

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



May 7, 2014

Advice Letter 3467-G/4348-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Clean-Up of Gas and Electric Tariffs

Dear Mr. Cherry:

Advice Letter 3467-G/4348-E is effective May 1, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

April 1, 2014

Advice 3467-G/4348-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Clean-Up of Gas and Electric Tariffs

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

The purpose of this advice letter is to propose revisions to various tariffs in PG&E's tariff book in an effort to remove obsolete language and tariffs, update contact information, and update language consistent with current practices. This advice filing does not change rates or expand or restrict service to any customer.

Tariff Revisions

A matrix describing all tariff revisions is included as Attachment 2 to this advice letter.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than April 21, 2014, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 2 advice filing become effective on regular notice, May 1, 2014, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>



Vice President, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Kingsley Cheng

Phone #: (415) 973-5265

E-mail: k2c0@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3467-G/4348-E**

Tier: 2

Subject of AL: **Clean-Up of Gas and Electric Tariffs**

Keywords (choose from CPUC listing): Compliance, Balancing Account, Forms, Memorandum Account

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? ☐ Yes ☒ No

Requested effective date: **May 1, 2014**

No. of tariff sheets: **47**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Please see Attachments 1 and 2

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31155-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	31126-G
31156-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	31127-G
31157-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	31128-G
31158-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	31129-G
31159-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	31131-G
31160-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	31132-G
31161-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 8	31133-G
31162-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 9	31134-G
31163-G	GAS PRELIMINARY STATEMENT PART D PURCHASED GAS ACCOUNT Sheet 1	27761-G
31164-G	GAS PRELIMINARY STATEMENT PART D PURCHASED GAS ACCOUNT Sheet 4	30643-G
31165-G	GAS PRELIMINARY STATEMENT PART F CORE FIXED COST ACCOUNT Sheet 1	30120-G
31166-G	GAS PRELIMINARY STATEMENT PART F CORE FIXED COST ACCOUNT Sheet 4	30262-G

**ATTACHMENT 1
Advice 3467-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31167-G	GAS RULE NO. 9 RENDERING AND PAYMENT OF BILLS Sheet 7	28358-G
31168-G	GAS RULE NO. 15 GAS MAIN EXTENSIONS Sheet 7	29272-G
31169-G	Gas Sample Form No. 79-800 Discontinuance of Service Notice	30314-G
31170-G	Gas Sample Form No. 79-946 California Production Cumulative Imbalance Trading Form	30022-G
31171-G	Gas Sample Form 79-1119 Tenant Rights Letter Sheet 1	28298-G
31172-G	GAS TABLE OF CONTENTS Sheet 1	31121-G
31173-G	GAS TABLE OF CONTENTS Sheet 4	31116-G
31174-G	GAS TABLE OF CONTENTS Sheet 5	30718-G
31175-G	GAS TABLE OF CONTENTS Sheet 6	31087-G
31176-G	GAS TABLE OF CONTENTS Sheet 9	30772-G
31177-G	GAS TABLE OF CONTENTS Sheet 11	30901-G*
31178-G	GAS TABLE OF CONTENTS Sheet 13	30775-G



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)*

CORE p. 1

	<u>G-1, GM, GS, GT</u>		<u>RESIDENTIAL</u> <u>GL-1, GML, GSL, GTL</u>	
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.39682	0.71658	0.39682	0.71658
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01292	0.01292	0.01292	0.01292
CFCA - ARB AB 32 COI	0.00089	0.00089	0.00089	0.00089
CARE DISCOUNT	0.00000	0.00000	(0.21944)	(0.28339)
LOCAL TRANSMISSION	0.04333	0.04333	0.04333	0.04333
CPUC FEE	0.00069	0.00069	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00112	0.00112	0.00000	0.00000
CEE INCENTIVE	0.00173	0.00173	0.00173	0.00173
SMARTMETER™ PROJECT – GAS	0.03876	0.03876	0.03876	0.03876
				(D)
CORE IMPLEMENTATION PLAN – LT	0.02953	0.02953	0.02953	0.02953
CORE IMPLEMENTATION PLAN – BB	0.00600	0.00600	0.00600	0.00600
CORE IMPLEMENTATION PLAN - STORAGE	0.00113	0.00113	0.00113	0.00113
				(D)
WINTER HEDGING	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.01655	0.01655	0.01655	0.01655
SHRINKAGE	0.00930	0.00930	0.00930	0.00930
CAPACITY CHARGE	0.07529	0.07529	0.07529	0.07529
CORE PROCUREMENT CHARGE (2)**	0.46175	0.46175	0.46175	0.46175
TOTAL RATE	1.09831	1.41807	0.87775	1.13356

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 2

RESIDENTIAL – NGV

	<u>G1-NGV</u>	<u>GL1-NGV</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.16614	0.16614
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01292	0.01292
CFCA - ARB AB 32 COI	0.00089	0.00089
CARE DISCOUNT	0.00000	(0.16907)
LOCAL TRANSMISSION	0.04333	0.04333
CPUC FEE	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00112	0.00000
CEE INCENTIVE	0.00173	0.00173
SMARTMETER™ PROJECT – GAS	0.03876	0.03876
		(D)
CORE IMPLEMENTATION PLAN – LT	0.02953	0.02953
CORE IMPLEMENTATION PLAN – BB	0.00600	0.00600
CORE IMPLEMENTATION PLAN - STORAGE	0.00113	0.00113
		(D)
(WINTER HEDGING	0.00000	0.00000
CORE BROKERAGE FEE	0.00250	0.00250
CORE FIRM STORAGE	0.01269	0.01269
SHRINKAGE	0.00930	0.00930
CAPACITY CHARGE	0.05799	0.05799
CORE PROCUREMENT CHARGE (2)**	0.46175	0.46175
TOTAL RATE	0.84647	0.67628

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice Letter No: 3467-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed	April 1, 2014
Effective	
Resolution No.	



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 3

SMALL COMMERCIAL

G-NR1

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.20440	0.04799	0.27580	0.08480
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01298	0.01298	0.01298	0.01298
CFCA - ARB AB 32 COI	0.00089	0.00089	0.00089	0.00089
LOCAL TRANSMISSION	0.04333	0.04333	0.04333	0.04333
CPUC FEE	0.00069	0.00069	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00112	0.00112	0.00112	0.00112
CEE INCENTIVE	0.00063	0.00063	0.00063	0.00063
SMARTMETER™ PROJECT— GAS	0.02208	0.02208	0.02208	0.02208
				(D)
CORE IMPLEMENTATION PLAN – LT	0.02953	0.02953	0.02953	0.02953
CORE IMPLEMENTATION PLAN – BB	0.00600	0.00600	0.00600	0.00600
CORE IMPLEMENTATION PLAN - STORAGE	0.00113	0.00113	0.00113	0.00113
				(D)
WINTER HEDGING	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.01399	0.01399	0.01399	0.01399
SHRINKAGE	0.00930	0.00930	0.00930	0.00930
CAPACITY CHARGE	0.06357	0.06357	0.06357	0.06357
CORE PROCUREMENT CHARGE (2)**	0.45809	0.45809	0.45809	0.45809
TOTAL RATE	0.87023	0.71382	0.94163	0.75063

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice Letter No: 3467-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 1, 2014
Effective _____
Resolution No. _____



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 4

LARGE COMMERCIAL

G-NR2

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.21907	0.06266	0.29047	0.09947
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01307	0.01307	0.01307	0.01307
CFCA - ARB AB 32 COI	0.00089	0.00089	0.00089	0.00089
LOCAL TRANSMISSION	0.04333	0.04333	0.04333	0.04333
CPUC FEE	0.00069	0.00069	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00112	0.00112	0.00112	0.00112
CEE INCENTIVE	0.00013	0.00013	0.00013	0.00013
SMARTMETER™ PROJECT – GAS	0.00782	0.00782	0.00782	0.00782
CORE IMPLEMENTATION PLAN – LT	0.02953	0.02953	0.02953	0.02953
CORE IMPLEMENTATION PLAN – BB	0.00600	0.00600	0.00600	0.00600
CORE IMPLEMENTATION PLAN - STORAGE	0.00113	0.00113	0.00113	0.00113
WINTER HEDGING	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.00947	0.00947	0.00947	0.00947
SHRINKAGE	0.00930	0.00930	0.00930	0.00930
CAPACITY CHARGE	0.04095	0.04095	0.04095	0.04095
CORE PROCUREMENT CHARGE (2)**	0.45413	0.45413	0.45413	0.45413
TOTAL RATE	0.83913	0.68272	0.91053	0.71953

(D)

(D)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice Letter No: 3467-G
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed April 1, 2014
 Effective _____
 Resolution No. _____

4H5



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 6

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>RESIDENTIAL</u>	<u>CARE RESIDENTIAL</u>		
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1) **	0.39682	0.71658	0.39682	0.71658
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01292	0.01292	0.01292	0.01292
CFCA - ARB AB 32 COI	0.00089	0.00089	0.00089	0.00089
CARE DISCOUNT	0.00000	0.00000	(0.21944)	(0.28339)
LOCAL TRANSMISSION	0.04333	0.04333	0.04333	0.04333
CPUC FEE	0.00069	0.00069	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00112	0.00112	0.00000	0.00000
CEE INCENTIVE	0.00173	0.00173	0.00173	0.00173
SMARTMETER™ PROJECT – GAS	0.03876	0.03876	0.03876	0.03876
CORE IMPLEMENTATION PLAN – LT	0.02953	0.02953	0.02953	0.02953
CORE IMPLEMENTATION PLAN – BB	0.00600	0.00600	0.00600	0.00600
CORE IMPLEMENTATION PLAN - STORAGE	0.00113	0.00113	0.00113	0.00113
TOTAL RATE	0.53292	0.85268	0.31236	0.56817

(D)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u> <u>RESIDENTIAL – NGV</u>	
	<u>G1-NGV</u>	<u>GL1-NGV</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.16614	0.16614
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01292	0.01292
CORE FIXED COST ACCOUNT - ARB AB 32 COI	0.00089	0.00089
CARE DISCOUNT	0.00000	(0.16907)
LOCAL TRANSMISSION	0.04333	0.04333
CPUC FEE	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00112	0.00000
CEE INCENTIVE	0.00173	0.00173
SMARTMETER™ PROJECT – GAS	0.03876	0.03876
CORE IMPLEMENTATION PLAN – LT	0.02953	0.02953
CORE IMPLEMENTATION PLAN – BB	0.00600	0.00600
CORE IMPLEMENTATION PLAN - STORAGE	0.00113	0.00113
TOTAL RATE	0.30224	0.13205

(D)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 8

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 8

	G-CT (CORE TRANSPORT)			
	SMALL COMMERCIAL			
	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1) **	0.20440	0.04799	0.27580	0.08480
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01298	0.01298	0.01298	0.01298
CFCA - ARB AB 32 COI	0.00089	0.00089	0.00089	0.00089
LOCAL TRANSMISSION	0.04333	0.04333	0.04333	0.04333
CPUC FEE	0.00069	0.00069	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00112	0.00112	0.00112	0.00112
CEE INCENTIVE	0.00063	0.00063	0.00063	0.00063
SMARTMETER™ PROJECT – GAS	0.02208	0.02208	0.02208	0.02208
(D)				
CORE IMPLEMENTATION PLAN – LT	0.02953	0.02953	0.02953	0.02953
CORE IMPLEMENTATION PLAN – BB	0.00600	0.00600	0.00600	0.00600
CORE IMPLEMENTATION PLAN - STORAGE	0.00113	0.00113	0.00113	0.00113
TOTAL RATE	0.32278	0.16637	0.39418	0.20318

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 9

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 9

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>LARGE COMMERCIAL</u>			
	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.21907	0.06266	0.29047	0.09947
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01307	0.01307	0.01307	0.01307
CFCA - ARB AB 32 COI	0.00089	0.00089	0.00089	0.00089
LOCAL TRANSMISSION	0.04333	0.04333	0.04333	0.04333
CPUC FEE	0.00069	0.00069	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00112	0.00112	0.00112	0.00112
CEE INCENTIVE	0.00013	0.00013	0.00013	0.00013
SMARTMETER™ PROJECT – GAS	0.00782	0.00782	0.00782	0.00782
CORE IMPLEMENTATION PLAN – LT	0.02953	0.02953	0.02953	0.02953
CORE IMPLEMENTATION PLAN – BB	0.00600	0.00600	0.00600	0.00600
CORE IMPLEMENTATION PLAN - STORAGE	0.00113	0.00113	0.00113	0.00113
TOTAL RATE	0.32278	0.16637	0.39418	0.20318

(D)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART D PURCHASED GAS ACCOUNT

Sheet 1

D. PURCHASED GAS ACCOUNT (PGA)

1. **PURPOSE:** The purpose of the PGA is to record the cost associated with gas purchased for the Gas Supply Portfolio and revenues from the sale of that gas, and other amounts specifically authorized by the CPUC to be recorded in this account. The balances in the sub-accounts will be incorporated into monthly core procurement rates.

