

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



November 4, 2014

Advice Letter 4352-E, 4352-E-A, 4352-E-B, and 4352-E-C

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

SUBJECT: 2013 Q4 Procurement Transaction Quarterly Compliance Filing

Dear Ms. Allen:

Advice Letters 4352-E, 4352-E-A, 4352-E-B, and 4352-E-C are effective as of October 17, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division

September 17, 2014

Advice 4352-E-C

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplemental: Procurement Transaction Quarterly Compliance
Filing (Q4, 2013)**

Pacific Gas and Electric Company ("PG&E") is submitting this advice letter to the California Public Utilities Commission ("Commission" or "CPUC") related to its Procurement Transaction Quarterly Compliance Report ("QCR") for record period October 1, 2013, through December 31, 2013, (Q4-2013) to provide supplemental information that corrects certain information included in PG&E's original submittal (Advice 4352-E), Confidential Attachments A, B, D, and M as described below.

Background

PG&E submitted its QCR for Q4-2013 on January 30, 2014 in accordance with D.03-12-062, Ordering Paragraph 19, which requires that the QCR be submitted within 30 days of the end of the quarter.

PG&E's Q4-2013 QCR includes a number of Confidential Attachments that are reviewed by Commission Audit staff prior to approving the advice letter. During the course of this review, price calculation errors were detected for several reported transactions. PG&E is now submitting corrections for the items identified as incorrect. For each of these transactions, the incorrect price calculation was the result of either: 1) the transaction was priced in Canadian dollars but reported as US dollars, or 2) daily index prices were calculated without correctly accounting for a holiday. Specifically, the following attachments have been amended:

- Confidential Attachment A – Natural Gas Transactions
- Confidential Attachment B – Natural Gas Counterparty Information
- Confidential Attachment D – Natural Gas Transactions Summary
- Confidential Attachment M – Transactions Subject to Strong Showing

Request

PG&E's request the Commission approve Advice 4352-E, 4352-E-A, 4352-E-B and 4352-E-C which includes amendments for Confidential Attachments A, B, D, and M as described above.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 7, 2014, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was

submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Effective Date

In accordance with D.02-10-062, the requested effective date of this Tier 2 advice letter is October 17, 2014, which is 30 days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter, excluding the confidential appendices, is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for Rulemaking ("R.") 12-03-014, R.01-10-024, and R.11-10-023. Address changes to the General Order 96-B service list and all electronic approvals should be sent to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Meredith Allen
Senior Director, Regulatory Relations

cc: Service List R.12-03-014, R.01-10-024, R.11-10-023.
PG&E's Procurement Review Group

Public Attachment: Attachment 1 – Confidentiality Declaration and Matrix

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Jennifer Wirowek

Phone #: (415) 973-1419

E-mail: J6WS@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4352-E-C**

Tier: **2**

Subject of AL: **Supplemental: Procurement Transaction Quarterly Compliance Filing (Q4, 2013)**

Keywords (choose from CPUC listing): Compliance, Procurement

AL filing type: Monthly Quarterly Annual One-Time Other Supplement to Quarterly AL

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.03-12-062

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: Yes, please see Attachment 1 – Confidentiality Declaration and Matrix

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: Pete Koszalka, (415) 973-3818

Resolution Required? Yes No

Requested effective date: **October 17, 2014**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Meredith Allen

Senior Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Advice 4352-E-C

September 17, 2014

ATTACHMENT 1

CONFIDENTIALITY DECLARATION AND MATRIX

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

**DECLARATION OF PETE KOSZALKA
SEEKING CONFIDENTIAL TREATMENT OF CERTAIN DATA AND
INFORMATION CONTAINED IN PG&E'S ADVICE LETTER 4352-E-C REGARDING
CONFIDENTIAL ATTACHMENTS A, B, D AND M**

I, Pete Koszalka, declare:

1. I am presently employed by Pacific Gas and Electric Company (PG&E) and have been an employee since 2003. My current title is Director, Electric Gas Supply in the Energy Supply Management Department, which is part of the Energy Procurement Department. I am responsible for physical and financial trading of gas in support of PG&E's allocated Department of Water Resources contracts, PG&E's Utility Retained Generation plants, and PG&E's tolling agreements. In carrying out these responsibilities, I have acquired knowledge of gas supply and gas hedging for electric generation, the markets for physical and financial products for gas supply and hedging, and the various types of transactions involved.
2. Based on my knowledge and experience, and in accordance with Decision ("D.") 08-04-023 and the August 22, 2006 "Administrative Law Judge's Ruling Clarifying Interim Procedures for Complying with Decision 06-06-066," I make this declaration seeking confidential treatment of the supplemental filing being filed today for PG&E's January 30, 2014 Advice Letter 4352-E, Attachments A, B, D and M.
3. Attached to this declaration is a matrix identifying the data and information for which PG&E is seeking confidential treatment. The matrix specifies that the material PG&E is seeking to protect constitutes the particular type of data and information listed in Appendix I of D.06-06-066 and Appendix D.08-04-023 (the "IOU Matrix"), and/or constitutes information that should

be protected under General Order 66-C. The matrix also specifies the category or categories in the IOU Matrix to which the data and information corresponds, and why confidential protection is justified. Finally, the matrix specifies that: (1) PG&E is complying with the limitations specified in the IOU Matrix for that type of data or information; (2) the information is not already public and/or cannot easily be redacted; and (3) the data cannot be aggregated, redacted, summarized or otherwise protected in a way that allows partial disclosure. By this reference, I am incorporating into this declaration all of the explanatory text in the attached matrix that is pertinent to this submittal.

