testing and commissioning activities expected during the current month~~

~~Please explain in detail the startup testing and commissioning activities that are expected to be performed during the current month.~~

~~13—Safety and Health Reports~~

~~13.1—Accidents~~ provide a look-ahead construction schedule covering at least three months.

8.6 OSHA Recordables

Please ~~describe all Project related accidents reported since~~ list all OSHA recordables from the previous ~~report~~ calendar month.

8.7 13.2 Work stoppages

Please describe ~~all Project related~~ any work stoppages ~~that occurred since~~ the previous report. ~~Please describe the~~ calendar month and its effect ~~of work stoppages~~ on the ~~Project~~ construction schedule.

14—Certification

9. Interconnection Activities

In this section, please include information on interconnection-related factors that may affect the ability of the Project to deliver Product to the Buyer. Include information on the status of interconnection studies, Interconnection Agreements, design and construction of Interconnection Facilities (e.g., substations, switchyards, gen-ties, system protection schemes, telecommunications equipment to the extent not already covered in the Project construction information in Section 8), Network Upgrades, and grid outage and/or interconnection schedules.

9.1 Overview of interconnection activities

Please provide a summary of the status and progress of each major interconnection activity including dates of completion of significant activities and expected timing of future activities.

9.2 Recent interconnection activities

Please describe in detail the interconnection activities that occurred during the previous calendar month.

9.3 Expected interconnection activities

Please list the interconnection activities that are expected to be performed during the current calendar month.

10. Startup

In this section, please include information on the status of activities related to preparation for Commercial Operation, including equipment testing, commissioning, release to operations, requirements of the grid operator, and any other activities that must be conducted before the Project may deliver Energy to the grid and/or declare Commercial Operation.

10.1 Overview of startup activities

Please provide a summary of the status and progress of each major startup activity including dates of completion of significant activities and expected timing of future activities.

10.2 Recent startup activities

Please describe in detail the startup activities that occurred during the previous calendar month.

10.3 Expected startup activities

Please list the startup activities that are expected to be performed during the current calendar month.

I, _____, on behalf of and as an authorized representative of { _____ } _____, do hereby certify that any and all information contained in this Seller's ~~Monthly Construction~~ Progress Report is true and accurate, and reflects, to the best of my knowledge, the current status of the construction of the ~~Units~~Project as of the date specified below.

By: _____

Name: _____

Title: _____

Date: _____

APPENDIX IV

PROJECT DESCRIPTION INCLUDING DESCRIPTION OF SITE FACILITY DESCRIPTION

Facility name: _____

Facility Site name: _____

Facility physical address: _____

Total number of Units at the facility (committed and not committed to Buyer)

Technology Type: _____

Substation:

The term "Site" as defined in the Agreement means the following parcel description upon which the facility is located:

The nameplate capacity of the Project is _____.

The Units utilized as generation assets as part of the Project is described below:

{INSERT MAP}

CONSTRUCTION START AND COMMERCIAL OPERATION CERTIFICATION FORMS AND PROCEDURES

Appendix IV-1: CONSTRUCTION START FORM OF CERTIFICATION

Appendix IV-2: COMMERCIAL OPERATION CERTIFICATION PROCEDURE

Attachment A Commercial Operation Form of Certification

Appendix IV-3: CAPACITY TEST PROCEDURE *[Use for Baseload Product only]*

APPENDIX V

~~DELIVERY TERM CONTRACT QUANTITY SCHEDULE~~ [Use this Appendix IV—1 for BOTH As-Available and Baseload Products]

~~{To be completed by Seller}~~

Contract Year	Contract Quantity

APPENDIX IV-1

**CONSTRUCTION START
FORM OF CERTIFICATION**

 (Date)

Director Contract Management and Settlements
Pacific Gas and Electric Company
77 Beale Street, Mail Code N12E
San Francisco, CA 94105-1702

Re: Construction Start Date

This certification (“Certification”) of the Construction Start Date is delivered by (“Seller”) to Pacific Gas and Electric Company (“Buyer”) in accordance with the terms of that certain Power Purchase Agreement dated _____ (“Agreement”) by and between Seller and Buyer. All capitalized terms used in this Certification but not otherwise defined herein shall have the respective meanings assigned to such terms in the Agreement. Seller hereby certifies and represents to Buyer all of the following:

- a) the EPC Contract related to the Project was executed on _____;
- b) [permitting agency name] issued grading permits to the Seller on _____; and
- c) the Notice to Proceed was issued on _____ (attached), and,
- d) mobilization at the Project Site commenced on _____.

IN WITNESS WHEREOF, the undersigned has executed this certificate on behalf of the Seller as of the _____ day of _____.

(Seller)

(Name)

(Position)

[LICENSED PROFESSIONAL ENGINEER]

By: _____

Name: _____

Title: _____

Date: _____

APPENDIX ~~VI~~

~~COMMERCIAL OPERATION CERTIFICATION PROCEDURE IV-2~~ ~~{To be developed by Buyer and Seller and to include Form Certification set forth in~~ ~~Appendix VI Attachment A}~~

COMMERCIAL OPERATION CERTIFICATION PROCEDURE

In accordance with the terms of that certain Power Purchase Agreement dated _____, 20__ by and between Pacific Gas and Electric Company (“Buyer”) and _____ (“Seller”) to declare and recognize the Commercial Operation Date of the Project, Seller shall provide all of the documents set forth herein to Buyer as of the Commercial Operation Date. All terms not defined herein shall have the meaning set forth in the Agreement.

- (1) _____ A certification from an authorized officer of Seller, substantially in the form of Attachment A to this Appendix IV-2, dated as of the Commercial Operation Date; and
- (2) _____ A certificate or report from a Licensed Professional Engineer containing all of the following:
 - (a) _____ A statement that the Project has achieved Mechanical Completion and the date on which it was achieved;
 - (b) _____ A statement that the Project has successfully completed Project Testing and the dates on which Seller has accepted the test results; and
 - (c) _____ A statement that the Project has achieved Substantial Completion and the date on which it was achieved.
- (3) _____ Documentation that the Project has received permission to commence Commercial Operation from the Participating Transmission Owner and the CAISO or other Balancing Authority as applicable, including completion of all Reliability Network Upgrades (as defined in the CAISO Tariff) and satisfaction of all other requirements of the Generator Interconnection Agreement.
- (4) _____ Definitions.
 - (a) _____ “Mechanical Completion” means that (i) all components and systems of the Project have been properly constructed, installed and functionally tested according to EPC Contract requirements in a safe and prudent manner that does not void any equipment or system warranties or violate any permits, approvals or Laws; (ii) the Project is ready for startup testing and commissioning; (iii) Seller has provided written acceptance to the EPC Contractor of mechanical completion as that term is specifically defined in the EPC Contract.
 - (b) _____ “Project Testing Completion” means the written acceptance to the EPC Contractor of the completion of startup testing / commissioning, emissions testing (as applicable), and performance / acceptance / warranty testing (all such testing shall be collectively referred to as “Project Testing”) as required under the EPC Contract. The objectives of the tests shall be generally (i) to verify that the Project has been properly designed and constructed to meet the performance and operating requirements of the EPC Contract; (ii) to assure warranty coverage for equipment and systems over their warranty periods.
 - (c) _____ “Substantial Completion” means when the following has occurred: (i) the Project is sufficiently complete, in accordance with the EPC Contract, that Seller has full and unrestricted use

and benefit of the Project in the use for which it is intended; (ii) the Project has achieved Mechanical Completion; (iii) utilities are fully connected and operating normally; (iv) all necessary permits have been issued; (v) the Project is fully and properly interconnected and synchronized with the electrical grid and is capable of producing electricity in accordance with the EPC Contract; (vi) the operating manual has been approved by Seller; (vii) all work other than incidental corrective and incidental punch list work is complete; and (viii) Seller has provided written acceptance to the EPC Contractor of substantial completion as that term is specifically defined in the EPC Contract.

APPENDIX ~~VI~~ IV-2 -Attachment A

COMMERCIAL OPERATION
FORM OF CERTIFICATION

This certification ("Certification") of Commercial Operation is delivered by _____ ("Seller") to Pacific Gas and Electric Company ("Buyer") in accordance with the terms of that certain Power Purchase Agreement dated _____ ("Agreement") by and between Seller and Buyer. All capitalized terms used in this Certification but not otherwise defined herein shall have the respective meanings assigned to such terms in the Agreement.

Seller hereby certifies and represents to Buyer the following:

(1) Mechanical Completion of the Project was achieved on [DATE].

(2) Project Testing Completion successfully occurred on:

[Seller to indicate each type of Project Testing and date completed]

(a) NAME OF TEST [DATE]

(b) NAME OF TEST [DATE]

(c) NAME OF TEST [DATE]

(3) Substantial Completion of the Project was achieved on [DATE]

(4) Pre-parallel inspection of the Project was successfully completed on [DATE]

(5) Authorization to parallel the Project was obtained on [DATE]

(6) Telemetry / SCADA visibility with PTO and CAISO grid control and power dispatch centers was obtained for the Project on [DATE]

(7) Reliability Network Upgrades (as defined in the CAISO Tariff) were completed on the project on [DATE]

(8) Power system stabilizer testing and calibration was obtained for the Project on [DATE]
or, was not required

(9) Full Capacity Deliverability Status Finding from CAISO was obtained for the Project on [DATE]
or, was not required because the Project is Energy Only.

(10) Permission to commence Commercial Operation was obtained from *[Name of Participating Transmission Owner, CAISO or other Balancing Authority as appropriate]* on [DATE]

A certified statement of the Licensed Professional Engineer, attached hereto, has been provided as evidence of Commercial Operation of the Project to provide Product and meet, at a minimum, the requirements indicated herein.

EXECUTED by SELLER this _____ day of _____, 20__.

		<u>[Licensed Professional Engineer]</u>	
Signature: _____		Signature: _____	
Name: _____		Name: _____	
Title: _____		Title: _____	
		Date: _____	
		License Number and LPE Stamp _____	

[Use for Baseload Product only]

APPENDIX IV-3

CAPACITY TEST PROCEDURE

[To be developed by Buyer and Seller by using CAISO test procedures for the applicable technology]

APPENDIX ~~VH~~

V

GEP DAMAGES CALCULATION

In accordance with the provisions in Section 3.1(e)(ii), GEP Damages means the liquidated damages payment due by Seller to Buyer, calculated as follows:

$$[(A-B) \times (C-D)]$$

Where:

A = the Guaranteed Energy Production for the Performance Measurement Period, in MWh

B = Sum of Delivered Energy plus Deemed Delivered Energy, if any, over the Performance Measurement Period, in MWh

C = Replacement ~~P~~price for the Performance Measurement Period, in \$/MWh, reflecting which is the sum of (a) the simple average of the ~~simple average of the Day Ahead~~ Integrated Forward Market hourly price for all the hours in the Performance Measurement Period, as published by the CAISO, for the Existing Zone Generation Trading Hub (as defined in the CAISO Tariff), in which the ~~Project~~PNode resides, plus (b) \$50/MWh

D = the unweighted Contract Price specified in ~~Section 4.1~~the Cover Sheet for the Performance Measurement Period, in \$/MWh

The Parties agree that in the above calculation of GEP Damages, the result of “(C-D)” ~~shall not be~~is less than \$20/MWh. ~~and shall be no greater than seventy five percent (75%) of the Contract Price (in \$/MWh) set forth in Section 4.1.~~ the “(C-D)” will be replaced with \$20/MWh.

APPENDIX VIII

VI

NOTIFICATION REQUIREMENTS FOR AVAILABLE CAPACITY AND PROJECT OUTAGES

~~A.~~ A. NOTIFICATION REQUIREMENTS FOR ROUTINE START-UP AND SHUTDOWNS

Prior to paralleling ~~to~~ or after disconnecting from the electric system, ALWAYS follow your balancing authority rules and notify ~~your designated balancing authority control center as follows:~~ the applicable Participating Transmission Owner's (PTO) switching center

- Call the ~~balancing authority control center~~ applicable Participating Transmission Owner's (PTO) switching center and Buyer's Real-Time Desk to advise of the intent to parallel before any start-up.
- Call the ~~balancing authority control center again with~~ applicable Participating Transmission Owner's (PTO) switching center and Buyer's Real-Time Desk after the unit has been paralleled and report the parallel time ~~after start-up~~ and intended unit output.
- Call the ~~balancing authority control center~~ applicable Participant Transmission Owner's (PTO) switching center and Buyer's Real-Time Desk after any routine separation and report the separation time as well as the date and time estimate for return to service.

~~B.~~ B. SUBMISSION OF AVAILABLE CAPACITY AND PROJECT PLANNED OUTAGES

~~1.~~ 1. Submit information by posting to PG&E's ~~Power Procurement Information Center~~ approved web-based system, which is located at www.pge.com under "~~For My Business.~~" ~~After selecting "Wholesale Power" on the right side of the page, select "Electric Procurement" along the left banner. After selecting the Power Procurement Information Center icon in the middle of the page, you will be required to~~ Business to Business," or alternative website designated by PG&E (both, "PG&E's Website"). ~~Once directed to the appropriate page, enter a~~ the username and password, ~~which will be assigned to you~~ by PG&E's Bilateral Settlements Group. ~~If PG&E's Website is unavailable, implement the procedures set forth below:~~

~~2.~~ If the website is unavailable, implement the procedures set forth below:

- a. For all email correspondence, enter the following in the email subject field: **Delivery Date Range, Company Name, Contract Name, Email Purpose, Date Range** (For example: "**dd/mm/yyyy ~~through~~ dd/mm/yyyy, XYZ Company Project #22, Daily Forecast of Available Capacity.**")
- b. For Annual Forecasts of Available Capacity, email to DAenergy@pge.com and Bilat_Settlements@pge.com.
- c. For Monthly and ~~WECC Preschedule~~ Daily Forecasts of Available Capacity, email to DAenergy@pge.com.

- d. For Daily Forecasts of Available Capacity after fourteen (14) hours before the WECC Preschedule Day, but before the CAISO deadline for submitting [Schedules into the Day-Ahead SchedulesMarket](#), call primary phone ~~415.973.6222~~(415) 973-1971 or backup phone ~~415.973.4500~~(415) 973-4500. Also send email to DAenergy@pge.com.
- e. For Hourly Forecasts of Available Capacity, call PG&E's ~~Hour-ahead Trading~~[Real Time Desk](#) at ~~415.973.4500~~(415) 973-4500 and email to RealTime@pge.com.
- f. For ~~project outages~~[Planned Outages and Prolonged Outages](#), complete the specifics below and submit by email to [MerchantOutages@pge.com](#), [DAenergy@pge.com](#), [ESMOutageCoordinator@pge.com](#), and [Bilat__Settlements@pge.com](#).
 - i. **Email subject** ~~Field:~~[field: Company Name, Contract Name, Email Purpose, Date Range \(For example: “dd/mm/yyyy -through dd/mm/yyyy, XYZ Company Project #2-*Outage Notification*2, Daily Forecast of Available Capacity”\)](#)

ii. **Email body:**

~~1. Type of Outage: Planned Outage, Forced Outage, Prolonged Outage~~

~~2. _____~~

1. Type of Outage: Planned Outage or Prolonged Outage

2. Start Date and Start Time

3. Estimated or Actual End Date and End Time for Outage

4. Date and time when reported to PG&E and name(s) of PG&E representative(s) contacted

5. Text description of additional information as needed, including, but not limited to, changes to a Planned Outage or Prolonged Outage.

6. Contact name: first and last name of the individual at the Unit to contact regarding the outage(s) at issue in the email.

C. FORCED OUTAGE REPORTING

- 1. Forced Outages – Seller shall notify PG&E Merchant Generation desk verbally at (415) 973-4500 within ten (10) minutes of event or as soon as reasonably possible, after the safety of all personnel and securing of all facility equipment.
 - a. Verbal notification shall include time of forced outage, cause, current availability and estimated return date and time.

- b. After verbally notifying PG&E Merchant Generation desk of the forced outage, Seller shall also put forth commercially reasonable efforts to notify PG&E Settlements via PG&E's Website, as defined above.
- c. If PG&E's Website is unavailable, submit the following information via email to Bilat_Settlements@pge.com.
- i. **Email subject field: Company Name, Contract Name, Email Purpose, Date Range (For example: "dd/mm/yyyy through dd/mm/yyyy, XYZ Company Project #2, Daily Forecast of Available Capacity")**
- ii. **Email body:**
- 1. Type of Outage: Forced Outage**
 - 2. Start Date and Start Time**
 - 3. ~~3.~~ Estimated or Actual End Date and End Time**
 - 4. ~~4.~~ Date and time when reported to PG&E and name(s) of PG&E representative(s) contacted.**
 - 5. Text description of additional information as needed.**
 - 6. Primary and secondary causes of Forced Outage, including a detailed description of specific equipment involved and the nature of the problem or condition.**
 - 7. Equipment description and nature of work being performed. For generation outages, include NERC Generation Availability Data System (GADS) numbers (as available) that identify the specific equipment and type of work that affect restrictions. Include additional equipment designations as available.**
 - 8. ~~5.~~ Text description of additional information as needed, including, but not limited to, changes to a **Planned Outage or Prolonged Outage required by the CAISO**, previously scheduled Outage, links/cross-references to related outage cards and log entries, outage classifications per the CAISO Tariff, etc.**
 - 9. Associated events, e.g. operation of Special Protection Schemes.**
 - 10. Impact on CAISO-controlled Grid.**

APPENDIX IX

~~CERTIFICATION OF THIRD PARTY AGREEMENT~~VII

~~{To be developed by Buyer and Seller}~~

~~APPENDIX X~~

~~RESOURCE ADEQUACY~~

- ~~1. Seller and Buyer agree that throughout the Delivery Term the Parties shall take all commercially reasonable actions and execute any and all documents or instruments reasonably necessary to enable Buyer to use the RA Capacity to satisfy Buyer's Resource Adequacy Requirements. Such commercially reasonable actions may include, but are not limited to, the following:~~
 - ~~A. Cooperating with and encouraging the regional entity, including the CAISO, if applicable, responsible for Resource Adequacy administration to certify or qualify the Contract Capacity for Resource Adequacy Requirements purposes. This includes following requirements the CAISO and/or CPUC has established and may establish in the future, including calculation of RA Capacity over all hours required for Resource Adequacy Requirement eligibility, and delivery of the RA Capacity to the Interconnection Point; and~~
 - ~~B. Negotiating in good faith to make necessary amendments, if any, to this Agreement to conform this Agreement to subsequent clarifications, revisions or decisions of the CPUC or any other entity, including the CAISO, with respect to Resource Adequacy.~~
- ~~2. Seller shall comply with the Resource Adequacy reporting requirements set forth in Section 40 of the CAISO Tariff as may be changed from time to time, including but not limited to the following:~~
 - ~~A. Taking all actions to register the Project with the CAISO to ensure that the Project's Capacity Attributes and/or Contract Capacity is able to be recognized and counted as RA Capacity;~~
 - ~~B. Coordinating with Buyer on the submission to the CAISO of the Monthly Resource Adequacy Plan, as defined in the CAISO Tariff;~~
 - ~~C. Complying with the dispatch requirements applicable to the Project's resource type, as set forth in Section 40 of the CAISO Tariff; and~~
 - ~~D. Complying with the applicable reporting requirements, such as submitting Supply Plans to the CAISO.~~
- ~~3. RA Capacity Delivery Point. The delivery point for the Project, with respect to Buyer's Resource Adequacy Requirements, shall be the Interconnection Point for the Project.~~

APPENDIX XI

NOTICES LIST

Name: ~~[Seller's Name], a [include place of formation and business type] ("Seller")~~

Name: Pacific Gas and Electric Company, a California corporation
("Buyer" or "PG&E")

All Notices: ~~[Seller to complete]~~

All Notices:

Delivery Address:

Delivery Address:

Street:

77 Beale Street, Mail Code N12E

City: _____ State: _____ Zip:

San Francisco, CA 94105-1702

Mail Address: (if different from above)

Mail Address:

P.O. Box 770000, Mail Code N12E

San Francisco, CA 94177

Attn:

Attn: Candice Chan (CWW9@pge.com)

Director, Contract Mgmt. & Settlements

Phone:

Phone: (415) 973-7780

Faeximile:

Faeximile: (415) 973-5507

DUNS:

DUNS:

Federal Tax ID Number:

Federal Tax ID Number:

Invoices:

Invoices:

Attn:

Attn: Amol Patel (AxPx@pge.com)

Manager, Bilateral Settlements

Phone:

Phone: (415) 973-6510

Faeximile:

Faeximile: (415) 973-2151

Scheduling:

Scheduling:

Attn:

Attn: Kevin F. Coffee (kfel@pge.com)

Phone:

Phone: (415) 973-7631

Faeximile:

Faeximile: (415) 973-0400

Payments:

Payments:

Attn:

Attn: Amol Patel (AxPx@pge.com)

Manager, Bilateral Settlements

Phone:

Phone: (415) 973-6510

Faeximile:

Faeximile: (415) 973-2151

Wire Transfer:

BNK:
ABA:
ACCT:

Wire Transfer:

BNK:
ABA:
ACCT:

Credit and Collections:

Attn:

Phone:
Facsimile:

Credit and Collections

Attn: David Medrano (D6MD@pge.com)
Manager, Credit Risk Management

Phone: (415) 973-9099
Facsimile: (415) 973-4071

~~With additional Notices of an Event of Default to Contract Manager:~~

Attn: _____
Phone: _____
Facsimile: _____

Contract Manager:

Attn: Chad Curran (CRCq@pge.com)
Manager, Contract Management
Phone: (415) 973-6105
Facsimile: (415) 972-5507

~~With additional Notices of an Event of Default to:
PG&E Law Department
Attn: Renewables Portfolio Standard attorney
Phone: (415) 973-4377
Facsimile: (415) 972-5952~~

APPENDIX XII

FORM OF CONSENT TO ASSIGNMENT

CONSENT AND AGREEMENT

~~THIS FORM IS SUBJECT TO GOOD FAITH NEGOTIATION WITH SELLER'S FINANCING PROVIDERS.~~

This CONSENT AND AGREEMENT ("Consent and Agreement") is entered into as of [_____, 2 ____], between PACIFIC GAS AND ELECTRIC COMPANY ("PG&E"), and [_____] , as collateral agent (in such capacity, "Financing Provider"), for the benefit of various financial institutions (collectively, the "Secured Parties") providing financing to [_____] ("Seller"). PG&E, Seller, and the Financing Provider shall each individually be referred to as a "Party" and collectively as the "Parties".

Recitals

~~A.~~ Pursuant to that certain Power Purchase Agreement dated as of _____, 2 ____ (as amended, modified, supplemented or restated from time to time, as including all related agreements, instruments and documents, collectively, the "Assigned Agreement") between PG&E and Seller, PG&E has agreed to purchase energy from Seller.

~~B.~~B. The Secured Parties have provided, or have agreed to provide, to Seller financing (including a financing lease) pursuant to one or more agreements (the “Financing Documents”), and require that Financing Provider be provided certain rights with respect to the “Assigned Agreement” and the “Assigned Agreement Accounts,” each as defined below, in connection with such financing.

~~C.~~C. In consideration for the execution and delivery of the Assigned Agreement, PG&E has agreed to enter into this Consent and Agreement for the benefit of Seller.

Agreement

~~1.~~1. Definitions. Any capitalized term used but not defined herein shall have the meaning specified for such term in the Assigned Agreement.

~~2.~~2. Consent. Subject to the terms and conditions below, PG&E consents to and approves the pledge and assignment by Seller to Financing Provider pursuant to the ~~{~~Loan Agreement and/or Security Agreement~~}~~ of (a) the Assigned Agreement, and (b) the accounts, revenues and proceeds of the Assigned Agreement (collectively, the “Assigned Agreement Accounts”).

~~3.~~3. Limitations on Assignment. Financing Provider acknowledges and confirms that, notwithstanding any provision to the contrary under applicable law or in any Financing Document executed by Seller, Financing Provider shall not assume, sell or otherwise dispose of the Assigned Agreement (whether by foreclosure sale, conveyance in lieu of foreclosure or otherwise) unless, on or before the date of any such assumption, sale or disposition, Financing Provider or any third party, as the case may be, assuming, purchasing or otherwise acquiring the Assigned Agreement (a) cures any and all defaults of Seller under the Assigned Agreement which are capable of being cured and which are not personal to the Seller, (b) executes and delivers to PG&E a written assumption of all of Seller’s rights and obligations under the Assigned Agreement in form and substance reasonably satisfactory to PG&E, (c) otherwise satisfies and complies with all requirements of the Assigned Agreement, (d) provides such tax and enforceability assurance as PG&E may reasonably request, and (e) is a Permitted Transferee (as defined below). Financing Provider further acknowledges that the assignment of the Assigned Agreement and the Assigned Agreement Accounts is for security purposes only and that Financing Provider has no rights under the Assigned Agreement or the Assigned Agreement Accounts to enforce the provisions of the Assigned Agreement or the Assigned Agreement Accounts unless and until an event of default has occurred and is continuing under the Financing Documents between Seller and Financing Provider (a “Financing Default”), in which case Financing Provider shall be entitled to all of the rights and benefits and subject to all of the obligations which Seller then has or may have under the Assigned Agreement to the same extent and in the same manner as if Financing Provider were an original party to the Assigned Agreement.

“Permitted Transferee” means any person or entity who is reasonably acceptable to PG&E. Financing Provider may from time to time, following the occurrence of a Financing Default, notify PG&E in writing of the identity of a proposed transferee of the Assigned Agreement, which proposed transferee may include Financing Provider, in connection with the enforcement of Financing Provider’s rights under the Financing Documents, and PG&E shall, within thirty (30) business days of its receipt of such written notice, confirm to Financing Provider whether or not such proposed transferee is a “Permitted Transferee” (together with a written statement of the reason(s) for any negative determination) it being understood that if PG&E shall fail to so respond within such thirty (30) business day period such proposed transferee shall be deemed to be a “Permitted Transferee”.

~~4.~~4. Cure Rights.

~~(a)~~ (a) Notice to Financing Provider by PG&E. PG&E shall, concurrently with the delivery of any notice of an event of default under the Assigned Agreement (each, an “Event of Default”) to Seller (a “Default Notice”), provide a copy of such Default Notice to Financing Provider pursuant to Section 9(a) of this Consent and Agreement. In addition, Seller shall provide a copy of the Default Notice to Financing Provider the next business day after receipt from PG&E, independent of any agreement of PG&E to deliver such Default Notice.

~~(b)~~ (b) Cure Period Available to Financing Provider Prior to Any Termination by PG&E. Upon the occurrence of an Event of Default, subject to (i) the expiration of the relevant cure periods provided to Seller under the Assigned Agreement, and (ii) Section 4(a) above, PG&E shall not terminate the Assigned Agreement unless it or Seller provides Financing Provider with notice of the Event of Default and affords Financing Provider an Additional Cure Period (as defined below) to cure such Event of Default. For purposes of this Agreement “Additional Cure Period” means (i) with respect to a monetary default, ten (10) days in addition to the cure period (if any) provided to Seller in the Assigned Agreement, and (ii) with respect to a non-monetary default, thirty (30) days in addition to the cure period (if any) provided to Seller in the Assigned Agreement.

~~(c)~~ (c) Failure by PG&E to Deliver Default Notice. If neither PG&E nor Seller delivers a Default Notice to Financing Provider as provided in Section 4(a), the Financing Provider’s applicable cure period shall begin on the date on which notice of an Event of Default is delivered to Financing Provider by either PG&E or Seller. Except for a delay in the commencement of the cure period for Financing Provider and a delay in PG&E’s ability to terminate the Assigned Agreement (in each case only if both PG&E and Seller fail to deliver notice of an Event of Default to Financing Provider), failure of PG&E to deliver any Default Notice shall not waive PG&E’s right to take any action under the Assigned Agreement and will not subject PG&E to any damages or liability for failure to provide such notice.

~~(d)~~ (d) Extension for Foreclosure Proceedings. If possession of the Project (as defined in the Assigned Agreement) is necessary for Financing Provider to cure an Event of Default and Financing Provider commences foreclosure proceedings against Seller within thirty (30) days of receiving notice of an Event of Default from PG&E or Seller, whichever is received first, Financing Provider shall be allowed a reasonable additional period to complete such foreclosure proceedings, such period not to exceed ninety (90) days; provided, however, that Financing Provider shall provide a written notice to PG&E that it intends to commence foreclosure proceedings with respect to Seller within ten (10) business days of receiving a notice of such Event of Default from PG&E or Seller, whichever is received first. In the event Financing Provider succeeds to Seller’s interest in the Project as a result of foreclosure proceedings, the Financing Provider or a purchaser or grantee pursuant to such foreclosure shall be subject to the requirements of Section 3 of this Consent and Agreement.

~~5.5.~~ Setoffs and Deductions. Each of Seller and Financing Provider agrees that PG&E shall have the right to set off or deduct from payments due to Seller each and every amount due PG&E from Seller whether or not arising out of or in connection with the Assigned Agreement. Financing Provider further agrees that it takes the assignment for security purposes of the Assigned Agreement and the Assigned Agreement Accounts subject to any defenses or causes of action PG&E may have against Seller.

~~6.6.~~ No Representation or Warranty. Seller and Financing Provider each recognizes and acknowledges that PG&E makes no representation or warranty, express or implied, that Seller has any right, title, or interest in the Assigned Agreement or as to the priority of the assignment for security purposes of the Assigned Agreement or the Assigned Agreement Accounts. Financing Provider is responsible for satisfying itself as to the existence and extent of Seller’s right, title, and interest in the Assigned Agreement,

and Financing Provider releases PG&E from any liability resulting from the assignment for security purposes of the Assigned Agreement and the Assigned Agreement Accounts.

~~7.7.~~ Amendment to Assigned Agreement. Financing Provider acknowledges and agrees that PG&E may agree with Seller to modify or amend the Assigned Agreement, and that PG&E is not obligated to notify Financing Provider of any such amendment or modification to the Assigned Agreement. Financing Provider hereby releases PG&E from all liability arising out of or in connection with the making of any amendment or modification to the Assigned Agreement.

~~8.8.~~ Payments under Assigned Agreement. PG&E shall make all payments due to Seller under the Assigned Agreement from and after the date hereof to [_____], as depository agent, to ABA No. [_____], Account No. [_____], and Seller hereby irrevocably consents to any and all such payments being made in such manner. Each of Seller, PG&E and Financing Provider agrees that each such payment by PG&E to such depository agent of amounts due to Seller from PG&E under the Assigned Agreement shall satisfy PG&E's corresponding payment obligation under the Assigned Agreement.

~~9.9.~~ Miscellaneous.

~~(a)~~ (a) Notices. All notices hereunder shall be in writing and shall be deemed received (i) at the close of business of the date of receipt, if delivered by hand or by facsimile or other electronic means, or (ii) when signed for by recipient, if sent registered or certified mail, postage prepaid, provided such notice was properly addressed to the appropriate address indicated on the signature page hereof or to such other address as a party may designate by prior written notice to the other parties, at the address set forth below:

~~If to Financing Provider:~~

Name: _____
Address: _____

Attn: _____
Telephone: _____
Facsimile: _____
Email: _____

~~If to PG&E:~~

Name: _____
Address: _____
Attn: _____
Telephone: _____
Facsimile: _____
Email: _____

<u>If to Financing Provider:</u>	
<u>Name:</u>	
<u>Address:</u>	
<u>Attn:</u>	
<u>Telephone:</u>	
<u>Facsimile:</u>	
<u>Email:</u>	

<u>If to PG&E:</u>	
<u>Name:</u>	
<u>Address:</u>	
<u>Attn:</u>	
<u>Telephone:</u>	
<u>Facsimile:</u>	
<u>Email:</u>	

~~(b)~~ (b) No Assignment. This Consent and Agreement shall be binding upon and shall inure to the benefit of the successors and assigns of PG&E, and shall be binding on and inure to the benefit of the Financing Provider, the Secured Parties and their respective successors and permitted transferees and assigns under the ~~{~~loan agreement~~}~~ and/or ~~{~~security agreement~~}~~.

~~(e)~~ (c) No Modification. This Consent and Agreement is neither a modification of nor an amendment to the Assigned Agreement.

~~(d)~~ (d) Choice of Law. The parties hereto agree that this Consent and Agreement shall be construed and interpreted in accordance with the laws of the State of California, excluding any choice of law rules which may direct the application of the laws of another jurisdiction.

~~(e)~~ (e) No Waiver. No term, covenant or condition hereof shall be deemed waived and no breach excused unless such waiver or excuse shall be in writing and signed by the party claimed to have so waived or excused.

~~(f)~~ (f) Counterparts. This Consent and Agreement may be executed in one or more duplicate counterparts, and when executed and delivered by all the parties listed below, shall constitute a single binding agreement.

~~(g)~~ (g) No Third Party Beneficiaries. There are no third party beneficiaries to this Consent and Agreement.

~~(h)~~ (h) Severability. The invalidity or unenforceability of any provision of this Consent and Agreement shall not affect the validity or enforceability of any other provision of this Consent and Agreement, which shall remain in full force and effect.

~~(i)~~ (i) Amendments. This Consent and Agreement may be modified, amended, or rescinded only by writing expressly referring to this Consent and Agreement and signed by all parties hereto.

IN WITNESS WHEREOF, each of PG&E and Financing Provider has duly executed this Consent and Agreement as of the date first written above.

PACIFIC GAS AND ELECTRIC COMPANY (PG&E)

By: _____
Name: _____
Title: _____

[_____—]
(Financing Provider), as collateral agent

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

The undersigned hereby acknowledges the Consent and Agreement set forth above, makes the agreements set forth therein as applicable to Seller, including the obligation of Seller to provide a copy of any Default Notice it receives from PG&E to Financing Provider the next business day after receipt by Seller, and confirms that the Financing Provider identified above and the Secured Parties have provided or are providing financing to the undersigned.

[_____—][name of Seller]

By: _____
Name: _____
Title: _____

APPENDIX ~~XII~~
VIII

SELLER DOCUMENTATION CONDITION PRECEDENT

Seller shall provide to Buyer, ~~pursuant to the terms of Section 2.4(a)(iv) of the Agreement,~~ all of the following documentation ~~at least two (2)~~ no later than five (5) Business Days ~~prior to~~ after the Execution Date:

- ~~1.~~1. A copy of each of (A) the articles of incorporation, certificate of incorporation, operating agreement or similar applicable organizational document of Seller and (B) the by-laws or other similar document of Seller (collectively, "Charter Documents") as in effect, or anticipated to be in effect, on the Execution Date.
- ~~2.~~2. A certificate signed by an authorized officer of Seller, dated no earlier than ten (10) Business Days prior to the Execution Date, certifying (A) that attached thereto is a true and complete copy of the Charter Documents of the Seller, as in effect at all times from the date on which the resolutions referred to in clause (B) below were adopted to and including the date of such certificate; (B) that attached thereto is a true and complete copy of resolutions duly adopted by the board of directors (or other equivalent body) or evidence of all corporate or limited liability company action, as the case may be, of Seller, authorizing the execution, delivery and performance of this Agreement, and that such resolutions have not been modified, rescinded or amended and are in full force and effect, and (C) as to the name, incumbency and specimen signature of each officer of Seller executing this Agreement.
- ~~3.~~3. A certificate from the jurisdiction of Seller's incorporation or organization certifying that Seller is duly organized, validly existing and in good standing under the laws of such jurisdiction.
- ~~4.~~4. Evidence of Site control (e.g. lease with redacted price terms) satisfactory to Buyer.
- ~~5.~~5. Evidence of CEC Certification and Verification (pre-certification) satisfactory to Buyer.
- ~~6.~~6. A copy of the most recent financial statements (which may be unaudited) from Seller together with a certificate from the Chief Financial or equivalent officer of Seller, dated no earlier than ten (10) Business Days prior to the Execution Date, to the effect that, to the best of such officer's knowledge, (A) such financial statements are true, complete and correct in all material respects and (B) there has been no material adverse change in the financial condition, operations, Properties, business or prospects of Seller since the date of such financial statements.
7. An executed Letter of Concurrence substantially in the form specified in Appendix XI.

[\[Appendix IX applies to As-Available Product only\]](#)

APPENDIX ~~XIV~~

IX

FORM OF ACTUAL AVAILABILITY REPORT

Pursuant to Section 3.1(l)(i), Seller shall prepare an Actual Availability Report in accordance with the procedures described in this Appendix ~~XIV~~IX.

- ~~(a)~~ (a) Availability Workbook. Seller shall (i) collect the measurement data, listed in (b) below, in one (1) or more Microsoft Excel Workbooks (the “Availability Workbook”) provided in a form and naming convention approved by Buyer and (ii) electronically send the Availability Workbook to an address provided by Buyer. The Actual Availability Report shall reflect the sum of the Settlement Interval Actual Available Capacity of all generators as measured by such generator’s internal turbine controller.

- ~~(b)~~ (b) Log of Availability. The Availability Workbook shall be created on a single, dedicated Excel worksheet and shall be in the form of Attachment A to this Appendix ~~XIV~~IX.

APPENDIX ~~XIV~~ IX

Attachment A

Form of Actual Availability Report

☒ Seller's Actual Availability Report
All amounts are in MWs

<u>Settlement Interval No.</u>	<u>Date</u>	<u>HE1</u>	<u>HE2</u>	<u>HE3</u>	<u>HE4</u>	<u>HE5</u>	<u>HE6</u>	<u>HE7</u>	<u>HE8</u>	<u>HE9</u>	<u>HE10</u>	<u>HE11</u>	<u>HE12</u>	<u>HE13</u>	<u>HE14</u>	<u>HE15</u>	<u>HE16</u>	<u>HE17</u>	<u>HE18</u>	<u>HE19</u>	<u>HE20</u>	<u>HE21</u>	<u>HE22</u>	<u>HE23</u>	<u>HE24</u>
1	mm/dd/yyyy																								
2	mm/dd/yyyy																								
3	mm/dd/yyyy																								
4	mm/dd/yyyy																								
5	mm/dd/yyyy																								
6	mm/dd/yyyy																								
1	mm/dd/yyyy																								
2	mm/dd/yyyy																								
3	mm/dd/yyyy																								
4	mm/dd/yyyy																								
5	mm/dd/yyyy																								
6	mm/dd/yyyy																								
1	mm/dd/yyyy																								
2	mm/dd/yyyy																								
3	mm/dd/yyyy																								
4	mm/dd/yyyy																								
5	mm/dd/yyyy																								
6	mm/dd/yyyy																								

Date/Time of Submittal _____

APPENDIX X

TELEMETRY PARAMETERS FOR WIND OR SOLAR FACILITY

<u>Technology Type</u>	<u>Telemetry Parameters</u>	<u>Units</u>	
<u>Solar Photovoltaic</u>	<u>Back Panel Temperature</u>	<u>°C</u>	
	<u>Global Horizontal Irradiance</u>	<u>W/m²</u>	
	<u>Plane of Array Irradiance (If PV is fixed)</u> <u>Direct Normal Irradiance (If PV is Tracking)</u>	<u>W/m²</u>	
	<u>Wind Speed</u>	<u>m/s</u>	
	<u>Peak Wind Speed (Within 1 minute)</u>	<u>m/s</u>	
	<u>Wind Direction</u>	<u>Degrees</u>	
	<u>Ambient Air Temperature</u>	<u>°C</u>	
	<u>Dewpoint Air Temperature or Relative Humidity</u>	<u>°C</u>	
	<u>Horizontal Visibility</u>	<u>m</u>	
	<u>Precipitation (Rain Rate)</u>	<u>mm/hr</u>	
	<u>Precipitation (Running 30 day total)</u>	<u>mm</u>	
	<u>Barometric Pressure</u>	<u>Millibars</u> <u>Or</u> <u>Hecto Pascals (HPa)</u>	
	<u>Solar Thermal or Solar Trough</u>	<u>Global Horizontal Irradiance</u>	<u>W/m²</u>
<u>Plane of Array Irradiance (If PV is fixed)</u> <u>Direct Normal Irradiance (If PV is Tracking)</u>		<u>W/m²</u>	
<u>Wind Speed</u>		<u>m/s</u>	
<u>Peak Wind Speed (Within 1 minute)</u>		<u>m/s</u>	
<u>Wind Direction</u>		<u>Degrees</u>	
<u>Ambient Air Temperature</u>		<u>°C</u>	
<u>Dewpoint Air Temperature or Relative Humidity</u>		<u>°C</u>	
<u>Horizontal Visibility</u>		<u>m</u>	
<u>Precipitation (Rain Rate)</u>		<u>mm/hr</u>	
<u>Precipitation (Running 30 day total)</u>		<u>mm</u>	
<u>Barometric Pressure</u>		<u>Millibars</u> <u>Or</u> <u>Hecto Pascals (HPa)</u>	
<u>Wind</u>		<u>Wind Speed (measured at hub height)</u>	<u>m/s</u>
	<u>Peak Wind Speed (Within 1 minute, measured at hub height)</u>	<u>m/s</u>	
	<u>Wind Direction</u>	<u>Degrees</u>	
	<u>Wind Speed Standard Deviation</u>	<u>--</u>	
	<u>Wind Direction Standard Deviation</u>	<u>--</u>	
	<u>Barometric Pressure (measured at hub height)</u>	<u>Millibars</u> <u>Or</u> <u>Hecto Pascals (HPa)</u>	
	<u>Ambient Temperature (measured at hub height)</u>	<u>°C</u>	

APPENDIX XI

FORM OF LETTER OF CONCURRENCE

[Date]

[Name]

[Position]

[Company]

[Address]

Re: Letter of Concurrence Regarding Control of [Name] Facility

This letter sets forth the understanding of the degree of control exercised by Pacific Gas and Electric Company (“PG&E”) and [Company Name] with respect to [Facility Name (the “Facility”)] for the purposes of facilitating compliance with the requirements of the Federal Energy Regulatory Commission’s (“Commission”) Order No. 697.¹ Specifically, Order No. 697 requires that sellers filing an application for market-based rates, an updated market power analysis, or a required change in status report with regard to generation specify the party or parties they believe have control of the generation facility and extent to which each party holds control.² The Commission further requires that “a seller making such an affirmative statement seek a ‘letter of concurrence’ from other affected parties identifying the degree to which each party controls a facility and submit these letters with its filing.”³

PG&E and [Company Name] have executed a [power purchase and sale agreement (the “Agreement”)] with regard to the Facility. The Facility is a [XX] MW [description] facility located in [County, State]. Pursuant to the Agreement, [Company Name] maintains sole control of the Facility. [Company Name] agrees to provide subsequent Letters of Concurrence as may be necessary should any of the information provided herein change after the execution date of this letter.