Descriptions of the terms and definitions used in this section are found in Preliminary Statement, Part C or in Rule 1.

2. **APPLICABILITY:** The PGA balance applies to all gas procurement rate schedules and contracts subject to the jurisdiction of the CPUC, except for those schedules and contracts specifically excluded by the CPUC.
3. **REVISION DATE:** The revision date applicable to the PGA rate shall coincide with the monthly core procurement rate change or at other times, as ordered by the CPUC.
4. **FORECAST PERIOD:** The forecast period will be monthly based on the most recent forecast of core procurement volumes, or as otherwise specified by the CPUC.
5. **RATES:** The PGA balance is included in the effective procurement rates set forth in each rate schedule (see Preliminary Statement, Part B), as applicable.
6. **ACCOUNTING PROCEDURE:** The PGA consists of the following subaccounts:

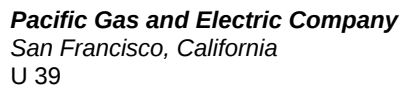
The "Core Sales Subaccount" records the cost of gas procured for sale to core customers and revenues from the sales to core customers of that gas. (See Preliminary Statement Part C.7.)

The "Core Shrinkage Subaccount" records core shrinkage costs and shrinkage revenues from core procurement customers.

The "Core Gas Hedging Plan Subaccount" records revenues from core procurement customers, and cost and payouts for hedge instruments transacted under the Core Gas Hedging Plans authorized by the CPUC in Decision (D.) 05-10-015 (effective October 6, 2005), (D.) 06-08-027 (effective August 24, 2006), and (D.) 07-06-013 (effective June 7, 2007).

(D)
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(Continued)



Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

31164-G
30643-G

Sheet 4

(D)

(D)

Date Filed	April 1, 2014
Effective	May 1, 2014
Resolution No.	



GAS PRELIMINARY STATEMENT PART F CORE FIXED COST ACCOUNT

Sheet 1

F. CORE FIXED COST ACCOUNT (CFCA)

1. **PURPOSE:** The purpose of the CFCA is to record the authorized GRC distribution base revenue amounts (with credits and adjustments), certain other core transportation costs, and transportation revenue from core customers. Any under- or overcollection in this account will be incorporated into core transportation rates in the next Annual Gas True-up of Balancing Accounts.

Descriptions of the terms and definitions used in this section are found in Preliminary Statement, Part C or in Rule 1. Refer to Section C.3 for the cost allocation factors used to determine the core portion of certain costs.

2. **APPLICABILITY:** The CFCA applies to all core transportation rate schedules and contracts subject to the jurisdiction of the CPUC, except for those schedules and contracts specifically excluded by the CPUC.
3. **REVISION DATE:** Disposition of the balance in this account shall be determined in the Annual Gas True-up of Balancing Accounts advice filing, or as otherwise authorized by the Commission.
4. **FORECAST PERIOD:** The forecast test period will be as specified in the current Cost Allocation Proceeding.
5. **RATES:** CFCA rates are included in the effective rates set forth in each rate schedule (see Preliminary Statement, Part B), as applicable.
6. **ACCOUNTING PROCEDURE:** The CFCA consists of the following subaccounts:

The "Distribution Cost Subaccount" recovers the distribution base revenue requirement adopted in PG&E's General Rate Case (GRC), including Annual Attrition Adjustments and the Cost of Capital Proceedings, that are allocated to core transportation customers based on the distribution base revenue allocation adopted in the Cost Allocation Proceeding.

The "Core Cost Subaccount" recovers non-distribution-related costs adopted by the Commission in various proceedings that are allocated to core transportation customers.

(D)

The "AB 32 Cost of Implementation Fee Core Subaccount" recovers the gas cost portion of the California Air Resources Board's (ARB) AB 32 Cost of Implementation Fee allocated to PG&E's core transportation customers.

(Continued)



GAS PRELIMINARY STATEMENT PART F
CORE FIXED COST ACCOUNT

Sheet 4

F. Core Fixed Cost Account (CFCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

(D)

c. AB 32 Cost of Implementation Fee Core Subaccount

(T)

- 1) a credit entry equal to the revenue from the AB 32 Cost of Implementation Fee rate component;
- 2) a debit or credit entry equal to the gas portion of PG&E's costs to the ARB for the AB32 Cost of Implementation Fee;
- 3) a debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to this subaccount for recovery in rates, upon approval by the CPUC;
- 4) an entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries F.6.d.1 through F.6.d.2 are made, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.



GAS RULE NO. 9
RENDERING AND PAYMENT OF BILLS

Sheet 7

L. ELECTRONIC BILL PRESENTATION AND PAYMENT

At the mutual option of the Customer and PG&E, the Customer may elect to receive, view, and pay regular bills for service electronically and to no longer receive paper bills and legal and mandated notices. Customers requesting this option may be required to complete additional forms and agreements. Legal and mandated notices shall be included with PG&E's electronic transmittal; except, however, all 7-Day and 48-Hour notices of termination of service for nonpayment shall be delivered by U.S. Mail. Either party may discontinue Electronic Billing upon 30-days prescribed notice.

(T)
(T)

Customers choosing to use an alternative payment method, such as a bill aggregator or financial institution, may be charged a fee by the third party. All complaints regarding alternative payment methods shall be directed to PG&E.

M. PRIVACY OF CUSTOMER INFORMATION

PG&E may release confidential information to a third party without obtaining the customer's electronic signature or written consent when required by regulatory, legislative or court order. In such instances, PG&E shall make a reasonable effort to inform the customer of the information to be released, the date the information will be released, and the duration of the release, except in circumstances in which notification to the customer by PG&E is prohibited by law or otherwise inconsistent with applicable laws and regulations. Privacy and security of customer usage information will be maintained in accordance with PG&E's Gas Rule 27, Privacy and Security Protections for Energy Usage Data.

(N)
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(N)

(Continued)



GAS RULE NO. 15
GAS MAIN EXTENSIONS

Sheet 7

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT (Cont'd.)

8. PAYMENT ADJUSTMENTS.

- a. **CONTRACT COMPLIANCE.** If, after six (6) months following the date PG&E is first ready to serve residential loads for which allowances were granted (one (1) year for non-residential loads), Applicant fails to take service, or fails to use the service contracted for, Applicant shall pay PG&E an additional Contribution or Advance, based on the allowances for the revenues actually generated.
- b. **EXCESS FACILITIES.** If the loads provided by Applicant(s) result in PG&E installing facilities which are in excess of those needed to serve the actual loads, and PG&E elects to reduce such excess facilities, Applicant shall pay PG&E its estimated total cost to remove, abandon, or replace its excess facilities, less the estimated salvage value of any removed facilities.

E. REFUND BASIS

1. **GENERAL.** Refunds are based on the allowances and conditions in effect at the time the contract is signed. Residential Allowances: the allowance in excess of that needed for the Residential Service Extension in accordance with Rule 16 will be applied to the Distribution Main Extension to which the Service Extension is connected. Non-Residential Allowances: the allowances for non-residential applicants will be applied to the combined refundable cost of the Distribution and Service Extension.
2. **TOTAL REFUNDABLE AMOUNT.** The total amount subject to refund is the sum of the refundable amounts made under Section D.6. (T)
3. **REFUND PERIOD.** The total refundable amount is subject to refund for a period of ten (10) years after the Distribution Main Extension is first ready for service.
4. **RESIDENTIAL.** Refunds will be made on the basis of a new customer's Permanent Load which produces additional revenues to PG&E. The refund will be deducted from the total refundable amount, and the remaining amount subject to refund represents that portion of the Distribution Main Extension cost not supported by revenues. (See Section E.11 for series refund provisions.)
5. **NON-RESIDENTIAL.** PG&E shall be responsible for reviewing Applicant's actual base annual revenue for the first three (3) years from the date PG&E is first ready to serve. Applicant shall be responsible for notifying PG&E if new, permanent load is added from the fourth (4th) through the tenth (10th) year from the date first ready to serve. Such review shall determine if the additional revenue supports any refunds to the Applicant. (See Section E.11 for series refund provisions.)

(Continued)



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

31169-G
30314-G

Gas Sample Form No. 79-800
Discontinuance of Service Notice

**Please Refer to Attached
Sample Form**

Advice Letter No: 3467-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 1, 2014
Effective May 1, 2014
Resolution No. _____



Discontinuance of Service Notice

☐ Gas Service ☐ Electric Service

Service Address • Domicilio donde se presta servicio • 服務地址 • 서비스 주소 • Địa Chỉ Dịch Vụ • Direksiyon ng Tirahan na tumatanggap ng Serbisyo

Date Service will be Terminated • Fecha en que se suspenderá el servicio
服務終止日期 • 서비스 차단 예정일 • Ngày Chấm Dứt Cung Cấp Dịch Vụ
Petsa kung Kailan Titigilin ang Serbisyo

Average Monthly Bill for this Account • La facturación mensual promedio para esta cuenta
該賬戶的平均月費是 • 본 계좌의 월 평균 요금 • Hóa Đơn Hàng Tháng Trung Bình cho Trương Mục Này Là
Ang Katamtamang Buwanang Singil para sa Kurwentang Ito ay

Please be informed that the landlord or entity responsible for making energy payments at this address has been notified that payment on the account is past due. Unless the full past due amount is paid immediately, your electric and/or gas service may be disconnected.

As a tenant at this address, you may be able to avoid having service shut off if your utilities are included in your rent. Please call us today at **1-800-743-5000** so that we can discuss your options. Under California Public Utilities Code 777 and 777.1, you have the right to assume responsibility for future energy bills without paying any past due amount on the account.

We want to help you avoid any disruption in your PG&E service. When you call, please inform our customer service representative that you have received this letter, and have your rental agreement or lease available. Legal aid contact information is printed on the reverse of this notice.

Aviso a Inquilinos—Desconexión del Gas/Electricidad

Por favor considérese informado que el propietario o entidad responsable por efectuar los pagos de energía en esta dirección ha sido notificado que el pago de la cuenta está atrasado. De no efectuarse el pago completo en forma inmediata, su servicio de gas y/o electricidad podría ser desconectado.

Como inquilino en esta dirección, usted podría evitar desconexiones si sus servicios estuvieran incluidos en el costo de su alquiler. Por favor llámenos hoy al **1-800-660-6789** para hablar de sus opciones. Bajo el Código de Servicios Públicos de California No. 777 y 777.1, usted tiene el derecho de asumir responsabilidad por futuras facturas de energía, sin tener que pagar ningún monto atrasado.

Nosotros queremos ayudarlo a evitar cualquier interrupción en su servicio de PG&E. Cuando nos llame, por favor, informe al representante de servicio al cliente que ha recibido esta carta y tenga disponible sus acuerdo de alquiler o contrato. Información para contactar asistencia legal, impresa al dorso.

住戶通知—中斷煤氣/電力供應

特此通告請注意需支付此地址能源費用的房東或實際負責人，已被通知帳戶逾期未繳，除非立即付清帳戶之應繳金額，您的電力與/或煤氣服務可能會被中斷。

身為本地址之住戶，如果您的租金已包含支付能源費用，您也許可避免被中斷所有服務的情況，請您今天就撥**1-800-893-9555**與我們聯絡，讓我們與您討論其它可選擇的方法。在加州公用事業法規第777條及第777.1條(California Public Utilities Code 777 and 777.1)下，您有權為將來的能源帳單負責，而不用支付任何過去帳戶所積欠的金額。

我們希望幫助您避免PG&E服務遭受中斷的狀況，所以當您來電時，請告知您的客戶服務代表您已收到此通知信，並備妥您的承租同意書或租約。法律諮詢聯絡資料印在此通告背頁。

Thông Báo Dành Cho Người Thuê Nhà - Dịch Vụ Khí Đốt/Điện Bị Cắt Ngang

Xin báo cho quý vị biết là chủ nhà, hay người đang chịu trách nhiệm trả hoá đơn năng lượng cho địa chỉ này đã được thông báo rằng số tiền cần phải trả cho trường mục của họ đã bị trễ hạn. Trừ khi toàn bộ số tiền thiếu nợ trong hoá đơn này được trả ngay lập tức, dịch vụ điện và/hay khí đốt của quý vị có thể sẽ bị cắt ngang.

Là người đang cư ngụ tại địa chỉ này, quý vị có thể tránh bị cắt điện/khí đốt nếu số tiền trả cho các dịch vụ tiện ích đã được trả gộp trong tiền thuê nhà. Xin gọi cho chúng tôi ngay hôm nay tại **1-800-298-8438** để bàn luận quyền chọn lựa của quý vị. Theo Điều Luật Tiện Ích Công Cộng Tiểu Bang California Public Utilities Số 777 và 777.1, quý vị có quyền nhận trách nhiệm trả tiền hoá đơn năng lượng trong tương lai mà không cần phải trả bất kỳ số tiền thiếu nào trong trường mục trước đây.

