

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



May 22, 2014

Advice Letter 4356-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Submits Notice of Construction, Pursuant to G.O. 131-D, for the
Construction of Rio Oso-Lincoln 115 kV Power Line Relocation Project in
the City of Lincoln, Placer County**

Dear Mr. Cherry:

Advice Letter 4356-E is effective May 19, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-7226

February 6, 2014

Advice 4356-E
(Pacific Gas and Electric Company ID U39 E)

Public Utilities Commission of the State of California

Subject: Submits Notice of Construction, Pursuant to General Order 131-D, for the Construction of RIO OSO-LINCOLN 115 KV POWER LINE RELOCATION PROJECT in the City of Lincoln, Placer County

Pacific Gas and Electric Company ("PG&E" or "the Company") hereby submits notice pursuant to General Order (G.O.) 131-D, Section XI, Subsection B.4, of the construction of facilities that are exempt from a Permit to Construct.

Purpose

This advice letter provides a copy of the Notice of Proposed Construction (Attachment I) and the Notice Distribution List, which comply with the noticing requirements found in G.O. 131-D, Section XI.

Background

At the City of Lincoln's request, and in accordance with a settlement agreement with the City and some of its property owners, Pacific Gas and Electric Company (PG&E) proposes to relocate a temporary 115 kilovolt (kV) power line. This approximately 5.5-mile section of the existing Rio Oso-Lincoln 115 Kilovolt (kV) Power Line is located along Wise and Gladding roads in Lincoln. The proposed new location will be approximately 3.5-miles long and positioned along Highway 65 in the City's road franchise (existing franchise). The existing temporary line is supported by approximately 80 wood, fiberglass, and steel poles ranging in heights from approximately 40 to 90 feet. After the relocated line is energized, the existing temporary line and approximately eight supporting poles along Wise and Gladding roads will be removed and the remaining poles will be shortened, leaving just the pre-existing low-voltage lines in place.

The permanent line will begin at the northeast corner of Wise Road in Placer County. The line will extend southeast along the east side of Highway 65 for approximately 2 miles, and then cross to the west side of the highway. This line

will continue down Highway 65 for approximately 1,000 feet, where an approximately 200 foot long tap line will cross over the railroad tracks to a pole located outside of the Sierra Pacific Industries customer-owned substation.

The Rio Oso-Lincoln line will continue southeast along the west side of Highway 65 for approximately 0.5 miles north of Gladding Road. The Rio Oso-Lincoln line will then head east across the highway through a concrete plant for approximately 500 feet. The line will run northeast along the north side of Gladding Road for approximately 800 feet before traveling south approximately 200 feet and terminating at Lincoln Substation at 199 Gladding Road.

The permanent line will require approximately 70 new wood, fiberglass, concrete, and steel poles, approximately 70 to 105 feet tall. The pole heights will be in compliance with the CPUC's General Order 95 minimum ground-to-conductor clearance requirements. PG&E will also remove approximately 25 existing wood utility poles, shorten approximately five poles, and install approximately five shorter wood poles. The shorter wood poles will support the low-voltage wires and telephone wires along Highway 65 that cannot be transferred to the new poles. Additionally, to accommodate the project, an approximately 1,600-foot segment of the Lincoln-Pleasant Grove 115 kV Power Line will be relocated as it heads west out of Lincoln Substation (minor relocation). The line will shift southeasterly, paralleling Gladding Road, crossing to the southwest side of Highway 65, and finally crossing back to the northeast side of Highway 65 just south of Gladding Road to rejoin the current alignment (existing franchise). Construction is scheduled to begin in July 2014 or as soon as project plans and approvals are in place. The project is scheduled to be completed in March 2015 or as soon as possible after construction begins.