If you concur with the statements made in this letter, please countersign the letter and send a copy to me.

Best regards,

[Author]

[Position]

Pacific Gas and Electric Company

¹ Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities, Order No. 697 at P 186-187, FERC Stats. & Regs. ¶ 31,252, clarified, 121 FERC ¶ 61,260 (2007), order on reh’g, Order No. 697-A, FERC Stats. & Regs. ¶ 31,268 (2008), clarified, 124 FERC ¶ 61,055 (2008), order on reh’g, Order No. 697-B, FERC Stats. & Regs. ¶ 31,285 (2008), order on reh’g, Order No. 697-C, FERC Stats. & Regs. ¶ 31,291 (2009), order on reh’g, Order No. 697-D, FERC Stats. & Regs. ¶ 31,305 (2010).

² Order No. 697 at P 186.

³ Order No. 697 at P 187.

Concurring Statement

On behalf of [Company Name], I am authorized to countersign this letter in concurrence with its content.

By: _____

[Name]

[Company Position]

[Company Name]

APPENDIX XII

SUPPLIER DIVERSITY PROGRAM

1. Seller shall provide Women-, Minority-, and service Disabled Veteran-owned Business Enterprises, as verified pursuant to the procedures prescribed in Section 2 of CPUC General Order 156 (“WMDVBE”), the maximum practicable opportunity to participate in the performance of work supporting Seller’s construction, operation, and maintenance of the Project. General Order 156 can be found on <http://www.cpuc.ca.gov/puc/documents/go.htm>.
2. Upon request from Buyer, Seller shall provide a separate “Supplier Plan” consisting of a specific list of suppliers that may participate in the performance of the work supporting the construction of the Project prior to the Commercial Operation Date and operation and maintenance of the Project after the Initial Energy Delivery Date, and a statement setting forth any additional efforts Seller will employ to increase the participation of WMDVBE suppliers supporting the construction, operation and maintenance of the Project.
3. Upon request from Buyer, but no less than once per 365 day period of time between the Execution Date and the end of the Delivery Term, Seller shall report its spending with WMDVBE suppliers per instructions to be provided by PG&E.
4. Targets.
 - a) Seller’s supplier diversity spending target for work supporting the construction of the Project prior to the Commercial Operation Date is _____ percent (____%) as measured relative to Seller’s total expenditures on construction of the Project prior to the Commercial Operation Date, and;
 - b) Seller’s annual supplier diversity spending target for work supporting the operation and maintenance of the Project after the Initial Energy Delivery Date is _____ percent (____%) as measured relative to the net payments made by Buyer to Seller in each Contract Year.
5. Seller shall use good faith efforts in meeting the requirements of this Appendix XII which efforts shall be material obligations.

[Bracketed language applicable to WMDVBE Sellers only]

6. Seller is a WMDVBE, as certified by _____ [please identify the certifying agency].

PV Program PPA Request for Offers

Full Legal Project Name:
 Project Location:
 Street Address:
 City, State, Zip:

Description of land control, project permit plan, and whether the project is consistent with local land use zoning ordinances.

- a. If you have site control, how is it exercised, e.g. ownership, leasehold interest, site option, etc. Documents demonstrating site control and ability to operate project as proposed will be required prior to contract execution.
- b. Describe the permit plan for the project, including permits necessary for electric interconnection and plans to mitigate environmental impacts. List all environmental and land use permits and discretionary approvals required from local, state, federal, and/or tribal authorities, application filing date, status of approvals, permit duration, and schedule to complete permits (i.e., conditional use permit, endangered species act permits, etc).
- c. Is the project consistent with local land use zoning ordinances and General Plan, including General Plan Energy Elements? If the project requires zoning changes or variances, describe the plan to obtain approval of the zoning changes.
- d. Describe plans to obtain project support from local land use authorities and the nearby community/residents, including whether the project needs any specific planning commission, city council or board of supervisor approvals.
- e. Is the project located on designated agricultural land or within an agricultural preserve? If so, please indicate the classification (e.g., Prime Farmland, Farmland of Statewide Importance, Unique Farmland, Farmland of Local Importance, or Grazing Land).
- f. Does the project have a Williamson Act Contract? If yes, describe how the Williamson Act Contract will be cancelled or terminated, as applicable.

Provide the following information describing the site and site location:

- a. Provide map showing site location and key project facilities. Please provide the map in either one of the following formats:
 - i. Google kml/kmz, ESRI shape or other GIS data file of the project boundary. Specify projection information for GIS files or

PV Program PPA Request for Offers

- ii. A digital map (.pdf, .jpg, .tiff, etc.) of the project boundary, access roadways and the rights-of-way for all interconnecting utilities on aerial street or USGS topo background.
- b. Provide at least one of the following sets of information for GIS mapping:
 - i. County Assessor’s parcel number for the proposed site; or
 - ii. Coordinates and parcel size of the project

Site Control Attestation

Participant hereby represents warrants and covenants that:

1. Participant has site control of the site where the project is located or will be located, which is: [\[insert project address\]](#);
2. Participant is the entity that will execute the PPA with PG&E if PG&E enters into a PPA with the Participant as a result of the PV [Program](#) PPA RFO;
3. Participant will promptly notify PG&E in writing of any changes in the status of the Participant’s site control; and
4. Execution and delivery of this attestation are within Participant’s powers and have been duly authorized by all necessary action.

“Site control” has the meaning set forth in section III.B. of the [PV Program PPA RFO](#) Protocol Document dated [\[insert date\]](#).

Deleted: 2
Deleted: February 14, 2014

Very Truly Yours,

By: _____
Authorized Signature

Name: [\[print or type name\]](#)

Title: _____

Acknowledgement and Commitment of Site Owner: Appendix D

PV Program PPA Request for Offers

Full Legal Project Name (“Participant”):

Project Location:

Street Address:

City, State, Zip:

Full Legal Name of Site Owner (“Site Owner”):

Business Address of Site Owner:

Street Address:

City, State, Zip:

Subject: Acknowledgement of Site Owner Regarding Alternate Program
Availability – California Solar Initiative and Net Energy Metering
Programs

Pacific Gas and Electric Company:

[Insert Site Owner’s full legal name] owns the real property located at [Insert complete Property address] (the “Property”), and leases or intends to lease all or a portion of the Property (the “Site”) to [Insert Participant’s s legal name].

[Site Owner] avows that it is informed of and has investigated the benefits offered by, alternative government-sponsored renewable generation subsidy programs such as the California Solar Initiative (“CSI”) and the Net Energy Metering (“NEM”) programs.

[Site Owner] further acknowledges that if Pacific Gas and Electric Company (“PG&E”) executes a power purchase agreement with [Participant] as part of PG&E’s PV Program PPA RFO and receives California Public Utilities Commission approval of that power purchase agreement, then [Participant] will install a renewable eligible generating facility and other ancillary equipment on a defined portion of the Property, and will exclusively sell to PG&E, pursuant to the power purchase agreement, the contract capacity output of the electric generating facility, including all attributes related thereto.

Deleted: (“RAM”)

Finally, [Site Owner] attests that it has not participated in, nor submitted any claim for receipt of funds under, the CSI and NEM, programs for any generating facility located at the Site. [Site Owner] further acknowledges that if PG&E selects [Participant] as part of PG&E’s PV Program PPA RFO, and receives California Public Utilities Commission approval of the power purchase agreement, [Site Owner] will be precluded from participating in the CSI and NEM programs for the electric generating facility for the entire term of the power purchase agreement.

Deleted: Program

Acknowledgement and Commitment of Site Owner: Appendix D

PV Program PPA Request for Offers

Execution of this letter agreement by [Site Owner] does not prevent [Site Owner] from participating in the CSI or NEM programs for other projects, other than the electric generating facility on the Site, including other projects on the same Property.

Very Truly Yours,

[Insert Site Owner's full legal name]

By: _____

Name: _____

Title: _____

Date: _____

Attachment C:

PV PPA Redlined Against PG&E's Proposed RAM 5 PPA

RAMPV PROGRAM: Form of Power Purchase Agreement

Standard contract terms and conditions shown in shaded text are those that “may not be modified” per CPUC Decisions (“D.”) 07-11-025; D.10-03-021, as modified by D.11-01-025; and D.13-11-024.

POWER PURCHASE AGREEMENT

Between

PACIFIC GAS AND ELECTRIC COMPANY

(as “Buyer”)

and

(as “Seller”)

Note 1: This Form of Power Purchase Agreement requires deliveries to PG&E in PG&E’s, ~~SCE’s or SDG&E’s~~ service territories.

Note 2: This Form of Power Purchase Agreement is available only for Projects of ~~more than 3~~ 1 MW but ~~no greater than~~ 20 MW (AC)

POWER PURCHASE AGREEMENT

TABLE OF CONTENTS

PREAMBLE

GENERAL TERMS AND CONDITIONS

ARTICLE ONE: GENERAL DEFINITIONS 1

ARTICLE TWO: GOVERNING TERMS AND TERM 22

 2.1 Entire Agreement 22

 2.2 Interpretation ~~22~~23

 2.3 Authorized Representatives 23

 2.4 Separation of Functions 23

 2.5 Conditions Precedent 23

 2.6 Term 24

 2.7 Binding Nature 24

ARTICLE THREE: OBLIGATIONS AND DELIVERIES ~~24~~25

 3.1 Seller’s and Buyer’s Obligations ~~24~~25

 3.2 Green Attributes 35

 3.3 Resource Adequacy ~~35~~36

 3.4 Transmission and Scheduling 36

 3.5 Standards of Care 40

 3.6 Metering 41

 3.7 Outage Notification 41

 3.8 Operations Logs and Access Rights ~~42~~43

 3.9 New Generation Facility 43

ARTICLE FOUR: COMPENSATION; MONTHLY PAYMENTS ~~46~~47

 4.1 Price ~~46~~47

 4.2 TOD Periods 47

 4.3 Capacity Factor 47

 4.4 TOD Factors and Monthly TOD Payment ~~47~~48

 4.5 Excess Delivered and Deemed Delivered Energy ~~48~~49

 4.6 CAISO Charges ~~49~~50

 4.7 Additional Compensation 50

ARTICLE FIVE: EVENTS OF DEFAULT; PERFORMANCE REQUIREMENT;
REMEDIES 51

 5.1 Events of Default 51

 5.2 Remedies 52

 5.3 Calculation of Termination Payment 53

 5.4 Notice of Payment of Termination Payment 53

 5.5 Disputes With Respect to Termination Payment ~~53~~54

 5.6 Rights And Remedies Are Cumulative ~~53~~54

 5.7 Duty to Mitigate ~~53~~54

 5.8 Damage Payment for Failure to Achieve Guaranteed Dates ~~53~~54

ARTICLE SIX: PAYMENT	54
6.1 Billing and Payment; Remedies	54
6.2 Disputes and Adjustments of Invoices	54 <u>55</u>
ARTICLE SEVEN: LIMITATIONS	55
7.1 Limitation of Remedies, Liability and Damages	55
ARTICLE EIGHT: CREDIT AND COLLATERAL REQUIREMENTS	55 <u>56</u>
8.1 Buyer Financial Information	55 <u>56</u>
8.2 Seller Financial Information	55 <u>56</u>
8.3 Grant of Security Interest/Remedies	56
8.4 Performance Assurance	56 <u>57</u>
8.5 Letter of Credit	57 <u>58</u>
ARTICLE NINE: GOVERNMENTAL CHARGES	58 <u>59</u>
9.1 Cooperation	58 <u>59</u>
9.2 Governmental Charges	58 <u>59</u>
ARTICLE TEN: MISCELLANEOUS	59 <u>60</u>
10.1 Recording	59 <u>60</u>
10.2 Representations and Warranties	59 <u>60</u>
10.3 Covenants	60 <u>61</u>
10.4 Title and Risk of Loss	61 <u>62</u>
10.5 Indemnities	61 <u>62</u>
10.6 Assignment	61 <u>62</u>
10.7 Confidentiality	62 <u>63</u>
10.8 RPS Confidentiality	63 <u>64</u>
10.9 Audit	63 <u>64</u>
10.10 Insurance	63 <u>64</u>
10.11 Access to Financial Information	65 <u>66</u>
10.12 Governing Law	65 <u>66</u>
10.13 General	65 <u>66</u>
10.14 Severability	66 <u>67</u>
10.15 Counterparts	66 <u>67</u>
10.16 Mobile Sierra	66 <u>67</u>
ARTICLE ELEVEN: TERMINATION EVENTS	66 <u>67</u>
11.1 Force Majeure Termination Event	66 <u>67</u>
ARTICLE TWELVE: DISPUTE RESOLUTION	68 <u>69</u>
12.1 Intent of the Parties	68 <u>69</u>
12.2 Management Negotiations	68 <u>69</u>
12.3 Arbitration Initiation	68 <u>69</u>
12.4 Arbitration Process	69 <u>70</u>

ARTICLE THIRTEEN: NOTICES..... ~~70~~71

SIGNATURES ~~70~~71

APPENDICES

The following Appendices constitute a part of this Agreement and are incorporated into this Agreement by reference:

- Appendix I Form of Letter of Credit
- Appendix II Initial Energy Delivery Date Confirmation Letter
- Appendix III Form of Progress Report
- Appendix IV Construction Start and Commercial Operation Certification Forms and Procedures
 - Appendix IV-1 Construction Start Form of Certification
 - Appendix IV-2 Commercial Operation Certification Procedure
 - Attachment A Commercial Operation Form of Certification
 - Appendix IV-3 Capacity Test Procedure [*For Baseload Product only*]
- Appendix V GEP Damages Calculation
- Appendix VI Notification Requirements for Available Capacity and Project Outages
- Appendix VII Form of Consent to Assignment
- Appendix VIII Seller Documentation Condition Precedent
- Appendix IX Form of Actual Availability Report [*For As-Available Product only*]
 - Attachment A Form of Actual Availability Report
- Appendix X Telemetry Parameters for Wind or Solar Facility
- Appendix XI Form of Letter of Concurrence
- Appendix XII Supplier Diversity Program

POWER PURCHASE AGREEMENT

COVER SHEET

This Power Purchase Agreement (“Agreement”) is entered into between Pacific Gas and Electric Company, a California corporation (“Buyer” or “PG&E”), and _____ *[insert name of Seller]*, a _____ *[include place of formation and business type]* (“Seller”), as of the Execution Date. The information contained in this Cover Sheet shall be completed by Seller and incorporated into the Agreement.

A. Transaction Type

Seller may not modify the Transaction Type designated in this Part A of the Cover Sheet at any time after the Execution Date.

- Product:
- As-Available Non-Peaking
 - As-Available Peaking
 - Baseload

Deliverability:

- Energy Only Status; or
- Full Capacity Deliverability Status
If Full Capacity Deliverability Status is selected, provide the date upon which the Project has or is anticipated to have a Full Capacity Deliverability Status Finding:

Seller shall elect one of the following types of transactions pursuant to Section 3.1(b) of the Agreement:

- Full Buy/Sell
- Excess Sale

Seller shall elect one of the following Delivery Terms:

- ten (10) Contract Years
- fifteen (15) Contract Years
- twenty (20) Contract Years

B. Project Description Including Description of Site

- (i) Project name:
- (ii) Project Site name:
- (iii) Project physical address:
- (iv) Total number of Units at the Project (committed and not committed to Buyer):
- (v) Physical Interconnection Point of Project:

- (vi) Service territory of Project (must be in PG&E's, SCE's or SDG&E's service territories):
- (vii) Substation:
- (viii) Technology type (e.g., wind, solar, geothermal, etc.):
- (ix) The nameplate capacity of the Project (must be ~~greater~~no less than ~~31~~ MW and ~~less~~no more than ~~or equal to~~ 20 MW):

(x) Contract Capacity: [_____] MW *[Provide the maximum capacity to be made available to PG&E pursuant to the transaction, which in the case of an Excess Sale transaction, may be less than the maximum capacity of the Project]*

(xi) Project Development:

(a) The Project is an:

- Existing Project
- New Project

(1) If the Project is a New Project:

- (A) The date on which the Commercial Operation Date of the Project is expected (must be no later than the Guaranteed Commercial Operation Date):
- (B) The Expected Construction Start Date of the Project:

(2) If the Project is an Existing Project:

- (A) The Expected Initial Energy Delivery Date (which shall be no later than the Guaranteed Commercial Operation Date) is:

(b) Project development Milestone schedule *[to be completed by Buyer and Seller. Insert additional rows if necessary]:*

Identify Milestone	Date for Completion

(xii) Description of Units: The Site contains the following parcel description upon which the generating facility is located and as identified in a topographical map and also represented in a single line diagram attached to this Cover Sheet.

[INSERT MAP] and [INSERT PROJECT SINGLE LINE DIAGRAM]

(xiii) **Supplier Diversity.** For the purpose of Section 4 of the Supplier Diversity Program obligation set forth in Appendix XII of this Agreement, Seller’s supplier diversity spend target for work supporting the Project is ___%.

C. Contract Price

The Contract Price for each MWh of Product as measured by Delivered Energy in each Contract Year and the price for Deemed Delivered Energy in each Contract Year shall be as follows:

Contract Year	Contract Price (\$/MWh)
1	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	

D. Delivery Term Contract Quantity Schedule

Length of Delivery Term (in Contract Years):

Contract Year	Contract Quantity (MWh)
1	
2	
3	
4	
5	
6	
7	
8	
9	

Contract Year	Contract Quantity (MWh)
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	

E. Collateral

- Project Development Security (provide dollar amount)

Dollar Amount: \$ _____

- Cash, or
- Letter of Credit

- Delivery Term Security (provide dollar amount)

Dollar Amount: \$ _____

- Cash, or
- Letter of Credit

[Delivery Term Security is not applicable to photovoltaic offers less than 3 MW.](#)

F. Buyer Bid Curtailment and Buyer Curtailment Orders.

Operational characteristics of the Project for Buyer Bid Curtailment and Buyer Curtailment Orders are listed below. Buyer, as Scheduling Coordinator, may request that CAISO modify the Master File for the Project to reflect the findings of a CAISO audit of the Project. In addition, Seller agrees to coordinate with Buyer or Third-Party SC, as applicable, to ensure all information provided to the CAISO regarding the operational and technical constraints in the Master File for the Project are accurate and are based on the true physical characteristics of the resource.

- Nameplate capacity of the Project: ____ MW
- Minimum operating capacity: ____ MW
- Ramp Rate: ____ MW/Minute

[For As-Available and Baseload Dispatchable Products]

- Advance notification required for Buyer Bid Curtailment and Buyer Curtailment Order: 5 Minutes or the Dispatch Interval (as defined in the CAISO Tariff), whichever is shorter.
- Minimum hold time between successive Buyer Bid Curtailment or Buyer Curtailment Orders: 5 Minutes.
- No maximum limitations on number of Start-ups.

[For Baseload Products]

- Maximum number of Buyer Bid Curtailment and Buyer Curtailment Orders per calendar day, month, year (if any such operational limitations exist): _____
- Maximum number of Start-ups per calendar day, month, year (if any such operational limitations exist): _____
- Advance notification required for a Buyer Bid Curtailment or Buyer Curtailment Order: _____ Minutes

Other Requirements:

- The Project will have unlimited number of hours annually for Buyer Curtailment Periods.
- The Project will be capable of receiving and responding to all Dispatch Instruction in accordance with Section 3.1(p).
- Start-Up Time (if applicable): _____ Minutes
- Minimum Run Time after Start-Up (if applicable): _____ Minutes
- Minimum Down Time after Shut-Down (if applicable): _____ Minutes
- Other-Specify _____

Note: Sellers should enter the maximum flexibility the Project can offer given the operational constraints of the technology.

G. Notices List

Name: **[Seller's Name]**, a **[include place of formation and business type]** ("Seller")

Name: Pacific Gas and Electric Company, a California corporation ("Buyer" or "PG&E")

All Notices: **[Seller to complete]**

All Notices:

Delivery Address:

Delivery Address:

Street:

77 Beale Street, Mail Code N12E

City: State: Zip:

San Francisco, CA 94105-1702

Mail Address: (if different from above)

Mail Address:
P.O. Box 770000, Mail Code N12E
San Francisco, CA 94177

Attn:

Attn: Candice Chan (CWW9@pge.com)
Director, Contract Mgmt & Settlements

Phone:

Phone: (415) 973-7780

Facsimile:

Facsimile: (415) 972-5507

DUNS:

DUNS:

Federal Tax ID Number:

Federal Tax ID Number:

Invoices:

Attn:

Phone:
Facsimile:

Scheduling:

Attn:
Phone:
Facsimile:

Payments:

Attn:

Phone:
Facsimile:

Wire Transfer:

BNK:
ABA:
ACCT:

Credit and Collections:

Attn:

Phone:
Facsimile:

With additional Notices of an Event of Default to
Contract Manager:

Attn: _____

Phone: _____
Facsimile: _____

Invoices:

Attn: Azmat Mukhtar (ASM3@pge.com)
Manager, Bilateral Settlements
Phone: (415) 973-4277
Facsimile: (415) 973-2151

Scheduling:

Attn: Christopher McNeece (CMM4@pge.com)
Phone: (415) 973-4072
Facsimile: (415) 973-0400

Payments:

Attn: Azmat Mukhtar (ASM3@pge.com)
Manager, Bilateral Settlements
Phone: (415) 973-4277
Facsimile: (415) 973-2151

Wire Transfer:

BNK:
ABA:
ACCT:

Credit and Collections:

Attn: Justice Awuku (J2AT@pge.com)
Manager, Credit Risk Management
Phone: (415) 973-4144
Facsimile: (415) 973-4071

Contract Manager:

Attn: Chad Curran (CRCq@pge.com)
Manager, Contract Management
Phone: (415) 973-6105
Facsimile: (415) 972-5507

With additional Notices of an Event of Default to:

PG&E Law Department
Attn: Renewables Portfolio Standard attorney
Phone: (415) 973-4377
Facsimile: (415) 972-5952

PREAMBLE

This Power Purchase Agreement, together with the Cover Sheet, appendices and any other attachments referenced herein, is made and entered into between PG&E and Seller, as of the Execution Date set forth in the Cover Sheet. Buyer and Seller hereby agree to the following:

GENERAL TERMS AND CONDITIONS

ARTICLE ONE: GENERAL DEFINITIONS

1.1 “Actual Availability Report” has the meaning set forth in Section 3.1(1)(i)(G). ***[For As-Available Product generated by EIRP-eligible facilities only]***

1.2 “Additional Extension” has the meaning set forth in Section 3.1(c).

1.3 “Affiliate” means, with respect to any person or entity, any other person or entity (other than an individual) that (a) directly or indirectly, through one or more intermediaries, controls, or is controlled by such person or entity or (b) is under common control with such person or entity. For this purpose, “control” means the direct or indirect ownership of fifty percent (50%) or more of the outstanding capital stock or other equity interests having ordinary voting power.

1.4 “Agreement” means this Power Purchase Agreement between Buyer and Seller, which is comprised of the Cover Sheet, Preamble, these General Terms and Conditions, and all appendices, schedules and any written supplements attached hereto and incorporated herein by references, as well as all written and signed amendments and modifications thereto. For purposes of Section 10.12, the word “agreement” shall have the meaning set forth in this definition. For purposes of Section 3.1(k)(viii), the word “contract” shall have the meaning set forth in this definition.

1.5 “Aggregated Project” means two or more facilities located on one or more contiguous or non-contiguous sites, where (a) each facility is composed of units that are under common ownership of the Seller and (b) each facility has a nameplate capacity of no less than 500 kW; provided that, all the facilities comprising the Aggregated Project share a single CAISO resource ID (that is, are deemed to deliver to the same PNode) and can all respond to a single electronic scheduling or dispatch order from either PG&E or the CAISO.

1.6 ~~1.5~~ “Ancillary Services” has the meaning set forth in the CAISO Tariff.

1.7 ~~1.6~~ “Arbitration” has the meaning set forth in Section 12.3.

1.8 ~~1.7~~ “As-Available Non-Peaking” Product is As-Available Product with a Capacity Factor of eighty percent (80%) or less averaged over all TOD Periods and less than ninety-five percent (95%) of expected output is in the Peak and Shoulder periods, as defined in Section 4.2.

1.9 ~~1.8~~ “As-Available Peaking” Product is As-Available Product with a Capacity Factor of eighty percent (80%) or less averaged over all TOD Periods and ninety-five percent (95%) or more of expected output is in the Peak and Shoulder periods, as defined in Section 4.2.

1.10 ~~1.9~~ “As-Available Product” means an As-Available Non-Peaking Product or an As-Available Peaking Product that is powered by one of the following sources, except for a *de minimis* amount of Energy from other sources: (a) wind, (b) solar energy, (c) hydroelectric potential derived from small conduit water distribution facilities that do not have storage capability, or (d) other variable sources of

energy that are contingent upon natural forces other than geothermal. Subject to the terms of this Agreement, (i) Seller is obligated to sell and deliver and (ii) Buyer is obligated to purchase and receive, the Energy component of As-Available Product from the Project whenever such Energy is capable of being generated from the Project. In contrast to Baseload Product, the Seller does not control the availability of fuel supply to the Project producing As-Available Product and lacks the ability to store energy and control the rate of output.

1.11 ~~1.10~~ “Availability Workbook” has the meaning set forth in Appendix IX.

1.12 ~~1.11~~ “Available Capacity” means the capacity from the Project, expressed in whole megawatts, that is available to generate Product. *[For As-Available Product facilities only]*

1.13 ~~1.12~~ “Available Capacity” means the expected amount of Energy to be produced from the Project, expressed in megawatts. *[For Baseload Product facilities and small hydro facilities]*

1.14 ~~1.13~~ “Balancing Authority” has the meaning set forth in the CAISO Tariff.

1.15 ~~1.14~~ “Bankrupt” means with respect to any entity, such entity that (a) files a petition or otherwise commences, authorizes or acquiesces in the commencement of a proceeding or cause of action under any bankruptcy, insolvency, reorganization or similar Law, or has any such petition filed or commenced against it and such case filed against it is not dismissed in ninety (90) days, (b) makes an assignment or any general arrangement for the benefit of creditors, (c) otherwise becomes bankrupt or insolvent (however evidenced), (d) has a liquidator, administrator, receiver, trustee, conservator or similar official appointed with respect to it or any substantial portion of its property or assets, or (e) is generally unable to pay its debts as they fall due.

1.16 ~~1.15~~ “Baseload” means a Product for which the Energy delivery levels are uniform twenty-four (24) hours per day, seven (7) days per week and has a Capacity Factor (averaged over all TOD Periods) greater than or equal to eighty percent (80%).

1.17 ~~1.16~~ “Bid” has the meaning set forth in the CAISO Tariff.

1.18 ~~1.17~~ “Business Day” means any day except a Saturday, Sunday, or a Federal Reserve Bank holiday and shall be between the hours of 8:00 a.m. and 5:00 p.m. local time for the relevant Party’s principal place of business where the relevant Party, in each instance unless otherwise specified, shall be the Party from whom the Notice, payment or delivery is being sent and by whom the Notice or payment or delivery is to be received.

1.19 ~~1.18~~ “Buyer” has the meaning set forth in the Cover Sheet.

1.20 ~~1.19~~ “Buyer Bid Curtailment” means the occurrence of all of the following:

- (a) the CAISO provides notice to a Party or Buyer’s SC, requiring the Party to produce less Energy from the Project than forecasted to be produced from the Project for a period of time;
- (b) for the same time period as referenced in (a), Buyer or Buyer’s SC:
 - (i) did not submit a Self-Schedule or an Energy Supply Bid for the MW subject to the reduction; or

(ii) submitted an Energy Supply Bid and the CAISO notice referenced in (a) is solely a result of CAISO implementing the Energy Supply Bid; or

(iii) submitted a Self-Schedule for less than the full amount of Energy forecasted to be produced from the Project; and

(c) no other circumstances exist that constitute a Planned Outage, Forced Outage, Force Majeure and/or a Curtailment Period during the same time period as referenced in (a).

1.21 ~~1.20~~ “Buyer Curtailment Order” means the instruction from Buyer to Seller to reduce generation from the Project by the amount, and for the period of time set forth in such order, for reasons unrelated to a Planned Outage, Forced Outage, Force Majeure and/or Curtailment Order.

1.22 ~~1.21~~ “Buyer Curtailment Period” means the period of time, as measured using current Settlement Intervals, during which Seller reduces generation from the Project pursuant to (a) Buyer Bid Curtailment or (b) a Buyer Curtailment Order. The Buyer Curtailment Period shall be inclusive of the time required for the Project to ramp down and ramp up; provided that such time periods to ramp down and ramp up shall be consistent with the Ramp Rate designated in the Cover Sheet.

1.23 ~~1.22~~ “Buyer’s Notice” has the meaning set forth in Section 3.9(e)(ii) or Section 11.1(b)(ii), as applicable.

1.24 ~~1.23~~ “Buyer’s WREGIS Account” has the meaning set forth in Section 3.1(k)(i).

1.25 ~~1.24~~ “CAISO” means the California Independent System Operator Corporation or any successor entity performing similar functions.

1.26 ~~1.25~~ “CAISO Global Resource ID” means the number or name assigned by the CAISO to the Project.

1.27 ~~1.26~~ “CAISO Grid” has the same meaning as “CAISO Controlled Grid” as defined in the CAISO Tariff.

1.28 ~~1.27~~ “CAISO Penalties” means any fees, liabilities, assessments, or similar charges assessed by the CAISO for (a) violation of the CAISO Tariff and all applicable protocols, WECC rules or CAISO operating instructions or orders or (b) as a result of a Party’s failure to follow Good Utility Practices. In either case, “CAISO Penalties” do not include the costs and charges related to scheduling and Imbalance Energy as addressed in Section 4.6(b) of this Agreement.

1.29 ~~1.28~~ “CAISO Revenues” means the net amount resulting from (a) the credits and other payments received by Buyer, as Seller’s Scheduling Coordinator, as a result of test energy from the Project delivered by Seller during the Test Period, including revenues associated with CAISO dispatches and (b) the debits, costs, penalties and interest that are directly assigned by the CAISO to the CAISO Global Resource ID for the Project for, or attributable to, scheduling and deliveries from the Project under this Agreement, which amount may result in a negative or positive value.

1.30 ~~1.29~~ “CAISO Tariff” means the California Independent System Operator Corporation, Fifth Replacement FERC Electric Tariff (Open Access Transmission Tariff), as it may be amended, supplemented or replaced (in whole or in part) from time to time.

1.31 ~~1.30~~ “California Renewables Portfolio Standard” means the renewable energy program and policies established by California State Senate Bills 1038 and 1078 as amended by Senate Bill SB1X, and codified in California Public Utilities Code Sections 399.11 through 399.31 and California Public Resources Code Sections 25740 through 25751, as such provisions are amended or supplemented from time to time.

1.32 ~~1.31~~ “Capacity Attributes” means any current or future defined characteristic (including the ability to generate at a given capacity level, provide Ancillary Services, and ramp up or ramp down at a given rate), certificate, tag, credit, flexibility, or dispatch-ability attribute, whether general in nature or specific as to the location or any other attribute of the Project, intended to value any aspect of the capacity of the Project to produce any and all Product, including any accounting construct so that the maximum amount of Contract Capacity of the Project may be counted toward a Resource Adequacy Requirement or any other measure by the CPUC, the CAISO, the FERC, or any other entity invested with the authority under federal or state Law, to require Buyer to procure, or to procure at Buyer’s expense, Resource Adequacy or other such products.

1.33 ~~1.32~~ “Capacity Factor” has the meaning set forth in Section 4.3.

1.34 ~~1.33~~ “Capacity Test” has the meaning set forth in Appendix IV-3 attached hereto. *[For Baseload Product only]*

1.35 ~~1.34~~ “CEC” means the California Energy Commission or its successor agency.

1.36 ~~1.35~~ “CEC Certification and Verification” means that the CEC has certified (or, with respect to periods before the Project has commenced commercial operation (as such term is defined by and according to the CEC), that the CEC has pre-certified) that the Project is an ERR for purposes of the California Renewables Portfolio Standard and that all Energy produced by the Project qualifies as generation from an ERR for purposes of the Project.

1.37 ~~1.36~~ “Claims” means all third party claims or actions, threatened or filed and, whether groundless, false, fraudulent or otherwise, that directly or indirectly relate to the subject matter of an indemnity, and the resulting losses, damages, expenses, attorneys’ fees and court costs, whether incurred by settlement or otherwise, and whether such claims or actions are threatened or filed prior to or after the termination or expiration of this Agreement.

1.38 ~~1.37~~ “Commercial Operation” means the Project is operating and able to produce and deliver the Product to Buyer pursuant to the terms of this Agreement and in the case of Baseload Product, as further provided in Appendix IV-3.

1.39 ~~1.38~~ “Commercial Operation Date” means *[For As-Available Products use the following language]* the date on which Seller (a) notifies Buyer that Commercial Operation has commenced, (b) notifies Buyer that all Reliability Network Upgrades identified in the Project’s Generator Interconnection Agreement have been completed, and (c) provides a certification of a Licensed Professional Engineer, substantially in the form attached hereto as Attachment A to Appendix IV-2, demonstrating satisfactory completion of the Commercial Operation Certification Procedure as provided in Appendix IV-2 hereto. *[For Baseload Products use the following language]* the date on which (a) Seller notifies Buyer that Commercial Operation has commenced, (b) Seller notifies Buyer that all Reliability Network Upgrades identified in the Project’s Generator Interconnection Agreement have been completed, (c) provides a certification of a Licensed Professional Engineer, substantially in the form attached hereto as Attachment A to Appendix IV-2, demonstrating satisfactory completion of the Commercial Operation Certification Procedure as provided in Appendix IV-2 hereto, and (d) Buyer accepts in writing the results of Seller’s

initial Capacity Test report in compliance with the Capacity Test Procedure as provided in Appendix IV-3 hereto.

1.40 ~~1.39~~ “Compliance Costs” means all reasonable out-of-pocket costs and expenses incurred by Seller and paid directly to third parties in connection with any of the obligations under Sections 3.1(j) (Greenhouse Gas Emissions Reporting), 3.1(k) (WREGIS), 3.1(n) (Obtaining and Maintaining CEC Certification and Verification), 3.3 (Resource Adequacy), 3.4(b) (EIRP Requirements), and 10.2(b) (ERR), including registration fees, volumetric fees, license renewal fees, external consultant fees and capital costs necessary for compliance, but excluding Seller's internal administrative and staffing costs, due to a change, amendment, enactment or repeal of Law after the Execution Date which requires Seller to incur additional costs and expenses in connection with any of such obligations, in excess of the costs and expenses incurred for such obligations under the Law in effect as of the Execution Date. Compliance Costs do not include any amounts designated in the Project’s full capacity deliverability study to obtain FCDS nor any costs and expenses incurred by Seller for FCDS studies.

1.41 ~~1.40~~ “Compliance Cost Cap” has the meaning set forth in Section 3.1(o).

1.42 ~~1.41~~ “Condition Precedent” means each of, or one of, the conditions set forth in Section 2.5(a)(i) through (v) and “Conditions Precedent” shall refer to all of the conditions set forth in Section 2.5(a)(i) through (iv).

1.43 ~~1.42~~ “Construction Start Date” means the later to occur of the date on which Seller delivers to Buyer (a) a copy of the Notice to Proceed that Seller has delivered to the EPC Contractor for the Project, and (b) a written Certification substantially in the form attached hereto as Appendix IV-1.

1.44 ~~1.43~~ “Contract Capacity” has the meaning set forth in Section 3.1(f).

1.45 ~~1.44~~ “Contract Capacity Commitment” means the amount of the Contract Capacity that may be constructed pursuant to the Governmental Approvals received or obtained by Seller as of, for a New Project, the Guaranteed Commercial Operation Date (as may be extended pursuant to Section 3.9(c)), and for an Existing Project, the Expected Initial Energy Delivery Date specified on the Cover Sheet.

1.46 ~~1.45~~ “Contract Price” means the price in United States dollars (\$U.S.) (unless otherwise provided for) to be paid by Buyer to Seller for the purchase of the Product, as specified in the Cover Sheet.

1.47 ~~1.46~~ “Contract Quantity” means the quantity of Delivered Energy expected to be delivered by Seller during each Contract Year as set forth in Section 3.1(e).

1.48 ~~1.47~~ “Contract Year” means a period of twelve (12) consecutive months. The first Contract Year shall commence on the Initial Energy Delivery Date and each subsequent Contract Year shall commence on the anniversary of the Initial Energy Delivery Date.

1.49 ~~1.48~~ “Costs” means, with respect to the Non-Defaulting Party, (a) brokerage fees, commissions and other similar third party transaction costs and expenses reasonably incurred by such Party either in terminating any arrangement pursuant to which it has hedged its obligations or in entering into new arrangements which replace the Terminated Transaction; and (b) all reasonable attorneys’ fees and expenses incurred by the Non-Defaulting Party in connection with the termination of the Transaction.

1.50 ~~1.49~~ “Cover Sheet” means the cover sheet to this Agreement, completed by Seller and incorporated into the Agreement.

1.51 ~~1.50~~ “CPUC” or “Commission” means the California Public Utilities Commission, or successor entity.

1.52 ~~1.51~~ “CPUC Approval” means a final and non-appealable order of the CPUC, without conditions or modifications unacceptable to the Parties, or either of them, which contains the following terms:

(a) approves this Agreement in its entirety, including payments to be made by the Buyer, subject to CPUC review of the Buyer’s administration of the Agreement; and

(b) finds that any procurement pursuant to this Agreement is procurement from an eligible renewable energy resource for purposes of determining Buyer’s compliance with any obligation that it may have to procure eligible renewable energy resources pursuant to the California Renewables Portfolio Standard (Public Utilities Code Section 399.11 *et seq.*), Decision 03-06-071, or other applicable law.

CPUC Approval will be deemed to have occurred on the date that a CPUC decision containing such findings becomes final and non-appealable.

For purposes of this section, a CPUC Energy Division disposition which contains such findings or deems approved an advice letter requesting such findings shall be deemed to satisfy the CPUC decision requirement.