Chúng tôi muốn giúp quý vị tránh bị cắt ngang bất kỳ dịch vụ nào từ PG&E. Khi quý vị gọi điện thoại cho chúng tôi, xin cho nhân viên phục vụ khách hàng của chúng tôi biết quý vị nhận được lá thư này, và chuẩn bị sẵn hợp đồng thuê nhà (ngắn hay dài hạn) của quý vị. Xin cảm ơn quý vị. Thông tin liên lạc luật sư cố vấn pháp luật được in ở trang sau của thông báo này.

주민 여러분께 알림 - 가스/전기 중단

이 건물의 주인또는 이 주소의 전기료를 납부하는 총책임자는 이 계좌의 납입료 미납 통보를 받았음을 알려드립니다. 지금 즉시 총 미납액을 지불하지 않으면 귀하의 전기 또는 가스 서비스가 중단될 것입니다.

이 주소의 거주자인 귀하의 렌트비에 공공금이 포함되어 있다면 귀하는 서비스 중단을 피할 수 있습니다. 지금**1-800-743-5000**로 전화하셔서 선택사항에 대해 문의하세요. 거주 공공금 777법과 777.1법에 따라 귀하는 이 계좌의 미납분을 지급하지 않고도 향후 전기료에 대한 책임 임을 지닐 권리가 있습니다. PG&E는 귀하가 현재 받고 계신 서비스가 중단 되지 않도록 돕고 싶습니다.

소비자 서비스 담당자에게 전화하셔서 귀하가 이 편지를 받았으며 임대계약서나 유효한 임대서류를 보유하고 있음을 알려주시기 바랍니다. 법률 관련 문의를 위한 연락처는 본 안내문의 뒷면을참고하여 주십시오.

Paalala para sa mga Nangungupahan – Pagtigil sa serbisyo ng Gas/Kuryente

Nais naming ipagbigay-alam sa inyo na naabisuhan na namin ang may-ari o ang taong dapat nagbabayad ng kuryente at gas sa tirahang ito sa dahilang utang na lampas sa 30 araw. Kung hindi mababayaran ng buo ang naantalang bayarin sa lalong madaling panahon, maari naming itigil ang serbisyo ng inyong gas at kuryente.

Bilang nangungupahan sa tirahang ito, maari ninyong maiwasan na maputulan ng serbisyo kung kasama sa upa ang mga serbisyong nabanggit. Mangyaring tumawag ngayon sa **1-800-743-5000** upang mapag-usapan natin ang inyong pagkaka-utang o kuwenta. Ayon sa California Public Utilities Code 777 at 777.1, kayo ay may karapatang bayaran lamang ang mga susunod na energy bills at tumangging bayaran ang mga naantalang utang.

Gusto namin kayong tulungan ang pagputol sa serbisyo ng PG&E. Sa pagtawag ninyo sa nabanggit na numero, mangyari po lamang na banggitin sa aming representante na natanggap ninyo ang liham na ito at sa inyong pagtawag ay ihanda ang inyong kasunduan sa pag-upa o renta upang mapadali ang proseso. Ang impormasyon upang makausap ang Abogado ay nakatala/makikita sa ibaba.

Legal Aid Contact Information

Auburn/ Mother Lode Regional

190 Reamer St.
Auburn, CA 95603
(800) 660-6107
(530) 823-7560

Bakersfield

615 California Ave
Bakersfield, CA 93304
(888) 292-4252

Chico

P.O. Box 3728
Chico, CA 95927
(800) 345-9491

541 Normal Ave.
Chico, CA 95927
(800) 345-9491

Eureka

P.O. BOX 1017
Eureka, CA 95502
(707) 445-0866

Fresno

2014 Tulare #600
Fresno, CA 93721
(800) 675-8001

1401 Fulton Street, Suite 700,
Fresno, CA 93721
(800) 675-8001

Gilroy

7365 Monterey St., Suite H
Gilroy, CA 95020
(408) 847-1408

Madera

117 South Lake Street
Madera, CA 93638
(599) 674-5671

Marysville

725 D. St.
Marysville, CA 95901
(530) 742-8289

Merced

357 W. Main St. Suite 201
Merced, CA 95340
(800) 464-3111

Monterey

2100 Garden Road #D
Monterey, CA 93940
(831) 375-0505

Napa

1001-2nd Street, Suite 335
Napa, CA 93940
(707) 259-0579

Oakland

1735 Telegraph Ave
Oakland, CA 94612
(510) 250-5270

405 14th Street, 11th Floor
Oakland, CA 94612
(800) 551-5554

Redding

1370 West St.
Redding, CA 96001
(800) 822-9687

Richmond

P.O BOX 2289
Richmond, CA 94802
(510) 223-9954

Roseville

124 Main St.
Roseville, CA 95678
(916) 773-7273

Sacramento

515 12th St.
Sacramento, CA 95814
(916) 551-2150

San Francisco

1663 Mission St., #400
San Francisco, CA 94103
(800) 551-5554

1035 Market St., 6th Floor
San Francisco, CA 94103
(415) 354-6360

San Jose

480 North First Street
San Jose, CA 95112
(408) 998-5200

San Luis Obispo

160 Marsh Street, Suite 114
San Luis Obispo, CA 93401
(805) 544-7997

San Mateo

521 East 5th Avenue
San Mateo, CA 94402
(650) 558-0915

San Rafael

30 North San Pedro Road
San Rafael, CA 94903
(800) 551-5554

Santa Barbara

301 East Canon Perdido St.
Santa Barbara, CA 93101
(805) 963-6754

Santa Cruz

501 Soquel Ave, Suite D
Santa Cruz, CA 95062
(831) 458-1089

Santa Rosa

1105 N. Dutton Avenue. Suite B
Santa Rosa, CA 95401
(707) 542-1290

Stanislaus

81 10 St. 6th Floor
Stanislaus, CA 95354

Stockton

242 N. Sutter, Suite 203
Stockton, CA 95202
(209) 946-0605

Ukiah

421 North Oak St.
Ukiah, CA 95482
(707) 462-1471

Vallejo

1810 Capitol St.
Vallejo, CA 94590
(800) 270-7252

Visalia

208 W. Main Street, Suite U-1
Visalia, CA 93291
(800) 350-3654

Watsonville

21 Carr St.
Watsonville, CA 95076
(831) 724-2253

Woodland

619 North St.
Woodland, CA 95695
(530) 662-1065

Pacific Gas and Electric Company Contact Information

Pacific Gas and Electric Company
Correspondence Management Center
PO Box 997310
Sacramento, CA 95899-7310
1-800-743-5000
www.pge.com



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

31170-G
30022-G

Gas Sample Form No. 79-946
California Production Cumulative Imbalance Trading Form

**Please Refer to Attached
Sample Form**

Advice Letter No: 3467-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 1, 2014
Effective May 1, 2014
Resolution No. _____

CALIFORNIA PRODUCTION CUMULATIVE IMBALANCE TRADING FORM

	Source Account (Providing Gas)	Destination Account (Receiving Gas)
Authorized Agent Name:		
Imbalance Account Number:		
Traded Imbalance Quantity: (Therms)		
Month of Imbalance:		

	Source Account (Providing Gas)	Destination Account (Receiving Gas)
Signature of Authorized Agent:		
Name:		
Company Name:		
Telephone Number:		
Telecopier Number:		

This form must be mailed, faxed or e-mailed to PG&E at the following address:

Pacific Gas and Electric Company
Attn: Balancing Coordinator
6121 Bollinger Canyon Road, 5420C

San Ramon, CA 94583
Telephone Number: (415) 973-2424
Facsimile: (925) 244-4619
e-mail: pgescheduling@pge.com

It is the sole responsibility of each Authorized Agent to ensure this form is received at the above address by the trading period deadline.



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

31171-G
28298-G

Gas Sample Form 79-1119
Tenant Rights Letter

Sheet 1

PLEASE REFER TO ATTACHED
SAMPLE FORM

Advice Letter No: 3467-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 1, 2014
Effective May 1, 2014
Resolution No. _____



**Pacific Gas and
Electric Company®**

Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177-1490

Month DD, YYYY

«Customer Name»
«Customer Name2»
«Mailing Address2»
«Mailing Address»
«Mailing City, State ZIP»

Payment is overdue for energy service at your residence. To avoid a service disruption, please call us to discuss your options.

Dear «Customer Name»,

The landlord or entity responsible for making energy payments at this address has been notified that payment on this account is past due. Unless the full past due amount is paid immediately, your electric and/or gas service may be disconnected.

As a tenant at this address, you may be able to avoid a service disruption if your utilities are included in your rent. Under California Public Utilities Code 777, you have the right to assume responsibility for future energy bills without paying any past due amount on the account. Please call us today at **1-800-743-5000** so we can review your options with you. We're available 24 hours a day, 7 days a week to assist you.

We want to help you avoid any disruption in your Pacific Gas and Electric Company service. When you call, please inform our customer service representative that you have received this letter, and have your rental agreement or lease available.

Sincerely,

Supervisor, Credit Operations
Pacific Gas and Electric Company

Aviso a Inquilinos—Desconexión del Gas/Electricidad

Por favor considérese informado que el propietario o entidad responsable por efectuar los pagos de energía en esta dirección ha sido notificado que el pago de la cuenta está atrasado. De no efectuarse el pago completo en forma inmediata, su servicio de gas y/o electricidad podría ser desconectado.

Como inquilino en esta dirección, usted podría evitar desconexiones si sus servicios estuvieran incluidos en el costo de su alquiler. Por favor llámenos hoy al **1-800-660-6789** para hablar de sus opciones. Bajo el Código de Servicios Públicos de California No. 777, usted tiene el derecho de asumir responsabilidad por futuras facturas de energía, sin tener que pagar ningún monto atrasado.

Nosotros queremos ayudarlo a evitar cualquier interrupción en su servicio de PG&E. Cuando nos llame, por favor, informe al representante de servicio al cliente que ha recibido esta carta y tenga disponible sus acuerdo de alquiler o contrato. Gracias.

住戶通知—中斷煤氣/電力供應

特此通告請注意需支付此地址能源費用的房東或實際負責人，已被通知帳戶逾期未繳，除非立即付清帳戶之應繳金額，您的電力與/或煤氣服務可能會被中斷。

身為本地址之住戶，如果您的租金已包含支付能源費用，您也許可避免被中斷所有服務的情況，請您今天就撥 **1-800-893-9555** 與我們聯絡，讓我們與您討論其它可選擇的方法。在加州公用事業法規第 777 條 (California Public Utilities Code 777) 下，您有權為將來的能源帳單負責，而不用支付任何過去帳戶所積欠的金額。

我們希望幫助您避免 PG&E 服務遭受中斷的狀況，所以當您來電時，請告知您的客戶服務代表您已收到此通知信，並備妥您的承租同意書或租約。感謝您。

For TDD/TTY (speech/hearing impaired) call 1-800-652-4712



Thông Báo Dành Cho Người Thuê Nhà – Dịch Vụ Khí Đốt/Điện Bị Cúp Ngang

Xin ghi nhận là chủ nhà, hay người đang chịu trách nhiệm trả hoá đơn năng lượng cho địa chỉ này đã được thông báo là số tiền cần phải trả cho trường mục của họ đã quá hạn. Trừ khi toàn bộ số tiền thiếu nợ trong hoá đơn được trả ngay lập tức, dịch vụ điện và/hay khí đốt của quý vị có thể sẽ bị cúp ngang.

Là người đang cư ngụ tại địa chỉ này, quý vị có thể tránh bị cúp dịch vụ nếu số tiền trả cho các dịch vụ tiện ích đã được trả góp trong tiền thuê nhà. Xin gọi cho chúng tôi ngay hôm nay tại **1-800-743-5000** để bàn luận quyền chọn lựa của quý vị. Theo Điều Luật Tiềm Ích Công Cộng Tiểu Bang California Public Utilities Số 777, quý vị có quyền nhận trách nhiệm trả tiền hoá đơn năng lượng trong tương lai mà không cần phải trả bất kỳ số tiền thiếu nào trong trường mục trước đây.

Chúng tôi muốn giúp quý vị tránh bị cúp ngang bất kỳ dịch vụ nào từ PG&E. Khi quý vị gọi điện thoại cho chúng tôi, xin cho nhân viên phục vụ khách hàng của chúng tôi biết quý vị nhận được lá thư này, và chuẩn bị sẵn hợp đồng thuê muốn hay thuê dài hạn. Xin cảm ơn quý vị.

Paalala para sa mga Nangungupahan – Gas/Electric Disconnection

Nais naming ipagbigay-alam na naabisuhan na ang landlord o ang taong responsable sa pagbabayad ng elektrisidad na past due na ang account sa address na ito. Kung hindi mababayaran nang buo ang past due sa lalong madaling panahon, maaring putulin ang inyong electric and/or gas service.