CPUC General Order 131-D, Section III, Subsection B.1, exempts a utility from the CPUC's requirement to file an application requesting authority to construct if a project meets specific conditions. This project qualifies for the following exemption(s),

- c. "the minor relocation of existing power line facilities up to 2,000 feet in length, or the intersetting of additional support structures between existing support structures."
- g. "power line facilities or substations to be located in an existing franchise, road-widening setback easement, or public utility easement; or in a utility corridor designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies for which a final Negative Declaration or EIR [Environmental Impact Report] finds no significant unavoidable environmental impacts."

Additionally, G.O. 131-D requires utilities to employ "no cost" and specified "low cost" measures to reduce public exposure to electric and magnetic fields (EMFs)

in accordance with CPUC Decision 06-01-042 and the “EMF Guidelines for Electrical Facilities.” The following measures are proposed for this project:

- Because there are no EMF mitigation measures available on this project that would meet the CPUC’s benchmark of 4% or less of the total project cost, no “no cost” or “low cost” measures will be employed.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

Protests

Anyone wishing to protest this filing may do so by filing a protest with the CPUC and the Company by February 26, 2014, which is 20 days after the date of this filing. Protests should be mailed to the following address:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address show above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

David T. Kraska
Attorney, Law Department
Pacific Gas and Electric Company
P.O. Box 7442

San Francisco, California 94120
Facsimile: (415) 973-0516

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
P.O. Box 770000, Mail Code B10C
San Francisco, California 94177

Facsimile: (415) 973-7226
E-Mail: PGETariffs@pge.com

Persons or groups may protest the proposed construction if they believe that the Company has incorrectly applied for an exemption or that the conditions set out in Section III.B.2 of G.O. 131-D exist.

Public Comment

Individuals or groups who do not file an official protest may still submit a comment to the Energy Division at the address noted above, referencing Advice Letter 4356-E.

Effective Date

PG&E requests that this advice filing become effective on regular notice, March 8, 2014, which is 30 calendar days after the date of filing. (In accordance with G.O. 131-D, construction will not begin until 45 days after notice is first published.)

Notice

A copy of this advice letter is being sent electronically and via U.S. Mail to parties shown on the attached list, including the parties listed in G.O. 131-D, Section XI, Paragraphs B.1 and B.2. These parties are identified in the "Notice Distribution List" included in Attachment I. All electronic approvals should be sent to e-mail PGETariffs@pge.com. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs/>.



Vice President – Regulatory Relations

cc: Parties Listed in G.O. 131-D, Paragraphs B.1 and B.2

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Igor Grinberg

Phone #: 415-973-8580

E-mail: ixg8@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4356-E**

Tier: N/A

Subject of AL: **Submits Notice of Construction, Pursuant to General Order 131-D, for the Construction of RIO OSO-LINCOLN 115 KV POWER LINE RELOCATION PROJECT in the City of Lincoln, Placer County**

Keywords (choose from CPUC listing): Power Lines

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: N/A

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: **March 8, 2014**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Fourth Floor
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry, Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

NOTICE OF PROPOSED CONSTRUCTION

Para más detalles llame 1-800-660-6789

PROJECT NAME: RIO OSO-LINCOLN 115 KV POWER LINE RELOCATION PROJECT (City of Lincoln and Placer County, P. No. 03796)
ADVICE LETTER NUMBER: 4356-E

Proposed Project: At the City of Lincoln's request, and in accordance with a settlement agreement with the City and some of its property owners, Pacific Gas and Electric Company (PG&E) proposes to relocate a temporary 115 kilovolt (kV) power line. This approximately 5.5-mile section of the existing Rio Oso-Lincoln 115 Kilovolt (kV) Power Line is located along Wise and Gladding roads in Lincoln. The proposed new location will be approximately 3.5-miles long and positioned along Highway 65 in the City's road franchise (existing franchise). The existing temporary line is supported by approximately 80 wood, fiberglass, and steel poles ranging in heights from approximately 40 to 90 feet. After the relocated line is energized, the existing temporary line and approximately eight supporting poles along Wise and Gladding roads will be removed and the remaining poles will be shortened, leaving just the pre-existing low-voltage lines in place.