1.53 ~~1.52~~ “Credit Rating” means, with respect to any entity, (a) the rating then assigned to such entity’s unsecured senior long-term debt obligations (not supported by third party credit enhancements) or (b) if such entity does not have a rating for its unsecured senior long-term debt obligations, then the rating assigned to such entity as an issuer rating by S&P and/or Moody’s. If the entity is rated by both S&P and Moody’s and such ratings are not equivalent, the lower of the two ratings shall determine the Credit Rating. If the entity is rated by either S&P or Moody’s, but not both, then the available rating shall determine the Credit Rating.

1.54 ~~1.53~~ “Cure” has the meaning set forth in Section 8.5(b).

1.55 ~~1.54~~ “Cured Performance Measurement Period” has the meaning set forth in Section 3.1(e)(ii)(C).

1.56 ~~1.55~~ “Cure Payment Period” has the meaning set forth in Section 3.1(e)(ii)(C)(III).

1.57 ~~1.56~~ “Curtailed Order” means any of the following:

(a) the CAISO, Reliability Coordinator, Balancing Authority or any other entity having similar authority or performing similar functions during the Delivery Term, orders, directs, alerts, or communicates via any means, to a Party to curtail Energy deliveries, which may come in the form of a request to return to Schedule consistent with the CAISO Tariff, for reasons including, (i) any System Emergency, (ii) any warning of an anticipated System Emergency, or warning of an imminent condition or situation, which jeopardizes the CAISO’s electric system integrity or the integrity of other systems to which the CAISO is connected, or (iii) any warning, forecast, or anticipated over-generation conditions, including a request from CAISO to manage over-generation conditions;

(b) a curtailment ordered by the Participating Transmission Owner, distribution operator (if interconnected to distribution or sub-transmission system), or any other entity having similar

authority or performing similar functions during the Delivery Term, for reasons including (i) any situation that affects normal function of the electric system including any abnormal condition that requires action to prevent circumstances such as equipment damage, loss of load, or abnormal voltage conditions, or (ii) any warning, forecast or anticipation of conditions or situations that jeopardize the Participating Transmission Owner's electric system integrity or the integrity of other systems to which the Participating Transmission Owner is connected;

(c) scheduled or unscheduled maintenance or construction on the Participating Transmission Owner's or distribution operator's transmission or distribution facilities that prevents (i) Buyer from receiving or (ii) Seller from delivering Delivered Energy at the Delivery Point; or

(d) a curtailment in accordance with Seller's obligations under its Generator Interconnection Agreement with the Participating Transmission Owner or distribution operator.

For the avoidance of doubt, if Buyer or Third-Party SC submitted a Self-Schedule and/or an Energy Supply Bid that clears, in full, the applicable CAISO market for the full amount of Energy forecasted to be produced from the Project for any time period, any notice from the CAISO having the effect of requiring a reduction during the same time period is a Curtailment Order, not a Buyer Bid Curtailment.

1.58 ~~1.57~~ "Curtailment Period" means the period of time during which Seller reduces generation from the Project, pursuant to a Curtailment Order. The Curtailment Period shall be inclusive of the time required for the Project to ramp down and ramp up; provided that such time periods to ramp down and ramp up shall be consistent with the Ramp Rate designated in the Cover Sheet.

1.59 ~~1.58~~ "Damage Payment" means (a) the dollar amount equal to the amount to be posted as Delivery Term Security pursuant to Section 8.4(a)(ii) hereof.

1.60 ~~1.59~~ "DA Price" means the resource specific locational marginal price ("LMP") applied to the PNode applicable to the Project in the CAISO Day-Ahead Market.

1.61 ~~1.60~~ "DA Scheduled Energy" means the Day-Ahead Scheduled Energy as defined in the CAISO Tariff.

1.62 ~~1.61~~ "Day-Ahead Availability Notice" has the meaning set forth in Section 3.4[(b)][(c)][(iii)(C)].

1.63 ~~1.62~~ "Day-Ahead Market" has the meaning set forth in the CAISO Tariff.

1.64 ~~1.63~~ "Deemed Delivered Energy" means [*For As-Available Products use the following language*] the amount of Energy expressed in MWh that the Project would have produced and delivered to the Delivery Point, but that is not produced by the Project and delivered to the Delivery Point during a Buyer Curtailment Period, which amount shall be equal to (a) the EIRP Forecast, expressed in MWh, applicable to the Buyer Curtailment Period, whether or not Seller is participating in EIRP during the Buyer Curtailment Period, less the amount of Delivered Energy delivered to the Delivery Point during the Buyer Curtailment Period or, (b) if there is no EIRP Forecast available, the result of the equation provided pursuant to Section 3.1(1)(i)(G) and using relevant Project availability, weather and other pertinent data for the period of time during the Buyer Curtailment Period less the amount of Delivered Energy delivered to the Delivery Point during the Buyer Curtailment Period; *provided that*, if the applicable difference calculated pursuant to (a) or (b) above is negative as compared to the amount of metered Energy at the CAISO revenue meter for the Project, the Deemed Delivered Energy shall be zero (0). [*For Baseload*

Products use the following language the amount of Energy expressed in MWh that the Project would have produced and delivered to the Delivery Point, but that is not produced by the Project and delivered to the Delivery Point during a Buyer Curtailment Period, which amount shall be determined by reference to the most recent Day-Ahead Availability Notice Buyer has received from Seller at the time Buyer issues a Buyer Curtailment Order.

1.65 ~~1.64~~ “Defaulting Party” means the Party that is subject to an Event of Default.

1.66 ~~1.65~~ “Deficient Month” has the meaning set forth in Section 3.1(k)(v).

1.67 ~~1.66~~ “Deliverability Assessment” has the meaning set forth in the CAISO Tariff.

1.68 ~~1.67~~ “Delivered Energy” means all Energy produced from the Project as measured in MWh at the CAISO revenue meter of the Project based on a power factor of precisely one (1) and net of all Electrical Losses provided that Delivered Energy, in any hour, shall never exceed ***[As-Available Sellers, use the following bracketed language:]*** [one hundred ten percent (110%) of Contract Capacity] ***[Baseload Sellers, use the following bracketed language:]*** [the Contract Capacity].

1.69 ~~1.68~~ “Delivery Network Upgrade” has the meaning set forth in the CAISO Tariff.

1.70 ~~1.69~~ “Delivery Point” means the point at which Buyer receives Seller’s Product, as identified in Section 3.1(d).

1.71 ~~1.70~~ “Delivery Term” has the meaning set forth in Section 3.1(c) and shall be of the length specified in the Cover Sheet.

1.72 ~~1.71~~ “Delivery Term Security” means the Performance Assurance that Seller is required to maintain, as specified in Article Eight, to secure performance of its obligations during the Delivery Term.

1.73 ~~1.72~~ “Disclosing Party” has the meaning set forth in Section 10.7.

1.74 ~~1.73~~ “Dispatch Instruction” has the meaning set forth in the CAISO Tariff.

1.75 ~~1.74~~ “Distribution Loss Factor” is a multiplier factor that reduces the amount of Delivered Energy produced by a Project connecting to a distribution system to account for the electrical distribution losses, including those related to distribution and transformation, occurring between the point of interconnection, where the Participating Transmission Owner’s meter is physically located, and the first Point of Interconnection, as defined in the CAISO Tariff, with the CAISO Grid.

1.76 ~~1.75~~ “Distribution Upgrades” has the meaning set forth in the CAISO Tariff.

1.77 ~~1.76~~ “DUNS” means the Data Universal Numbering System, which is a unique nine character identification number provided by Dun & Bradstreet, Inc.

1.78 ~~1.77~~ “Early Termination Date” has the meaning set forth in Section 5.2.

1.79 ~~1.78~~ “Effective Date” means the date on which all of the Conditions Precedent set forth in Section 2.5(a) have been satisfied or waived in writing by both Parties.

1.80 ~~1.79~~ “Effective FCDS Date” means the date on which Seller provides Buyer Notice and documentation from CAISO that the Project has attained Full Capacity Deliverability Status, which Buyer

subsequently finds, in its reasonable discretion, to be adequate evidence that the Project has attained Full Capacity Deliverability Status.

1.81 ~~1.80~~ “EIRP Forecast” means the final forecast of the Energy to be produced by the Project prepared by the CAISO in accordance with the Eligible Intermittent Resources Protocol and communicated to Buyer or Third-Party SC for use in submitting a Schedule for the output of the Project in the Real-Time Market.

1.82 ~~1.81~~ “Electrical Losses” means all applicable losses, including the following: (a) any transmission or transformation losses between the CAISO revenue meter(s) and the Delivery Point; and (b) the Distribution Loss Factor, if applicable.

1.83 ~~1.82~~ “Electric System Upgrades” means any Network Upgrades, Distribution Upgrades, or Interconnection Facilities that are determined to be necessary by the CAISO or Participating Transmission Owner, as applicable, to physically and electrically interconnect the Project to the Participating Transmission Owner’s electric system for receipt of Energy at the Point of Interconnection (as defined in the CAISO Tariff) if connecting to the CAISO Grid, or the Interconnection Point, if connecting to a part of the Participating TO’s electric system that is not part of the CAISO Grid.

1.84 ~~1.83~~ “Electrician” means any person responsible for placing, installing, erecting, or connecting any electrical wires, fixtures, appliances, apparatus, raceways, conduits, solar photovoltaic cells or any part thereof, which generate, transmit, transform or utilize energy in any form or for any purpose.

1.85 ~~1.84~~ “Eligible Intermittent Resources Protocol” or “EIRP” means the Eligible Intermittent Resource Protocol, as may be amended from time to time, as set forth in the CAISO Tariff.

1.86 ~~1.85~~ “Eligible LC Bank” means either a U.S. commercial bank, or a foreign bank issuing a Letter of Credit through its U.S. branch; and in each case the issuing U.S. commercial bank or foreign bank must be acceptable to Buyer in its sole discretion and such bank must have a Credit Rating of at least: (a) “A-, with a stable designation” from S&P and “A3, with a stable designation” from Moody’s, if such bank is rated by both S&P and Moody’s; or (b) “A-, with a stable designation” from S&P or “A3, with a stable designation” from Moody’s, if such bank is rated by either S&P or Moody’s, but not both, even if such bank was rated by both S&P and Moody’s as of the date of issuance of the Letter of Credit but ceases to be rated by either, but not both of those ratings agencies.

1.87 ~~1.86~~ “Eligible Renewable Energy Resource” or “ERR” has the meaning set forth in California Public Utilities Code Section 399.12 and California Public Resources Code Section 25741, as either code provision is amended or supplemented from time to time.

1.88 ~~1.87~~ “Energy” means three-phase, 60-cycle alternating current electric energy measured in MWh and net of auxiliary loads and station electrical uses (unless otherwise specified).

1.89 ~~1.88~~ “Energy Deviation(s)” means the absolute value of the difference, in MWh, in any Settlement Interval between (a) the final accepted Bid submitted for the Project; and (b) Delivered Energy.

1.90 ~~1.89~~ “Energy Only Status Seller” or “EOS Seller” means a Seller that has selected Energy Only Status in the Cover Sheet. For avoidance of doubt, an EOS Seller does not have an obligation to have or obtain a Full Capacity Deliverability Status Finding.

1.91 ~~1.90~~ “Energy Supply Bid” has the meaning set forth in the CAISO Tariff.

1.92 ~~1.91~~ “EPC Contract” means the Seller’s engineering, procurement and construction contract with the EPC Contractor.

1.93 ~~1.92~~ “EPC Contractor” means an engineering, procurement, and construction contractor, or if not utilizing an engineering, procurement and construction contractor, the entity having lead responsibility for the management of overall construction activities, selected by Seller, with substantial experience in the engineering, procurement, and construction of power plants of the same type of facility as the Seller’s; provided, however, that the Seller or the Seller’s Affiliate(s) may serve as the EPC Contractor.

1.94 ~~1.93~~ “Equitable Defenses” means any bankruptcy, insolvency, reorganization or other Laws affecting creditors’ rights generally and, with regard to equitable remedies, the discretion of the court before which proceedings may be pending to obtain same.

1.95 ~~1.94~~ “Event of Default” has the meaning set forth in Section 5.1.

1.96 ~~1.95~~ “Excess Deemed Delivered Energy” has the meaning set forth in Section 4.5(a)(i). ***[For As-Available Product only]***

1.97 ~~1.96~~ “Excess Deemed Delivered Energy Price” has the meaning set forth in Section 4.5(a)(ii)(B). ***[For As-Available Product only]***

1.98 ~~1.97~~ “Excess Delivered Energy” has the meaning set forth in Section 4.5(a)(i). ***[For As-Available Product only]***

1.99 ~~1.98~~ “Excess Delivered Energy Price” has the meaning set forth in Section 4.5(a)(ii)(A). ***[For As-Available Product only]***

1.100 ~~1.99~~ “Excess Energy” has the meaning set forth in Section 4.5(a)(i). ***[For As-Available Product only]***

1.101 ~~1.100~~ “Excess Sale” means the type of transaction described in Section 3.1(b)(ii).

1.102 ~~1.101~~ “Exclusivity Period” has the meaning set forth in Section 3.9(e)(i) or Section 11.1(b)(i), as applicable.

1.103 ~~1.102~~ “Execution Date” means the latest signature date found on the signature page of this Agreement.

1.104 ~~1.103~~ “Executive(s)” has the meaning set forth in Section 12.2(a).

1.105 ~~1.104~~ “Exempt Wholesale Generator” has the meaning provided in 18 C.F.R. Section 366.1.

1.106 ~~1.105~~ “Existing Project” is a Project that has achieved Commercial Operation on or prior to the Execution Date.

1.107 ~~1.106~~ “Expected Construction Start Date” has the meaning set forth in the Cover Sheet.

1.108 ~~1.107~~ “Expected Initial Energy Delivery Date” is the date specified on the Cover Sheet for an Existing Project.

1.109 ~~1.108~~ “FERC” means the Federal Energy Regulatory Commission or any successor government agency.

1.110 ~~1.109~~ “Final Output Report” means the unabridged and unredacted final report provided to Buyer as set forth in Section 3.9(a)(ix) concerning the Energy producing potential of the Site, inclusive of anticipated Planned Outages and Forced Outages on an annual basis, prepared by a Licensed Professional Engineer who shall be retained by Seller. ***[Include the following bracketed language for photovoltaic Projects only]*** [The Energy producing potential of the Site as reflected in the Final Output Report may be expressed on a calendar year by calendar year basis, if necessary to reflect adjustments in such potential over time due to any anticipated degradation of the photovoltaic panels.] ***[For As-Available Product only]***

1.111 ~~1.110~~ “Final True-Up” means the final payment made pursuant to this Agreement settling all invoices by the Party with an outstanding net amount due to the other Party for Product delivered prior to the end of the Delivery Term or other amounts due pursuant to this Agreement incurred prior to the end of the Delivery Term.

1.112 ~~1.111~~ “First Offer” has the meaning set forth in Section 3.9(e)(1) or Section 11.1(b)(i), as applicable.

1.113 ~~1.112~~ “Force Majeure” means any event or circumstance which wholly or partly prevents or delays the performance of any material obligation arising under this Agreement, but only if and to the extent (i) such event is not within the reasonable control, directly or indirectly, of the Party seeking to have its performance obligation(s) excused thereby, (ii) the Party seeking to have its performance obligation(s) excused thereby has taken all reasonable precautions and measures in order to prevent or avoid such event or mitigate the effect of such event on such Party’s ability to perform its obligations under this Agreement and which by the exercise of due diligence such Party could not reasonably have been expected to avoid and which by the exercise of due diligence it has been unable to overcome, and (iii) such event is not the direct or indirect result of the negligence or the failure of, or caused by, the Party seeking to have its performance obligations excused thereby.

(a) Subject to the foregoing, events that could qualify as Force Majeure include the following:

(i) flooding, lightning, landslide, earthquake, fire, drought, explosion, epidemic, quarantine, storm, hurricane, tornado, volcanic eruption, other natural disaster or unusual or extreme adverse weather-related events;

(ii) war (declared or undeclared), riot or similar civil disturbance, acts of the public enemy (including acts of terrorism), sabotage, blockade, insurrection, revolution, expropriation or confiscation;

(iii) except as set forth in subsection (b)(viii) below, strikes, work stoppage or other labor disputes (in which case the affected Party shall have no obligation to settle the strike or labor dispute on terms it deems unreasonable); or

(iv) emergencies declared by the Transmission Provider or any other authorized successor or regional transmission organization or any state or federal regulator or legislature requiring a forced curtailment of the Project or making it impossible for the Transmission Provider to transmit Energy, including Energy to be delivered pursuant to this Agreement; provided that, if a curtailment of the Project pursuant to this subsection (a)(iv) would also meet the definition of a Curtailment Period, then it shall be treated as a Curtailment Period for purposes of Section 3.1(p).

- (b) Force Majeure shall not be based on:
- (i) Buyer's inability economically to use or resell the Product purchased hereunder;
 - (ii) Seller's ability to sell the Product at a price greater than the price set forth in this Agreement;
 - (iii) Seller's inability to obtain permits or approvals of any type for the construction, operation, or maintenance of the Project, including a delay that could constitute a Permitting Delay unless caused solely by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above;
 - (iv) Seller's inability to complete interconnection or Electric System Upgrades by the Guaranteed Commercial Operation Date, including a delay that could constitute a Transmission Delay, unless such delay is caused solely by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above;
 - (v) Seller's inability to obtain sufficient fuel, power or materials to operate the Project, except if Seller's inability to obtain sufficient fuel, power or materials is caused solely by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above;
 - (vi) Seller's failure to obtain additional funds, including funds authorized by a state or the federal government or agencies thereof, to supplement the payments made by Buyer pursuant to this Agreement;
 - (vii) a Forced Outage except where such Forced Outage is caused by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above;
 - (viii) a strike, work stoppage or labor dispute limited only to any one or more of Seller, Seller's Affiliates, the EPC Contractor or subcontractors thereof or any other third party employed by Seller to work on the Project;
 - (ix) any equipment failure except if such equipment failure is caused solely by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above; or
 - (x) a Party's inability to pay amounts due to the other Party under this Agreement, except if such inability is caused solely by a Force Majeure event that disables physical or electronic facilities necessary to transfer funds to the payee Party.

1.114 ~~1.113~~ "Force Majeure Development Failure" has the meaning set forth in Section 11.1(a)(ii).

1.115 ~~1.114~~ "Force Majeure Extension" has the meaning set forth in Section 3.9(c)(ii)(C).

1.116 ~~1.115~~ "Force Majeure Failure" means either Force Majeure Project Failure or Force Majeure Development Failure, as applicable.

1.117 ~~1.116~~ "Force Majeure Project Failure" has the meaning set forth in Section 11.1(a)(i).

1.118 ~~1.117~~ “Forced Outage” means any unplanned reduction or suspension of the electrical output from the Project or unavailability of the Product in whole or in part from a Unit in response to a mechanical, electrical, or hydraulic control system trip or operator-initiated trip in response to an alarm or equipment malfunction and any other unavailability of a Unit for operation, in whole or in part, for maintenance or repair that is not a Planned Outage and not the result of Force Majeure.

1.119 ~~1.118~~ “Forecasting Penalty” has the meaning set forth in Section 4.6(c)(iii), and “Forecasting Penalties” means more than one Forecasting Penalty. *[For As-Available Product only]*

1.120 ~~1.119~~ “Full Buy/Sell” is the type of transaction described in Section 3.1(b)(i).

1.121 ~~1.120~~ “Full Capacity Deliverability Status” or “FCDS” has the meaning set forth in the CAISO Tariff except that it applies to any Generating Facility (as defined in the CAISO Tariff).

1.122 ~~1.121~~ “Full Capacity Deliverability Status Finding” or “FCDS Finding” means a written confirmation from the CAISO that the Project is eligible for FCDS.

1.123 ~~1.122~~ “Full Capacity Deliverability Status Seller” or “FCDS Seller” means a Seller that selected Full Capacity Deliverability Status in the Cover Sheet and either has previously obtained, or is obligated to obtain per the terms of the Agreement, a Full Capacity Deliverability Status Finding.

1.124 ~~1.123~~ “Gains” means with respect to any Party, an amount equal to the present value of the economic benefit to it, if any (exclusive of Costs), resulting from the termination of the Transaction, determined in a commercially reasonable manner, subject to Section 5.3 hereof. Factors used in determining economic benefit may include reference to information either available to it internally or supplied by one or more third parties, including quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, volatilities, spreads or other relevant market data in the relevant markets, market price referent, market prices for a comparable transaction, forward price curves based on economic analysis of the relevant markets, settlement prices for a comparable transaction at liquid trading platforms (e.g., NYMEX), all of which should be calculated for the remaining Delivery Term to determine the value of the Product.

1.125 ~~1.124~~ “Generally Accepted Accounting Principles” means the standards for accounting and preparation of financial statements established by the Federal Accounting Standards Advisory Board (or its successor agency) or any successor standards adopted pursuant to relevant SEC rule.

1.126 ~~1.125~~ “Generator Interconnection Agreement” or “GIA” means, for Projects interconnecting at the transmission level, the agreement and associated documents (or any successor agreement and associated documentation approved by FERC) by and among Seller, the Participating Transmission Owner, and the CAISO governing the terms and conditions of Seller’s interconnection with the CAISO Grid, including any description of the plan for interconnecting to the CAISO Grid. For Projects interconnecting at the distribution level, it means the agreement and associated documents (or any successor agreement and associated documentation) by and between Seller and the Participating Transmission Owner governing the terms and conditions of Seller’s interconnection with the Participating TO’s distribution system, including any description of the plan for interconnecting to Participating TO’s distribution system.

1.127 ~~1.126~~ “Generator Interconnection Process” or “GIP” means the Generator Interconnection Procedures set forth in the CAISO Tariff or Participating TO’s tariff, as applicable, and associated documents; provided that if the GIP is replaced by such other successor procedures governing interconnection (a) to the CAISO Grid or Participating TO’s distribution system, as applicable, or (b) of

generating facilities with an expected net capacity equal to or greater than the Project's Contract Capacity, the term "GIP" shall then apply to such successor procedure.

1.128 ~~1.127~~ "Geothermal Reservoir Report" means a report obtained by Seller from an expert independent consulting firm qualified in geothermal reservoir assessment which assesses the geothermal potential at the Site. *[For Geothermal Projects only]*

1.129 ~~1.128~~ "GEP Base Quantity" means *[for As-Available Products]* [one hundred sixty percent (160%) multiplied by the then-applicable Contract Quantity, except as applied to wind facilities it is one hundred forty percent (140%) multiplied by the Contract Quantity,] *[for Baseload Products]* [ninety percent (90%) of the then-applicable Contract Quantity] *[Photovoltaic facilities only to use the then-applicable Contract Quantities for the Performance Measurement Period].*

1.130 ~~1.129~~ "GEP Cure" has the meaning set forth in Section 3.1(e)(ii)(C).

1.131 ~~1.130~~ "GEP Damages" has the meaning set forth in Appendix V.

1.132 ~~1.131~~ "GEP Failure" means Seller's failure to produce Delivered Energy plus Deemed Delivered Energy in an amount equal to or greater than the Guaranteed Energy Production amount for the applicable Performance Measurement Period.

1.133 ~~1.132~~ "GEP Shortfall" means the amount in MWh by which Seller failed to achieve the Guaranteed Energy Production in the applicable Performance Measurement Period.

1.134 ~~1.133~~ "Good Utility Practice" has the meaning provided in the CAISO Tariff.

1.135 ~~1.134~~ "Governmental Approval" means all authorizations, consents, approvals, waivers, exceptions, variances, filings, permits, orders, licenses, exemptions and declarations of or with any governmental entity and shall include those siting and operating permits and licenses, and any of the foregoing under any applicable environmental Law, that are required for the construction, use and operation of the Project.

1.136 ~~1.135~~ "Governmental Authority" means any federal, state, local or municipal government, governmental department, commission, board, bureau, agency, or instrumentality, or any judicial, regulatory or administrative body, having jurisdiction as to the matter in question.

1.137 ~~1.136~~ "Governmental Charges" has the meaning set forth in Section 9.2.

1.138 ~~1.137~~ "Green Attributes" means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the generation from the Project, and its avoided emission of pollutants. Green Attributes include but are not limited to Renewable Energy Credits, as well as: (a) any avoided emission of pollutants to the air, soil or water such as sulfur oxides (SO_x), nitrogen oxides (NO_x), carbon monoxide (CO) and other pollutants; (b) any avoided emissions of carbon dioxide (CO₂), methane (CH₄), nitrous oxide, hydrofluorocarbons, perfluorocarbons, sulfur hexafluoride and other greenhouse gases (GHGs) that have been determined by the United Nations Intergovernmental Panel on Climate Change, or otherwise by Law, to contribute to the actual or potential threat of altering the Earth's

climate by trapping heat in the atmosphere;¹ (c) the reporting rights to these avoided emissions, such as Green Tag Reporting Rights. Green Tag Reporting Rights are the right of a Green Tag Purchaser to report the ownership of accumulated Green Tags in compliance with federal or state Law, if applicable, and to a federal or state agency or any other party at the Green Tag Purchaser's discretion, and include without limitation those Green Tag Reporting Rights accruing under Section 1605(b) of The Energy Policy Act of 1992 and any present or future federal, state, or local Law, regulation or bill, and international or foreign emissions trading program. Green Tags are accumulated on a MWh basis and one Green Tag represents the Green Attributes associated with one (1) MWh of Energy. Green Attributes do not include (i) any Energy, capacity, reliability or other power attributes from the Project, (ii) production tax credits associated with the construction or operation of the Project and other financial incentives in the form of credits, reductions, or allowances associated with the Project that are applicable to a state or federal income taxation obligation, (iii) fuel-related subsidies or "tipping fees" that may be paid to Seller to accept certain fuels, or local subsidies received by the generator for the destruction of particular preexisting pollutants or the promotion of local environmental benefits, or (iv) emission reduction credits encumbered or used by the Project for compliance with local, state, or federal operating and/or air quality permits. If the Project is a biomass or biogas facility and Seller receives any tradable Green Attributes based on the greenhouse gas reduction benefits or other emission offsets attributed to its fuel usage, it shall provide Buyer with sufficient Green Attributes to ensure that there are zero net emissions associated with the production of electricity from the Project.

[1.139](#) ~~1.138~~ "Guaranteed Commercial Operation Date" has the meaning set forth in Section 3.9(c)(i).

[1.140](#) ~~1.139~~ "Guaranteed Energy Production" or "GEP" has the meaning set forth in Section 3.1(e)(ii).

[1.141](#) ~~1.140~~ "Imbalance Energy" has the meaning set forth in the CAISO Tariff.

[1.142](#) ~~1.141~~ "Initial Energy Delivery Date" has the meaning set forth in Section 3.1(c).

[1.143](#) ~~1.142~~ "Initial Extension" has the meaning set forth in Section 3.1(c).

[1.144](#) ~~1.143~~ "Initial Negotiation End Date" has the meaning set forth in Section 12.2(a).

[1.145](#) ~~1.144~~ "Interconnection Customer's Interconnection Facilities" has the meaning set forth in the CAISO Tariff or Participating TO's tariff, as applicable.

[1.146](#) ~~1.145~~ "Interconnection Facilities" has the meaning set forth in the CAISO Tariff.

[1.147](#) ~~1.146~~ "Interconnection Point" means the physical interconnection point of the Project as identified by Seller in the Cover Sheet.

[1.148](#) ~~1.147~~ "Integrated Forward Market" has the meaning set forth in the CAISO Tariff.

¹ Avoided emissions may or may not have any value for GHG compliance purposes. Although avoided emissions are included in the list of Green Attributes, this inclusion does not create any right to use those avoided emissions to comply with any GHG regulatory program.

1.149 ~~1.148~~ “Interest Amount” means, with respect to an Interest Period, the amount of interest calculated as follows: (a) the sum of (i) the principal amount of Performance Assurance in the form of cash held by Buyer during that Interest Period, and (ii) the sum of all accrued and unpaid Interest Amounts accumulated prior to such Interest Period; (b) multiplied by the Interest Rate in effect for that Interest Period; (c) multiplied by the number of days in that Interest Period; (d) divided by 360.

1.150 ~~1.149~~ “Interest Payment Date” means the date of returning unused Performance Assurance held in the form of cash.

1.151 ~~1.150~~ “Interest Period” means the monthly period beginning on the first day of each month and ending on the last day of each month.

1.152 ~~1.151~~ “Interest Rate” means the rate per annum equal to the “Monthly” Federal Funds Rate (as reset on a monthly basis based on the latest month for which such rate is available) as reported in Federal Reserve Bank Publication H.15(519), or its successor publication.

1.153 ~~1.152~~ “JAMS” means JAMS, Inc. or its successor entity, a judicial arbitration and mediation service.

1.154 ~~1.153~~ “Law” means any statute, law, treaty, rule, regulation, CEC guidance document, ordinance, code, permit, enactment, injunction, order, writ, decision, authorization, judgment, decree or other legal or regulatory determination or restriction by a court or Governmental Authority of competent jurisdiction, including any of the foregoing that are enacted, amended, or issued after the Execution Date, and which becomes effective after the Execution Date; or any binding interpretation of the foregoing. For purposes of Sections ~~1.51~~1.52 “CPUC Approval,” 10.2(b), “Seller Representations and Warranties” and 10.12 “Governing Law”, the term “law” shall have the meaning set forth in this definition.

1.155 ~~1.154~~ “Letter of Credit” means an irrevocable, non-transferable standby letter of credit, the form of which must be substantially as contained in Appendix I to this Agreement; provided, that, if the issuer is a U.S. branch of a foreign commercial bank, Buyer may require changes to such form; the issuer must be an Eligible LC Bank on the date of Transfer; and the issuing Letter of Credit amount may not be greater than the Maximum Issuing Amount if the total amount of collateral posted by the Seller in the form of Letter of Credit exceeds ten million dollars (\$10,000,000.00) on the date of Transfer.

1.156 ~~1.155~~ “Licensed Professional Engineer” means a person acceptable to Buyer in its reasonable judgment who (a) is licensed to practice engineering in California, (b) has training and experience in the power industry specific to the technology of the Project, (c) has no economic relationship, association, or nexus with Seller or Buyer, other than to meet the obligations of Seller pursuant to this Agreement, (d) is not a representative of a consultant, engineer, contractor, designer or other individual involved in the development of the Project or of a manufacturer or supplier of any equipment installed at the Project, and (e) is licensed in an appropriate engineering discipline for the required certification being made. ***[For As-Available Product only]***

1.157 ~~1.156~~ “Losses” means, with respect to any Party, an amount equal to the present value of the economic loss to it, if any (exclusive of Costs), resulting from the termination of the Transaction, determined in a commercially reasonable manner, subject to Section 5.3 hereof. Factors used in determining the loss of economic benefit may include reference to information either available to it internally or supplied by one or more third parties including quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, volatilities, spreads or other relevant market data in the relevant markets, market price referent, market prices for a comparable transaction, forward price curves based on economic analysis of the relevant markets, settlement prices for a comparable transaction at liquid trading

platforms (e.g. NYMEX), all of which should be calculated for the remaining term of the Transaction to determine the value of the Product.

1.158 ~~1.157~~ “Manager” has the meaning set forth in Section 12.2(a).

1.159 ~~1.158~~ “Master File” has the meaning set forth in the CAISO Tariff.

1.160 ~~1.159~~ “Maximum Issuing Amount” means the amount of a Letter of Credit to be issued by an Eligible LC Bank, which cannot exceed the lesser of (a) sixty percent (60%) of the total collateral posted by Seller in the form of Letter of Credit including the Letter of Credit to be issued or (b) twenty-five million dollars (\$25,000,000.00), without Buyer’s prior written consent.

1.161 ~~1.160~~ “Milestone(s)” means the key development activities required for the construction and operation of the Project, as set forth in Section B(xii)(b) of the Cover Sheet.

1.162 ~~1.161~~ “Minimum Load” has the meaning set forth in the CAISO Tariff.

1.163 ~~1.162~~ “Monthly Payment for Excess Energy” has the meaning set forth in Section 4.5(b).
[For As-Available Product only]

1.164 ~~1.163~~ “Monthly Period” has the meaning set forth in Section 4.2.

1.165 ~~1.164~~ “Monthly TOD Payment” has the meaning set forth in Section 4.4.

1.166 ~~1.165~~ “Moody’s” means Moody’s Investors Service, Inc., or its successor.

1.167 ~~1.166~~ “MW” means megawatt in alternating current or AC.

1.168 ~~1.167~~ “MWh” means megawatt-hour.

1.169 ~~1.168~~ “NERC” means the North American Electric Reliability Corporation or a successor organization that is responsible for establishing reliability criteria and protocols.

1.170 ~~1.169~~ “Net Rated Output Capacity” means the Project’s Energy production capability as measured at the CAISO revenue meter in any Capacity Test inclusive of deductions for all applicable Electrical Losses. ***[Applies to Baseload or Dispatchable Product only]***

1.171 ~~1.170~~ “Network Upgrades” has the meaning set forth in the CAISO Tariff or the Participating TO’s tariff, as applicable.

1.172 ~~1.171~~ “New Project” is a Project that has not achieved Commercial Operation on or prior to the Execution Date.

1.173 ~~1.172~~ “NOAA” means National Oceanic and Atmospheric Administration or successor thereto.

1.174 ~~1.173~~ “Non-Defaulting Party” has the meaning set forth in Section 5.2.

1.175 ~~1.174~~ “Notice,” unless otherwise specified in the Agreement, means written communications by a Party to be delivered by hand delivery, United States mail, overnight courier service, facsimile or electronic messaging (e-mail). The Cover Sheet contains the names and addresses to be used for Notices.

1.176 ~~1.175~~ “Notice to Proceed” means the full notice to proceed, provided by Seller to the EPC Contractor following execution of the EPC Contract between Seller and such EPC Contractor and satisfaction of all conditions to performance of such contract, by which Seller authorizes such EPC Contractor to begin mobilization and construction of the Project without any delay or waiting periods.

1.177 ~~1.176~~ “Outage Notification Procedures” means the procedures specified in Appendix VI, attached hereto. PG&E reserves the right to revise or change the procedures upon written Notice to Seller.

1.178 ~~1.177~~ “Participating Intermittent Resource” or “PIRP” has the meaning set forth in the CAISO Tariff. *[For As-Available Product only]*

1.179 ~~1.178~~ “Participating Transmission Owner” or “Participating TO” means an entity that (a) owns, operates and maintains transmission lines and associated facilities and/or has entitlements to use certain transmission lines and associated facilities and (b) has transferred to the CAISO operational control of such facilities and/or entitlements to be made part of the CAISO Grid.

1.180 ~~1.179~~ “Party” means the Buyer or Seller individually, and “Parties” means both collectively. For purposes of Section 10.12, Governing Law, the word “party” or “parties” shall have the meaning set forth in this definition.

1.181 ~~1.180~~ “Performance Assurance” means collateral provided by Seller to Buyer to secure Seller’s obligations hereunder and includes Project Development Security and Delivery Term Security. Acceptable forms of collateral are cash or a Letter of Credit as designated in Section E of the Cover Sheet. The required form of Letter of Credit is attached hereto in Appendix I.

1.182 ~~1.181~~ “Performance Measurement Period” has the meaning set forth in Section 3.1(e)(ii).

1.183 ~~1.182~~ “Performance Tolerance Band” shall be calculated as set forth in Section 4.5(c)(ii).

1.184 ~~1.183~~ “Permit Failure” has the meaning set forth in Section 3.9(d). *[For New Projects only]*

1.185 ~~1.184~~ “Permitting Delay” has the meaning set forth in Section 3.9(c)(ii)(A).

1.186 ~~1.185~~ “Permitted Extensions” means extensions to the Guaranteed Commercial Operation Date due to Permitting Delay, Transmission Delay, or Force Majeure Extension, as applicable, pursuant to Section 3.9(c).

1.187 ~~1.186~~ “Planned Outage” means the removal of equipment from service availability for inspection and/or general overhaul of one or more major equipment groups. To qualify as a Planned Outage, the maintenance (a) must actually be conducted during the Planned Outage, and in Seller’s sole discretion must be of the type that is necessary to reliably maintain the Project, (b) cannot be reasonably conducted during Project operations, and (c) causes the generation level of the Project to be reduced by at least ten percent (10%) of the Contract Capacity.

1.188 ~~1.187~~ “PNode” has the meaning set forth in the CAISO Tariff.

1.189 ~~1.188~~ “Preamble” means the paragraph that precedes Article One: General Definitions to this Agreement.

1.190 ~~1.189~~ “Preschedule Day” has the meaning set forth in Section 3.4[(b)][(c)](iii).

1.191 ~~1.190~~ “Product” means the Energy, capacity, Ancillary Services, and all products, services and/or attributes similar to the foregoing which are or can be produced by or associated with the Project, including renewable attributes, Renewable Energy Credits, Capacity Attributes and Green Attributes.

1.192 ~~1.191~~ “Production Tax Credit” or “PTC” means the tax credit for electricity produced from certain renewable generation resources described in Section 45 of the Internal Revenue Code of 1986, as it may be amended or supplemented from time to time.

1.193 ~~1.192~~ “Progress Report” means the report similar in form and content to that attached hereto as Appendix III.

1.194 ~~1.193~~ “Project” means all of the Unit(s) and the Site at which the generating facility is located and the other assets, tangible and intangible, that compose the generation facility, including the assets used to connect the Unit(s) to the Interconnection Point, as more particularly described in the Cover Sheet. For the purposes of this Agreement, all references to “Project” shall mean the “Aggregated Project” when applied to an Aggregated Project.

1.195 ~~1.194~~ “Project Development Security” is the collateral required of Seller, as specified and referred to in Section 8.4(a).

1.196 ~~1.195~~ “Prolonged Outage” is any period of more than thirty (30) consecutive days during which the Project is or will be unable, for whatever reason, to provide at least sixty percent (60%) of the Contract Capacity.

1.197 ~~1.196~~ “Qualifying Facility” has the meaning provided in the Public Utility Regulatory Policies Act (“PURPA”) and in regulations of the FERC at 18 C.F.R. §§ 292.201 through 292.207.

1.198 ~~1.197~~ “RA Capacity” means the maximum megawatt amount that the CAISO recognizes from a Project that qualifies for Buyer’s Resource Adequacy Requirements and is associated with the Project’s Capacity Attributes.

1.199 ~~1.198~~ “Ramp Rate” has the meaning set forth in the CAISO Tariff.

1.200 ~~1.199~~ “Real-Time Market” means any existing or future intra-day market conducted by the CAISO occurring after the Day-Ahead Market.

1.201 ~~1.200~~ “Real-Time Price” means the Resource-Specific Settlement Interval LMP as defined in the CAISO Tariff. If there is more than one applicable Real-Time Price for the same period of time, Real-Time Price shall mean the price associated with the smallest time interval.

1.202 ~~1.201~~ “Reductions” has the meaning set forth in Section 4.7(b).

1.203 ~~1.202~~ “Referral Date” has the meaning set forth in Section 12.2(a).

1.204 ~~1.203~~ “Reliability Coordinator” has the meaning set forth in the CAISO Tariff.

1.205 ~~1.204~~ “Reliability Must-Run Contract” has the meaning set forth in the CAISO Tariff. ***[For Baseload Product only]***

1.206 ~~1.205~~ “Reliability Network Upgrade” has the meaning set forth in the CAISO Tariff.

1.207 ~~1.206~~ “Renewable Energy Credit” has the meaning set forth in California Public Utilities Code Section 399.12(h) and CPUC Decision 08-08-028, as may be amended from time to time or as further defined or supplemented by Law.

1.208 ~~1.207~~ “Replacement Capacity Rules” means the replacement requirement for Resource Adequacy Capacity (as defined in the CAISO Tariff) associated with a Planned Outage as set forth in the CAISO Tariff or successor replacement requirements as prescribed by the CPUC, CAISO and/or other regional entity.

1.209 ~~1.208~~ “Resource Adequacy” means the procurement obligation of load serving entities, including Buyer, as such obligations are described in CPUC Decisions D.04-10-035 and D.05-10-042 and subsequent CPUC decisions addressing Resource Adequacy issues, as those obligations may be altered from time to time in the CPUC Resource Adequacy Rulemakings (R.) 04-04-003 and (R.) 05-12-013 or by any successor proceeding, and all other Resource Adequacy obligations established by any other entity, including the CAISO.