Bilang tenant sa address na ito, maaari mong maiwasang maputulan ng serbisyo kung kabilang ang utilities sa upa (rent) ninyo. Mangyaring tumawag ngayon sa **1-800-743-5000** nang mapag-usapan natin ang inyong account. Ayon sa California Public Utilities Code 777, may karapatan kayong akuhin ang responsibilidad para sa mga susunod na energy bills nang hindi binabayaran ang anumang bahagi ng past due sa nasabing account.

Gusto namin kayong tulungang maiwasang maputol ang PG&E service ninyo. Kung kayo'y tatawag, mangyaring sabihin sa aming customer representative na natanggap ninyo ang liham na ito at siguraduhin ring hawak ninyo ang rental o lease agreement. Maraming salamat po.

주민 여러분께 알림 – 가스/전기 중단

이 건물의 주인 또는 이 주소의 전기료를 납부하는 총책임자는 이 계약의 납입료 미납 통보를 받았음을 알려드립니다. 지금 즉시 총 미납액을 지불하지 않으면 귀하의 전기 또는 가스 서비스가 중단될 것입니다.

이 주소의 거주자인 귀하의 렌트비에 공과금이 포함되어 있다면 귀하는 서비스 중단을 피할 수 있습니다. 지금 **1-800-743-5000** 로 전화하셔서 선택사항에 대해 문의하세요. 거주 공과금 777 법에 따라 귀하는 이 계약의 미납분을 지급하지 않고도 향후 전기료에 대한 책임을 지낼 권리가 있습니다.

PG&E 는 귀하가 현재 받고 계신 서비스가 중단되지 않도록 돕고 싶습니다.

소비자 서비스 담당자에게 전화하셔서 귀하가 이 편지를 받았으며, 임대계약서나 유효한 임대서류를 보유하고 있음을 알려주시기 바랍니다. 감사합니다.



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

31172-G
31121-G

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Issued by
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 Regulatory Relations

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ELECTRIC PRELIMINARY STATEMENT PART FK
FUEL CELL PROJECT MEMORANDUM ACCOUNT (FCPMA)

Sheet 1

FK. Fuel Cell Project Memorandum Account (FCPMA)

1. **PURPOSE:** The purpose of the Fuel Cell Project Memorandum Account (FCPMA) is to track the difference between the revenue requirement associated with the adopted costs of PG&E's Fuel Cell Project, as set forth in Decision (D.) 10-04-028, and the revenue requirement associated with the recorded costs of the Project. Specifically, the FCPMA will track the revenue requirement impact that results from a) differences between the Project's recorded and adopted capital costs; and b) differences between the Project's recorded and adopted operations and maintenance (O&M) costs. (T)
2. **APPLICABILITY:** The FCPMA shall apply to all customers under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those rate schedules or contracts specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of the balance in this account shall be through the Annual Electric True-Up advice letter process, or as otherwise authorized by the Commission.
4. **RATES:** The FCPMA does not have a separate rate element.
5. **ACCOUNTING PROCEDURES:** The following entries shall be made to this account at the end of each month or as applicable:
 - a. A credit entry equal to the monthly portion of the annual revenue requirement, based on the adopted capital and operations and maintenance costs of the Fuel Cell Project as approved by the Commission in Decision 10-04-028.

(Continued)



**ELECTRIC SCHEDULE E-RSMART
RESIDENTIAL SMARTRATE PROGRAM**

Sheet 3

**DEFINITION OF
TIME PERIODS:**

SUMMER (service from May 1 through October 31):

SmartDay Event Days (Monday through Friday, except holidays)

SmartDay High-Price Period: 2:00 p.m. to 7:00 p.m.

SmartDays will be limited to 15 days during the Summer season. Please refer to the sections of this schedule labeled "Program Operations" and "Notification and Trigger" for a complete description of how SmartDays will be determined, and how customers will be notified of those days when SmartDay High-Price Period charges will be in effect.

HOLIDAYS: The SmartRate program will not operate on holidays. Summer "holidays" are Memorial Day, Independence Day, and Labor Day. The dates will be those on which the holidays are legally observed.

**METERING
EQUIPMENT:**

Each participating customer account must have a SmartMeter™ system installed that can be remotely read by PG&E. Metering equipment (including remote communication device) must be in operation prior to participating in the program to ensure proper operation of the metering and communication equipment.

**NOTIFICATION
EQUIPMENT:**

At the customer's option and expense, it is recommended, but not required that the customer provide a telephone number or an e-mail address to receive automated notification messages of a SmartDay event from PG&E. In addition, customers can have, at their expense, a cellular telephone that is capable of receiving a SMS text message to receive notification messages of a SmartDay event from PG&E.

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If a SmartDay event occurs, the customer will be notified by using one or more of the above-mentioned systems. Receipt of notice is the responsibility of the participating customer. PG&E will make best efforts to notify the customer, however it is the customer's responsibility to receive notice and to check the PG&E website to see if a SmartDay event has been activated and that their SmartRate notification information is accurate and current. PG&E does not guarantee the receipt of notification by the notification system, the e-mail system, or Internet site by which the customer receives notification.

(Continued)



ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 4

**SPECIAL
CONDITIONS:**

1. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

All Year:

Peak: 2:00 p.m. to 9:00 p.m. Monday through Friday. 3:00 p.m. to 7:00 p.m. Saturday, Sunday and Holidays.

Partial-Peak: 7:00 a.m. to 2:00 p.m. and 9:00 p.m. to 11:00 p.m. Monday through Friday, except holidays.

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Off-Peak: All other hours.

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

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DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

2. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.
3. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s).
4. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the new system generation charge, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(Continued)



ELECTRIC SCHEDULE NEM
NET ENERGY METERING SERVICE

Sheet 5

**SUB-
SCHEDULES:**

Eligible customer-generators will be placed on the appropriate sub-schedule as described below:

1. NEMS – For Small Customer (as defined in Rule 1) customer-generators taking service with solar and/or wind generating facilities of 30 kilowatts or less.
2. NEMEXP – For Small Customer (as defined in Rule 1) customer-generators with (i) solar and/or wind generating facilities or 1,000 kilowatts or less, other than facilities of 30 kilowatts or less, or (ii) any other Renewable Electrical Generation Facility of 1,000 kilowatts or less.
3. NEMEXPM – For all other commercial, industrial customer-generators, and agricultural customers billed monthly under Special Condition 2.
4. NEMMT – For customer-generators taking service as a Multiple Tariff Facility under Special Condition 5 of this tariff.
5. NEMA – For a customer-generator with a Load Aggregation Arrangement pursuant to Special Condition 8 of this tariff.

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ELECTRIC SCHEDULE NEM NET ENERGY METERING SERVICE

Sheet 20

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. Re-Inspection (T)

Pursuant to Public Utilities Code Section 2827(c)(2), any customer with an existing electrical generating facility and meter who enters into a new net energy metering contract (for example, Sample Form 79-978, *Interconnection Agreement for Net Energy Metering of Solar and Wind Electric Generating Facilities of 1,000 Kilowatts or Less, other than Facilities of 30 Kilowatts or Less*) shall complete and submit a copy of form 79-1125 – *NEM / NEMV / NEMVMASH Inspection Report* to PG&E, unless the electrical generating facility and meter have been installed or inspected within the previous three years. The *NEM Inspection Report* shall be prepared by a California licensed contractor who is not the owner or operator of the facility and meter. A California licensed electrician shall perform the inspection of the electrical portion of the facility and meter and sign the *NEM / NEMV / NEMVMASH Inspection Report*. If an inspection is required, the customer shall submit the fully completed *NEM / NEMV / NEMVMASH Inspection Report* to PG&E within 90 days of the customer becoming the customer of record at this account, or else the customer agrees to disconnect their Generating Facility and inform PG&E it no longer will take service on schedule NEM, NEMV or NEMVMASH. By signing the interconnection agreement, the *NEM / NEMV / NEMVMASH Inspection Report* shall be incorporated into it.

8. Load Aggregation

Load Aggregation is available to an eligible customer-generator that has load served by multiple meters ("**Aggregated Accounts**") located on the property where the Renewable Electrical Generation Facility ("**Generating Account**") is located and on property adjacent or contiguous to the property on which the Renewable Electrical Generation Facility is located, only if those properties are solely owned, leased, or rented by the eligible customer-generator, subject to the terms of this Special Condition and elsewhere in this tariff. All of the Aggregated Accounts, including a single Generating Account, that are billed together under this Special Condition are referred to as an **Arrangement**. Customer-generators are eligible to participate in Load Aggregation provided that all meters in a Load Aggregation Arrangement are located (i) on the property where the renewable electrical generation facility is located, or (ii) are located within an unbroken chain of contiguous parcels that are all solely owned, leased or rented by the customer-generator. For purposes of Load Aggregation, parcels that are divided by a street, highway, or public thoroughfare are considered contiguous, provided they are within an unbroken chain of otherwise contiguous parcels that are all solely owned, leased or rented by the customer-generator, as verified in Form 79-1153.

For example, assume there are five parcels (A, B, C, D, E, and F) that form a cluster of contiguous parcels and D and E are separated from A, B, C and F by a street, highway, or public thoroughfare. For the purposes of participating in Load Aggregation, all five parcels are considered contiguous, provided they are otherwise contiguous and all are solely owned, leased or rented by the customer-generator. Refer to Diagram 1 (for illustrative purposes only).

(Continued)

ELECTRIC SCHEDULE NEMVMASH
VIRTUAL NET ENERGY METERING FOR MULTIFAMILY
AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S)

Sheet 17

SPECIAL
CONDITIONS:
(Cont'd.)

5. RE-INSPECTION: Pursuant to Public Utilities Code Section 2827(c)(2), any customer with an existing electrical generating facility and meter who enters into a new net energy metering contract (for example, form 79-1109 Virtual Net Energy Metering Application and Interconnection Agreement For the Building Owner of Multifamily Affordable Building With a Solar Generating Facility of 1 Megawatt or Less) shall complete and submit a copy of form 79-1125 – NEM / NEMV / NEMVMASH Inspection Report to PG&E, unless the electrical generating facility and meter have been installed or inspected within the previous three years. The NEM Inspection Report shall be prepared by a California licensed contractor who is not the owner or operator of the facility and meter. A California licensed electrician shall perform the inspection of the electrical portion of the facility and meter and sign the NEM / NEMV / NEMVMASH Inspection Report. If an inspection is required, the customer shall submit the fully completed NEM / NEMV / NEMVMASH Inspection Report to PG&E within 90 days of the customer becoming the customer of record at this account, or else the customer agrees to disconnect their Generating Facility and inform PG&E it no longer will take service on schedule NEM, NEMV or NEMVMASH. By signing the interconnection agreement, the NEM / NEMV / NEMVMASH Inspection Report shall be incorporated into it.

Advice Letter No: 4348-E
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed	April 1, 2014
Effective	May 1, 2014
Resolution No.	



ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 1

APPLICABILITY: This schedule is applicable to an eligible "Local Government" with one or more "Eligible Renewable Generating Facilities" each totaling no more than five megawatts in capacity where any exported energy will be credited to "Benefiting Accounts" of the same Local Government, as described in Public Utilities (PU) Code Section 2830 and in this tariff. To be eligible, the customer must be a "Local Government", defined as a city, county, whether general law or chartered, city and county, special district, school district, political subdivision, or other local public agency, if authorized by law to generate electricity, but shall not mean a joint powers authority, the state or any agency or department of the state, other than an individual "Campus" (defined as an individual community college campus, individual California State University campus, or individual University of California campus)- of the University of California or the California State University. The Local Government must have a "Arrangement" (defined as a Local Government's Generating Account(s) along with the designated Benefiting Accounts that will be receiving the allocated export credits) with one or more designated electric accounts each of which:

1. is located within the geographical boundary of the same Local Government, or, for a campus, within the geographical boundary of the city or city and county, if the campus is located in an incorporated area, or county, if the campus is located in an unincorporated area, as is mutually agreed upon by the same Local Government and PG&E;
2. is owned, operated, or on property leased by or under the control of the same Local Government;
3. takes service on a bundled, time-of-use (TOU) rate schedule; and
4. is located in PG&E's service territory and receives electric service from PG&E;

and where at least one account is a "**Generating Account**" with an "**Eligible Renewable Generating Facility**" that:

1. is interconnected with PG&E's Electric System;
2. meets the definition of an "eligible renewable energy resource" pursuant to the California Renewables Portfolio Standard Program as is defined in Public Utilities Code Section 399.12 (e);
3. has an effective capacity such that there is not more than 5 megawatts total capacity per Generation Account;
4. is sized to offset part or all of the electricity load (kWh) of the Arrangement;
5. is not taking service under any other PG&E Net Energy Metering tariff; and
6. the Local Government does not sell Generating Account's electricity exported to the electrical grid to a third party;

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while any other electric account in the Arrangement is a ("**Benefiting Account**") as long as it is eligible to receive generation credit as described in Special Condition 2.