The permanent line will begin at the northeast corner of Wise Road in Placer County. The line will extend southeast along the east side of Highway 65 for approximately 2 miles, and then cross to the west side of the highway. This line will continue down Highway 65 for approximately 1,000 feet, where an approximately 200 foot long tap line will cross over the railroad tracks to a pole located outside of the Sierra Pacific Industries customer-owned substation.

The Rio Oso-Lincoln line will continue southeast along the west side of Highway 65 for approximately 0.5 miles north of Gladding Road. The Rio Oso-Lincoln line will then head east across the highway through a concrete plant for approximately 500 feet. The line will run northeast along the north side of Gladding Road for approximately 800 feet before traveling south approximately 200 feet and terminating at Lincoln Substation at 199 Gladding Road.

The permanent line will require approximately 70 new wood, fiberglass, concrete, and steel poles, approximately 70 to 105 feet tall. The pole heights will be in compliance with the CPUC's General Order 95 minimum ground-to-conductor clearance requirements. PG&E will also remove approximately 25 existing wood utility poles, shorten approximately five poles, and install approximately five shorter wood poles. The shorter wood poles will support the low-voltage wires and telephone wires along Highway 65 that cannot be transferred to the new poles. Additionally, to accommodate the project, an approximately 1,600-foot segment of the Lincoln-Pleasant Grove 115 kV Power Line will be relocated as it heads west out of Lincoln Substation (minor relocation). The line will shift southeasterly, paralleling Gladding Road, crossing to the southwest side of Highway 65, and finally crossing back to the northeast side of Highway 65 just south of Gladding Road to rejoin the current alignment (existing franchise). Construction is scheduled to begin in July 2014 or as soon as project plans and approvals are in place. The project is scheduled to be completed in March 2015 or as soon as possible after construction begins.

Electric and Magnetic Fields (EMF): PG&E will employ "no cost" and specified "low cost" measures to reduce public exposure to EMF in accordance with California Public Utilities Commission (CPUC) Decision 06-01-042 and PG&E's "EMF Design Guidelines for Electrical Facilities." The following measures are proposed for this project:

- Because there are no EMF mitigation measures available on this project that would meet the CPUC's benchmark of 4% or less of the total project cost, no "no cost" or "low cost" measures will be employed.

Exemption from CPUC Permit Requirement: CPUC General Order 131-D, Section III, B.1, exempts a utility from the CPUC's requirement to file an application requesting authority to construct if a project meets specific conditions. This project qualifies for the following exemption:

- c. "the minor relocation of existing power line facilities up to 2,000 feet in length, or the intersetting of additional support structures between existing support structures."
- g. "power line facilities or substations to be located in an existing franchise, road-widening setback easement, or public utility easement; or in a utility corridor designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies for which a final Negative Declaration or EIR [Environmental Impact Report] finds no significant unavoidable environmental impacts."

Additional Project Information: To obtain further information on the proposed project, please call PG&E's Project Information Line at (415) 973-5530.

Public Review Process: Individuals or groups may protest the proposed construction if they believe that PG&E has incorrectly applied for an exemption or that the conditions set out in Section III.B.2 of General Order 131-D exist;

- a. There is reasonable possibility that the activity may have an impact on an environmental resource of hazardous or critical concern where designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies; or

- b. The cumulative impact of successive projects of the same type in the same place, over time, is significant; or
- c. There is a reasonable possibility that the activity will have a significant effect on the environment due to unusual circumstances.

Protests should include the following:

- 1. Your name, mailing address and daytime telephone number.
- 2. Reference to the CPUC Advice Letter Number and Project Name.
- 3. A clear description of the reason for the protest.
- 4. Whether you believe that evidentiary hearings are necessary to resolve factual disputes.