1.210 ~~1.209~~ “Resource Adequacy Plan” has the meaning set forth in the CAISO Tariff.

1.211 ~~1.210~~ “Resource Adequacy Requirements” has the meaning set forth in Section 3.3.

1.212 ~~1.211~~ “Resource Adequacy Standards” means (i) the Program set forth in Section 40.9 of the CAISO Tariff and (ii) any future program under the CAISO Tariff providing for availability standards or similar standards with respect to flexible Resource Adequacy product, as such provision may be amended, supplemented, or replaced (in whole or in part) from time to time, setting forth certain standards regarding the desired level of availability for Resource Adequacy resources and possible changes and incentive payments for performance thereunder.

1.213 ~~1.212~~ “Resource-Specific Settlement Interval LMP” has the meaning set forth in the CAISO Tariff.

1.214 ~~1.213~~ “Retained Revenues” has the meaning set forth in Section 4.7(c).

1.215 ~~1.214~~ “Revised Offer” has the meaning set forth in Section 3.9(e)(iii) or Section 11.1(b)(iii), as applicable.

1.216 ~~1.215~~ “S&P” means the Standard & Poor’s Financial Services, LLC (a subsidiary of The McGraw-Hill Companies, Inc.) or its successor.

1.217 ~~1.216~~ “Satisfaction Date” has the meaning set forth in Section 2.6.

1.218 ~~1.217~~ “Schedule” has the meaning set forth in the CAISO Tariff.

1.219 ~~1.218~~ “Scheduling Coordinator” or “SC” means an entity certified by the CAISO as qualifying as a Scheduling Coordinator pursuant to the CAISO Tariff, for the purposes of undertaking the functions specified in “Responsibilities of a Scheduling Coordinator” of the CAISO Tariff, as amended from time to time.

1.220 ~~1.219~~ “SEC” means the U.S. Securities and Exchange Commission.

1.221 ~~1.220~~ “Self-Schedule” has the meaning set forth in the CAISO Tariff.

- 1.222 ~~1.221~~ “Seller” has the meaning set forth in the Cover Sheet.
- 1.223 ~~1.222~~ “Seller Excuse Hours” means those hours during which Seller is unable to deliver Delivered Energy to Buyer as a result of (a) a Force Majeure event, (b) Buyer’s failure to perform, or (c) Curtailment Period.
- 1.224 ~~1.223~~ “Seller’s WREGIS Account” has the meaning set forth in Section 3.1(k)(i).
- 1.225 ~~1.224~~ “Settlement Amount” means the amount in US\$ equal to the sum of Losses, Gains, and Costs, which the Non-Defaulting Party incurs as a result of the termination of this Agreement.
- 1.226 ~~1.225~~ “Settlement Interval” has the meaning set forth in the CAISO Tariff.
- 1.227 ~~1.226~~ “Settlement Interval Actual Available Capacity” means the sum of the capacity, in MWs, of all generating units of the Project that were available as of the end of such Settlement Interval, as indicated by the Actual Availability Report. *[For As-Available Product only]*
- 1.228 ~~1.227~~ “Shared Contract Year” has the meaning set forth in section 3.1(e)(ii)(C)(I).
- 1.229 ~~1.228~~ “Site” means the location of the Project as described in the Cover Sheet. For the purposes of this Agreement, all references to “Site” shall mean “Sites” when applied to an Aggregated Project.
- 1.230 ~~1.229~~ “Start-up” means the action of bringing a Unit from non-operation to operation at or above the Unit’s Minimum Load, or with positive generation output if Minimum Load is zero.
- 1.231 ~~1.230~~ “Surplus Delivered Energy” means, in any Settlement Interval, the Delivered Energy that exceeds the product of 110% of Contract Capacity multiplied by a Settlement Interval.
- 1.232 ~~1.231~~ “Supply Plan” has the meaning set forth in the CAISO Tariff.
- 1.233 ~~1.232~~ “System Emergency” has the meaning set forth in the CAISO Tariff.
- 1.234 ~~1.233~~ “Term” has the meaning provided in Section 2.6.
- 1.235 ~~1.234~~ “Terminated Transaction” means the Transaction terminated in accordance with Section 5.2 of this Agreement.
- 1.236 ~~1.235~~ “Termination Payment” means the payment amount equal to the sum of (a) and (b), where (a) is the Settlement Amount and (b) is the sum of all amounts owed by the Defaulting Party to the Non-Defaulting Party under this Agreement, less any amounts owed by the Non-Defaulting Party to the Defaulting Party determined as of the Early Termination Date.
- 1.237 ~~1.236~~ “Test Period” means the period of not more than ninety (90) consecutive days, as extended by the Initial Extension and Additional Extension according to Section 3.1(c), as applicable, which period shall commence upon the first date that the following have occurred (a) the CAISO informs Seller in writing that Seller may deliver Energy from the Project to the CAISO Grid, and (b) the items in Section 3.4(a)(i)(E) have been fulfilled and implemented, and shall end upon the Initial Energy Delivery Date.
- 1.238 ~~1.237~~ “Third-Party SC” means a qualified third party designated by Buyer to provide the Scheduling Coordinator functions for the Project pursuant to this Agreement.

1.239 ~~1.238~~ “TOD” means time of delivery of Delivered Energy from Seller to Buyer.

1.240 ~~1.239~~ “TOD Factors” has the meaning set forth in Section 4.4(a).

1.241 ~~1.240~~ “TOD Periods” has the meaning set forth in Section 4.2.

1.242 ~~1.241~~ “Transaction” means the particular transaction described in its entirety in Section 3.1(b) of this Agreement.

1.243 ~~1.242~~ “Transfer” with respect to Letters of Credit means the delivery of the Letter of Credit conforming to the requirements of this Agreement, by Seller or an Eligible LC Bank to Buyer or delivery of an executed amendment to such Letter of Credit (extending the term or varying the amount available to Buyer thereunder, if acceptable to Buyer) by Seller or Eligible LC Bank to Buyer.

1.244 ~~1.243~~ “Transmission Delay” has the meaning set forth in Section 3.9(c)(ii)(B).

1.245 ~~1.244~~ “Transmission Provider” means any entity or entities transmitting or transporting the Product on behalf of Seller or Buyer to or from the Delivery Point.

1.246 ~~1.245~~ “Uninstructed Imbalance Energy” shall have the meaning set forth in the CAISO Tariff.

1.247 ~~1.246~~ “Unit” means the technology used to produce the Products, which are identified in the Cover Sheet for the Transaction entered into under this Agreement.

1.248 ~~1.247~~ “Variation(s)” means the absolute value of the difference, in MWh, in any Settlement Interval between (a) DA Scheduled Energy; and (b) Delivered Energy for the Settlement Interval. ***[For Baseload Product only]***

1.249 ~~1.248~~ “WECC” means the Western Electricity Coordinating Council or successor agency.

1.250 ~~1.249~~ “Work” means (a) work or operations performed by a Party or on a Party’s behalf, and (b) materials, parts or equipment furnished in connection with such work or operations, including (i) warranties or representations made at any time with respect to the fitness, quality, durability, performance or use of “a Party’s work”, and (ii) the providing of or failure to provide warnings or instructions.

1.251 ~~1.250~~ “WREGIS” means the Western Renewable Energy Generation Information System or any successor renewable energy tracking program.

1.252 ~~1.251~~ “WREGIS Certificate Deficit” has the meaning set forth in Section 3.1(k)(v).

1.253 ~~1.252~~ “WREGIS Certificates” has the same meaning as “Certificate” as defined by WREGIS in the WREGIS Operating Rules and are designated as eligible for complying with the California Renewables Portfolio Standard.

1.254 ~~1.253~~ “WREGIS Operating Rules” means those operating rules and requirements adopted by WREGIS as of December 2010, as subsequently amended, supplemented or replaced (in whole or in part) from time to time.

ARTICLE TWO: GOVERNING TERMS AND TERM

2.1 Entire Agreement. This Agreement, together with the Cover Sheet, Preamble and each and every appendix, attachment, amendment, schedule and any written supplements hereto, if any, between the Parties constitutes the entire, integrated agreement between the Parties.

2.2 Interpretation. The following rules of interpretation shall apply in addition to those set forth in Section 10.13:

(a) The term “month” shall mean a calendar month unless otherwise indicated, and a “day” shall be a 24-hour period beginning at 12:00:01 a.m. Pacific Prevailing Time and ending at 12:00:00 midnight Pacific Prevailing Time; provided that a “day” may be 23 or 25 hours on those days on which daylight savings time begins and ends.

(b) Unless otherwise specified herein, all references herein to any agreement or other document of any description shall be construed to give effect to amendments, supplements, modifications or any superseding agreement or document as then existing at the applicable time to which such construction applies.

(c) Capitalized terms used in this Agreement, including the appendices hereto, shall have the meaning set forth in Article One, unless otherwise specified.

(d) Unless otherwise specified herein, references in the singular shall include references in the plural and vice versa, pronouns having masculine or feminine gender will be deemed to include the other, and words denoting natural persons shall include partnerships, firms, companies, corporations, joint ventures, trusts, associations, organizations or other entities (whether or not having a separate legal personality). Other grammatical forms of defined words or phrases have corresponding meanings.

(e) References to a particular article, section, subsection, paragraph, subparagraph, appendix or attachment shall, unless specified otherwise, be a reference to that article, section, subsection, paragraph, subparagraph, appendix or attachment in or to this Agreement.

(f) Any reference in this Agreement to any natural person, Governmental Authority, corporation, partnership or other legal entity includes its permitted successors and assigns or to any natural person, Governmental Authority, corporation, partnership or other legal entity succeeding to its functions.

(g) All references to dollars are to U.S. dollars.

(h) The term “including” when used in this Agreement shall be by way of example only and shall not be considered in any way to be in limitation.

2.3 Authorized Representatives. Each Party shall provide Notice to the other Party of the persons authorized to nominate and/or agree to a Schedule or dispatch order for the delivery or acceptance of the Product or make other Notices on behalf of such Party and specify the scope of their individual authority and responsibilities, and may change its designation of such persons from time to time in its sole discretion by providing Notice.

2.4 Separation of Functions. The Parties acknowledge that this Agreement is between (a) Seller and (b) Buyer acting solely in its merchant function. The Parties further acknowledge that they have no rights against each other or obligations to each other under this Agreement with respect to any

relationship between the Parties in which PG&E is acting in its capacity as Participating Transmission Owner, including orders or instructions relating to Electric System Upgrades and/or Curtailment Periods.

2.5 Conditions Precedent.

(a) Conditions Precedent. Subject to Section 2.7 hereof, the Term shall not commence until the occurrence of all of the following:

- (i) this Agreement has been duly executed by the authorized representatives of each of Buyer and Seller;
- (ii) CPUC Approval has been obtained for the terms, conditions and pricing of this Agreement;
- (iii) the advice letter submitting this Agreement to the CPUC becomes effective in accordance with CPUC General Order 96-B or its successor order, or as otherwise provided by CPUC order; and
- (iv) Buyer receives from Seller the documentation listed in Appendix VIII (Seller Documentation Condition Precedent).

(b) Failure to Meet All Conditions Precedent. If the Conditions Precedent set forth in Sections 2.4(a)(ii) and (iii) are not satisfied or waived in writing by both Parties on or before one hundred and eighty (180) days from the date on which Buyer files an advice letter submitting this Agreement to the CPUC, then either Party may terminate this Agreement effective upon receipt of Notice by the other Party. Neither Party shall have any obligation or liability to the other, including for a Termination Payment or otherwise, by reason of such termination.

2.6 Term.

(a) The term shall commence upon the satisfaction of the Conditions Precedent set forth in Section 2.5(a) of this Agreement and shall remain in effect until the conclusion of the Delivery Term unless terminated sooner pursuant to Section 2.5(b), Section 5.2 or Section 11.1 of this Agreement (the “Term”); provided that this Agreement shall thereafter remain in effect (i) until the Parties have fulfilled all obligations with respect to the Transaction, including payment in full of amounts due pursuant to the Final True-Up, the Settlement Amount, or other damages (whether directly or indirectly such as through set-off or netting) and the undrawn portion of the Project Development Security or Delivery Term Security, as applicable, is released and/or returned as applicable (the “Satisfaction Date”) or (ii) in accordance with the survival provisions set forth in subpart (b) below.

(b) Notwithstanding anything to the contrary in this Agreement, (i) all rights under Section 10.5 (“Indemnities”) and any other indemnity rights shall survive the Satisfaction Date or the end of the Term (whichever is later) for an additional twelve (12) months; (ii) all rights and obligations under Section 10.7 (“Confidentiality”) shall survive the Satisfaction Date or the end of the Term (whichever is later) for an additional two (2) years; and (iii) the right of first offer in Section 11.1(b) shall survive the Satisfaction Date for three (3) years.

2.7 Binding Nature.

(a) Upon Execution Date. This Agreement shall be effective and binding as of the Execution Date only to the extent required to give full effect to, and enforce, the rights and obligations of the Parties under:

- (i) Sections 3.9(a)(vii), 5.1(a)(iv)-(v), and 5.1(b)(iv);
- (ii) Section 5.1(a)(ii) only with respect to Section 10.2, and Section 5.1(a)(iii) only with respect to the Sections identified in this Section 2.7;
- (iii) Sections 5.2 through 5.7;
- (iv) Sections 8.3, 8.4(a)(i), 8.4(b), and 8.5;
- (v) Sections 10.2, 10.6 through 10.8, and Sections 10.12 through 10.16; and
- (vi) Articles One, Two, Seven, Twelve and Thirteen.

(b) Upon Effective Date. This Agreement shall be in full force and effect, enforceable and binding in all respects, upon occurrence of the Effective Date.

ARTICLE THREE: OBLIGATIONS AND DELIVERIES

3.1 Seller's and Buyer's Obligations.

(a) Product. The Product to be delivered and sold by Seller and received and purchased by Buyer under this Agreement is set forth in the Cover Sheet. For the avoidance of doubt, Buyer will have exclusive rights to all Product during the Delivery Term.

(b) Transaction. Unless specifically excused by the terms of this Agreement during the Delivery Term, Seller shall sell and deliver, or cause to be delivered, and Buyer shall purchase and receive, or cause to be received, the Product at the Delivery Point, pursuant to Seller's election in the Cover Sheet of a Full Buy/Sell or Excess Sale arrangement as described in paragraphs 3.1(b)(i) and 3.1(b)(ii) below. Buyer shall pay Seller the Contract Price in accordance with the terms of this Agreement. In no event shall Seller have the right (1) to procure any element of the Product from sources other than the Project for sale or delivery to Buyer under this Agreement except with respect to Energy delivered to Buyer in connection with Energy Deviations or Variations, as applicable, or (2) sell Product from the Project to a third party other than in connection with Energy Deviations or Variations, as applicable. Buyer shall have no obligation to receive or purchase Product from Seller prior to or after the Delivery Term, except during the Test Period. Seller shall be responsible for any costs or charges imposed on or associated with the Product or its delivery of the Product up to the Delivery Point. Buyer shall be responsible for any costs or charges imposed on or associated with the Product after its receipt at and from the Delivery Point. Seller shall comply with Buyer's Supplier Diversity Program in accordance with Appendix XII. Each Party agrees to act in good faith in the performance of its obligations under this Agreement.

(i) Full Buy/Sell. If "Full Buy/Sell" is elected on the Cover Sheet, Seller agrees to sell to Buyer the Project's gross output of Product measured in kilowatt-hours, net of station use and transformation and transmission losses to and at the Delivery Point. Seller shall purchase all Energy required to serve the Project's on-site load, net of station use, from Buyer or applicable retail service provider pursuant to its applicable retail rate schedule.

(ii) Excess Sale. If “Excess Sale” is selected on the Cover Sheet, Seller agrees to sell to Buyer the Project’s gross output of Product as measured in kilowatt-hours, net of station Use, any on-site load and transformation and transmission losses to the Delivery Point. Seller agrees to convey to Buyer all elements of Product associated with the Energy sold to Buyer.

(c) Delivery Term. As used herein, “Delivery Term” shall mean the period of Contract Years specified on the Cover Sheet, beginning on the first date that Buyer accepts delivery of the Product from the Project in connection with this Agreement following Seller’s demonstration of satisfaction of the items listed below in this Section 3.1(c) (“Initial Energy Delivery Date”) and continuing until the end of the tenth, fifteenth, or twentieth Contract Year (as applicable, based on the Cover Sheet election) unless terminated as provided by the terms of this Agreement; provided that the Expected Initial Energy Delivery Date may be extended as provided in this Section 3.1(c). The Initial Energy Delivery Date shall occur as soon as practicable once all of the following have been satisfied: (i) that Commercial Operation has occurred; (ii) Buyer shall have received and accepted the Delivery Term Security in accordance with the relevant provisions of Article Eight of the Agreement, as applicable; (iii) Seller shall have obtained the requisite CEC Certification and Verification for the Project; (iv) all of the applicable Conditions Precedent in Section 2.5(a) have been satisfied or waived in writing; (v) for resources that are already under a contract as of the Execution Date, that existing contract must have expired by its own terms before the Initial Energy Delivery Date; (vi) Seller shall have demonstrated satisfaction of Seller’s other obligations in this Agreement that commence prior to or as of the Delivery Term; and (vii) unless Seller has been directed by Buyer to not participate in the Participating Intermittent Resource Program, Buyer shall have received written notice from the CAISO that the Project is certified as a Participating Intermittent Resource to the extent the Participating Intermittent Resource Program exists for the Project’s technology type at such time as the conditions in subsections (i) through (vi) of this Section 3.1(c) are satisfied. *[Subsection (vii) applicable to solar, wind, or hydro Projects only]*

In the event that Seller cannot satisfy the requirements for Initial Energy Delivery Date by the Expected Initial Energy Delivery Date, as set forth in this Section 3.1(c), then Seller may provide Buyer with a one-time Notice of a thirty (30) day extension of the Test Period and Expected Initial Energy Delivery Date (“Initial Extension”) along with a written explanation of the basis for the extension, no later than five (5) Business Days prior to the Expected Initial Energy Delivery Date as set forth above and extended as provided in this Section 3.1(c). In the event that Seller requires an additional extension of the Test Period and Expected Initial Energy Delivery Date beyond the Initial Extension, Seller may request a further extension of the Test Period and Expected Initial Energy Delivery Date from Buyer no later than ten (10) days prior to the expiration of the Initial Extension of up to sixty (60) days by providing Notice to Buyer along with a detailed written explanation of the basis for such request (“Additional Extension”). Buyer shall provide Seller with Notice of Buyer’s acceptance or rejection, in its sole discretion, of such Notice of Additional Extension within ten (10) days of receipt of Seller’s Notice of Additional Extension. If Buyer fails to provide a Notice of Buyer’s acceptance or rejection, then Seller’s Notice of Additional Extension shall be deemed accepted. If Buyer provides Seller with Notice of Buyer’s rejection of the Additional Extension, then Seller may be subject to an Event of Default. As evidence of the Initial Energy Delivery Date, the Parties shall execute and exchange the “Initial Energy Delivery Date Confirmation Letter” attached hereto as Appendix II on the Initial Energy Delivery Date.

(d) Delivery Point. The Delivery Point shall be the Interconnection Point.

(e) Contract Quantity and Guaranteed Energy Production.

(i) Contract Quantity. The Contract Quantity during each Contract Year is the amount set forth in the applicable Contract Year in Section D of the Cover Sheet (“Delivery Term Contract Quantity Schedule”), which amount is inclusive of outages. *[Seller shall provide the Contract*

Quantity amount as listed on the Cover Sheet. For a Baseload Product, the minimum qualifying Contract Quantity is equivalent to an eighty percent (80%) Capacity Factor.]

[Use the following bracketed language for As-Available Product delivered by all facilities except for PV Projects with Contract Capacity less than 3 MW]

/(ii) Guaranteed Energy Production.

(A) Throughout the Delivery Term, Seller shall be required to provide to Buyer an amount of Delivered Energy plus Deemed Delivered Energy, if any, no less than the Guaranteed Energy Production over two (2) consecutive Contract Years during the Delivery Term (“Performance Measurement Period”). “Guaranteed Energy Production” is equal to the product of (x) and (y), where (x) is one hundred sixty percent (160%) of the Contract Quantity ***[Photovoltaic facilities only to use the then-applicable Contract Quantities for the Performance Measurement Period]***, and (y) is the difference between (I) and (II), with the resulting difference divided by (I), where (I) is the number of hours in the applicable Performance Measurement Period and (II) is the aggregate number of Seller Excuse Hours in the applicable Performance Measurement Period. Guaranteed Energy Production is described by the following formula:

Guaranteed Energy Production = (160% * Contract Quantity in MWh) * [(Hrs in Performance Measurement Period – Seller Excuse Hrs in Performance Measurement Period) / Hrs in Performance Measurement Period] /

[Use the following bracketed language for Baseload Product only]

/(ii) Guaranteed Energy Production.

(A) Throughout the Delivery Term, Seller shall be required to provide to Buyer an amount of Delivered Energy plus Deemed Delivered Energy, if any, no less than the Guaranteed Energy Production in each Contract Year during the Delivery Term (“Performance Measurement Period”). “Guaranteed Energy Production” is equal to the product of (x) and (y), where (x) is ninety percent (90%) of the Contract Quantity, and (y) is the difference between (I) and (II), with the resulting difference divided by (I), where (I) is the number of hours in the applicable Performance Measurement Period and (II) is the aggregate number of Seller Excuse Hours in the applicable Performance Measurement Period. Guaranteed Energy Production is described by the following formula:

Guaranteed Energy Production = (90% * Contract Quantity in MWh) * [(Hrs in Performance Measurement Period – Seller Excuse Hrs in Performance Measurement Period) / Hrs in Performance Measurement Period] /

[Use the following subparts (B) and (C) to Section 3.1(e)(ii) for both As-Available and Baseload Products and all technologies]

(B) In no event shall any amount of Delivered Energy plus Deemed Delivered Energy in any Settlement Interval that exceeds the Contract Capacity be credited toward or added to Seller’s Guaranteed Energy Production requirement.

(C) GEP Failure, Cure, Damages.

(I) If Seller has a GEP Failure, then within forty-five (45) days after the last day of the last month of such Performance Measurement Period, Buyer shall promptly notify Seller of such failure. Seller may cure the GEP Failure by providing to Buyer an amount of Delivered Energy plus Deemed Delivered Energy, if any, that is no less than ninety percent (90%) of the Contract Quantity, subject to adjustment for Seller Excuse Hours over the next following Contract Year, as set forth in the formula below (“GEP Cure”).

GEP Cure = (90% * Contract Quantity in MWh) * [(Hrs in next following Contract Year – Seller Excuse Hrs in next following Contract Year) / Hrs in next following Contract Year]

If Seller fails to provide sufficient Delivered Energy plus Deemed Delivered Energy, if any, as adjusted by Seller Excuse Hours, to qualify for the GEP Cure for a given Performance Measurement Period, Seller shall pay GEP Damages, calculated pursuant to Appendix V (“GEP Damages Calculation”). If Seller provides a GEP Cure or pays GEP Damages for the Contract Years in a particular Performance Measurement Period (“Cured Performance Measurement Period”), then for purposes of calculating the Guaranteed Energy Production in the following Performance Measurement Period, the amount of Delivered Energy plus Deemed Delivered Energy in the second Contract Year of the Cured Performance Measurement Period, which is also the first Contract Year of the following Performance Measurement Period (“Shared Contract Year”), shall be deemed equal to the greater of (X) the Delivered Energy plus Deemed Delivered Energy, if any, for the Shared Contract Year, subject to adjustment for Seller Excuse Hours, or (Y) eighty percent (80%) of Contract Quantity in the Shared Contract Year, where X and Y are calculated as follows:

X = (Delivered Energy + Deemed Delivered Energy in Shared Contract Year) * [Hrs in Shared Contract Year / (Hrs in Shared Contract Year – Seller Excuse Hours in Shared Contract Year)] or;

Y = 80% * Contract Quantity in Shared Contract Year /

[Bracketed text above applies to As-Available Product only.]

(II) The Parties agree that the damages sustained by Buyer associated with Seller’s failure to achieve the Guaranteed Energy Production requirement would be difficult or impossible to determine, or that obtaining an adequate remedy would be unreasonably time consuming or expensive and therefore agree that Seller shall pay the GEP Damages to Buyer as liquidated damages. In no event shall Buyer be obligated to pay GEP Damages.

(III) After the GEP Cure period has run, if Seller has not achieved the GEP Cure, Buyer shall have forty-five (45) days to notify Seller of such failure. Within forty-five (45) days of the end of the GEP Cure period, Buyer shall provide Notice to Seller in writing of the amount of the GEP Damages, if any, which Seller shall pay within sixty (60) days of receipt of the Notice (the “Cure Payment Period”). If Seller does not pay the GEP Damages within the Cure Payment Period, then Buyer may, at its option, declare an Event of Default pursuant to Section 5.1(b)(v)(A) within ninety (90) days following the Cure Payment Period. If Seller has failed to pay the GEP Damages, and Buyer does not (1) notify Seller of the GEP Failure or (2) declare an Event of Default pursuant to Section 5.1(b)(v) within the ninety (90) day period, then Buyer shall be deemed to have waived its right to declare an Event of Default based on Seller’s failure with respect to the Performance Measurement Period which served as the basis for the notice of GEP Failure, GEP Damages, or default, subject to the limitations set forth in Section 5.1(b)(v)(B).

[The following bracketed version of Section 3.1(f) “Contract Capacity” applies to Full Buy/Sell transactions of As-Available Product only]

3.1(f) Contract Capacity. The generation capability designated for the Project shall be the contract capacity in MW designated in the Cover Sheet, net of all auxiliary loads, station electrical uses, and Electrical Losses (the “Contract Capacity”). Throughout the Delivery Term, Seller shall sell and deliver all Product produced by the Project solely to Buyer. In no event shall Buyer be obligated to receive, in any Settlement Interval, any Surplus Delivered Energy. Seller shall not receive payment for any Surplus Delivered Energy. To the extent Seller delivers Surplus Delivered Energy to the Delivery Point in a Settlement Interval in which the Real-Time Price for the applicable PNode is negative, Seller shall pay

Buyer an amount equal to the Surplus Delivered Energy (in MWh) during such Settlement Interval, multiplied by the absolute value of the Real-Time Price per MWh for such Settlement Interval.]

[The following bracketed version of Section 3.1(f) “Contract Capacity” applies to all Baseload Products and Excess Sale transactions of As-Available Products.]

(f) Contract Capacity.

(i) Contract Capacity. The capacity of the Project at any time shall be the lower of the following: (A) the contract capacity in MW designated in the Cover Sheet or (B) the Net Rated Output Capacity of the Project (the “Contract Capacity”). Throughout the Delivery Term, Seller shall sell all Product produced by the Project solely to Buyer. In no event shall Buyer be obligated to receive, in any Settlement Interval, any Surplus Delivered Energy. Seller shall not receive payment for any Surplus Delivered Energy. To the extent Seller delivers Surplus Delivered Energy to the Delivery Point in a Settlement Interval in which the Real-Time Price for the applicable PNode is negative, Seller shall pay Buyer an amount equal to the Surplus Delivered Energy (in MWh) during such Settlement Interval, multiplied by the absolute value of the Real-Time Price per MWh for such Settlement Interval.

(ii) Net Rated Output Capacity Testing. Buyer shall have the right to request a Capacity Test as set forth in Appendix IV-3, to determine the Net Rated Output Capacity no more than one time per Contract Year. The resulting Net Rated Output Capacity shall be used to determine the Contract Capacity, in accordance with Section 3.1(f)(i) above, and shall remain in effect until the next Capacity Test requested by Buyer. Appendix IV-3 sets forth the agreements of Buyer and Seller with respect to the performance of Capacity Tests.]

(g) Project.

(i) All Product provided by Seller pursuant to this Agreement shall be supplied from the Project only. Seller shall not make any alteration or modification to the Project which results in a change to the Contract Capacity or the anticipated output of the Project without Buyer’s prior written consent. The Project is further described in the Cover Sheet.

(ii) Seller shall not relinquish its possession or demonstrable exclusive right to control the Project without the prior written consent of Buyer, except under circumstances provided in Section 10.6.

Seller shall be deemed to have relinquished possession of the Project if after the Commercial Operation Date Seller has ceased work on the Project or ceased production and delivery of Product for a consecutive thirty (30) day period and such cessation is not a result of a Force Majeure event or direct action of Buyer.

(h) Interconnection Facilities.

(i) Seller Obligations. Seller shall (A) arrange and pay independently for any and all necessary costs under any Generator Interconnection Agreement with the Participating Transmission Owner; (B) cause the Interconnection Customer’s Interconnection Facilities, including metering facilities, to be maintained; and (C) comply with the procedures set forth in the GIP and applicable agreements or procedures provided under the GIP in order to obtain the applicable Electric System Upgrades and (D) obtain Electric System Upgrades, as needed, in order to ensure the safe and reliable delivery of Energy from the Project up to and including quantities that can be produced utilizing all of the Contract Capacity of the Project.

(ii) Coordination with Buyer. Seller shall (A) provide to Buyer copies of all material correspondence related thereto; and (B) provide Buyer with written reports of the status of the GIA on a monthly basis. The foregoing shall not preclude Seller from executing a GIA that it reasonably determines allows it to comply with its obligations under this Agreement and applicable Law.

(i) Performance Excuses.

(i) Seller Excuse. For Seller selling As-Available Product, Seller shall be excused from achieving the Guaranteed Energy Production only for the applicable time period during Seller Excuse Hours. For Seller selling Baseload Product, Seller shall be excused from achieving the Guaranteed Energy Production and the Capacity Factor only for the applicable time period during Seller Excuse Hours.

(ii) Buyer Excuses. Buyer shall be excused from (A) receiving and paying for the Product only (I) during periods of Force Majeure, (II) by Seller's failure to perform, (III) during Curtailment Periods and (B) receiving Product during Buyer Curtailment Periods.(j) Greenhouse Gas Emissions Reporting. During the Term, Seller acknowledges that a Governmental Authority may require Buyer to take certain actions with respect to greenhouse gas emissions attributable to the generation of Energy, including reporting, registering, tracking, allocating for or accounting for such emissions. Promptly following Buyer's written request, Seller agrees to take all commercially reasonable actions and execute or provide any and all documents, information or instruments with respect to generation by the Project reasonably necessary to permit Buyer to comply with such requirements, if any, subject to the Compliance Cost Cap. Nothing in this Section 3.1(j) shall cause Buyer to assume any liability or obligation with respect to Seller's compliance obligations with respect to the Project under any new or existing Laws, rules, or regulations.

(k) WREGIS. Seller shall, at its sole expense, but subject to the Compliance Cost Cap, take all actions and execute all documents or instruments necessary to ensure that all WREGIS Certificates associated with all Renewable Energy Credits corresponding to all Delivered Energy are issued and tracked for purposes of satisfying the requirements of the California Renewables Portfolio Standard and transferred in a timely manner to Buyer for Buyer's sole benefit. Seller shall transfer the Renewable Energy Credits to Buyer even if Buyer does not accept and/or pay for the underlying energy per Section 3.1(f) or for Baseload Product only, pays something other than the Contract Price. Seller shall comply with all Laws, including the WREGIS Operating Rules, regarding the certification and transfer of such WREGIS Certificates to Buyer and Buyer shall be given sole title to all such WREGIS Certificates. Seller shall be deemed to have satisfied the warranty in Section 3.1(k)(viii), provided that Seller fulfills its obligations under Sections 3.1(k)(i) through (vii) below. In addition:

(i) Prior to the Initial Energy Delivery Date, Seller shall register the Project with WREGIS and establish an account with WREGIS ("Seller's WREGIS Account"), which Seller shall maintain until the end of the Delivery Term. Seller shall transfer the WREGIS Certificates using "Forward Certificate Transfers" (as described in the WREGIS Operating Rules) from Seller's WREGIS Account to the WREGIS account(s) of Buyer or the account(s) of a designee that Buyer identifies by Notice to Seller ("Buyer's WREGIS Account"). Seller shall be responsible for all expenses associated with registering the Project with WREGIS, establishing and maintaining Seller's WREGIS Account, paying WREGIS Certificate issuance and transfer fees, and transferring WREGIS Certificates from Seller's WREGIS Account to Buyer's WREGIS Account.

(ii) Seller shall cause Forward Certificate Transfers to occur on a monthly basis in accordance with the certification procedure established by the WREGIS Operating Rules. Since WREGIS Certificates will only be created for whole MWh amounts of Energy generated, any fractional

MWh amounts (i.e., kWh) will be carried forward until sufficient generation is accumulated for the creation of a WREGIS Certificate.

(iii) Seller shall, at its sole expense, ensure that the WREGIS Certificates for a given calendar month correspond with the Delivered Energy for such calendar month as evidenced by the Project's metered data.

(iv) Due to the ninety (90) day delay in the creation of WREGIS Certificates relative to the timing of invoice payment under Article 6, Buyer shall make an invoice payment for a given month in accordance with Article 6 before the WREGIS Certificates for such month are formally transferred to Buyer in accordance with the WREGIS Operating Rules and this Section 3.1(k). Notwithstanding this delay, Buyer shall have all right and title to all such WREGIS Certificates upon payment to Seller in accordance with Article 6.

(v) A "WREGIS Certificate Deficit" means any deficit or shortfall in WREGIS Certificates delivered to Buyer for a calendar month as compared to the Delivered Energy for the same calendar month ("Deficient Month"). If any WREGIS Certificate Deficit is caused, or the result of any action or inaction, by Seller, then the amount of Delivered Energy in the Deficient Month shall be reduced by the amount of the WREGIS Certificate Deficit for the purposes of calculating Buyer's payment(s) to Seller under Article 6 and the Guaranteed Energy Production for the applicable Performance Measurement Period. Any amount owed by Seller to Buyer because of a WREGIS Certificate Deficit shall be made as an adjustment to Seller's next monthly invoice to Buyer in accordance with Article 6, and Buyer shall net such amount against Buyer's subsequent payment(s) to Seller pursuant to Article 6.

(vi) Without limiting Seller's obligations under this Section 3.1(k), if a WREGIS Certificate Deficit is caused solely by an error or omission of WREGIS, the Parties shall cooperate in good faith to cause WREGIS to correct its error or omission.

(vii) If WREGIS changes the WREGIS Operating Rules after the Execution Date or applies the WREGIS Operating Rules in a manner inconsistent with this Section 3.1(k) after the Execution Date, the Parties promptly shall modify this Section 3.1(k) as reasonably required to cause and enable Seller to transfer to Buyer's WREGIS Account a quantity of WREGIS Certificates for each given calendar month that corresponds to the Delivered Energy in the same calendar month.

(viii) Seller warrants that all necessary steps to allow the Renewable Energy Credits transferred to Buyer to be tracked in the Western Renewable Energy Generation Information System will be taken prior to the first delivery under the contract.

(l) Access to Data and Installation and Maintenance of Weather Station.

(i) Commencing on the first date on which the Project generates Product to be delivered to the CAISO Grid or the Delivery Point, if different, and continuing throughout the Term, Seller shall provide to Buyer, in a form reasonably acceptable to Buyer, the data set forth below on a real-time basis; provided that Seller shall agree to make and bear the cost of changes to any of the data delivery provisions below, as requested by Buyer, throughout the Term, which changes Buyer determines are necessary to forecast output from the Project, and/or comply with Law:

(A) read-only access to meteorological measurements, [inverter] ***[bracketed language applies to solar photovoltaic Projects only]*** and transformer availability, any other facility availability information, all parameters necessary for use in the equation under item (G) of this list;

(B) read-only access to energy output information collected by the supervisory control and data acquisition (SCADA) system for the Project; provided that if Buyer is unable to access the Project's SCADA system, then upon written request from Buyer, Seller shall provide energy output information and meteorological measurements to Buyer in 1-minute intervals in the form of a flat file to Buyer through a secure file transport protocol (FTP) system with an e-mail back up for each flat file submittal;

(C) read-only access to the Project's CAISO revenue meter and all Project meter data at the Site;

(D) full, real time access to the Project's Scheduling and Logging for the CAISO (SLIC) client application;

(E) net plant electrical output at the CAISO revenue meter;

[Subparts (F) through (G) below shall only apply to wind and solar facilities]

(F) instantaneous data measurements at sixty (60) second or increased frequency for the parameters set forth in Appendix X ("Telemetry Parameters for Wind or Solar Facilities"), which measurements shall be provided by Seller to Buyer in consolidated data report at least once every five minutes via flat file through a secure file transport protocol (FTP) system with an e-mail backup; and

(G) an equation, updated on an ongoing basis to reflect the potential generation of the Project as a function of ***[the following bracketed language applies to solar facilities only]*** /solar insolation, temperature, wind speed, and, if applicable, wind direction] ***[the following bracketed language applies to wind facilities only]*** [wind speed, wind direction, ambient temperature, atmospheric pressure]. Such equation shall take into account the expected availability of the facility.

[the following bracketed language applies to As-Available Product only]

[For any month in which the above information and access was not available to Buyer for longer than twenty-four (24) continuous hours, Seller shall prepare and provide to Buyer upon Buyer's request a report with the Project's monthly Settlement Interval Actual Available Capacity in the form set forth in Appendix IX ("Actual Availability Report"). Upon Buyer's request, Seller shall promptly provide to Buyer any additional and supporting documentation necessary for Buyer to audit and verify any matters set forth in the Actual Availability Report.] Buyer shall exercise commercially reasonable efforts to notify Seller of any deficiency by Seller in meeting the requirements of this Section 3.1(1)(i); provided that any failure by Buyer to provide such deficiency notice shall not result in any additional liability to Buyer under this Agreement.

(ii) Buyer reserves the right to validate the data provided pursuant to Section 3.1(1)(i) with information publicly available from NOAA and nearby weather stations and substitute such data for its scheduling purposes if Seller's data is inconsistent with the publicly available data or is missing; provided that Buyer shall notify Seller promptly of Buyer's substitution of such data.

(iii) Seller shall maintain at least a minimum of one hundred twenty (120) days' historical data for all data required pursuant to Section 3.1(1)(i), which shall be available on a minimum time interval of one hour basis or an hourly average basis, except with respect to the meteorological measurements which shall be available on a minimum time interval of ten (10) minute basis. Seller shall provide such data to Buyer within five (5) Business Days of Buyer's request.

[The following Sections 3.1(l)(iv) – (vi) apply to As-Available Product only]

[(iv) Installation, Maintenance and Repair.

(A) Seller, at its own expense, shall install and maintain one (1) stand-alone meteorological station at the Site to monitor and report the meteorological data required in Section 3.1(l)(i) of this Agreement, and for wind Projects, each wind turbine must be equipped with meteorological measurement equipment (e.g. anemometers) which are individually linked to Seller's plant information system. Seller, at its own expense, shall install and maintain a secure communication link in order to provide Buyer with access to the data required in Section 3.1(l)(i) of this Agreement.

(B) Seller shall maintain the meteorological stations, telecommunications path, hardware, and software necessary to provide accurate data to Buyer or Third-Party SC (as applicable) to enable Buyer or the Third-Party SC to meet current CAISO scheduling requirements. Seller shall promptly repair and replace as necessary such meteorological stations, telecommunications path, hardware and software and shall notify Buyer as soon as Seller learns that any such telecommunications paths, hardware and software are providing faulty or incorrect data.

(C) If Buyer notifies Seller of the need for maintenance, repair or replacement of the meteorological stations, telecommunications path, hardware or software, Seller shall maintain, repair or replace such equipment as necessary within five (5) days of receipt of such Notice.

(D) For any occurrence in which Seller's telecommunications system is not available or does not provide quality data and Buyer notifies Seller of the deficiency or Seller becomes aware of the occurrence, Seller shall transmit data to Buyer through any alternate means of verbal or written communication, including cellular communications from onsite personnel, facsimile, blackberry or equivalent mobile e-mail, or other method mutually agreed upon by the Parties, until the telecommunications link is re-established.