A Local Government may have more than one Arrangement but any Benefiting or Generating Accounts that are included in one Arrangement may not be included in another Arrangement.

(Continued)



ELECTRIC RULE NO. 9
RENDERING AND PAYMENT OF BILLS

Sheet 7

L. ELECTRONIC BILL PRESENTATION AND PAYMENT

At the mutual option of the Customer and PG&E, the Customer may elect to receive, view, and pay regular bills for service electronically and to no longer receive paper bills and legal and mandated notices. Customers requesting this option may be required to complete additional forms and agreements. Legal and mandated notices shall be included with PG&E's electronic transmittal; except, however, all 7-Day and 48-Hour notices of termination of service for nonpayment shall be delivered by U.S. Mail. Either party may discontinue Electronic Billing upon 30 days prescribed notice.

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Customers choosing to use an alternative payment method, such as a bill aggregator or financial institution, may be charged a fee by the third party. All complaints regarding alternative payment methods shall be directed to PG&E.

M. PRIVACY OF CUSTOMER INFORMATION

To preserve customer privacy, PG&E will not release confidential information, including financial information, to a third party without the customer's electronic signature or the written consent. Privacy and security of customer usage information will be maintained in accordance with PG&E's Electric Rule 27, Privacy and Security Protections for Energy Usage Data.

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ELECTRIC RULE NO. 17.1
ADJUSTMENT OF BILLS FOR BILLING ERROR

Sheet 1

A. BILLING ERROR DEFINED

Billing error is the incorrect billing of an account due to an error by PG&E, the energy service provider (ESP), or its agents, or the Customer which results in incorrect charges to the Customer. Billing error includes, but is not limited to, incorrect meter reads or clerical errors, wrong daily billing factor, incorrect voltage discount, wrong connected load information, crossed meters, an incorrect billing calculation, an incorrect meter multiplier, an inapplicable rate, or PG&E's and/or the ESP's failure to provide the Customer with notice of rate options in accordance with Rule 12. Billing error shall also include errors or failures of PG&E, an Energy Service Provider (ESP), or its agent, to properly edit and validate meter data into bill quality data pursuant to meter data processing standards and protocols adopted by the Commission.

Field error, including, but not limited to, installing the meter incorrectly and failure to close the meter potential or test switches, is also considered billing error.

Billing error which does not entitle the Customer to a credit adjustment includes failure of the Customer to notify PG&E of changes in the Customer's connected load, equipment or operation or failure of the Customer to take advantage of any noticed rate option or condition of service for which the Customer becomes eligible subsequent to the date of application for service.

Billing error shall also include failure to deliver a gas, electric or combined commodity bill, actual or estimate, in a timely manner in accordance with Rule 9.A. Failure to issue a bill due to a natural or man-made disaster such as a fire, earthquake, flood, or severe storms shall not be considered billing error for purposes of this Rule.

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B. ADJUSTMENT OF BILLS FOR BILLING ERROR

Where PG&E overcharges or undercharges a Customer as the result of a billing error, PG&E may render an adjusted bill to the Customer for the amount of any undercharge, without interest, and shall issue a refund or credit to the Customer for the amount of any overcharge, without interest, in accordance with the procedures and limitations set forth below. Such adjusted bill shall be computed as follows:

(Continued)



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

33680-E
32489-E

Electric Sample Form No. 79-800
Discontinuance of Service Notice

**Please Refer to Attached
Sample Form**

Advice Letter No: 4348-E
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 1, 2014
Effective May 1, 2014
Resolution No. _____



Discontinuance of Service Notice

☐ Gas Service ☐ Electric Service

Service Address • Domicilio donde se presta servicio • 服務地址 • 서비스 주소 • Địa Chỉ Dịch Vụ • Direksiyon ng Tirahan na tumatanggap ng Serbisyo

Date Service will be Terminated • Fecha en que se suspenderá el servicio
服務終止日期 • 서비스 차단 예정일 • Ngày Chấm Dứt Cung Cấp Dịch Vụ
Petsa kung Kailan Titigilin ang Serbisyo

Average Monthly Bill for this Account • La facturación mensual promedio para esta cuenta
該賬戶的平均月費是 • 본 계좌의 월 평균 요금 • Hóa Đơn Hàng Tháng Trung Bình cho Trương Mục Này Là
Ang Katamtamang Buwanang Singil para sa Kurwentang Ito ay

Please be informed that the landlord or entity responsible for making energy payments at this address has been notified that payment on the account is past due. Unless the full past due amount is paid immediately, your electric and/or gas service may be disconnected.

As a tenant at this address, you may be able to avoid having service shut off if your utilities are included in your rent. Please call us today at **1-800-743-5000** so that we can discuss your options. Under California Public Utilities Code 777 and 777.1, you have the right to assume responsibility for future energy bills without paying any past due amount on the account.

We want to help you avoid any disruption in your PG&E service. When you call, please inform our customer service representative that you have received this letter, and have your rental agreement or lease available. Legal aid contact information is printed on the reverse of this notice.

Aviso a Inquilinos—Desconexión del Gas/Electricidad

Por favor considérese informado que el propietario o entidad responsable por efectuar los pagos de energía en esta dirección ha sido notificado que el pago de la cuenta está atrasado. De no efectuarse el pago completo en forma inmediata, su servicio de gas y/o electricidad podría ser desconectado.

Como inquilino en esta dirección, usted podría evitar desconexiones si sus servicios estuvieran incluidos en el costo de su alquiler. Por favor llámenos hoy al **1-800-660-6789** para hablar de sus opciones. Bajo el Código de Servicios Públicos de California No. 777 y 777.1, usted tiene el derecho de asumir responsabilidad por futuras facturas de energía, sin tener que pagar ningún monto atrasado.

Nosotros queremos ayudarlo a evitar cualquier interrupción en su servicio de PG&E. Cuando nos llame, por favor, informe al representante de servicio al cliente que ha recibido esta carta y tenga disponible sus acuerdo de alquiler o contrato. Información para contactar asistencia legal, impresa al dorso.

住戶通知—中斷煤氣/電力供應

特此通告請注意需支付此地址能源費用的房東或實際負責人，已被通知帳戶逾期未繳，除非立即付清帳戶之應繳金額，您的電力與/或煤氣服務可能會被中斷。

身為本地址之住戶，如果您的租金已包含支付能源費用，您也許可避免被中斷所有服務的情況，請您今天就撥**1-800-893-9555**與我們聯絡，讓我們與您討論其它可選擇的方法。在加州公用事業法規第777條及第777.1條(California Public Utilities Code 777 and 777.1)下，您有權為將來的能源帳單負責，而不用支付任何過去帳戶所積欠的金額。

我們希望幫助您避免PG&E服務遭受中斷的狀況，所以當您來電時，請告知您的客戶服務代表您已收到此通知信，並備妥您的承租同意書或租約。法律諮詢聯絡資料印在此通告背頁。

Thông Báo Dành Cho Người Thuê Nhà - Dịch Vụ Khí Đốt/Điện Bị Cắt Ngang

Xin báo cho quý vị biết là chủ nhà, hay người đang chịu trách nhiệm trả hoá đơn năng lượng cho địa chỉ này đã được thông báo rằng số tiền cần phải trả cho trường mục của họ đã bị trễ hạn. Trừ khi toàn bộ số tiền thiếu nợ trong hoá đơn này được trả ngay lập tức, dịch vụ điện và/hay khí đốt của quý vị có thể sẽ bị cắt ngang.

Là người đang cư ngụ tại địa chỉ này, quý vị có thể tránh bị cắt điện/khí đốt nếu số tiền trả cho các dịch vụ tiện ích đã được trả gộp trong tiền thuê nhà. Xin gọi cho chúng tôi ngay hôm nay tại **1-800-298-8438** để bàn luận quyền chọn lựa của quý vị. Theo Điều Luật Tiện Ích Công Cộng Tiểu Bang California Public Utilities Số 777 và 777.1, quý vị có quyền nhận trách nhiệm trả tiền hoá đơn năng lượng trong tương lai mà không cần phải trả bất kỳ số tiền thiếu nào trong trường mục trước đây.

Chúng tôi muốn giúp quý vị tránh bị cắt ngang bất kỳ dịch vụ nào từ PG&E. Khi quý vị gọi điện thoại cho chúng tôi, xin cho nhân viên phục vụ khách hàng của chúng tôi biết quý vị nhận được lá thư này, và chuẩn bị sẵn hợp đồng thuê nhà (ngắn hay dài hạn) của quý vị. Xin cảm ơn quý vị. Thông tin liên lạc luật sư cố vấn pháp luật được in ở trang sau của thông báo này.

주민 여러분께 알림 - 가스/전기 중단

이 건물의 주인또는 이 주소의 전기료를 납부하는 총책임자는 이 계좌의 납입료 미납 통보를 받았음을 알려드립니다. 지금 즉시 총 미납액을 지불하지 않으면 귀하의 전기 또는 가스 서비스가 중단될 것입니다.

이 주소의 거주자인 귀하의 렌트비에 공공금이 포함되어 있다면 귀하는 서비스 중단을 피할 수 있습니다. 지금**1-800-743-5000**로 전화하셔서 선택사항에 대해 문의하세요. 거주 공공금 777법과 777.1법에 따라 귀하는 이 계좌의 미납분을 지급하지 않고도 향후 전기료에 대한 책임 임을 지닐 권리가 있습니다. PG&E는 귀하가 현재 받고 계신 서비스가 중단 되지 않도록 돕고 싶습니다.

소비자 서비스 담당자에게 전화하셔서 귀하가 이 편지를 받았으며 임대계약서나 유효한 임대서류를 보유하고 있음을 알려주시기 바랍니다. 법률 관련 문의를 위한 연락처는 본 안내문의 뒷면을참고하여 주십시오.

Paalala para sa mga Nangungupahan – Pagtigil sa serbisyo ng Gas/Kuryente

Nais naming ipagbigay-alam sa inyo na naabisuhan na namin ang may-ari o ang taong dapat nagbabayad ng kuryente at gas sa tirahang ito sa dahilang utang na lampas sa 30 araw. Kung hindi mababayaran ng buo ang naantalang bayarin sa lalong madaling panahon, maari naming itigil ang serbisyo ng inyong gas at kuryente.

Bilang nangungupahan sa tirahang ito, maari ninyong maiwasan na maputulan ng serbisyo kung kasama sa upa ang mga serbisyong nabanggit. Mangyaring tumawag ngayon sa **1-800-743-5000** upang mapag-usapan natin ang inyong pagkaka-utang o kuwenta. Ayon sa California Public Utilities Code 777 at 777.1, kayo ay may karapatang bayaran lamang ang mga susunod na energy bills at tumangging bayaran ang mga naantalang utang.

Gusto namin kayong tulungan ang pagputol sa serbisyo ng PG&E. Sa pagtawag ninyo sa nabanggit na numero, mangyari po lamang na banggitin sa aming representante na natanggap ninyo ang liham na ito at sa inyong pagtawag ay ihanda ang inyong kasunduan sa pag-upa o renta upang mapadali ang proseso. Ang impormasyon upang makausap ang Abogado ay nakatala/makikita sa ibaba.

