

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 14, 2014

Advice Letter 4359-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Modifications to Exhibit A of the Existing Agreement with San Francisco
Bay Area Rapid Transit District (BART)**

Dear Mr. Cherry:

Advice Letter 4359-E is effective March 15, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

February 13, 2014

Advice 4359-E

(Pacific Gas and Electric Company ID U39 E)

Public Utilities Commission of the State of California

Subject: Modifications to Exhibit A of the Existing Agreement with the San Francisco Bay Area Rapid Transit District (“BART”)

Pacific Gas and Electric Company (“PG&E”) hereby submits this advice letter requesting approval of an amendment to the existing “Agreement between San Francisco Bay Area Rapid Transit District and Pacific Gas and Electric Company for Specified CPUC Jurisdictional Electrical Services” (“Agreement”).

Purpose

The purpose of this filing is to modify Exhibit A of the Agreement to accommodate BART’s need to increase the capacity of California Public Utilities Code (PUC) Section 701.8(d) Facilities necessary to serve BART’s Warm Springs Extension Project.

Background

BART takes Network Integration Transmission Service (NITS) under PG&E’s Federal Energy Regulatory Commission (FERC) jurisdictional Open Access Transmission (OAT) tariff. In conjunction with the NITS, PG&E provides certain services to BART pursuant to the Agreement. The Agreement was the result of Investigation and Suspension (I&S) Case No. 99-06-002. PG&E filed the Agreement on behalf of both BART and PG&E, and the CPUC approved the Agreement in Decision (D.) 00-10-015 dated October 5, 2000.

BART pays PG&E a monthly charge for the PUC Section 701.8(d) Facilities listed in Exhibit E of the Agreement representing the continuing monthly utility-financed cost-of-ownership charge of those 701.8(d) Facilities as determined in accordance with the applicable monthly transmission percentage rate established in PG&E’s electric Rule No. 2.

In late 2010, PG&E developed a preliminary report specifying the 21 MVA Jarvis Substation facilities listed in Exhibit E needed to be replaced due to deterioration.

PG&E notified BART of the future transformer bank replacement project. BART expressed potential loading concerns on Jarvis Substation with the Warm Springs Extension project which is expected to open for revenue service in the fall of 2015. In early 2012, in order to accommodate the Warm Springs Extension project, BART committed to pay PG&E the incremental costs (\$414,607.67) associated with a larger 45 MVA Jarvis Transformer bank as customer financed "special facilities." In December 2013, BART paid PG&E the incremental cost (\$414,607.67) for the larger 45 MVA Jarvis Transformer bank.

Amendment to the Agreement

PG&E is requesting the Agreement be modified to reflect the increased capacity to accommodate BART's Warm Springs Extension project. Specifically Exhibit A, Traction Power Locations, is changed to reflect the capacity characteristics of the larger 45 MVA replacement Bank located at Jarvis Substation in Union City.

Because BART has paid the \$414,607.67 in incremental costs as customer financed special facilities, no payment adjustments are required to reflect the new, larger 45 MVA replacement Bank.

This filing will not affect any rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protest Period

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than March 5, 2014, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations

Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 2 advice filing become effective on regular notice, March 15, 2014, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and/or via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.



Vice President - Regulatory Relations

Attachments

cc: Connee Lloyd - Bay Area Rapid Transit

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Igor Grinberg

Phone #: (415) 973-8580

E-mail: ixg8@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4359-E**

Tier: **2**

Subject of AL: **Modifications to Exhibit A of the Existing Agreement with the San Francisco Bay Area Rapid Transit District ("BART")**

Keywords (choose from CPUC listing): Agreements

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **March 15, 2014**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

Advice 4359-E
February 13, 2014

Exhibit "A"
Traction Power Locations

EXHIBIT "A"