(v) Seller agrees and acknowledges that Buyer may seek from third parties any information relevant to its duties as SC for Seller, including from the Participating Transmission Operator. Seller hereby voluntarily consents to allow the Participating Transmission Operator to share Seller's information with Buyer in furtherance of Buyer's duties as SC for Seller, and agrees to provide the Participating Transmission Owner with written confirmation of such voluntary consent at least ninety (90) days prior to the Initial Energy Delivery Date.

(vi) No later than ninety (90) days before the Initial Energy Delivery Date, Seller shall provide one (1) year, if available, but no less than six (6) months, of recorded meteorological data to Buyer in a form reasonably acceptable to Buyer from a weather station at the Site. Such weather station shall provide, via remote access to Buyer, all data relating to (A) ***[Include the following bracketed language for solar Projects only]*** [total global horizontal irradiance, plane of array or direct normal insolation as is applicable for project type, air temperature, wind speed and direction, precipitation, barometric pressure, visibility in fog areas (forward scatter sensor) and humidity at the Site] ***[Include the following bracketed language for wind Projects only]*** [wind speed and direction (as close to hub height as possible), standard deviation of wind direction, peak instantaneous values, air temperature, barometric pressure, and humidity at the Site], as well as time-average data including 10-minute and hourly values of irradiance or insolation, air temperature, wind speed, wind direction, standard deviation of wind direction, relative humidity, precipitation, barometric pressure ***[Include the following bracketed language only if winter season output of solar Project is an issue]*** [and visibility in fog areas] All data, except peak values, should be 1-second samples averaged into 10-minute periods; (B) elevation, latitude and longitude of the weather station; and (C) any other data reasonably requested by Buyer.]

(m) Prevailing Wage. Seller shall use reasonable efforts to ensure that all Electricians hired by Seller, Seller's contractors and subcontractors are paid wages at rates not less than those prevailing for Electricians performing similar work in the locality as provided by Division 2, Part 7, Chapter 1 of the California Labor Code. Nothing herein shall require Seller, its contractors and subcontractors to comply with, or assume liability created by other inapplicable provisions of the California Labor Code.

(n) Obtaining and Maintaining CEC Certification and Verification. Subject to the Compliance Cost Cap, Seller shall take all necessary steps including making or supporting timely filings with the CEC to obtain and maintain CEC Certification and Verification throughout the Term.

(o) Compliance Cost Cap. Costs applicable to the Compliance Cost Cap are only those costs applicable under the definition of "Compliance Costs" and are new costs associated with a change in Law occurring after the Execution Date. The Parties agree that the Compliance Costs Seller shall be required to bear during the Delivery Term shall be capped annually at ten thousand dollars (\$10,000.00) per MW of Contract Capacity and in the aggregate throughout the Delivery Term at twenty thousand dollars (\$20,000.00) per MW of Contract Capacity (collectively, the "Compliance Cost Cap"). In the event and to the extent that the Compliance Costs incurred by Seller exceed the Compliance Cost Cap, Buyer shall either reimburse Seller for such Compliance Costs that exceed the Compliance Cost Cap, or excuse Seller from performing the obligations of this Agreement that would otherwise cause it to incur Compliance Costs in excess of the Compliance Cost Cap. Within sixty (60) days after the change, amendment, repeal, or enactment of Law after the Execution Date which Seller anticipates will cause it to incur Compliance Costs in excess of the Compliance Cost Cap, Seller shall provide to Buyer Notice with an estimate of the expected annual Compliance Costs caused by such change in Law. Within thirty (30) days of the delivery of such Notice with the estimate, Buyer shall provide Seller Notice of (i) Buyer's request for Seller to incur the Compliance Costs in excess of the Compliance Cost Cap, (ii) Buyer's initiation of dispute resolution under Article 12, or (iii) Buyer's waiver of Seller's performance of such obligations. The Parties shall agree on a reasonable allocation, as between Seller and Buyer, over the remaining Term of any such Compliance Costs that are incurred after the fifteenth (15th) Contract Year and that are expected to benefit the Project beyond the Term of this Agreement. Any reimbursement by Buyer to Seller referenced above in this Section 3.1(o) shall be subject to CPUC approval, and the amount of such reimbursement shall not be paid by Buyer to Seller until such time as the CPUC has approved such payment. Seller shall be relieved from performing the obligations of this Agreement that would otherwise cause it to incur Compliance Costs in excess of the Compliance Cost Cap and which give rise to the payment that is the subject of the above-referenced CPUC approval until such time as the CPUC issued its approval of the reimbursement payment in final and non-appealable form.

(p) Curtailment Requirements.

(i) Order. Seller shall reduce generation from the Project as required pursuant to a Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order, provided that (A) a Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order shall be consistent with the operational characteristics set forth in Section F of the Cover Sheet; and (B) Buyer shall pay Seller for Deemed Delivered Energy associated with a Buyer Curtailment Period pursuant to Article 4. Seller agrees to reduce the Project's generation by the amount and for the period set forth in the Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order.

(ii) Failure to Comply. If Seller fails to comply with a Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order provided in compliance with Section 3.1(p)(i), then, for each MWh of Delivered Energy that the Project generated in contradiction to the Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order, Seller shall pay Buyer for each such MWh at an amount equal to the sum of (A) + (B) + (C), where: (A) is the amount, if any, paid to Seller by Buyer for delivery of such

MWh (for example, the Contract Price adjusted by TOD Factors) and, (B) is the absolute value of the Real-Time Price for the applicable PNode, if such price is negative, for the Buyer Curtailment Period or Curtailment Period and, (C) is any penalties or other charges resulting from Seller's failure to comply with the Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order.

(q) Seller Equipment Required for Curtailment Instruction Communications. Seller shall acquire, install, and maintain such facilities, communications links and other equipment, and implement such protocols and practices, as necessary to respond and follow instructions, including an electronic signal conveying real time and intra-day instructions, to operate the Units as directed by the Buyer and/or a Governmental Authority, including to implement a Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order in accordance with the then-current methodology used to transmit such instructions as it may change from time to time. If at any time during the Delivery Term Seller's facilities, communications links or other equipment, protocols or practices are not in compliance with then-current methodologies, Seller shall take the steps necessary to become compliant as soon as commercially reasonably possible. Seller shall be liable pursuant to Section 3.1(p)(ii) for failure to comply with a Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order, during the time that Seller's facilities, communications links or other equipment, protocols or practices are not in compliance with then-current methodologies. For the avoidance of doubt, a Buyer Curtailment Order, Buyer Bid Curtailment or Curtailment Order communication via such systems and facilities shall have the same force and effect on Seller as any other form of communication.

3.2 Green Attributes.

(a) Seller hereby provides and conveys all Green Attributes associated with all electricity generation from the Project to Buyer as part of the Product being delivered. Seller represents and warrants that Seller holds the rights to all Green Attributes from the Project, and Seller agrees to convey and hereby conveys all such Green Attributes to Buyer as included in the delivery of the Product from the Project.

(b) Biomethane Transactions.

(i) For all electric generation using biomethane as fuel, Seller shall transfer to Buyer sufficient renewable and environmental attributes of biomethane production and capture to ensure that there are zero net emissions associated with the production of electricity from the generating facility using the biomethane.

(ii) For all electric generation using biomethane as fuel, neither Buyer nor Seller may make a marketing, regulatory, or retail claim that asserts that a procurement contract to which that entity was a party resulted, or will result, in greenhouse gas reductions related to the destruction of methane if the capture and destruction is required by Law. If the capture and destruction of the biomethane is not required by Law, neither Buyer nor Seller may make a marketing, regulatory, or retail claim that asserts that a procurement contract to which that entity was a party resulted, or will result, in greenhouse gas reductions related to the destruction of methane, unless the environmental attributes associated with the capture and destruction of the biomethane pursuant to that contract are transferred to Buyer and retired on behalf of the retail customers consuming the electricity associated with the use of that biomethane, or unless Seller's procurement contract with the source of biomethane prohibits the source of biomethane from separately marketing the environmental attributes associated with the capture and destruction of the biomethane sold pursuant to that contract, and such attributes have been retired.

3.3 Resource Adequacy.

(a) During the Delivery Term, Seller grants, pledges, assigns and otherwise commits to Buyer all of the Project's Contract Capacity, including Capacity Attributes from the Project, to enable Buyer to meet its Resource Adequacy or successor program requirements, as the CPUC, CAISO and/or other regional entity may prescribe, including submission of a Supply Plan or Resource Adequacy Plan ("Resource Adequacy Requirements"). From the Execution Date, and for the duration of the Delivery Term, Seller shall take all commercially reasonable actions, including complying with all applicable registration and reporting requirements, and execute any and all documents or instruments necessary to enable Buyer to use all of the capacity of the Project, including Capacity Attributes, to be committed by Seller to Buyer pursuant to this Agreement to meet Buyer's Resource Adequacy Requirements during the Delivery Term.

(b) Seller shall be responsible for all costs, charges, expenses, penalties, and obligations resulting from Resource Adequacy Standards, if applicable, and Seller shall be entitled to retain all credits, payments, and revenues, if any, resulting from Seller achieving or exceeding Resource Adequacy Standards, if applicable.

(c) Buyer shall be responsible for all costs, charges, expenses, penalties, and obligations resulting from the Replacement Capacity Rules, if applicable, provided that Seller has given Buyer Notice of the outages subject to the Replacement Capacity Rules by the earlier of ninety (90) days before the first day of the month for which the outage will occur or forty-five (45) days before Buyer's monthly Resource Adequacy capacity showing in accordance with the CAISO Tariff or decision of the CPUC. If Seller fails to provide such Notice, then Seller shall be responsible for all costs, charges, expenses, penalties, and obligations resulting from the Replacement Capacity Rules for such outage.

(d) To the extent Seller has an exemption from the Resource Adequacy Standards or the Replacement Capacity Rules under the CAISO Tariff, Sections 3.3(b) and 3.3(c) above shall not apply. If Seller would like to request an exemption for this Agreement from the CAISO, Seller shall provide to Buyer, as Seller's Scheduling Coordinator, Notice specifically requesting that Buyer seek certification or approval of this Agreement as an exempt contract pursuant to the CAISO Tariff; provided that Buyer's failure to obtain such exemption shall not be an Event of Default and Buyer shall not have any liability to Seller for such failure.

(e) Fully deliverable Projects must provide Resource Adequacy beginning no later than December 31, 2024.

3.4 Transmission and Scheduling.

(a) Transmission.

(i) Seller's Transmission Service Obligations. Throughout the Term, and consistent with the terms of this Agreement, Seller shall:

(A) arrange and pay independently for any and all necessary electrical interconnection, distribution and/or transmission (and any regulatory approvals required for the foregoing), sufficient to allow Seller to deliver the Product to the Delivery Point for sale pursuant to the terms of this Agreement.

(B) If Seller has elected Energy Only Status on the Cover Sheet, this Section 3.4(a)(i)(B) is not applicable. An FCDS Seller shall have either previously obtained, or is obligated

to obtain per the terms of the Agreement, a FCDS Finding. If Seller's Project has not attained Full Capacity Deliverability Status prior to the Execution Date, Seller shall take all actions necessary or appropriate to cause the Delivery Network Upgrades necessary for it to obtain Full Capacity Deliverability Status to be constructed and placed into service. The cost of each Deliverability Assessment and any necessary Delivery Network Upgrades to ensure Full Capacity Deliverability Status shall be borne solely by Seller and shall not be subject to the Compliance Cost Cap. When the CAISO advises Seller that the Project has Full Capacity Deliverability Status, Seller shall Notify Buyer of such status within five (5) Business Days of the date it receives notification from the CAISO of such status by providing Buyer documentation from the CAISO. The Effective FCDS Date must occur on or before December 31, 2024; a failure to do so shall constitute an Event of Default under Section 5.1(a)(iii). The Termination Payment for an Event of Default caused by Seller's failure to achieve the Effective FCDS Date on or before December 31, 2024 shall be capped at the amount of Seller's Delivery Term Security obligation under Section 8.4(a)(ii).

(C) if the Project has or obtains FCDS, Seller shall Notify Buyer of such status as of the Execution Date, if applicable, or within five (5) Business Days of the date it receives notification from the CAISO of such status by providing Buyer documentation from the CAISO. If Seller has elected Energy Only Status on the Cover Sheet, Seller shall continue to receive payment based on the Energy Only Status TOD Factors set forth in Section 4.4 regardless of whether or not Seller obtains FCDS.

(D) bear all risks and costs associated with such transmission service, including any transmission outages or curtailment to the Delivery Point.

(E) fulfill all contractual, metering and applicable interconnection requirements, including those set forth in the Participating Transmission Owner's applicable tariffs, the CAISO Tariff and implementing CAISO standards and requirements, so as to be able to deliver Energy from the Project according to the terms of this Agreement.

(ii) Buyer's Transmission Service Obligations. As of the Test Period and during the Delivery Term,

(A) Buyer shall arrange and be responsible for transmission service at and from the Delivery Point.

(B) Buyer shall bear all risks and costs associated with such transmission service, including any transmission outages or curtailment from the Delivery Point.

(C) Buyer shall schedule or arrange for Scheduling Coordinator services with its Transmission Providers to receive the Product at the Delivery Point.

(D) Buyer shall be responsible for all CAISO costs and charges, electric transmission losses and congestion at and from the Delivery Point.

[The following Section (b) "EIRP Requirements" applies to EIRP-eligible facilities only]

/(b) EIRP Requirements. Seller shall provide Buyer with a copy of the notice from CAISO certifying the Project as a Participating Intermittent Resource as soon as practicable after Seller's receipt of such notice of certification. As of the first date of the Test Period and until the Project receives certification as a Participating Intermittent Resource, Seller, at its sole cost, shall comply with EIRP and additional protocols issued by the CAISO for Eligible Intermittent Resources. Throughout the Delivery Term, Seller, at its sole cost, shall participate in and comply with EIRP and all additional protocols issued by the CAISO for a Participating Intermittent Resource. Throughout the Delivery Term, Seller, at its sole

cost, shall participate in and comply with all other protocols issued by the CAISO for generating facilities providing energy on an intermittent basis; provided that, if multiple options exist, then Seller shall comply with any such protocols, rules or regulations as directed by Buyer. Throughout the Delivery Term, Buyer in its limited capacity as Seller's Scheduling Coordinator shall facilitate communication with the CAISO and provide other administrative materials to CAISO as necessary to satisfy Seller's obligations as Seller's Scheduling Coordinator and to the extent such actions are at *de minimis* cost to Buyer.]

[(b)][(c)] Scheduling Coordinator. Buyer shall act as the Scheduling Coordinator for the Project. In that regard, Buyer and Seller shall agree to the following:

(i) Designation as Scheduling Coordinator.

(A) At least ninety (90) days before the beginning of the Test Period Seller shall take all actions and execute and deliver to Buyer all documents necessary to authorize or designate Buyer, or Third-Party SC, as Seller's Scheduling Coordinator, and Buyer or Third-Party SC, as applicable, shall take all actions and execute and deliver to Seller or CAISO all documents necessary to become and act as Seller's Scheduling Coordinator. If Buyer designates a Third-Party SC, then Buyer shall give Seller Notice of such designation at least ten (10) Business Days before the Third-Party SC assumes Scheduling Coordinator duties hereunder, and Seller shall be entitled to rely on such designation until it is revoked or a new Third-Party SC is appointed by Buyer upon similar Notice. Buyer shall be fully responsible for all acts and omissions of Third-Party SC and for all cost, charges and liabilities incurred by Third-Party SC to the same extent that Buyer would be responsible under this Agreement for such acts, omissions, costs, charges and liabilities if taken, omitted or incurred by Buyer directly.

(B) Seller shall not authorize or designate any other party to act as Scheduling Coordinator, nor shall Seller perform, for its own benefit, the duties of Scheduling Coordinator during the Test Period and Delivery Term.

(ii) Buyer's Responsibilities as Scheduling Coordinator. Buyer or Third-Party SC shall comply with all obligations as Seller's Scheduling Coordinator under the CAISO Tariff and shall conduct all scheduling in full compliance with the terms and conditions of this Agreement, the CAISO Tariff, and all requirements of EIRP (if applicable).

(iii) Available Capacity Forecasting. Seller shall provide the Available Capacity forecasts described below. ***[The following bracketed language applies to As-Available solar or wind Projects only]*** [Seller's availability forecasts below shall include Project availability and updated status of ***[The following bracketed language applies to solar Projects only]*** [photovoltaic panels, inverters, transformers, and any other equipment that may impact availability] or ***[The following bracketed language applies to wind Projects only]*** [transformers, wind turbine unit status, and any other equipment that may impact availability].] ***[The following bracketed language applies to As-Available Product only]*** [To avoid Forecasting Penalties set forth in Section 4.6(c)(iii),] Seller shall use commercially reasonable efforts to forecast the Available Capacity of the Project accurately and to transmit such information in a format reasonably acceptable to Buyer. Buyer and Seller shall agree upon reasonable changes to the requirements and procedures set forth below from time-to-time, as necessary to comply with CAISO Tariff changes, accommodate changes to their respective generation technology and organizational structure and address changes in the operating and Scheduling procedures of Buyer, Third-Party SC (if applicable) and the CAISO, including automated forecast and outage submissions.

(A) Annual Forecast of Available Capacity. No later than (I) the earlier of July 1 of the first calendar year following the Execution Date or one hundred and eighty (180) days before the first day of the first Contract Year of the Delivery Term ("First Annual Forecast Date"), and

(II) on or before July 1 for each calendar year from the First Annual Forecast Date for every subsequent Contract Year during the Delivery Term, Seller shall provide to Buyer and Third-Party SC (if applicable) a non-binding forecast of the hourly Available Capacity for each day in each month of the following calendar year in a form reasonably acceptable to Buyer.

(B) Monthly Forecast of Available Capacity. Seller shall provide to Buyer and Third-Party SC (if applicable), pursuant to subsections (I) and (II) below, a non-binding forecast of the hourly Available Capacity for each day of the following month in a form reasonably acceptable to Buyer:

(I) by the earlier of ninety (90) days before the beginning of the Test Period or forty-five (45) days before Buyer's monthly Resource Adequacy capacity showing in accordance with the CAISO Tariff or decision of the CPUC, and

(II) throughout the Delivery Term, by the earlier of ninety (90) days before the beginning of each month or forty-five (45) days before Buyer's monthly Resource Adequacy capacity showing must be completed in accordance with the CAISO Tariff or decision of the CPUC.

(C) Daily Forecast of Available Capacity. During the Test Period and thereafter during the Delivery Term, Seller or Seller's agent shall provide a binding day ahead forecast of Available Capacity (the "Day-Ahead Availability Notice") to Buyer or Third-Party SC (as applicable) via Buyer's internet site, as provided in Appendix VI, for each day no later than fourteen (14) hours before the beginning of the "Preschedule Day" (as defined by the WECC) for such day. The current industry standard Preschedule Day timetable in the WECC is as follows:

- (1) Monday – Preschedule Day for Tuesday
- (2) Tuesday – Preschedule Day for Wednesday
- (3) Wednesday – Preschedule Day for Thursday
- (4) Thursday – Preschedule Day for Friday and Saturday
- (5) Friday – Preschedule Day for Sunday and Monday

Exceptions to this standard Monday through Friday Preschedule Day timetable are presently set forth by the WECC in order to accommodate holidays, monthly transitions and other events. Exceptions are posted on the WECC website (www.wecc.biz) under the document title, "Preschedule Calendar." Each Day-Ahead Availability Notice shall clearly identify, for each hour, Seller's forecast of all amounts of Available Capacity pursuant to this Agreement. If the Available Capacity changes by at least one (1) MW as of a time that is less than fourteen (14) hours prior to the Preschedule Day but prior to the CAISO deadline for submittal of Schedules into the Day-Ahead Market then Seller must notify Buyer of such change by telephone and shall send a revised notice to Buyer's Internet site set forth in Appendix VI. Such Notices shall contain information regarding the beginning date and time of the event resulting in the change in Available Capacity, the expected end date and time of such event, the expected Available Capacity in MW, and any other necessary information.

If Seller fails to provide Buyer with a Day-Ahead Availability Notice as required herein, then, until Seller provides a Day-Ahead Availability Notice, Buyer may rely on the most recent Day-Ahead Forecast of Available Capacity submitted by Seller to Buyer to the extent Seller's failure contributes to Imbalance Energy, Seller shall be subject to the Forecasting Penalties set forth in Section 4.6(c).

(D) Real-Time Available Capacity. During the Test Period and thereafter during the Delivery Term, Seller shall notify Buyer of any changes in Available Capacity of one

(1) MW or more, whether due to Forced Outage, Force Majeure or other cause, as soon as reasonably possible, but no later than one (1) hour prior to the deadline for submitting Schedules to the CAISO in accordance with the CAISO rules for participation in the Real-Time Market. If the Available Capacity changes by at least one (1) MW as of a time that is less than one (1) hour prior to the Real-Time Market deadline, but before such deadline, then Seller must likewise notify Buyer. Such Notices shall contain information regarding the beginning date and time of the event resulting in the change in Available Capacity, the expected end date and time of such event, the expected Available Capacity in MW, and any other information required by the CAISO or reasonably requested by Buyer. With respect to any Forced Outage, Seller shall use commercially reasonable efforts to notify Buyer of such outage within ten (10) minutes of the commencement of the Forced Outage. Seller shall inform Buyer of any developments that will affect either the duration of such event or the availability of the Project during or after the end of such event. These notices and changes to Available Capacity shall be communicated in a method acceptable to Buyer; provided that Buyer specifies the method no later than 60 days prior to the effective date of such requirement. In the event Buyer fails to provide Notice of an acceptable method for communications under this Section 3.4[(b)][(c)](iii)(D), then Seller shall send such communications by telephone to Buyer's Real-Time Desk and shall be sent to Buyer's internet site as set forth in Appendix VI.

(E) To the extent that Seller obtains, in the normal course of business, other forecasts of energy production at the Project not otherwise specified in this Section 3.4, then Seller shall grant Buyer read-only access to such forecasts.

(iv) Replacement of Scheduling Coordinator.

(A) At least ninety (90) days prior to the end of the Delivery Term, or as soon as practicable before the date of any termination of this Agreement prior to the end of the Delivery Term, Seller shall take all actions necessary to terminate the designation of Buyer or the Third-Party SC, as applicable, as Seller's SC. These actions include (I) submitting to the CAISO a designation of a new SC for Seller to replace Buyer or the Third-Party SC (as applicable); (II) causing the newly-designated SC to submit a letter to the CAISO accepting the designation; and (III) informing Buyer and the Third-Party SC (if applicable) of the last date on which Buyer or the Third-Party SC (as applicable) will be Seller's SC.

(B) Buyer shall submit, or if applicable cause the Third-Party SC to submit, a letter to the CAISO identifying the date on which Buyer (or Third-Party SC, as applicable) resigns as Seller's SC on the first to occur of either (I) thirty (30) days prior to the end of the Delivery Term or (II) the date of any early termination of this Agreement.

3.5 Standards of Care.

(a) General Operation. Seller shall comply with all applicable requirements of Law, the CAISO, NERC and WECC relating to the Project (including those related to construction, safety, ownership and/or operation of the Project). In the event Seller requires any data or information from Buyer in order to comply with any applicable requirements of Law, including the requirements of CAISO, NERC and WECC, relating to the Project (including those related to construction, safety, ownership and/or operation of the Project), then Seller shall request in writing such data from Buyer no less than forty-five (45) calendar days prior to Seller's requested date of Buyer's response; provided that if Seller has less than forty-five (45) calendar days prior notice of the need for such data, Seller shall request in writing such data from Buyer as soon as reasonably practicable. Buyer shall make a good faith effort to provide such data and/or information within the timeframe specified in writing by Seller or as soon thereafter as reasonably practicable.

(b) CAISO and WECC Standards. Each Party shall perform all generation, scheduling and transmission services in compliance with all applicable (i) operating policies, criteria, rules, guidelines, tariffs and protocols of the CAISO, (ii) WECC scheduling practices and (iii) Good Utility Practices.

(c) Reliability Standard. Seller agrees to abide by (i) CPUC General Order No. 167, “Enforcement of Maintenance and Operation Standards for Electric Generating Facilities”, and (ii) all applicable requirements regarding interconnection of the Project, including the requirements of the interconnected Participating Transmission Owner.

3.6 Metering. All output from the Project or, in the case of an Aggregated Project, all output from each Site making up the Aggregated Project, must be delivered through a single CAISO revenue meter located on the high-voltage side of the Project’s final step-up transformer (which must be dedicated solely to the Project) nearest to the Interconnection Point that exclusively measures output for the Project described herein. All Delivered Energy purchased under this Agreement must be measured by the Project’s CAISO revenue meter to be eligible for payment under this Agreement. Seller shall bear all costs relating to all metering equipment installed to accommodate the Project. In addition, Seller hereby agrees to provide all meter data to Buyer in a form acceptable to Buyer, and consents to Buyer obtaining from the CAISO the CAISO meter data applicable to the Project and all inspection, testing and calibration data and reports. Seller shall grant Buyer the right to retrieve the meter reads from the CAISO Operational Meter Analysis and Reporting (OMAR) web and/or directly from the CAISO meter(s) at the Project site. If the CAISO makes any adjustment to any CAISO meter data for a given time period, Seller agrees that it shall submit revised monthly invoices, pursuant to Section 6.2, covering the entire applicable time period in order to conform fully such adjustments to the meter data. Seller shall submit any such revised invoice no later than thirty (30) days from the date on which the CAISO provides to Seller such binding adjustment to the meter data.

3.7 Outage Notification.

(a) CAISO Approval of Outage(s). Buyer, in its capacity as Scheduling Coordinator, is responsible for securing CAISO approvals for Project outages, including securing changes in its outage schedules when CAISO disapproves Buyer’s schedules or cancels previously approved outages and for entering Project outages in the Scheduling and Logging system for the CAISO (SLIC). As Scheduling Coordinator, Buyer shall put forth commercially reasonable efforts to secure and communicate CAISO approvals for Project outages in a timely manner to Seller.

(b) Planned Outages. During the Delivery Term, Seller shall notify Buyer of its proposed Planned Outage schedule for the Project for the following calendar year by complying with [Section 3.4(b)(c)(iii)(A), (“Annual Forecast of Available Capacity”) and Section 3.4(b)(c)(iii)(B), (Monthly Forecast of Available Capacity”)] **[Applies to intermittent facilities only]** [3.4(b)(c)(iii)(A), (“Annual Forecast of Available Capacity”) and Section 3.4(b)(iii)(B), (Monthly Forecast of Available Capacity”)] **[Applies to all facilities other than intermittent facilities]** and implementing the notification procedures set forth in Appendix VI no later than July 1st of each year during the Delivery Term. Seller shall also notify Buyer of the proposed Planned Outage schedule for the Project by the earlier of ninety (90) days before the beginning of each month or forty-five (45) days before Buyer’s monthly Resource Adequacy capacity showing must be completed in accordance with the CAISO Tariff or decision of the CPUC. The Planned Outage schedule is subject to Buyer’s approval, which approval may not be unreasonably withheld or conditioned. Seller shall also confirm or provide updates to Buyer regarding the Planned Outage by the earlier of fourteen (14) days prior to each Planned Outage or two (2) Business Days prior to the CAISO deadline for submitting Planned Outages. Seller shall not conduct Planned Outages during the months of January, May through September, and December. During all other months, Seller

shall not schedule Planned Outages without the prior written consent of Buyer, which consent may not be unreasonably withheld or conditioned. Seller shall contact Buyer with any requested changes to the Planned Outage schedule if Seller believes the Project must be shut down to conduct maintenance that cannot be delayed until the next scheduled Planned Outage consistent with Good Utility Practices. Seller shall not change its Planned Outage schedule without Buyer's approval, not to be unreasonably withheld or conditioned. Subject to Section 3.7(a), after any Planned Outage has been scheduled, at any time up to the commencement of work for the Planned Outage, Buyer may direct that Seller change its outage schedule as ordered by CAISO. For non-CAISO ordered changes to a Planned Outage schedule requested by Buyer, Seller shall notify Buyer of any incremental costs associated with such schedule change and an alternative schedule change, if any, that would entail lower incremental costs. If Buyer agrees to pay the incremental costs, Seller shall use commercially reasonable efforts to accommodate Buyer's request.

(c) Forced Outages. Seller shall notify Buyer of a Forced Outage as promptly as possible, but no later than ten (10) minutes after the commencement of the Forced Outage and in accordance with the notification procedures set forth in Appendix VI. Buyer shall put forth commercially reasonable efforts to submit such outages to CAISO.

(d) Prolonged Outages. Seller shall notify Buyer of a Prolonged Outage as soon as practicable in accordance with the notification provisions in Appendix VI. Seller shall notify Buyer in writing when the Project is again capable of meeting its Contract Quantity on a *pro rata* basis also in accordance with the notification provisions in Appendix VI.

(e) Force Majeure. Within two (2) Business Days of commencement of an event of Force Majeure, the non-performing Party shall provide the other Party with oral notice of the event of Force Majeure, and within two (2) weeks of the commencement of an event of Force Majeure the non-performing Party shall provide the other Party with Notice in the form of a letter describing in detail the particulars of the occurrence giving rise to the Force Majeure claim. Failure to provide timely Notice constitutes a waiver of a Force Majeure claim. The suspension of performance due to a claim of Force Majeure must be of no greater scope and of no longer duration than is required by the Force Majeure. Buyer shall not be required to make any payments for any Products that Seller fails to deliver or provide as a result of Force Majeure during the term of a Force Majeure.

(f) Communications with CAISO. Buyer shall be responsible for all outage coordination communications with CAISO outage coordination personnel and CAISO operations management, including submission to CAISO of updates of outage plans, submission of clearance requests, and all other outage-related communications.

(g) Changes to Operating Procedures. Notwithstanding any language to the contrary contained in Sections 3.4, 3.6, 3.7, 3.8, or 10.13, or Appendix VI, and consistent with Section 3.5, Seller understands and acknowledges that the specified access to data and installation and maintenance of weather stations, transmission and scheduling mechanisms, metering requirements, Outage Notification Procedures and scheduling, forecast, bidding, notification and operating procedures described in the above-referenced sections are subject to change. If such changes are provided by (i) Notice from Buyer, then Seller shall implement any such changes as reasonably deemed necessary by Buyer; provided that such change does not result in an increased cost of performance to Seller hereunder other than *de minimis* amounts, or (ii) Law, then the Parties shall implement such changes as necessary for Seller and Buyer to perform their respective rights and obligations in accordance with the Law.

3.8 Operations Logs and Access Rights.

(a) Operations Logs. Seller shall maintain a complete and accurate log of all material operations and maintenance information on a daily basis. Such log shall include information on power production, [fuel consumption, *//Bracketed language for applicable Baseload Product only*] efficiency, availability, maintenance performed, outages, results of inspections, manufacturer recommended services, replacements, electrical characteristics of the generators, control settings or adjustments of equipment and protective devices. Seller shall provide this information electronically to Buyer within thirty (30) days of Buyer's request.

(b) Access Rights. Buyer, its authorized agents, employees and inspectors may, on reasonable advance notice (which no case shall be less than three (3) Business Days) visit the Project during normal business hours for purposes reasonably connected with this Agreement or the exercise of any and all rights secured to Buyer by Law, or its tariff schedules, PG&E Interconnection Handbook, Electric Rule 21, and rules on file with the CPUC. In connection with the foregoing, Buyer, its authorized agents, employees and inspectors must (i) at all times adhere to all safety and security procedures as may be required by Seller; (ii) not interfere with the operation of the Project; and (iii) unless waived in writing by Seller, be escorted by a representative of Seller. Buyer shall make reasonable efforts to coordinate its emergency activities with the Safety and Security Departments, if any, of the Project operator. Seller shall keep Buyer advised of current procedures for contacting the Project operator's Safety and Security Departments.

3.9 New Generation Facility.

(a) Seller, at no cost to Buyer, shall be responsible to:

(i) design and construct the Project.

(ii) perform all studies, pay all fees, obtain all necessary approvals and execute all necessary agreements with the CAISO, the Participating Transmission Owner, and the applicable distribution provider for the Interconnection Facilities to Schedule and deliver the Product.

(iii) acquire all permits and other approvals necessary for the construction, operation, and maintenance of the Project.

(iv) complete all environmental impact studies necessary for the construction, operation, and maintenance of the Project.

(v) at Buyer's request, provide to Buyer the Seller's electrical specifications and design drawings pertaining to the Project for Buyer's review prior to finalizing design of the Project and before beginning construction work based on such specifications and drawings. Seller shall provide to Buyer reasonable advance Notice of any changes in the Project and provide to Buyer specifications and design drawings of any such changes.

(vi) Seller shall Notify Buyer of the Construction Start Date by sending to Buyer a written Certification substantially in the form provided in Appendix IV-1 as soon as practical upon issuance of Notice to Proceed.

(vii) within fifteen (15) days after the close of each quarter from the first quarter following the Execution Date, until the month in which the Construction Start Date has occurred, provide to Buyer a quarterly Progress Report and agree to regularly scheduled meetings between representatives of Buyer and Seller to review such quarterly reports and discuss Seller's construction

progress. The quarterly Progress Report shall indicate whether Seller is on target to meet the Guaranteed Commercial Operation Date.

(viii) within fifteen (15) days after the close of each month following the Construction Start Date until the Commercial Operation Date, provide to Buyer a monthly Progress Report and agree to regularly scheduled meetings between representatives of Buyer and Seller to review such monthly reports and discuss Seller's construction progress. The monthly Progress Report shall indicate whether Seller is on target to meet the Guaranteed Commercial Operation Date.

[The following bracketed Section 3.9(a)(ix) applies to As-Available Products only]

[(ix) provide to Buyer a copy of the Final Output Report, and any updates thereafter for the time period beginning on the Effective Date and ending on the last day of the first Contract Year.]

[The following Section 3.9(a)(ix) applies to geothermal Projects only]

[(ix) provide to Buyer copies of all Geothermal Reservoir Reports and any revisions thereto, for the time period beginning on the Effective Date and ending on the last day of the first Contract Year.]

(b) Buyer shall have the right, but not the obligation, to:

(i) notify Seller in writing of the results of the review performed pursuant to Section 3.9(a)(v) within thirty (30) days of Buyer's receipt of all specifications for the Project, including a description of any flaws perceived by Buyer in the design.

(ii) inspect the Project's construction site or on-site Seller data and information pertaining to the Project during business hours upon reasonable notice.

(c) Guaranteed Commercial Operation Date.

(i) The Parties agree time is of the essence in regards to the Agreement. As such, Seller shall have demonstrated Commercial Operation per the terms of Appendix IV-2 by the date that is no later than twenty-four (24) months after the Effective Date of this Agreement, except as such date may be extended on a day for day basis for not more than a cumulative eighteen (18) month period for a Permitted Extension (the "Guaranteed Commercial Operation Date").

(ii) Permitted Extensions. The Permitted Extensions to the Guaranteed Commercial Operation Date are as follows:

(A) Permitting Delay. The Guaranteed Commercial Operation Date may be extended on a day for day basis for not more than eighteen (18) months if Seller has used commercially reasonable efforts (including Seller's timely filing of required documents and payment of all applicable fees) to obtain permits necessary for the construction and operation of the Project, but is unable to obtain such permits and Seller has worked diligently to resolve the delay ("Permitting Delay");

(B) Transmission Delay. The Guaranteed Commercial Operation Date may be extended on a day for day basis for a cumulative period equal to no more than eighteen (18) months if Seller has used commercially reasonable efforts (including compliance with all CAISO, PTO, FERC or other requirements, as applicable, and Seller's timely submission of all required documents and

applicable fees) to have the Project physically interconnected to the CAISO Grid and to complete all Electric System Upgrades, if any, but such interconnection or Electric System Upgrades cannot be completed by the Guaranteed Commercial Operation Date, and such delay is not caused by Seller, and Seller has worked diligently to resolve the delay (“Transmission Delay”);

(C) Force Majeure Extension. The Guaranteed Commercial Operation Date may be extended on a day for day basis in the event of Force Majeure (“Force Majeure Extension”); provided that Seller works diligently to resolve the effect of the Force Majeure and provides evidence of its efforts promptly to Buyer upon Buyer’s written request; provided further that Seller may not claim Force Majeure for any reason that was the basis for or would qualify as a Permitting Delay or a Transmission Delay.

(iii) Notwithstanding the foregoing, if Seller claims more than one Permitted Extension under Section 3.9(c)(ii), such extensions cannot cumulatively exceed eighteen (18) months and all Permitted Extensions taken shall be concurrent, rather than cumulative, during any overlapping days.

(iv) Notice of Permitted Extension.

(A) In order to request a Permitting Delay or Transmission Delay (individually and collectively, “Delay”), Seller shall provide Buyer with Notice of the requested Delay no later than sixty (60) days prior to the Guaranteed Commercial Operation Date, which Notice must clearly identify the Delay being requested, the length of the Delay requested (up to eighteen (18) months), and include information necessary for Buyer to verify the length and qualification of the Delay. Buyer shall use reasonable discretion to grant or deny the requested extension, and shall provide Seller Notice of its decision within a reasonable time.

(B) In the case of a Force Majeure Extension, if sixty (60) days prior Notice is impracticable or impossible, Seller shall provide Notice as soon as possible after the occurrence of the Force Majeure event.

(v) Failure to Meet Guaranteed Commercial Operation Date. Seller shall cause the Project to achieve the Commercial Operation Date by the Guaranteed Commercial Operation Date; provided, however, that the Commercial Operation Date shall not occur more than one hundred eighty (180) days prior to the Guaranteed Commercial Operation Date. If the Commercial Operation Date occurs after the Guaranteed Commercial Operation Date after giving effect to Permitted Extensions or Force Majeure, then Buyer shall be entitled to declare an Event of Default and collect a Termination Payment pursuant to Article Five.

[The following subsections (d) and (e) shall only apply to a New Project:]

[(d) Resize of Project Due to Permit Failure.

(i) If Seller has not received or obtained by the earlier of the Expected Construction Start Date and the date that is six (6) months after the Effective Date final and non-appealable Governmental Approvals required for the construction of the Project with the Contract Capacity set forth in the Cover Sheet, after using commercially reasonable efforts to do so (including timely filings with all applicable Governmental Authorities and timely payment of any required fees) (“Permit Failure”), Seller may make a Contract Capacity Commitment on the Expected Construction Start Date (as may be extended), equal to, at a minimum, seventy percent (70%) of the Contract Capacity set forth in the Cover Sheet, provided that such amount shall also be the maximum amount of the generation capacity permitted under the final and non-appealable Governmental Approvals that Seller has received as of the Expected

Construction Start Date (as may be extended), and may not be under one (1) MW, and provided further that for a period of two (2) years from any such resizing pursuant to this Section 3.9(d), Seller must offer Buyer a Right of First Offer for any Products from the Project up to the Contract Capacity set forth in the Cover Sheet as further provided in Section 3.9(e), below. Seller shall provide Notice of such Contract Capacity Commitment to Buyer no later than ten (10) Business Days following the Expected Construction Start Date.

(ii) In the event that the Contract Capacity is reduced pursuant to Section 3.9(d)(i) above, the Contract Quantity during each Contract Year set forth in the Delivery Term Contract Schedule in the Cover Sheet shall be adjusted proportionately with such reduction.

(iii) In the event that the Contract Capacity and Contract Quantity are reduced pursuant to Sections 3.9(d)(i) and (ii), the revised Contract Capacity and Contract Quantity shall be used to determine Seller's performance under the Agreement, including the amount of Guaranteed Energy Production under Section 3.1(e) and the amount of Delivery Term Security required under Section 8.4.

(iv) If the final Contract Capacity is less than the initial Contract Capacity due to a resize of the Project pursuant to Sections 3.1(e)(ii) and 3.9(d)(i), then Seller shall forfeit a proportional share of the Project Development Security on a percent-for-percent basis.

(e) Right of First Offer.

(i) If Seller resizes the Project due to Permit Failure, then for a period of three (3) years from the date on which Seller Notifies Buyer of the Contract Capacity Commitment ("Exclusivity Period"), neither Seller, its successors and assigns, nor its Affiliates shall enter into an obligation or agreement to sell or otherwise transfer any Products from the Project in excess of the Contract Capacity Commitment, up to the Contract Capacity set forth in the Cover Sheet, to any third party, unless Seller first offers, in writing, to sell to Buyer such Products from the Project on the same terms and conditions as this Agreement, subject to permitted modifications identified in subpart (ii) below, (the "First Offer") and Buyer either accepts or rejects such First Offer in accordance with the provisions herein.