Legal Aid Contact Information

Auburn/ Mother Lode Regional

190 Reamer St.
Auburn, CA 95603
(800) 660-6107
(530) 823-7560

Bakersfield

615 California Ave
Bakersfield, CA 93304
(888) 292-4252

Chico

P.O. Box 3728
Chico, CA 95927
(800) 345-9491

541 Normal Ave.
Chico, CA 95927
(800) 345-9491

Eureka

P.O. BOX 1017
Eureka, CA 95502
(707) 445-0866

Fresno

2014 Tulare #600
Fresno, CA 93721
(800) 675-8001

1401 Fulton Street, Suite 700,
Fresno, CA 93721
(800) 675-8001

Gilroy

7365 Monterey St., Suite H
Gilroy, CA 95020
(408) 847-1408

Madera

117 South Lake Street
Madera, CA 93638
(599) 674-5671

Marysville

725 D. St.
Marysville, CA 95901
(530) 742-8289

Merced

357 W. Main St. Suite 201
Merced, CA 95340
(800) 464-3111

Monterey

2100 Garden Road #D
Monterey, CA 93940
(831) 375-0505

Napa

1001-2nd Street, Suite 335
Napa, CA 93940
(707) 259-0579

Oakland

1735 Telegraph Ave
Oakland, CA 94612
(510) 250-5270

405 14th Street, 11th Floor
Oakland, CA 94612
(800) 551-5554

Redding

1370 West St.
Redding, CA 96001
(800) 822-9687

Richmond

P.O BOX 2289
Richmond, CA 94802
(510) 223-9954

Roseville

124 Main St.
Roseville, CA 95678
(916) 773-7273

Sacramento

515 12th St.
Sacramento, CA 95814
(916) 551-2150

San Francisco

1663 Mission St., #400
San Francisco, CA 94103
(800) 551-5554

1035 Market St., 6th Floor
San Francisco, CA 94103
(415) 354-6360

San Jose

480 North First Street
San Jose, CA 95112
(408) 998-5200

San Luis Obispo

160 Marsh Street, Suite 114
San Luis Obispo, CA 93401
(805) 544-7997

San Mateo

521 East 5th Avenue
San Mateo, CA 94402
(650) 558-0915

San Rafael

30 North San Pedro Road
San Rafael, CA 94903
(800) 551-5554

Santa Barbara

301 East Canon Perdido St.
Santa Barbara, CA 93101
(805) 963-6754

Santa Cruz

501 Soquel Ave, Suite D
Santa Cruz, CA 95062
(831) 458-1089

Santa Rosa

1105 N. Dutton Avenue. Suite B
Santa Rosa, CA 95401
(707) 542-1290

Stanislaus

81 10 St. 6th Floor
Stanislaus, CA 95354

Stockton

242 N. Sutter, Suite 203
Stockton, CA 95202
(209) 946-0605

Ukiah

421 North Oak St.
Ukiah, CA 95482
(707) 462-1471

Vallejo

1810 Capitol St.
Vallejo, CA 94590
(800) 270-7252

Visalia

208 W. Main Street, Suite U-1
Visalia, CA 93291
(800) 350-3654

Watsonville

21 Carr St.
Watsonville, CA 95076
(831) 724-2253

Woodland

619 North St.
Woodland, CA 95695
(530) 662-1065

Pacific Gas and Electric Company Contact Information

Pacific Gas and Electric Company
Correspondence Management Center
PO Box 997310
Sacramento, CA 95899-7310
1-800-743-5000
www.pge.com



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Original

Cal. P.U.C. Sheet No. 33681-E
Cal. P.U.C. Sheet No. 29481-E

Electric Sample Form 79-1119
Tenant Rights Letter

Sheet 1

PLEASE REFER TO ATTACHED
SAMPLE FORM

Advice Letter No: 4348-E
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 1, 2014
Effective May 1, 2014
Resolution No. _____



**Pacific Gas and
Electric Company®**

Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177-1490

Month DD, YYYY

«Customer Name»
«Customer Name2»
«Mailing Address2»
«Mailing Address»
«Mailing City, State ZIP»

Payment is overdue for energy service at your residence. To avoid a service disruption, please call us to discuss your options.

Dear «Customer Name»,

The landlord or entity responsible for making energy payments at this address has been notified that payment on this account is past due. Unless the full past due amount is paid immediately, your electric and/or gas service may be disconnected.

As a tenant at this address, you may be able to avoid a service disruption if your utilities are included in your rent. Under California Public Utilities Code 777, you have the right to assume responsibility for future energy bills without paying any past due amount on the account. Please call us today at **1-800-743-5000** so we can review your options with you. We're available 24 hours a day, 7 days a week to assist you.

We want to help you avoid any disruption in your Pacific Gas and Electric Company service. When you call, please inform our customer service representative that you have received this letter, and have your rental agreement or lease available.

Sincerely,

Supervisor, Credit Operations
Pacific Gas and Electric Company

Aviso a Inquilinos—Desconexión del Gas/Electricidad

Por favor considérese informado que el propietario o entidad responsable por efectuar los pagos de energía en esta dirección ha sido notificado que el pago de la cuenta está atrasado. De no efectuarse el pago completo en forma inmediata, su servicio de gas y/o electricidad podría ser desconectado.

Como inquilino en esta dirección, usted podría evitar desconexiones si sus servicios estuvieran incluidos en el costo de su alquiler. Por favor llámenos hoy al **1-800-660-6789** para hablar de sus opciones. Bajo el Código de Servicios Públicos de California No. 777, usted tiene el derecho de asumir responsabilidad por futuras facturas de energía, sin tener que pagar ningún monto atrasado.

Nosotros queremos ayudarlo a evitar cualquier interrupción en su servicio de PG&E. Cuando nos llame, por favor, informe al representante de servicio al cliente que ha recibido esta carta y tenga disponible sus acuerdo de alquiler o contrato. Gracias.

住戶通知—中斷煤氣/電力供應

特此通告請注意需支付此地址能源費用的房東或實際負責人，已被通知帳戶逾期未繳，除非立即付清帳戶之應繳金額，您的電力與/或煤氣服務可能會被中斷。

身為本地址之住戶，如果您的租金已包含支付能源費用，您也許可避免被中斷所有服務的情況，請您今天就撥 **1-800-893-9555** 與我們聯絡，讓我們與您討論其它可選擇的方法。在加州公用事業法規第 777 條 (California Public Utilities Code 777) 下，您有權為將來的能源帳單負責，而不用支付任何過去帳戶所積欠的金額。

我們希望幫助您避免 PG&E 服務遭受中斷的狀況，所以當您來電時，請告知您的客戶服務代表您已收到此通知信，並備妥您的承租同意書或租約。感謝您。

For TDD/TTY (speech/hearing impaired) call 1-800-652-4712



Thông Báo Dành Cho Người Thuê Nhà – Dịch Vụ Khí Đốt/Điện Bị Cúp Ngang

Xin ghi nhận là chủ nhà, hay người đang chịu trách nhiệm trả hoá đơn năng lượng cho địa chỉ này đã được thông báo là số tiền cần phải trả cho trường mục của họ đã quá hạn. Trừ khi toàn bộ số tiền thiếu nợ trong hoá đơn được trả ngay lập tức, dịch vụ điện và/hay khí đốt của quý vị có thể sẽ bị cúp ngang.

Là người đang cư ngụ tại địa chỉ này, quý vị có thể tránh bị cúp dịch vụ nếu số tiền trả cho các dịch vụ tiện ích đã được trả góp trong tiền thuê nhà. Xin gọi cho chúng tôi ngay hôm nay tại **1-800-743-5000** để bàn luận quyền chọn lựa của quý vị. Theo Điều Luật Tiềm Ích Công Cộng Tiểu Bang California Public Utilities Số 777, quý vị có quyền nhận trách nhiệm trả tiền hoá đơn năng lượng trong tương lai mà không cần phải trả bất kỳ số tiền thiếu nào trong trường mục trước đây.

Chúng tôi muốn giúp quý vị tránh bị cúp ngang bất kỳ dịch vụ nào từ PG&E. Khi quý vị gọi điện thoại cho chúng tôi, xin cho nhân viên phục vụ khách hàng của chúng tôi biết quý vị nhận được lá thư này, và chuẩn bị sẵn hợp đồng thuê muốn hay thuê dài hạn. Xin cảm ơn quý vị.

Paalala para sa mga Nangungupahan – Gas/Electric Disconnection

Nais naming ipagbigay-alam na naabisuhan na ang landlord o ang taong responsable sa pagbabayad ng elektrisidad na past due na ang account sa address na ito. Kung hindi mababayaran nang buo ang past due sa lalong madaling panahon, maaring putulin ang inyong electric and/or gas service.

Bilang tenant sa address na ito, maaari mong maiwasang maputulan ng serbisyo kung kabilang ang utilities sa upa (rent) ninyo. Mangyaring tumawag ngayon sa **1-800-743-5000** nang mapag-usapan natin ang inyong account. Ayon sa California Public Utilities Code 777, may karapatan kayong akuhin ang responsibilidad para sa mga susunod na energy bills nang hindi binabayaran ang anumang bahagi ng past due sa nasabing account.

Gusto namin kayong tulungang maiwasang maputol ang PG&E service ninyo. Kung kayo'y tatawag, mangyaring sabihin sa aming customer representative na natanggap ninyo ang liham na ito at siguraduhin ring hawak ninyo ang rental o lease agreement. Maraming salamat po.

주민 여러분께 알림 – 가스/전기 중단

이 건물의 주인 또는 이 주소의 전기료를 납부하는 총책임자는 이 계약의 납입료 미납 통보를 받았음을 알려드립니다. 지금 즉시 총 미납액을 지불하지 않으면 귀하의 전기 또는 가스 서비스가 중단될 것입니다.

이 주소의 거주자인 귀하의 렌트비에 공과금이 포함되어 있다면 귀하는 서비스 중단을 피할 수 있습니다. 지금 **1-800-743-5000** 로 전화하셔서 선택사항에 대해 문의하세요. 거주 공과금 777 법에 따라 귀하는 이 계약의 미납분을 지급하지 않고도 향후 전기료에 대한 책임을 지낼 권리가 있습니다.

PG&E 는 귀하가 현재 받고 계신 서비스가 중단되지 않도록 돕고 싶습니다.

소비자 서비스 담당자에게 전화하셔서 귀하가 이 편지를 받았으며, 임대계약서나 유효한 임대서류를 보유하고 있음을 알려주시기 바랍니다. 감사합니다.



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

33682-E
32047-E*

Electric Sample Form 79-1125
NEM / NEMV / NEMVMASH Inspection Report

Sheet 1

**Please Refer to Attached
Sample Form**

Advice Letter No: 4348-E
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 1, 2014
Effective May 1, 2014
Resolution No. _____



NEM / NEMV / NEMVMASH Inspection Report¹

Who needs to complete this Inspection Report?

A customer:

- who becomes a PG&E customer at a home, office or other facility having with an existing Renewable Electrical Generation Facility with plans to remain interconnected with PG&E on Rate Schedules NEM, NEMV or NEMVMASH
- who must complete a new net energy metering contract (for example, Form 79-978 *Interconnection Agreement for Net Energy Metering of Solar or Wind Electric Generating Facilities of 1,000 kW or Less, other than Facilities of 30 kW or Less*) with PG&E for the existing generating facility and
- whose electrical generating facility and meter have not been installed or inspected within the previous three years and
- who must arrange to have their generating facility inspected and the Contractor section of this report completed by a California licensed electrician who is not the owner or operator of the facility and meter.

This *NEM / NEMV / NEMVMASH INSPECTION REPORT* (Report), pursuant to Public Utilities Code Section 2827c(2), shall be completed and submitted by a PG&E customer who enters into a new net energy metering contract (for example, Form 79-978 *Interconnection Agreement for Net Energy Metering of Solar or Wind Electric Generating Facilities of 1,000 kW or Less, other than Facilities of 30 kW or Less*) for an existing and unmodified NEM, NEMV or NEMVMASH eligible electrical generating facility (Generating Facility) and meter. The customer shall submit to PG&E this completed inspection report with the interconnection agreement for the Generating Facility, that passes all the Operational Tests in Part II Section I, unless the Generating Facility and meter have been installed or inspected within the previous three years. Part II of the inspection report shall be prepared by a California licensed contractor who is not the owner or operator of the Generating Facility and meter. A California licensed electrician (Inspector) shall perform the inspection of the electrical portion of the Generating Facility and meter.

Instructions

- 1) The Customer shall complete all of Part I and complete Section A of Part II. The Customer information in Section A of Part II should match that in Part I.
- 2) The Customer should arrange to have the Inspector inspect their Generating Facility and complete the remainder of Part II of this form and sign it.
- 3) The customer shall then submit the fully completed Report to PG&E.

If this form is not submitted within 90 days of the Customer becoming the customer of record for this account, Customer agrees to disconnect their Generating Facility and inform PG&E it no longer will take service on schedule NEM, NEMV or NEMVMASH.

For the safety of the Customer and PG&E employees, under no circumstances shall the Generating Facility be operated while interconnected with PG&E if it does not pass the Operational Test in Part II, Section I.

¹ Automated Document, Preliminary Statement, Part A.

Part I – Customer Information**A. Customer Generating Facility Information – Who is the PG&E Customer for this Generating Facility?**

Generating Facility PG&E Account Holder Name (Must Match Customer Name on PG&E Blue Bill for generator)		PG&E Account Number for Generating Facility	Meter Number (Meter Badge ID)
Account Holder Street Address			
Account Holder City	Account Holder State	Account Holder Zip	
Account Holder Billing Mail Address			
Billing City	Billing State	Billing Zip	
Business Phone	Cell Phone	Fax	Email

B. Generator Location – Where is the Generating Facility Located?

Contact at Generator Location			
Generator Address			
Generator City	Generator State	Generator Zip	
Generator Contact Phone	Fax	Email	
☐ This contact person is to be used as PG&E contact and is authorized by Customer to receive confidential Customer information and act on behalf of Customer with respect to this agreement. ²			

C. Modifications

To your knowledge, has the system been modified in any way? ☐ No ☐ Yes

D. Installation Date

Do you know when this Generating Facility was installed?

☐ No
☐ Yes, Date Installed _____

E. Last Inspection Date

Do you know if this Generating Facility had a prior PG&E inspection?