I declare under penalty of perjury, under the laws of the State of California, that the foregoing is true and correct.

Executed on September 17, 2014 at San Francisco, California.

/s/
Pete Koszalka
Director, Electric Gas Supply
Energy Supply Management
PACIFIC GAS AND ELECTRIC COMPANY

**PACIFIC GAS AND ELECTRIC COMPANY'S (U 39 E)
 QUARTERLY COMPLIANCE REPORT ADVICE LETTER 4352-E-C
 PROCUREMENT TRANSACTION QUARTERLY COMPLIANCE REPORT OF QUARTER FOUR 2013
 September 17, 2014**

IDENTIFICATION OF CONFIDENTIAL INFORMATION

Redaction Reference	1) The material submitted constitutes a particular type of data listed in the Matrix, appended as Appendix 1 to D.06-06-066 (Y/N)	2) Which category or categories in the Matrix the data corresponds to:	3) That it is complying with the limitations on confidentiality specified in the Matrix for that type of data (Y/N)	4) That the information is not already public (Y/N)	5) The data cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure (Y/N)	PG&E's Justification for Confidential Treatment	Length of Time
Attachment B – Counterparty Information, including non-investment grade counterparties table: “List of Non-Investment Grade Counterparties”	N	CPUC General Order (“G.O.”) 66-C	N/A	N	Y	Counterparty sales information constitutes confidential non-utility business information protected under G.O. 66-C.	Indefinite
Attachment D – Natural Gas Transactions Summary	Y	Item I) B) 2) Utility recorded gas procurement and cost information Item I) A) 4) Long-term fuel (gas) buying and hedging plans;	Y	N	Y	Actual quantity and cost of procured physical term gas are protected. PG&E's hedging strategies may be deduced through an analysis of PG&E's summarized transactions.	Utility recorded physical gas procurement and cost information is confidential for one year. Financial transactions are confidential for three years past expiration of the last trade executed under

**PACIFIC GAS AND ELECTRIC COMPANY'S (U 39 E)
 QUARTERLY COMPLIANCE REPORT ADVICE LETTER 4352-E-C
 PROCUREMENT TRANSACTION QUARTERLY COMPLIANCE REPORT OF QUARTER FOUR 2013
 September 17, 2014**

IDENTIFICATION OF CONFIDENTIAL INFORMATION

Redaction Reference	1) The material submitted constitutes a particular type of data listed in the Matrix, appended as Appendix 1 to D.06-06-066 (Y/N)	2) Which category or categories in the Matrix the data corresponds to:	3) That it is complying with the limitations on confidentiality specified in the Matrix for that type of data (Y/N)	4) That the information is not already public (Y/N)	5) The data cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure (Y/N)	PG&E's Justification for Confidential Treatment	Length of Time
							the hedging plan. (Resolution E-4276, Finding 8) This date is January 1, 2019.
Attachment M – Transactions Subject to Strong Showing - Physical Natural Gas, Term Transactions, and/or Financial Natural Gas Transactions	Y	Item I) A) 4) Long-term fuel (gas) buying and hedging plans; Item I) B) 2) Utility recorded gas procurement and cost information; XI) Monthly Procurement Costs (Energy Resource Recovery Account [ERRA] Filings)	Y	N	Y	Actual quantity and cost of procured gas are protected. Each transaction is a factor in PG&E's long term buying and hedging strategies. With the entire set of transactions PG&E's counterparties could reconstruct PG&E's gas buying and hedging plans. This information reveals procurement cost categorized by transaction type, which is provided to Energy Division per Assembly Bill 57	3 Years and Confidential for three years past expiration of the last trade executed under the hedging plan. (Resolution E-4276, Finding 8) This date is January 1, 2019.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Douglass & Liddell	Occidental Energy Marketing, Inc.
Alcantar & Kahl LLP	Downey & Brand	OnGrid Solar
Anderson & Poole	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
BART	G. A. Krause & Assoc.	Praxair
Barkovich & Yap, Inc.	GenOn Energy Inc.	Regulatory & Cogeneration Service, Inc.
Bartle Wells Associates	GenOn Energy, Inc.	SCD Energy Solutions
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SCE
CENERGY POWER	Green Power Institute	SDG&E and SoCalGas
California Cotton Ginners & Growers Assn	Hanna & Morton	SPURR
California Energy Commission	In House Energy	San Francisco Public Utilities Commission
California Public Utilities Commission	International Power Technology	Seattle City Light
California State Association of Counties	Intestate Gas Services, Inc.	Sempra Utilities
Calpine	K&L Gates LLP	SoCalGas
Casner, Steve	Kelly Group	Southern California Edison Company
Center for Biological Diversity	Linde	Spark Energy
City of Palo Alto	Los Angeles County Integrated Waste Management Task Force	Sun Light & Power
City of San Jose	Los Angeles Dept of Water & Power	Sunshine Design
Clean Power	MRW & Associates	Tecogen, Inc.
Coast Economic Consulting	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Commercial Energy	Marin Energy Authority	TransCanada
Cool Earth Solar, Inc.	McKenna Long & Aldridge LLP	Utility Cost Management
County of Tehama - Department of Public Works	McKenzie & Associates	Utility Power Solutions
Crossborder Energy	Modesto Irrigation District	Utility Specialists
Davis Wright Tremaine LLP	Morgan Stanley	Verizon
Day Carter Murphy	NLine Energy, Inc.	Water and Energy Consulting
Defense Energy Support Center	NRG Solar	Wellhead Electric Company
Dept of General Services	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Division of Ratepayer Advocates	North America Power Partners	