(ii) If Buyer accepts the First Offer, Buyer shall Notify Seller within thirty (30) days of receipt of the First Offer subject to Buyer's management approval and CPUC Approval ("Buyer's Notice"), and then the Parties shall have not more than ninety (90) days from the date of Buyer's Notice to enter into a new power purchase agreement, in substantially the same form as this Agreement, or amend this Agreement, subject to CPUC Approval, if necessary; provided that the Contract Price may only be increased to reflect Seller's documented incremental costs in overcoming the Permit Failure.

(iii) If Buyer rejects or fails to accept Seller's First Offer within thirty (30) days of receipt of such offer, Seller shall thereafter be free to sell or otherwise transfer, and to enter into agreements to sell or otherwise transfer, any Products from the Project to any third party, so long as the material terms and conditions of such sale or transfer are not more favorable to the third party than those of the First Offer to Buyer. If, during the Exclusivity Period, Seller desires to enter into an obligation or agreement with a third party, Seller shall deliver to Buyer a certificate of an authorized officer of Seller (A) summarizing the material terms and conditions of such agreement and (B) certifying that the proposed agreement with the third party will not provide Seller with a lower rate of return than that offered in the First Offer to Buyer. If Seller is unable to deliver such a certificate to Buyer, then Seller may not sell or otherwise transfer, or enter into an agreement to sell or otherwise transfer, the Products from the Project without first offering to sell or otherwise transfer such Products to Buyer on such more favorable terms and conditions (the "Revised Offer") in accordance with subpart (ii) above. If within thirty (30) days of receipt of Seller's Revised Offer the Buyer rejects, or fails to accept by Notice to Seller, the Revised Offer, then Seller will thereafter be free to sell or otherwise transfer, and to enter into agreements to sell or otherwise

transfer, such Products from the Project to any third party on such terms and conditions as set forth in the certificate./

ARTICLE FOUR: COMPENSATION; MONTHLY PAYMENTS

4.1 Price.

(a) Contract Price. The Contract Price for each MWh of Product as measured by Delivered Energy in each Contract Year is set forth in Section C of the Cover Sheet.

For the avoidance of doubt, Seller shall not be compensated for any Surplus Delivered Energy.

(b) Test Period Payments. During the Test Period, Seller’s full compensation for Product sold to Buyer shall be the CAISO Revenues for the Delivered Energy, which revenues Buyer shall forward to Seller in accordance with the schedule described in Section 6.1.

4.2 TOD Periods. The time of delivery periods (“TOD Periods”) specified below shall be referenced by the following designations:

Monthly Period	TOD PERIOD		
	1. Peak	2. Shoulder	3. Night
A. July – Sept.	A1	A2	A3
B. Oct. – Mar.	B1	B2	B3
C. Apr. – June	C1	C2	C3

Monthly Period Definitions. The Monthly Periods are defined as follows:

- A. July – September;
- B. October – March; and
- C. April – June.

TOD Period Definitions. The TOD Periods are defined as follows:

- 1. **Peak** = hours ending 16 - 21 (Pacific Prevailing Time (PPT)) all days in the applicable Monthly Period.
- 2. **Shoulder** = hours ending 7 - 15 PPT all days in the applicable Monthly Period.
- 3. **Night** = hours ending 1 - 6, 22, 23 and 24 PPT all days in the applicable Monthly Period.

[Section 4.3 “Capacity Factor” below applies to Baseload Product only]

4.3 Capacity Factor. The Capacity Factor shall be calculated by TOD Period and defined as the percentage amount resulting from Delivered Energy plus Deemed Delivered Energy, if any, in the applicable TOD Period divided by the product resulting from multiplying the Contract Capacity times the number of hours in the applicable TOD Period minus Seller Excuse Hours in the applicable TOD Period (“Capacity Factor”):

Capacity Factor = (Delivered Energy + Deemed Delivered Energy) / (Contract Capacity x (Hours in TOD Period minus Seller Excuse Hours)).

[Section 4.4 “TOD Factors and Monthly TOD Payment” below applies to As-Available Product only]

[4.4 TOD Factors and Monthly TOD Payment.

(a) **TOD Factors.** In accordance with all other terms of this Article Four, the Contract Price for Delivered Energy and Deemed Delivered Energy shall be adjusted by the following Time of Delivery Factors (“TOD Factors”) for each of the specified TOD Periods in which Delivered Energy or Deemed Delivered Energy is delivered:

RPS TOD FACTORS – Full Capacity Deliverability Status			
Period	1. Peak	2. Shoulder	3. Night
A. July – Sept.	2.2304	0.8067	0.9569
B. Oct – Mar.	1.1982	0.7741	0.9399
C. Apr. – June	1.1941	0.6585	0.9299

RPS TOD FACTORS – Energy Only Status			
Period	1. Peak	2. Shoulder	3. Night
A. July – Sept.	1.4514	0.8317	1.0144
B. Oct – Mar.	1.2855	0.8312	1.0092
C. Apr. – June	1.1327	0.7036	0.9977

(b) **Monthly TOD Payment.** *[The following bracketed clause is applicable to As Available products only]* (Except as provided in Section 4.5,) For each month in each Contract Year, Buyer shall pay Seller for Delivered Energy and Deemed Delivered Energy in each TOD Period (“Monthly TOD Payment”) the amount resulting from (i) multiplying the Contract Price times the TOD Factor for the applicable TOD Period, times the sum of Delivered Energy (exclusive of Surplus Delivered Energy) for such TOD Period plus (ii) for each hour in the TOD Period, the Deemed Delivered Energy Price applicable to that hour times the TOD Factor for the applicable TOD Period, times the amount of Deemed Delivered Energy for such hour:

$$\text{Monthly TOD Payment} = \sum_{\text{hour}=1}^n ([\text{Contract Price } \$] \times \text{TOD Factor} \times \text{Delivered Energy } MWh_{\text{hour}}) + ([\text{Deemed Delivered Energy Price}_{\text{hour}} \$] \times \text{TOD Factor} \times \text{Deemed Delivered Energy } MWh_{\text{hour}})$$

For the avoidance of doubt, *[The following bracketed clause is applicable to As Available products only]* [Excess Energy shall be compensated as set forth in Section 4.5 and shall not be included in the determination of payment set forth above; and] “Delivered Energy” as used in the formula above excludes Surplus Delivered Energy, for which Seller will receive no compensation,

(c) **Applicability of Full Capacity Deliverability Status TOD Factors.** This Section 4.4(c) only applies to Sellers that elected to be FCDS Sellers in the Cover Sheet. The Full Capacity Deliverability Status TOD Factors shall apply as of the first day of the month immediately following the date that is forty-five (45) calendar days from the Effective FCDS Date. *]*

[Section 4.5 Excess Delivered Energy below applies to Full Buy-Sell transactions of As-Available Product only]

[4.5 Excess Delivered and Deemed Delivered Energy.

(a) Excess Energy Price. If, at any point in any Contract Year, the amount of Delivered Energy (exclusive of Surplus Delivered Energy) plus the amount of Deemed Delivered Energy exceeds one hundred fifteen percent (115%) of the annual Contract Quantity amount, then:

(i) each MWh of additional Delivered Energy during such Contract Year shall be deemed “Excess Delivered Energy” and each MWh of additional Deemed Delivered Energy during such Contract Year shall be deemed “Excess Deemed Delivered Energy” (Excess Delivered Energy and Excess Deemed Delivered Energy, cumulatively, “Excess Energy”) and

(ii) for the remainder of such Contract Year:

(A) for every MWh of Excess Delivered Energy, the price paid to Seller shall be the lesser of (I) or (II), where (I) is seventy-five percent (75%) of the Contract Price for such Contract Year times the TOD Factor for the applicable TOD Period and (II) is the hourly DA Price at the Delivery Point (the “Excess Delivered Energy Price”); and

(B) for every MWh of Excess Deemed Delivered Energy the price paid to Seller shall be the lesser of (I) and (II) where (I) is seventy-five percent (75%) of the Deemed Delivered Energy Price times the TOD Factor for the applicable TOD Period and (II) is the hourly DA Price at the Delivery Point (the “Excess Deemed Delivered Energy Price”).

Excess Delivered Energy Price_{hour} = the lesser of ([75% x Contract Price x TOD Factor] OR DA Price_{hour})

Excess Deemed Delivered Energy Price_{hour} = the lesser of ([75% x Deemed Delivered Energy Price_{hour} x TOD Factor] OR DA Price_{hour})

For the avoidance of doubt, Excess Energy shall not include any Surplus Delivered Energy.

(b) Monthly Payment for Excess Energy. Buyer shall pay Seller for Excess Energy in each hour (“Monthly Payment for Excess Energy”) the amount resulting from (i) multiplying the Excess Delivered Energy Price applicable to that hour times the Excess Delivered Energy for such hour plus (ii) the Excess Deemed Delivered Energy Price applicable to that hour times the amount of Excess Deemed Delivered Energy for such hour:

$$\text{Monthly Payment for Excess Energy} = \sum_{\text{hour}=1}^n (\text{Excess Delivered Energy Price}_{\text{hour}} \times \text{Excess Delivered Energy MWh}_{\text{hour}}) + (\text{Excess Deemed Delivered Energy Price}_{\text{hour}} \times \text{Excess Deemed Delivered Energy MWh}_{\text{hour}})]$$

4.6 CAISO Charges.

(a) Seller shall assume all liability and reimburse Buyer for any and all CAISO Penalties incurred by Buyer because of Seller’s failure to perform any covenant or obligation set forth in this Agreement. Buyer shall assume all liability and reimburse Seller for any and all CAISO Penalties incurred by Seller as a result of Buyer’s actions, including those resulting in a Buyer Curtailment Period.

(b) Buyer, as Scheduling Coordinator, shall (i) be responsible for all costs and charges assessed by the CAISO with respect to scheduling and Imbalance Energy, subject to Sections 4.6(a) and (c) and (ii) retain the credits and other payments received as a result of Energy from the Project delivered to the Integrated Forward Market or Real-Time Market, including revenues associated with CAISO dispatches. Seller and Buyer shall cooperate to minimize such charges and Uninstructed Imbalance Energy to the extent possible. Seller shall use commercially reasonable efforts to monitor imbalances and shall promptly notify Buyer as soon as possible after it becomes aware of any material imbalance that is occurring or has occurred. Such notification shall not alter Seller's and Buyer's respective responsibilities for payment for Imbalance Energy and costs and CAISO Penalties under this Agreement. Throughout the Delivery Term, Buyer shall be entitled to all Integrated Forward Market Load Uplift Obligation credits (as defined or required for MRTU under the CAISO Tariff) associated with the Energy generated from the Project.

(c) Forecasting Penalties.

(i) Subject to Force Majeure, in the event Seller does not in a given hour either (A) provide the access and information required in Section 3.1(l)(i); (B) comply with the installation, maintenance and repair requirements of Section 3.1(l)(iv); or (C) provide the forecast of Available Capacity required in Section 3.4[(b)][(c)](iii), and the sum of Energy Deviations for each of the Settlement Intervals in the given hour exceeded the Performance Tolerance Band defined below, then Seller will be responsible for Forecasting Penalties as set forth below.

(ii) The Performance Tolerance Band is five percent (5%) multiplied by Contract Capacity multiplied by one (1) hour.

(iii) Forecasting Penalties. The Forecasting Penalty shall be equal to the greater of (A) one hundred fifty percent (150%) of the Contract Price or (B) the absolute value of the Real-Time Price, in each case for each MWh of Energy Deviation outside the Performance Tolerance Band, or any portion thereof, in every hour for which Seller fails to meet the requirements in Section 4.6(c)(i). Settlement of Forecasting Penalties shall occur as set forth in Section 6.1 of this Agreement.

4.7 Additional Compensation.

(a) To the extent not otherwise provided for in this Agreement, in the event that Seller is compensated by a third party for any Products produced by the Project, including compensation for Resource Adequacy or Green Attributes, Seller shall remit all such compensation directly to Buyer; provided that for avoidance of doubt, nothing herein precludes Seller from retaining credits related to Electric System Upgrades contemplated in Section 3.1(h)(i).

(b) To the extent that during the Delivery Term Seller (at a nominal or no cost to Seller) is exempt from, reimbursed for or receives any refunds, credits or benefits from CAISO for congestion charges or Congestion Revenue Rights (as defined in the CAISO Tariff), whether due to any adjustments in Congestion Revenue Rights or any Locational Marginal Price (as defined in the CAISO Tariff), market adjustments, invoice adjustments, or any other hedging instruments associated with the Product (collectively, any such refunds, credits or benefits are referred to as "Reductions"), then, at Buyer's option, either (i) Seller shall transfer any such Reductions and their related rights to Buyer less any costs incurred by Seller in connection with such Reductions; or (ii) Buyer shall reduce payments due to Seller under this Agreement in amounts equal to the Reductions less any costs incurred by Seller in connection with such Reduction and Seller shall retain the Reductions.

[Section 4.7(c) below applies to Baseload Product only]

(c) Reliability Must-Run Contract and Capacity Procurement Mechanism Obligations. Seller with an existing RMR Contract will assign all of the proceeds of any RMR Contract affecting the Project to Buyer, except as provided below. Buyer shall retain all revenues from said RMR Contract, except for Monthly Surcharge Payments, the CAISO Repair Share, and Motoring Charges for Ancillary Services Dispatch (“Retained Revenues”), as each is defined in the applicable RMR Contract, all of which shall be remitted to Seller. If the CAISO and/or Seller wish to negotiate or renegotiate an RMR Contract or contract related to the Capacity Procurement Mechanism (as defined in the CAISO Tariff) or similar capacity commitment under the CAISO Tariff that pertains to Unit(s) under this Agreement as of the Execution Date of this Agreement, Seller shall include Buyer in any such negotiations. If Seller enters into any new RMR Contract or contract related to the Capacity Procurement Mechanism or similar capacity commitment affecting the Project, Seller shall assign the revenues from such contract, except for Retained Revenues, Monthly Surcharge Payments, the CAISO Repair Share, and Motoring Charges for Ancillary Services Dispatch to Buyer.

ARTICLE FIVE: EVENTS OF DEFAULT; PERFORMANCE REQUIREMENT; REMEDIES

5.1 Events of Default. An “Event of Default” shall mean,

(a) with respect to a Party that is subject to the Event of Default, the occurrence of any of the following:

(i) the failure to make, when due, any payment required pursuant to this Agreement if such failure is not remedied within five (5) Business Days after written Notice is received by the Party failing to make such payment;

(ii) any representation or warranty made by such Party herein (A) is false or misleading in any material respect when made or (B) with respect to Section 10.2(b), becomes false or misleading in any material respect during the Delivery Term; provided that, if a change in Law occurs after the Execution Date that causes the representation and warranty made by Seller in Section 10.2(b) to be materially false or misleading, such breach of the representation or warranty in Section 10.2(b) shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in Law during the Delivery Term in order to make the representation and warranty no longer false or misleading;

(iii) the failure to perform any material covenant or obligation set forth in this Agreement (except to the extent constituting a separate Event of Default), if such failure is not remedied within forty-five (45) days after Notice from the Non-Defaulting Party, which time period shall be extended if the Defaulting Party is making diligent efforts to cure such failure to perform, provided that such extended period shall not exceed forty-five (45) additional days;

(iv) such Party becomes Bankrupt; or

(v) such Party consolidates or amalgamates with, or merges with or into, or transfers all or substantially all of its assets to, another entity and, at the time of such consolidation, amalgamation, merger or transfer, the resulting, surviving or transferee entity fails to assume all the obligations of such Party under this Agreement to which it or its predecessor was a party by operation of Law or pursuant to an agreement reasonably satisfactory to the other Party.

(b) with respect to Seller as the Defaulting Party, the occurrence of any of the following:

(i) if at any time during the Term of this Agreement, Seller delivers or attempts to deliver to the Delivery Point for sale under this Agreement Energy that was not generated by the Project;

(ii) failure by Seller to meet the Guaranteed Commercial Operation Date, as extended by any Permitted Extensions due solely to Seller's inability to achieve, after the use of commercially reasonable efforts, by the Guaranteed Commercial Operation Date the permits necessary to construct or operate the Project, the physical interconnection of the Project to the CAISO or any necessary Electric System Upgrades;

(iii) failure by Seller for any reason other than those explicitly provided in Section 5.1(b)(ii) above and Section 11.1(a)(ii) to meet the Guaranteed Commercial Operation Date as may be extended by Permitted Extensions;

(iv) failure by Seller to satisfy the creditworthiness/collateral requirements agreed to pursuant to Sections 8.3, 8.4, or 8.5 of this Agreement and such failure is not cured within any applicable cure period;

(v) failure by Seller to achieve the Guaranteed Energy Production requirement as set forth in Section 3.1(e)(ii) of this Agreement as follows:

(A) after the one (1) year GEP Cure period Seller has failed to cure the GEP Failure and has failed to pay GEP Damages in the time period set forth in Section 3.1(e)(ii); or

(B) if, after any Performance Measurement Period the cumulative GEP Shortfall for all preceding Performance Measurement Periods occurring during the Delivery Term equals or exceeds two times the Contract Quantity (as may be adjusted pursuant to Sections 3.9(d) and 3.1(e)(ii)); provided, however, that if all or a portion of the GEP Shortfall during an applicable Performance Measurement Period is principally caused by a non-Force Majeure major equipment malfunction, breakdown, or failure resulting in a reduction of Energy production of the Project by at least fifty percent (50%) of the Contract Quantity in one or both years of the Performance Measurement Period, as applicable, and such malfunction, breakdown, or failure was not caused by Seller and could not have been avoided through the exercise of Good Utility Practice, such failure shall be excluded from the calculation of the cumulative GEP Shortfall for purposes of this subsection.

5.2 Remedies. If an Event of Default with respect to a Defaulting Party shall have occurred and is continuing, the other Party ("Non-Defaulting Party") shall have the following rights:

(a) send Notice, designating a day, no earlier than the day such Notice is deemed to be received and no later than twenty (20) days after such Notice is deemed to be received, as an early termination date of this Agreement ("Early Termination Date");

(b) accelerate all amounts owing between the Parties, terminate the Transaction and end the Delivery Term effective as of the Early Termination Date;

(c) (i) collect the Damage Payment in accordance with Section 5.8 below, if the Event of Default arose under Section 5.1(b)(ii), or (ii) collect the Termination Payment for any other Event of Default;

(d) withhold any payments due to the Defaulting Party under this Agreement;

- (e) suspend performance;
- (f) exercise its rights pursuant to Section 8.3 to draw upon and retain Performance Assurance;
- (g) demand payment for damages due to Buyer's unexcused failure to take delivery or pay for Product; and
- (h) exercise any other rights or remedies available at Law or in equity (including the collection of monetary damages) to the extent otherwise permitted under this Agreement.

Notwithstanding anything to the contrary contained herein, Seller may exercise the rights or remedies set forth in Sections 5.2(e), (g), and (h) without terminating this Agreement.

5.3 Calculation of Termination Payment.

(a) The Non-Defaulting Party shall calculate, in a commercially reasonable manner, a Settlement Amount for the Terminated Transaction as of the Early Termination Date. Third parties supplying information for purposes of the calculation of Gains or Losses may include dealers in the relevant markets, end-users of the relevant product, information vendors and other sources of market information. If the Non-Defaulting Party uses the market price for a comparable transaction to determine the Gains or Losses, such price should be determined by using the average of market quotations provided by three (3) or more bona fide unaffiliated market participants. If the number of available quotes is three, then the average of the three quotes shall be deemed to be the market price. Where a quote is in the form of bid and ask prices, the price that is to be used in the averaging is the midpoint between the bid and ask price. The quotes shall be obtained in a commercially reasonable manner and shall be: (i) for a like amount, (ii) of the same Product, (iii) at the same Delivery Point, and (iv) for the remaining Delivery Term. Regardless of the method chosen by the Non-Defaulting Party to calculate the Settlement Amount, the Settlement Amount must still be reasonable under the circumstances.

(b) If the Non-Defaulting Party's aggregate Gains exceed its aggregate Losses and Costs, if any, resulting from the termination of the Terminated Transaction, the Settlement Amount shall be zero.

(c) The Non-Defaulting Party shall not have to enter into replacement transactions to establish a Settlement Amount.

5.4 Notice of Payment of Termination Payment. As soon as practicable after a liquidation, Notice shall be given by the Non-Defaulting Party to the Defaulting Party of the amount of the Termination Payment and whether the Termination Payment is due to the Non-Defaulting Party. The Notice shall include a written statement explaining in reasonable detail the calculation of such amount and the sources for such calculation. The Termination Payment shall be made to the Non-Defaulting Party, as applicable, within ten (10) Business Days after such Notice is effective.

5.5 Disputes With Respect to Termination Payment. If the Defaulting Party disputes the Non-Defaulting Party's calculation of the Termination Payment, in whole or in part, the Defaulting Party shall, within ten (10) Business Days of receipt of the Non-Defaulting Party's calculation of the Termination Payment, provide to the Non-Defaulting Party a detailed written explanation of the basis for such dispute. Disputes regarding the Termination Payment shall be determined in accordance with Article Twelve.

5.6 Rights And Remedies Are Cumulative. The rights and remedies of a Party pursuant to this Article Five shall be cumulative and in addition to the rights of the Parties otherwise provided in this Agreement.

5.7 Duty to Mitigate. Buyer and Seller shall each have a duty to mitigate damages pursuant to this Agreement, and each shall use reasonable efforts to minimize any damages it may incur as a result of the other Party's non-performance of this Agreement, including with respect to termination of this Agreement.

5.8 Damage Payment for Failure to Achieve Guaranteed Dates. The Parties agree that the Damage Payment to be paid by Seller for an Event of Default arising under Section 5.1(b)(ii) associated with Seller's failure to achieve the Guaranteed Commercial Operation Date shall be considered liquidated damages and not a penalty, in accordance with Section 7.1.

ARTICLE SIX: PAYMENT

6.1 Billing and Payment; Remedies. On or about the tenth (10th) day of each month beginning with the second month of either the Test Period or the first Contract Year, whichever occurs first, and every month thereafter, and continuing through and including the first month following the end of the Delivery Term, Seller shall provide to Buyer (a) records of metered data, including CAISO metering and transaction data sufficient to document and verify the generation of Product by the Project for any CAISO settlement time interval during the preceding months, (b) access to any records, including invoices or settlement data from the CAISO, necessary to verify the accuracy or amount of any Reductions; and (c) an invoice, in the format specified by Buyer, covering the services provided in the preceding month determined in accordance with the applicable provisions of Article Four. Seller shall continue to provide to Buyer an invoice of CAISO charges, net any sums Buyer owes Seller under this Agreement, on or about the tenth (10th) day of each month until the date of the Final True-Up. Buyer shall pay the undisputed amount of such invoices less the amount of any Forecasting Penalties, as applicable on or before the later of the twenty-fifth (25th) day of each month and fifteen (15) days after receipt of the invoice. If either the invoice date or payment date is not a Business Day, then such invoice or payment shall be provided on the next following Business Day. During the Test Period, and for twelve (12) months following the Test Period only, Buyer shall provide to Seller a statement of the CAISO Revenues and any true-ups of CAISO Revenues from prior months and Buyer shall forward to Seller the CAISO Revenues from such statement, according to the invoice and payment schedules described in this Section 6.1. Each Party will make payments by electronic funds transfer, or by other mutually agreeable method(s), to the account designated by the other Party. Any undisputed amounts not paid by the due date will be deemed delinquent and will accrue interest at the Interest Rate, such interest to be calculated from and including the due date to but excluding the date the delinquent amount is paid in full. Invoices may be sent by facsimile or e-mail.

6.2 Disputes and Adjustments of Invoices. In the event an invoice or portion thereof or any other claim or adjustment arising hereunder, is disputed, payment of the undisputed portion of the invoice shall be required to be made when due, with Notice of the objection given to the other Party. Any invoice dispute or invoice adjustment shall be in writing and shall state the basis for the dispute or adjustment. Payment of the disputed amount shall not be required until the dispute is resolved. Subject to Section 3.6, in the event adjustments to payments are required as a result of inaccurate meter(s), Buyer shall use corrected measurements to recompute the amount due from Buyer to Seller for the Product delivered under the Transaction during the period of inaccuracy. The Parties agree to use good faith efforts to resolve the dispute or identify the adjustment as soon as possible. Upon resolution of the dispute or calculation of the adjustment, any required payment shall be made within fifteen (15) days of such resolution along with interest accrued at the Interest Rate from and including the due date, but excluding the date paid. Inadvertent overpayments shall be returned upon request or deducted by the Party receiving such

overpayment from subsequent payments, with interest accrued at the Interest Rate from and including the date of such overpayment, but excluding the date repaid or deducted by the Party receiving such overpayment. Any dispute with respect to an invoice is waived unless the other Party is notified in accordance with this Section 6.2 within twelve (12) months after the invoice is rendered or any specific adjustment to the invoice is made; provided that, such waiver shall not apply to any adjustment or dispute related to Seller's performance under any applicable RMR Contract; and provided further that, any disputes with respect to a statement of CAISO Revenues is waived unless Seller notifies Buyer in accordance with this Section 6.2 within one (1) month after the last statement of CAISO Revenues is provided. If an invoice is not rendered within twelve (12) months after the close of the month during which performance under the Transaction occurred, the right to payment for such performance is waived.

ARTICLE SEVEN: LIMITATIONS

7.1 Limitation of Remedies, Liability and Damages. EXCEPT AS MAY OTHERWISE BE EXPRESSLY PROVIDED IN THIS AGREEMENT, THERE IS NO WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, AND ANY AND ALL IMPLIED WARRANTIES ARE DISCLAIMED. LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY, SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED UNLESS EXPRESSLY HEREIN PROVIDED. NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE. UNLESS EXPRESSLY HEREIN PROVIDED, AND SUBJECT TO THE PROVISIONS OF SECTION 10.5 ("INDEMNITIES"), IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE.

THE PARTIES CONFIRM THAT THE EXPRESS REMEDIES AND MEASURES OF DAMAGES PROVIDED IN THIS AGREEMENT SATISFY THE ESSENTIAL PURPOSES HEREOF.

TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE DAMAGES CALCULATED HEREUNDER CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS.

ARTICLE EIGHT: CREDIT AND COLLATERAL REQUIREMENTS

8.1 Buyer Financial Information. If requested by Seller, Buyer shall deliver to Seller (a) within one hundred twenty (120) days after the end of each fiscal year with respect to PG&E Corporation, a copy of PG&E Corporation's annual report containing audited consolidated financial statements for such fiscal year and (b) within sixty (60) days after the end of each of PG&E Corporation's first three fiscal quarters of each fiscal year, a copy of PG&E Corporation's quarterly report containing unaudited consolidated financial statements for each accounting period prepared in accordance with Generally Accepted Accounting Principles. Buyer shall be deemed to have satisfied such delivery requirement if the applicable report is publicly available on www.pge-corp.com or on the SEC EDGAR information retrieval system; provided however, that should such statements not be available on a timely basis due to a delay in preparation or certification, such delay shall not be an Event of Default, so long as such statements are provided to Seller upon their completion and filing with the SEC.

8.2 Seller Financial Information. If requested by Buyer, Seller shall deliver to Buyer (a) within one hundred twenty (120) days following the end of each fiscal year, a copy of Seller's annual report containing unaudited consolidated financial statements for such fiscal year (or audited consolidated financial statements for such fiscal year if otherwise available) and (b) within sixty (60) days after the end of each of its first three fiscal quarters of each fiscal year, a copy of such Party's quarterly report containing unaudited consolidated financial statements for such fiscal quarter. In all cases the statements shall be for the most recent accounting period and shall be prepared in accordance with Generally Accepted Accounting Principles; provided, however, that should any such statements not be available on a timely basis due to a delay in preparation or certification, such delay shall not be an Event of Default so long as such Party diligently pursues the preparation, certification and delivery of the statements.

8.3 Grant of Security Interest/Remedies. To secure its obligations under this Agreement and to the extent Seller delivers the Project Development Security or Delivery Term Security, as applicable, hereunder, Seller hereby grants to Buyer, as the secured party, a first priority security interest in, and lien on (and right of setoff against), and assignment of, all such Performance Assurance posted with Buyer in the form of cash collateral and cash equivalent collateral and any and all proceeds resulting therefrom or the liquidation thereof, whether now or hereafter held by, on behalf of, or for the benefit of, Buyer. Within thirty days of the delivery of the Project Development Security or Delivery Term Security, as applicable, Seller agrees to take such action as Buyer reasonably requires in order to perfect a first-priority security interest in, and lien on (and right of setoff against), such Performance Assurance and any and all proceeds resulting therefrom or from the liquidation thereof. Upon or any time after the occurrence or deemed occurrence and during the continuation of an Event of Default or an Early Termination Date, Buyer, as the Non-Defaulting Party, may do any one or more of the following: (a) exercise any of the rights and remedies of a secured party with respect to all Project Development Security or Delivery Term Security, as applicable, including any such rights and remedies under the Law then in effect; (b) exercise its rights of setoff against any and all property of Seller, as the Defaulting Party, in the possession of the Buyer or Buyer's agent; (c) draw on any outstanding Letter of Credit issued for its benefit; and (d) liquidate all Project Development Security or Delivery Term Security, as applicable, then held by or for the benefit of Buyer free from any claim or right of any nature whatsoever of Seller, including any equity or right of purchase or redemption by Seller. Buyer shall apply the proceeds of the collateral realized upon the exercise of any such rights or remedies to reduce Seller's obligations under the Agreement (Seller remaining liable for any amounts owing to Buyer after such application), subject to the Buyer's obligation to return any surplus proceeds remaining after such obligations are satisfied in full.

8.4 Performance Assurance.

(a) Project Development Security; Delivery Term Security. Seller agrees to deliver to Buyer collateral to secure its obligations under this Agreement, which Seller shall maintain in full force and effect for the period posted with Buyer, as follows:

(i) Project Development Security pursuant to this Section 8.4(a)(i) in the ~~amount of \$60/kW~~ amounts and by the due dates set forth in Sections 8.4(a)(i)(A), (B) and (C) below, as applicable for As-Available resources, or \$90/kW for Baseload resources multiplied by the capacity of the Project as reflected in Section B of the Cover Sheet, ~~within five (5) Business Days following the Effective Date of this Agreement~~ until Seller posts Delivery Term Security pursuant to Section 8.4(a)(ii) below with Buyer:

(A) _____ for Projects with a Contract Capacity of less than three (3) MW, \$20/kW within thirty (30) days following the Effective Date; or

(B) for Projects with a Contract Capacity of three (3) to less than ten (10) MW, \$15/kW upon the Execution Date, increasing to \$20/kW within thirty (30) days following the Effective Date; or

(C) for Projects with a Contract Capacity of ten (10) to twenty (20) MW, \$15/kW upon the Execution date, increasing to \$35/kW within thirty (30) days following the Effective Date.

(ii) Delivery Term Security pursuant to this Section 8.4(a)(ii) in the amount of ~~five percent (5%)~~ six months of expected total Project revenues in the first applicable Contract Year from the date required pursuant to Section 3.1(c)(i) as a condition precedent to the Initial Energy Delivery Date until the end of the Term; provided that, with Buyer's consent, Seller may elect to apply the Project Development Security posted pursuant to Section 8.4(a)(i) toward the Delivery Term Security posted pursuant to this Section 8.4(a)(ii). Photovoltaic Projects with Contract Capacities less than three (3) MW are not required to post Delivery Term Security.

The amount of Performance Assurance required under this Agreement shall not be deemed a limitation of damages. Except as specifically provided for in this Section 8.4(a), Buyer acknowledges that Seller shall not be required to post any additional security.

(b) Use of Project Development Security. Buyer shall be entitled to draw upon the Project Development Security for any damages arising upon Buyer's declaration of an Early Termination Date.

(c) Termination of Project Development Security. If after the Initial Energy Delivery Date no damages are due and owing to Buyer under this Agreement, then Seller shall no longer be required to maintain the Project Development Security, and Buyer shall return to Seller the Project Development Security, less the amounts drawn in accordance with Section 8.4(b). The Project Development Security (or portion thereof) due to Seller shall be returned to Seller within five (5) Business Days of Seller's provision of the Delivery Term Security, as applicable unless, with Buyer's consent, Seller elects to apply the Project Development Security posted pursuant to Section 8.4(a)(i) toward the Delivery Term Security posted pursuant to Section 8.4(a)(ii), as applicable.

(d) Payment and Transfer of Interest. Buyer shall pay interest on cash held as Project Development Security or Delivery Term Security, as applicable, at the Interest Rate; provided that, such interest shall be retained by Buyer until Seller posts the Delivery Term Security pursuant to Section 8.4(a)(ii). Upon Seller's posting of the Delivery Term Security, all accrued interest on the unused portion of Project Development Security shall be transferred from Buyer to Seller in the form of cash by wire transfer to the bank account specified under "Wire Transfer" in the Cover Sheet (Notices List). After Seller posts the Delivery Term Security, Buyer shall transfer (as described in the preceding sentence) on or before each Interest Payment Date the Interest Amount due to Seller for such Delivery Term Security.

(e) Return of Performance Assurance. Buyer shall return the unused portion of Project Development Security or Delivery Term Security, as applicable, including the payment of any interest due thereon, pursuant to Section 8.4(d) above, to Seller promptly after the following has occurred: (i) the Term of the Agreement has ended, or subject to Section 8.3, an Early Termination Date has occurred, as applicable; and (ii) all payment obligations of the Seller arising under this Agreement, including payments pursuant to Section 4.6 ("CAISO Charges"), Termination Payment, indemnification payments or other damages are paid in full (whether directly or indirectly such as through set-off or netting).

(f) Adjustment of Security Amounts for Project Resizing. The required amount of Delivery Term Security shall be proportionally and automatically adjusted in connection with any resizing of the Project under Section 3.9(d), and Buyer shall promptly return to Seller the unused portion of Delivery Term Security in connection with any such adjustment.

8.5 Letter of Credit. Performance Assurance provided in the form of a Letter of Credit shall be subject to the following provisions:

(a) If Seller has provided a Letter of Credit pursuant to any of the applicable provisions in this Article Eight, then Seller shall renew or cause the renewal of each outstanding Letter of Credit on a timely basis in accordance with this Agreement.

(b) In the event the issuer of such Letter of Credit at any time (i) fails to maintain the requirements of an Eligible LC Bank or Letter of Credit, (ii) indicates its intent not to renew such Letter of Credit, or (iii) fails to honor Buyer's properly documented request to draw on such Letter of Credit, Seller shall cure such occurrence by complying with either (A) or (B) below in an amount equal to the outstanding Letter of Credit, and by completing the action within five (5) Business Days after the date of Buyer's Notice to Seller of an occurrence listed in this subsection (Seller's compliance with either (A) or (B) below is considered the "Cure"):

(A) providing a substitute Letter of Credit that is issued by an Eligible LC Bank, other than the bank which is the subject of Buyer's Notice to Seller in Section 8.5(b) above, or

(B) posting cash.

If Seller fails to Cure or if such Letter of Credit expires or terminates without a full draw thereon by Buyer, or fails or ceases to be in full force and effect at any time that such Letter of Credit is required pursuant to the terms of this Agreement, then Seller shall have failed to meet the creditworthiness or collateral requirements of Article Eight.

(c) Notwithstanding the foregoing in Section 8.5(b), if, at any time, the issuer of such Letter of Credit has a Credit Rating on "credit watch" negative or developing by S&P, or is on Moody's "watch list" under review for downgrade or uncertain ratings action (either a "Watch"), then Buyer may make a demand to Seller by Notice ("LC Notice") to provide a substitute Letter of Credit that is issued by an Eligible LC Bank, other than the bank on a Watch ("Substitute Letter of Credit"). The Parties shall have thirty (30) Business Days from the LC Notice to negotiate a Substitute Letter of Credit ("Substitute Bank Period").

(i) If the Parties do not agree to a Substitute Letter of Credit by the end of the Substitute Bank Period, then Buyer shall provide Seller with Notice within five (5) Business Days following the expiration of the Substitute Bank Period ("Ineligible LC Bank Notice Period") that either:

(A) Buyer agrees to continue accepting the then currently outstanding Letter of Credit from the bank that is the subject of the LC Notice, but such bank shall no longer be an Eligible LC Bank ("Ineligible LC Bank") and Buyer will not accept future or renewals of Letters of Credit from the Ineligible LC Bank; or

(B) the bank that is the subject of the LC Notice is an Ineligible LC Bank and Seller shall then have thirty (30) days from the date of Buyer's Notice to Cure pursuant to Section 8.5(b) and, if Seller fails to Cure, then the last paragraph in Section 8.5(b) shall apply to Seller.

(ii) If the Parties have not agreed to a Substitute Letter of Credit and Buyer fails to provide a Notice during the Ineligible LC Bank Notice Period above, then Seller may continue providing the Letter of Credit posted immediately prior to the LC Notice.

(d) In all cases, the reasonable costs and expenses of establishing, renewing, substituting, canceling, increasing, reducing, or otherwise administering the Letter of Credit shall be borne by Seller.

ARTICLE NINE: GOVERNMENTAL CHARGES

9.1 Cooperation. Each Party shall use reasonable efforts to implement the provisions of and to administer this Agreement in accordance with the intent of the Parties to minimize all taxes, so long as neither Party is materially adversely affected by such efforts.

9.2 Governmental Charges. Seller shall pay or cause to be paid all taxes imposed by any Governmental Authority (“Governmental Charges”) on or with respect to the Product or the Transaction arising at the Delivery Point, including ad valorem taxes and other taxes attributable to the Project, land, land rights or interests in land for the Project. Buyer shall pay or cause to be paid all Governmental Charges on or with respect to the Product or the Transaction from the Delivery Point. In the event Seller is required by Law or regulation to remit or pay Governmental Charges which are Buyer’s responsibility hereunder, Buyer shall promptly reimburse Seller for such Governmental Charges. If Buyer is required by Law or regulation to remit or pay Governmental Charges which are Seller’s responsibility hereunder, Buyer may deduct such amounts from payments to Seller with respect to payments under the Agreement; if Buyer elects not to deduct such amounts from Seller’s payments, Seller shall promptly reimburse Buyer for such amounts upon request. Nothing shall obligate or cause a Party to pay or be liable to pay any Governmental Charges for which it is exempt under the Law. A Party that is exempt at any time and for any reason from one or more Governmental Charges bears the risk that such exemption shall be lost or the benefit of such exemption reduced; and thus, in the event a Party’s exemption is lost or reduced, each Party’s responsibility with respect to such Governmental Charge shall be in accordance with the first four sentences of this Section.

ARTICLE TEN: MISCELLANEOUS

10.1 Recording. Unless a Party expressly objects to a recording at the beginning of a telephone conversation, each Party consents to the creation of a tape or electronic recording of all telephone conversations between Buyer’s employees or representatives performing a Scheduling Coordinator function as provided in Section 3.4[(b)][(c)] and any representative of Seller. The Parties agree that any such recordings will be retained in confidence, secured from improper access, and may be submitted in evidence in any proceeding or action relating to this Agreement. Each Party waives any further notice of such monitoring or recording, and agrees to notify its officers and employees of such monitoring or recording and to obtain any necessary consent of such officers and employees.

10.2 Representations and Warranties.

(a) General Representations and Warranties. On the Execution Date, each Party represents and warrants to the other Party that:

(i) it is duly organized, validly existing and in good standing under the Laws of the jurisdiction of its formation;

(ii) it has all regulatory authorizations necessary for it to perform its obligations under this Agreement, except for (A) CPUC Approval in the case of Buyer, and (B) all permits necessary to install, operate and maintain the Project in the case of Seller;

(iii) the execution, delivery and performance of this Agreement is within its powers, have been duly authorized by all necessary action and do not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any Laws applicable to it;

(iv) this Agreement and each other document executed and delivered in accordance with this Agreement constitutes a legally valid and binding obligation enforceable against it in accordance with its terms, subject to any Equitable Defenses;

(v) it is not Bankrupt and there are no proceedings pending or being contemplated by it or, to its knowledge, threatened against it which would result in it being or becoming Bankrupt;

(vi) there is not pending or, to its knowledge, threatened against it or any of its Affiliates, any legal proceedings that could materially adversely affect its ability to perform its obligations under this Agreement;

(vii) no Event of Default with respect to it has occurred and is continuing and no such event or circumstance would occur as a result of its entering into or performing its obligations under this Agreement;

(viii) it is acting for its own account, has made its own independent decision to enter into this Agreement and as to whether this Agreement is appropriate or proper for it based upon its own judgment, is not relying upon the advice or recommendations of the other Party in so doing, and is capable of assessing the merits of and understanding, and understands and accepts, the terms, conditions and risks of this Agreement; and

(ix) it has entered into this Agreement in connection with the conduct of its business and it has the capacity or the ability to make or take delivery of the Product as provided in this Agreement.