☐ No
☐ Yes

Date of last inspection? _____

² Customer must utilize the *Authorization to Receive Customer Information or Act on a Customer's Behalf* form, which may be found at www.pge.com/includes/docs/pdfs/shared/newgenerator/solarwindgenerators/standardenet/customer_behalf_app.pdf.

¹ Automated Document, Preliminary Statement, Part A.

- F. By the Customer signing the attached new *Interconnection Agreement for Net Energy Metering of Solar or Wind Electric Generating Facilities of 1,000 kW or Less, other than Facilities of 30 kW or Less, Form 79-978*, or other new NEM, NEMV or NEMVMASH interconnection agreement, this NEM / NEMV / NEMVMASH Inspection Report is hereby incorporated into Customer's new interconnection agreement.

A copy of this signed report should be retained with the "Permission to Operate" letter to confirm successful Generating Facility inspection.

Mailing Instructions and Assistance:

When this report has been completed it should be mailed to:

PG&E'S P.O. BOX ADDRESS	PG&E'S STREET ADDRESS
Pacific Gas and Electric Company Attention: Generation Interconnection Services Mail Code N7L P.O. Box 770000 San Francisco, California 94177	Pacific Gas and Electric Company Attention: Generation Interconnection Services Mail Code N7L 245 Market St. San Francisco, California 94105

If this Report has been completed electronically, it may be submitted to PG&E via e-mail or U.S. mail. Copies or forms requiring a signature, attachments or any applicable fees described in Part II must be mailed to PG&E at the address noted in the Notice Section of Customer's new interconnection agreement.

Phone calls and questions may be directed to the Generation Interconnection Services hotline at: 415-972-5676 or email gen@pge.com

Part II –Electrical Inspector Section

A. Inspection Information (to be filled in by the Customer – must match information in Part I)

Generating Facility PG&E Account Holder Name (Must Match Customer Name on PG&E Blue Bill for generator)	PG&E Account Number for Generating Facility	Meter Number (Meter Badge ID)
Generator Address		

¹ Automated Document, Preliminary Statement, Part A.

----- To be completed by Inspector -----

B. Inspector Information

California licensed Electrician Name		Company Name	
Currently Valid California Electrician License Number			
Mailing Address			
City		State	Zip
Business Phone	Fax	Email	

C. Inverters interconnected with PG&E

List all the inverters that currently are interconnected to PG&E at this Generating Facility.

No.	Inverter Manufacturer	Inverter Model Number	Inverter Nameplate Rating ³ kW (per unit)	Inverter CEC Rating kW (per unit)	Quantity of Inverters	Inverter Output Voltage	Single or Three phase?
1							
2							

D. Inverter CEC Approved

Are all the inverter models listed above currently listed on the <http://www.gosolarcalifornia.ca.gov/equipment/> website?

☐ Yes ☐ No⁴

³ The inverter rating equals the nameplate rating, in kW. If there is more than one type of inverter being installed, the inverter rating equals the nameplate rating of one unit of each model being installed.

⁴ Equipment not currently listed on the Go Solar website, or equipment formerly listed but no longer listed, may be subject to additional review or testing before being authorized to continue interconnection with PG&E, depending on the reason it is no longer listed.

¹ Automated Document, Preliminary Statement, Part A.

E. Photovoltaic Generator Equipment (if applicable)

List the photovoltaic (PV) panel information requested below. If the panels are not all identical modules, list the total capacity connected to each inverter you listed above. (Please attach additional sheets if more space is needed).

No.	PV Panel Manufacturer	PV Panel Model	PV Panel Nameplate Rating ⁵ kW (per unit)	PV Panel CEC Rating kW (per unit)	Quantity of PV Panels	Total Capacity ⁶ (kW)	Inverter number from (C.) above (1 or 2)
1							
2							

F. PV Panels CEC Approved

Are all the PV panel models listed above currently listed on the <http://www.gosolarcalifornia.ca.gov/equipment/> website?

☐ Yes ☐ No⁷

G. Wind Turbine Equipment (if applicable)

List the wind turbine information requested below. Write NONE if the inverter is incorporated in the wind turbine and no inverter is required.

No.	Wind Turbine Manufacturer	Wind Turbine Model	Wind Turbine Nameplate Rating ⁸ kW (per unit)	Wind Turbine CEC Rating (kW) per unit	Quantity of Wind Turbines	Total Capacity (kW) ⁹	Turbine Output Voltage	Single or Three Phase	Inverter number from (C) above (1 or 2)
1									

H. Wind Turbine CEC Approved

Are all the wind turbine models listed above currently listed on the <http://www.gosolarcalifornia.ca.gov/equipment/> website?

☐ Yes ☐ No⁹

⁵ For all generation equipment ratings, please use the nameplate rating found on the equipment or in the equipment specifications.

⁶ The total capacity is the photovoltaic (PV) panel (or wind turbine) rating times the quantity.

⁷ Id. Footnote 4 above.

⁸ Id. Footnote 6 above.

⁹ Id. Footnote 4 above.

I. Renewable Electrical Generation Facility (if applicable)

Identify the Renewable Electrical Generation Facility generator type code(s) from the table below and write it into the following table. Write NONE if no inverter is incorporated in each Generating Facility.

Generator Type Code Table		
A – biomass	B – solar thermal	C – geothermal
D – fuel cell	E – small hydroelectric generation	F – digester gas
G – municipal solid waste	H – landfill gas	I – ocean wave
J – ocean thermal	K – tidal current	

No.	Generator Type Code(s) for Renewable Electrical Generation Facility	Model	Nameplate Rating ¹⁰ kW (per unit)	Quantity (if multiple units)	Total Capacity (kW) ⁶	Output Voltage	Single or Three Phase	Inverter number from (C) above (1 or 2)
1								

Customers with non-certified generation equipment, such as synchronous generators, shall retain qualified testing personnel to perform the necessary tests specified in Rule 21 to meet this requirement. Customer or Inspector shall provide PG&E with 30 days notice of such facility testing, the testing shall be conducted at a mutually agreeable time, and PG&E shall be given the opportunity to witness the tests.

J. Other Interconnected Generators

Are there other generators interconnected on this account at this location? ☐ Yes ☐ No

If Yes, list generator technology and capacity for all generators

Are there any backup generators? ☐ Yes ☐ No

If yes, there are backup generators, is the back-up generator is open or close transition?
☐ Open ☐ Closed

K. Operational Tests

1.) Anti-islanding test

Pursuant to PG&E's Electric Rule 21, Section H.1.a.(3), verify the Generating Facility ceases to output within two seconds of opening the disconnect switch or otherwise disconnecting the Generating Facility from PG&E electrical system.

Passes test? ☐ Yes

2.) Reclose and return to service within Rule 21 guidelines

Pursuant to PG&E's Electric Rule 21, Section H.1.a.(2), verify that the time-delay function reconnects the Generating Facility with PG&E's Distribution System after at least 60 seconds.

Passes test? ☐ Yes

¹⁰ Id. Footnote 6 above.

¹ Automated Document, Preliminary Statement, Part A.

L. Governing Authority

The terms and conditions of this inspection report shall at all times be subject to such changes or modification by the Public Utilities Commission of the State of California as said Commission may, from time to time, direct in the exercise of its jurisdiction.

M. Inspector Signature

I certify that I am currently a California licensed electrician, that the responses given in Part II of this Report for the Generating Facility are true and accurate to the best of my knowledge, and that the Generating Facility satisfies the Operational Tests in Part II, Section I.

Name California licensed electrical contractor
(Please Print): _____

Name California licensed electrical contractor _____ Date: _____
Signature:

California licensed electrician License No: _____

¹ Automated Document, Preliminary Statement, Part A.



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

33683-E
33028-E

ELECTRIC SAMPLE FORM 79-1141
AGREEMENT FOR SCHEDULE A-15
FIXED USAGE ESTIMATE

Sheet 1

**Please Refer to Attached
Sample Form**

Advice Letter No: 4348-E
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 1, 2014
Effective May 1, 2014
Resolution No. _____



AGREEMENT FOR SCHEDULE A-15 FIXED USAGE ESTIMATE

DISTRIBUTION

- ☐ Customer (Copy)
- ☐ Division ES&S (Copy)
- ☐ Records Processing (Original)

REFERENCES

BD.#: _____

SA #: _____

This Agreement between _____
(Customer) and Pacific Gas and Electric Company (the Company) is to establish and govern the provisions of unmetered electric service provided by the Company on Schedule A-15F at the locations reported for equipment described in the attachments to this Agreement and billing data reported monthly or annually as required by this Agreement and subject to review by the Company for unmetered status.

WHEREAS, in the Company's opinion, it would be impractical, infeasible, or cost prohibitive to install direct current (DC) electric meters at the requested locations and for equipment installed subject to this Agreement; and

WHEREAS, the consumption of electricity at such locations and for such equipment can be reasonably determined from manufacturer's specifications and operating characteristics of the Customer, or through the use of a temporary measuring device or DC monitor; and

WHEREAS, pursuant to the Company's electric Preliminary Statement Part A.6.a, Customer and the Company agree that, in lieu of installing meters at each location, the Company shall provide unmetered electric service as provided herein.

NOW THEREFORE, in consideration of the terms and covenants contained herein, Customer and the Company hereby agree as follows:

1. Customer's equipment that is the subject of this Agreement, are identified in the data sheets set forth in Attachment A (Equipment). Each location will be considered a separate account and billed on the Company's regular monthly billing cycle for the applicable area. Each location will be evaluated for unmetered service separate from any other location. Billing of fixed usage will be done under the rate schedule indicated on Attachment A. Billing will be based on the methodology described in paragraph 3, below. This Agreement is for Equipment directly connected to the Company's distribution system, and is not available for equipment connected via a third party service, or third party equipment.
2. Each individual piece of Equipment shall constitute a separate unit for purposes of this Agreement. The method of determining the electric usage for each unit shall be as follows:
 - a) Customer shall provide the Company all of the information necessary to complete Attachment A, including without limitation, the description of the equipment model, type, unit and load, prior to the installation of any Equipment. To facilitate completion of Attachment A, third party testing results or metered results are required where Customer has no manufacturer data. Information to verify the number and location of all Equipment at each service location shall be reported as described in Attachment A.
3. The monthly energy charge will be based on Equipment identified in Attachment A and the calculated kilowatt hours (kWh) applied to all locations for that equipment from the documented average consumption or rated input under paragraph 2a, above. The monthly charge shall also include all other charges under the General Services rate Schedule A-15, including the single customer charge per location, and single facility charge per location.

AGREEMENT FOR SCHEDULE A-15 FIXED USAGE ESTIMATE

- 4 Pursuant to Section D of the Company's Electric Rule 3, Customer will promptly furnish the Company with notice of any changes in the connected or rated electrical loads or operating characteristics of such load for Equipment and each location for which service is provided under this Agreement, Attachment A shall be revised for the Equipment in question. As required in paragraph 6, Customers shall furnish the Company with information with a frequency and in a format acceptable to the Company, verifying and reconciling the Equipment at each service location, current installs and removals for the month or annually, including changes in Model or type of equipment. Any changes relating to the Model or type shall be reported as described in Attachment A. Any changes relating to the number or location of any Equipment and reflecting the net result of any installations or removals shall be reported as described in Attachment A. If it is determined that electrical load is connected that has not been accurately reported to the Company by Customer, such load will be billed in accordance with Electric Rules 17, 17.1, and 17.2 as applicable, and Customer shall pay the applicable charges for this electrical load, calculated in accordance with paragraphs 2 and 3, above. The Company reserves the right to field or bench test Customer's Equipment to verify the full rated input or average consumption. The Company reserves the right to review calibration records of Customer's test equipment used to provide measured load for previously existing grandfathered units.
- 5 Auditing will be conducted at the Company's sole discretion. Customer will provide a complete and accurate inventory and other information as required in paragraph 4 and in Attachment A. Customer shall provide access to Equipment and provide assistance to the Company as necessary to complete the audit. The Company shall have the right to collect the costs of the additional field verification work that would otherwise not be incurred in serving metered facilities.
- 6 As provided for in the Company's Electric Rule 11, Section A.1, billing will continue until such time that Customer informs the Company with 2 days prior written notice to: a) terminate billing; and b) as a condition of this Agreement, to make proper notification for scheduling the Company to de-energize Customer's Equipment.
- 7 Only duly authorized employees or agents of the Company may connect Customer's electrical loads to, or disconnect the same from, the Company's electric distribution facilities.
- 8 Neither this Agreement nor conditions of electric service hereunder shall constitute permission or authorization for any use or occupation of the Company's facilities or facilities of any third party by Customer. It shall be sole responsibility and obligation of Customer to secure any rights or permission that may be necessary for the placement and use of Customer's Equipment on private property or within the public right of way.
- 9 Service furnished in accordance with this Agreement shall in all respects be subject to Company's applicable tariffs on file with the California Public Utilities Commission and shall at times be subject to such changes or modifications by the California Public Utilities Commission as said Commission may, from time to time, direct in the exercise of its jurisdiction.
- 10 Customer's Equipment shall be installed, maintained and operated at all times in accordance with all applicable laws, rules and regulations by any governmental authority with jurisdiction, including Commission's General Order 95. Customer will inform the Company as to the state, county, or local government authority with jurisdiction to approve installation of facilities to be energized, obtain proper inspection clearance or other approvals as required, and provide evidence of clearance to the Company. Where no state, county or local government authority has jurisdiction over Customer's installation, Customer will inform the Company of that fact and will provide the Company with a letter from Customer's qualified electrical engineer or engineering consultant authorizing Company to energize service to Customer's Equipment and indicating compliance with Customer's design criteria.