TRACTION POWER LOCATIONS

TRACTION POWER SUBSTATION INFORMATION										BART'S CORRESPONDING 34,500 VOLT SWITCHING STATION	
Name	Owner	Location	Point-of-Delivery to BART (Voltage at Point-of-Delivery)	Point-of-Metering (Meter Voltage)	Billing Adjustments	Number of Services	Capacity Of Services (kVA)	Name	Location		
Lakewood Substation	PG&E	Walnut Creek	Load side of transformer (34.5 kV)	Load side of transformer (34.5 kV)	Billed at 115 kV per PUC 701.8(d)	One	29,000	Walnut Creek	N. Calif. Blvd., N/O Yganico Valley Rd Walnut Creek		
East Portal Substation	PG&E ¹	Orinda	Load side of transformer (34.5 kV)	Load side of transformer (34.5 kV)	Billed at 115 kV per PUC 701.8(d)	One	29,000	Orinda	Freeway Route 24 & Carrinno Pablo Orinda		
Station G	PG&E	El Cerrito	Load side of transformer (34.5 kV)	Load side of transformer (34.5 kV)	Billed at 115 kV per PUC 701.8(d)	Two	30,000	Portola Drive	S/O Portola Dr., W/O Rancho Ct. El Cerrito		
Jarvis Substation	PG&E	Union City	Load side of transformer (34.5 kV)	Load side of transformer (34.5 kV)	Billed at 115 kV per PUC 701.8(d)	One	45,000 26,000	Union City	E/O Decio Rd & 12th St., Union City		
Station U	PG&E	San Leandro	Load side of transformer (34.5 kV)	Load side of transformer (34.5 kV)	Billed at 115 kV per PUC 701.8(d)	One	50,000	Watson Ave.	Washington & Watson Ave., San Leandro		
Station C (a.k.a. Oakland Oakland Power Plant)	PG&E	Oakland	Load side of transformer (34.5 kV)	Load side of transformer (34.5 kV)	Billed at 115 kV per PUC 701.8(d)	Two	50,000	Washington St.	5th & Washington Sts., Oakland		
Bayshore Substation	PG&E	San Francisco	Load side of transformer (34.5 kV)	Load side of transformer (34.5 kV)	Billed at 115 kV per PUC 701.8(d)	Two	61,000	Valencia St.	Mission St., W/O Powers Ave., San Francisco		
Castro Valley Substation	PG&E	Castro Valley	Load side of transformer (34.5 kV)	Load side of transformer (34.5 kV)	Billed at 230 kV per PUC 701.8(d)	One	30,000	Crow Canyon	Grove Way, Castro Valley		
East Dublin Substation	BART	East Dublin	High voltage landing structure (60 kV)	Load side of transformer (34.5 kV)	Billed at 60 kV	Two	30,000	East Dublin	Hacienda Drive, Dublin		
Willow Pass Substation	BART	West Pittsburg	High voltage landing structure (115 kV)	Load side of transformer (34.5 kV)	Billed at 115 kV	One	25,000	Evora Road	Evora Road, West Pittsburg		

¹ The substation site, control building, foundations or pads for Facilities, and fencing or equivalent structures at PG&E's East Portal substation at Orinda are the property of BART.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Douglass & Liddell	OnGrid Solar
AT&T	Downey & Brand	Pacific Gas and Electric Company
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Praxair
Anderson & Poole	G. A. Krause & Assoc.	Regulatory & Cogeneration Service, Inc.
BART	GenOn Energy Inc.	SCD Energy Solutions
Barkovich & Yap, Inc.	GenOn Energy, Inc.	SCE
Bartle Wells Associates	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Braun Blasing McLaughlin, P.C.	Green Power Institute	SPURR
CENERGY POWER	Hanna & Morton	San Francisco Public Utilities Commission
California Cotton Ginners & Growers Assn	In House Energy	Seattle City Light
California Energy Commission	International Power Technology	Sempra Utilities
California Public Utilities Commission	Intestate Gas Services, Inc.	SoCalGas
California State Association of Counties	K&L Gates LLP	Southern California Edison Company
Calpine	Kelly Group	Spark Energy
Casner, Steve	Linde	Sun Light & Power
Center for Biological Diversity	Los Angeles Dept of Water & Power	Sunshine Design
City of Palo Alto	MRW & Associates	Tecogen, Inc.
City of San Jose	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Clean Power	Marin Energy Authority	TransCanada
Coast Economic Consulting	McKenna Long & Aldridge LLP	Utility Cost Management
Commercial Energy	McKenzie & Associates	Utility Power Solutions
County of Tehama - Department of Public Works	Modesto Irrigation District	Utility Specialists
Crossborder Energy	Morgan Stanley	Verizon
Davis Wright Tremaine LLP	NLine Energy, Inc.	Water and Energy Consulting
Day Carter Murphy	NRG Solar	Wellhead Electric Company
Defense Energy Support Center	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Dept of General Services	North America Power Partners	
Division of Ratepayer Advocates	Occidental Energy Marketing, Inc.	