(b) Seller Representations and Warranties. Seller, and, if applicable, its successors, represents and warrants that throughout the Delivery Term of this Agreement that: (i) the Project qualifies and is certified by the CEC as an Eligible Renewable Energy Resource (“ERR”) as such term is defined in Public Utilities Code Section 399.12 or Section 399.16; and (ii) the Project’s output delivered to Buyer qualifies under the requirements of the California Renewables Portfolio Standard. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law.

Seller and, if applicable, its successors, represents and warrants that throughout the Delivery Term of this Agreement the Renewable Energy Credits transferred to Buyer conform to the definition and attributes required for compliance with the California Renewables Portfolio Standard, as set forth in California Public Utilities Commission Decision 08-08-028, and as may be modified by subsequent decision of the California Public Utilities Commission or by subsequent legislation. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law.

(c) The term “commercially reasonable efforts” as used in Section 10.2(b) of this Agreement shall not require Seller to incur Compliance Costs in excess of the Compliance Cost Cap.

10.3 Covenants.

(a) General Covenants. Each Party covenants that throughout the Delivery Term:

(i) it shall continue to be duly organized, validly existing and in good standing under the Laws of the jurisdiction of its formation;

(ii) it shall maintain (or obtain from time to time as required, including through renewal, as applicable) all regulatory authorizations necessary for it to legally perform its obligations under this Agreement and the Transaction; and

(iii) it shall perform its obligations under this Agreement and the Transaction in a manner that does not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any Law, rule, regulation, order or the like applicable to it.

(b) Seller Covenants.

(i) Seller covenants throughout the Delivery Term that it will take no action or permit any other person or entity (other than Buyer) to take any action that would impair in any way Buyer’s ability to rely on the Project in order to satisfy its Resource Adequacy Requirements; and

(ii) Seller covenants that it shall comply with all CAISO Tariff requirements and/or Participating TO tariff requirements, as applicable, that are applicable to an Interconnection Customer (as defined in the CAISO Tariff or Participating TO’s tariff, as applicable) and shall take any other necessary action, including payment of fees and submission of requests, applications or other documentation, to promote the completion of the Electric System Upgrades prior to the Commercial Operation Date.

[The following clause (iii) applies to Existing Projects only:]

(iii) Seller covenants that the Initial Energy Delivery Date shall occur no later than the Expected Initial Energy Delivery Date specified in Section B of the Cover Sheet, except as provided pursuant to Section 11.1(a)(ii).

10.4 Title and Risk of Loss. Title to and risk of loss related to the Product shall transfer from Seller to Buyer at the Delivery Point. Seller warrants that it will deliver to Buyer the Product free and clear of all liens, security interests, Claims and encumbrances or any interest therein or thereto by any person or entity arising prior to or at the Delivery Point.

10.5 Indemnities.

(a) Indemnity by Seller. Seller shall release, indemnify and hold harmless Buyer or Buyers’ respective directors, officers, agents, and representatives against and from any and all loss, Claims, actions or suits, including costs and attorney’s fees resulting from, or arising out of or in any way connected with (i) the Product delivered under this Agreement to the Delivery Point, or (ii) Seller’s operation and/or maintenance of the Project, including any loss, Claim, action or suit, for or on account of injury to, bodily or otherwise, or death of persons, or for damage to or destruction of property belonging to Buyer, Seller, or others, excepting only such loss, Claim, action or suit as may be caused solely by the willful misconduct or

gross negligence of Buyer, its Affiliates, or Buyers' and Affiliates' respective agents, employees, directors, or officers.

(b) Indemnity by Buyer. Buyer shall release, indemnify and hold harmless Seller, its directors, officers, agents, and representatives against and from any and all loss, Claims, actions or suits, including costs and attorney's fees resulting from, or arising out of or in any way connected with the Product delivered by Seller under this Agreement after the Delivery Point, including any loss, Claim, action or suit, for or on account of injury to, bodily or otherwise, or death of persons, or for damage to or destruction of property belonging to Buyer, Seller, or others, excepting only such loss, Claim, action or suit as may be caused solely by the willful misconduct or gross negligence of Seller, its Affiliates, or Seller's and Affiliates' respective agents, employees, directors or officers.

(c) No Dedication. Without limitation of each Party's obligations under Sections 10.5(a) and 10.5(b) herein, nothing in this Agreement shall be construed to create any duty to, any standard of care with reference to, or any liability to any person or entity not a Party to this Agreement. No undertaking by one Party to the other under any provision of this Agreement shall constitute the dedication of that Party's system or any portion thereof to the other Party or the public, nor affect the status of Buyer as an independent public utility corporation or Seller as an independent individual or entity.

10.6 Assignment.

(a) General Assignment. Except as provided in Sections 10.6 (b) and (c), neither Party shall assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent shall not be unreasonably withheld so long as among other things (i) the assignee assumes the transferring Party's payment and performance obligations under this Agreement, (ii) the assignee agrees in writing to be bound by the terms and conditions hereof, (iii) the transferring Party delivers evidence satisfactory to the non-transferring Party of the proposed assignee's technical and financial capability to fulfill the assigning Party's obligations hereunder and (iv) the transferring Party delivers such tax and enforceability assurance as the other Party may reasonably request. Notwithstanding the foregoing and except as provided in Section 10.6(b), consent shall not be required for an assignment of this Agreement where the assigning Party remains subject to liability or obligation under this Agreement, provided that (i) the assignee assumes the assigning Party's payment and performance obligations under this Agreement, (ii) the assignee agrees in writing to be bound by the terms and conditions hereof, and (iii) the assigning Party provides the other Party hereto with at least thirty (30) days' prior written notice of the assignment.

(b) Assignment to Financing Providers. Seller shall be permitted to assign this Agreement as collateral for any financing or refinancing of the Project with the prior written consent of the Buyer, which consent shall not be unreasonably withheld. If Buyer gives its consent, then such consent shall be in a form substantially similar to the Form of Consent to Assignment attached hereto as Appendix VII provided that (i) Buyer shall not be required to consent to any additional terms or conditions beyond those contained in Appendix VII, including extension of any cure periods or additional remedies for financing providers, and (ii) Seller shall be responsible at Buyer's request for Buyer's reasonable costs associated with the review, negotiation, execution and delivery of documents in connection with such assignment, attorneys' fees.

(c) Notice of Change in Control. Except in connection with public market transactions of the equity interests or capital stock of Seller or Seller's Affiliates', Seller shall provide Buyer notice of any direct change of control of Seller (whether voluntary or by operation of Law).

(d) Unauthorized Assignment. Any assignment or purported assignment in violation of this Section 10.6 is void.

10.7 Confidentiality.

(a) Neither Party shall disclose the non-public terms or conditions of this Agreement to a third party, other than as follows:

(i) to the Party's Affiliates, the Party's or its Affiliates' respective employees, lenders, investors, counsel, accountants or advisors who have a need to know such information and have agreed to keep such terms confidential,

(ii) for disclosure to Buyer's Procurement Review Group, as defined in CPUC Decision D. 02-08-071, subject to a confidentiality agreement,

(iii) to the CPUC under seal for purposes of review,

(iv) for disclosure of those certain terms specified in and pursuant to Section 10.8 of this Agreement;

(v) in order to comply with any applicable Law, regulation, or any exchange, control area or CAISO rule, or order issued by a court or entity with competent jurisdiction over the disclosing Party ("Disclosing Party"), other than to those entities set forth in subsection (vi);

(vi) in order to comply with *any* applicable regulation, rule, or order of the CPUC, CEC, or the FERC; or

(vii) to the extent necessary for Buyer to exercise its exclusive rights to the Product during the Delivery Term, including its rights to resell any or all portions of the Product as set forth in Section 3.1(a), other than the Contract Price.

(b) The Parties agree that the confidentiality provisions under this Section 10.7 are separate from, and shall not impair or modify any other confidentiality agreements that may be in place between the Parties or their Affiliates; provided however, that the confidentiality provisions of this Section 10.7 shall govern confidential treatment of all information exchanged between the Parties as of and after the Effective Date.

10.8 RPS Confidentiality.

Notwithstanding Section 10.7(a) of this Agreement, at any time on or after the date on which the Buyer makes its advice filing letter seeking CPUC Approval of this Agreement, either Party shall be permitted to disclose the following terms with respect to such Transaction: Party names, the number of bids per company, Project size, resource type, Delivery Term, Project location, Capacity Factor and Contract Capacity, Commercial Operation Date, Expected Initial Energy Delivery Date, Contract Quantity, Delivery Point, and the achievement of Project development Milestones.

10.9 Audit. Each Party has the right, at its sole expense and during normal working hours, after reasonable Notice, to examine the records of the other Party to the extent reasonably necessary to verify the accuracy of any statement, charge or computation made pursuant to this Agreement including amounts of Delivered Energy. If any such examination reveals any inaccuracy in any statement, the necessary adjustments in such statement and the payments thereof will be made promptly and shall bear interest calculated at the Interest Rate from the date the overpayment or underpayment was made until paid; provided, however, that no adjustment for any statement or payment will be made unless objection to the

accuracy thereof was made prior to the lapse of twelve (12) months from the rendition thereof, and thereafter any objection shall be deemed waived.

10.10 Insurance. Throughout the Term, Seller shall, at its sole cost and expense, obtain and maintain the following insurance coverages and be responsible for its subcontractors, including Seller's EPC Contractors, maintaining sufficient limits of the appropriate insurance coverage. The obligations of the Seller in this Section 10.10 constitute material obligations of the Agreement.

(a) Workers' Compensation and Employers' Liability.

(i) Workers' Compensation insurance indicating compliance with any applicable labor codes, acts, Laws or statutes, state or federal, where Seller performs Work.

(ii) Employers' Liability insurance shall not be less than one million dollars (\$1,000,000.00) for injury or death occurring as a result of each accident.

(b) Commercial General Liability.

(i) Coverage shall be at least as broad as the Insurance Services Office Commercial General Liability Coverage "occurrence" form, with no alterations to the coverage form.

(ii) The limit shall not be less than three million dollars (\$3,000,000.00) each occurrence for bodily injury, property damage, personal injury and products/completed operations. Defense costs shall be provided as an additional benefit and not included within the limits of liability. Coverage limits may be satisfied using an umbrella or excess liability policy or an Owners Contractors Protective (OPC) policy. Limits shall be on a per project basis.

(iii) Coverage shall:

(A) by "Additional Insured" endorsement add as insureds PG&E, its directors, officers, agents and employees with respect to liability arising out of the Work performed by or for the Seller. In the event the Commercial General Liability policy includes a "blanket endorsement by contract," the following language added to the certificate of insurance will satisfy Buyer's requirement: "PG&E, its directors, officers, agents and employees with respect to liability arising out of the Work performed by or for the Seller has been endorsed by blanket endorsement;"

(B) be endorsed (blanket or otherwise) to specify that the Seller's insurance is primary and that any insurance or self-insurance maintained by PG&E shall not contribute with it; and

(C) include a severability of interest clause.

(c) Business Auto.

(i) Coverage shall be at least as broad as the Insurance Services Office Business Auto Coverage form covering Automobile Liability, code 1 "any auto".

(ii) The limit shall not be less than one million dollars (\$1,000,000.00) each accident for bodily injury and property damage.

(iii) If scope of Work involves hauling hazardous materials, coverage shall be endorsed in accordance with Section 30 of the Motor Carrier Act of 1980 (Category 2) and the CA 99 48 endorsement.

(d) All Risk Property Insurance.

(i) During construction, an All Risk Property insurance policy including earthquake and flood (with sublimits as appropriate) shall be maintained during the course of Work being performed and include start-up and testing for installed equipment and delayed opening coverage. Such policy shall include coverage for materials and equipment while under the care, custody and control of the Seller during the course of Work, at the Site, offsite or while in transit to the Site.

(e) Additional Insurance Requirements.

(i) Before commencing performance of the Work, Seller shall furnish Buyer with certificates of insurance and endorsements of all required insurance for Seller.

(ii) The documentation shall state that coverage shall not be cancelled except after thirty (30) days prior written Notice has been given to Buyer.

(iii) Buyer uses a third party vendor, EXIGIS,LLC to confirm and collect insurance documents. Certificates of insurance and endorsements shall be signed and submitted by a person authorized by that insurer to issue certificates of insurance and endorsements on its behalf, and submitted via email or fax to:

Certificate Holder:
Pacific Gas & Electric Company
c/o EXIGIS, LLC
support@exigis.com
Fax: 646-755-3327

(iv) Reviews of such insurance may be conducted by Buyer on an annual basis.

(v) Upon request, Seller shall furnish Buyer evidence of insurance for its subcontractors.

(f) Form And Content.

All policies or binders with respect to insurance maintained by Seller shall waive any right of subrogation of the insurers hereunder against Buyer, its officers, directors, employees, agents and representatives of each of them, and any right of the insurers to any setoff or counterclaim or any other deduction, whether by attachment or otherwise, in respect of any liability of any such person insured under such policy.

10.11 Access to Financial Information. The Parties agree that Generally Accepted Accounting Principles and SEC rules require Buyer to evaluate if Buyer must consolidate Seller's financial information. Buyer will require access to financial records and personnel to determine if consolidated financial reporting is required. If Buyer determines that consolidation is required, Buyer shall require the following during every calendar quarter for the Term:

(a) Complete financial statements and notes to financial statements; and

(b) Financial schedules underlying the financial statements, all within fifteen (15) days after the end of each fiscal quarter.

Any information provided to Buyer pursuant to this Section 10.11 shall be considered confidential in accordance with the terms of this Agreement and shall only be disclosed on an aggregate basis with other similar entities for which Buyer has power purchase agreements. The information will only be used for financial statement purposes and shall not be otherwise shared with internal or external parties.

10.12 Governing Law. This agreement and the rights and duties of the parties hereunder shall be governed by and construed, enforced and performed in accordance with the laws of the state of California, without regard to principles of conflicts of law. To the extent enforceable at such time, each party waives its respective right to any jury trial with respect to any litigation arising under or in connection with this agreement.

10.13 General. Except to the extent provided for, no amendment or modification to this Agreement shall be enforceable unless reduced to writing and executed by both Parties. This Agreement shall not impart any rights enforceable by any third party (other than a permitted successor or assignee bound to this Agreement). Waiver by a Party of any default by the other Party shall not be construed as a waiver of any other default. The headings used herein are for convenience and reference purposes only. Facsimile or PDF transmission will be the same as delivery of an original document; provided that at the request of either Party, the other Party will confirm facsimile or PDF signatures by signing and delivering an original document; provided, however, that the execution and delivery of this Agreement and its counterparts shall be subject to Section 10.15. This Agreement shall be binding on each Party's successors and permitted assigns.

10.14 Severability. If any provision in this Agreement is determined to be invalid, void or unenforceable by any court having jurisdiction, such determination shall not invalidate, void, or make unenforceable any other provision, agreement or covenant of this Agreement and the Parties shall use their best efforts to modify this Agreement to give effect to the original intention of the Parties.

10.15 Counterparts. This Agreement may be executed in one or more counterparts each of which shall be deemed an original and all of which shall be deemed one and the same Agreement. Delivery of an executed counterpart of this Agreement by fax will be deemed as effective as delivery of an originally executed counterpart. Any Party delivering an executed counterpart of this Agreement by facsimile will also deliver an originally executed counterpart, but the failure of any Party to deliver an originally executed counterpart of this Agreement will not affect the validity or effectiveness of this Agreement.

10.16 Mobile Sierra. Notwithstanding any provision of this Agreement, neither Party shall seek, nor shall they support any third party seeking, to prospectively or retroactively revise the rates, terms or conditions of service of this Agreement through application or complaint to the FERC pursuant to the provisions of the Federal Power Act, absent prior written agreement of the Parties. Further, absent the prior written agreement in writing by both Parties, the standard of review for changes to the rates, terms or conditions of service of this Agreement proposed by a Party, a non-Party, or the FERC acting *sua sponte* shall be the "public interest" standard of review set forth in *United States Gas Pipe Line Co. v. Mobile Gas Service Corp.*, 350 U.S. 332 (1956) and *Federal Power Commission v. Sierra Pacific Power Co.*, 350 U.S. 348 (1956).

ARTICLE ELEVEN: TERMINATION EVENT

11.1 Force Majeure Termination Event.

(a) Force Majeure Failure. Buyer shall have the right, but not the obligation, to terminate this Agreement after the occurrence of the following:

(i) if after the Initial Energy Delivery Date, the Project fails to deliver at least forty percent (40%) of the Contract Quantity (as may be adjusted pursuant to Sections 3.1(e)(ii) or 3.9(d)) to the Delivery Point for a period of twelve (12) consecutive rolling months following a Force Majeure event that materially and adversely impacts the Project (“Force Majeure Project Failure”); provided that: (A) if the Project may be capable of resuming normal production, then Seller shall be entitled to an additional period of time (not to exceed six (6) months) to remedy the Force Majeure if within forty-five (45) days of receipt of Notice from Buyer that a Force Majeure Project Failure has occurred, Seller presents Buyer with a plan for mitigation of the effect of the Force Majeure which plan is commercially reasonable and satisfactory to Buyer, as evidenced by Buyer’s written acknowledgement of such plan, and Seller diligently pursues such mitigation plan throughout said additional period; or (B) if the Project is destroyed or rendered inoperable by a Force Majeure caused by a catastrophic natural disaster, upon Buyer’s written request to Seller, Seller shall have not more than ninety (90) days to retain an independent, third-party engineer to determine whether the Project is capable of being repaired or replaced within twenty-four (24) additional months and provide Buyer a copy of the engineer’s report, at no cost to Buyer.

[The following bracketed clause (ii) is applicable to New Projects:]

/(ii) if prior to the Commercial Operation Date Seller is unable, due solely to a Force Majeure event, to place the Project into Commercial Operation by the Guaranteed Commercial Operation Date, as set forth Section 3.9(c)(i) and Section 3.9(c)(ii)(C)(a “Force Majeure Development Failure”); provided that in the event of a Force Majeure caused by a catastrophic natural disaster, upon Buyer’s written request to Seller, Seller shall have not more than ninety (90) days to retain an independent, third-party engineer to determine whether the Project is capable of being repaired or replaced within twenty-four (24) additional months and provide Buyer a copy of the engineer’s report, at no cost to Buyer./

[The following bracketed clause (ii) is applicable to Existing Projects:]

/(ii) if prior to the Expected Initial Energy Delivery Date, Seller is unable, due solely to a Force Majeure event, to achieve the Initial Energy Delivery Date on or prior to the Expected Initial Energy Delivery Date (a “Force Majeure Development Failure”); provided that in the event of a Force Majeure caused by a catastrophic natural disaster, upon Buyer’s written request to Seller, Seller shall have not more than ninety (90) days to retain an independent, third-party engineer to determine whether the Project is capable of being repaired or replaced within twenty-four (24) additional months and provide Buyer a copy of the engineer’s report, at no cost to Buyer./

(b) Termination and Right of First Offer.

(i) If Buyer exercises its termination right in connection with the Force Majeure Failure, then the Agreement shall terminate without further liability of either Party to the other, effective upon the date set forth in Buyer’s Notice of termination, subject to each Party’s satisfaction of all of the final payment and survival obligations set forth in Sections 2.6(a) and (b). The Parties agree that for a period of three (3) years from the date on which Buyer Notifies Seller of termination due to the Force Majeure Failure (“Exclusivity Period”), neither Seller, its successors and assigns, nor its Affiliates shall enter into an obligation or agreement to sell or otherwise transfer any Products from the Project to any third

party, unless Seller first offers, in writing, to sell to Buyer such Products from the Project on the same terms and conditions as this Agreement, subject to permitted modifications identified in subpart (ii) below, (the “First Offer”) and Buyer either accepts or rejects such First Offer in accordance with the provisions herein.

(ii) If Buyer accepts the First Offer, Buyer shall Notify Seller within thirty (30) days of receipt of the First Offer subject to Buyer’s management approval and CPUC Approval (“Buyer’s Notice”), and then the Parties shall have not more than ninety (90) days from the date of Buyer’s Notice to enter into a new power purchase agreement, in substantially the same form as this Agreement, or amend this Agreement, subject to CPUC Approval, if necessary; provided that the Contract Price may only be increased to reflect Seller’s documented incremental costs in overcoming the Force Majeure event.

(iii) If Buyer rejects or fails to accept Seller’s First Offer within thirty (30) days of receipt of such offer, Seller shall thereafter be free to sell or otherwise transfer, and to enter into agreements to sell or otherwise transfer, any Products from the Project to any third party, so long as the material terms and conditions of such sale or transfer are not more favorable to the third party than those of the First Offer to Buyer. If, during the Exclusivity Period, Seller desires to enter into an obligation or agreement with a third party, Seller shall deliver to Buyer a certificate of an authorized officer of Seller (A) summarizing the material terms and conditions of such agreement and (B) certifying that the proposed agreement with the third party will not provide Seller with a lower rate of return than that offered in the First Offer to Buyer. If Seller is unable to deliver such a certificate to Buyer, then Seller may not sell or otherwise transfer, or enter into an agreement to sell or otherwise transfer, the Products from the Project without first offering to sell or otherwise transfer such Products to Buyer on such more favorable terms and conditions (the “Revised Offer”) in accordance with subpart (ii) above. If within thirty (30) days of receipt of Seller’s Revised Offer the Buyer rejects, or fails to accept by Notice to Seller, the Revised Offer, then Seller will thereafter be free to sell or otherwise transfer, and to enter into agreements to sell or otherwise transfer, such Products from the Project to any third party on such terms and conditions as set forth in the certificate.

ARTICLE TWELVE: DISPUTE RESOLUTION

12.1 Intent of the Parties. Except as provided in the next sentence, the sole procedure to resolve any claim arising out of or relating to this Agreement is the dispute resolution procedure set forth in this Article Twelve. The lone exception to the foregoing is that either Party may seek an injunction in Superior Court in San Francisco, California if such action is necessary to prevent irreparable harm, in which case both Parties nonetheless will continue to pursue resolution of all other aspects of the dispute by means of this procedure.

12.2 Management Negotiations.

(a) The Parties will attempt in good faith to resolve any controversy or claim arising out of or relating to this Agreement by prompt negotiations between each Party’s Authorized Representative, or such other person designated in writing as a representative of the Party (each a “Manager”). Either Manager may request a meeting, to be held in person or telephonically, to initiate negotiations to be held within ten (10) Business Days of the other Party’s receipt of such request, at a mutually agreed time and place. If the matter is not resolved within fifteen (15) Business Days of their first meeting (“Initial Negotiation End Date”), the Managers shall refer the matter to the designated senior officers of their respective companies (“Executive(s)”), who shall have authority to settle the dispute. Within five (5) Business Days of the Initial Negotiation End Date (“Referral Date”), each Party shall provide one another written Notice confirming the referral and identifying the name and title of the Executive who will represent the Party.

(b) Within five (5) Business Days of the Referral Date, the Executives shall establish a mutually acceptable location and date to meet, which date shall not be greater than thirty (30) days from the Referral Date. After the initial meeting date, the Executives shall meet, as often as they reasonably deem necessary, to exchange relevant information and to attempt to resolve the dispute.

(c) All communication and writing exchanged between the Parties in connection with these negotiations shall be deemed confidential and subject to the confidentiality provisions of this Agreement. All such communication and writing shall be inadmissible as evidence such that it cannot be used or referred to in any subsequent binding adjudicatory process between the Parties, whether with respect to this dispute or any other.

(d) If the matter is not resolved within forty-five (45) days of the Referral Date, or if the Party receiving the written request to meet, pursuant to Section 12.2(a), refuses or does not meet within the ten (10) Business Day period specified in Section 12.2(a), either Party may initiate mediation of the controversy or claim according to the terms of the following Section 12.3.

12.3 Arbitration Initiation. If the dispute cannot be resolved by negotiation as set forth in Section 12.2 above, then the Parties shall resolve such controversy through Arbitration. The Arbitration shall be adjudicated by one retired judge or justice from the JAMS panel. The Arbitration shall take place in San Francisco, California, and shall be administered by and in accordance with JAMS's Commercial Arbitration Rules ("Arbitration"). If the Parties cannot mutually agree on the arbitrator who will adjudicate the dispute, then JAMS shall provide the Parties with an arbitrator pursuant to its then-applicable Commercial Arbitration Rules. The arbitrator shall have no affiliation with, financial or other interest in, or prior employment with either Party and shall be knowledgeable in the field of the dispute. Either Party may initiate Arbitration by filing with the JAMS a notice of intent to arbitrate within one hundred and twenty (120) days of service of the Referral Date.

12.4 Arbitration Process. At the request of a Party, the arbitrator shall have the discretion to order depositions of witnesses to the extent the arbitrator deems such discovery relevant and appropriate. Depositions shall be limited to a maximum of three (3) per Party and shall be held within thirty (30) days of the making of a request. Additional depositions may be scheduled only with the permission of the arbitrator, and for good cause shown. Each deposition shall be limited to a maximum of six (6) hours duration unless otherwise permitted by the arbitrator for good cause shown. All objections are reserved for the Arbitration hearing except for objections based on privilege and proprietary and confidential information. The arbitrator shall also have discretion to order the Parties to exchange relevant documents. The arbitrator shall also have discretion to order the Parties to answer interrogatories, upon good cause shown.

(a) Each of the Parties shall submit to the arbitrator, in accordance with a schedule set by the arbitrator, offers in the form of the award it considers the arbitrator should make. If the arbitrator requires the Parties to submit more than one such offer, the arbitrator shall designate a deadline by which time the Parties shall submit their last and best offer. In such proceedings the arbitrator shall be limited to awarding only one of the two "last and best" offers submitted, and shall not determine an alternative or compromise remedy.

(b) The arbitrator shall have no authority to award punitive or exemplary damages or any other damages other than direct and actual damages and the other remedies contemplated by this Agreement.

(c) The arbitrator's award shall be made within nine (9) months of the filing of the notice of intention to arbitrate (demand) and the arbitrator shall agree to comply with this schedule before

accepting appointment. However, this time limit may be extended by agreement of the Parties or by the arbitrator, if necessary. The California Superior Court of the City and County of San Francisco may enter judgment upon any award rendered by the arbitrator. The Parties are aware of the decision in *Advanced Micro Devices, Inc. v. Intel Corp.*, 9 Cal. 4th 362 (1994) and, except as modified by this Agreement, intend to limit the power of the arbitrator to that of a Superior Court judge enforcing California Law.

(d) The prevailing Party in this dispute resolution process is entitled to recover its costs and reasonable attorneys' fees.

(e) The arbitrator shall have the authority to grant dispositive motions prior to the commencement of or following the completion of discovery if the arbitrator concludes that there is no material issue of fact pending before him or her.

(f) Except as may be required by Law, neither a Party nor an arbitrator may disclose the existence, content, or results of any Arbitration hereunder without the prior written consent of both Parties.

ARTICLE THIRTEEN: NOTICES

Whenever this Agreement requires or permits delivery of a "Notice" (or requires a Party to "notify"), the Party with such right or obligation shall provide a written communication in the manner specified herein; provided, however, that notices of Outages or other Scheduling or dispatch information or requests, as provided in Appendix VI, shall be provided in accordance with the terms set forth in the relevant section of this Agreement. Notices may be sent by facsimile or e-mail. A Notice sent by facsimile transmission or e-mail will be recognized and shall be deemed received on the Business Day on which such Notice was transmitted if received before 5:00 p.m. (and if received after 5:00 p.m., on the next Business Day) and a Notice of overnight mail or courier shall be deemed to have been received two (2) Business Days after it was sent or such earlier time as is confirmed by the receiving Party. Either Party may periodically change any address, phone number, e-mail, website, or contact, including such information in Appendix VI and the "Notices List" in the Cover Sheet, to which Notice is to be given it by providing Notice of such change to the other Party.

SIGNATURES

Agreement Execution

In WITNESS WHEREOF, each Party has caused this Agreement to be duly executed by its authorized representative as of the dates provided below:

[SELLER, a (*include place of formation and business type*)]

**PACIFIC GAS AND ELECTRIC COMPANY,
a California corporation**

Signature: _____

Signature: _____

Name: _____

Name: _____

Title: _____

Title: _____

Date: _____

Date: _____

APPENDIX I

FORM OF LETTER OF CREDIT

Issuing Bank Letterhead and Address

STANDBY LETTER OF CREDIT NO. XXXXXXXX

Date: [insert issue date]

Beneficiary: Pacific Gas and Electric Company
77 Beale Street, Mail Code B28L
San Francisco, CA 94105
Attention: Credit Risk Management

Applicant: [Insert name and address of Applicant]

Letter of Credit Amount: [insert amount]

Expiry Date: [insert expiry date]

Ladies and Gentlemen:

By order of [insert name of Applicant] (“Applicant”), we hereby issue in favor of Pacific Gas and Electric Company (the “Beneficiary”) our irrevocable standby letter of credit No. [insert number of letter of credit] (“Letter of Credit”), for the account of Applicant, for drawings up to but not to exceed the aggregate sum of U.S. \$ [insert amount in figures followed by (amount in words)] (“Letter of Credit Amount”). This Letter of Credit is available with [insert name of issuing bank, and the city and state in which it is located] by sight payment, at our offices located at the address stated below, effective immediately, and it will expire at our close of business on [insert expiry date] (the “Expiry Date”).

Funds under this Letter of Credit are available to the Beneficiary against presentation of the following documents:

1. Beneficiary’s signed and dated sight draft in the form of Exhibit A hereto, referencing this Letter of Credit No. [insert number] and stating the amount of the demand; and
2. One of the following statements signed by an authorized representative or officer of Beneficiary:
 - A. “Pursuant to the terms of that certain [insert name of the agreement] (the “Agreement”), dated [insert date of the Agreement], between Beneficiary and [insert name of Seller under the Agreement], Beneficiary is entitled to draw under Letter of Credit No. [insert number] amounts owed by [insert name of Seller under the Agreement] under the Agreement; or
 - B. “Letter of Credit No. [insert number] will expire in thirty (30) days or less and [insert name of Seller under the Agreement] has not provided replacement security acceptable to Beneficiary.

Special Conditions:

1. Partial and multiple drawings under this Letter of Credit are allowed;
2. All banking charges associated with this Letter of Credit are for the account of the Applicant;
3. This Letter of Credit is not transferable; and
4. The Expiry Date of this Letter of Credit shall be automatically extended without a written amendment for a period of one year and on each successive Expiry Date, unless at least sixty (60) days before the then current Expiry Date, we notify you by registered mail or courier that we elect not to extend the Expiry Date of this Letter of Credit for such additional period.

We engage with you that drafts drawn under and in compliance with the terms of this Letter of Credit will be duly honored upon presentation, on or before the Expiry Date (or after the Expiry Date as provided below), at our offices at **[insert issuing bank's address for drawings]**.

All demands for payment shall be made by presentation of originals or copies of documents; or by facsimile transmission of documents to **[insert fax number]**, Attention: **[insert name of issuing bank's receiving department]**, with originals or copies of documents to follow by overnight mail. If presentation is made by facsimile transmission, you may contact us at **[insert phone number]** to confirm our receipt of the transmission. Your failure to seek such a telephone confirmation does not affect our obligation to honor such a presentation.

Our payments against complying presentations under this Letter of Credit will be made no later than on the sixth (6th) banking day following a complying presentation.

Except as stated herein, this Letter of Credit is not subject to any condition or qualification. It is our individual obligation, which is not contingent upon reimbursement and is not affected by any agreement, document, or instrument between us and the Applicant or between the Beneficiary and the Applicant or any other party.

Except as otherwise specifically stated herein, this Letter of Credit is subject to and governed by the *Uniform Customs and Practice for Documentary Credits, 2007 Revision*, International Chamber of Commerce (ICC) Publication No. 600 (the "UCP 600"); provided that, if this Letter of Credit expires during an interruption of our business as described in Article 36 of the UCP 600, we will honor drafts presented in compliance with this Letter of Credit within thirty (30) days after the resumption of our business and effect payment accordingly.

The law of the State of New York shall apply to any matters not covered by the UCP 600.

For telephone assistance regarding this Letter of Credit, please contact us at **[insert number and any other necessary details]**.

Very truly yours,

[insert name of issuing bank]

By: _____
Authorized Signature

Name: _____ **[print or type name]**

Title: _____

Exhibit A SIGHT DRAFT

TO
[INSERT NAME AND ADDRESS OF PAYING BANK]

AMOUNT: \$ _____ DATE: _____

AT SIGHT OF THIS DEMAND PAY TO THE ORDER OF PACIFIC GAS AND ELECTRIC
COMPANY THE AMOUNT OF U.S.\$ _____ (_____ U.S. DOLLARS)

DRAWN UNDER [INSERT NAME OF ISSUING BANK] LETTER OF CREDIT NO. XXXXXX.

REMIT FUNDS AS FOLLOWS:

[INSERT PAYMENT INSTRUCTIONS]

DRAWER

BY: _____
NAME AND TITLE

APPENDIX II

INITIAL ENERGY DELIVERY DATE CONFIRMATION LETTER

In accordance with the terms of that certain Power Purchase Agreement dated _____ (“Agreement”) by and between _____ (“Buyer”) and _____ (“Seller”), this letter (“Initial Energy Delivery Date Confirmation Letter”) serves to document the Parties’ further agreement that (i) the Conditions Precedent to the occurrence of the Initial Energy Delivery Date have been satisfied, and (ii) Buyer has accepted delivery of the Product, as specified in the Agreement, as of this _____ day of _____, _____ (the “Initial Energy Delivery Date”). All capitalized terms not defined herein shall have the meaning set forth in the Agreement.

Seller represents to Buyer that it has been granted status as an [Exempt Wholesale Generator] [Qualifying Facility]. Additionally Seller provides the following FERC Tariff information for reference purposes only:

Tariff: Dated: Docket Number:

IN WITNESS WHEREOF, each Party has caused this Initial Energy Delivery Date Confirmation Letter to be duly executed by its authorized representative as of the date of last signature provided below:

[*SELLER*]

PACIFIC GAS AND ELECTRIC COMPANY

Signature: _____	Signature: _____
Name: _____	Name: _____
Title: _____	Title: _____
Date: _____	Date: _____

APPENDIX III
FORM OF PROGRESS REPORT

Progress Report

of

("Seller")

provided to

Pacific Gas and Electric Company
("Buyer")

[Date]

Instructions.

Any capitalized terms used in this report which are not defined herein shall have the meaning ascribed to them in the Power Purchase Agreement by and between _____, (“Seller”) and Pacific Gas and Electric Company dated _____, (the “Agreement”).

Seller shall review the status of each Milestone of the construction schedule for the Project and Seller shall identify such matters referenced in clauses (i)-(v) below as known to Seller and which in Seller’s reasonable judgment are expected to adversely affect the schedule, and with respect to any such matters, shall state the actions which Seller intends to take to ensure that the Milestones will be attained by their required dates. Such matters may include, but shall not be limited to:

- (i) Any material matter or issue arising in connection with a Governmental Approval, or compliance therewith, with respect to which there is an actual or threatened dispute over the interpretation of a Law, actual or threatened opposition to the granting of a necessary Governmental Approval, any organized public opposition, any action or expenditure required for compliance or obtaining approval that Seller is unwilling to take or make, or in each case which could reasonably be expected to materially threaten or prevent financing of the Units or related Project, attaining any Milestone, or obtaining any contemplated agreements with other parties which are necessary for attaining any Milestone or which otherwise reasonably could be expected to materially threaten Seller’s ability to attain any Milestone.
- (ii) Any development or event in the financial markets or the independent power industry, any change in taxation or accounting standards or practices or in Seller’s business or prospects which reasonably could be expected to materially threaten financing of the Project, attainment of any Milestone or materially threaten any contemplated agreements with other parties which are necessary for attaining any Milestone or could otherwise reasonably be expected to materially threaten Seller’s ability to attain any Milestone;
- (iii) A change in, or discovery by Seller of, any legal or regulatory requirement which would reasonably be expected to materially threaten Seller’s ability to attain any Milestone;
- (iv) Any material change in the Seller’s schedule for initiating or completing any material aspect of Project;
- (v) The status of any matter or issue identified as outstanding in any prior Progress Report and any material change in the Seller’s proposed actions to remedy or overcome such matter or issue.

For guidance, each “overview” subsection shall include a summary of the status and progress of major activities associated with that section, whether planned, in progress, or completed, including relevant dates. Each “recent activities” subsection shall include details of activities during the previous month. Each “expected activities” subsection shall include a brief list of major activities planned for the current month.

Seller shall complete, certify, and deliver this form of Progress Report to [REDACTED], together with all attachments and exhibits, with copies of this report delivered to GCMTGroup@pge.com and [REDACTED].

1. Executive Summary

Please provide an overview of the Project, including technology, size, location, and ownership.

Please provide a brief chronological cumulative summary of the **major** activities completed for each of the following aspects of the Project. Include the date each item was added to the summary (e.g., in *Milestone section* “January 2012 – notice of Construction Start Date milestone achieved was reported to PG&E on January 15, 2012” and in *Construction section* “January 2012 - Notice to Proceed was issued to EPC contractor on January 10, 2012”):

- 1.1 Milestones**
- 1.2 Governmental Approvals**
- 1.3 Financing**
- 1.4 Property Acquisition**
- 1.5 Design and Engineering**
- 1.6 Major Equipment procurement**
- 1.7 Construction**
- 1.8 Interconnection**
- 1.9 Startup**

2. Milestones

In this section, please include information on each Milestone listed in the Cover Sheet, plus any additional significant milestones related to the project.

2.1 Milestone schedule

Please state the status and progress of each Milestone. Provide the date of completion of completed Milestone(s) and the expected date of completion of uncompleted Milestone(s). The expected date is the current best estimate, and may change from time to time as better information becomes available.

2.2 Remedial Action Plan (applicable if Seller fails to achieve a Milestone by the Milestone Date)

Please describe in detail any delays (actual or anticipated) beyond the scheduled Milestone dates. Describe the cause of the delay (e.g., governmental approvals, financing, property acquisition, design activities, equipment procurement, project construction, interconnection, or any other factor). Describe Seller’s Remedial Action Plan which shall include detailed plans to achieve the missed Milestone and subsequent Milestones.

3. Governmental Approvals

In this section, please include information on each of the Governmental Approvals required for the construction of the Units and the status thereof. List the applicable government agency, the type of application/approval requested, and the dates (expected or actual) of significant activity. Significant activity includes, but is not limited to, application submission, notice of complete application, notice of preparation, public hearing or comment period, draft documents and/or approvals, final documents and/or approvals, notice of determination, and/or issuance of permit. If the government agency maintains a website with information on the approval process for the Project, please provide a link.

3.1 Environmental Impact Report/Statement (EIR/EIS)

Please describe the environmental review process and each of the Governmental Approval(s) to be obtained for the Project. Provide the status and completion date (expected or actual) of each significant activity in the process.

3.2 Other Governmental Approvals

Please describe each of the other Governmental Approvals to be obtained for the Project. Provide the status and completion date (expected or actual) of each significant activity.

3.3 Recent Governmental Approval activities

Please describe in detail the Governmental Approval activities that occurred during the previous calendar month.

3.4 Expected Governmental Approval activities

Please list all Governmental Approval activities that are expected to be performed during the current calendar month.

3.5 Governmental Approval Notices received

Please attach to this Progress Report copies of any Notices related to Governmental Approval activities received during the previous calendar month.

4. Financing Activities

In this section, please include information on each separate phase of financing for the Project. Include information on debt, equity, and/or federal or state loans or grants.

4.1 Overview of financing activities

Please provide a summary of the status and progress of each major financing activity, including the date of execution of significant documents, and information on the expected timing of future significant activities.

4.2 Recent financing activities

Please describe in detail the financing activities that occurred during the previous calendar month.