AGREEMENT FOR SCHEDULE A-15 FIXED USAGE ESTIMATE

11. This Agreement may be cancelled by either party on thirty (30) days prior written notice to the other party, which shall result in termination of service, unless: a) a subsequent executed superseding agreement governing the terms of unmetered service has gone into effect prior to the termination of this Agreement; or b) a meter has been installed and the service has been transferred to metered status.
12. The Company may, at a later date, require metering of new, existing, additional, rearranged or relocated equipment that would otherwise register on its metering devices with then available practical technology, and decline to provide or continue unmetered service.
13. If Customer acquires additional unmetered facilities through merger, purchase, or other forms of acquisition, all such acquired unmetered facilities shall become subject to this Agreement, and billing will be adjusted as required by this Agreement. Customer must provide the information necessary to complete new Attachment A(s), if such additional unmetered facilities have not previously been identified to the Company. If Customer is acquired by a third party, assignment of this Agreement shall be subject to the provisions of paragraph 18.
14. The Company is authorized to revise the form of Attachment A at its sole discretion and at any time require additional information from Customer for the purpose of this Agreement, including without limitation, accurate data concerning equipment, maintaining accurate records, and promoting accurate and efficient billing.
15. All notices required herein shall be given in writing and delivered personally, by United States Postal Service or other nationally recognized courier service to the appropriate address below. Addresses may be changed by the Company or Customer as business needs change.

Customer:	_____	Pacific Gas and Electric Company
Address:	_____	Billing Revenue & Records
	_____	P.O. Box 8329
	_____	Stockton, CA 95208
Attn:	_____	Attn. Unmetered Electric Usage

16. Customer's bill shall be mailed to the address listed below and in Attachment A.

Billing Name:	_____
Address:	_____

Attn:	_____

17. The waiver by either Party of any default in the performance, or failure to insist on strict performance, by the other or any covenant or condition contained herein shall not be construed to be a waiver of any preceding or subsequent default of the same or any other covenant contained herein.



AGREEMENT FOR SCHEDULE A-15 FIXED USAGE ESTIMATE

18. Customer may, with the Company's written consent, assign this Agreement if the assignee agrees in writing to perform all of Customer's obligations hereunder. Such assignment will be deemed to include, unless otherwise specified therein, all of the Customer's rights to any refunds which might become due upon discontinuance of service contracted. Customer remains responsible for all obligations under this Agreement up to the effective date of the assignment. In lieu of an assignment, the Customer's successor in interest may retrofit the Equipment for metering under Company's existing tariffs.

APPROVED:

	PACIFIC GAS AND ELECTRIC COMPANY
_____ (Customer)	_____
_____ (Signature)	_____ (Signature)
_____ (Type/Print Name)	_____ (Type/Print Name)
_____ (Title)	_____ (Title)
_____ (Date)	_____ (Date)



DISTRIBUTION	REFERENCES
Original	Date of Agmt. _____
☐ Billing Rev & Records	Date of Attachment _____
Copies	BD# _____
☐ Division ES&S	SA# _____
☐ Service Planning	
☐ Customer	

Attachment A to Agreement for Schedule A-15 Fixed Usage Estimate

(Form to be completed by PG&E)

Applicant: _____
Address: _____
Billing Name: _____
Address (if different from mailing): _____

Equipment billing information (to be completed by Pacific Gas and Electric Company)

Manufacturer/model or series _____
Equipment type _____

Basic calculation for monthly kiloWatt hours (kWh) rounded to the nearest whole kWh for billing.

Rate Schedule	kWh/month billing	
	Summer	Winter
A-15		

Applicant must provide the following:

- ° equipment model, type and unit identification number
- ° Input ratings in amps, nominal volts or documented average consumption
- ° Description of apparatus, if any, which controls hours of equipment operation, or other operating characteristics including range of efficiency rating, selectable range of voltages, and any other information deemed necessary by Pacific Gas and Electric Company to accurately establish billing amounts.

Additional documentation and attachments as required by Pacific Gas and Electric Company:

- ° Pursuant to paragraphs 2a and 4 of the Agreement, for billing reporting, information required includes, but is not limited to:
- ° Equipment location (e.g., Street address number, GPS coordinate or other acceptable identification)
- ° Notification of tax exemptions which apply to the provisions of service under this Agreement

Provide the following when requesting service through Pacific Gas and Electric Company local offices

- ° A copy of the Agreement and Attachments for Schedule A-15 Fixed Usage Estimate
- ° Necessary information to complete an Electric Rule 3 request for service if required

° "Automated Document, Preliminary Statement, Part A".



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Advice 3467-G/4348-E
Attachment 2

Tariff	Correction/Additional Information
Gas Tariffs	
Gas Preliminary Statement Part B	Default Tariff Rate Components Sheets 1-4, 6-9 – The Winter Gas Savings Program (WGSP) was retired effective January 1, 2014, therefore references titled “WGSP – Transportation” and “WGSP – Procurement” are removed from the tariff.
Gas Preliminary Statement Part D	Purchased Gas Account Sheets 1 and 4 – In Advice 3430-G, among other things, PG&E requested approval to close the WGSP Procurement subaccount of the PGA, which was approved and made effective January 1, 2014. PG&E is removing the WGSP portion from Gas Preliminary Statement Part D.
Gas Preliminary Statement Part F	Core Fixed Cost Account Sheets 1 and 4 – In Advice 3430-G, among other things, PG&E requested approval to close the WGSP Transportation subaccount of the CFCA, which was approved and made effective January 1, 2014. PG&E is removing the WGSP portion from Gas Preliminary Statement Part F.
Gas Preliminary Statement Part CC	Sempra and Price Indexing Cases Gas Settlement Refund Memorandum Account Closing account. In Advice 3430-G, among other things, PG&E requested approval to close this account, which was approved and made effective January 1, 2014. PG&E is removing this account from the tariff book.
Gas Rule 9	Rendering and Payment of Bills Section L (Sheet 7) – Clarifies that customers who have elected to receive, view, and pay regular bills for service electronically, will receive legal and mandated notice(s) via electronic transmittal; except, all 7-Day and 48-Hour notices of termination of service for nonpayment shall continue to be delivered by U.S. Mail. Section M (Sheet 7) – Add reference: “Privacy and security of customer usage information will be maintained in accordance with PG&E’s Gas Rule 27 Privacy and Security Protections for Energy Usage Data”. This language is consistent with the tariffs of other IOUs.
Gas Rule 15	Gas Main Extensions

Advice 3467-G/4348-E
Attachment 2

Tariff	Correction/Additional Information
	Section 15.E, Item 2 (Sheet 7) – Corrects typographical error of reference to “Section D.7”. Correct reference should read “Section D.6”.
Gas Form Number 79-800	Discontinuance of Service Notice In Advice 3370-G/4200-E, PG&E inadvertently revised an older version (2005 version) of Form 79-800 with key subject information added in large print at the top of the form in compliance with Decision (D.) 11-05-018. The form that should have been used as the base document was the sheet that was currently active at the time and as filed in Advice 3147-G/3723-E (August 25, 2010, CPUC Sheet 29626-E). PG&E is now re-filing form 79-800 as it was approved in 2010, that is already in compliance with D.11-05-018.
Gas Form Number 79-946	California Production Cumulative Imbalance Trading Form Updated contact information.
Gas Form Number 79-1119	Tenant Rights Letter Updated to add key subject information in large print at the top of the form in compliance with Decision (D.) 11-05-018.

Advice 3467-G/4348-E
Attachment 2

Tariff	Correction/Additional Information
Electric Tariffs	
Electric Preliminary Statement Part FK	Fuel Cell Project Memorandum Account (FCPMA) Section 1 (Sheet 1) – Corrects an incorrect decision number. The Preliminary Statement referenced the Fuel Cell Decision, but inserted a different decision number. The correct decision number should be D.10-04-028.
Electric Rate Schedule E-RSMART	Residential Smartrate Program Notification Equipment (Sheet 3) – Add text messaging to the list of technologies by which PG&E will send out SmartDay event notices. Revising Notification section so that participants, at their option, may be notified by PG&E of SmartDay events by telephone, email, and/or text messaging.
Electric Rate Schedule EV	Residential Time-of-Use Service For Plug-In Electric Vehicle Customers Special Condition 1 (Sheet 4) – Update Time Period definitions to be consistent with other TOU rate schedules.
Electric Rate Schedule NEM	Net Energy Metering Service Sub-Schedules, Item 3 (Sheet 5) – This corrects the Schedule NEM definition of NEMEXPM. Sub-Schedule NEMEXPM was created by PG&E only to identify those customers who, pursuant to PU Code Section 2827(h)(2)(C), must pay energy charges monthly. Special Condition 7 (Sheet 20) – Add references to schedule NEMV in the form 79-1125 name and in the text description. Public Utilities Code Section 2827(c)(2) regarding the inspection requirements covers schedules NEM, NEMV and NEMVMASH, and the approved NEMV tariff already includes a section describing the requirement for completing this report.
Electric Rate Schedule NEMVMASH	Virtual Net Energy Metering For Multifamily Affordable Housing (MASH/NSHP) With Solar Generator(s) Special Condition 5 (Sheet 17) – Add references to schedule NEMV in the form 79-1125 name and in the text description. Public Utilities Code Section 2827(c)(2) regarding the inspection requirements covers schedules NEM, NEMV and NEMVMASH, and the approved NEMV tariff already includes a section describing the requirement for completing this report.
Electric Rate Schedule RES-BCT	Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer Applicability, Item 2 (Sheet 1) – The tariff states:

Advice 3467-G/4348-E
Attachment 2

Tariff	Correction/Additional Information
	meets the definition of an “eligible renewable energy resource” pursuant to the California Renewables Portfolio Standard Program as is defined in Public Utilities (PU) Code Section 399.12 (c); PU Code Section refers to 399.12(c) refers a definition of “Balancing authority area”; and PU Code Section 399.12(e) now refers to the definition of “Eligible renewable energy resource.” PG&E is updating the cite to reflect the latter PU Code Section.
Electric Rule 9	Rendering and Payment of Bills Section L (Sheet 7) – Clarifies that customers who have elected to receive, view, and pay regular bills for service electronically, will receive legal and mandated notice(s) via electronic transmittal; except, all 7-Day and 48-Hour notices of termination of service for nonpayment shall continue to be delivered by U.S. Mail. Section M (Sheet 7) – Add reference: “Privacy and security of customer usage information will be maintained in accordance with PG&E’s Electric Rule 27 Privacy and Security Protections for Energy Usage Data”. This language is consistent with the tariffs of other IOUs.
Electric Rule 17.1	Adjustment of Bills for Billing Error Section A (Sheet 1) – Corrects typographical error in paragraph 4 to change the word “sever” to “severe”.
Electric Form Number 79-800	Discontinuance of Service Notice In addition, in Advice 3370-G/4200-E, PG&E inadvertently revised an older version of Form 79-800 (2005 version) with key subject information added in large print at the top of the form in compliance with Decision (D.) 11-05-018. The form that should have been used as the base document was the sheet that was currently active at the time and as filed in Advice 3147-G/3723-E (August 25, 2010, CPUC Sheet 29626-E). PG&E is now re-filing form 79-800 as it was approved in 2010, that is in compliance with D.11-05-018.
Electric Form Number 79-1119	Tenant Rights Letter Updated to add key subject information in large print at the top of the form in compliance with Decision (D.) 11-05-018.
Electric Form Number 79-1125	NEM / NEMVMASH Inspection Report Add references to schedule NEMV in the title and in the text. Public Utilities Code Section 2827(c)(2) regarding the inspection requirements covers schedules NEM, NEMV and NEMVMASH, and the approved NEMV tariff already includes a section describing the

Advice 3467-G/4348-E
Attachment 2

Tariff	Correction/Additional Information
	requirement for completing this report.
Electric Form Number 79-1141	Agreement for Schedule A-15 Fixed Usage Estimate In Advice 3415-G/4285-E, PG&E inadvertently did not include Attachment A of the “Agreement for Schedule A-15 Fixed Usage Estimate” (Form 79-1141). PG&E is resubmitting the form with the attachment to complete the form.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

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