Protests for this project must be filed by February 26, 2014 at the following address:

Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Fourth Floor
San Francisco, California 94102

With a copy mailed to:

David Kraska, Law Department
Pacific Gas and Electric Company
P.O. Box 7442
San Francisco, California 94120

PG&E must respond within five business days of receipt and serve its response on each protestant and the Energy Division. Within 30 days after PG&E has submitted its response, the CPUC Executive Director will send you a copy of an Executive Resolution granting or denying PG&E's request and stating the reasons for the decision.

Assistance in Filing a Protest: If you need assistance in filing a protest, contact the CPUC Public Advisor:
email: public.advisor@cpuc.ca.gov or call: 1-866-849-8390 (toll-free), or (415) 703-2074, or TTY (415) 703-5258

Public Comment: Even if you do not want to file an official protest, you may still comment on the request. To do so, send your comments to the Energy Division at the address noted above. Please reference Advice Letter 4356-E.

Notice Distribution List

RIO OSO-LINCOLN 115 KV POWER LINE RELOCATION PROJECT
(City of Lincoln and Placer County)

Advice 4356-E

Energy Commission

Mr. Robert Oglesby, Executive Director
California Energy Commission
1516 Ninth Street, Mail Stop 39
Sacramento, California 95814

Mr. Drew Bohan, Deputy Director
California Energy Commission
1516 Ninth Street, Mail Stop 39
Sacramento, California 95814

City of Lincoln

Mark Miller
Development Services Director
600 Sixth Street
Lincoln, CA 95648

County of Placer

Paul Thompson
Deputy Planning Director
3091 County Center Drive
Auburn, CA 95603

California Department of Fish and Wildlife

J.B. Garcia
PG&E Coordinator, North Central
Region
1701 Nimbus Road
Rancho Cordova, CA 95670

California Regional Water Quality Control Board, Central Valley Region

Elizabeth M. Lee
401 Water Quality Certification/
Municipal Storm Water Unit Supervisor
11020 Sun Center Drive, Suite 200
Rancho Cordova, CA 95670

Newspaper

The Sacramento Bee
2100 Q Street
Sacramento, CA 95816
(916) 321-1371

Lincoln News Messenger
553 F Street
Lincoln, CA 95648
(916) 645-7733

**PG&E Gas and Electric
Advice Filing List**

1st Light Energy	Douglass & Liddell	OnGrid Solar
AT&T	Downey & Brand	Pacific Gas and Electric Company
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Praxair
Anderson & Poole	G. A. Krause & Assoc.	Regulatory & Cogeneration Service, Inc.
BART	GenOn Energy Inc.	SCD Energy Solutions
Barkovich & Yap, Inc.	GenOn Energy, Inc.	SCE
Bartle Wells Associates	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Braun Blasing McLaughlin, P.C.	Green Power Institute	SPURR
CENERGY POWER	Hanna & Morton	San Francisco Public Utilities Commission
California Cotton Ginners & Growers Assn	In House Energy	Seattle City Light
California Energy Commission	International Power Technology	Sempra Utilities
California Public Utilities Commission	Intestate Gas Services, Inc.	SoCalGas
California State Association of Counties	K&L Gates LLP	Southern California Edison Company
Calpine	Kelly Group	Spark Energy
Casner, Steve	Linde	Sun Light & Power
Center for Biological Diversity	Los Angeles Dept of Water & Power	Sunshine Design
City of Palo Alto	MRW & Associates	Tecogen, Inc.
City of San Jose	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Clean Power	Marin Energy Authority	TransCanada
Coast Economic Consulting	McKenna Long & Aldridge LLP	Utility Cost Management
Commercial Energy	McKenzie & Associates	Utility Power Solutions
County of Tehama - Department of Public Works	Modesto Irrigation District	Utility Specialists
Crossborder Energy	Morgan Stanley	Verizon
Davis Wright Tremaine LLP	NLine Energy, Inc.	Water and Energy Consulting
Day Carter Murphy	NRG Solar	Wellhead Electric Company
Defense Energy Support Center	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Dept of General Services	North America Power Partners	
Division of Ratepayer Advocates	Occidental Energy Marketing, Inc.	