4.3 Expected financing activities

Please list the financing activities that are expected to be performed during the current calendar month.

5. Property Acquisition Activities

In this section, please include information on property acquisition or site control activities for the Project.

5.1 Overview of property acquisition activities

Please provide a summary of the status and progress of each major property acquisition activity, including the date of execution of significant documents, and information on the expected timing of future significant activities.

5.2 Recent property acquisition activities

Please describe in detail the property acquisition activities that occurred during the previous calendar month.

5.3 Expected property acquisition activities

Please list the property acquisition activities that are expected to be performed during the current calendar month.

6. Design and Engineering Activities

In this section, please include information on the status of design and engineering for the Project.

6.1 Overview of design activities

Please provide a summary of the status and progress of each major design or engineering activity, including dates of completion of significant activities and expected timing of future activities.

6.2 Recent design activities

Please describe in detail the design activities that occurred during the previous calendar month.

6.3 Expected design activities

Please list the design activities that are expected to be performed during the current calendar month.

7. Major Equipment Procurement

In this section, please include information on all major equipment to be procured for all portions of the Project to be completed by Seller, including switchyards, substations and any other interconnection equipment, in addition to generating and auxiliary equipment.

7.1 Overview of major equipment procurement activities

For each type of equipment, list the number of each major item to be procured, the manufacturer, model number (if applicable), and rating. List the delivery schedule (expected or actual as applicable), breaking out the number of each item (to be) procured or delivered in each month.

7.2 Recent major equipment procurement activities

Please describe in detail the major equipment procurement activities that occurred during the previous calendar month.

7.3 Expected major equipment procurement activities

Please list the major equipment procurement activities that are expected to be performed during the current calendar month.

8. Construction Activities

In this section, please include information on the status of any construction-related factors that may affect the ability of the Project to deliver Product to the Buyer. Include information on the Project infrastructure, generating equipment, and major auxiliary equipment. Also include information on the substations, switchyards, gen-ties, telecommunications equipment or other interconnection facilities that are the direct responsibility of the Project.

8.1 Overview of major construction activities

Please provide a summary of the status and progress of each major construction activity for all portions of the Project, including a schedule showing expected or actual dates as applicable. Provide the name of the EPC Contractor, the date of execution of the EPC Contract, and the date of issuance of a full Notice to Proceed (or equivalent). For each major type of equipment, break out the number of each item (to be) installed and/or commissioned in each month.

8.2 Recent construction activities

Please describe in detail the construction activities that occurred during the previous calendar month.

8.3 Expected construction activities

Please list the interconnection activities that are expected to be performed during the current calendar month.

8.4 EPC Contractor Progress Report

Please attach a copy of the Progress Reports received during the previous calendar month from the EPC Contractor pursuant to the construction contract between Seller and EPC Contractor, certified by the EPC Contractor as being true and correct as of the date issued.

8.5 Look-ahead construction schedule

Please provide a look-ahead construction schedule covering at least three months.

8.6 OSHA Recordables

Please list all OSHA recordables from the previous calendar month.

8.7 Work stoppages

Please describe any work stoppage from the previous calendar month and its effect on the construction schedule.

9. Interconnection Activities

In this section, please include information on interconnection-related factors that may affect the ability of the Project to deliver Product to the Buyer. Include information on the status of interconnection studies, Interconnection Agreements, design and construction of Interconnection Facilities (e.g., substations, switchyards, gen-ties, system protection schemes, telecommunications equipment to the extent not already covered in the Project construction information in Section 8), Network Upgrades, and grid outage and/or interconnection schedules.

9.1 Overview of interconnection activities

Please provide a summary of the status and progress of each major interconnection activity including dates of completion of significant activities and expected timing of future activities.

9.2 Recent interconnection activities

Please describe in detail the interconnection activities that occurred during the previous calendar month.

9.3 Expected interconnection activities

Please list the interconnection activities that are expected to be performed during the current calendar month.

10. Startup

In this section, please include information on the status of activities related to preparation for Commercial Operation, including equipment testing, commissioning, release to operations, requirements of the grid operator, and any other activities that must be conducted before the Project may deliver Energy to the grid and/or declare Commercial Operation.

10.1 Overview of startup activities

Please provide a summary of the status and progress of each major startup activity including dates of completion of significant activities and expected timing of future activities.

10.2 Recent startup activities

Please describe in detail the startup activities that occurred during the previous calendar month.

10.3 Expected startup activities

Please list the startup activities that are expected to be performed during the current calendar month.

I, _____, on behalf of and as an authorized representative of _____, do hereby certify that any and all information contained in this Seller's Progress Report is true and accurate, and reflects, to the best of my knowledge, the current status of the construction of the Project as of the date specified below.

By: _____

Name: _____

Title: _____

Date: _____

APPENDIX IV

CONSTRUCTION START AND COMMERCIAL OPERATION CERTIFICATION FORMS AND PROCEDURES

Appendix IV-1: CONSTRUCTION START FORM OF CERTIFICATION

Appendix IV-2: COMMERCIAL OPERATION CERTIFICATION PROCEDURE

Attachment A Commercial Operation Form of Certification

Appendix IV-3: CAPACITY TEST PROCEDURE *[Use for Baseload Product only]*

[Use this Appendix IV—1 for BOTH As-Available and Baseload Products]

APPENDIX IV—1

**CONSTRUCTION START
FORM OF CERTIFICATION**

__ (Date) __

Director Contract Management and Settlements
Pacific Gas and Electric Company
77 Beale Street, Mail Code N12E
San Francisco, CA 94105-1702

Re: Construction Start Date

This certification (“Certification”) of the Construction Start Date is delivered by _____ (“Seller”) to Pacific Gas and Electric Company (“Buyer”) in accordance with the terms of that certain Power Purchase Agreement dated _____ (“Agreement”) by and between Seller and Buyer. All capitalized terms used in this Certification but not otherwise defined herein shall have the respective meanings assigned to such terms in the Agreement. Seller hereby certifies and represents to Buyer all of the following:

- a) the EPC Contract related to the Project was executed on _____;
- b) [permitting agency name] _ issued grading permits to the Seller on _____; and
- c) the Notice to Proceed was issued on _____ (attached), and.
- d) mobilization at the Project Site commenced on _____.

IN WITNESS WHEREOF, the undersigned has executed this certificate on behalf of the Seller as of the ___ day of _____.

(Seller)

(Name)

(Position)

[LICENSED PROFESSIONAL ENGINEER]

By: _____

Name: _____

Title: _____

Date: _____

APPENDIX IV-2

COMMERCIAL OPERATION CERTIFICATION PROCEDURE

In accordance with the terms of that certain Power Purchase Agreement dated _____, 20__ by and between Pacific Gas and Electric Company (“Buyer”) and _____ (“Seller”) to declare and recognize the Commercial Operation Date of the Project, Seller shall provide all of the documents set forth herein to Buyer as of the Commercial Operation Date. All terms not defined herein shall have the meaning set forth in the Agreement.

- (1) A certification from an authorized officer of Seller, substantially in the form of Attachment A to this Appendix IV-2, dated as of the Commercial Operation Date; and
- (2) A certificate or report from a Licensed Professional Engineer containing all of the following:
 - (a) A statement that the Project has achieved Mechanical Completion and the date on which it was achieved;
 - (b) A statement that the Project has successfully completed Project Testing and the dates on which Seller has accepted the test results; and
 - (c) A statement that the Project has achieved Substantial Completion and the date on which it was achieved.
- (3) Documentation that the Project has received permission to commence Commercial Operation from the Participating Transmission Owner and the CAISO or other Balancing Authority as applicable, including completion of all Reliability Network Upgrades (as defined in the CAISO Tariff) and satisfaction of all other requirements of the Generator Interconnection Agreement.
- (4) Definitions.
 - (a) “Mechanical Completion” means that (i) all components and systems of the Project have been properly constructed, installed and functionally tested according to EPC Contract requirements in a safe and prudent manner that does not void any equipment or system warranties or violate any permits, approvals or Laws; (ii) the Project is ready for startup testing and commissioning; (iii) Seller has provided written acceptance to the EPC Contractor of mechanical completion as that term is specifically defined in the EPC Contract.
 - (b) “Project Testing Completion” means the written acceptance to the EPC Contractor of the completion of startup testing / commissioning, emissions testing (as applicable), and performance / acceptance / warranty testing (all such testing shall be collectively referred to as “Project Testing”) as required under the EPC Contract. The objectives of the tests shall be generally (i) to verify that the Project has been properly designed and constructed to meet the performance and operating requirements of the EPC Contract; (ii) to assure warranty coverage for equipment and systems over their warranty periods.
 - (c) “Substantial Completion” means when the following has occurred: (i) the Project is sufficiently complete, in accordance with the EPC Contract, that Seller has full and unrestricted use and benefit of the Project in the use for which it is intended; (ii) the Project has achieved Mechanical Completion; (iii) utilities are fully connected and operating normally; (iv) all necessary permits have been issued; (v) the Project is fully and properly interconnected and synchronized with the electrical grid and is capable of producing electricity in accordance with the EPC Contract;

(vi) the operating manual has been approved by Seller; (vii) all work other than incidental corrective and incidental punch list work is complete; and (viii) Seller has provided written acceptance to the EPC Contractor of substantial completion as that term is specifically defined in the EPC Contract.

APPENDIX IV-2 –Attachment A

**COMMERCIAL OPERATION
FORM OF CERTIFICATION**

This certification (“Certification”) of Commercial Operation is delivered by _____ (“Seller”) to Pacific Gas and Electric Company (“Buyer”) in accordance with the terms of that certain Power Purchase Agreement dated _____ (“Agreement”) by and between Seller and Buyer. All capitalized terms used in this Certification but not otherwise defined herein shall have the respective meanings assigned to such terms in the Agreement.

Seller hereby certifies and represents to Buyer the following:

- (1) Mechanical Completion of the Project was achieved on ____ [DATE] ____.
- (2) Project Testing Completion successfully occurred on:

[Seller to indicate each type of Project Testing and date completed]

- (a) NAME OF TEST [DATE]
- (b) NAME OF TEST [DATE]
- (c) NAME OF TEST [DATE]
- (3) Substantial Completion of the Project was achieved on ____ [DATE] ____
- (4) Pre-parallel inspection of the Project was successfully completed on __ [DATE] __
- (5) Authorization to parallel the Project was obtained on ____ [DATE] ____
- (6) Telemetry / SCADA visibility with PTO and CAISO grid control and power dispatch centers was obtained for the Project on ____ [DATE] ____
- (7) Reliability Network Upgrades (as defined in the CAISO Tariff) were completed on the project on ____ [DATE] ____
- (8) Power system stabilizer testing and calibration was obtained for the Project on ____ [DATE] ____
or, was not required
- (9) Full Capacity Deliverability Status Finding from CAISO was obtained for the Project on ____ [DATE] ____ or, was not required because the Project is Energy Only.
- (10) Permission to commence Commercial Operation was obtained from ***[Name of Participating Transmission Owner, CAISO or other Balancing Authority as appropriate]*** on ____ [DATE] ____

A certified statement of the Licensed Professional Engineer, attached hereto, has been provided as evidence of Commercial Operation of the Project to provide Product and meet, at a minimum, the requirements indicated herein.

EXECUTED by SELLER this _____ day of _____, 20__.

Signature: _____	[Licensed Professional Engineer] Signature: _____
Name: _____	Name: _____
Title: _____	Title: _____
	Date: _____
	License Number and LPE Stamp _____

[Use for Baseload Product only]

APPENDIX IV-3

CAPACITY TEST PROCEDURE

[To be developed by Buyer and Seller by using CAISO test procedures for the applicable technology]

APPENDIX V

GEP DAMAGES CALCULATION

In accordance with the provisions in Section 3.1(e)(ii), GEP Damages means the liquidated damages payment due by Seller to Buyer, calculated as follows:

$$[(A-B) \times (C-D)]$$

Where:

A = the Guaranteed Energy Production for the Performance Measurement Period, in MWh

B = Sum of Delivered Energy plus Deemed Delivered Energy, if any, over the Performance Measurement Period, in MWh

C = Replacement price for the Performance Measurement Period, in \$/MWh, which is the sum of (a) the simple average of the Integrated Forward Market hourly price for all the hours in the Performance Measurement Period, as published by the CAISO, for the Existing Zone Generation Trading Hub (as defined in the CAISO Tariff), in which the PNode resides, plus (b) \$50/MWh

D = the unweighted Contract Price specified in the Cover Sheet for the Performance Measurement Period, in \$/MWh

The Parties agree that in the above calculation of GEP Damages, the result of “(C-D)” is less than \$20/MWh, the “(C-D)” will be replaced with \$20/MWh.

APPENDIX VI

NOTIFICATION REQUIREMENTS FOR AVAILABLE CAPACITY AND PROJECT OUTAGES

A. NOTIFICATION REQUIREMENTS FOR ROUTINE START-UP AND SHUTDOWNS

Prior to paralleling or after disconnecting from the electric system, ALWAYS follow your balancing authority rules and notify the applicable Participating Transmission Owner's (PTO) switching center

- Call the applicable Participating Transmission Owner's (PTO) switching center and Buyer's Real-Time Desk to advise of the intent to parallel before any start-up.
- Call the applicable Participating Transmission Owner's (PTO) switching center and Buyer's Real-Time Desk after the unit has been paralleled and report the parallel time and intended unit output.
- Call the applicable Participant Transmission Owner's (PTO) switching center and Buyer's Real-Time Desk after any routine separation and report the separation time as well as the date and time estimate for return to service.

B. SUBMISSION OF AVAILABLE CAPACITY AND PLANNED OUTAGES

1. Submit information by posting to PG&E's approved web-based system, which is located at www.pge.com under "Business to Business," or alternative website designated by PG&E (both, "PG&E's Website"). Once directed to the appropriate page, enter the username and password assigned by PG&E's Bilateral Settlements Group. If PG&E's Website is unavailable, implement the procedures set forth below:
 - a. **For all email correspondence, enter the following in the email subject field: Delivery Date Range, Company Name, Contract Name, Email Purpose, Date Range (For example: "dd/mm/yyyy through dd/mm/yyyy, XYZ Company Project #2, Daily Forecast of Available Capacity,")**
 - b. For Annual Forecasts of Available Capacity, email to DAenergy@pge.com and Bilat_Settlements@pge.com.
 - c. For Monthly and Daily Forecasts of Available Capacity, email to DAenergy@pge.com.
 - d. For Daily Forecasts of Available Capacity after fourteen (14) hours before the WECC Preschedule Day, but before the CAISO deadline for submitting Schedules into the Day-Ahead Market, call primary phone (415) 973-1971 or backup phone (415) 973-4500. Also send email to DAenergy@pge.com.
 - e. For Hourly Forecasts of Available Capacity, call PG&E's Real Time Desk at (415) 973-4500 and email to RealTime@pge.com.

- f. For Planned Outages and Prolonged Outages, complete the specifics below and submit by email to MerchantOutages@pge.com, DAenergy@pge.com, ESMSOutageCoordinator@pge.com, and Bilat_Settlements@pge.com.
- i. **Email subject field: Company Name, Contract Name, Email Purpose, Date Range (For example: “dd/mm/yyyy through dd/mm/yyyy, XYZ Company Project #2, Daily Forecast of Available Capacity”)**
 - ii. **Email body:**
 1. **Type of Outage: Planned Outage or Prolonged Outage**
 2. **Start Date and Start Time**
 3. **Estimated or Actual End Date and End Time for Outage**
 4. **Date and time when reported to PG&E and name(s) of PG&E representative(s) contacted**
 5. **Text description of additional information as needed, including, but not limited to, changes to a Planned Outage or Prolonged Outage.**
 6. **Contact name: first and last name of the individual at the Unit to contact regarding the outage(s) at issue in the email.**

C. FORCED OUTAGE REPORTING

1. Forced Outages – Seller shall notify PG&E Merchant Generation desk verbally at (415) 973-4500 within ten (10) minutes of event or as soon as reasonably possible, after the safety of all personnel and securing of all facility equipment.
 - a. Verbal notification shall include time of forced outage, cause, current availability and estimated return date and time.
 - b. After verbally notifying PG&E Merchant Generation desk of the forced outage, Seller shall also put forth commercially reasonable efforts to notify PG&E Settlements via PG&E’s Website, as defined above.
 - c. If PG&E’s Website is unavailable, submit the following information via email to Bilat_Settlements@pge.com.
 - i. **Email subject field: Company Name, Contract Name, Email Purpose, Date Range (For example: “dd/mm/yyyy through dd/mm/yyyy, XYZ Company Project #2, Daily Forecast of Available Capacity”)**
 - ii. **Email body:**
 1. **Type of Outage: Forced Outage**
 2. **Start Date and Start Time**
 3. **Estimated or Actual End Date and End Time**

4. *Date and time when reported to PG&E and name(s) of PG&E representative(s) contacted.*
5. *Text description of additional information as needed.*
6. *Primary and secondary causes of Forced Outage, including a detailed description of specific equipment involved and the nature of the problem or condition.*
7. *Equipment description and nature of work being performed. For generation outages, include NERC Generation Availability Data System (GADS) numbers (as available) that identify the specific equipment and type of work that affect restrictions. Include additional equipment designations as available.*
8. *Text description of additional information as needed, including, but not limited to, changes to a previously scheduled Outage, links/cross-references to related outage cards and log entries, outage classifications per the CAISO Tariff, etc.*
9. *Associated events, e.g. operation of Special Protection Schemes.*
10. *Impact on CAISO-controlled Grid.*

APPENDIX VII

FORM OF CONSENT TO ASSIGNMENT

CONSENT AND AGREEMENT

This CONSENT AND AGREEMENT (“Consent and Agreement”) is entered into as of [_____, 2___], between PACIFIC GAS AND ELECTRIC COMPANY (“PG&E”), and [_____] , as collateral agent (in such capacity, “Financing Provider”), for the benefit of various financial institutions (collectively, the “Secured Parties”) providing financing to [_____] (“Seller”). PG&E, Seller, and the Financing Provider shall each individually be referred to as a “Party” and collectively as the “Parties”.

Recitals

A. Pursuant to that certain Power Purchase Agreement dated as of _____, 2___ (as amended, modified, supplemented or restated from time to time, as including all related agreements, instruments and documents, collectively, the “Assigned Agreement”) between PG&E and Seller, PG&E has agreed to purchase energy from Seller.

B. The Secured Parties have provided, or have agreed to provide, to Seller financing (including a financing lease) pursuant to one or more agreements (the “Financing Documents”), and require that Financing Provider be provided certain rights with respect to the “Assigned Agreement” and the “Assigned Agreement Accounts,” each as defined below, in connection with such financing.

C. In consideration for the execution and delivery of the Assigned Agreement, PG&E has agreed to enter into this Consent and Agreement for the benefit of Seller.

Agreement

1. Definitions. Any capitalized term used but not defined herein shall have the meaning specified for such term in the Assigned Agreement.

2. Consent. Subject to the terms and conditions below, PG&E consents to and approves the pledge and assignment by Seller to Financing Provider pursuant to the Loan Agreement and/or Security Agreement of (a) the Assigned Agreement, and (b) the accounts, revenues and proceeds of the Assigned Agreement (collectively, the “Assigned Agreement Accounts”).

3. Limitations on Assignment. Financing Provider acknowledges and confirms that, notwithstanding any provision to the contrary under applicable law or in any Financing Document executed by Seller, Financing Provider shall not assume, sell or otherwise dispose of the Assigned Agreement (whether by foreclosure sale, conveyance in lieu of foreclosure or otherwise) unless, on or before the date of any such assumption, sale or disposition, Financing Provider or any third party, as the case may be, assuming, purchasing or otherwise acquiring the Assigned Agreement (a) cures any and all defaults of Seller under the Assigned Agreement which are capable of being cured and which are not personal to the Seller, (b) executes and delivers to PG&E a written assumption of all of Seller’s rights and obligations under the Assigned Agreement in form and substance reasonably satisfactory to PG&E, (c) otherwise satisfies and complies with all requirements of the Assigned Agreement, (d) provides such tax and enforceability assurance as PG&E may reasonably request, and (e) is a Permitted Transferee (as defined below). Financing Provider further acknowledges that the assignment of the Assigned Agreement and the Assigned Agreement Accounts is for security purposes only and that Financing Provider has no rights under the Assigned

Agreement or the Assigned Agreement Accounts to enforce the provisions of the Assigned Agreement or the Assigned Agreement Accounts unless and until an event of default has occurred and is continuing under the Financing Documents between Seller and Financing Provider (a “Financing Default”), in which case Financing Provider shall be entitled to all of the rights and benefits and subject to all of the obligations which Seller then has or may have under the Assigned Agreement to the same extent and in the same manner as if Financing Provider were an original party to the Assigned Agreement.

“Permitted Transferee” means any person or entity who is reasonably acceptable to PG&E. Financing Provider may from time to time, following the occurrence of a Financing Default, notify PG&E in writing of the identity of a proposed transferee of the Assigned Agreement, which proposed transferee may include Financing Provider, in connection with the enforcement of Financing Provider’s rights under the Financing Documents, and PG&E shall, within thirty (30) business days of its receipt of such written notice, confirm to Financing Provider whether or not such proposed transferee is a “Permitted Transferee” (together with a written statement of the reason(s) for any negative determination) it being understood that if PG&E shall fail to so respond within such thirty (30) business day period such proposed transferee shall be deemed to be a “Permitted Transferee”.

4. Cure Rights.

(a) Notice to Financing Provider by PG&E. PG&E shall, concurrently with the delivery of any notice of an event of default under the Assigned Agreement (each, an “Event of Default”) to Seller (a “Default Notice”), provide a copy of such Default Notice to Financing Provider pursuant to Section 9(a) of this Consent and Agreement. In addition, Seller shall provide a copy of the Default Notice to Financing Provider the next business day after receipt from PG&E, independent of any agreement of PG&E to deliver such Default Notice.

(b) Cure Period Available to Financing Provider Prior to Any Termination by PG&E. Upon the occurrence of an Event of Default, subject to (i) the expiration of the relevant cure periods provided to Seller under the Assigned Agreement, and (ii) Section 4(a) above, PG&E shall not terminate the Assigned Agreement unless it or Seller provides Financing Provider with notice of the Event of Default and affords Financing Provider an Additional Cure Period (as defined below) to cure such Event of Default. For purposes of this Agreement “Additional Cure Period” means (i) with respect to a monetary default, ten (10) days in addition to the cure period (if any) provided to Seller in the Assigned Agreement, and (ii) with respect to a non-monetary default, thirty (30) days in addition to the cure period (if any) provided to Seller in the Assigned Agreement.

(c) Failure by PG&E to Deliver Default Notice. If neither PG&E nor Seller delivers a Default Notice to Financing Provider as provided in Section 4(a), the Financing Provider’s applicable cure period shall begin on the date on which notice of an Event of Default is delivered to Financing Provider by either PG&E or Seller. Except for a delay in the commencement of the cure period for Financing Provider and a delay in PG&E’s ability to terminate the Assigned Agreement (in each case only if both PG&E and Seller fail to deliver notice of an Event of Default to Financing Provider), failure of PG&E to deliver any Default Notice shall not waive PG&E’s right to take any action under the Assigned Agreement and will not subject PG&E to any damages or liability for failure to provide such notice.

(d) Extension for Foreclosure Proceedings. If possession of the Project (as defined in the Assigned Agreement) is necessary for Financing Provider to cure an Event of Default and Financing Provider commences foreclosure proceedings against Seller within thirty (30) days of receiving notice of an Event of Default from PG&E or Seller, whichever is received first, Financing Provider shall be allowed a reasonable additional period to complete such foreclosure proceedings, such period not to exceed ninety (90) days; provided, however, that Financing Provider shall provide a written notice to PG&E that it intends

to commence foreclosure proceedings with respect to Seller within ten (10) business days of receiving a notice of such Event of Default from PG&E or Seller, whichever is received first. In the event Financing Provider succeeds to Seller's interest in the Project as a result of foreclosure proceedings, the Financing Provider or a purchaser or grantee pursuant to such foreclosure shall be subject to the requirements of Section 3 of this Consent and Agreement.

5. Setoffs and Deductions. Each of Seller and Financing Provider agrees that PG&E shall have the right to set off or deduct from payments due to Seller each and every amount due PG&E from Seller whether or not arising out of or in connection with the Assigned Agreement. Financing Provider further agrees that it takes the assignment for security purposes of the Assigned Agreement and the Assigned Agreement Accounts subject to any defenses or causes of action PG&E may have against Seller.

6. No Representation or Warranty. Seller and Financing Provider each recognizes and acknowledges that PG&E makes no representation or warranty, express or implied, that Seller has any right, title, or interest in the Assigned Agreement or as to the priority of the assignment for security purposes of the Assigned Agreement or the Assigned Agreement Accounts. Financing Provider is responsible for satisfying itself as to the existence and extent of Seller's right, title, and interest in the Assigned Agreement, and Financing Provider releases PG&E from any liability resulting from the assignment for security purposes of the Assigned Agreement and the Assigned Agreement Accounts.

7. Amendment to Assigned Agreement. Financing Provider acknowledges and agrees that PG&E may agree with Seller to modify or amend the Assigned Agreement, and that PG&E is not obligated to notify Financing Provider of any such amendment or modification to the Assigned Agreement. Financing Provider hereby releases PG&E from all liability arising out of or in connection with the making of any amendment or modification to the Assigned Agreement.

8. Payments under Assigned Agreement. PG&E shall make all payments due to Seller under the Assigned Agreement from and after the date hereof to [____], as depository agent, to ABA No. [____], Account No. [____], and Seller hereby irrevocably consents to any and all such payments being made in such manner. Each of Seller, PG&E and Financing Provider agrees that each such payment by PG&E to such depository agent of amounts due to Seller from PG&E under the Assigned Agreement shall satisfy PG&E's corresponding payment obligation under the Assigned Agreement.

9. Miscellaneous.

(a) Notices. All notices hereunder shall be in writing and shall be deemed received (i) at the close of business of the date of receipt, if delivered by hand or by facsimile or other electronic means, or (ii) when signed for by recipient, if sent registered or certified mail, postage prepaid, provided such notice was properly addressed to the appropriate address indicated on the signature page hereof or to such other address as a party may designate by prior written notice to the other parties, at the address set forth below:

If to Financing Provider:	
Name:	
Address:	
Attn:	
Telephone:	
Facsimile:	
Email:	

If to PG&E:	
Name:	
Address:	
Attn:	
Telephone:	
Facsimile:	
Email:	

(b) No Assignment. This Consent and Agreement shall be binding upon and shall inure to the benefit of the successors and assigns of PG&E, and shall be binding on and inure to the benefit of the Financing Provider, the Secured Parties and their respective successors and permitted transferees and assigns under the loan agreement and/or security agreement.

(c) No Modification. This Consent and Agreement is neither a modification of nor an amendment to the Assigned Agreement.

(d) Choice of Law. The parties hereto agree that this Consent and Agreement shall be construed and interpreted in accordance with the laws of the State of California, excluding any choice of law rules which may direct the application of the laws of another jurisdiction.

(e) No Waiver. No term, covenant or condition hereof shall be deemed waived and no breach excused unless such waiver or excuse shall be in writing and signed by the party claimed to have so waived or excused.

(f) Counterparts. This Consent and Agreement may be executed in one or more duplicate counterparts, and when executed and delivered by all the parties listed below, shall constitute a single binding agreement.

(g) No Third Party Beneficiaries. There are no third party beneficiaries to this Consent and Agreement.

(h) Severability. The invalidity or unenforceability of any provision of this Consent and Agreement shall not affect the validity or enforceability of any other provision of this Consent and Agreement, which shall remain in full force and effect.

(i) Amendments. This Consent and Agreement may be modified, amended, or rescinded only by writing expressly referring to this Consent and Agreement and signed by all parties hereto.

IN WITNESS WHEREOF, each of PG&E and Financing Provider has duly executed this Consent and Agreement as of the date first written above.

PACIFIC GAS AND ELECTRIC COMPANY (PG&E)

By: _____
Name: _____
Title: _____

[_____] (Financing Provider), as collateral agent

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

The undersigned hereby acknowledges the Consent and Agreement set forth above, makes the agreements set forth therein as applicable to Seller, including the obligation of Seller to provide a copy of any Default Notice it receives from PG&E to Financing Provider the next business day after receipt by Seller, and confirms that the Financing Provider identified above and the Secured Parties have provided or are providing financing to the undersigned.

[_____] [name of Seller]

By: _____
Name: _____
Title: _____

APPENDIX VIII

SELLER DOCUMENTATION CONDITION PRECEDENT

Seller shall provide to Buyer all of the following documentation no later than five (5) Business Days after the Execution Date:

1. A copy of each of (A) the articles of incorporation, certificate of incorporation, operating agreement or similar applicable organizational document of Seller and (B) the by-laws or other similar document of Seller (collectively, "Charter Documents") as in effect, or anticipated to be in effect, on the Execution Date.
2. A certificate signed by an authorized officer of Seller, dated no earlier than ten (10) Business Days prior to the Execution Date, certifying (A) that attached thereto is a true and complete copy of the Charter Documents of the Seller, as in effect at all times from the date on which the resolutions referred to in clause (B) below were adopted to and including the date of such certificate; (B) that attached thereto is a true and complete copy of resolutions duly adopted by the board of directors (or other equivalent body) or evidence of all corporate or limited liability company action, as the case may be, of Seller, authorizing the execution, delivery and performance of this Agreement, and that such resolutions have not been modified, rescinded or amended and are in full force and effect, and (C) as to the name, incumbency and specimen signature of each officer of Seller executing this Agreement.
3. A certificate from the jurisdiction of Seller's incorporation or organization certifying that Seller is duly organized, validly existing and in good standing under the laws of such jurisdiction.
4. Evidence of Site control (e.g. lease with redacted price terms) satisfactory to Buyer.
5. Evidence of CEC Certification and Verification (pre-certification) satisfactory to Buyer.
6. A copy of the most recent financial statements (which may be unaudited) from Seller together with a certificate from the Chief Financial or equivalent officer of Seller, dated no earlier than ten (10) Business Days prior to the Execution Date, to the effect that, to the best of such officer's knowledge, (A) such financial statements are true, complete and correct in all material respects and (B) there has been no material adverse change in the financial condition, operations, Properties, business or prospects of Seller since the date of such financial statements.
7. An executed Letter of Concurrence substantially in the form specified in Appendix XI.

[Appendix IX applies to As-Available Product only]

APPENDIX IX

FORM OF ACTUAL AVAILABILITY REPORT

Pursuant to Section 3.1(1)(i), Seller shall prepare an Actual Availability Report in accordance with the procedures described in this Appendix IX.

- (a) Availability Workbook. Seller shall (i) collect the measurement data, listed in (b) below, in one (1) or more Microsoft Excel Workbooks (the “Availability Workbook”) provided in a form and naming convention approved by Buyer and (ii) electronically send the Availability Workbook to an address provided by Buyer. The Actual Availability Report shall reflect the sum of the Settlement Interval Actual Available Capacity of all generators as measured by such generator’s internal turbine controller.
- (b) Log of Availability. The Availability Workbook shall be created on a single, dedicated Excel worksheet and shall be in the form of Attachment A to this Appendix IX.

APPENDIX IX

Attachment A

Form of Actual Availability Report

Seller's Actual Availability Report

All amounts are in MWs

<u>Settlement Interval No.</u>	<u>Date</u>	<u>HE1</u>	<u>HE2</u>	<u>HE3</u>	<u>HE4</u>	<u>HE5</u>	<u>HE6</u>	<u>HE7</u>	<u>HE8</u>	<u>HE9</u>	<u>HE10</u>	<u>HE11</u>	<u>HE12</u>	<u>HE13</u>	<u>HE14</u>	<u>HE15</u>	<u>HE16</u>	<u>HE17</u>	<u>HE18</u>	<u>HE19</u>	<u>HE20</u>	<u>HE21</u>	<u>HE22</u>	<u>HE23</u>	<u>HE24</u>
1	mm/dd/yyyy																								
2	mm/dd/yyyy																								
3	mm/dd/yyyy																								
4	mm/dd/yyyy																								
5	mm/dd/yyyy																								
6	mm/dd/yyyy																								
1	mm/dd/yyyy																								
2	mm/dd/yyyy																								
3	mm/dd/yyyy																								
4	mm/dd/yyyy																								
5	mm/dd/yyyy																								
6	mm/dd/yyyy																								
1	mm/dd/yyyy																								
2	mm/dd/yyyy																								
3	mm/dd/yyyy																								
4	mm/dd/yyyy																								
5	mm/dd/yyyy																								
6	mm/dd/yyyy																								

Date/Time of Submittal _____

APPENDIX X

TELEMETRY PARAMETERS FOR WIND OR SOLAR FACILITY

Technology Type	Telemetry Parameters	Units	
Solar Photovoltaic	Back Panel Temperature	°C	
	Global Horizontal Irradiance	W/m ²	
	Plane of Array Irradiance (If PV is fixed) Direct Normal Irradiance (If PV is Tracking)	W/m ²	
	Wind Speed	m/s	
	Peak Wind Speed (Within 1 minute)	m/s	
	Wind Direction	Degrees	
	Ambient Air Temperature	°C	
	Dewpoint Air Temperature or Relative Humidity	°C	
	Horizontal Visibility	m	
	Precipitation (Rain Rate)	mm/hr	
	Precipitation (Running 30 day total)	mm	
	Barometric Pressure	Millibars Or Hecto Pascals (HPa)	
	Solar Thermal or Solar Trough	Global Horizontal Irradiance	W/m ²
Plane of Array Irradiance (If PV is fixed) Direct Normal Irradiance (If PV is Tracking)		W/m ²	
Wind Speed		m/s	
Peak Wind Speed (Within 1 minute)		m/s	
Wind Direction		Degrees	
Ambient Air Temperature		°C	
Dewpoint Air Temperature or Relative Humidity		°C	
Horizontal Visibility		m	
Precipitation (Rain Rate)		mm/hr	
Precipitation (Running 30 day total)		mm	
Barometric Pressure		Millibars Or Hecto Pascals (HPa)	
Wind		Wind Speed (measured at hub height)	m/s
	Peak Wind Speed (Within 1 minute, measured at hub height)	m/s	
	Wind Direction	Degrees	
	Wind Speed Standard Deviation	--	
	Wind Direction Standard Deviation	--	
	Barometric Pressure (measured at hub height)	Millibars Or Hecto Pascals (HPa)	
	Ambient Temperature (measured at hub height)	°C	

APPENDIX XI

FORM OF LETTER OF CONCURRENCE

[Date]

[Name]

[Position]

[Company]

[Address]

Re: Letter of Concurrence Regarding Control of [Name] Facility

This letter sets forth the understanding of the degree of control exercised by Pacific Gas and Electric Company (“PG&E”) and [Company Name] with respect to [Facility Name (the “Facility”)] for the purposes of facilitating compliance with the requirements of the Federal Energy Regulatory Commission’s (“Commission”) Order No. 697.¹ Specifically, Order No. 697 requires that sellers filing an application for market-based rates, an updated market power analysis, or a required change in status report with regard to generation specify the party or parties they believe have control of the generation facility and extent to which each party holds control.² The Commission further requires that “a seller making such an affirmative statement seek a ‘letter of concurrence’ from other affected parties identifying the degree to which each party controls a facility and submit these letters with its filing.”³

PG&E and [Company Name] have executed a [power purchase and sale agreement (the “Agreement”)] with regard to the Facility. The Facility is a [XX] MW [description] facility located in [County, State]. Pursuant to the Agreement, [Company Name] maintains sole control of the Facility. [Company Name] agrees to provide subsequent Letters of Concurrence as may be necessary should any of the information provided herein change after the execution date of this letter.

If you concur with the statements made in this letter, please countersign the letter and send a copy to me.

Best regards,

[Author]

[Position]

Pacific Gas and Electric Company

¹ *Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, Order No. 697 at P 186-187, FERC Stats. & Regs. ¶ 31,252, *clarified*, 121 FERC ¶ 61,260 (2007), *order on reh’g*, Order No. 697-A, FERC Stats. & Regs. ¶ 31,268 (2008), *clarified*, 124 FERC ¶ 61,055 (2008), *order on reh’g*, Order No. 697-B, FERC Stats. & Regs. ¶ 31,285 (2008), *order on reh’g*, Order No. 697-C, FERC Stats. & Regs. ¶ 31,291 (2009), *order on reh’g*, Order No. 697-D, FERC Stats. & Regs. ¶ 31,305 (2010).

² Order No. 697 at P 186.

³ Order No. 697 at P 187.

Concurring Statement

On behalf of [Company Name], I am authorized to countersign this letter in concurrence with its content.

By: _____

[Name]

[Company Position]

[Company Name]

APPENDIX XII

SUPPLIER DIVERSITY PROGRAM

1. Seller shall provide Women-, Minority-, and service Disabled Veteran-owned Business Enterprises, as verified pursuant to the procedures prescribed in Section 2 of CPUC General Order 156 (“WMDVBE”), the maximum practicable opportunity to participate in the performance of work supporting Seller’s construction, operation, and maintenance of the Project. General Order 156 can be found on <http://www.cpuc.ca.gov/puc/documents/go.htm> .
2. Upon request from Buyer, Seller shall provide a separate “Supplier Plan” consisting of a specific list of suppliers that may participate in the performance of the work supporting the construction of the Project prior to the Commercial Operation Date and operation and maintenance of the Project after the Initial Energy Delivery Date, and a statement setting forth any additional efforts Seller will employ to increase the participation of WMDVBE suppliers supporting the construction, operation and maintenance of the Project.
3. Upon request from Buyer, but no less than once per 365 day period of time between the Execution Date and the end of the Delivery Term, Seller shall report its spending with WMDVBE suppliers per instructions to be provided by PG&E.
4. Targets.
 - a) Seller’s supplier diversity spending target for work supporting the construction of the Project prior to the Commercial Operation Date is ____ percent (____%) as measured relative to Seller’s total expenditures on construction of the Project prior to the Commercial Operation Date, and;
 - b) Seller’s annual supplier diversity spending target for work supporting the operation and maintenance of the Project after the Initial Energy Delivery Date is ____percent (____%) as measured relative to the net payments made by Buyer to Seller in each Contract Year.
5. Seller shall use good faith efforts in meeting the requirements of this Appendix XII which efforts shall be material obligations.

[Bracketed language applicable to WMDVBE Sellers only]

6. Seller is a WMDVBE, as certified by _____ [please identify the certifying agency].

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Douglass & Liddell	Occidental Energy Marketing, Inc.
AT&T	Downey & Brand	OnGrid Solar
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Anderson & Poole	G. A. Krause & Assoc.	Praxair
BART	GenOn Energy Inc.	Regulatory & Cogeneration Service, Inc.
Barkovich & Yap, Inc.	GenOn Energy, Inc.	SCD Energy Solutions
Bartle Wells Associates	Goodin, MacBride, Squeri, Schlotz & Ritchie	SCE
Braun Blasing McLaughlin, P.C.	Green Power Institute	SDG&E and SoCalGas
CENERGY POWER	Hanna & Morton	SPURR
California Cotton Ginners & Growers Assn	In House Energy	San Francisco Public Utilities Commission
California Energy Commission	International Power Technology	Seattle City Light
California Public Utilities Commission	Intestate Gas Services, Inc.	Sempra Utilities
California State Association of Counties	K&L Gates LLP	SoCalGas
Calpine	Kelly Group	Southern California Edison Company
Casner, Steve	Linde	Spark Energy
Center for Biological Diversity	Los Angeles County Integrated Waste Management Task Force	Sun Light & Power
City of Palo Alto	Los Angeles Dept of Water & Power	Sunshine Design
City of San Jose	MRW & Associates	Tecogen, Inc.
Clean Power	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Coast Economic Consulting	Marin Energy Authority	TransCanada
Commercial Energy	McKenna Long & Aldridge LLP	Utility Cost Management
County of Tehama - Department of Public Works	McKenzie & Associates	Utility Power Solutions
Crossborder Energy	Modesto Irrigation District	Utility Specialists
Davis Wright Tremaine LLP	Morgan Stanley	Verizon
Day Carter Murphy	NLine Energy, Inc.	Water and Energy Consulting
Defense Energy Support Center	NRG Solar	Wellhead Electric Company
Dept of General Services	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Division of Ratepayer Advocates	North America Power Partners	